



November 26, 2009

Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

ATT: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

EB - 2009 – 0209
ED - 2002 - 0544
2010 2nd Generation Incentive Rate Mechanism Application
2010 IRM Deferral and Variance Account Workform
Wasaga Distribution Inc.

In accordance with instructions released August 24, 2009 Wasaga Distribution Inc. requests a final order for Electricity Distribution Rates commencing May 1, 2010.

This application contains the following parts:

- Manager's Summary,
- Completed 2010 IRM Excel Model
- Completed 2010 IRM Deferral and Variance Account Excel Model

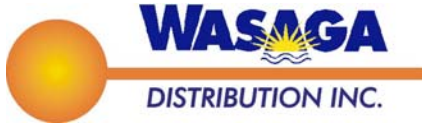
Two (2) hard copies of this application are enclosed, together with a CD of the application.

This application is respectfully submitted for the Board's consideration.

Thank you,

Originally signed by

Joanne Tackaberry, CGA
Manager, Administrative & Financial Services
Wasaga Distribution Inc.
P.O. Box 20
Wasaga Beach, ON
L9Z 1A2
Phone: 705-429-2517 Fax: 705-429-2590
j.tackaberry@wasagadist.ca



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Dear Ms. Walli,

EB - 2009 – 0209
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2010 2nd Generation Incentive Rate Mechanism Application
2010 IRM Deferral and Variance Account Workform
Wasaga Distribution Inc.

Manager's Summary

1. LDC Information

Wasaga Distribution Inc. at September 30, 2009 served 11,766 electric customers and 2,473 Street Light connections. There are 10,954 Residential customers, 779 General Service customers less than 50kW, 33 General Service customers who exceed the 50kW threshold.

Wasaga Distribution Inc. is submitting the 2010 2nd Generation Incentive Regulation Mechanism ("2nd GIRM") Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and does not deviate from the Ontario Energy Board 2010 2nd Generation Incentive Regulation Model or the Ontario Energy Board 2010 Deferral and Variance Account Workform – Version 3.

Wasaga Distribution Inc. is requesting an effective date of May 01, 2010 for the implementation of the Proposed 2010 Tariff of Rates and Changes.

These rates will be reflected on a pro-rated basis with pre-May 1 consumption at the old distribution rates and post-May 1 consumption at the new distribution rates.

2. Embedded Low Voltage Charges

For the purposes of transparency, the Board has determined that rate adders shall be identified and listed separately in distribution monthly rates and charges. In Section 2.5 (Low Voltage Cost Recovery) of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, released July 22, 2009, the Board stated:

"In previous IRM-based rate adjustments, the costs associated with the recovery of low voltage charges associated with the supply through the low



voltage facilities of a host distributor has been included in the Distribution Volumetric rate in accordance with the 2006 Electricity Distribution Rate Handbook and as approved in the Board's subsequent decisions and Rate Orders. Because these costs have been included in the determination of the volumetric rate, the amount has been adjusted by the annual price cap adjustments.

For all 2010 rate applications and going forward, the Board has determined that the rate to recover the low voltage costs will be explicitly shown on the distributor's Tariff of Rates and Charges, identified as the Low Voltage Cost Rate Adder...

...For the IRM3 application of a distributor that had its rates based on a 2008 Cost of Service based application, the distributor will be required to retrieve the low voltage rate adder identified in its 2008 application. The schedule will then apply the 2009 price cap adjustment to determine the value of the current low voltage rate adder."

Hence, the Low Voltage Volumetric Rates for Wasaga Distribution Inc., currently embedded in rates was retrieved from Wasaga Distribution's 2006 EDR Model and entered on Tab C3.1 of the Board issued 2010 IRM2 Rate Generator Model.

3. K-Factor Adjustment

The K-Factor Adjustment on Tab D1.1 has provided Wasaga Distribution with a K-Factor Adjustment of -0.4%. This adjustment represents the Capital Structure Transition from a ratio of 56.7% debt to 43.3% equity for 2009, to a Board required 60:40 debt to equity ratio in 2010.

4. Price Cap Adjustment

The proposed Price Cap Adjustment for Wasaga Distribution as per the calculation provided on Tab F1.1 is 1.3%. Wasaga Distribution understands that this adjustment is based on the current price escalator of 2.30% and a stretch factor of -0.4% assigned to Group II and may be adjusted upon the final determination of these parameters by the Board.

5. Deferral Account Rate Rider

As per the Board issued Deferral and Variance Account Workform – Version 3, Wasaga Distribution is requesting the disposition of Group 1 Deferral and Variance Account Review Initiative (EDDVAR) dated July 31, 2009. The Threshold test on Tab D1.1 of the Deferral and Variance Account Workform – Version 3 indicates a total claim amount of \$2,302,481 resulting in a total claim per kwh of \$0.019796, allocated on a volumetric basis of each customer class. Wasaga Distribution is requesting a sunset date of April 30, 2013 (3 years) disposition period as a means to mitigate rate impact. Wasaga Distribution has used the 2008 RRR values as the billing determinants on Tab B1.2 of the Workform.



6. Smart Meter Rate Adder

Although Wasaga Distribution has incurred more expenditure on its smart meter program to date, a decision has been made by Wasaga Distribution to continue to fund expenditures in excess of the approved \$1.00 per metered customer, per month, Smart Meter Funding Adder, using internal funds at this time as a means to mitigate rate impact.

7. Change to Transmission Charges

As per the revised Transmission Network and Transmission charges stated on page 13 of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued July 22, 2009, Wasaga Distribution has applied the prescribed adjustments of +3.5% for Transmission Network rates and -2.2% for Transmission Connection rates on Tabs L1.1 and L1.2 respectively of the 2010 IRM2 Rate Generator Model.

8. Bill Impact

The rate adjustments have the following bill impact on customers of Wasaga Distribution Inc.:

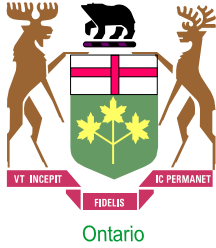
Customer Class		Distribution Charges
Residential	800 kWh	-\$5.29 or -20.40%
General Service <50kW	2,000 kWh	-\$13.72 or -30.40%

If you have any questions please contact Joanne Tackaberry, Manager, Administrative and Financial Services, Wasaga Distribution Inc. at (705) 429-2517, email: j.tackaberry@wasagadist.ca.

Yours truly,

Originally signed by

Joanne Tackaberry, CGA
Asst. Manager, Administrative & Financial Services
Wasaga Distribution Inc.
P.O. Box 20
Wasaga Beach, ON
L9Z 1A2
Phone: 705-429-2517 Fax: 705-429-2590
j.tackaberry@wasagadist.ca



Name of LDC: Wasaga Distribution Inc
File Number: EB-2009-0209
Effective Date: May 1, 2010

LDC Information

Applicant Name

Application Type

OEB Application Number

Tariff Effective Date

LDC Licence Number

DRC Rate

Customer Bills

Distribution Demand Bill Determinant

Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

Copyright

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Wasaga Distribution Inc.

IRM2

EB-2009-0209

May 1, 2010

ED-2002-0544

0.00700

12 per year

kW

Joanne Tackaberry

Manager, Administrative & Financial Services

705-429-2517

j.tackaberry@wasagadist.ca

*the purpose of preparing or reviewing your draft rate order. You may use and copy this
sisting you in that regard. Except as indicated above, any copying, reproduction,
issemination of this model without the express written consent of the Ontario Energy Board
i in preparing or reviewing your draft rate order, you must ensure that the person*



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
D1.2 K-Factor Adjust to Rates	K-Factor Adjustment To Rates
D2.1 PILs Adjustment WS	PILs Adjustment Work Sheet
D2.2 PILs Adjustm To Rates	PILs Adjustment To Rates
D3.1 OCT Adjustment WS	OCT Adjustment Work Sheet
D3.2 OCT Adjustment to Rates	OCT Adjustment To Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalancing Adjustments to Rates Before Price Cap
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCap Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Funding Adder
J2.1 DeferralAccount Rate Rider	Deferral Account Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC:
File Number:
Effective Date:

Current an

Rate Group

RES

GSLT50

GSGT50

USL

SL

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

Wasaga Distribution Inc.
EB-2009-0209
May 1, 2010

d Applied For Rate Classes General

Rate Class	Fixed Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection -12 per year
Street Lighting	Connection - 12 per year
Rate Class 6	NA
Rate Class 7	NA
Rate Class 8	NA
Rate Class 9	NA
Rate Class 10	NA
Rate Class 11	NA
Rate Class 12	NA
Rate Class 13	NA
Rate Class 14	NA
Rate Class 15	NA
Rate Class 16	NA
Rate Class 17	NA
Rate Class 18	NA
Rate Class 19	NA
Rate Class 20	NA
Rate Class 21	NA
Rate Class 22	NA
Rate Class 23	NA
Rate Class 24	NA
Rate Class 25	NA

Vol Metric

kWh

kWh

kW

kWh

kW

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

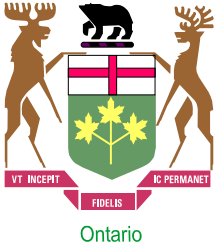
NA

NA

NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Po
Standby Po
Standby Po
Standby - C
Standby Po
Standby - C
Standby Po
Standby - L
Standby Po
Standby Di



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Current Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meters

No

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Current Low Voltage Volumetric

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Select Type of Re-Basing

Price Cap Index Applied

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Rate

Low Voltage Volumetric Rate
No - Embedded in Vol Rate
All Customers
Distinct Volumetric
2006 EDR
1.033360

	Re-Based Low Voltage	Applied PCI
kWh	0.001400	1.033360
kWh	0.001300	1.033360
kW	0.532900	1.033360
kWh	0.001300	1.033360
kW	0.399800	1.033360

Current Low Voltage

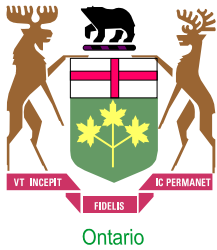
0.001400

0.001300

0.550700

0.001300

0.413100



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.92
Distribution Volumetric Rate	\$/kWh	0.0162
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	14.76
Distribution Volumetric Rate	\$/kWh	0.0152
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	32.54
Distribution Volumetric Rate	\$/kW	5.3364
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.9365
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7871
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

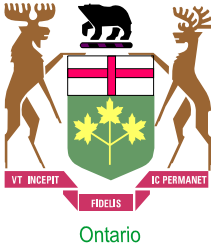
Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.88
Distribution Volumetric Rate	\$/kWh	0.0152
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.24
Distribution Volumetric Rate	\$/kW	0.5579
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3816
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Base Distribution Rates General

Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Distribution Volumetric Rate

Class

Residential

General Service Less Than 50 kW

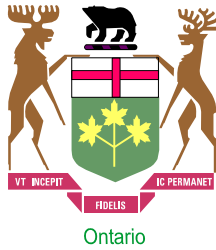
General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Customer - 12 per year	12.920000	-1.000000	0.000000	11.920000
Customer - 12 per year	14.760000	-1.000000	0.000000	13.760000
Customer - 12 per year	32.540000	-1.000000	0.000000	31.540000
Connection -12 per year	6.880000	0.000000	0.000000	6.880000
Connection - 12 per year	0.240000	0.000000	0.000000	0.240000

Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
kWh	0.016200	0.000000	-0.001400	0.014800
kWh	0.015200	0.000000	-0.001300	0.013900
kW	5.336400	0.000000	-0.550700	4.785700
kWh	0.015200	0.000000	-0.001300	0.013900
kW	0.557900	0.000000	-0.413100	0.144800



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Effective Date: May 1, 2010

K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)	
	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%
2008	53.3%	46.7%	57.5%	42.5%
2009	56.7%	43.3%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	<input type="text" value="9.00"/>	%	(Board Approved 2006 EC)
Debt Rate	B	<input type="text" value="6.35"/>	%	(Board Approved 2006 EC)
Rate Base	C	\$ <input type="text" value="9,380,135"/>		(Board Appro
Size of Utility	D	<input type="text" value="Small"/>		

Deemed Capital Structure

		Debt	Equity	
2006	E1	<input type="text" value="50.0%"/>	<input type="text" value="50.0%"/>	E2
2008	F1	<input type="text" value="53.3%"/>	<input type="text" value="46.7%"/>	F2
2009	F1.2	<input type="text" value="56.7%"/>	<input type="text" value="43.3%"/>	F2.2
2010	F1.3	<input type="text" value="60.0%"/>	<input type="text" value="40.0%"/>	F2.3

Cost of Capital

2006	G	<input type="text" value="7.675"/>	%	= (E1 X B) + (E
2008	H	<input type="text" value="7.59"/>	%	= (F1 X B) + (F

2009	H1	7.50 %	= (F1.2 X B) +
2010	H2	7.41 %	= (F1.3 X B) +

Return on Rate Base

2006	I	\$	719,925.36
2008	J	\$	711,722.43
2009	J1	\$	703,270.93
2010	J2	\$	695,068.00

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K
Base Revenue Requirement	L
Transformer Allowance Credit	M

Revenue Requirement (before PILs)

2006	N	\$	
2008	O	\$	
2009	O2	\$	
2010	O3	\$	

Target Net Income (EBIT)

2006	\$	422,106.08	P1 = I - P2
2008	\$	394,247.07	Q1 = J - Q2
2009	\$	365,543.86	Q1.2 = J1 - Q2
2010	\$	337,684.86	Q1.3 = J2 - Q2

Interest Expense

2006	\$	297,819.29	P2 = C X (B X
2008	\$	317,475.36	Q2 = C X (B X
2009	\$	337,727.07	Q2.2 = C X (B
2010	\$	357,383.14	Q2.3 = C X (B

PILs

Tax Rate	R	29.09 % (Board Appr
----------	----------	----------------------------

Large Corporation Tax Allowance (if applicable) - grossed up	\$
OCT (Rate Base less \$10,000,000 X 0.30%)	\$
PILs Allowance	\$
Taxable Income	2006 \$
	2008 \$
	2009 \$

	2010	\$
Federal Tax (grossed up)	2006	\$
	2008	\$
	2009	\$
	2010	\$

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)		(LCT is removed)
2006	\$ 3,231,749.27	X
2008	\$ 3,220,221.69	Y
2009	\$ 3,208,344.80	Y2
2010	\$ 3,196,817.22	Y3

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement calculation in 2007 EDR)

2006	\$ 3,012,481.30	Z
2008	\$ 3,000,953.73	AA1
2009	\$ 2,989,076.83	AA1.2
2010	\$ 2,977,549.26	AA1.3
Difference	2008 \$ - 11,527.57	AA2
	2009 \$ - 11,876.90	AA2.2
	2010 \$ - 11,527.57	AA2.3
K-factor	2008 -0.4%	AB
	2009 -0.4%	AC
	2010 -0.4%	AC

Med-Large [\$250M,\$1B)		Large >=\$1B	
Debt	Equity	Debt	Equity
60.0%	40.0%	65.0%	35.0%
60.0%	40.0%	62.5%	37.5%
60.0%	40.0%	60.0%	40.0%
60.0%	40.0%	60.0%	40.0%

DR Model, Sheet 3-2, Cell E32)

DR Model, Sheet 3-2, Cell C25)

ved 2006 EDR Model, Sheet 3-1, Cell F21)

Based on **C**, copies the deemed D/E from row "2007" of the table

Based on **C**, copies the deemed D/E from row "2008" of the table

Based on **C**, copies the deemed D/E from row "2009" of the table

Based on **C**, copies the deemed D/E from row "2010" of the table

Σ2 X A)

Weighted Average Cost of capital

Σ2 X A)

(F2.2 X A)
(F2.3 X A)

= C X G / 100
= C X H / 100
= C X H1 / 100
= C X H2 / 100

\$ 2,272,312 (Board Approved 2006 EDR Model, Sheet 4-1, Cell I)

\$ 2,991,683 (Board Approved 2006 EDR Model, Sheet 5-5, Cell I)

\$ 20,798 (Board Approved 2006 EDR Model, Sheet 6-3, Cell I)

2,992,237.36	= I + K
2,984,034.43	= J + K
2,975,582.93	= J1 + K
2,967,380.00	= J2 + K

1.2
1.3

E1 / 100)
F1 / 100)
X F1.2 / 100)
X F1.3 / 100)

2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

[Redacted] S (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

[Redacted] T (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

239,505 U (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

583,836	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)
575,732	AD	= AC + (Q1 - P1) * (R / 100)
567,382	AD1	= AC + (Q1.2 - P1) * (R / 100)

559,278	AD2	$= AC + (Q1.3 - P1) * (R / 100)$
239,512	V	$= AC * (R / 100) / (1 - R / 100)$
236,187	W	$= AD * (R / 100) / (1 - R / 100)$
232,762	W1	$= AD1 * (R / 100) / (1 - R / 100)$
229,437	W2	$= AD2 * (R / 100) / (1 - R / 100)$

and as it was removed in from rates in 2007 EDR)

$$= N + V + T$$

$$= O + W + T$$

$$= O2 + W + T$$

$$= O3 + W + T$$

nt for full rate recovery - similar to LCT

$$= L + M$$

$$= Z + (Y - X)$$

$$= Z + (Y2 - X)$$

$$= Z + (Y3 - X)$$

$$= AA1 - Z$$

$$= AA1.2 - AA1$$

$$= AA1.3 - AA1.2$$

$$= AA2 / Z$$

$$= AA2.2 / AA1$$

$$= AA2.3 / AA1.2$$

=15)

=27)

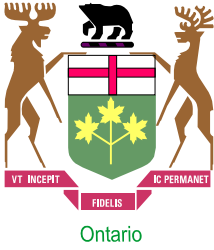
'Total" in Row R120)

Tax Provision", Cell D31)

Tax Provision", Cell D30)

Tax Provision", Cell D33)

Tax Provision", Cell D11)



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.400%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection -12 per year
Street Lighting	Connection - 12 per year

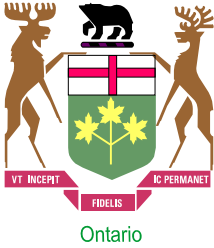
Volumetric Distribution Charge

Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kWh
Unmetered Scattered Load	kWh
Street Lighting	kWh

Uniform Volumetric Charge Percent -0.400% kWh
-0.400% kW

Base Rate	To This Class	% Adjustment		Adj To Base
11.920000	Yes	-0.400%	-	0.047680
13.760000	Yes	-0.400%	-	0.055040
31.540000	Yes	-0.400%	-	0.126160
6.880000	Yes	-0.400%	-	0.027520
0.240000	Yes	-0.400%	-	0.000960

Base Rate	To This Class	% Adjustment		Adj To Base
0.014800	Yes	-0.400%	-	0.000059
0.013900	Yes	-0.400%	-	0.000056
4.785700	Yes	-0.400%	-	0.019143
0.013900	Yes	-0.400%	-	0.000056
0.144800	Yes	-0.400%	-	0.000579



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

PILs Adjustment Worksheet

From 2006 PIL's Model

2006 Regulatory Taxable Income (*K-Factor Cell H93*)

2006 Corporate Income Tax Rate (*K-Factor Cell E85*)

Corporate PILs/Income Tax Provision for Test Year

Income Tax (grossed-up)

From 2006 EDR Model

2006 EDR Base Revenue Requirement From Distribution Rates

(*K-Factor Cell E106*)

Grossed up taxes as a % of Revenue Requirement

2006		2008	2008 Adjustment	2009	2009 Adjustment
583,836	A	583,836		583,836	
29.09%	B	26.47%		25.17%	
169,838	$C = A * B$	154,538		146,952	
239,512	$D = C / (1 - B)$	210,168	-29,344	196,382	-13,787
3,231,749	E	3,231,749		3,231,749	
7.400%	$F = D / E$	6.500%	-0.900%	6.100%	-0.400%

2010 2010 Adjustment

583,836

24.17%

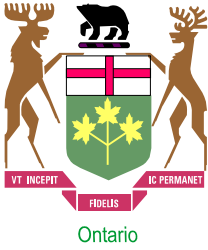
141,114

186,093 -10,289 **2010 Amount to be adjusted**

3,231,749

5.800% -0.300%

2010 Federal Tax Rate Adjustment Factor



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjusment To Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.300%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection -12 per year
Street Lighting	Connection - 12 per year

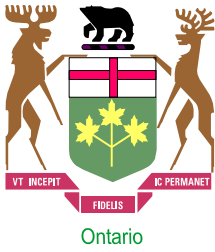
Volumetric Distribution Charge

Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Street Lighting	kW

Uniform Volumetric Charge Percent -0.300% kWh
 -0.300% kW

Base Rate	To This Class	% Adjustment		Adj To Base
11.920000	Yes	-0.300%	-	0.035760
13.760000	Yes	-0.300%	-	0.041280
31.540000	Yes	-0.300%	-	0.094620
6.880000	Yes	-0.300%	-	0.020640
0.240000	Yes	-0.300%	-	0.000720

Base Rate	To This Class	% Adjustment		Adj To Base
0.014800	Yes	-0.300%	-	0.000044
0.013900	Yes	-0.300%	-	0.000042
4.785700	Yes	-0.300%	-	0.014357
0.013900	Yes	-0.300%	-	0.000042
0.144800	Yes	-0.300%	-	0.000434



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

Rate Base ("Test Year OCT, LCT")
Less: Exemption
Deemed Taxable Capital

OCT Rate

Net Amount (Taxable Capital x Rate)

**Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
Wrksht")**

Section B

Taxable Capital

Capital Tax Calculation

Deduction from taxable capital

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

**Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
Wrksht")**

Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")

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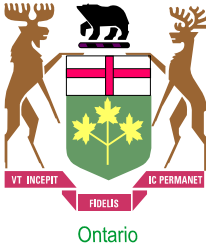
PIL's Model
Sheet "Test
Year OCT,
LCT"

	2006 EDR	2009 IRM2	2010 IRM2	
E17	\$ 9,377,775	\$ 9,377,775	\$ 9,377,775	
E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
E19	\$ -	\$ -	\$ -	
E21	0.300%	0.225%	0.150%	
E23	\$ -	A \$ -	\$ -	\$ -
E105	\$ 3,012,481	B \$ 3,012,481	\$ 3,012,481	
C = A/B	0.000%	0.000%	0.000%	0.000%

PIL's Model
Sheet "Test
Year OCT,
LCT"

	2006 EDR	2009 2IRM	2009 2IRM

E114	\$ 9,840,006	\$ 9,840,006	\$ 9,840,006	
E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
E119	\$ -	\$ -	\$ -	
E121	0.300%	0.225%	0.150%	
			1/2 Year	
E123	\$ -	\$ -	\$ -	\$ -
E105	\$ 3,012,481	\$ 3,012,481	\$ 3,012,481	
	0.000%	0.000%	0.000%	0.000%
D23	\$ -			0.000%



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Ontario Capital Tax Adjustment Work

Rate Rebalancing Adjustment	OCT Adjustment to Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.000%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection -12 per year
Street Lighting	Connection - 12 per year

Volumetric Distribution Charge

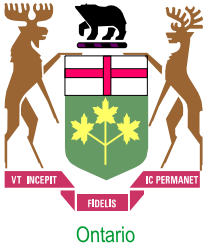
Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Street Lighting	kW

sheet

Uniform Volumetric Charge Percent 0.000% kWh
0.000% kW

Base Rate	To This Class	% Adjustment	Adj To Base
11.920000	Yes	0.000%	0.000000
13.760000	Yes	0.000%	0.000000
31.540000	Yes	0.000%	0.000000
6.880000	Yes	0.000%	0.000000
0.240000	Yes	0.000%	0.000000

Base Rate	To This Class	% Adjustment	Adj To Base
0.014800	Yes	0.000%	0.000000
0.013900	Yes	0.000%	0.000000
4.785700	Yes	0.000%	0.000000
0.013900	Yes	0.000%	0.000000
0.144800	Yes	0.000%	0.000000



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Rate Rebalanced Base Distrib

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

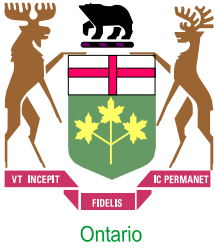
ution Rates General

Metric	Base Rate	K-Factor Adjust to Rates	PIs Adjusment To Rates
Customer - 12 per year	11.920000	-0.047680	-0.035760
Customer - 12 per year	13.760000	-0.055040	-0.041280
Customer - 12 per year	31.540000	-0.126160	-0.094620
Connection -12 per year	6.880000	-0.027520	-0.020640
Connection - 12 per year	0.240000	-0.000960	-0.000720

Metric	Base Rate	K-Factor Adjust to Rates	PIs Adjusment To Rates
kWh	0.014800	-0.000059	-0.000044
kWh	0.013900	-0.000056	-0.000042
kW	4.785700	-0.019143	-0.014357
kWh	0.013900	-0.000056	-0.000042
kW	0.144800	-0.000579	-0.000434

OCT Adjustment to Rates	Rate ReBal Base
0.000000	11.836560
0.000000	13.663680
0.000000	31.319220
0.000000	6.831840
0.000000	0.238320

OCT Adjustment to Rates	Rate ReBal Base
0.000000	0.014697
0.000000	0.013802
0.000000	4.752200
0.000000	0.013802
0.000000	0.143787



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

GDP-IPI Price Cap Adjustmen

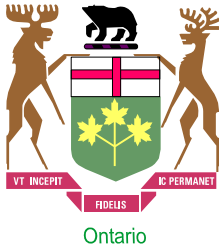
Price Escalator (GDP-IPI)

2.3%

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it Worksheet

Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.0%	1.3%



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

GDP-IPI Price Cap Adjustment to Rate

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	1.300%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection -12 per year
Street Lighting	Connection - 12 per year

Volumetric Distribution Charge

Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Street Lighting	kW

!S

Uniform Volumetric Charge Percent 1.300% kWh
1.300% kW

Base Rate	To This Class	% Adjustment	Adj To Base
11.836560	Yes	1.300%	0.153875
13.663680	Yes	1.300%	0.177628
31.319220	Yes	1.300%	0.407150
6.831840	Yes	1.300%	0.088814
0.238320	Yes	1.300%	0.003098

Base Rate	To This Class	% Adjustment	Adj To Base
0.014697	Yes	1.300%	0.000191
0.013802	Yes	1.300%	0.000179
4.752200	Yes	1.300%	0.061779
0.013802	Yes	1.300%	0.000179
0.143787	Yes	1.300%	0.001869



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

After Price Cap Base Distribution

Monthly Service Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Volumetric Distribution Charge

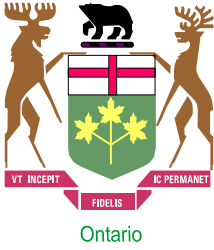
Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

tion Rates General

Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Customer - 12 per year	11.836560	0.153875	11.990435
Customer - 12 per year	13.663680	0.177628	13.841308
Customer - 12 per year	31.319220	0.407150	31.726370
Connection -12 per year	6.831840	0.088814	6.920654
Connection - 12 per year	0.238320	0.003098	0.241418

Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
kWh	0.014697	0.000191	0.014888
kWh	0.013802	0.000179	0.013981
kW	4.752200	0.061779	4.813979
kWh	0.013802	0.000179	0.013981
kW	0.143787	0.001869	0.145656



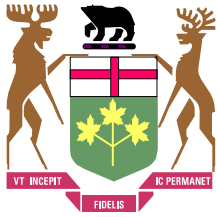
Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class
Residential	Yes
General Service Less Than 50 kW	Yes
General Service 50 to 4,999 kW	Yes

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
1.000000	Customer - 12 per year	0.000000	kWh
1.000000	Customer - 12 per year	0.000000	kWh
1.000000	Customer - 12 per year	0.000000	kW



Ontario

Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Regulatory Asset Recovery Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Deferral Account Rate Rider

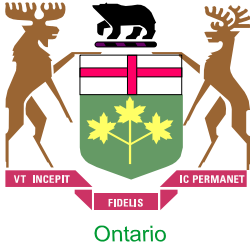
April 30, 2013

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	-0.006760	kWh
Yes	0.000000	Customer - 12 per year	-0.006960	kWh
Yes	0.000000	Customer - 12 per year	-4.987530	kW
Yes	0.000000	Connection -12 per year	-0.006580	kWh
Yes	0.000000	Connection - 12 per year	-1.903350	kW



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Applied For Low Voltage Volum

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Rate

Low Voltage Volumetric Rate

Shown on Tariff Sheet

All Customers

Distinct Volumetric

Applied for Low Voltage

kWh

0.001400

kWh

0.001300

kW

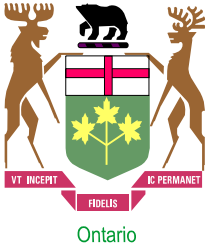
0.550700

kWh

0.001300

kW

0.413100



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Applied For Distribution Rates

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

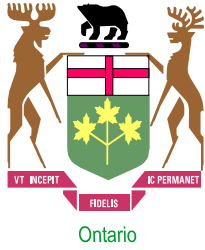
Unmetered Scattered Load

Street Lighting

s General

Metric	Base Rate	Final Base
Customer - 12 per year	11.990435	11.990435
Customer - 12 per year	13.841308	13.841308
Customer - 12 per year	31.726370	31.726370
Connection -12 per year	6.920654	6.920654
Connection - 12 per year	0.241418	0.241418

Metric	Base Rate	Final Base
kWh	0.014888	0.014888
kWh	0.013981	0.013981
kW	4.813979	4.813979
kWh	0.013981	0.013981
kW	0.145656	0.145656



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Applied For TX Network General

Method of Application	Uniform Percentage
-----------------------	--------------------

Uniform Percentage	3.500%
--------------------	--------

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kW

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric
------------------	------------

Retail Transmission Rate – Network Service Rate	\$/kWh
---	--------

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kW

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.005200	3.500%	0.000182	0.005382

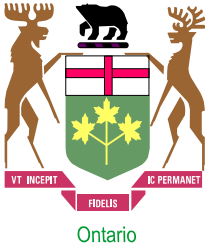
Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.004800	3.500%	0.000168	0.004968

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.936500	3.500%	0.067778	2.004278

Current Amount	% Adjustment	\$ Adjustment	Final Amount
----------------	--------------	---------------	--------------

0.004800	3.500%	0.000168	0.004968
----------	--------	----------	----------

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.460500	3.500%	0.051118	1.511618



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage
-----------------------	--------------------

Uniform Percentage	-2.200%
--------------------	---------

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kW

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric
------------------	------------

Retail Transmission Rate – Line and Transformation Connection	\$/kWh
---	--------

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connection	\$/kW

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.005100	-2.200%	-0.000112	0.004988

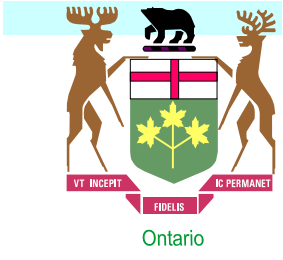
Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.004500	-2.200%	-0.000099	0.004401

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.787100	-2.200%	-0.039316	1.747784

Current Amount	% Adjustment	\$ Adjustment	Final Amount
----------------	--------------	---------------	--------------

0.004500	-2.200%	-0.000099	0.004401
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Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.381600	-2.200%	-0.030395	1.351205



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate

11.99

1.00

0.0149

0.0014

(0.00676)

0.0054

0.0050

0.0052

0.0013

0.25

Rate

13.84

1.00

0.0140

0.0013

(0.00696)

0.0050

0.0044

0.0052

0.0013

0.25

Rate

31.73

1.00

4.8140

0.5507

(4.98753)

2.0043

1.7478

0.0052

0.0013

0.25

Rate

6.92

0.0140

0.0013

(0.00658)

0.0050

0.0044

0.0052

0.0013

0.25

Rate

0.24

0.1457

0.4131

(1.90335)

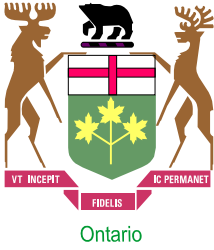
1.5116

1.3512

0.0052

0.0013

0.25



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Current and Applied For Loss Factors

LOSS FACTORS

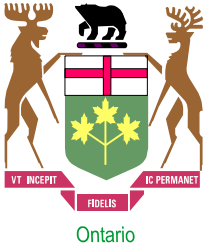
Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

S

Current

1.0739

1.0632



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Summary of Changes To General Service Cha

Large and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	12.92	0.0162
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0014
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0014
Current Base Distribution Rates	11.92	0.0148
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.05	-0.0001
PILs Adjustment To Rates	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.08	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.15	0.0002
Total Price Cap Adjustments	0.15	0.0002
Applied For Base Distribution Rates	11.99	0.0149
Applied For Tariff Distribution Rates	11.99	0.0149
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	14.76	0.0152
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0013
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0013
Current Base Distribution Rates	13.76	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.06	-0.0001
PILs Adjustment To Rates	-0.04	0.0000

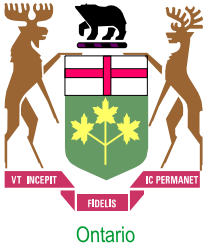
Total Rate Rebalancing Adjustments	-0.10	-0.0001
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.18	0.0002
Total Price Cap Adjustments	0.18	0.0002
Applied For Base Distribution Rates	13.84	0.01
Applied For Tariff Distribution Rates	13.84	0.0140
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	32.54	5.3364
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.5507
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.5507
Current Base Distribution Rates	31.54	4.79
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.13	-0.0191
PIs Adjustment To Rates	-0.09	-0.0144
Price Cap Adjustments	-0.22	-0.0335
Price Cap Adj		
GDP-IPi PCI Adjust to Rate	0.41	0.0618
Total Price Cap Adjustments	0.41	0.0618
Applied For Base Distribution Rates	31.73	4.81
Applied For Tariff Distribution Rates	31.73	4.8140
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	6.88	0.0152
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0013
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0013
Current Base Distribution Rates	6.88	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	-0.0001
PIs Adjustment To Rates	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.05	-0.0001
GDP-IPi PCI Adjust to Rate	0.09	0.0002
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	6.92	0.0140
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.24	0.5579
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.4131
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.4131
Current Base Distribution Rates	0.24	0.14

Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0006
PILs Adjustment To Rates	0.00	-0.0004
Total Rate Rebalancing Adjustments	0.00	-0.0010
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0019
Total Price Cap Adjustments	0.00	0.0019
Applied For Base Distribution Rates	0.24	0.15
Applied For Tariff Distribution Rates	0.24	0.1457
	0.00	0.0000



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Summary of Changes To Tariff Rate Adders

Residential

Residential
Proposed Tariff Rates Adders
Smart Meters
Total Proposed Tariff Rates Adders

General Service Less Than 50 kW
--

General Service Less Than 50 kW
Proposed Tariff Rates Adders
Smart Meters
Total Proposed Tariff Rates Adders

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW
Proposed Tariff Rates Adders
Smart Meters

Total Proposed Tariff Rates Adders

Unmetered Scattered Load

Unmetered Scattered Load
Proposed Tariff Rates Adders
Total Proposed Tariff Rates Adders

Street Lighting

Street Lighting
Proposed Tariff Rates Adders
Total Proposed Tariff Rates Adders

ers

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	\$/kWh

1.00	0.0000
1.00	0.0000

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	\$

1.00	0.0000
1.00	0.0000

Fixed	Volumetric
(\$)	\$

Fixed	Volumetric
(\$)	\$

1.00	0.0000
------	--------

1.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	0

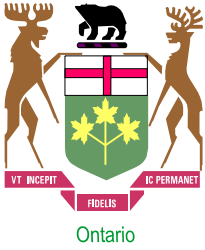
0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	0

0.00	0.0000
-------------	---------------





Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Summary of Changes To Tariff Rate Riders

Residential

Residential
Proposed Tariff Rates Riders
Deferral Account Rate Rider
Total Proposed Tariff Rates Riders

General Service Less Than 50 kW

General Service Less Than 50 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider
Total Proposed Tariff Rates Riders

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider

Total Proposed Tariff Rates Riders

Unmetered Scattered Load

Unmetered Scattered Load
Proposed Tariff Rates Riders
Deferral Account Rate Rider
Total Proposed Tariff Rates Riders

Street Lighting

Street Lighting
Proposed Tariff Rates Riders
Deferral Account Rate Rider
Total Proposed Tariff Rates Riders

ers

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	\$/kWh

0.00	-0.0068
0.00	-0.0068

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	\$

0.00	-0.0070
0.00	-0.0070

Fixed	Volumetric
(\$)	\$

Fixed	Volumetric
(\$)	\$

0.00	-4.9875
------	---------

0.00	-4.9875
-------------	----------------

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	0

0.00	-0.0066
0.00	-0.0066

Fixed	Volumetric
(\$)	\$/kWh

Fixed	Volumetric
(\$)	0

0.00	-1.9034
0.00	-1.9034

--	--



Name of LDC: Wasaga Distribution Inc.
 File Number: EB-2009-0209
 Effective Date: May 1, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges			
Metric	Current Rate	Applied For Rate	
Service Charge	\$	12.92	12.92
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0162	0.0149
Distribution Volumetric Rate Adder(s)	\$/kWh	-	0.0014
Line Voltage Volumetric Rate	\$/kWh	-	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Wholesale Supply Service - Administration Charge (if applicable)	\$/kWh	-0.35	-0.35

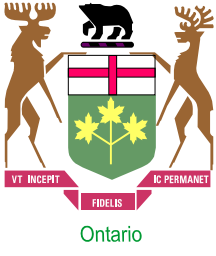
Consumption	800 kWh	-	kW	Loss Factor 1.0739
RPP Tier One	600 kWh	Load Factor		

Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.28%
Energy Second Tier (kWh)	260	0.0660	17.16	260	0.0660	17.16	0.00	0.0%	17.07%
Sub-Total: Energy			51.36			51.36	0.00	0.0%	52.35%
Service Charge	1	12.92	12.92	1	11.99	11.99	-0.93	-7.2%	12.37%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	1.00	0.0%	1.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0162	12.96	800	0.0149	11.92	-1.04	-8.0%	12.39%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Line Voltage Volumetric Rate	800	0.0000	0.00	800	0.0014	1.12	1.12	0.0%	1.16%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0068	-5.44	-5.44	0.0%	-5.61%
Total: Distribution			25.88			26.99	-0.99	(38.4%)	27.24%
Retail Transmission Rate - Network Service Rate	800	0.0052	4.16	800	0.0054	4.32	0.17	4.0%	4.37%
Retail Transmission Rate - Line and Transformation Connection Service Rate	800	0.0051	4.08	800	0.0050	4.00	-0.08	-2.0%	4.24%
Total: Retail Transmission			8.24			8.32	0.08	0.9%	8.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.74			35.31	0.57	1.6%	36.44%
Wholesale Market Service Rate	800	0.0052	4.16	800	0.0052	4.16	0.00	0.0%	4.31%
Rural Rate Protection Charge	800	0.0013	1.04	800	0.0013	1.04	0.00	0.0%	1.06%
Wholesale Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.44			5.44	0.00	0.0%	5.62%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.78%
Total Bill before Taxes			107.44			107.44	0.00	0.0%	109.93%
GST		9%	9.67		9%	9.67	0.00	0.0%	9.77%
Total Bill			117.11			117.11	0.00	0.0%	100.00%

Rate Class Threshold Test

Residential	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		269	645	860	1,504	2,417
Load Factor						
Energy	Applied For Bill	\$ 15.33	\$ 37.17	\$ 51.36	\$ 93.86	\$ 154.12
	Current Bill	\$ 15.33	\$ 37.17	\$ 51.36	\$ 93.86	\$ 154.12
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	39.2%	49.7%	53.0%	57.4%	59.8%
Distribution	Applied For Bill	\$ 15.37	\$ 18.71	\$ 20.62	\$ 26.35	\$ 34.45
	Current Bill	\$ 15.97	\$ 22.64	\$ 25.89	\$ 35.60	\$ 45.37
	\$ Impact	\$ -1.60	\$ -3.93	\$ -5.26	\$ -9.25	\$ -14.92
	% Impact	-9.4%	-17.4%	-20.3%	-26.0%	-32.2%
	% of Total Bill	39.3%	25.0%	21.3%	16.1%	12.4%
Retail Transmission	Applied For Bill	\$ 2.79	\$ 6.70	\$ 8.94	\$ 15.64	\$ 25.13
	Current Bill	\$ 2.77	\$ 6.64	\$ 8.85	\$ 15.49	\$ 24.90
	\$ Impact	\$ 0.02	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.23
	% Impact	0.7%	0.9%	0.9%	1.0%	0.9%
	% of Total Bill	7.1%	9.0%	9.2%	9.6%	9.8%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 18.16	\$ 25.41	\$ 29.56	\$ 41.99	\$ 59.58
	Current Bill	\$ 18.74	\$ 29.29	\$ 34.74	\$ 51.09	\$ 70.27
	\$ Impact	\$ -0.58	\$ -3.87	\$ -5.18	\$ -9.10	\$ -14.69
	% Impact	-4.0%	-13.2%	-14.9%	-17.8%	-19.8%
	% of Total Bill	46.4%	34.0%	30.5%	25.7%	23.1%
Regulatory	Applied For Bill	\$ 2.00	\$ 4.44	\$ 5.84	\$ 10.03	\$ 15.96
	Current Bill	\$ 2.00	\$ 4.44	\$ 5.84	\$ 10.03	\$ 15.96
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.1%	5.9%	6.0%	6.1%	6.2%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.6%	5.8%	6.0%	6.1%
GST	Applied For Bill	\$ 1.86	\$ 3.56	\$ 4.62	\$ 7.78	\$ 12.27
	Current Bill	\$ 1.86	\$ 3.75	\$ 4.68	\$ 7.74	\$ 12.01
	\$ Impact	\$ -0.08	\$ -0.19	\$ -0.06	\$ -0.48	\$ -0.74
	% Impact	-4.1%	-5.1%	-5.3%	-6.0%	-5.7%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill	\$ 30.10	\$ 74.78	\$ 96.98	\$ 163.46	\$ 257.68
	Current Bill	\$ 40.76	\$ 78.84	\$ 102.42	\$ 172.02	\$ 272.11
	\$ Impact	\$ -10.66	\$ -4.06	\$ -5.44	\$ -8.56	\$ -15.43
	% Impact	-4.1%	-5.1%	-5.3%	-5.5%	-5.6%

Rounding Applied 0.030000



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Current and Applied For Allowances

Allowances

Metric

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW

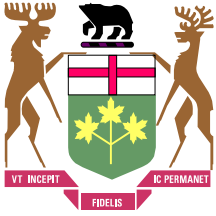
Primary Metering Allowance for transformer losses - applied to measured demand and energy

%

Current

(0.60)

(1.00)



Ontario

\$

Non-Payment of Account

Metric

Late Payment - per month %

Late Payment - per annum %

Collection of account charge - no disconnection \$

Disconnect/Reconnect at meter - during regular hours \$

Disconnect/Reconnect at meter - after regular hours \$

Disconnect/Reconnect at pole - during regular hours \$

Disconnect/Reconnect at pole - after regular hours \$

\$

\$

\$

Other

Metric

Install/Remove load control device - during regular hours \$

Install/Remove load control device - after regular hours \$

Service call - customer-owned equipment \$

Service call - after regular hours \$

Specific Charge for Access to the Power Poles \$/pole/year \$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$\$\$

Current

15.00

15.00

15.00

15.00

15.00

15.00

15.00

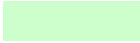
15.00

15.00

30.00

30.00

30.00

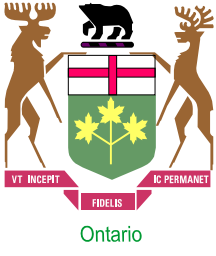


Current

1.50
19.56
30.00
65.00
185.00
185.00
415.00

Current

65.00
185.00
30.00
165.00
22.35



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing charge, per customer, per retailer

Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

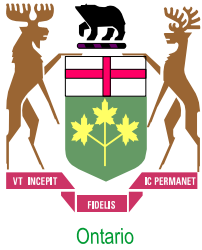
More than twice a year, per request (plus incremental delivery costs)

Metric	Current
--------	---------

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

LDC Information

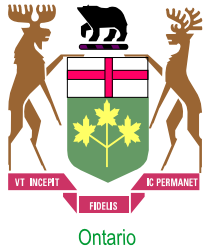
Applicant Name	Wasaga Distribution Inc.
OEB Application Number	EB-2009-0209
LDC Licence Number	ED-2002-0544
Applied for Effective Date	May 1, 2010



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts
Other Deferred Credits

Sub-Totals

Qualifying Transition Costs

Transition Cost Adjustment

Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06

2. Ra

Balance to be collected or refunded

2. Ra

ary

Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C
	Column G	Column K	Column M
1580	256,102		
1582	7,199		
1584	90,164	(24,554)	(31,618)
1586	(230,604)	148,079	134,986
1588	(280,207)		
	(157,346)	123,525	103,368
1508	8,129		
1518			
1548			
1525	44,980	6,243	
1571	247,697		
1572			
1574			
2425			

	300,806	6,243	0
1570	226,790	55	
1570	226,790	55	
	370,251	129,823	103,368

ate Riders Calculation

Cell C48

ate Riders Calculation

Cell N51

Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E
1. Dec. 31, 2004 Reg. Assets			
		Column H	
	256,102	37,623	15,000
	7,199	366	694
	33,992	14,865	6,601
	52,461	(15,618)	(45,899)
	(280,207)	36,916	(28,600)
	69,547	74,152	(52,204)
	8,129	165	11,799
	0		0
	0		0
	51,223		4,000
	247,697	34,489	0
	0		0
	0		0
	0		0

	307,049	34,654	15,799
	226,845	37,180	(8,403)
0	0		
	226,845	37,180	(8,403)
0	603,442	145,986	(44,809)

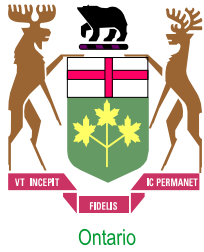
Total Claim and Recoveries per 2006 Reg Assets
H

Transfer of Board-approved amounts to 1590 as per 2006 EDR
I = - E

Transfer of Board-approved Interest to 1590 as per 2006 EDR
J = - (F + G)

Column N		
308,725	(256,102)	(52,623)
8,259	(7,199)	(1,060)
55,458	(33,992)	(21,466)
(9,056)	(52,461)	61,517
(271,891)	280,207	(8,316)
91,495	(69,547)	(21,948)
20,093	(8,129)	(11,964)
	0	0
	0	0
55,223	(51,223)	(4,000)
282,186	(247,697)	(34,489)
	0	0
	0	0
	0	0

357,502	(307,049)	(50,453)
255,622	(226,845)	(28,777)
0	0	0
255,622	(226,845)	(28,777)
704,619	(603,442)	(101,177)
718,537	(617,360)	(101,177)
(13,918)	13,918	0



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

2006 Regulatory Asset Recove

Rate Class

Residential
GS < 50 KW
GS > 50 Non TOU
GS > 50 TOU
Intermediate
Large Users
Small Scattered Load
Sentinel Lighting
Street Lighting
Total

ary Proportionate Share

Total Claim	% Total Claim
568,606	80.7%
75,547	10.7%
56,065	8.0%
	0.0%
	0.0%
	0.0%
2,945	0.4%
	0.0%
1,456	0.2%
704,619	100.0%

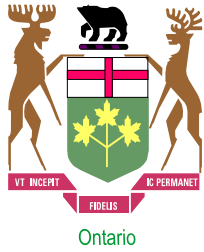
2. Rate Riders Calculation
Row 29



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
				Billed Customers or Connections				
				A	Billed kWh B	Billed kW C		
RES	Residential	Customer	kWh	10,833	76,997,980		8,226,454	80.7%
GSLT50	General Service Less Than 50 kW	Customer	kWh	776	14,501,683		928,960	10.7%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	29	22,816,641	26,371	11,910,843	8.0%
USL	Unmetered Scattered Load	Connection	kWh	22	137,520		0	0.4%
SL	Street Lighting	Connection	kW	2,453	1,855,724	7,123	0	0.2%
NA	Rate Class 6	NA	NA					
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Regulatory Assets - Continuity Sched

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
	Sub-Total

RSVA - One-time Wholesale Market Service	1582
Other Regulatory Assets	1508
Retail Cost Variance Account - Retail	1518
Retail Cost Variance Account - STR	1548
Misc. Deferred Debits - incl. Rebate Cheques	1525
Pre-Market Opening Energy Variances Total	1571
Extra-Ordinary Event Losses	1572
Deferred Rate Impact Amounts	1574
Other Deferred Credits	2425
Qualifying Transition Costs	1570
Transition Cost Adjustment	1570

Total

ule 2006

Opening Principal Amounts as of Jan-1- 05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board- approved amounts to 1590 as per 2006 EDR
256,102	0		(256,102)
90,164	(56,172)		(33,992)
(230,604)	283,065		(52,461)
(280,207)			280,207
	(617,360)		603,442
(164,544)	(390,467)		541,093

7,199	0		(7,199)
8,129	0		(8,129)
0	0		0
0	0		0
44,980	6,243		(51,223)
247,697	0		(247,697)
0	0		0
0	0		0
0	0		0
226,790	55		(226,845)
		0	0
370,251	(384,169)	0	(0)

Closing Principal Balance as of May-1- 06	Opening Interest Amounts as of Jan-1- 05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset
0	37,623	15,000	
0	14,865	6,601	
0	(15,618)	(45,899)	
0	36,916	(28,600)	
0			
(13,918)			(101,177)
0			
(13,918)	73,786	(52,899)	(101,177)

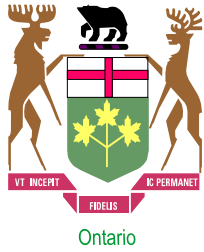
0	366	694	
0	165	11,799	
0	0	0	
0	0	0	
0	0	4,000	
0	34,489	0	
0	0	0	
0	0	0	
0	0	0	
0	37,180	(8,403)	
0			
(13,918)	145,986	(44,809)	(101,177)

**Transfer of Board-
approved amounts
to 1590 as per 2006
EDR**

**Closing Interest
Amounts as of May-
1-06**

	0
(52,623)	0
(21,466)	0
61,517	0
(8,316)	0
	0
101,177	0
	0
80,290	0

(1,060)	0
(11,964)	0
0	0
0	0
(4,000)	0
(34,489)	0
0	0
0	0
0	0
(28,777)	0
	0
0	0



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Regulatory Assets - Continuity Sched

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	1588
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
Total	

- ¹ For RSVA accounts only, report the net additions to the account during the year.
- ² Provide supporting statement indicating whether due to denial of costs in 2006 EC
- ³ Provide supporting statement indicating nature of this adjustments and periods the
- ⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 20C

ule 2005

Opening Principal Amounts as of Jan-1- 05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²
	117,065		
	(189,792)		
	(349,470)		
	(769,328)		
0	(1,191,525)	0	0

For all other accounts, record the additions and reductions separately.

DR by the Board

they relate to

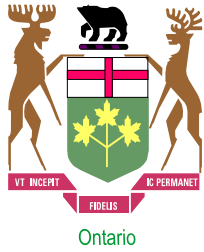
04 balances cleared in 2006 Regulatory Asset process

Adjustments during 2005 - other ³	Closing Principal Balance as of Dec- 31-05	Opening Interest Amounts as of Jan-1- 05 ⁴	Interest Recovery Transactions during 2005
	0		
	117,065		
	(189,792)		
	(349,470)		
	(769,328)		
	0		
	0		
	0		
0	(1,191,525)	0	0

**Interest Jan-1 to
Dec31-05**

**Closing Interest
Amounts as of Dec-
31-05**

	0
52,065	52,065
17,230	17,230
(36,583)	(36,583)
43,075	43,075
	0
	0
	0
75,787	75,787



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
Total	

- ¹ For RSVA accounts only, report the net additions to the account during the year.
- ² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
- ³ Provide supporting statement indicating nature of this adjustments and periods the

ule 2006

Opening Principal Amounts as of Jan-1- 06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²
0		(12,869)	
117,065	(460,148)		
(189,792)	(66,496)		
(349,470)	(217,692)		
(769,328)	524,804		
0			
0	618,359	(538,829)	
0			
(1,191,525)	398,827	(551,698)	0

For all other accounts, record the additions and reductions separately.

They relate to

Adjustments during 2006 - other ³	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec- 31-06
		(12,869)
		(343,083)
		(256,287)
		(567,162)
		(244,524)
		0
	(13,918)	65,612
		0
0	(13,918)	(1,358,314)

**Opening Interest
Amounts as of Jan-1-
06**

**Interest Recovery
Transactions
during 2006**

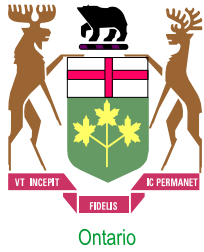
**Interest Jan-1 to
Dec31-06**

**Transfer of Board-
approved amounts
to 1590 as per 2006
EDR**

0			
52,065		(51,637)	
17,230		(30,530)	
(36,583)		48,005	
43,075		52,827	
0			
0		80,467	0
0			
75,787	0	99,132	0

**Closing Interest
Amounts as of Dec-
31-06**

0
428
(13,299)
11,422
95,902
0
80,467
0
174,919



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule

	Account Number
Account Description	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
	Total

- ¹ For RSVA accounts only, report the net additions to the account during the year.
- ² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
- ³ Provide supporting statement indicating nature of this adjustments and periods the

ule 2007

Opening Principal Amounts as of Jan-1- 07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²
(12,869)	67,608	(42,052)	
(343,083)	(124,353)		
(256,287)	(44,339)		
(567,162)	(227,883)		
(244,524)	(146,445)		
0			
65,612		(47,621)	
0			
(1,358,314)	(475,412)	(89,673)	0

For all other accounts, record the additions and reductions separately.

They relate to

Adjustments during 2007 - other ³	Closing Principal Balance as of Dec- 31-07	Opening Interest Amounts as of Jan-1- 07	Interest Recovery Transactions during 2007
	12,687	0	
	(467,436)	428	
	(300,626)	(13,299)	
	(795,045)	11,422	
	(390,969)	95,902	
	0	0	
	17,991	80,467	
	0	0	
0	(1,923,398)	174,919	0

**Interest Jan-1 to
Dec31-07**

**Closing Interest
Amounts as of Dec-
31-07**

(762)	(762)
(12,786)	(12,358)
(8,417)	(21,716)
(27,436)	(16,014)
36,183	132,084
	0
1,908	82,375
	0
(11,310)	163,609



Name of LDC: Wasaga Distribution Inc.
 File Number: EB-2009-0209
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	12,687	7,854	(15,600)				4,941	(762)		425		(337)
RSVA - Wholesale Market Service Charge	1580	(467,436)	(31,784)					(499,220)	(12,358)		(14,934)		(27,293)
RSVA - Retail Transmission Network Charge	1584	(300,626)	(67,103)					(367,729)	(21,716)		(9,274)		(30,990)
RSVA - Retail Transmission Connection Charge	1586	(795,045)	(223,787)					(1,018,833)	(16,014)		(31,846)		(47,861)
RSVA - Power (Excluding Global Adjustment)	1588	(390,969)	(130,518)			(173,788)		(695,275)	132,084		25,393		157,478
RSVA - Power (Global Adjustment Sub-account)		0	287,087	(113,299)				173,788	0		2,945		2,945
Recovery of Regulatory Asset Balances	1590	17,991	1,540	(24,548)				(5,018)	82,375		120		82,495
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(1,923,398)	(156,712)	(153,448)	0	(173,788)	0	(2,407,346)	163,609	0	(27,172)	0	136,437

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



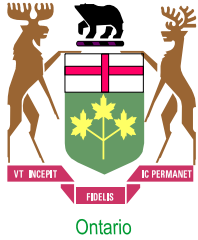
Name of LDC: Wasaga Distribution Inc.
 File Number: EB-2009-0209
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	4,941		4,941	(337)			56	9	4,668
RSVA - Wholesale Market Service Charge	1580	(499,220)		(499,220)	(27,293)			(5,645)	(903)	(533,059)
RSVA - Retail Transmission Network Charge	1584	(367,729)		(367,729)	(30,990)			(4,158)	(665)	(403,542)
RSVA - Retail Transmission Connection Charge	1586	(1,018,833)		(1,018,833)	(47,861)			(11,520)	(1,842)	(1,080,056)
RSVA - Power (Excluding Global Adjustment)	1588	(695,275)		(695,275)	157,478			(7,861)	(1,257)	(546,916)
RSVA - Power (Global Adjustment Sub-account)		173,788		173,788	2,945			1,965	314	179,012
Recovery of Regulatory Asset Balances	1590	(5,018)		(5,018)	82,495			(57)	(9)	77,412
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(2,407,346)	0	(2,407,346)	136,437	0	0	(27,219)	(4,353)	(2,302,481)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2009	2.45	0.2081	January 31, 2010	0.55	0.0467
February 28, 2009	2.45	0.1879	February 28, 2010	0.55	0.0422
March 31, 2009	2.45	0.2081	March 31, 2010	0.55	0.0467
April 30, 2009	1.00	0.0822	April 30, 2010	0.55	0.0452
May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
June 30, 2009	1.00	0.0822			
July 31, 2009	0.55	0.0467			
August 31, 2009	0.55	0.0467			
September 30, 2009	0.55	0.0452			
October 31, 2009	0.55	0.0467			
November 30, 2009	0.55	0.0452			
December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	76,997,980
General Service Less Than 50 kW	14,501,683
General Service 50 to 4,999 kW	22,816,641
Unmetered Scattered Load	137,520
Street Lighting	1,855,724
	<hr/> 116,309,548
Total Claim	(2,302,481)
Total Claim per kWh	- 0.019796

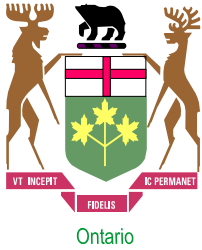


Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	76,997,980	66.2%	3,090	(352,890)	(267,149)	(715,007)	(362,063)	(1,694,018)
General Service Less Than 50 kW	14,501,683	12.5%	582	(66,463)	(50,314)	(134,663)	(68,190)	(319,049)
General Service 50 to 4,999 kW	22,816,641	19.6%	916	(104,571)	(79,164)	(211,876)	(107,289)	(501,985)
Unmetered Scattered Load	137,520	0.1%	6	(630)	(477)	(1,277)	(647)	(3,026)
Street Lighting	1,855,724	1.6%	74	(8,505)	(6,439)	(17,232)	(8,726)	(40,827)
	<u>116,309,548</u>	<u>100.0%</u>	<u>4,668</u>	<u>(533,059)</u>	<u>(403,542)</u>	<u>(1,080,056)</u>	<u>(546,916)</u>	<u>(2,558,905)</u>

¹ RSVA - Power (Excluding Global Adjustment)

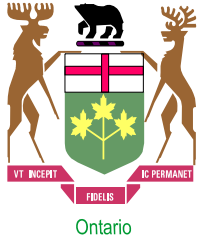


Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	8,226,454	39.1%	69,905
General Service Less Than 50 kW	928,960	4.4%	7,894
General Service 50 to 4,999 kW	11,910,843	56.5%	101,213
Unmetered Scattered Load	0	0.0%	0
Street Lighting	0	0.0%	0
	21,066,257	100.0%	179,012

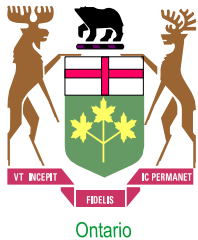
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	80.7%	62,471
General Service Less Than 50 kW	10.7%	8,283
General Service 50 to 4,999 kW	8.0%	6,193
Unmetered Scattered Load	0.4%	310
Street Lighting	0.2%	155
	100.0%	77,412



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Wasaga Distribution Inc.
 File Number: EB-2009-0209
 Effective Date: May 1, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years **Three**

Rate Rider Effective To Date
April 30, 2013

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		A	B	C	D	E	F		
Residential	kWh	76,997,980	0	(1,694,018)	69,905	62,471	0	(1,561,642)	(0.00676)
General Service Less Than 50 kW	kWh	14,501,683	0	(319,049)	7,894	8,283	0	(302,872)	(0.00696)
General Service 50 to 4,999 kW	kW	22,816,641	26,371	(501,985)	101,213	6,193	0	(394,579)	(4.98753)
Unmetered Scattered Load	kWh	137,520	0	(3,026)	0	310	0	(2,716)	(0.00658)
Street Lighting	kW	1,855,724	7,123	(40,827)	0	155	0	(40,673)	(1.90335)
		<u>116,309,548</u>	<u>33,494</u>	<u>(2,558,905)</u>	<u>179,012</u>	<u>77,412</u>	<u>0</u>	<u>(2,302,481)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Wasaga Distribution Inc.
File Number: EB-2009-0209
Effective Date: May 1, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(4,941)	272	(4,668)
RSVA - Wholesale Market Service Charge	1580	499,220	33,840	533,059
RSVA - Retail Transmission Network Charge	1584	367,729	35,813	403,542
RSVA - Retail Transmission Connection Charge	1586	1,018,833	61,223	1,080,056
RSVA - Power (Excluding Global Adjustment)	1588	695,275	(148,359)	546,916
RSVA - Power (Global Adjustment Sub-account)	1588	(173,788)	(5,224)	(179,012)
Recovery of Regulatory Asset Balances	1590	5,018	(82,429)	(77,412)
Disposition and recovery of Regulatory Balances Account	1595	(2,407,346)	104,864	(2,302,481)
Total		0	0	0