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November 27, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Enersource Hydro Mississauga Inc. Application for the Disposition of the Balances of Group 1 Deferral and Variance Accounts (EB-2009-0405)

Enclosed is the application and evidence (the "Application") submitted by Enersource Hydro Mississauga Inc. ("Enersource") for the disposition of the September 30, 2009 balance of Account 1588 (RSVA Power including the Global adjustment sub-account) and the December 31, 2008 balances of the other Group 1 Deferral and Variance accounts as defined by the Ontario Energy Board (the "Board") report on Electricity Distributors' Deferral and Variance Account Review Initiative, dated July 31, 2009.

Enersource proposes that the rate riders which will result from the disposition of the balances will be refunded to/recovered from customers over a 24-month period starting February 1, 2010.

If the proposed rate riders are approved by the Board, the total bill impact for a typical residential customer with a monthly consumption of 800 kilowatt hours would be a decrease of \$1.50 per month over a period of 24 months commencing February 1, 2010 and ending January 31, 2012. Enersource seeks the Board's issuance of the final Rate Order by mid-January, 2010 in order to ensure the implementation of the disposition by February 1, 2010.

This Application is being filed via the Board's RESS. Two hard copies of the Application will be delivered via courier to the Board.

If you have any questions or concerns with this Application, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed)

Gia M. DeJulio
Director, Regulatory Affairs

cc. Dan Pastoric, Executive Vice-President and Chief Operating Officer
Norman Wolff, Executive Vice-President and Chief Financial Officer

I N D E X

Application Tab A

Manager's Summary Tab B

Attachments

Attachment A – IRM Deferral and Variance Account Work Form
Model

Attachment B – Supporting Schedules for Proposed Disposition of
Deferral and Variance Account Balances

Attachment C – 2008 Test Year Board Approved Deferral and
Variance Account Balances

Attachment D – Reconciliation of Audited Financial Statements and RRR
Filings

Attachment E – MUSH Sector and Other Institutional Customers
Required to Switch to Non-RPP Supply

Attachment F – Certification

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an application by Enersource Hydro
Mississauga Inc. for an Order or Orders pursuant to the *Ontario
Energy Board Act, 1998*, approving the disposition of amounts
recorded in variance and deferral accounts.

A P P L I C A T I O N

1. Enersource Hydro Mississauga Inc. (“Enersource”) distributes electricity to the inhabitants of the City of Mississauga, pursuant to a distribution license (ED-2003-0017) issued by the Ontario Energy Board (the “Board” or the “OEB”), and charges Board-authorized rates (EB-2008-0171) for the distribution service it provides.
2. Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, Enersource seeks an order or orders of the Board approving the disposition of amounts recorded in certain of its retail settlement and variance accounts (“RSVA”).
3. This application (the “Application”) is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.
4. On July 31, 2009, the Board issued its Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (“EDDVAR”) which sets out the policy framework for review and disposition of deferral and variance accounts for electricity distributors.
5. In accordance with the Board’s direction in the EDDVAR, and consistent with Board Staff’s request in its November 13, 2009 submission in EB-2009-0193, Enersource hereby applies for the approval to dispose of the balances as of December 31, 2008 of all Group One Accounts except Account 1595 (Disposition and Recovery of Regulatory Balances Account) and except Account 1588 (RSVA Power); and the balances as of September 30, 2009 of Account 1588 (RSVA Power which includes the Global Adjustment sub-account); and the related carrying charges up to January 31, 2010,
6. Enersource also applies to the OEB for such interim order or orders approving interim rates, rate riders, or other charges and accounting orders as may be appropriate or necessary.

7. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel as follows:

The Applicant: Enersource Hydro Mississauga Inc.
3240 Mavis Road,
Mississauga, Ontario L5C 3K1
Attn: Gia M. DeJulio

Director, Regulatory Affairs
Tel: 905-283-4098
Fax: 905-566-2737
Email: gdejulio@enersource.com

The Applicant's Counsel: George Vegh
McCarthy Tétrault
Box 48, Suite 4700, TD Bank Tower
Toronto, Ontario M5K 1E6
Tel: 416-601-7709
Fax: 416-868-0673
Email: gvegh@mccarthy.ca

DATED at Mississauga, Ontario, this 27th day of November, 2009.

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs
Enersource Hydro Mississauga Inc.

Manager's Summary

Enersource Hydro Mississauga Inc. ("Enersource") is applying for approval to dispose of the balances of certain Group 1 deferral and variance accounts in accordance with the July 31, 2009 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the "EDDVAR Report"). This Summary is organized as follows:

1. Introduction
2. Summary of Application
3. Allocation and Disposition of Deferral Account Balances
4. Customer Bill Impacts

1 Introduction

In the EDDVAR Report, the Ontario Energy Board (the "Board" or the "OEB") directed that the revised Group 1 Account balances should be reviewed in the distributor's Incentive Regulation Mechanism application. Enersource filed its 2010 3rd GIRM application (EB-2009-0193) prior to the Board's release of the EDDVAR Report.

In its November 13, 2009 submission in EB-2009-0193, Board staff noted that "Enersource has a large credit amount (excluding the global adjustment) owing back to customers as of

1 December 31, 2008. Board staff believes that to delay the disposition of this balance by an
2 additional year would be unfair to customers and would create further intergenerational
3 inequity by deferring the over/underage.”

4
5 For this and other reasons, Enersource is now applying to dispose of certain Group 1 account
6 balances. Enersource hereby applies for the disposition of the balances of the following
7 accounts:

- 8 • 1550 Low Voltage Account;
- 9 • 1580 RSVA Wholesale Market Service Charge Account;
- 10 • 1584 RSVA Retail Transmission Network Charges Account;
- 11 • 1586 RSVA Retail Transmission Connection Charge Account;
- 12 • 1588 RSVA Power (Including Global Adj. Sub a/c) Account; and
- 13 • 1590 Recovery of Regulatory Asset Balances.

14
15 This request to clear Group 1 Account balances as at December 31, 2008, excludes account
16 1595 Disposition and Recovery of Regulatory Balances, as Enersource received approval for
17 such a rate rider effective May 1, 2008 to April 30, 2009 as part of Enersource’s 2008 Cost of
18 Service Application, EB-2007-0706.

1 Also, in Board staff's November 13, 2009 submission in EB-2009-0193, it stated "Board staff
2 suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP
3 customers within rate classes".
4

5 Again, for this and other reasons, Enersource seeks the disposition of Account 1588, which
6 includes both the non-Global Adjustment (GA) balance and the GA Sub-account balance. Due
7 to potential strain on cash flow as well as potential customer bill impacts, Enersource hereby
8 applies for the simultaneous disposition of the refund of Group 1 account balances (which
9 exclude the Global Adjustment), and the recovery of Account 1588 Global Adjustment balance.
10

11 Enersource relies on the EDDVAR Report's general filing and account-specific filing
12 guidelines for the disposition of deferral and variance account balances. Enersource also relies
13 on the Board's Prescribed Interest Rates Applicable to the Approved Regulatory Accounts of
14 Natural Gas Utilities, Electricity Distributors and Other Rate-Regulated Entities (which the
15 Board updates quarterly) to calculate the carrying charges on the deferral account balances.
16

17 As part of this application and in accordance with the general guidelines of the EDDVAR
18 Report, Enersource provides the following:

- 1 • A confirmation that the last Board-approved balance, as described above, was
2 transferred to Account 1595 (See Attachment A, Deferral and Variance Account Work
3 Form, C1.4 Regulatory Assets – Continuity Schedule 2008). On April 18, 2008, as part
4 of the 2008 COS application in EB-2007-0706, Enersource received approval to recover
5 and/or refund certain account balances as of December 31, 2006. In Attachment C,
6 Enersource has provided this Board-approved balance with carrying charges shown
7 separately. In EB-2007-0706, the Board approved a principal net refund balance of
8 \$8,200,947 and a carrying charge net recovery of \$1,179,817 for a total net refund of
9 \$7,021,130 to customers effective May 1, 2008 to April 30, 2009. This net refund does
10 not include the Board-approved amounts for low voltage and LRAM and SSM rate rider
11 recoveries that were also part of the total rate riders;
- 12 • A reconciliation of the regulatory trial balance OEB RRR Filing 2.1.7 for December 31,
13 2008, filed on April 30, 2009, to the December 31, 2008 Enersource Hydro Mississauga
14 Audited Financial Statements (See Attachment D); and
- 15 • A certification by the Chief Operating Officer that the information filed is consistent
16 with the Board's standards (See Attachment F).

17
18 Furthermore, Enersource provides the following confirmations according to the EDDVAR
19 Report guidelines:

- 1 • Confirmation that Enersource consistently follows an accrual based approach for all
- 2 RSVA accounts; and
- 3 • Confirmation that the variance between Board-approved and actual line losses is
- 4 reflected in account 1588 RSVA Power.

5

6 With respect to the disposition of Account 1588, the Board indicated in the EDDVAR

7 Report that a 30-day streamlined written hearing process is appropriate, and Enersource

8 seeks to dispose of the deferral account balances via the streamlined hearing process. Due

9 to the fact that this 30-day review period includes the holiday season, Enersource expects

10 that this proceeding may take approximately a week longer than normal. Thus, Enersource

11 expects to be able to implement the Board's decision effective February 1, 2010.

12

13 **2 Summary of Application**

14 Enersource proposes to clear the following Group 1 Account balances, as at December 31,

15 2008:

1 **Table 1: Group 1 Account Balances to be cleared as at December 31, 2008**

Account	Description	Balance at Dec-31-08	Interest to Jan-31-10	Total
1550	Low Voltage	\$ (638,728)	\$ (60,322)	\$ (699,050)
1580	RSVA Wholesale Market Service Charge	(14,805,516)	(1,205,025)	(16,010,541)
1584	RSVA Retail Transmission Network Charges	(2,407,008)	71,518	(2,335,490)
1586	RSVA Retail Transmission Connection Charges	(887,818)	(126,805)	(1,014,623)
1590	Recovery of Regulatory Asset Balances	(67,009)	40,525	(26,484)
	Total Net Refund	\$(18,806,079)	\$(1,280,109)	\$(20,086,188)

2 Source: Enersource Hydro Mississauga Inc.

3 Enersource also proposes to dispose of the commodity account balance, 1588 RSVA Power and

4 1588 RSVA Global Adjustment as at September 30, 2009:

5 **Table 2: Account 1588 Balances to be cleared as at September 30, 2009**

Account	Description	Balance at Sep-30-09	Interest to Jan-31-10	Total
1588	RSVA Power (Excluding Global Adjustment)	\$(8,288,868)	\$(633,010)	\$(8,921,878)
1588	RSVA Power (Global Adjustment Sub-account)	41,485,837	301,804	41,787,641
	Total Net Recovery	\$33,196,969	\$(331,206)	\$32,865,763

6 Source: Enersource Hydro Mississauga Inc.

7 Finally, Enersource proposes to dispose of the balances shown above to the appropriate

8 customer classes via rate riders over a two-year period commencing February 1, 2010.

1 **3 Allocation and Disposition of Deferral Account Balances**

2 Enersource has completed the Deferral & Variance Account Work Form Model (Attachment
3 A) to collectively include the disposition of the eligible Group 1 account balances as at
4 December 31, 2008 and the disposition of the commodity account as at September 30, 2009.
5 However, in Attachment A, page 10 of 16 (C 1.5 Regulatory Assets - Continuity Schedule
6 Final), Enersource has adjusted the model to exclude the Global Adjustment balance as at
7 December 31, 2008 in order to calculate a rate rider applicable to all customers. A separate rate
8 rider applicable to non-RPP customers for the Global Adjustment is calculated in Attachment
9 B, Schedule 4. Enersource provides the results of the threshold tests at Attachment A, page 11
10 of 16 (Schedule D1.1) in respect of Group 1 accounts excluding 1588 Global Adjustment and at
11 Attachment B, Schedule 6 in respect of 1588 Global Adjustment.

12
13 Enersource submits that sole disposition of the Group 1 balances as at December 31, 2008 may
14 have a financial impact on the organization and would impose a strain on its cash flows. It is
15 important to note that during 2009, Enersource has experienced cash flow challenges due to the
16 significant increase in the Global Adjustment account balance. Enersource believes that
17 concurrently disposing of the commodity account balances as at September 30, 2009 along with
18 the Group 1 balances would alleviate cash flow challenges and also assist in mitigating future
19 customer bill impacts.

Enersource presents in Attachment B schedules that provide the calculations that support this application. Enersource has segregated the Group 1 Account balances as at December 31, 2008 and the commodity account balances as at September 30, 2009 to exclude the Global Adjustment, in order to identify separately the rate rider applicable to all customer classes and the rate rider applicable to non-RPP customers. The net refund to all customers for balances excluding Global Adjustment is as follows:

Group 1 Accounts excluding 1588 Global Adjustment (refund)	(\$27,094,947)
Carrying Charge to January 31, 2010 (refund)	(\$1,913,119)
Net amount to be refunded to customers (refund)	<u>(\$29,008,065)</u>

Enersource proposes to refund this amount to all customer classes including non-RPP customers by way of a volumetric distribution rate rider as shown in Attachment B, Schedule 1. Enersource also requests to recover the Global Adjustment balance from non-RPP customers as follows:

1588 Global Adjustment (recovery)	\$41,485,837
Carrying Charge to January 31, 2010 (recovery)	\$301,804
Net amount to be recovered from all non-RPP customers (recovery)	<u>\$41,787,641</u>

1
2 See Attachment B, Schedules 3 and 4. This disposition balance is to be recovered by a rate
3 rider which will be applied to the monthly Provincial Benefit or Global Adjustment charge to
4 all non-RPP customers, excluding 20 MUSH (municipalities, universities, schools and
5 hospitals) sector and other designated institutional customers that were required to switch as of
6 November 1, 2009 to non-RPP as per O. Reg. 95/05 of the *Ontario Energy Board Act, 1998*
7 (See Attachment E).

8
9 Enersource also confirms that the application for disposition of account balances only relates to
10 Group 1 Accounts. The balances have been allocated to rate classes based on the default cost
11 allocation methodology as directed in the EDDVAR Report. For all Group 1 Accounts,
12 excluding 1590 and 1588 Global Adjustment, Enersource has allocated the balances to rate
13 classes based on total kWh for 2008 as reported in Enersource's April 30, 2009 RRR Filing to
14 the Board. Recovery of Regulatory Asset Balances, account 1590, has been allocated to rate
15 classes based on the proportion to the recovery share as established when the rate riders were
16 implemented (Attachment A, page 4 of 16) Deferral and Variance Account Work Form,
17 Schedules B1.2 2006 Regulatory Assets Proportionate Share and E1.3 Cost Allocation 1590).

1 The Global Adjustment balance has been allocated based on 2008 actual non-RPP energy in
2 kWh (Attachment B, Schedule 4).

3
4 **4 Customer Bill Impacts**

5 Enersource proposes to apply the rate riders identified above, effective February 1, 2010, based
6 on a two year refund/recovery period in order to mitigate customer bill impacts. The
7 disposition of the account balances excluding Global Adjustment represents a net refund of
8 \$29,008,065 to all customers. The disposition of the Global Adjustment balance of
9 \$41,787,641 represents a recovery from non-RPP customers. The total bill impacts by customer
10 class for RPP and non-RPP customers based on average consumption or demand can be found
11 in Tab 4, Schedule 2 and Tab 4, Schedule 5 respectively, and is summarized in Table 3 below:

Table 3: Proposed 2010 Total Monthly Bill Impacts

Proposed 2010 Total Monthly Bill Impacts				
	Customer Type	Monthly Consumption/Demand	Change (\$)	Change (%)
Residential	RPP	800 kWh	\$ (1.50)	-1.52%
General Service < 50 kW	RPP	10,000 kWh	\$ (18.79)	-1.64%
Small Commercial	RPP	10,000 kWh	\$ (18.80)	-1.57%
Residential	Non-RPP	800 kWh	\$ 1.86	1.88%
General Service < 50 kW	Non-RPP	10,000 kWh	\$ 23.19	2.03%
Small Commercial	Non-RPP	10,000 kWh	\$ 23.19	1.94%
General Service 50 kW - 499 kW	Non-RPP	230 KW	\$ 263.39	2.47%
General Service 500 kW - 4999 kW	Non-RPP	2,250 KW	\$ (232.34)	-0.46%
Large Use (> 5000 kW)	Non-RPP	50,000 KW	\$ 20,370.45	1.74%

Source: Enersource Hydro Mississauga Inc.

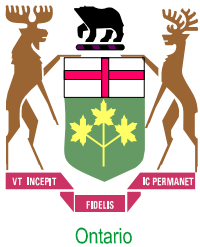
As illustrated above, a typical RPP residential customer consuming 800 kWh per month will see a \$1.50 or 1.52% reduction in the total bill. A typical RPP General Service < 50 kW customer consuming 10,000 kWh per month will see a reduction of \$18.79 or 1.64% in the total bill. All non-RPP customer classes will have modest changes in their total bills, ranging from a decrease of 0.46% for the General Service 500-4999 kW class to an increase of 2.47% for the General Service 50-499 kW class.

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Filed: 2009-11-27
EB-2009-0405
Tab B
Attachment A

IRM Deferral and Variance Account Work Form Model

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Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

LDC Information

Applicant Name	Enersource Hydro Mississauga Inc.
OEB Application Number	EB-2009-0405
LDC Licence Number	ED-2003-0017
Applied for Effective Date	February 1, 2010



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

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B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
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E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	(267,757)				(267,757)	(23,595)	0	(291,351)	267,757	23,595
RSVA - One-time Wholesale Market Service	1582	460,984				460,984	21,275	0	482,259	(460,984)	(21,275)
RSVA - Retail Transmission Network Charge	1584	(1,713,447)				(1,713,447)	(57,140)	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	(2,517,648)	0			(2,517,648)	(89,386)	0	0	0	0
RSVA - Power	1588	(2,850,219)				(2,850,219)	(115,492)	(0)	(2,965,711)	2,850,219	115,492
Sub-Totals		(6,888,086)	0	0		(6,888,086)	(264,337)	0	(2,774,803)	2,656,992	117,811
Other Regulatory Assets	1508	1,298,936				1,298,936	10,223	0	0	0	0
Retail Cost Variance Account - Retail	1518	8,224				8,224	262	0	8,485	(8,224)	(262)
Retail Cost Variance Account - STR	1548	51,395				51,395	1,005	(0)	52,400	(51,395)	(1,005)
Misc. Deferred Debits - incl. Rebate Cheques	1525	0				0	0	0	0	0	0
Pre-Market Opening Energy Variances Total	1571	0				0	0	0	0	0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		1,358,554	0			1,358,554	11,489	0	60,886	(59,619)	(1,267)
Qualifying Transition Costs	1590	(5,254,873)				(5,254,873)	(115,426)	0	0	0	0
Transition Cost Adjustment	1595	0			0	0		0	0	0	0
Sub-Totals		(5,254,873)	0			(5,254,873)	(115,426)	0	0	0	0
Total Regulatory Assets		(10,784,405)	0	0	0	(10,784,405)	(368,273)	0	(2,713,917)	2,597,373	116,544
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							(2,713,917)	2,597,373	



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	(493,090)	18.2%
GS < 50 KW	(238,512)	8.8%
GS > 50 Non TOU	(841,053)	31.0%
GS > 50 TOU	(780,038)	28.7%
Intermediate		0.0%
Large Users	(356,775)	13.1%
Small Scattered Load	(3,524)	0.1%
Sentinel Lighting		0.0%
Street Lighting	(926)	0.0%
Total	(2,713,917)	100.0%

2. Rate Riders Calculation
 Row 29



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

EB-2009-0405
 Tab B
 Attachment A
 Page 5 of 16

Rate Class and 2008 Billing Determinants

				2008				
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	Billed kWh	Billed kW	Billed kWh for Non- RPP customers	1590 Recovery Share Proportion 1
				A	B	C	D	E
RES	Residential	Customer	kWh	165,882	1,590,715,870		237,111,876	18.2%
GSLT50	General Service Less Than 50 kW	Customer	kWh	16,318	698,622,376		126,289,699	8.8%
GSLT50	Small Commercial and USL - per meter	Customer	kWh	375	11,864,055		6,171,769	0.1%
GSGT50	General Service 50 to 499 kW	Customer	kW	3,867	2,298,548,818	6,355,155	1,824,063,787	31.0%
GSGT50	General Service 500 to 4,999 kW	Customer	kW	477	2,384,183,297	5,277,864	2,126,247,000	28.7%
LU	Large Use > 5000 kW	Customer	kW	10	1,071,190,308	5,770,995	1,056,723,993	13.2%
SL	Street Lighting	Connection	kW	48,471	40,809,305	1,392,504	40,809,305	0.0%
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ²	Transactions (reductions) during 2005, excluding interest and adjustments ²	Adjustments during 2005 - instructed by Board ³	Adjustments during 2005 - other ⁴	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0			0
RSVA - Wholesale Market Service Charge	1580	(267,757)	5,587,753				5,319,996	(23,595)	106,957	83,363
RSVA - Retail Transmission Network Charge	1584	(1,713,447)	1,765,581				52,134	(57,140)	35,084	(22,056)
RSVA - Retail Transmission Connection Charge	1586	(2,517,648)	(562,736)				(3,080,384)	(89,386)	(129,494)	(218,880)
RSVA - Power (Excluding Global Adjustment)	1588	(2,850,219)	(1,937,015)				(4,787,234)	(115,492)	(259,323)	(374,815)
RSVA - Power (Global Adjustment Sub-account)	1588	0	(6,402,236)				(6,402,236)	0	(334,123)	(334,123)
Recovery of Regulatory Asset Balances	1590	(5,254,873)		(7,705,630)	29,845,816		16,885,313	(115,426)	892,285	776,859
Disposition and recovery of Regulatory Balances Account	1595						0			0
Total		(12,603,943)	(1,548,653)	(7,705,630)	29,845,816	0	7,987,590	(401,038)	311,386	(89,652)

¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ²	Transactions (reductions) during 2006, excluding interest and adjustments ²	Adjustments during 2006 - instructed by Board ³	Adjustments during 2006 - other ⁴	Low Voltage and Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Interest per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	(218,851)						(218,851)	0	(2,847)			(2,847)
RSVA - Wholesale Market Service Charge	1580	5,319,996	(10,216,418)		0		0	267,757	(4,628,665)	83,363	76,724	0	23,595	183,681
RSVA - Retail Transmission Network Charge	1584	52,134	1,358,422				0	0	1,410,556	(22,056)	(6,962)	0	0	(29,018)
RSVA - Retail Transmission Connection Charge	1586	(3,080,384)	676,484				0	0	(2,403,900)	(218,880)	(179,336)	0	0	(398,216)
RSVA - Power (Excluding Global Adjustment)	1588	(4,787,234)	(3,645,198)		0			2,850,219	(5,582,213)	(374,815)	(408,142)	(0)	115,492	(667,465)
RSVA - Power (Global Adjustment Sub-account)	1588	(6,402,236)	13,115,415						6,713,179	(334,123)	148,350			(185,773)
Recovery of Regulatory Asset Balances	1590	16,885,313	388,262	(7,372,745)	0		0	(2,597,373)	7,303,458	776,859	680,746		(116,544)	1,341,061
Disposition and recovery of Regulatory Balances Account	1595	0							0	0				0
Total		7,987,590	1,458,116	(7,372,745)	0	0	0	520,603	2,593,564	(89,652)	308,532	0	22,542	241,423

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ²	Transactions (reductions) during 2007, excluding interest and adjustments ²	Adjustments during 2007 - instructed by Board ³	Adjustments during 2007 - other ⁴	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	(218,851)	(493,299)				(712,149)	(2,847)	(20,200)	(23,047)
RSVA - Wholesale Market Service Charge	1580	(4,628,665)	(10,383,004)				(15,011,669)	183,681	(435,761)	(252,080)
RSVA - Retail Transmission Network Charge	1584	1,410,556	1,171,952				2,582,508	(29,018)	104,611	75,593
RSVA - Retail Transmission Connection Charge	1586	(2,403,900)	1,253,835				(1,150,065)	(398,216)	(83,054)	(481,269)
RSVA - Power (Excluding Global Adjustment)	1588	(5,582,213)	(5,694,876)				(11,277,089)	(667,465)	(278,062)	(945,527)
RSVA - Power (Global Adjustment Sub-account)		6,713,179	(3,447,785)				3,265,394	(185,773)	113,159	(72,614)
Recovery of Regulatory Asset Balances	1590	7,303,458	1,809,749	(7,073,302)			2,039,905	1,341,061	270,762	1,611,823
Disposition and recovery of Regulatory Balances Account	1595	0					0	0		0
Total		2,593,564	(15,783,428)	(7,073,302)	0	0	(20,263,165)	241,423	(328,545)	(87,122)

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ²	Transactions (reductions) during 2008, excluding interest and adjustments ²	Adjustments during 2008 - instructed by Board ³	Adjustments during 2008 - other ⁴	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁵	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	(712,149)	73,421					(638,728)	(23,047)	(29,760)		(52,807)
RSVA - Wholesale Market Service Charge	1580	(15,011,669)	(4,422,511)		4,628,663			(14,805,516)	(252,080)	(594,983)	(183,772)	(1,030,835)
RSVA - Retail Transmission Network Charge	1584	2,582,508	(3,578,960)		(1,410,556)			(2,407,008)	75,593	(4,774)	29,018	99,837
RSVA - Retail Transmission Connection Charge	1586	(1,150,065)	(2,141,653)		2,403,900			(887,818)	(481,269)	(33,306)	398,216	(116,360)
RSVA - Power (Excluding Global Adjustment)	1588	(11,277,089)	3,482,497		5,582,213			(2,212,379)	(945,527)	(290,070)	667,465	(568,132)
RSVA - Power (Global Adjustment Sub-account)		3,265,394	4,061,908					7,327,302	(72,614)	143,943		71,329
Recovery of Regulatory Asset Balances	1590	2,039,905	4,914,216				(7,021,130)	(67,009)	1,611,823	48,351	(1,618,861)	41,313
Disposition and recovery of Regulatory Balances Account	1595											
Total		(20,263,165)	2,388,920	0	11,204,220	0	(7,021,130)	(13,691,155)	(87,122)	(760,599)	(707,935)	(1,555,656)

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁵ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

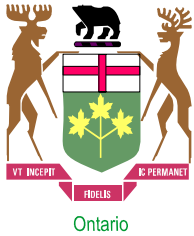
EB-2009-0405
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Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transactions to September 2009, excluding interest and adjustments 2	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Balances to be cleared C = A + B	Opening Interest Amounts as of Jan-1-09 D	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) E	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ⁵	Projected Interest on 2009 Transactions F	Projected Interest on Sept 30, 2009 1588 Balance to January 31, 2010 G	Total Claim H = C + D + E + F + G
LV Variance Account	1550	(638,728)			(638,728)	(52,807)		(7,515)			(699,050)
RSVA - Wholesale Market Service Charge	1580	(14,805,516)			(14,805,516)	(1,030,835)		(174,190)			(16,010,541)
RSVA - Retail Transmission Network Charge	1584	(2,407,008)			(2,407,008)	99,837		(28,319)			(2,335,490)
RSVA - Retail Transmission Connection Charge	1586	(887,818)			(887,818)	(116,360)		(10,445)			(1,014,623)
RSVA - Power (Excluding Global Adjustment)	1588	(2,212,379)	(6,076,489)		(8,288,868)	(568,132)		(26,029)	(27,708)	(11,140)	(8,921,878)
RSVA - Power (Global Adjustment Sub-account)		7,327,302	(7,327,302)		0	71,329	(71,329)				0
Recovery of Regulatory Asset Balances	1590	(67,009)			(67,009)	41,313		(788)			(26,484)
Disposition and recovery of Regulatory Balances Account	1595	0			0	0			0	0	0
Total		(13,691,155)	(13,403,791)	0	(27,094,946)	(1,555,656)	(71,329)	(247,286)	(27,708)	(11,140)	(29,008,065)

⁵ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Month	Prescribed Rate
January 31, 2009	2.45	Jan-10	0.55
February 28, 2009	2.45	Feb-10	0.55
March 31, 2009	2.45	Effective Rate	0.0009
April 30, 2009	1.00		
May 31, 2009	1.00		
June 30, 2009	1.00		
July 31, 2009	0.55		
August 31, 2009	0.55		
September 30, 2009	0.55		
October 31, 2009	0.55		
November 30, 2009	0.55		
December 31, 2009	0.55		
Effective Rate	0.0113		



Name of LDC: Enersource Hydro Mississa
File Number: EB-2009-0405
Effective Date: February 1, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	1,590,715,870
General Service Less Than 50 kW	698,622,376
Small Commercial and USL - per meter	11,864,055
General Service 50 to 499 kW	2,298,548,818
General Service 500 to 4,999 kW	2,384,183,297
Large Use > 5000 kW	1,071,190,308
Street Lighting	40,809,305
	<u>8,095,934,029</u>
Total Claim	(29,008,065)
Total Claim per kWh	- 0.003583

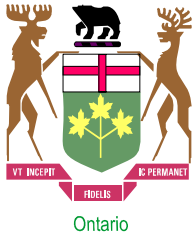


Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	1,590,715,870	19.6%	(137,352)	(3,145,804)	(458,885)	(199,356)	(1,753,000)	(5,694,397)
General Service Less Than 50 kW	698,622,376	8.6%	(60,323)	(1,381,597)	(201,536)	(87,555)	(769,896)	(2,500,907)
Small Commercial and USL - per meter	11,864,055	0.1%	(1,024)	(23,462)	(3,423)	(1,487)	(13,074)	(42,471)
General Service 50 to 499 kW	2,298,548,818	28.4%	(198,470)	(4,545,616)	(663,078)	(288,066)	(2,533,046)	(8,228,276)
General Service 500 to 4,999 kW	2,384,183,297	29.4%	(205,864)	(4,714,967)	(687,782)	(298,798)	(2,627,417)	(8,534,828)
Large Use > 5000 kW	1,071,190,308	13.2%	(92,493)	(2,118,389)	(309,014)	(134,247)	(1,180,473)	(3,834,615)
Street Lighting	40,809,305	0.5%	(3,524)	(80,705)	(11,773)	(5,114)	(44,973)	(146,088)
	<u>8,095,934,029</u>	<u>100.0%</u>	<u>(699,050)</u>	<u>(16,010,541)</u>	<u>(2,335,490)</u>	<u>(1,014,623)</u>	<u>(8,921,878)</u>	<u>(28,981,581)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

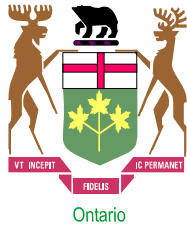


Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	237,111,876	4.4%	0
General Service Less Than 50 kW	126,289,699	2.3%	0
Small Commercial and USL - per meter	6,171,769	0.1%	0
General Service 50 to 499 kW	1,824,063,787	33.7%	0
General Service 500 to 4,999 kW	2,126,247,000	39.2%	0
Large Use > 5000 kW	1,056,723,993	19.5%	0
Street Lighting	40,809,305	0.8%	0
	<u>5,417,417,429</u>	<u>100.0%</u>	<u>0</u>
			-

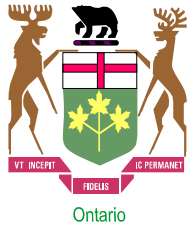
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	18.2%	(4,812)
General Service Less Than 50 kW	8.8%	(2,328)
Small Commercial and USL - per meter	0.1%	(34)
General Service 50 to 499 kW	31.0%	(8,208)
General Service 500 to 4,999 kW	28.7%	(7,612)
Large Use > 5000 kW	13.2%	(3,483)
Street Lighting	0.0%	(8)
	100.0%	(26,484)



Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
Small Commercial and USL - per meter	0.0%	0
General Service 50 to 499 kW	0.0%	0
General Service 500 to 4,999 kW	0.0%	0
Large Use > 5000 kW	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Enersource Hydro Mississauga Inc.
 File Number: EB-2009-0405
 Effective Date: February 1, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

January 31, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	1,590,715,870	0	(5,694,397)	0	(4,812)	0	(5,699,209)	(0.00179)
General Service Less Than 50 kW	kWh	698,622,376	0	(2,500,907)	0	(2,328)	0	(2,503,235)	(0.00179)
Small Commercial and USL - per meter	kWh	11,864,055	0	(42,471)	0	(34)	0	(42,505)	(0.00179)
General Service 50 to 499 kW	kW	2,298,548,818	6,355,155	(8,228,276)	0	(8,208)	0	(8,236,483)	(0.64802)
General Service 500 to 4,999 kW	kW	2,384,183,297	5,277,864	(8,534,828)	0	(7,612)	0	(8,542,439)	(0.80927)
Large Use > 5000 kW	kW	1,071,190,308	5,770,995	(3,834,615)	0	(3,483)	0	(3,838,097)	(0.33253)
Street Lighting	kW	40,809,305	1,392,504	(146,088)	0	(8)	0	(146,096)	(0.05246)
		<u>8,095,934,029</u>	<u>18,796,518</u>	<u>(28,981,581)</u>	<u>0</u>	<u>(26,484)</u>	<u>0</u>	<u>(29,008,065)</u>	
				-	-	-	-	-	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator

Filed: 2009-11-27
EB-2009-0405
Tab B
Attachment B

Supporting Schedules for Proposed Disposition of Deferral and
Variance Account Balances

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Schedule 1	Calculation of Regulatory Asset Recovery Rate Rider - RPP Customers
Schedule 2	Bill Impacts for RPP Customers
Schedule 3	RSVA Continuity Schedule GA as at September 30, 2009
Schedule 4	Calculation of Regulatory Asset Recovery Rate Rider - Non-RPP Customers
Schedule 5	Bill Impacts for Non-RPP Customers
Schedule 6	Calculation of Threshold Test
Schedule 7	Summary of Bill Impacts for RPP and Non-RPP Customers

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Calculation of Regulatory Asset Recovery Rate Rider For Group 1 Accounts as at December 31, 2008 and Account 1588 Power (Excluding GA) from January to September 2009

Rate Rider Recovery Period - Years 2

								Group 1 to December 31, 2008 (excludes GA)	1588 Power Variance from Jan. to Sept. 2009 including accrued interest to January 31, 2010 \$ (6,115,337)					
Rate Class	Vol Metric	Billed kWh* A	%	Billed kW* B	kWh C	1590 D	Total E	Rate Rider F	Total G	Rate Rider 1588 Power	Total H=E+G	Total Rate Rider kWh	Workform F1.1 Calculated Rate Rider	sb=0
Residential	kWh	1,590,715,870	19.6%	0	\$ (4,492,835)	\$ (4,812)	\$ (4,497,647)	(0.00141)	\$ (1,201,562)	(0.00038)	\$ (5,699,209)	(0.00179)	(0.00179)	-
General Service Less Than 50 kW	kWh	698,622,376	8.6%	0	\$ (1,973,197)	\$ (2,328)	\$ (1,975,525)	(0.00141)	\$ (527,711)	(0.00038)	\$ (2,503,235)	(0.00179)	(0.00179)	-
Small Commercial & USL	kWh	11,864,055	0.1%	0	\$ (33,509)	\$ (34)	\$ (33,543)	(0.00141)	\$ (8,962)	(0.00038)	\$ (42,505)	(0.00179)	(0.00179)	-
General Service 50 to 499 kW	kW	2,298,548,818	28.4%	6,355,155	\$ (6,492,046)	\$ (8,208)	\$ (6,500,254)	(0.51142)	\$ (1,736,230)	(0.13660)	\$ (8,236,483)	(0.64802)	(0.64802)	-
General Service 500 to 4,999 kW	kW	2,384,183,297	29.4%	5,277,864	\$ (6,733,913)	\$ (7,612)	\$ (6,741,525)	(0.63866)	\$ (1,800,914)	(0.17061)	\$ (8,542,439)	(0.80927)	(0.80927)	-
Large Use > 5000 kW	kW	1,071,190,308	13.2%	5,770,995	\$ (3,025,481)	\$ (3,483)	\$ (3,028,964)	(0.26243)	\$ (809,133)	(0.07010)	\$ (3,838,097)	(0.33253)	(0.33253)	-
Street Lighting	kW	40,809,305	0.5%	1,392,504	\$ (115,262)	\$ (8)	\$ (115,270)	(0.04139)	\$ (30,826)	(0.01107)	\$ (146,096)	(0.05246)	(0.05246)	-
		8,095,934,029	100.00%	18,796,518	\$ (22,866,244)	\$ (26,484)	\$ (22,892,728)		\$ (6,115,337)		\$ (29,008,065)			

Based on 2008 Actual as reported in EHM's April 2009 Reporting & Recordkeeping Requirements

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

2009 / 10 BILL IMPACTS DUE TO GROUP 1 PLUS POWER TO SEPTEMBER 30, 2009
Enersource Hydro Mississauga Inc.

Bill Impact - May 1 2009 vs. January 1, 2010

Residential

<i>Consumption</i>	800 kWh 0 kW	<i>Loss Factor 1.036</i>
--------------------	-----------------	--------------------------

	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13.14			\$ 13.14	\$ -	0.00%
Distribution (kWh)	800	\$ 0.0118	\$ 9.44	800	\$ 0.0118	\$ 9.44	\$ -	0.00%
Rate Rider (kWh)	800	\$ -	\$ -	800	\$ 0.0018	\$ 1.43	\$ (1.43)	0.00%
Global Adjustment Rate Adder (kWh)	829	\$ -	\$ -	829	\$ -	\$ -	\$ -	0.00%
Total Distribution			\$ 22.58			\$ 21.15	\$ 1.43	-6.34%
RTSR (kWh)	829	\$ 0.0114	\$ 9.44	829	\$ 0.0114	\$ 9.44	\$ -	0.00%
Wholesale / RR (kWh)	829	\$ 0.0065	\$ 5.64	829	\$ 0.0065	\$ 5.64	\$ -	0.00%
Debt Retirement (kWh)	1000	\$ 0.0070	\$ 7.00	1000	\$ 0.0070	\$ 7.00	\$ -	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0570	\$ 34.20	600	\$ 0.0570	\$ 34.20	\$ -	0.00%
Cost of Power Commodity (kWh)	229	\$ 0.0660	\$ 15.10	229	\$ 0.0660	\$ 15.10	\$ -	
Total Bill before Taxes			\$ 93.96			\$ 92.52	\$ 1.43	-1.52%
GST (5%)			\$ 4.70			\$ 4.63	\$ (0.07)	-1.52%
Total Bill after Taxes			\$ 98.65			\$ 97.15	\$ (1.50)	-1.52%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts

Small Commercial

<i>Consumption</i>	10,000 kWh 0 kW	<i>Loss Factor 1.036</i>
--------------------	--------------------	--------------------------

	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 11.97			\$ 11.97	\$ -	0.00%
Distribution (kWh)	10,000	\$ 0.0193	\$ 193.00	10,000	\$ 0.0193	\$ 193.00	\$ -	0.00%
Rate Rider (kWh)	10,000	\$ -	\$ -	10,000	\$ 0.0018	\$ 17.90	\$ (17.90)	0.00%
Global Adjustment Rate Adder (kWh)	10,360	\$ -	\$ -	10,360	\$ -	\$ -	\$ -	0.00%
Total Distribution			\$ 204.97			\$ 187.07	\$ 17.90	-8.73%
RTSR (kWh)	10360	\$ 0.0114	\$ 118.09	10360	\$ 0.0114	\$ 118.09	\$ -	0.00%
Wholesale / RR (kWh)	10360	\$ 0.0065	\$ 67.59	10360	\$ 0.0065	\$ 67.59	\$ -	0.00%
Debt Retirement (kWh)	10000	\$ 0.0070	\$ 70.00	10000	\$ 0.0070	\$ 70.00	#VALUE!	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0570	\$ 34.20	600	\$ 0.0570	\$ 34.20	\$ -	0.00%
Cost of Power Commodity (kWh)	9,760	\$ 0.0660	\$ 644.16	9,760	\$ 0.0660	\$ 644.16	\$ -	
Total Bill before Taxes			\$ 1,069.01			\$ 1,121.11	#VALUE!	0.00%
GST (5%)			\$ 53.45			\$ 56.06	\$ 2.61	4.87%
Total Bill after Taxes			\$ 1,122.46			\$ 1,177.17	\$ 54.70	4.87%

* Assumes RPP and other rates & charges are held constant except Global Adjustment

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

2009 / 10 BILL IMPACTS DUE TO GROUP 1 PLUS POWER TO SEPTEMBER 30, 2009
Enersource Hydro Mississauga Inc.

Bill Impact - May 1 2009 vs. January 1, 2010

GS < 50

Consumption 10,000 kWh 0 kW Loss Factor 1.036								
	May 1 2009 Bill			January 1, 2010 BILL *			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 40.85			\$ 40.85	\$ -	0.00%
Distribution (kWh)	10,000	\$ 0.0115	\$ 115.00	10,000	\$ 0.0115	\$ 115.00	\$ -	0.00%
Rate Rider (kWh)	10,000	\$ -	\$ -	10,000	\$ 0.0018	\$ 17.90	\$ (17.90)	0.00%
Global Adjustment Rate Adder (kWh)	10,360	\$ -	\$ -	10,360	\$ -	\$ -	\$ -	0.00%
Total Distribution			\$ 155.85			\$ 137.95	\$ 17.90	-11.49%
RTSR (kWh)	10360	\$ 0.0114	\$ 118.09	10360	\$ 0.0114	\$ 118.09	\$ -	0.00%
Wholesale / RR (kWh)	10360	\$ 0.0065	\$ 67.59	10360	\$ 0.0065	\$ 67.59	\$ -	0.00%
Debt Retirement (kWh)	10000	\$ 0.0070	\$ 70.00	10000	\$ 0.0070	\$ 70.00	\$ -	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0570	\$ 34.20	600	\$ 0.0570	\$ 34.20	\$ -	0.00%
Cost of Power Commodity (kWh)	9,760	\$ 0.0660	\$ 644.16	9,760	\$ 0.0660	\$ 644.16	\$ -	0.00%
Total Bill before Taxes			\$ 1,089.89			\$ 1,071.99	\$ 17.90	-1.64%
GST (5%)			\$ 54.49			\$ 53.60	\$ (0.89)	-1.64%
Total Bill after Taxes			\$ 1,144.39			\$ 1,125.59	\$ (18.79)	-1.64%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts

GS 50 - 499

Consumption 100,000 kWh 230 kW Loss Factor 1.036								
	May 1 2009 Bill			January 1, 2010 BILL *			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 70.42			\$ 70.42	\$ -	0.00%
Distribution (kW)	230	\$ 4.1527	\$ 955.12	230	\$ 4.1527	\$ 955.12	\$ -	0.00%
Rate Rider (kW)	230	\$ 0.0029	\$ 0.67	230	\$ 0.6509	\$ 149.71	\$ (149.04)	22345.52%
Global Adjustment Rate Adder (kWh)	103,600	\$ -	\$ -	103,600	\$ -	\$ -	\$ -	0.00%
Total Distribution			\$ 1,024.87			\$ 875.83	\$ 149.04	-14.54%
RTSR (kW)	230	\$ 4.0846	\$ 939.45	230	\$ 4.0846	\$ 939.45	\$ -	0.00%
Wholesale / RR (kWh)	103600	\$ 0.0065	\$ 673.65	103600	\$ 0.0065	\$ 673.65	\$ -	0.00%
Debt Retirement (kWh)	100000	\$ 0.0070	\$ 700.00	100000	\$ 0.0070	\$ 700.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0570	\$ 42.75	750	\$ 0.0570	\$ 42.75	\$ -	0.00%
Cost of Power Commodity (kWh)	102,850	\$ 0.0660	\$ 6,788.10	102,850	\$ 0.0660	\$ 6,788.10	\$ -	0.00%
Total Bill before Taxes			\$ 10,168.82			\$ 10,019.78	\$ 149.04	-1.47%
GST (5%)			\$ 508.44			\$ 500.99	\$ (7.45)	-1.47%
Total Bill after Taxes			\$ 10,677.26			\$ 10,520.77	\$ (156.50)	-1.47%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

2009 / 10 BILL IMPACTS DUE TO GROUP 1 PLUS POWER TO SEPTEMBER 30, 2009
Enersource Hydro Mississauga Inc.

Bill Impact - May 1 2009 vs. January 1, 2010

GS 500 - 4999

Consumption 400,000 kWh 2250 kW Loss Factor 1.036								
	May 1 2009 Bill			January 1, 2010 BILL *			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 1,520.79			\$ 1,520.79	\$ -	0.00%
Distribution (kW)	2,250	\$ 2.0724	\$ 4,662.90	2,250	\$ 2.0724	\$ 4,662.90	\$ -	0.00%
Rate Rider (kW)	2,250	-\$ 0.0023	-\$ 5.18	2,250	-\$ 0.8116	-\$ 1,826.03	\$ (1,820.86)	35185.65%
Global Adjustment Rate Adder (kWh)	414,400	\$ -	\$ -	414,400	\$ -	\$ -	\$ -	0.00%
Total Distribution			\$ 6,178.52			\$ 4,357.66	\$ 1,820.86	-29.47%
RTSR (kW)	2250	\$ 3.9731	\$ 8,939.46	2250	\$ 3.9731	\$ 8,939.46	\$ -	0.00%
Wholesale / RR (kWh)	414400	\$ 0.0065	\$ 2,693.85	414400	\$ 0.0065	\$ 2,693.85	\$ -	0.00%
Debt Retirement (kWh)	400000	\$ 0.0070	\$ 2,800.00	400000	\$ 0.0070	\$ 2,800.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0570	\$ 42.75	750	\$ 0.0570	\$ 42.75	\$ -	0.00%
Cost of Power Commodity (kWh)	413,650	\$ 0.0660	\$ 27,300.90	413,650	\$ 0.0660	\$ 27,300.90	\$ -	0.00%
Total Bill before Taxes			\$ 47,955.48			\$ 46,134.62	\$ 1,820.86	-3.80%
GST (5%)			\$ 2,397.77			\$ 2,306.73	\$ (91.04)	-3.80%
Total Bill after Taxes			\$ 50,353.25			\$ 48,441.35	\$ (1,911.90)	-3.80%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts

Large User

Consumption 9,200,000 kWh 50000 kW Loss Factor 1.0145								
	May 1 2009 Bill			January 1, 2010 BILL *			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13,688.11			\$ 13,688.11	\$ -	0.00%
Distribution (kW)	50,000	\$ 2.8866	\$ 144,330.00	50,000	\$ 2.8866	\$ 144,330.00	\$ -	0.00%
Rate Rider (kW)	50,000	-\$ 0.0023	-\$ 115.00	50,000	-\$ 0.3348	-\$ 16,741.50	\$ (16,626.50)	14457.83%
Global Adjustment Rate Adder (kWh)	9,333,400	\$ -	\$ -	9,333,400	\$ -	\$ -	\$ -	0.00%
Total Distribution			\$ 157,903.11			\$ 141,276.61	\$ 16,626.50	-10.53%
RTSR (kW)	50000	\$ 4.2415	\$ 212,074.99	50000	\$ 4.2415	\$ 212,074.99	\$ -	0.00%
Wholesale / RR (kWh)	9333400	\$ 0.0065	\$ 60,667.35	9333400	\$ 0.0065	\$ 60,667.35	\$ -	0.00%
Debt Retirement (kWh)	9333400	\$ 0.0070	\$ 65,333.80	9333400	\$ 0.0070	\$ 65,333.80	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0570	\$ 42.75	750	\$ 0.0570	\$ 42.75	\$ -	0.00%
Cost of Power Commodity (kWh)	9,332,650	\$ 0.0660	\$ 615,954.90	9,332,650	\$ 0.0660	\$ 615,954.90	\$ -	0.00%
Total Bill before Taxes			\$ 1,111,976.90			\$ 1,095,350.40	\$ 16,626.50	-1.50%
GST (5%)			\$ 55,598.84			\$ 54,767.52	\$ (831.32)	-1.50%
Total Bill after Taxes			\$ 1,167,575.74			\$ 1,150,117.92	\$ (17,457.82)	-1.50%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Filed: 2009-11-27
EB-2009-0405
Tab B
Attachment B
Schedule 3

Regulatory Assets Continuity Schedule Global Adjustment

Attachment B

Account Description	Account Number	Opening Principal Amounts as at December 31, 2008	Opening Interest Amounts as at December 31, 2008	Balance as at December 31, 2008	Jan - Mar 2009 Activity (Principal)	Jan - Mar 2009 Interest	Balance as at March 31, 2009	Apr - Jun 2009 Activity (Principal)	Apr - Jun 2009 Interest	Balance as at June 30, 2009	Jul - Sep 2009 Activity (Principal)	Jul - Sep 2009 Interest	Balance as at September 30, 2009	Projected Interest on Sep 30, 09 balance to Jan 31, 2010	Total amount for Recovery
RSVA - Power (Global Adjustment Sub-account)	1588 GA	\$ 7,327,302	\$ 71,329	\$ 7,398,630	\$ 10,014,961	\$ 42,241	\$ 17,455,832	\$ 13,662,335	\$ 62,379	\$ 31,180,546	\$ 10,481,240	\$ 49,798	\$ 41,711,583	\$ 76,057	\$ 41,787,641
Total		\$ 7,327,302	\$ 71,329	\$ 7,398,630	\$ 10,014,961	\$ 42,241	\$ 17,455,832	\$ 13,662,335	\$ 62,379	\$ 31,180,546	\$ 10,481,240	\$ 49,798	\$ 41,711,583	\$ 76,057	\$ 41,787,641

Global Adjustment - Cumulative Balance	
Principal	\$ 41,485,837
Interest	\$ 301,804
	\$ 41,787,641

Month	Prescribed Rate	Month	Prescribed Rate
January 31, 2009	2.45	Jan-10	0.55
February 28, 2009	2.45		
March 31, 2009	2.45		
April 30, 2009	1.00		
May 31, 2009	1.00		
June 30, 2009	1.00		
July 31, 2009	0.55		
August 31, 2009	0.55		
September 30, 2009	0.55		
October 31, 2009	0.55		
November 30, 2009	0.55		
December 31, 2009	0.55		
Effective Rate	0.0113		

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405

Filed: 2009-11-27
EB-2009-0405
Tab B
Attachment B
Schedule 4

Effective Date: February 1, 2010

Calculation of Global Adjustment Recovery Rate Rider

Rate Rider Recovery Period - Years

2

Rate Rider Effective To Date

February 1, 2010

Account 1588 Global Adjustment (GA) - Total Claim

\$ 41,787,641

Rate Class	Volumetric	Non-RPP Billed kWh* (A)	Cost Allocation - kWh (RPP) (B)	Account 1588 GA Non-RPP (C)	Rate Rider kWh D = C/A (kWh)
Residential	kWh	237,111,876	4.4%	\$ 1,828,980	
General Service Less Than 50 kW	kWh	126,289,699	2.3%	\$ 974,145	
Small Commercial and USL	kWh	6,171,769	0.1%	\$ 47,606	
General Service 50 to 499 kW	kWh	1,824,063,787	33.7%	\$ 14,070,048	
General Service 500 to 4,999 kW	kWh	2,126,247,000	39.2%	\$ 16,400,960	
Large Use > 5000 kW	kWh	1,056,723,993	19.5%	\$ 8,151,117	
Street Lighting	kWh	40,809,305	0.8%	\$ 314,786	
		<u>5,417,417,429</u>	<u>100%</u>	<u>\$ 41,787,641</u>	<u>0.00386</u>

*Note: Total Non-RPP Billed kWh is based on 2008 Actuals

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

2009 / 10 BILL IMPACTS FOR A NON-RPP CUSTOMER (INCLUDES RATE RIDER FOR GROUP 1 AND GA.)

Enersource Hydro Mississauga Inc.
Bill Impact - May 1 2009 vs. January 1, 2010

Residential

<i>Consumption</i>	800 kWh 0 kW	<i>Loss Factor 1.036</i>
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	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13.14			\$ 13.14	\$ -	0.00%
Distribution (kWh)	800	\$ 0.0118	\$ 9.44	800	\$ 0.0118	\$ 9.44	\$ -	0.00%
Rate Rider (kWh)	800	\$ -	\$ -	800	-\$ 0.0018	-\$ 1.43	\$ (1.43)	0.00%
Global Adjustment Rate Rider (kWh)	829	\$ -	\$ -	829	\$ 0.0039	\$ 3.20	\$ 3.20	0.00%
Total Distribution			\$ 22.58			\$ 24.35	\$ 1.77	7.83%
RTSR (kWh)	829	\$ 0.0114	\$ 9.44	829	\$ 0.0114	\$ 9.44	\$ -	0.00%
Wholesale / RR (kWh)	829	\$ 0.0065	\$ 5.64	829	\$ 0.0065	\$ 5.64	\$ -	0.00%
Debt Retirement (kWh)	1000	\$ 0.0070	\$ 7.00	1000	\$ 0.0070	\$ 7.00	\$ -	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0570	\$ 34.20	600	\$ 0.0570	\$ 34.20	\$ -	0.00%
Cost of Power Commodity (kWh)	229	\$ 0.0660	\$ 15.10	229	\$ 0.0660	\$ 15.10	\$ -	
Total Bill before Taxes			\$ 93.96			\$ 95.72	\$ 1.77	1.88%
GST (5%)			\$ 4.70			\$ 4.79	\$ 0.09	1.88%
Total Bill after Taxes			\$ 98.65			\$ 100.51	\$ 1.86	1.88%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts and Global Adjustment

Small Commercial

<i>Consumption</i>	10,000 kWh 0 kW	<i>Loss Factor 1.036</i>
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	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 11.97			\$ 11.97	\$ -	0.00%
Distribution (kWh)	10,000	\$ 0.0193	\$ 193.00	10,000	\$ 0.0193	\$ 193.00	\$ -	0.00%
Rate Rider (kWh)	10,000	\$ -	\$ -	10,000	-\$ 0.0018	-\$ 17.90	\$ (17.90)	0.00%
Global Adjustment Rate Adder (kWh)	10,360	\$ -	\$ -	10,360	\$ 0.0039	\$ 39.99	\$ 39.99	0.00%
Total Distribution			\$ 204.97			\$ 227.06	\$ 22.09	10.78%
RTSR (kWh)	10360	\$ 0.0114	\$ 118.09	10360	\$ 0.0114	\$ 118.09	\$ -	0.00%
Wholesale / RR (kWh)	10360	\$ 0.0065	\$ 67.59	10360	\$ 0.0065	\$ 67.59	\$ -	0.00%
Debt Retirement (kWh)	10000	\$ 0.0070	\$ 70.00	10000	\$ 0.0070	\$ 70.00	\$ -	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0570	\$ 34.20	600	\$ 0.0570	\$ 34.20	\$ -	0.00%
Cost of Power Commodity (kWh)	9,760	\$ 0.0660	\$ 644.16	9,760	\$ 0.0660	\$ 644.16	\$ -	
Total Bill before Taxes			\$ 1,139.01			\$ 1,161.10	\$ 22.09	1.94%
GST (5%)			\$ 56.95			\$ 58.06	\$ 1.10	1.94%
Total Bill after Taxes			\$ 1,195.96			\$ 1,219.16	\$ 23.19	1.94%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts and Global Adjustment

GS < 50

<i>Consumption</i>	10,000 kWh 0 kW	<i>Loss Factor 1.036</i>
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	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 40.85			\$ 40.85	\$ -	0.00%
Distribution (kWh)	10,000	\$ 0.0115	\$ 115.00	10,000	\$ 0.0115	\$ 115.00	\$ -	0.00%
Rate Rider (kWh)	10,000	\$ -	\$ -	10,000	-\$ 0.0018	-\$ 17.90	\$ (17.90)	0.00%
Global Adjustment Rate Rider (kWh)	10,360	\$ -	\$ -	10,360	\$ 0.0039	\$ 39.99	\$ 39.99	0.00%
Total Distribution			\$ 155.85			\$ 177.94	\$ 22.09	14.17%
RTSR (kWh)	10360	\$ 0.0114	\$ 118.09	10360	\$ 0.0114	\$ 118.09	\$ -	0.00%
Wholesale / RR (kWh)	10360	\$ 0.0065	\$ 67.59	10360	\$ 0.0065	\$ 67.59	\$ -	0.00%
Debt Retirement (kWh)	10000	\$ 0.0070	\$ 70.00	10000	\$ 0.0070	\$ 70.00	\$ -	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0570	\$ 34.20	600	\$ 0.0570	\$ 34.20	\$ -	0.00%
Cost of Power Commodity (kWh)	9,760	\$ 0.0660	\$ 644.16	9,760	\$ 0.0660	\$ 644.16	\$ -	
Total Bill before Taxes			\$ 1,089.89			\$ 1,111.98	\$ 22.09	2.03%
GST (5%)			\$ 54.49			\$ 55.60	\$ 1.10	2.03%
Total Bill after Taxes			\$ 1,144.39			\$ 1,167.58	\$ 23.19	2.03%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts and Global Adjustment

GS 50 - 499

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

2009 / 10 BILL IMPACTS FOR A NON-RPP CUSTOMER (INCLUDES RATE RIDER FOR GROUP 1 AND GA)

Enersource Hydro Mississauga Inc.
Bill Impact - May 1 2009 vs. January 1, 2010

Filed: 2009-11-27
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Schedule 5
Page 2 of 2

Consumption	100,000 kWh 230 kW	Loss Factor 1.036
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	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 70.42			\$ 70.42	\$ -	0.00%
Distribution (kW)	230	\$ 4.1527	\$ 955.12	230	\$ 4.1527	\$ 955.12	\$ -	0.00%
Rate Rider (kW)	230	-\$ 0.0029	-\$ 0.67	230	-\$ 0.6509	-\$ 149.71	\$ (149.04)	22345.52%
Global Adjustment Rate Rider (kWh)	103,600	\$ -	\$ -	103,600	\$ 0.0039	\$ 399.90	\$ 399.90	0.00%
Total Distribution			\$ 1,024.87			\$ 1,275.73	\$ 250.85	24.48%
RTSR (kW)	230	\$ 4.0846	\$ 939.45	230	\$ 4.0846	\$ 939.45	\$ -	0.00%
Wholesale / RR (kWh)	103600	\$ 0.0065	\$ 673.65	103600	\$ 0.0065	\$ 673.65	\$ -	0.00%
Debt Retirement (kWh)	100000	\$ 0.0070	\$ 700.00	100000	\$ 0.0070	\$ 700.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0570	\$ 42.75	750	\$ 0.0570	\$ 42.75	\$ -	0.00%
Cost of Power Commodity (kWh)	102,850	\$ 0.0660	\$ 6,788.10	102,850	\$ 0.0660	\$ 6,788.10	\$ -	0.00%
Total Bill before Taxes			\$ 10,168.82			\$ 10,419.67	\$ 250.85	2.47%
GST (5%)			\$ 508.44			\$ 520.98	\$ 12.54	2.47%
Total Bill after Taxes			\$ 10,677.26			\$ 10,940.66	\$ 263.39	2.47%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts and Global Adjustment

GS 500 - 4999

Consumption	400,000 kWh 2250 kW	Loss Factor 1.036
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	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 1,520.79			\$ 1,520.79	\$ -	0.00%
Distribution (kW)	2,250	\$ 2.0724	\$ 4,662.90	2,250	\$ 2.0724	\$ 4,662.90	\$ -	0.00%
Rate Rider (kW)	2,250	-\$ 0.0023	-\$ 5.18	2,250	-\$ 0.8116	-\$ 1,826.03	\$ (1,820.86)	35185.65%
Global Adjustment Rate Rider (kWh)	414,400	\$ -	\$ -	414,400	\$ 0.0039	\$ 1,599.58	\$ 1,599.58	0.00%
Total Distribution			\$ 6,178.52			\$ 5,957.24	\$ 221.27	-3.58%
RTSR (kW)	2250	\$ 3.9731	\$ 8,939.46	2250	\$ 3.9731	\$ 8,939.46	\$ -	0.00%
Wholesale / RR (kWh)	414400	\$ 0.0065	\$ 2,693.85	414400	\$ 0.0065	\$ 2,693.85	\$ -	0.00%
Debt Retirement (kWh)	400000	\$ 0.0070	\$ 2,800.00	400000	\$ 0.0070	\$ 2,800.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0570	\$ 42.75	750	\$ 0.0570	\$ 42.75	\$ -	0.00%
Cost of Power Commodity (kWh)	413,650	\$ 0.0660	\$ 27,300.90	413,650	\$ 0.0660	\$ 27,300.90	\$ -	0.00%
Total Bill before Taxes			\$ 47,955.48			\$ 47,734.21	\$ 221.27	-0.46%
GST (5%)			\$ 2,397.77			\$ 2,386.71	\$ (11.06)	-0.46%
Total Bill after Taxes			\$ 50,353.25			\$ 50,120.92	\$ (232.34)	-0.46%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts and Global Adjustment

Large User

Consumption	9,200,000 kWh 50000 kW	Loss Factor 1.0145
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	May 1 2009 Bill			January 1, 2010 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13,688.11			\$ 13,688.11	\$ -	0.00%
Distribution (kW)	50,000	\$ 2.8866	\$ 144,330.00	50,000	\$ 2.8866	\$ 144,330.00	\$ -	0.00%
Rate Rider (kW)	50,000	-\$ 0.0023	-\$ 115.00	50,000	-\$ 0.3348	-\$ 16,741.50	\$ (16,626.50)	14457.83%
Global Adjustment Rate Rider (kWh)	9,333,400	\$ -	\$ -	9,333,400	\$ 0.0039	\$ 36,026.92	\$ 36,026.92	0.00%
Total Distribution			\$ 157,903.11			\$ 177,303.53	\$ 19,400.42	12.29%
RTSR (kW)	50000	\$ 4.2415	\$ 212,074.99	50000	\$ 4.2415	\$ 212,074.99	\$ -	0.00%
Wholesale / RR (kWh)	9333400	\$ 0.0065	\$ 60,667.35	9333400	\$ 0.0065	\$ 60,667.35	\$ -	0.00%
Debt Retirement (kWh)	9333400	\$ 0.0070	\$ 65,333.80	9333400	\$ 0.0070	\$ 65,333.80	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0570	\$ 42.75	750	\$ 0.0570	\$ 42.75	\$ -	0.00%
Cost of Power Commodity (kWh)	9,332,650	\$ 0.0660	\$ 615,954.90	9,332,650	\$ 0.0660	\$ 615,954.90	\$ -	0.00%
Total Bill before Taxes			\$ 1,111,976.90			\$ 1,131,377.32	\$ 19,400.42	1.74%
GST (5%)			\$ 55,598.84			\$ 56,568.87	\$ 970.02	1.74%
Total Bill after Taxes			\$ 1,167,575.74			\$ 1,187,946.19	\$ 20,370.45	1.74%

* Assumes RPP and other rates & charges are held constant except Rate Rider for Group 1 accounts and Global Adjustment

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 Attachment B
 Schedule 6

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Calculation of Threshold Test

Non - RPP Customers	Cumulative @ Q2	Cumulative @ Q3
Rate Class	Billed kWh	Billed kWh
Residential	113,319,166	179,012,279
General Service Less Than 50 kW	26,066	2,158,727
Small Commercial and USL - per meter	62,448,349	96,624,496
General Service 50 to 499 kW	935,366,356	1,405,578,981
General Service 500 to 4,999 kW	1,051,051,172	1,610,312,887
Large Use > 5000 kW	501,826,279	785,762,449
Street Lighting	21,257,490	29,386,880
	2,685,294,877	4,108,836,699

Total Claim as at June 30, 2009		Total Claim as at September 30, 2009 plus projected interest to January 2010
Balance including carrying charges	\$ 31,180,546	\$ 41,787,641
Total Claim per kWh	\$ 0.0116	\$ 0.0102

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Attachment B

Schedule 7

Name of LDC: Enersource Hydro Mississauga Inc.

File Number: EB-2009-0405

Effective Date: February 1, 2010

Proposed 2010 Total Monthly Bill Impacts (All Customers)			
Customer Type	Monthly Consumption/Demand	Change (\$)	Change (%)
Residential	800 kWh	\$ (1.50)	-1.52%
General Service < 50 kW	10,000 kWh	\$ (18.79)	-1.64%
Small Commercial	10,000 kWh	\$ 54.70	4.87%
General Service 50 kW - 499 kW	230 KW	\$ (156.50)	-1.47%
General Service 500 kW - 4999 kW	2250 KW	\$ (1,911.90)	-3.80%
Large Use (> 5000 kW)	50000 KW	\$ (17,457.82)	-1.50%
Street Lighting	0.5 KW	\$0.37	1.30%

Proposed 2010 Total Monthly Bill Impacts Non-RPP Customers			
Customer Type	Monthly Consumption/Demand	Change (\$)	Change (%)
Residential	800 kWh	\$ 1.86	1.88%
General Service < 50 kW	10,000 kWh	\$ 23.19	2.03%
Small Commercial	10,000 kWh	\$ 23.19	1.94%
General Service 50 kW - 499 kW	230 KW	\$ 263.39	2.47%
General Service 500 kW - 4999 kW	2250 KW	\$ (232.34)	-0.46%
Large Use (> 5000 kW)	50000 KW	\$ 20,370.45	1.74%

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2008 Test Year Board Approved Deferral and Variance Account Balances

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Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2009-0405
Effective Date: February 1, 2010

Enersource Hydro Mississauga 2008 Test Year Variance and Deferral Accounts OEB Decision (EB-2007-0706)				
USoA	Account Description	Principal	Interest	Total
1580	RSVA - Wholesale Market Service Charge	\$ (4,628,573.64)	\$ 183,682.79	\$ (4,444,890.85)
1582	RSVA - One-time Wholesale Market Service	\$ 437,338.07	\$ 88,981.77	\$ 526,319.83
1584	RSVA - Retail Transmission Network Charge	\$ 1,410,555.96	\$ (29,017.93)	\$ 1,381,538.03
1586	RSVA - Retail Transmission Connection Charge	\$ (2,403,900.05)	\$ (398,215.72)	\$ (2,802,115.77)
1518	Retail Cost Variance Account - Retail	\$ 106,704.90	\$ 7,396.35	\$ 114,101.25
1548	Retail Cost Variance Account - STR	\$ 173,007.65	\$ 15,710.22	\$ 188,717.87
1588	RSVA - Power (excluding Global Adjustment)	\$ (5,582,212.84)	\$ (667,465.12)	\$ (6,249,677.95)
		\$ (10,487,079.95)	\$ (798,927.64)	\$ (11,286,007.59)
1508	Other Regulatory Assets - Sub-Account - OEB Cost Assessments	\$ 942,689.70	\$ 179,008.65	\$ 1,121,698.35
1508	Other Regulatory Assets - Sub-Account - Pension Contributions	\$ 1,371,861.77	\$ 241,227.58	\$ 1,613,089.35
1525	Misc. Deferred Debits	\$ 21,094.56	\$ 2,052.00	\$ 23,146.56
1590	Recovery of Regulatory Asset Balances	\$ (16,616.18)	\$ 1,554,036.69	\$ 1,537,420.52
1592	2006 PILs & Taxes Variance	\$ (32,897.00)	\$ 2,420.00	\$ (30,477.00)
2008 Board Approved Balance with Carrying Charges shown separately		\$ (8,200,947.10)	\$ 1,179,817.28	\$ (7,021,129.82)
Other Rate Riders Approved as part of Board's Decision				
LV Charges				\$ 252,886.00
LRAM (Dist. Revenue)				\$ 331,937.00
SSM (Dist. Revenue)				\$ 823,850.00
Total OEB Refunds (Claim)				\$ (5,612,456.82)

[1] EB-2007-0706, 2008 Electricity Distribution Rates Application - Final Proposed Settlement Agreement Filed March 28, 2008, Exhibit H, Schedule 2, Tab 3, Page 1

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Attachment D

Reconciliation of Audited Financial Statements and RRR Filings

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Name of LDC: Enersource Hydro Mississauga Inc.

File Number: EB-2009-0405

Effective Date: February 1, 2010

Reconciliation of Financial Statements- Income Statement to RRR Income Statement OEB Filing
(In \$000s)

	<u>FinStats</u> <u>2008</u>	<u>RRR</u>	<u>Variance</u>	<u>Variance Explanation</u>
REVENUE				
Energy	548,255	549,393	(1,138)	RRR Variance is Billed LV Revenue (4075)
Distribution	109,979	110,290	(311)	RRR includes additional for RCVA Revenues (4082 - \$298k & 4084 - \$13k)
Other	5,723	1,803	3,920	RRR includes only USoA 4210, 4225 & 4235
Other Income (Deductions)	-	10,121	(10,121)	RRR includes 4325, 4355, 4375, 4380,4390
Investment income	-	3,510	(3,510)	RRR Includes foreign exchange gain of \$907k and reclass from Interest Income of \$2,604
	663,957	675,117	(11,160)	
Operating Expenses				
Energy Purchases	548,255	549,393	(1,138)	RRR Variance is Billed LV Charges (4750)
Operations, Maintenance and Administration (Note 1)	39,642	44,933	(5,291)	Variance due to reclassification of 5330 (collection charges), 4325 (Recoveries), 4380 (OPA Costs), 5725 (Miscellaneous Amortization) and 6105 (Taxes other than Income Taxes)
<i>Amortization Expense</i>				
Amortization of capital assets	32,254	32,054	200	RRR difference is Miscellaneous Amortization of Intangible Assets shown below
Amortization of intangible assets	1,056	1,056	-	
Amortization of regulatory assets	(2,514)	(2,514)	-	
	30,796	30,596	200	
Miscellaneous Amortization	-	200	(200)	Miscellaneous Amortization (5725)
Amortization of Deferred Charges	-	178	(178)	Amortization of Deferred Charges (5740)
Total Amortization Expense	30,796	30,974	(178)	
	618,693	625,300	(6,607)	
Operating Income	45,264	49,817	(4,553)	
Non-operating revenue (expense):				
Interest income	2,604	-	2,604	Reclassified to Investment Income per RRR
Interest expense	(19,229)	(19,051)	(178)	Reclass of Amortization of Deferred Charges (5740)
Foreign exchange gain	907	-	907	Reclassified to Investment Income per RRR
	(15,718)	(19,051)	3,333	
Income before payments in lieu of corporate income taxes	29,546	30,766	(1,220)	
Taxes other than income taxes	-	(1,220)	1,220	RRR includes 6105
Payments in lieu of corporate income taxes	(11,512)	(11,512)	-	-
	(11,512)	(12,732)	1,220	
		-	-	
Net income and comprehensive income	18,034	18,034	-	

Note 1 - Operations, Maintenance & Administration RRR	RRR
	\$000s
Distribution Expenses	19,425
Billing Collecting	6,070
Community Relations	560
Sales Expenses	740
Administration Expenses	18,138
Balance per Financial Statements and Reconciliation	44,933

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Tab B

Attachment D

Schedule 2

Name of LDC: Enersource Hydro Mississauga Inc.

File Number: EB-2009-0405

Effective Date: February 1, 2010

Reconciliation of Financial Statements - Balance Sheet to RRR Balance Sheet OEB Filin
(In \$000s)

	<u>FinStats</u> <u>2008</u>	<u>RRR</u>	<u>Variance</u>	<u>Variance Explanation</u>
ASSETS				
Cash and cash equivalents	52,329	52,329	-	
Accounts receivable	55,320	58,411	(3,091)	The RRR includes other Deferred Costs of \$3,071 and Security Deposits of \$20k
Unbilled revenue	53,816	53,816	-	
Amounts due from related parties, without interest	81	81	-	
Prepays and deposits	1,738	1,335	403	The RRR includes only Prepays of \$1,335, Security Deposits is under AR for \$20k, and other Deposits of \$383k under Other assets.
Current Assets	163,284	165,972	(2,688)	
Inventory	7,012	7,012	-	
Capital assets (Note 1)	418,948	418,948	-	
Intangible Assets	10,336	10,336	-	
Smart Meters	-	(5,220)	5,220	Smart Meters as Capital Assets on Financials but Reg Assets for USoA
Other assets:	429,284	424,064	5,220	
Cash and cash equivalents held for consumer deposits	20,363	20,748	(385)	The RRR includes Other deposits but excludes Security Deposits of \$20k as noted above
Deferred debt issue costs	-	1,265	(1,265)	This is reflected as part of Bonds payable on Financial Statements
	20,363	22,013	(1,650)	
Regulatory assets	2,371	2,371	-	Smart Meter Regulatory Assets
Regulatory assets (Smart Meter Capital	-	5,220	(5,220)	Smart Meter Capital (Reg Assets on RRR)
Regulatory assets/Liabilities Reclassified	-	(3,103)	3,103	RRR Reclass from Regulatory Liabilities
Regulatory liabilities	-	(15,192)	15,192	RRR Reclass from Regulatory Liabilities
	2,371	(10,704)	13,075	
Other deferred costs	3,071	-	3,071	RRR Reclass of Other Deferred Costs to Accounts Receivable
	25,805	11,309	14,496	
	625,385	608,357	17,028	
LIABILITIES AND SHAREHOLDERS EQUITY				
Current liabilities:				
Accounts payable and accrued liabilities	89,561	88,895	666	RRR Reclass to Non-current Liabilities
Payments in lieu of corporate income taxes payable	2,741	2,741	-	
Advance payments	2,830	2,830	-	
Amounts due to related parties, without interest	1,568	1,568	-	
Regulatory liabilities	18,295	-	18,295	RRR Reclass to other Reg Assets/Liabilities
	114,995	96,034	18,961	
Long-term liabilities:				
Bonds payable	288,735	290,000	(1,265)	RRR shows the Bonds payable only. The difference is the Deferred Debt Issue Costs shown above as Other assets.
Consumer deposits	20,363	20,363	-	
Employee retirement and post-retirement benefits	3,545	3,545	-	
Accumulated Provision for Rate Refunds	-	668	(668)	RRR Reclass from Accounts payable and accrued liabilities
Non-current Liabilities	23,908	24,576	(668)	
Shareholders's equity:				
Capital stock	155,629	155,629	-	
Retained earnings	42,118	42,118	-	
	197,747	197,747	-	
	625,385	608,357	17,028	

Note 1 - Capital Assets RRR	
	RRR
	\$000s
Other Capital Assets	812,648
Accumulated Amortization	(388,584)
Balance per Financial Statements and Reconciliation	424,064

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Attachment E

MUSH Sector and Other Institutional Customers Required to
Switch to Non-RPP Supply

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Attachment E

Name of LDC: Enersource Hydro Mississauga Inc.

File Number: EB-2009-0405

Effective Date: February 1, 2010

MUSH Sector and Other Institutional Customers Required to Switch to Non-RPP Supply

Customer ¹	Total KWh 2008
1	2,589,108
2	387,080
3	378,300
4	266,880
5	2,957,400
6	1,682,640
7	1,316,400
8	1,666,200
9	319,302
10	313,200
11	339,060
12	722,400
13	284,040
14	343,080
15	1,722,000
16	413,460
17	632,880
18	318,960
19	278,640
20	490,320

¹ Enersource has not included customer account numbers for confidentiality reasons.

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Attachment F

Certification

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CERTIFICATION

I hereby certify that the information filed within this application is consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time.

(Original signed)

Dan Pastoric
Executive Vice-President and Chief Operating Officer
Enersource Hydro Mississauga Inc.

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