

Parry Sound Power Corporation

License ED-2003-0006

2010 Rate Application
2nd Generation Incentive Regulation Mechanism

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Parry Sound Power Corporation
ED-2003-0006

2010 2nd GIRM Electricity Distribution Rate Application
Board File Number EB-2009-0207

Manager's Summary

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Parry Sound Power Corporation for an Order or Orders approving rates for the distribution of electricity.

1. LDC Information

Parry Sound Power Corporation (“PSP”) is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998. PSP was issued license ED-2003-0006 by the Ontario Energy Board (“the Board”).

PSP is solely owned by the Corporation of the Town of Parry Sound and operates within the boundaries of Parry Sound.

PSP is submitting its 2010 2nd Generation Incentive Regulation Mechanism (“2nd GIRM”) Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and does not deviate from the Ontario Energy Board 2010 2nd Generation Incentive Regulation Model or the Ontario Energy Board 2010 Deferral and Variance Account Workform-Version 3.

PSP is requesting an effective date of May 1, 2010 for the implementation of the Proposed 2010 Tariff of Rates and Charges.

2. 2009 Tariff Sheet (including all Rate Riders)

A copy of the 2009 Tariff Sheet, as issued to PSP by the Board on March 11, 2009, is shown on the following pages:

Parry Sound Power Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	17.84
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	26.37
Distribution Volumetric Rate	\$/kWh	0.0111
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	172.66
Distribution Volumetric Rate	\$/kW	3.8407
Retail Transmission Rate – Network Service Rate	\$/kW	1.7283
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0567
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6190
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9638
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	8.99
Distribution Volumetric Rate	\$/kWh	0.0534
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.75
Distribution Volumetric Rate	\$/kW	7.1274
Retail Transmission Rate – Network Service Rate	\$/kW	1.31
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2777
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	4.4601
Retail Transmission Rate – Network Service Rate	\$/kW	1.3034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2515
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00

Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Service call - customer-owned equipment	\$	30.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0586
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0480
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

3. Embedded Low Voltage Charges

For the purpose of transparency, the Board has determined that rate adders shall be identified and listed separately in distribution monthly rates and charges. In Section 2.5 (Low Voltage Cost Recovery) of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, released on July 22, 2009, the Board stated:

"In previous IRM-based rate adjustments, the costs associated with the recovery of low voltage charges associated with the supply through the low voltage facilities of a host distributor has been included in the Distribution Volumetric rate in accordance with the 2006 Electricity Distribution Rate Handbook and as approved in the Board's subsequent decisions and Rate Orders. Because these costs have been included in the determination of the volumetric rate, the amount has been adjusted by the annual price cap adjustments.

For all 2010 rate applications and going forward, the Board has determined that the rate to recover the low voltage costs will be explicitly shown on the distributor's Tariff of Rates and Charges, identified as the Low Voltage Cost Rate Adder...

Hence, the Low Voltage Volumetric Rates for PSP, currently embedded in rates, was retrieved from PPP's 2008 Cost of Service Rate Application and entered on Tab C3.1 of the Board issued 2010 IRM2 Rate Generator Model.

4. K-Factor Adjustment

The K-Factor adjustment on Tab D 1.1 has provided PSP with a K-Factor Adjustment of -0.3%. This adjustment represents the Capital Structure Transition from ratio of 56.7% debt to 43.3% equity for 2009, to a Board required 60:40 debt to equity ratio in 2010.

5. Price Cap Adjustment

The proposed Price Cap Adjustment for PSP as per the calculations provided on Tab F1.1 is 1.3%. PSP understands that this adjustment is based on the current price escalator of 2.30% and may be adjusted upon the final determination of these parameters by the Board.

6. Deferral Account Rate Rider

As per the Board issued Deferral and Variance Account Workform-Version 3, PSP is requesting the disposition of Group 1 Deferral and Variance Accounts as listed on page 7 of the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR) dated July 31, 2009. The Distribution Volumetric Deferral Account Rate Rider was calculated using the Board issued Deferral and Variance Account Workform-Version 3. The Threshold Test on Tab D1.1 of the Deferral and Variance Account Workform-

Version 3 indicates a total claim amount of (\$338,989) resulting in a Total Claim per kWh of (\$0.003631), allocated on a volumetric basis to each customer class. PSP is requesting a sunset date of April 30, 2011. PSP has used the 2008 RRR values as the billing determinants on Tab B1.3 of the Workform.

7. Smart Metering Rate Adder

Although PSP has incurred significant expenditures on its smart meter program to date, a decision has been made by PSP to continue to fund expenditures in excess of the 2009 approved \$1.00 per metered customer, per month, Smart Meter Funding Adder, using internal funds at this time as a means to mitigate rate impact. PSP is requesting to maintain the \$1.00 per metered customer per month until April 30, 2011.

8. Change to Transmission Charges

As per the revised Transmission Network and Transmission Connection charges stated on page 13 of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued July 22, 2009, PSP has applied the prescribed adjustments of +3.5% for Transmission Network rates and -2.2% for Transmission connection rates on Tabs L1.1 and Tab L2.1 (respectively) of the 2010 IRM2 Rate Generator Model.

9. Loss Factor

PSP is requesting that the currently approved Loss Factors be maintained for this 2010 2nd GIRM Rate Application.

Those rates are:

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0586
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0480
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

10. Bill Impacts

The resulting bill impacts of the proposed 2010 Tariff of Rates and Charges are provided with the submission. Below is a summary of the impacts.

- A *Residential* customer using 800 kWhs per month will see a 7.7% decrease in their total bill.
- A *General Service less than 50 kW* customer using 2,000 kWhs per month will see a decrease of 8.4% in their total bill.
- A *General Service 50 to 4,999 kW* customer using 995,000 kWhs per month and a demand of 2,480 kW a month will see an increase of 5.3% in their total bill.
- An *Un-metered Scattered Load* customer using 2,000 kWhs per month will see an increase of 1.5% in their total bill.
- A *Sentinel Lighting* customer using 180 kWhs per month and a demand of 0.5 kW will see an increase of 0.9% on their total bill.
- A *Street Lighting* customer with an average load of 37 kWhs per connection per month and a demand of 0.10 kW per connection per month will see an increase of 2.1% per month on their total bill.

11. Specific Service Charges

PSP is not requesting any changes to Specific Service Charges previously approved in the 2009 Rate Order issued by the Board.

12. Proposed 2010 Tariff of Rates and Charges

The proposed 2010 Tariff of Rates and Charges for PSP, as calculated by the Model issued by the Board, is as follows:

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective Saturday, May 01, 2010

EB-2009-0207

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	16.96
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Deferral Account Rate Rider – effective until April 30 2011	\$/kWh	(0.00989)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.55
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until April 30 2011	\$/kWh	(0.00967)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	172.85
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.4937
Low Voltage Volumetric Rate	\$/kW	0.3710
Distribution Volumetric Deferral Account Rate Rider – effective until April 30 2011	\$/kW	2.11766

Retail Transmission Rate – Network Service Rate	\$/kW	1.7888
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5834
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9206
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	9.05
Distribution Volumetric Rate	\$/kWh	0.0529
Low Voltage Volumetric Rate	\$/kWh	0.0009
Distribution Volumetric Deferral Account Rate Rider – effective until April 30 2011	\$/kWh	0.00180
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.76
Distribution Volumetric Rate	\$/kW	6.8174
Low Voltage Volumetric Rate	\$/kW	0.3569
Distribution Volumetric Deferral Account Rate Rider – effective until April 30 2011	\$/kW	0.30298
Retail Transmission Rate – Network Service Rate	\$/kW	1.3559
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2496
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	4.1574
Low Voltage Volumetric Rate	\$/kW	0.3313
Distribution Volumetric Deferral Account Rate Rider – effective until April 30 2011	\$/kW	0.96121
Retail Transmission Rate – Network Service Rate	\$/kW	1.3490
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2240
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Service call - customer-owned equipment	\$	30.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0586
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0480
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

13. Contact Information

Calvin Epps
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Parry Sound Power Corporation
125 William Street
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Mr. Miles Thompson
Vice President / Financial Officer
Parry sound Power Corporation
125 William Street
Parry Sound, ON P2A 1V9
mthompson@pspower.ca

Telephone (705) 746-5866

Fax (705) 746-7789



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Parry Sound Power Corporation
Application Type	IRM2
OEB Application Number	EB-2009-0207
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0006
DRC Rate	0.00650
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Miles Thompson
Title:	Vice President / Financial Officer
Phone Number:	705 746 5866
E-Mail Address:	mthompson@pspower.ca

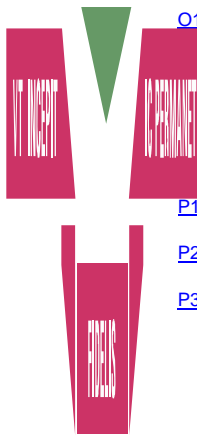
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Name of LDC: Parry Sound Power Corporation
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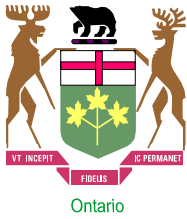
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Sheet Name	Purpose of Sheet
1.1 LDC Information	Enter LDC Data
2.1 Table of Contents	Table of Contents
3.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
3.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
8.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
8.2 K-Factor Adjust to Rates	K-Factor Adjustment To Rates
9.1 PILs Adjustment WS	PILs Adjustment Work Sheet
9.2 PILs Adjustment To Rates	PILs Adjustment To Rates
10.1 OCT Adjustment WS	OCT Adjustment Work Sheet
10.2 OCT Adjustment to Rates	OCT Adjustment To Rates
11.1 Rate Reb Base Dist Rts Gen	Rate Rebalancing Adjustments to Rates Before Price Cap
11.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
11.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
12.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
12.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Funding Adder
12.1 DeferralAccount Rate Rider	Deferral Account Rate Rider
13.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
14.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
14.1 Appl For TX Network	Applied For TX Network General
14.1 Appl For TX Connect	Applied For TX Connection General
14.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
14.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet



O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O2.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O3.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets





Name of LDC: Parry Sound Power Corporation
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Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA

NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

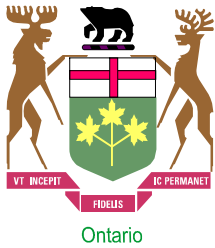


Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001010	1.033360	0.001000
General Service Less Than 50 kW	kWh	0.000710	1.033360	0.000700
General Service 50 to 4,999 kW	kW	0.359050	1.033360	0.371000
Unmetered Scattered Load	kWh	0.000910	1.033360	0.000900
Sentinel Lighting	kW	0.345350	1.033360	0.356900
Street Lighting	kW	0.320560	1.033360	0.331300



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.84
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	26.37
Distribution Volumetric Rate	\$/kWh	0.0111
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	172.66
Distribution Volumetric Rate	\$/kW	3.8407
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.7283
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0567
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6190
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9638
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.99
Distribution Volumetric Rate	\$/kWh	0.0534
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.75
Distribution Volumetric Rate	\$/kW	7.1274
Retail Transmission Rate – Network Service Rate	\$/kW	1.3100
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2777
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	4.4601
Retail Transmission Rate – Network Service Rate	\$/kW	1.3034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2515
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	17.840000	-1.000000	0.000000	16.840000
General Service Less Than 50 kW	Customer - 12 per year	26.370000	-1.000000	0.000000	25.370000
General Service 50 to 4,999 kW	Customer - 12 per year	172.660000	-1.000000	0.000000	171.660000
Unmetered Scattered Load	Connection -12 per year	8.990000	0.000000	0.000000	8.990000
Sentinel Lighting	Connection - 12 per year	1.750000	0.000000	0.000000	1.750000
Street Lighting	Connection - 12 per year	0.410000	0.000000	0.000000	0.410000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.014400	0.000000	-0.001000	0.013400
General Service Less Than 50 kW	kWh	0.011100	0.000000	-0.000700	0.010400
General Service 50 to 4,999 kW	kW	3.840700	0.000000	-0.371000	3.469700
Unmetered Scattered Load	kWh	0.053400	0.000000	-0.000900	0.052500
Sentinel Lighting	kW	7.127400	0.000000	-0.356900	6.770500
Street Lighting	kW	4.460100	0.000000	-0.331300	4.128800



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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 5,542,447	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity		
2006	E1 50.0%	50.0%	E2	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 56.7%	43.3%	F2.2	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3 60.0%	40.0%	F2.3	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.95%	= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

2006	I	\$ 450,323.82	= C X G / 100
2008	J	\$ 447,123.06	= C X H / 100

2009	J1	\$	443,825.30	= C X H1 / 100
2010	J2	\$	440,624.54	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$	1,343,270	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$	1,814,405	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$	2,728	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$	1,793,593.82	= I + K
2008	O	\$	1,790,393.06	= J + K
2009	O2	\$	1,787,095.30	= J1 + K
2010	O3	\$	1,783,894.54	= J2 + K

Target Net Income (EBIT)

2006	\$	249,410.12	P1 = I - P2
2008	\$	232,949.05	Q1 = J - Q2
2009	\$	215,989.16	Q1.2 = J1 - Q2.2
2010	\$	199,528.09	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$	200,913.70	P2 = C X (B X E1 / 100)
2008	\$	214,174.01	Q2 = C X (B X F1 / 100)
2009	\$	227,836.14	Q2.2 = C X (B X F1.2 / 100)
2010	\$	241,096.44	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate R 27.62 % (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$		S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)	
OCT (Rate Base less \$10,000,000 X 0.30%)	\$		T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)	
PILs Allowance	\$	126,596	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)	
Taxable Income					
		2006	\$	331,754 AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
		2008	\$	327,207 AD	= AC + (Q1 - P1) * (R / 100)
		2009	\$	322,523 AD1	= AC + (Q1.2 - P1) * (R / 100)
		2010	\$	317,977 AD2	= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)					
		2006	\$	126,596 V	= AC * (R / 100) / (1 - R / 100)
		2008	\$	124,861 W	= AD * (R / 100) / (1 - R / 100)
		2009	\$	123,074 W1	= AD1 * (R / 100) / (1 - R / 100)
		2010	\$	121,339 W2	= AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)

(LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	1,920,190.19	X	= N + V + T
2008	\$	1,915,254.48	Y	= O + W + T

2009	\$	1,910,169.20	Y2	= O2 + W + T
2010	\$	1,905,233.49	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	1,817,133.00	Z	= L + M	
2008	\$	1,812,197.29	AA1	= Z + (Y - X)	
2009	\$	1,807,112.01	AA1.2	= Z + (Y2 - X)	
2010	\$	1,802,176.30	AA1.3	= Z + (Y3 - X)	
Difference	2008	\$ -	4,935.71	AA2	= AA1 - Z
	2009	\$ -	5,085.28	AA2.2	= AA1.2 - AA1
	2010	\$ -	4,935.71	AA2.3	= AA1.3 - AA1.2
K-factor	2008		-0.3%	AB	= AA2 / Z
	2009		-0.3%	AC	= AA2.2 / AA1
	2010		-0.3%	AC	= AA2.3 / AA1.2



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K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent	-0.300% kWh -0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.840000	Yes	-0.300%	0.050520
General Service Less Than 50 kW	Customer - 12 per year	25.370000	Yes	-0.300%	0.076110
General Service 50 to 4,999 kW	Customer - 12 per year	171.660000	Yes	-0.300%	0.514980
Unmetered Scattered Load	Connection - 12 per year	8.990000	Yes	-0.300%	0.026970
Sentinel Lighting	Connection - 12 per year	1.750000	Yes	-0.300%	0.005250
Street Lighting	Connection - 12 per year	0.410000	Yes	-0.300%	0.001230

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013400	Yes	-0.300%	0.000040
General Service Less Than 50 kW	kWh	0.010400	Yes	-0.300%	0.000031
General Service 50 to 4,999 kW	kW	3.469700	Yes	-0.300%	0.010409
Unmetered Scattered Load	kWh	0.052500	Yes	-0.300%	0.000158
Sentinel Lighting	kW	6.770500	Yes	-0.300%	0.020312
Street Lighting	kW	4.128800	Yes	-0.300%	0.012386



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PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (K-Factor Cell H93)	331,754	A	331,754		331,754		331,754		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	27.62%	B	25.00%		24.50%		23.50%		
Corporate PILs/Income Tax Provision for Test Year	91,630	C = A * B	82,939		81,280		77,962		
Income Tax (grossed-up)	126,596	D = C / (1 - B)	110,585	-16,012	107,655	-2,929	101,911	-5,744	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E114)	1,817,133	E	1,817,133		1,817,133		1,817,133		
Grossed up taxes as a % of Revenue Requirement	7.000%	F = D / E	6.100%	-0.900%	5.900%	-0.200%	5.600%	-0.300%	
									2010 Federal Tax Rate Adjustment Factor



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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent	-0.300% kWh -0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.840000	Yes	-0.300%	0.050520
General Service Less Than 50 kW	Customer - 12 per year	25.370000	Yes	-0.300%	0.076110
General Service 50 to 4,999 kW	Customer - 12 per year	171.660000	Yes	-0.300%	0.514980
Unmetered Scattered Load	Connection - 12 per year	8.990000	Yes	-0.300%	0.026970
Sentinel Lighting	Connection - 12 per year	1.750000	Yes	-0.300%	0.005250
Street Lighting	Connection - 12 per year	0.410000	Yes	-0.300%	0.001230

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013400	Yes	-0.300%	0.000040
General Service Less Than 50 kW	kWh	0.010400	Yes	-0.300%	0.000031
General Service 50 to 4,999 kW	kWh	3.469700	Yes	-0.300%	0.010409
Unmetered Scattered Load	kWh	0.052500	Yes	-0.300%	0.000158
Sentinel Lighting	kWh	6.770500	Yes	-0.300%	0.020312
Street Lighting	kWh	4.128800	Yes	-0.300%	0.012386



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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	<u>PIL's Model Sheet "Test Year OCT, LCT"</u>			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17 \$ 5,542,447	\$ 5,542,447	\$ 5,542,447	
Less: Exemption	E18 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19 \$ -	\$ -	\$ -	
OCT Rate	E21 0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23 \$ -	A \$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 1,817,133	B \$ 1,817,133	\$ 1,817,133	
C = A/B	0.000%	0.000%	0.000%	0.000%

Section B

PIL's Model
Sheet "Test
Year OCT,
LCT"

	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114 \$ 6,482,802	\$ 6,482,802	\$ 6,482,802	
Capital Tax Calculation				
Deduction from taxable capital	E117 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	E119 \$ -	\$ -	\$ -	
Rate	E121 0.300%	0.225%	0.150%	
			1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123 \$ -	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 1,817,133	\$ 1,817,133	\$ 1,817,133	
	0.000%	0.000%	0.000%	0.000%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23 \$ -			0.000%



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Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.840000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	25.370000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	171.660000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	8.990000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	1.750000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.410000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013400	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010400	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	3.469700	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.052500	Yes	0.000%	0.000000
Sentinel Lighting	kW	6.770500	Yes	0.000%	0.000000
Street Lighting	kW	4.128800	Yes	0.000%	0.000000



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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PIs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	16.840000	-0.050520	-0.050520	0.000000	16.738960
General Service Less Than 50 kW	Customer - 12 per year	25.370000	-0.076110	-0.076110	0.000000	25.217780
General Service 50 to 4,999 kW	Customer - 12 per year	171.660000	-0.514980	-0.514980	0.000000	170.630040
Unmetered Scattered Load	Connection -12 per year	8.990000	-0.026970	-0.026970	0.000000	8.936060
Sentinel Lighting	Connection - 12 per year	1.750000	-0.005250	-0.005250	0.000000	1.739500
Street Lighting	Connection - 12 per year	0.410000	-0.001230	-0.001230	0.000000	0.407540

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PIs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.013400	-0.000040	-0.000040	0.000000	0.013320
General Service Less Than 50 kW	kWh	0.010400	-0.000031	-0.000031	0.000000	0.010338
General Service 50 to 4,999 kW	kWh	3.469700	-0.010409	-0.010409	0.000000	3.448882
Unmetered Scattered Load	kWh	0.052500	-0.000158	-0.000158	0.000000	0.052184
Sentinel Lighting	kWh	6.770500	-0.020312	-0.020312	0.000000	6.729876
Street Lighting	kWh	4.128800	-0.012386	-0.012386	0.000000	4.104028



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GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.738960	Yes	1.300%	0.217606
General Service Less Than 50 kW	Customer - 12 per year	25.217780	Yes	1.300%	0.327831
General Service 50 to 4,999 kW	Customer - 12 per year	170.630040	Yes	1.300%	2.218191
Unmetered Scattered Load	Connection - 12 per year	8.936060	Yes	1.300%	0.116169
Sentinel Lighting	Connection - 12 per year	1.739500	Yes	1.300%	0.022614
Street Lighting	Connection - 12 per year	0.407540	Yes	1.300%	0.005298

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013320	Yes	1.300%	0.000173
General Service Less Than 50 kW	kWh	0.010338	Yes	1.300%	0.000134
General Service 50 to 4,999 kW	kW	3.448882	Yes	1.300%	0.044835
Unmetered Scattered Load	kWh	0.052184	Yes	1.300%	0.000678
Sentinel Lighting	kW	6.729876	Yes	1.300%	0.087488
Street Lighting	kW	4.104028	Yes	1.300%	0.053352



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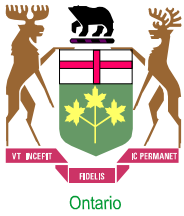
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	16.738960	0.217606	16.956566
General Service Less Than 50 kW	Customer - 12 per year	25.217780	0.327831	25.545611
General Service 50 to 4,999 kW	Customer - 12 per year	170.630040	2.218191	172.848231
Unmetered Scattered Load	Connection -12 per year	8.936060	0.116169	9.052229
Sentinel Lighting	Connection - 12 per year	1.739500	0.022614	1.762114
Street Lighting	Connection - 12 per year	0.407540	0.005298	0.412838

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.013320	0.000173	0.013493
General Service Less Than 50 kW	kWh	0.010338	0.000134	0.010472
General Service 50 to 4,999 kW	kWh	3.448882	0.044835	3.493717
Unmetered Scattered Load	kWh	0.052184	0.000678	0.052862
Sentinel Lighting	kWh	6.729876	0.087488	6.817364
Street Lighting	kWh	4.104028	0.053352	4.157380



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Regulatory Asset Recovery Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.009890	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.009670	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	2.117660	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.001800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.302980	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.961210	kW

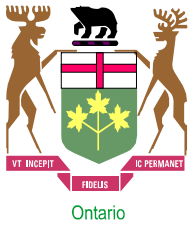


Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001000
General Service Less Than 50 kW	kWh	0.000700
General Service 50 to 4,999 kW	kW	0.371000
Unmetered Scattered Load	kWh	0.000900
Sentinel Lighting	kW	0.356900
Street Lighting	kW	0.331300



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	16.956566	16.956566
General Service Less Than 50 kW	Customer - 12 per year	25.545611	25.545611
General Service 50 to 4,999 kW	Customer - 12 per year	172.848231	172.848231
Unmetered Scattered Load	Connection -12 per year	9.052229	9.052229
Sentinel Lighting	Connection - 12 per year	1.762114	1.762114
Street Lighting	Connection - 12 per year	0.412838	0.412838

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013493	0.013493
General Service Less Than 50 kW	kWh	0.010472	0.010472
General Service 50 to 4,999 kW	kW	3.493717	3.493717
Unmetered Scattered Load	kWh	0.052862	0.052862
Sentinel Lighting	kW	6.817364	6.817364
Street Lighting	kW	4.157380	4.157380



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	3.500%	0.000147	0.004347

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.728300	3.500%	0.060491	1.788791
Retail Transmission Rate – Network Service Rate – Interval met	\$/kW	2.056700	3.500%	0.071985	2.128685

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

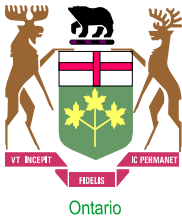
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	3.500%	0.000147	0.004347

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.310000	3.500%	0.045850	1.355850

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.303400	3.500%	0.045619	1.349019



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application **Uniform Percentage**

Uniform Percentage **-2.200%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004100	-2.200%	-0.000090	0.004010

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.619000	-2.200%	-0.035618	1.583382
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.963800	-2.200%	-0.043204	1.920596

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004100	-2.200%	-0.000090	0.004010

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.277700	-2.200%	-0.028109	1.249591

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.251500	-2.200%	-0.027533	1.223967



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.96
Service Charge Smart Meters	\$	16.96
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00989)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.55
Service Charge Smart Meters	\$	25.55
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00967)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	172.85
Service Charge Smart Meters	\$	172.85
Distribution Volumetric Rate	\$/kW	3.4937
Low Voltage Volumetric Rate	\$/kW	0.3710
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	2.11766
Retail Transmission Rate – Network Service Rate	\$/kW	1.7888
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5834
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9206
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	9.05
Service Charge Smart Meters	\$	9.05
Distribution Volumetric Rate	\$/kWh	0.0529
Low Voltage Volumetric Rate	\$/kWh	0.0009
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00180
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

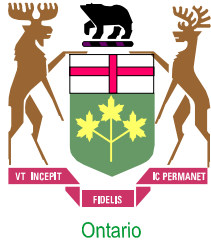
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.76
Service Charge Smart Meters	\$	1.76
Distribution Volumetric Rate	\$/kW	6.8174
Low Voltage Volumetric Rate	\$/kW	0.3569
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.30298
Retail Transmission Rate – Network Service Rate	\$/kW	1.3559
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2496
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.41
Service Charge Smart Meters	\$	0.41
Distribution Volumetric Rate	\$/kW	4.1574
Low Voltage Volumetric Rate	\$/kW	0.3313
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.96121
Retail Transmission Rate – Network Service Rate	\$/kW	1.3490
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2240
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Parry Sound Power Corporation
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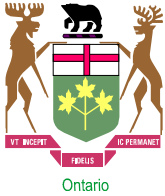
Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0586
N/A
1.0480
N/A



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	17.84	0.0144
Less: Rate Adders Embedded in Tariff Rates		
Rate Class	0.00	#VALUE!
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total: Rate Adders Embedded in Tariff Rates	0.00	#VALUE!
Current Base Distribution Rates	17.84	#VALUE!
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.05	0.0000
PILs Adjustment To Rates	-0.05	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000

Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.10	-0.0001
Price Cap Adjustments		
GDP-IP1 PCI Adjust to Rate	0.22	0.0002
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.22	0.0002
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.0000
Applied For Base Distribution Rates	17.96	#VALUE!
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	16.96	0.0135
	1.00	#VALUE!

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	26.37	0.0111
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000

Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0007
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0007
Current Base Distribution Rates	25.37	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.08	0.0000
PILs Adjustment To Rates	-0.08	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.15	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.33	0.0001
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.33	0.0001
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	25.55	0.01
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	25.55	0.0105

0.00 0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	172.66	3.8407
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.3710
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.3710
Current Base Distribution Rates	171.66	3.47
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.51	-0.0104
PILs Adjusment To Rates	-0.51	-0.0104
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments	-1.03	-0.0208
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	2.22	0.0448
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	2.22	0.0448
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	172.85	3.49

Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	172.85	3.4937
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	8.99	0.0534
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0009
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0009
Current Base Distribution Rates	8.99	0.05
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	-0.0002
PILs Adjustment To Rates	-0.03	-0.0002
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.05	-0.0003
Price Cap Adjustments		
GDP-IP1 PCI Adjust to Rate	0.12	0.0007
Pric Cap Gen2	0.00	0.0000

Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	9.05	0.0529
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.75	7.1274
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.3569
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.3569
Current Base Distribution Rates	1.75	6.77

Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.01	-0.0203
PILs Adjustment To Rates	-0.01	-0.0203
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.01	-0.0406
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.02	0.0875
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.02	0.0875
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	1.76	6.82
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	1.76	6.8174
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.41	4.4601

Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.3313
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.3313
Current Base Distribution Rates	0.41	4.13
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0124
PIs Adjustment To Rates	0.00	-0.0124
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	-0.0248
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.01	0.0534
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.01	0.0534
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.41	4.16
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000

Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.41	4.1574
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Rate Class 7	0.00	0.0000
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000

Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 8	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjusment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000

Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 9	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000

Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000

Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Rate Class 10		
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000

Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Rate Class 11		
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000

Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 12	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000

Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Rate Class 13		
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		

Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 14	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000

Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 15	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		

K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 16	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		

Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000

Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 17	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000

Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Rate Class 18		
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000

Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 19	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000

Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000

Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Rate Class 20		
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000

Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 21	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000

Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 22	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000

Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 23	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000

Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Rate Class 24		
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000
PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000

Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
Rate Class 25	(\$)	\$/NA
Current Tariff Rates	0.00	0.0000
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	0.0000

PILs Adjustment To Rates	0.00	0.0000
OCT Adjustment to Rates	0.00	0.0000
Rate ReBal Gen4	0.00	0.0000
Rate ReBal Gen5	0.00	0.0000
Rate ReBal Gen6	0.00	0.0000
Rate ReBal Gen7	0.00	0.0000
Rate ReBal Gen8	0.00	0.0000
Rate ReBal Override	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0000
Pric Cap Gen2	0.00	0.0000
Pric Cap Gen3	0.00	0.0000
Pric Cap Gen4	0.00	0.0000
Pric Cap Gen5	0.00	0.0000
Pric Cap Gen6	0.00	0.0000
Pric Cap Override	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Post Price Cap Adjustments		
Post Pric Cap Gen1	0.00	0.0000
Post Pric Cap Gen2	0.00	0.0000
Post Pric Cap Gen3	0.00	0.0000
Post Pric Cap Gen4	0.00	0.0000
Post Pric Cap Override	0.00	0.0000
Total Post Price Cap Adjustments	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	0.00	0.0000
Rate Adder2	0.00	0.0000
Rate Adder3	0.00	0.0000
Rate Adder4	0.00	0.0000
Rate Adder5	0.00	0.0000
Rate Adder6	0.00	0.0000
Rate Adder7	0.00	0.0000
Rate Adder8	0.00	0.0000
Rate Adder9	0.00	0.0000
Rate Adder10	0.00	0.0000
Override after Rate Adder	0.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric

General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Parry Sound Power Corporation
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0099
Total Proposed Tariff Rates Riders	0.00	-0.0099

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0097
Total Proposed Tariff Rates Riders	0.00	-0.0097

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		

Deferral Account Rate Rider	0.00	2.1177
Total Proposed Tariff Rates Riders	0.00	2.1177

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0018
Total Proposed Tariff Rates Riders	0.00	0.0018

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.3030
Total Proposed Tariff Rates Riders	0.00	0.3030

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.9612
Total Proposed Tariff Rates Riders	0.00	0.9612



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Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.84	16.96
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0135
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0099
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0586

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	800	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.89%
Energy Second Tier (kWh)	247	0.0660	16.30	247	0.0660	16.30	0.00	0.0%	17.06%
Sub-Total: Energy			50.50			50.50	0.00	0.0%	52.87%
Service Charge	1	17.84	17.84	1	16.96	16.96	-0.88	(4.9%)	17.76%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0144	11.52	800	0.0135	10.80	-0.72	(6.2%)	11.31%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0010	0.80	0.80	0.0%	0.84%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0099	-7.92	-7.92	0.0%	-8.29%
Total: Distribution			29.36			21.64	-7.72	(28.3%)	22.65%
Retail Transmission Rate – Network Service Rate	847	0.0047	3.98	847	0.0049	4.15	0.17	4.3%	4.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	847	0.0045	3.81	847	0.0044	3.73	-0.08	(2.1%)	3.93%
Total: Retail Transmission			7.79			7.88	0.09	1.2%	8.25%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.15			29.52	-7.63	(20.5%)	30.90%
Wholesale Market Service Rate	847	0.0052	4.40	847	0.0052	4.40	0.00	0.0%	4.61%
Rural Rate Protection Charge	847	0.0013	1.10	847	0.0013	1.10	0.00	0.0%	1.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.75			5.75	0.00	0.0%	6.02%
Debt Retirement Charge (DRC)	800	0.00650	5.20	800	0.00650	5.20	0.00	0.0%	5.44%
Total Bill before Taxes	98.60	5%	4.93	90.97	5%	4.55	-0.38	(7.7%)	4.76%
Total Bill			103.53			95.52	-8.01	(7.7%)	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	265	636	847	1,483	2,382
Load Factor					

Energy

Applied For Bill	\$ 15.11	\$ 36.58	\$ 50.50	\$ 92.48	\$ 151.81
Current Bill	\$ 15.11	\$ 36.58	\$ 50.50	\$ 92.48	\$ 151.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.7%	48.7%	52.9%	58.8%	62.1%

Distribution

Applied For Bill	\$ 19.12	\$ 20.73	\$ 21.65	\$ 24.41	\$ 28.34
Current Bill	\$ 21.44	\$ 26.48	\$ 29.36	\$ 38.00	\$ 50.24
\$ Impact	\$ -2.32	\$ -5.75	\$ -7.71	\$ -13.59	\$ -21.90
% Impact	-10.8%	-21.7%	-26.3%	-35.8%	-43.6%
% of Total Bill	45.2%	27.6%	22.7%	15.5%	11.6%

Retail Transmission

Applied For Bill	\$ 2.47	\$ 5.92	\$ 7.88	\$ 13.80	\$ 22.15
Current Bill	\$ 2.44	\$ 5.85	\$ 7.79	\$ 13.64	\$ 21.92
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.09	\$ 0.16	\$ 0.23
% Impact	1.2%	1.2%	1.2%	1.2%	1.0%
% of Total Bill	5.8%	7.9%	8.2%	8.8%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.59	\$ 26.65	\$ 29.53	\$ 38.21	\$ 50.49
Current Bill	\$ 23.88	\$ 32.33	\$ 37.15	\$ 51.64	\$ 72.16
\$ Impact	\$ -2.29	\$ -5.68	\$ -7.62	\$ -13.43	\$ -21.67
% Impact	-9.6%	-17.6%	-20.9%	-26.9%	-30.9%
% of Total Bill	51.0%	35.5%	30.9%	24.3%	20.7%

Regulatory

Applied For Bill	\$ 1.97	\$ 4.39	\$ 5.75	\$ 9.89	\$ 15.74
Current Bill	\$ 1.97	\$ 4.39	\$ 5.75	\$ 9.89	\$ 15.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.8%	6.0%	6.3%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 1.63	\$ 3.90	\$ 5.20	\$ 9.10	\$ 14.63
Current Bill	\$ 1.63	\$ 3.90	\$ 5.20	\$ 9.10	\$ 14.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.2%	5.4%	5.8%	6.0%

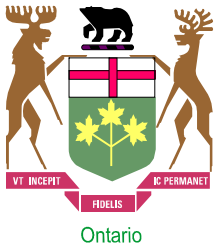
GST

Applied For Bill	\$ 2.02	\$ 3.58	\$ 4.55	\$ 7.48	\$ 11.63
Current Bill	\$ 2.13	\$ 3.86	\$ 4.93	\$ 8.16	\$ 12.72
\$ Impact	\$ -0.11	\$ -0.28	\$ -0.38	\$ -0.68	\$ -1.09
% Impact	-5.2%	-7.3%	-7.7%	-8.3%	-8.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 42.32	\$ 75.10	\$ 95.53	\$ 157.16	\$ 244.30
Current Bill	\$ 44.72	\$ 81.06	\$ 103.53	\$ 171.27	\$ 267.06
\$ Impact	\$ -2.40	\$ -5.96	\$ -8.00	\$ -14.11	\$ -22.76
% Impact	-5.4%	-7.4%	-7.7%	-8.2%	-8.5%

Rounding Applied 0.010000



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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
	\$	
	\$	
	\$	
	\$	



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Current and Applied For Retail Service Charges

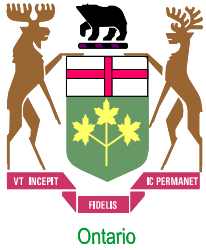
Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(178,498)	(13,557)	(192,055)
RSVA - Wholesale Market Service Charge	1580	322,935	28,758	351,693
RSVA - Retail Transmission Network Charge	1584	148,340	18,507	166,847
RSVA - Retail Transmission Connection Charge	1586	144,472	(107)	144,365
RSVA - Power (Excluding Global Adjustment)	1588	665,535	114,003	779,538
RSVA - Power (Global Adjustment Sub-account)	1588	(820,145)	(48,975)	(869,121)
Recovery of Regulatory Asset Balances	1590	(51,382)	9,105	(42,277)
Disposition and recovery of Regulatory Balances Account	1595	(231,255)	(107,734)	(338,989)
Total		0	0	0



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LDC Information

Applicant Name	Parry Sound Power Corporation
OEB Application Number	EB-2009-0207
LDC Licence Number	ED-2003-0006
Applied for Effective Date	May 1, 2010



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Sheet Name	Purpose of Sheet
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider

Transfer of Board-
approved amounts to
1590 as per 2006 EDR
I = - E

Transfer of Board-
approved Interest to
1590 as per 2006 EDR
J = - (F + G)

(58,250)	(14,089)
(2,105)	(254)
171,311	25,160
(76,976)	6,634
(422,959)	(43,071)
(388,979)	(25,620)
(5,182)	(575)
0	0
0	0
(12,765)	(2,167)
0	0
0	0
0	0
0	0
(17,947)	(2,742)
(71,739)	(12,130)
8,387	0
(63,352)	(12,130)
(470,278)	(40,492)
(430,592)	0
(39,686)	(40,492)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	246,188	48.7%
GS < 50 KW	97,209	19.2%
GS > 50 Non TOU	155,650	30.8%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	1,159	0.2%
Sentinel Lighting	453	0.1%
Street Lighting	4,353	0.9%
Total	505,014	100.0%

2. Rate Riders Calculation
Row 29



Name of LDC: Parry Sound Power Corporation
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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹
				Billed Customers or Connections				
				A	Billed kWh	Billed kW		
				D	E			
RES	Residential	Customer	kWh	2,723	36,192,448		4,969,069	46.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	534	17,933,500		2,679,201	21.3%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	68	38,236,861	89,597	31,970,646	30.5%
USL	Unmetered Scattered Load	Connection	kWh	19	66,989		32,345	0.8%
Sen	Sentinel Lighting	Connection	kW	12	16,393	43	560	0.5%
SL	Street Lighting	Connection	kW	1,004	921,749	2,424	682,077	(0.1%)
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580	58,250	0
RSVA - Retail Transmission Network Charge	1584	(126,042)	(45,269)
RSVA - Retail Transmission Connection Charge	1586	(84,032)	161,008
RSVA - Power (Excluding Global Adjustment)	1588	422,959	
RSVA - Power (Global Adjustment Sub-account)			
Recovery of Regulatory Asset Balances	1590		(430,592)
Disposition and recovery of Regulatory Balances Account	1595		
Sub-Total		271,135	(314,853)
RSVA - One-time Wholesale Market Service	1582	2,105	0
Other Regulatory Assets	1508	5,182	0
Retail Cost Variance Account - Retail	1518	0	0
Retail Cost Variance Account - STR	1548	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	8,847	3,918
Pre-Market Opening Energy Variances Total	1571	0	0
Extra-Ordinary Event Losses	1572	0	0
Deferred Rate Impact Amounts	1574	0	0
Other Deferred Credits	2425	0	0
Qualifying Transition Costs	1570	71,684	55
Transition Cost Adjustment	1570		
Total		358,953	(310,880)

Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
							0
	(58,250)	0	8,458	5,631		(14,089)	0
	171,311	0	(11,583)	(13,577)		25,160	0
	(76,976)	0	(4,865)	(1,769)		6,634	0
	(422,959)	0	2,185	40,886		(43,071)	0
	0	0					0
	470,278	39,686			0	40,492	40,492
		0					0
	83,404	39,686	(5,805)	31,171	0	15,126	40,492
	(2,105)	0	51	203		(254)	0
	(5,182)	0	74	501		(575)	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	(12,765)	0	1,028	1,139		(2,167)	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	0	0	0	0		0	0
	(71,739)	0	5,197	6,933		(12,130)	0
(8,387)	8,387	0					0
(8,387)	0	39,686	545	39,947	0	0	40,492



Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05
LV Variance Account	1550						0
RSVA - Wholesale Market Service Charge	1580		50,611				50,611
RSVA - Retail Transmission Network Charge	1584		(143,523)				(143,523)
RSVA - Retail Transmission Connection Charge	1586		106,846				106,846
RSVA - Power (Excluding Global Adjustment)	1588		(266,725)				(266,725)
RSVA - Power (Global Adjustment Sub-account)			(24,839)				(24,839)
Recovery of Regulatory Asset Balances	1590			(187,520)			(187,520)
Disposition and recovery of Regulatory Balances Account	1595						0
Total		0	(277,630)	(187,520)	0	0	(465,150)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
			0
		1,679	1,679
		(15,743)	(15,743)
		420	420
		(90,472)	(90,472)
		416	416
		(17,872)	(17,872)
			0
0	0	(121,572)	(121,572)



Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006
LV Variance Account	1550	0	31,833					31,833	0	
RSVA - Wholesale Market Service Charge	1580	50,611	(152,221)					(101,610)	1,679	
RSVA - Retail Transmission Network Charge	1584	(143,523)	13,037					(130,486)	(15,743)	
RSVA - Retail Transmission Connection Charge	1586	106,846	(177,797)					(70,951)	420	
RSVA - Power (Excluding Global Adjustment)	1588	(266,725)	(57,077)					(323,802)	(90,472)	
RSVA - Power (Global Adjustment Sub-account)		(24,839)	273,793					248,954	416	
Recovery of Regulatory Asset Balances	1590	(187,520)	352,433				39,686	204,599	(17,872)	
Disposition and recovery of Regulatory Balances Account	1595	0						0	0	
Total		(465,150)	284,000	0	0	0	39,686	(141,463)	(121,572)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
334		334
(14,047)		(12,368)
6,245		(9,498)
6,018		6,438
(37,735)		(128,207)
3,052		3,468
(41,978)	40,492	(19,358)
		0
(78,111)	40,492	(159,191)



Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07
LV Variance Account	1550	31,833	122,654				154,487	334
RSVA - Wholesale Market Service Charge	1580	(101,610)	(136,723)				(238,333)	(12,368)
RSVA - Retail Transmission Network Charge	1584	(130,486)	(15,909)				(146,395)	(9,498)
RSVA - Retail Transmission Connection Charge	1586	(70,951)	(36,720)				(107,671)	6,438
RSVA - Power (Excluding Global Adjustment)	1588	(323,802)	(170,879)				(494,681)	(128,207)
RSVA - Power (Global Adjustment Sub-account)		248,954	187,024				435,978	3,468
Recovery of Regulatory Asset Balances	1590	204,599	(99,979)				104,620	(19,358)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0
Total		(141,463)	(150,532)	0	0	0	(291,995)	(159,191)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
	3,842	4,176
	(5,553)	(17,921)
	(2,872)	(12,370)
	(1,448)	4,990
	3,453	(124,754)
	12,201	15,669
	6,887	(12,472)
		0
0	16,510	(142,682)



Name of LDC: Parry Sound Power Corporation
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 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and	Transactions (reductions) during 2008, excluding interest and adjustments	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08
LV Variance Account	1550	154,487	24,011					178,498
RSVA - Wholesale Market Service Charge	1580	(238,333)	(84,602)					(322,935)
RSVA - Retail Transmission Network Charge	1584	(146,395)	(1,945)					(148,340)
RSVA - Retail Transmission Connection Charge	1586	(107,671)	(36,801)					(144,472)
RSVA - Power (Excluding Global Adjustment)	1588	(494,681)	(170,853)					(665,535)
RSVA - Power (Global Adjustment Sub-account)		435,978	384,167					820,145
Recovery of Regulatory Asset Balances	1590	104,620	(53,238)					51,382
Disposition and recovery of Regulatory Balances Account	1595	0						0
Total		(291,995)	60,740	0	0	0	0	(231,255)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
4,176		7,040		11,216
(17,921)		(6,602)		(24,523)
(12,370)		(4,191)		(16,561)
4,990		(2,988)		2,002
(124,754)		19,479		(105,275)
15,669		22,550		38,219
(12,472)		2,693		(9,779)
0				0
(142,682)	0	37,981	0	(104,701)



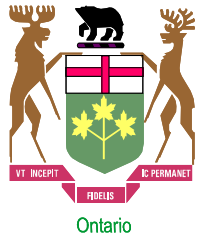
Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	178,498		178,498	11,216			2,018	323	192,055
RSVA - Wholesale Market Service Charge	1580	(322,935)		(322,935)	(24,523)			(3,651)	(584)	(351,693)
RSVA - Retail Transmission Network Charge	1584	(148,340)		(148,340)	(16,561)			(1,677)	(268)	(166,847)
RSVA - Retail Transmission Connection Charge	1586	(144,472)		(144,472)	2,002			(1,634)	(261)	(144,365)
RSVA - Power (Excluding Global Adjustment)	1588	(665,535)		(665,535)	(105,275)			(7,525)	(1,203)	(779,538)
RSVA - Power (Global Adjustment Sub-account)		820,145		820,145	38,219			9,273	1,483	869,121
Recovery of Regulatory Asset Balances	1590	51,382		51,382	(9,779)			581	93	42,277
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(231,255)	0	(231,255)	(104,701)	0	0	(2,615)	(418)	(338,989)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	#####	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
#####	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Parry Sound Power Corpora
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	36,192,448
General Service Less Than 50 kW	17,933,500
General Service 50 to 4,999 kW	38,236,861
Unmetered Scattered Load	66,989
Sentinel Lighting	16,393
Street Lighting	921,749
	<hr/>
	93,367,940
Total Claim	(338,989)
Total Claim per kWh	- 0.003631

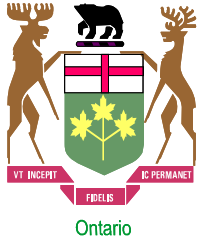


Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	36,192,448	38.8%	74,447	(136,327)	(64,675)	(55,960)	(302,174)	(484,691)
General Service Less Than 50 kW	17,933,500	19.2%	36,889	(67,551)	(32,047)	(27,729)	(149,728)	(240,166)
General Service 50 to 4,999 kW	38,236,861	41.0%	78,652	(144,028)	(68,329)	(59,122)	(319,243)	(512,070)
Unmetered Scattered Load	66,989	0.1%	138	(252)	(120)	(104)	(559)	(897)
Sentinel Lighting	16,393	0.0%	34	(62)	(29)	(25)	(137)	(220)
Street Lighting	921,749	1.0%	1,896	(3,472)	(1,647)	(1,425)	(7,696)	(12,344)
	<u>93,367,940</u>	<u>100.0%</u>	<u>192,055</u>	<u>(351,693)</u>	<u>(166,847)</u>	<u>(144,365)</u>	<u>(779,538)</u>	<u>(1,250,387)</u>

¹ RSA - Power (Excluding Global Adjustment)

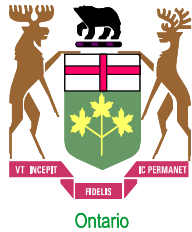


Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,969,069	12.3%	107,074
General Service Less Than 50 kW	2,679,201	6.6%	57,732
General Service 50 to 4,999 kW	31,970,646	79.3%	688,908
Unmetered Scattered Load	32,345	0.1%	697
Sentinel Lighting	560	0.0%	12
Street Lighting	682,077	1.7%	14,697
	40,333,898	100.0%	869,121

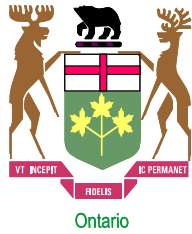
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	46.9%	19,848
General Service Less Than 50 kW	21.3%	9,014
General Service 50 to 4,999 kW	30.5%	12,897
Unmetered Scattered Load	0.8%	321
Sentinel Lighting	0.5%	220
Street Lighting	(0.1%)	(23)
	100.0%	42,277



Name of LDC: Parry Sound Power Corporation
File Number: EB-2009-0207
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	36,192,448	0	(484,691)	107,074	19,848	0	(357,768)	(0.00989)
General Service Less Than 50 kW	kWh	17,933,500	0	(240,166)	57,732	9,014	0	(173,420)	(0.00967)
General Service 50 to 4,999 kW	kW	38,236,861	89,597	(512,070)	688,908	12,897	0	189,736	2.11766
Unmetered Scattered Load	kWh	66,989	0	(897)	697	321	0	121	0.00180
Sentinel Lighting	kW	16,393	43	(220)	12	220	0	13	0.30298
Street Lighting	kW	921,749	2,424	(12,344)	14,697	(23)	0	2,330	0.96121
		<u>93,367,940</u>	<u>92,064</u>	<u>(1,250,387)</u>	<u>869,121</u>	<u>42,277</u>	<u>0</u>	<u>(338,989)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator

Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.84	16.96
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0135
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-0.0099
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0586

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.80%
Energy Second Tier (kWh)	247	0.0660	16.30	247	0.0660	16.30	0.00	0.0%	17.06%
Sub-Total: Energy			50.50			50.50	0.00	0.0%	52.87%
Service Charge	1	17.84	17.84	1	16.96	16.96	-0.88	(4.9)%	17.76%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.05%
Distribution Volumetric Rate	800	0.0144	11.52	800	0.0135	10.80	-0.72	(6.2)%	11.31%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0010	0.80	0.80	0.0%	0.84%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0099	-7.92	-7.92	0.0%	-8.29%
Total: Distribution			29.36			21.64	-7.72	(26.3)%	22.65%
Retail Transmission Rate – Network Service Rate	847	0.0047	3.98	847	0.0049	4.15	0.17	4.3%	4.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	847	0.0045	3.81	847	0.0044	3.73	-0.08	(2.1)%	3.90%
Retail Transmission Rate – Low Voltage Volumetric Rate	847	0.0000	0.00	847	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7.79			7.88	0.09	1.2%	8.25%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.15			29.52	-7.63	(20.5)%	30.90%
Wholesale Market Service Rate	847	0.0052	4.40	847	0.0052	4.40	0.00	0.0%	4.61%
Rural Rate Protection Charge	847	0.0013	1.10	847	0.0013	1.10	0.00	0.0%	1.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.75			5.75	0.00	0.0%	6.02%
Debt Retirement Charge (DRC)	800	0.00650	5.20	800	0.00650	5.20	0.00	0.0%	5.44%
Total Bill before Taxes			98.60			90.97	-7.63	(7.7)%	95.24%
GST	98.60	5%	4.93	90.97	5%	4.55	-0.38	(7.7)%	4.76%
Total Bill			103.53			95.52	-8.01	(7.7)%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		265	636	847	1,483	2,382
	kW					
Load Factor						

Energy

Applied For Bill	\$ 15.11	\$ 36.58	\$ 50.50	\$ 92.48	\$ 151.81
Current Bill	\$ 15.11	\$ 36.58	\$ 50.50	\$ 92.48	\$ 151.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.7%	48.7%	52.9%	58.8%	62.1%

Distribution

Applied For Bill	\$ 19.12	\$ 20.73	\$ 21.65	\$ 24.41	\$ 28.34
Current Bill	\$ 21.44	\$ 26.48	\$ 29.36	\$ 38.00	\$ 50.24
\$ Impact	-\$ 2.32	-\$ 5.75	-\$ 7.71	-\$ 13.59	-\$ 21.90
% Impact	-10.8%	-21.7%	-26.3%	-35.8%	-43.6%
% of Total Bill	45.2%	27.6%	22.7%	15.5%	11.6%

Retail Transmission

Applied For Bill	\$ 2.47	\$ 5.92	\$ 7.88	\$ 13.80	\$ 22.15
Current Bill	\$ 2.44	\$ 5.85	\$ 7.79	\$ 13.64	\$ 21.92
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.09	\$ 0.16	\$ 0.23
% Impact	1.2%	1.2%	1.2%	1.2%	1.0%
% of Total Bill	5.8%	7.9%	8.2%	8.8%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.59	\$ 26.65	\$ 29.53	\$ 38.21	\$ 50.49
Current Bill	\$ 23.88	\$ 32.33	\$ 37.15	\$ 51.64	\$ 72.16
\$ Impact	-\$ 2.29	-\$ 5.68	-\$ 7.62	-\$ 13.43	-\$ 21.67
% Impact	-9.6%	-17.6%	-20.5%	-26.0%	-30.0%
% of Total Bill	51.0%	35.5%	30.9%	24.3%	20.7%

Regulatory

Applied For Bill	\$ 1.97	\$ 4.39	\$ 5.75	\$ 9.89	\$ 15.74
Current Bill	\$ 1.97	\$ 4.39	\$ 5.75	\$ 9.89	\$ 15.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.8%	6.0%	6.3%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 1.63	\$ 3.90	\$ 5.20	\$ 9.10	\$ 14.63
Current Bill	\$ 1.63	\$ 3.90	\$ 5.20	\$ 9.10	\$ 14.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.2%	5.4%	5.8%	6.0%

GST

Applied For Bill	\$ 2.02	\$ 3.58	\$ 4.55	\$ 7.48	\$ 11.63
Current Bill	\$ 2.13	\$ 3.86	\$ 4.93	\$ 8.16	\$ 12.72
\$ Impact	-\$ 0.11	-\$ 0.28	-\$ 0.38	-\$ 0.68	-\$ 1.09
% Impact	-5.2%	-7.3%	-7.7%	-8.3%	-8.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 42.32	\$ 75.10	\$ 95.53	\$ 157.16	\$ 244.30
Current Bill	\$ 44.72	\$ 81.06	\$ 103.53	\$ 171.27	\$ 267.06
\$ Impact	-\$ 2.40	-\$ 5.96	-\$ 8.00	-\$ 14.11	-\$ 22.76
% Impact	-5.4%	-7.4%	-7.7%	-8.2%	-8.5%

Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	26.37	25.55
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0111	0.0105
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0097
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0586

General Service Less Than 50 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.65%
Energy Second Tier (kWh)		1,368	0.0660	90.29	1,368	0.0660	90.29	0.00	0.0%	41.51%
Sub-Total: Energy				133.04			133.04	0.00	0.0%	61.16%
Service Charge		1	26.37	26.37	1	25.55	25.55	-0.82	(3.1)%	11.74%
Service Charge Rate Adder(s)		1	0.00	0.00	1	1.00	1.00	0.00	0.0%	0.46%
Distribution Volumetric Rate		2,000	0.0111	22.20	2,000	0.0105	21.00	-1.20	(5.4)%	9.65%
Distribution Volumetric Rate Adder(s)		2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.64%
Distribution Volumetric Rate Rider(s)		2,000	0.0000	0.00	2,000	-0.0097	-19.40	-19.40	0.0%	-8.92%
Total: Distribution				48.57			29.55	-19.02	#####	13.58%
Retail Transmission Rate – Network Service Rate		2,118	0.0042	8.90	2,118	0.0043	9.11	0.21	2.4%	4.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate		2,118	0.0041	8.68	2,118	0.0040	8.47	-0.21	(2.4)%	3.89%
Retail Transmission Rate – Low Voltage Volumetric Rate		2,118	0.0000	0.00	2,118	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission				17.58			17.58	0.00	0.0%	8.08%
Sub-Total: Delivery (Distribution and Retail Transmission)				66.15			47.13	-19.02	#####	21.66%
Wholesale Market Service Rate		2,118	0.0052	11.01	2,118	0.0052	11.01	0.00	0.0%	5.06%
Rural Rate Protection Charge		2,118	0.0013	2.75	2,118	0.0013	2.75	0.00	0.0%	1.26%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory				14.01			14.01	0.00	0.0%	6.44%
Debt Retirement Charge (DRC)		2,000	0.00650	13.00	2,000	0.00650	13.00	0.00	0.0%	5.98%
Total Bill before Taxes				226.20			207.18	-19.02	(8.4)%	95.24%
GST		226.20	5%	11.31	207.18	5%	10.36	-0.95	(8.4)%	4.76%
Total Bill				237.51			217.54	-19.97	(8.4)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,059	2,118	7,940	15,879	21,172
	kW					
Load Factor						

Energy

Applied For Bill	\$ 63.14	\$ 133.04	\$ 517.29	\$ 1,041.26	\$ 1,390.60
Current Bill	\$ 63.14	\$ 133.04	\$ 517.29	\$ 1,041.26	\$ 1,390.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	52.9%	61.1%	68.3%	69.7%	70.0%

Distribution

Applied For Bill	\$ 28.08	\$ 29.61	\$ 38.03	\$ 49.50	\$ 57.15
Current Bill	\$ 37.47	\$ 48.57	\$ 109.62	\$ 192.87	\$ 248.37
\$ Impact	-\$ 9.39	-\$ 18.96	-\$ 71.59	-\$ 143.37	-\$ 191.22
% Impact	-25.1%	-39.0%	-65.3%	-74.3%	-77.0%
% of Total Bill	23.5%	13.6%	5.0%	3.3%	2.9%

Retail Transmission

Applied For Bill	\$ 8.79	\$ 17.58	\$ 65.90	\$ 131.80	\$ 175.73
Current Bill	\$ 8.79	\$ 17.58	\$ 65.90	\$ 131.79	\$ 175.73
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.4%	8.1%	8.7%	8.8%	8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 36.87	\$ 47.19	\$ 103.93	\$ 181.30	\$ 232.88
Current Bill	\$ 46.26	\$ 66.15	\$ 175.52	\$ 324.66	\$ 424.10
\$ Impact	-\$ 9.39	-\$ 18.96	-\$ 71.59	-\$ 143.36	-\$ 191.22
% Impact	-20.3%	-28.7%	-40.8%	-44.2%	-45.1%
% of Total Bill	30.9%	21.7%	13.7%	12.1%	11.7%

Regulatory

Applied For Bill	\$ 7.14	\$ 14.01	\$ 51.86	\$ 103.46	\$ 137.86
Current Bill	\$ 7.14	\$ 14.01	\$ 51.86	\$ 103.46	\$ 137.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.4%	6.8%	6.9%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 6.50	\$ 13.00	\$ 48.75	\$ 97.50	\$ 130.00
Current Bill	\$ 6.50	\$ 13.00	\$ 48.75	\$ 97.50	\$ 130.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	6.0%	6.4%	6.5%	6.5%

GST

Applied For Bill	\$ 5.68	\$ 10.36	\$ 36.09	\$ 71.18	\$ 94.57
Current Bill	\$ 6.15	\$ 11.31	\$ 39.67	\$ 78.34	\$ 104.13
\$ Impact	-\$ 0.47	-\$ 0.95	-\$ 3.58	-\$ 7.16	-\$ 9.56
% Impact	-7.6%	-8.4%	-9.0%	-9.1%	-9.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 119.33	\$ 217.60	\$ 757.92	\$ 1,494.70	\$ 1,985.91
Current Bill	\$ 129.19	\$ 237.51	\$ 833.09	\$ 1,645.22	\$ 2,186.69
\$ Impact	-\$ 9.86	-\$ 19.91	-\$ 75.17	-\$ 150.52	-\$ 200.78
% Impact	-7.6%	-8.4%	-9.0%	-9.1%	-9.2%

Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	172.66	172.85
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.8407	3.4937
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3710
Distribution Volumetric Rate Rider(s)	\$/kW	-	2.1177
Retail Transmission Rate – Network Service Rate	\$/kW	1.7283	1.7888
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6190	1.5834
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0586

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,052,557	0.0660	69,468.76	1,052,557	0.0660	69,468.76	0.00	0.0%	62.30%
Sub-Total: Energy			69,511.51			69,511.51	0.00	0.0%	62.34%
Service Charge	1	172.66	172.66	1	172.85	172.85	0.19	0.1%	0.16%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	3.8407	9,524.94	2,480	3.4937	8,664.38	-860.56	(9.0)%	7.77%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.3710	920.08	920.08	0.0%	0.83%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	2.1177	5,251.90	5,251.90	0.0%	4.71%
Total: Distribution			9,697.60			15,010.21	5,312.61	54.8%	13.46%
Retail Transmission Rate – Network Service Rate	2,480	1.7283	4,286.18	2,480	1.7888	4,436.22	150.04	3.5%	3.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6190	4,015.12	2,480	1.5834	3,926.83	-88.29	(2.2)%	3.52%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8,301.30			8,363.05	61.75	0.7%	7.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			17,998.90			23,373.26	5,374.36	29.9%	20.96%
Wholesale Market Service Rate	1,053,307	0.0052	5,477.20	1,053,307	0.0052	5,477.20	0.00	0.0%	4.91%
Rural Rate Protection Charge	1,053,307	0.0013	1,369.30	1,053,307	0.0013	1,369.30	0.00	0.0%	1.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,846.75			6,846.75	0.00	0.0%	6.14%
Debt Retirement Charge (DRC)	995,000	0.00650	6,467.50	995,000	0.00650	6,467.50	0.00	0.0%	5.80%
Total Bill before Taxes			100,824.66			106,199.02	5,374.36	5.3%	95.24%
GST	100,824.66	5%	5,041.23	106,199.02	5%	5,309.95	268.72	5.3%	4.76%
Total Bill			105,865.89			111,508.97	5,643.08	5.3%	100.00%

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,172	539,886	1,053,307	1,588,959	2,123,552
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$	1,390.60	\$	35,625.73	\$	69,511.51	\$	104,864.54	\$	140,147.68
Current Bill	\$	1,390.60	\$	35,625.73	\$	69,511.51	\$	104,864.54	\$	140,147.68
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		57.6%		62.3%		62.3%		62.4%		62.4%

Distribution

Applied For Bill	\$	472.97	\$	7,771.45	\$	15,010.11	\$	22,547.88	\$	30,085.65
Current Bill	\$	364.69	\$	5,050.35	\$	9,697.60	\$	14,536.88	\$	19,376.16
\$ Impact	\$	108.28	\$	2,721.10	\$	5,312.51	\$	8,011.00	\$	10,709.49
% Impact		29.7%		53.9%		54.8%		55.1%		55.3%
% of Total Bill		19.6%		13.6%		13.5%		13.4%		13.4%

Retail Transmission

Applied For Bill	\$	168.61	\$	4,282.70	\$	8,363.05	\$	12,612.03	\$	16,861.00
Current Bill	\$	167.36	\$	4,251.07	\$	8,301.30	\$	12,518.90	\$	16,736.50
\$ Impact	\$	1.25	\$	31.63	\$	61.75	\$	93.13	\$	124.50
% Impact		0.7%		0.7%		0.7%		0.7%		0.7%
% of Total Bill		7.0%		7.5%		7.5%		7.5%		7.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	641.58	\$	12,054.15	\$	23,373.16	\$	35,159.91	\$	46,946.65
Current Bill	\$	532.05	\$	9,301.42	\$	17,998.90	\$	27,055.78	\$	36,112.66
\$ Impact	\$	109.53	\$	2,752.73	\$	5,374.26	\$	8,104.13	\$	10,833.99
% Impact		20.6%		29.6%		29.9%		30.0%		30.0%
% of Total Bill		26.6%		21.1%		21.0%		20.9%		20.9%

Regulatory

Applied For Bill	\$	137.86	\$	3,509.51	\$	6,846.75	\$	10,328.49	\$	13,803.34
Current Bill	\$	137.86	\$	3,509.51	\$	6,846.75	\$	10,328.49	\$	13,803.34
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.7%		6.1%		6.1%		6.1%		6.1%

Debt Retirement Charge

Applied For Bill	\$	130.00	\$	3,315.00	\$	6,467.50	\$	9,756.50	\$	13,039.00
Current Bill	\$	130.00	\$	3,315.00	\$	6,467.50	\$	9,756.50	\$	13,039.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.4%		5.8%		5.8%		5.8%		5.8%

GST

Applied For Bill	\$	115.00	\$	2,725.22	\$	5,309.95	\$	8,005.47	\$	10,696.83
Current Bill	\$	109.53	\$	2,587.58	\$	5,041.23	\$	7,600.27	\$	10,155.13
\$ Impact	\$	5.47	\$	137.64	\$	268.72	\$	405.20	\$	541.70
% Impact		5.0%		5.3%		5.3%		5.3%		5.3%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	2,415.04	\$	57,229.61	\$	111,508.87	\$	168,114.91	\$	224,633.50
Current Bill	\$	2,300.04	\$	54,339.24	\$	105,865.89	\$	159,605.58	\$	213,257.81
\$ Impact	\$	115.00	\$	2,890.37	\$	5,642.98	\$	8,509.33	\$	11,375.69
% Impact		5.0%		5.3%		5.3%		5.3%		5.3%

Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.99	9.05
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0534	0.0529
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0009
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0018
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0586

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	13.67%
Energy Second Tier (kWh)	1,368	0.0660	90.29	1,368	0.0660	90.29	0.00	0.0%	28.87%
Sub-Total: Energy			133.04			133.04	0.00	0.0%	42.54%
Service Charge	1	8.99	8.99	1	9.05	9.05	0.06	0.7%	2.89%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0534	106.80	2,000	0.0529	105.80	-1.00	(0.9)%	33.83%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0009	1.80	1.80	0.0%	0.58%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0018	3.60	3.60	0.0%	1.15%
Total: Distribution			115.79			120.25	4.46	3.9%	38.45%
Retail Transmission Rate – Network Service Rate	2,118	0.0042	8.90	2,118	0.0043	9.11	0.21	2.4%	2.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,118	0.0041	8.68	2,118	0.0040	8.47	-0.21	(2.4)%	2.71%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,118	0.0000	0.00	2,118	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			17.58			17.58	0.00	0.0%	5.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			133.37			137.83	4.46	3.3%	44.07%
Wholesale Market Service Rate	2,118	0.0052	11.01	2,118	0.0052	11.01	0.00	0.0%	3.52%
Rural Rate Protection Charge	2,118	0.0013	2.75	2,118	0.0013	2.75	0.00	0.0%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
Sub-Total: Regulatory			14.01			14.01	0.00	0.0%	4.48%
Debt Retirement Charge (DRC)	2,000	0.00650	13.00	2,000	0.00650	13.00	0.00	0.0%	4.16%
Total Bill before Taxes			293.42			297.88	4.46	1.5%	95.24%
GST	293.42	5%	14.67	297.88	5%	14.89	0.22	1.5%	4.76%
Total Bill			308.09			312.77	4.68	1.5%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		530	2,118	7,940	15,879	21,172
kW						
Load Factor						

Energy

Applied For Bill	\$ 30.21	\$ 133.04	\$ 517.29	\$ 1,041.26	\$ 1,390.60
Current Bill	\$ 30.21	\$ 133.04	\$ 517.29	\$ 1,041.26	\$ 1,390.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.7%	42.5%	44.4%	44.7%	44.8%

Distribution

Applied For Bill	\$ 36.85	\$ 120.25	\$ 426.05	\$ 843.05	\$ 1,121.05
Current Bill	\$ 35.69	\$ 115.79	\$ 409.49	\$ 809.99	\$ 1,076.99
\$ Impact	\$ 1.16	\$ 4.46	\$ 16.56	\$ 33.06	\$ 44.06
% Impact	3.3%	3.9%	4.0%	4.1%	4.1%
% of Total Bill	44.8%	38.4%	36.6%	36.2%	36.1%

Retail Transmission

Applied For Bill	\$ 4.40	\$ 17.58	\$ 65.90	\$ 131.80	\$ 175.73
Current Bill	\$ 4.40	\$ 17.58	\$ 65.90	\$ 131.79	\$ 175.73
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.6%	5.7%	5.7%	5.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 41.25	\$ 137.83	\$ 491.95	\$ 974.85	\$ 1,296.78
Current Bill	\$ 40.09	\$ 133.37	\$ 475.39	\$ 941.78	\$ 1,252.72
\$ Impact	\$ 1.16	\$ 4.46	\$ 16.56	\$ 33.07	\$ 44.06
% Impact	2.9%	3.3%	3.5%	3.5%	3.5%
% of Total Bill	50.1%	44.1%	42.2%	41.9%	41.8%

Regulatory

Applied For Bill	\$ 3.70	\$ 14.01	\$ 51.86	\$ 103.46	\$ 137.86
Current Bill	\$ 3.70	\$ 14.01	\$ 51.86	\$ 103.46	\$ 137.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	4.5%	4.5%	4.4%	4.4%

Debt Retirement Charge

Applied For Bill	\$ 3.25	\$ 13.00	\$ 48.75	\$ 97.50	\$ 130.00
Current Bill	\$ 3.25	\$ 13.00	\$ 48.75	\$ 97.50	\$ 130.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.2%	4.2%	4.2%	4.2%

GST

Applied For Bill	\$ 3.92	\$ 14.89	\$ 55.49	\$ 110.85	\$ 147.76
Current Bill	\$ 3.86	\$ 14.67	\$ 54.66	\$ 109.20	\$ 145.56
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.83	\$ 1.65	\$ 2.20
% Impact	1.6%	1.5%	1.5%	1.5%	1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 82.33	\$ 312.77	\$ 1,165.34	\$ 2,327.92	\$ 3,103.00
Current Bill	\$ 81.11	\$ 308.09	\$ 1,147.95	\$ 2,293.20	\$ 3,056.74
\$ Impact	\$ 1.22	\$ 4.68	\$ 17.39	\$ 34.72	\$ 46.26
% Impact	1.5%	1.5%	1.5%	1.5%	1.5%

Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.75	1.76
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.1274	6.8174
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3569
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.3030
Retail Transmission Rate – Network Service Rate	\$/kW	1.3100	1.3559
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2777	1.2496
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0586

Sentinel Lighting		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		191	0.0570	10.89	191	0.0570	10.89	0.00	0.0%	50.96%
Energy Second Tier (kWh)		0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy				10.89			10.89	0.00	0.0%	50.96%
Service Charge		1	1.75	1.75	1	1.76	1.76	0.01	0.6%	8.24%
Service Charge Rate Adder(s)		1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate		0.50	7.1274	3.56	0.50	6.8174	3.41	-0.15	(4.2)%	15.96%
Distribution Volumetric Rate Adder(s)		0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		0.50	0.0000	0.00	0.50	0.3569	0.18	0.18	0.0%	0.84%
Distribution Volumetric Rate Rider(s)		0.50	0.0000	0.00	0.50	0.3030	0.15	0.15	0.0%	0.70%
Total: Distribution				5.31			5.50	0.19	3.6%	25.74%
Retail Transmission Rate – Network Service Rate		0.50	1.3100	0.66	0.50	1.3559	0.68	0.02	3.0%	3.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate		0.50	1.2777	0.64	0.50	1.2496	0.62	-0.02	(3.1)%	2.90%
Retail Transmission Rate – Low Voltage Volumetric Rate		0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission				1.30			1.30	0.00	0.0%	6.08%
Sub-Total: Delivery (Distribution and Retail Transmission)				6.61			6.80	0.19	2.9%	31.82%
Wholesale Market Service Rate		191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	4.63%
Rural Rate Protection Charge		191	0.0013	0.25	191	0.0013	0.25	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.17%
Sub-Total: Regulatory				1.49			1.49	0.00	0.0%	6.97%
Debt Retirement Charge (DRC)		180	0.00650	1.17	180	0.00650	1.17	0.00	0.0%	5.47%
Total Bill before Taxes				20.16			20.35	0.19	0.9%	95.23%
GST		20.16	5%	1.01	20.35	5%	1.02	0.01	1.0%	4.77%
Total Bill				21.17			21.37	0.20	0.9%	100.00%

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	138	191	286	382
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.28	\$ 7.87	\$ 10.89	\$ 16.30	\$ 21.77
Current Bill	\$ 4.28	\$ 7.87	\$ 10.89	\$ 16.30	\$ 21.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	44.1%	49.4%	51.0%	52.6%	53.6%

Distribution

Applied For Bill	\$ 3.25	\$ 4.38	\$ 5.50	\$ 7.37	\$ 9.24
Current Bill	\$ 3.18	\$ 4.24	\$ 5.31	\$ 7.10	\$ 8.88
\$ Impact	\$ 0.07	\$ 0.14	\$ 0.19	\$ 0.27	\$ 0.36
% Impact	2.2%	3.3%	3.6%	3.8%	4.1%
% of Total Bill	33.5%	27.5%	25.7%	23.8%	22.7%

Retail Transmission

Applied For Bill	\$ 0.52	\$ 0.91	\$ 1.30	\$ 1.96	\$ 2.61
Current Bill	\$ 0.52	\$ 0.91	\$ 1.29	\$ 1.94	\$ 2.59
\$ Impact	\$ -	\$ -	\$ 0.01	\$ 0.02	\$ 0.02
% Impact	0.0%	0.0%	0.8%	1.0%	0.8%
% of Total Bill	5.4%	5.7%	6.1%	6.3%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.77	\$ 5.29	\$ 6.80	\$ 9.33	\$ 11.85
Current Bill	\$ 3.70	\$ 5.15	\$ 6.60	\$ 9.04	\$ 11.47
\$ Impact	\$ 0.07	\$ 0.14	\$ 0.20	\$ 0.29	\$ 0.38
% Impact	1.9%	2.7%	3.0%	3.2%	3.3%
% of Total Bill	38.8%	33.2%	31.8%	30.1%	29.2%

Regulatory

Applied For Bill	\$ 0.74	\$ 1.15	\$ 1.49	\$ 2.11	\$ 2.74
Current Bill	\$ 0.74	\$ 1.15	\$ 1.49	\$ 2.11	\$ 2.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.6%	7.2%	7.0%	6.8%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 0.46	\$ 0.85	\$ 1.17	\$ 1.76	\$ 2.34
Current Bill	\$ 0.46	\$ 0.85	\$ 1.17	\$ 1.76	\$ 2.34
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.3%	5.5%	5.7%	5.8%

GST

Applied For Bill	\$ 0.46	\$ 0.76	\$ 1.02	\$ 1.48	\$ 1.94
Current Bill	\$ 0.46	\$ 0.75	\$ 1.01	\$ 1.46	\$ 1.92
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02
% Impact	0.0%	1.3%	1.0%	1.4%	1.0%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 9.71	\$ 15.92	\$ 21.37	\$ 30.98	\$ 40.64
Current Bill	\$ 9.64	\$ 15.77	\$ 21.16	\$ 30.67	\$ 40.24
\$ Impact	\$ 0.07	\$ 0.15	\$ 0.21	\$ 0.31	\$ 0.40
% Impact	0.7%	1.0%	1.0%	1.0%	1.0%

Name of LDC: Parry Sound Power Corporation
 File Number: EB-2009-0207
 Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.41	0.41
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.4601	4.1574
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3313
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.9612
Retail Transmission Rate – Network Service Rate	\$/kW	1.3034	1.3490
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2515	1.2240
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0586

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	51.24%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	51.24%
Service Charge	1	0.41	0.41	1	0.41	0.41	0.00	0.0%	9.21%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.4601	0.45	0.10	4.1574	0.42	-0.03	(6.7)%	9.44%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.3313	0.03	0.03	0.0%	0.67%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.9612	0.10	0.10	0.0%	2.25%
Total: Distribution			0.86			0.96	0.10	11.6%	21.57%
Retail Transmission Rate – Network Service Rate	0.10	1.3034	0.13	0.10	1.3490	0.13	0.00	0.0%	2.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2515	0.13	0.10	1.2240	0.12	-0.01	(7.7)%	2.70%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.26			0.25	-0.01	(3.8)%	5.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.12			1.21	0.09	8.0%	27.19%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	4.72%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.62%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	11.46%
Debt Retirement Charge (DRC)	37	0.00650	0.24	37	0.00650	0.24	0.00	0.0%	5.39%
Total Bill before Taxes			4.15			4.24	0.09	2.2%	95.28%
GST	4.15	5%	0.21	4.24	5%	0.21	0.00	0.0%	4.72%
Total Bill			4.36			4.45	0.09	2.1%	100.00%

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		40	78	117	155	194
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.2%	55.1%	56.6%	57.4%	57.9%

Distribution

Applied For Bill	\$ 0.96	\$ 1.50	\$ 2.05	\$ 2.58	\$ 3.14
Current Bill	\$ 0.86	\$ 1.30	\$ 1.75	\$ 2.19	\$ 2.64
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.39	\$ 0.50
% Impact	11.6%	15.4%	17.1%	17.8%	18.9%
% of Total Bill	21.6%	18.6%	17.4%	16.8%	16.4%

Retail Transmission

Applied For Bill	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.03	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -0.01	\$ -	\$ -	\$ 0.01	\$ -
% Impact	-3.8%	0.0%	0.0%	1.0%	0.0%
% of Total Bill	5.6%	6.3%	6.5%	6.7%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.21	\$ 2.01	\$ 2.82	\$ 3.61	\$ 4.42
Current Bill	\$ 1.12	\$ 1.81	\$ 2.52	\$ 3.21	\$ 3.92
\$ Impact	\$ 0.09	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.50
% Impact	8.0%	11.0%	11.9%	12.5%	12.8%
% of Total Bill	27.2%	24.9%	23.9%	23.5%	23.2%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.5%	9.4%	8.6%	8.2%	7.9%

Debt Retirement Charge

Applied For Bill	\$ 0.24	\$ 0.47	\$ 0.72	\$ 0.95	\$ 1.19
Current Bill	\$ 0.24	\$ 0.47	\$ 0.72	\$ 0.95	\$ 1.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.8%	6.1%	6.2%	6.2%

GST

Applied For Bill	\$ 0.21	\$ 0.38	\$ 0.56	\$ 0.73	\$ 0.91
Current Bill	\$ 0.21	\$ 0.37	\$ 0.55	\$ 0.71	\$ 0.88
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03
% Impact	0.0%	2.7%	1.8%	2.8%	3.4%
% of Total Bill	4.7%	4.7%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.45	\$ 8.07	\$ 11.78	\$ 15.39	\$ 19.09
Current Bill	\$ 4.36	\$ 7.86	\$ 11.47	\$ 14.97	\$ 18.56
\$ Impact	\$ 0.09	\$ 0.21	\$ 0.31	\$ 0.42	\$ 0.53
% Impact	2.1%	2.7%	2.7%	2.8%	2.9%