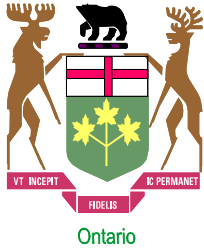




Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(178,498)	(13,557)	(192,055)
RSVA - Wholesale Market Service Charge	1580	322,935	28,758	351,693
RSVA - Retail Transmission Network Charge	1584	148,340	18,507	166,847
RSVA - Retail Transmission Connection Charge	1586	144,472	(107)	144,365
RSVA - Power (Excluding Global Adjustment)	1588	665,535	114,003	779,538
RSVA - Power (Global Adjustment Sub-account)	1588	(820,145)	(48,975)	(869,121)
Recovery of Regulatory Asset Balances	1590	(51,382)	9,105	(42,277)
Disposition and recovery of Regulatory Balances Account	1595	(231,255)	(107,734)	(338,989)
	Total	0	0	0



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Parry Sound Power Corporation
OEB Application Number	EB-2009-0207
LDC Licence Number	ED-2003-0006
Applied for Effective Date	May 1, 2010



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider



Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H
1. Dec. 31, 2004 Reg. Assets									
		Column G	Column K	Column M			Column H		Column N
RSVA - Wholesale Market Service Charge	1580	58,250				58,250	8,458	5,631	72,339
RSVA - One-time Wholesale Market Service	1582	2,105				2,105	51	203	2,359
RSVA - Retail Transmission Network Charge	1584	(126,042)	(19,201)	(26,068)		(171,311)	(11,583)	(13,577)	(196,471)
RSVA - Retail Transmission Connection Charge	1586	(84,032)	87,646	73,362		76,976	(4,865)	(1,769)	70,342
RSVA - Power	1588	422,959				422,959	2,185	40,886	466,030
Sub-Totals		273,240	68,445	47,294		388,979	(5,754)	31,374	414,599
Other Regulatory Assets	1508	5,182				5,182	74	501	5,757
Retail Cost Variance Account - Retail	1518					0		0	
Retail Cost Variance Account - STR	1548					0		0	
Misc. Deferred Debits - incl. Rebate Cheques	1525	8,847	3,918			12,765	1,028	1,139	14,932
Pre-Market Opening Energy Variances Total	1571					0		0	
Extra-Ordinary Event Losses	1572					0		0	
Deferred Rate Impact Amounts	1574					0		0	
Other Deferred Credits	2425					0		0	
Sub-Totals		14,029	3,918	0		17,947	1,102	1,640	20,689
Qualifying Transition Costs	1570	71,684	55			71,739	5,197	6,933	83,869
Transition Cost Adjustment	1570				(8,387)	(8,387)			(8,387)
Sub-Totals		71,684	55			63,352	5,197	6,933	75,482
Total Regulatory Assets		358,953	72,418	47,294	(8,387)	470,278	545	39,947	510,770
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							430,592
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							80,178

Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
(58,250)	(14,089)
(2,105)	(254)
171,311	25,160
(76,976)	6,634
(422,959)	(43,071)
(388,979)	(25,620)
(5,182)	(575)
0	0
0	0
(12,765)	(2,167)
0	0
0	0
0	0
0	0
(17,947)	(2,742)
(71,739)	(12,130)
8,387	0
(63,352)	(12,130)
(470,278)	(40,492)
(430,592)	0
(39,686)	(40,492)



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	246,188	48.7%
GS < 50 KW	97,209	19.2%
GS > 50 Non TOU	155,650	30.8%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	1,159	0.2%
Sentinel Lighting	453	0.1%
Street Lighting	4,353	0.9%
Total	505,014	100.0%



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	2,723	36,192,448		4,969,069	46.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	534	17,933,500		2,679,201	21.3%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	68	38,236,861	89,597	31,970,646	30.5%
USL	Unmetered Scattered Load	Connection	kWh	19	66,989		32,345	0.8%
Sen	Sentinel Lighting	Connection	kW	12	16,393	43	560	0.5%
SL	Street Lighting	Connection	kW	1,004	921,749	2,424	682,077	(0.1%)
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580	58,250	0
RSVA - Retail Transmission Network Charge	1584	(126,042)	(45,269)
RSVA - Retail Transmission Connection Charge	1586	(84,032)	161,008
RSVA - Power (Excluding Global Adjustment)	1588	422,959	
RSVA - Power (Global Adjustment Sub-account)			
Recovery of Regulatory Asset Balances	1590		(430,592)
Disposition and recovery of Regulatory Balances Account	1595		
Sub-Total		271,135	(314,853)
RSVA - One-time Wholesale Market Service	1582	2,105	0
Other Regulatory Assets	1508	5,182	0
Retail Cost Variance Account - Retail	1518	0	0
Retail Cost Variance Account - STR	1548	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	8,847	3,918
Pre-Market Opening Energy Variances Total	1571	0	0
Extra-Ordinary Event Losses	1572	0	0
Deferred Rate Impact Amounts	1574	0	0
Other Deferred Credits	2425	0	0
Qualifying Transition Costs	1570	71,684	55
Transition Cost Adjustment	1570		
Total		358,953	(310,880)

Transition Cost Adjustment	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
							0
	(58,250)	0	8,458	5,631		(14,089)	0
	171,311	0	(11,583)	(13,577)		25,160	0
	(76,976)	0	(4,865)	(1,769)		6,634	0
	(422,959)	0	2,185	40,886		(43,071)	0
		0					0
	470,278	39,686			0	40,492	40,492
		0					0
	83,404	39,686	(5,805)	31,171	0	15,126	40,492
	(2,105)	0	51	203		(254)	0
	(5,182)	0	74	501		(575)	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	(12,765)	0	1,028	1,139		(2,167)	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	(71,739)	0	5,197	6,933		(12,130)	0
(8,387)	8,387	0					0
(8,387)	0	39,686	545	39,947	0	0	40,492



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05
LV Variance Account	1550						0
RSVA - Wholesale Market Service Charge	1580		50,611				50,611
RSVA - Retail Transmission Network Charge	1584		(143,523)				(143,523)
RSVA - Retail Transmission Connection Charge	1586		106,846				106,846
RSVA - Power (Excluding Global Adjustment)	1588		(266,725)				(266,725)
RSVA - Power (Global Adjustment Sub-account)			(24,839)				(24,839)
Recovery of Regulatory Asset Balances	1590			(187,520)			(187,520)
Disposition and recovery of Regulatory Balances Account	1595						0
Total		0	(277,630)	(187,520)	0	0	(465,150)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
			0
		1,679	1,679
		(15,743)	(15,743)
		420	420
		(90,472)	(90,472)
		416	416
		(17,872)	(17,872)
			0
0	0	(121,572)	(121,572)



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006
LV Variance Account	1550	0	31,833					31,833	0	
RSVA - Wholesale Market Service Charge	1580	50,611	(152,221)					(101,610)	1,679	
RSVA - Retail Transmission Network Charge	1584	(143,523)	13,037					(130,486)	(15,743)	
RSVA - Retail Transmission Connection Charge	1586	106,846	(177,797)					(70,951)	420	
RSVA - Power (Excluding Global Adjustment)	1588	(266,725)	(57,077)					(323,802)	(90,472)	
RSVA - Power (Global Adjustment Sub-account)		(24,839)	273,793					248,954	416	
Recovery of Regulatory Asset Balances	1590	(187,520)	352,433				39,686	204,599	(17,872)	
Disposition and recovery of Regulatory Balances Account	1595	0						0	0	
Total		(465,150)	284,000	0	0	0	39,686	(141,463)	(121,572)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
334		334
(14,047)		(12,368)
6,245		(9,498)
6,018		6,438
(37,735)		(128,207)
3,052		3,468
(41,978)	40,492	(19,358)
		0
(78,111)	40,492	(159,191)



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07
LV Variance Account	1550	31,833	122,654				154,487	334
RSVA - Wholesale Market Service Charge	1580	(101,610)	(136,723)				(238,333)	(12,368)
RSVA - Retail Transmission Network Charge	1584	(130,486)	(15,909)				(146,395)	(9,498)
RSVA - Retail Transmission Connection Charge	1586	(70,951)	(36,720)				(107,671)	6,438
RSVA - Power (Excluding Global Adjustment)	1588	(323,802)	(170,879)				(494,681)	(128,207)
RSVA - Power (Global Adjustment Sub-account)		248,954	187,024				435,978	3,468
Recovery of Regulatory Asset Balances	1590	204,599	(99,979)				104,620	(19,358)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0
Total		(141,463)	(150,532)	0	0	0	(291,995)	(159,191)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec- 31-07
	3,842	4,176
	(5,553)	(17,921)
	(2,872)	(12,370)
	(1,448)	4,990
	3,453	(124,754)
	12,201	15,669
	6,887	(12,472)
		0
0	16,510	(142,682)



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and	Transactions (reductions) during 2008, excluding interest and adjustments	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08
LV Variance Account	1550	154,487	24,011					178,498
RSVA - Wholesale Market Service Charge	1580	(238,333)	(84,602)					(322,935)
RSVA - Retail Transmission Network Charge	1584	(146,395)	(1,945)					(148,340)
RSVA - Retail Transmission Connection Charge	1586	(107,671)	(36,801)					(144,472)
RSVA - Power (Excluding Global Adjustment)	1588	(494,681)	(170,853)					(665,535)
RSVA - Power (Global Adjustment Sub-account)		435,978	384,167					820,145
Recovery of Regulatory Asset Balances	1590	104,620	(53,238)					51,382
Disposition and recovery of Regulatory Balances Account	1595	0						0
Total		(291,995)	60,740	0	0	0	0	(231,255)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Opening Interest Amounts as of Jan-1-08	Interest Recovery Transaction s during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
4,176		7,040		11,216
(17,921)		(6,602)		(24,523)
(12,370)		(4,191)		(16,561)
4,990		(2,988)		2,002
(124,754)		19,479		(105,275)
15,669		22,550		38,219
(12,472)		2,693		(9,779)
0				0
(142,682)	0	37,981	0	(104,701)



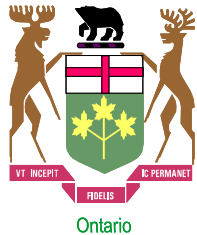
Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = C + D+ E + F + G + H
LV Variance Account	1550	178,498		178,498	11,216			2,018	323	192,055
RSVA - Wholesale Market Service Charge	1580	(322,935)		(322,935)	(24,523)			(3,651)	(584)	(351,693)
RSVA - Retail Transmission Network Charge	1584	(148,340)		(148,340)	(16,561)			(1,677)	(268)	(166,847)
RSVA - Retail Transmission Connection Charge	1586	(144,472)		(144,472)	2,002			(1,634)	(261)	(144,365)
RSVA - Power (Excluding Global Adjustment)	1588	(665,535)		(665,535)	(105,275)			(7,525)	(1,203)	(779,538)
RSVA - Power (Global Adjustment Sub-account)		820,145		820,145	38,219			9,273	1,483	869,121
Recovery of Regulatory Asset Balances	1590	51,382		51,382	(9,779)			581	93	42,277
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(231,255)	0	(231,255)	(104,701)	0	0	(2,615)	(418)	(338,989)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	#####	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
#####	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Parry Sound Power Corpora
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	36,192,448
General Service Less Than 50 kW	17,933,500
General Service 50 to 4,999 kW	38,236,861
Unmetered Scattered Load	66,989
Sentinel Lighting	16,393
Street Lighting	921,749
	<u>93,367,940</u>
Total Claim	(338,989)
Total Claim per kWh	- 0.003631

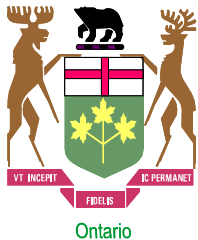


Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	36,192,448	38.8%	74,447	(136,327)	(64,675)	(55,960)	(302,174)	(484,691)
General Service Less Than 50 kW	17,933,500	19.2%	36,889	(67,551)	(32,047)	(27,729)	(149,728)	(240,166)
General Service 50 to 4,999 kW	38,236,861	41.0%	78,652	(144,028)	(68,329)	(59,122)	(319,243)	(512,070)
Unmetered Scattered Load	66,989	0.1%	138	(252)	(120)	(104)	(559)	(897)
Sentinel Lighting	16,393	0.0%	34	(62)	(29)	(25)	(137)	(220)
Street Lighting	921,749	1.0%	1,896	(3,472)	(1,647)	(1,425)	(7,696)	(12,344)
	<u>93,367,940</u>	<u>100.0%</u>	<u>192,055</u>	<u>(351,693)</u>	<u>(166,847)</u>	<u>(144,365)</u>	<u>(779,538)</u>	<u>(1,250,387)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

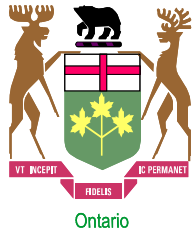


Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,969,069	12.3%	107,074
General Service Less Than 50 kW	2,679,201	6.6%	57,732
General Service 50 to 4,999 kW	31,970,646	79.3%	688,908
Unmetered Scattered Load	32,345	0.1%	697
Sentinel Lighting	560	0.0%	12
Street Lighting	682,077	1.7%	14,697
	40,333,898	100.0%	869,121

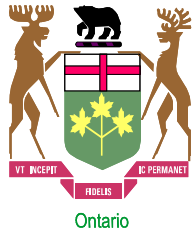
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	46.9%	19,848
General Service Less Than 50 kW	21.3%	9,014
General Service 50 to 4,999 kW	30.5%	12,897
Unmetered Scattered Load	0.8%	321
Sentinel Lighting	0.5%	220
Street Lighting	(0.1%)	(23)
	100.0%	42,277



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	36,192,448	0	(484,691)	107,074	19,848	0	(357,768)	(0.00989)
General Service Less Than 50 kW	kWh	17,933,500	0	(240,166)	57,732	9,014	0	(173,420)	(0.00967)
General Service 50 to 4,999 kW	kW	38,236,861	89,597	(512,070)	688,908	12,897	0	189,736	2.11766
Unmetered Scattered Load	kWh	66,989	0	(897)	697	321	0	121	0.00180
Sentinel Lighting	kW	16,393	43	(220)	12	220	0	13	0.30298
Street Lighting	kW	921,749	2,424	(12,344)	14,697	(23)	0	2,330	0.96121
		<u>93,367,940</u>	<u>92,064</u>	<u>(1,250,387)</u>	<u>869,121</u>	<u>42,277</u>	<u>0</u>	<u>(338,989)</u>	
				-	-	-	-	-	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator