

Table 1: Cost of Power Forecast Inputs

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Comoponents	Inputs	2006 Historical	2007 Historical	2008 Historical	2008 Board Approved	2009 Bridge	2010 Test
Quantities	Total Purchased Energy kWh	26,429,072,442	26,674,416,514	26,039,820,799	26,445,806,098	25,933,459,818	25,755,312,099
	System Network kW	49,615,970 /C	50,258,397	47,200,164	49,138,773	47,856,735	47,042,108
	Line Connection kW	48,254,613	49,518,566	46,507,820	48,275,826	47,049,317	46,349,983
	Transformer Connection kW	49,571,698	50,871,511	47,778,275	49,789,368	48,258,535	47,615,738
	Own Use kWh	18,305,729	16,428,838	14,607,188	18,851,613	20,459,541	20,459,541
Prices	HOEP (incl GA) (\$/kWh)	0.0533 /C	0.0549 /C	0.0582 /C	0.0566	0.0593	0.0630
	Network Rate (\$/kW)	2.81 /C	2.70 /C	2.35 /C	2.31	2.57	2.57
	Line Connection Rate (\$/kW)	0.80 /C	0.65 /C	0.60 /C	0.59	0.70	0.70
	Transformer Connection Rate (\$/kW)	1.50	1.69	1.60 /C	1.61	1.62	1.62
	Wholesale Market Services Rate (\$/kWh)	0.0040	0.0039	0.0047 /C	0.0052	0.0046	0.0046
	Rural Rate Protection Charge (\$/kWh)	0.0010	0.0010	0.0010	0.0010	0.0012	0.0013
Other	Switch Gear Credit (\$)	(7,174,389)	(7,174,389)	(8,421,081) /C	(8,000,000)	(9,384,000)	(10,200,000)
	H1 Low Voltage (\$)	151,124	251,330	279,240	300,000	173,890	180,000
	Agincourt Shortfall Load Transfer (\$)	-	-	(1,470,831) /C	800,000	423,956	423,956
	Hydro One MSP costs (\$)	-	-	937,567	-	824,067	780,000