

Fort Frances Power Corporation
Distribution Rate Adjustment Application
SUMMARY OF APPLICATION
EB-2009-0264 / ED-2003-0228

IN THE MATTER OF the Ontario Energy Board Act, 1998, S. O. 1998, c. 15, Schedule B of the Energy Competition Act, 1998:

AND IN THE MATTER OF an Application by Fort Frances Power Corporation for an order approving just and reasonable rates as set out in this Application in accordance with the Ontario Energy Board's Filing Guidelines for the Adjustments of the Electricity Distribution Rates and PILs for May 1, 2010 Distribution Rate Adjustments, issued August 24, 2009, September 4, 2009 and October 2, 2009.

1.0a Introduction

- 1.1 Fort Frances Power Corporation ("FFPC") submits this Application and supporting documentation for a rate adjustment and funding adder pursuant to the Ontario Energy Board's Filing Guidelines for May 1, 2010 Distribution Rate Adjustments and PILs, issued August 24, 2009, September 4, 2009 and October 2, 2009.
- 1.2 The utility continues to operate under the authority of a Board of Directors and has been incorporated as "Fort Frances Power Corporation" under the Ontario Business Corporations Act since June 19, 2000. Fort Frances Power Corporation operates under Electricity Distribution Licence ED-2003-0228.
- 1.3 FFPC received Board approval on April 12, 2006 for rate adjustments, effective and implemented May 1, 2006, to its unbundled distribution rates under a Cost of Service model based on its Rate Base and Distribution Expenses, its associated 2006 PILs and costs associated with Regulatory Assets that were implemented as a rate rider, as outlined in the June 16, June 28 and July 12, 2005 filing guidelines issued by the OEB [EB-2005-0366].

- 1.4 FFPC received Board approval on April 12, 2007 for rate adjustments, effective and implemented May 1, 2007, to its unbundled distribution rates under an Incentive Regulation Mechanism and a continuation of “negative” Regulatory Asset Recovery Rate Riders. [EB-2007-0529]
- 1.5 FFPC received Board approval on March 14, 2008, for rate adjustments, effective and implemented May 1, 2008, to its unbundled distribution rates under the implementation of the 2nd generation incentive regulation mechanism policies. [EB-2007-0885]
- 1.6 FFPC received Board approval on March 10, 2009 for rate adjustments, effective and implemented May 1, 2009, to its unbundled distribution rates under the implementation of the 2nd generation incentive regulation mechanism policies. [EB-2008-0228]
- 1.7 In this filing, FFPC is seeking approval for rate adjustments, to be effective and implemented May 1, 2010 to its unbundled distribution rates under the implementation of the 2nd Generation Incentive Regulation Mechanism policies. FFPC is not seeking Deferral Account Rate Riders or adjustment to Retail Transmission Service Rates during this application. FFPC will complete the Cost of Service Review for rates effective May 1, 2011 and will adjust Deferral Accounts and Smart Meter Funding and Cost Recovery during that application.

1.0b Company Size and Number of Customers

- 1.8 FFPC is a municipally owned electric distribution company situated in Northwestern Ontario, bordering on the state of Minnesota. FFPC serves approximately 4,000 residential and commercial customers within the municipal boundaries of the Town of Fort Frances.
- 1.9 FFPC currently uses five customer classes for the purpose of distribution rates and billing: Residential, General Service < 50 kW, General Service >50 kW, Street Lighting and Unmetered Scattered Load.

2.0 Information supporting the data filed in this Application:

2.1 2009 EDR Tariff Sheet as Approved by the Board

FFPC has inserted in the 2010 IRM model its approved 2009 rates, including the 2009 Smart Meter Funding increment, as approved by the Board March 10, 2009.

2.2 Price Cap Adjustment

FFPC has used the model proxy value of 2.3% as the Price Escalator (GDP-IPI) as prescribed in the 2010 IRM Model. FFPC understands that the Board will adjust the inflation index in our 2010 IRM rate application model, when Statistics Canada publishes its final 2009 data in late February, 2010.

2.3 Smart Meter Funding Adder

FFPC did not file a Smart Meter Investment Plan as part of the 2006 EDR Application. As a result, a Board-Approved smart meter plan rate adder, which equated to an equivalent amount of \$0.30 per month per residential customer was included in the Monthly Service Charge for metered customers in the Board-Approved 2006 Tariff of Rates and Charges, in accordance with the Decision With Reason RP-2005-0020 / EB-2005-0529.

FFPC is a member of the Northwest Group of Utilities (NWG), which is part of the London Hydro Consortium. FFPC estimates that the number of smart meters to be installed to be approximately 3,800 by the end of 2010, with approximately 3,500 having been installed to date.

FFPC, as a member of NWG, does not expect to purchase an Advanced Metering Infrastructure (AMI) whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06, or to incur any excessive costs associated with this infrastructure.

2.3 Smart Meter Funding Adder *(continued)*:

FFPC has not incurred, or expects to incur, any cost associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07.

FFPC received Board approval for a monthly smart meter funding adder in the amount of \$1.00 per month per metered customer in its 2009 IRM Rate Decision. FFPC proposes to maintain the \$1.00 monthly smart meter funding adder for 2010. The proposed adjusted smart meter adder is reflected in Sheet J1.1 of the IRM model.

FFPC has an estimate of a total cost of \$800,000 in smart meter expenditures in 2009 and 2010. This total cost estimate includes Smart Meter Unit Costs, Installation, Infrastructure, Communications, Meter Base Repairs and OM & A.

2.4 Retail Transmission Service Rate Adjustment

Further to the Board's Decision in the EB-2008-0272 proceeding, Adjustment to Hydro One Network Inc.'s Retail Transmission Service Rates effective July 1, 2009 and the OEB's Chapter 3 Filing Instructions of July 22, 2009, FFPC had decided to defer any further rate adjustment. FFPC intends to file a Cost of Service application for the 2011 rate year and will address the level of RTSRs and the disposition of accounts 1584 and 1586 at that time.

2.5 Distribution Volumetric Deferral Account Rate Rider

FFPC intends to file a Cost of Service application for the 2011 rate year and will address the disposition of the RSVA accounts as a potential offset to FFPC's Smart Meter cost recovery. FFPC believes that any adjustment to the RSVA accounts in this application would create an undue rate impact for 2010 that would be revoked in 2011.

3.0 Rate Impacts/Mitigation on Total Bill

FFPC remains committed to the principle that significant rate increases or decreases be managed so as to mitigate undue rate impacts for all rate classes. FFPC proposes through the 2010 IRM Model to minimize any rate impact and to adjust only the standard K Factor and GDP-IPI PCI.

The following chart indicates the current and proposed distribution rates calculated as per the 2010 IRM Model:

Class	Current Rates Service Charge*/ Volumetric Charge	Proposed Rates Service Charge*/ Volumetric Charge	\$ Increase	% Change
Residential	\$ 12.73	12.97	\$.24	1.9 %
	\$.0086	.0088	\$.0002	2.3 %
Gen Service <50 kW	\$ 29.27	\$29.84	\$.57	1.9 %
	\$.0065	.0066	\$.0001	1.5 %
Gen Service >50 kW	\$ 236.73	\$240.47	\$ 3.74	1.6 %
	\$ 3.5002	\$3.5705	\$.0703	2.0 %
Unmetered Scattered Load	\$ 28.27	\$ 28.84	\$.57	2.0 %
	\$.0065	\$.0066	\$.0001	1.5 %
Street Lighting	\$ 1.14	\$1.16	\$.02	1.8 %
	\$ 2.9710	\$3.0307	\$.0597	2.0 %

* Includes Smart Meter Funding Adder

The impact of the distribution rate changes reflects a proposed 1.9 % increase to all rate classes.

4.0 Publishing Notice of Rate Change

FFPC is prepared to publish a Notice concerning this rate change in the local newspaper to inform electricity customers of the proposed changes to distribution rates.

Dated at Fort Frances, Ontario this 2st day of December 2009.

Original signed by:

 Joerg Ruppenstein
 President & CEO
 Fort Frances Power Corporation



Name of LDC: Fort Frances Power Corporation
File Number: EB-2009-0264
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Fort Frances Power Corporation
Application Type	IRM2
OEB Application Number	EB-2009-0264
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0028
DRC Rate	0.00470
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Joerg Ruppenstein
Title:	President and CEO
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E-Mail Address:	ffpc@fort-frances.com

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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA



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Current Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

No

Metric Applied To

Metered Customers

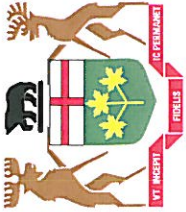
Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Current Low Voltage Volumetric Rate

Rate Description

Low Voltage Volumetric Rate

Select Tariff Sheet Disclosure

No - Embedded in Vol Rate

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Select Type of Re-Basing

2006 EDR

Price Cap Index Applied

1.033360

Rate Class

Residential
 General Service Less Than 50 kW
 General Service 50 to 4,999 kW
 Unmetered Scattered Load
 Street Lighting

Re-Based Low Voltage

0.000000
 0.000000
 0.000000
 0.000000
 0.000000

Applied PCI

1.033360
 1.033360
 1.033360
 1.033360
 1.033360

Current Low Voltage

0.000000
 0.000000
 0.000000
 0.000000
 0.000000



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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.73
Distribution Volumetric Rate	\$/kWh	0.0086
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.27
Distribution Volumetric Rate	\$/kWh	0.0065
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	236.73
Distribution Volumetric Rate	\$/kW	3.5002
Retail Transmission Rate – Network Service Rate	\$/kW	1.6636
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5760
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	28.27
Distribution Volumetric Rate	\$/kWh	0.0065
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.14
Distribution Volumetric Rate	\$/kW	2.9710
Retail Transmission Rate – Network Service Rate	\$/kW	1.2546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4453
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	12.730000	-1.000000	0.000000	11.730000
General Service Less Than 50 kW	Customer - 12 per year	29.270000	-1.000000	0.000000	28.270000
General Service 50 to 4,999 kW	Customer - 12 per year	236.730000	-1.000000	0.000000	235.730000
Unmetered Scattered Load	Connection -12 per year	28.270000	0.000000	0.000000	28.270000
Street Lighting	Connection - 12 per year	1.140000	0.000000	0.000000	1.140000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.008600	0.000000	0.000000	0.008600
General Service Less Than 50 kW	kWh	0.006500	0.000000	0.000000	0.006500
General Service 50 to 4,999 kW	kWh	3.500200	0.000000	0.000000	3.500200
Unmetered Scattered Load	kWh	0.006500	0.000000	0.000000	0.006500
Street Lighting	kW	2.971000	0.000000	0.000000	2.971000



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K-Factor Adjustment Worksheet

Capital Structure Transition

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE A 0.00% (Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
 Debt Rate B 6.25% (Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)

Rate Base C \$ 4,460,594 (Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
 Size of Utility D Small

Deemed Capital Structure

	Debt	Equity
2006	E1 50.0%	E2 50.0%
2008	F1 53.3%	F2 46.7%
2009	F1.2 56.7%	F2.2 43.3%
2010	F1.3 60.0%	F2.3 40.0%

Based on C, copies the deemed D/E from row "2007" of the table
 Based on C, copies the deemed D/E from row "2008" of the table
 Based on C, copies the deemed D/E from row "2009" of the table
 Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G 3.125%
2008	H 3.33%
2009	H1 3.54%
2010	H2 3.75%

Weighted Average Cost of Capital

$$\begin{aligned}
 &= (E1 \times B) + (E2 \times A) \\
 &= (F1 \times B) + (F2 \times A) \\
 &= (F1.2 \times B) + (F2.2 \times A) \\
 &= (F1.3 \times B) + (F2.3 \times A)
 \end{aligned}$$

Return on Rate Base

2006	I \$ 139,393.56 = C X G / 100
2008	J \$ 148,593.54 = C X H / 100
2009	J1 \$ 158,072.30 = C X H1 / 100
2010	J2 \$ 167,272.28 = C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs) K \$ 1,320,462 (Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)

Base Revenue Requirement L \$ 1,363,407 (Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)

Transformer Allowance Credit M \$ 9,752 (Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 1,459,875.56	= I + K
2008	O	\$ 1,469,075.54	= J + K
2009	O2	\$ 1,478,554.30	= J1 + K
2010	O3	\$ 1,487,754.28	= J2 + K

Target Net Income (EBIT)

2006	\$ -	P1 = I - P2
2008	\$ -	Q1 = J - Q2
2009	\$ -	Q1.2 = J1 - Q2.2
2010	\$ -	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$ 139,393.56	P2 = C X (B X E1 / 100)
2008	\$ 148,593.54	Q2 = C X (B X F1 / 100)
2009	\$ 158,072.30	Q2.2 = C X (B X F1.2 / 100)
2010	\$ 167,272.28	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate 18.62% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

\$ -

(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)

\$ -

(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)

\$ 30,983

(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)

\$ 135,415	AC
\$ 135,415	AD
\$ 135,415	AD1
\$ 135,415	AD2

(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)

= AC + (Q1 - P1) * (R / 100)
 = AC + (Q1.2 - P1) * (R / 100)
 = AC + (Q1.3 - P1) * (R / 100)

\$ 30,983	V
\$ 30,983	W
\$ 30,983	W1
\$ 30,983	W2

= AC * (R / 100) / (1 - R / 100)
 = AD * (R / 100) / (1 - R / 100)
 = AD1 * (R / 100) / (1 - R / 100)
 = AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed from rates in 2007 EDR)

2006	\$ 1,490,858.94	X
2008	\$ 1,500,058.92	Y
2009	\$ 1,509,537.68	Y2
2010	\$ 1,518,737.65	Y3

= N + V + T
 = O + W + T
 = O2 + W + T
 = O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 1,373,159.00	Z
2008	\$ 1,382,358.98	AA1
2009	\$ 1,391,837.74	AA1.2
2010	\$ 1,401,037.71	AA1.3

= L + M
 = Z + (Y - X)
 = Z + (Y2 - X)
 = Z + (Y3 - X)

2008	\$ 9,199.98	AA2
2009	\$ 9,478.76	AA2.2
2010	\$ 9,199.98	AA2.3

= AA1 - Z
 = AA1.2 - AA1
 = AA1.3 - AA1.2

K-factor

2008	0.7%	AB
2009	0.7%	AC
2010	0.7%	AC

= AA2 / Z
 = AA2.2 / AA1
 = AA2.3 / AA1.2



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K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.700%

Uniform Volumetric Charge Percent
0.700% kWh
0.700% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.730000	Yes	0.700%	0.082110
General Service Less Than 50 kW	Customer - 12 per year	28.270000	Yes	0.700%	0.197890
General Service 50 to 4,999 kW	Customer - 12 per year	235.730000	Yes	0.700%	1.650110
Unmetered Scattered Load	Connection -12 per year	28.270000	Yes	0.700%	0.197890
Street Lighting	Connection - 12 per year	1.140000	Yes	0.700%	0.007980

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	0.700%	0.000060
General Service Less Than 50 kW	kWh	0.006500	Yes	0.700%	0.000046
General Service 50 to 4,999 kW	kW	3.500200	Yes	0.700%	0.024501
Unmetered Scattered Load	kWh	0.006500	Yes	0.700%	0.000046
Street Lighting	kW	2.971000	Yes	0.700%	0.020797



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PILs Adjustment Worksheet

	2006	2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment
From 2006 PIL's Model							
2006 Regulatory Taxable Income (K-Factor Cell H93)	135,415	A 135,415		135,415		135,415	
2006 Corporate Income Tax Rate (K-Factor Cell E85)	18.62%	B 16.50%		16.00%		16.00%	
Corporate PILs/Income Tax Provision for Test Year	25,214	C = A * B 22,343		21,666		21,666	
Income Tax (grossed-up)	30,983	D = C / (1-B) 26,759	-4,225	25,793	-965	25,793	0
From 2006 EDR Model							
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E106)	1,490,859	E 1,490,859		1,490,859		1,490,859	
Grossed up taxes as a % of Revenue Requirement	2.100%	F = D / E 1.800%	-0.300%	1.700%	-0.100%	1.700%	0.000%
							2010 Federal Tax Rate Adjustment Factor



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PILs Adjustment to Rates

Rate Rebalancing Adjustment

PILs Adjustment To Rates

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

Uniform Volumetric Charge Percent

0.000%

0.000% kWh
0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.730000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.270000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	235.730000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	28.270000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	1.140000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.006500	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	3.500200	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.006500	Yes	0.000%	0.000000
Street Lighting	kW	2.971000	Yes	0.000%	0.000000



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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

Rate Base ("Test Year OCT, LCT"
 Less: Exemption
 Deemed Taxable Capital

OCT Rate

Net Amount (Taxable Capital x Rate)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
 Wrksh1")

Section B

Taxable Capital

Capital Tax Calculation

Deduction from taxable capital

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
 Wrksh1")

Ontario Capital Tax (per sheet "Test Year PILs, Tax Provision")

	2006 EDR	2009 IRM2	2010 IRM2
PIL's Model Sheet "Test Year OCT, LCT"			
E17	\$ 4,470,449	\$ 4,470,449	\$ 4,470,449
E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
E19	\$ -	\$ -	\$ -
E21	0.300%	0.225%	0.150%
E23	\$ -	\$ -	\$ -
E105	\$ 1,373,159	\$ 1,373,159	\$ 1,373,159
C = A/B	0.000%	0.000%	0.000%
PIL's Model Sheet "Test Year OCT, LCT"			
E114	\$ 6,636,070	\$ 6,636,070	\$ 6,636,070
E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
E119	\$ -	\$ -	\$ -
E121	0.300%	0.225%	0.150%
E123	\$ -	\$ -	\$ -
E105	\$ 1,373,159	\$ 1,373,159	\$ 1,373,159
D23	\$ -	\$ -	\$ -

1/2 Year



Name of LDC: Fort Frances Power Corporation
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Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.000%

Uniform Volumetric Charge Percent
 0.000% kWh
 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.730000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.270000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	235.730000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection - 12 per year	28.270000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	1.140000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.006500	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	3.500200	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.006500	Yes	0.000%	0.000000
Street Lighting	kW	2.971000	Yes	0.000%	0.000000



Name of LDC: Fort Frances Power Corporation
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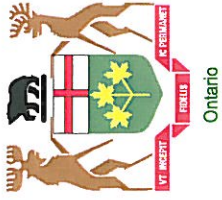
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	11.730000	0.082110	0.000000	0.000000	11.812110
General Service Less Than 50 kW	Customer - 12 per year	28.270000	0.197890	0.000000	0.000000	28.467890
General Service 50 to 4,999 kW	Customer - 12 per year	235.730000	1.650110	0.000000	0.000000	237.380110
Unmetered Scattered Load	Connection -12 per year	28.270000	0.197890	0.000000	0.000000	28.467890
Street Lighting	Connection - 12 per year	1.140000	0.007980	0.000000	0.000000	1.147980

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.008600	0.000060	0.000000	0.000000	0.008660
General Service Less Than 50 kW	kWh	0.006500	0.000046	0.000000	0.000000	0.006546
General Service 50 to 4,999 kW	kW	3.500200	0.024501	0.000000	0.000000	3.524701
Unmetered Scattered Load	kWh	0.006500	0.000046	0.000000	0.000000	0.006546
Street Lighting	kW	2.971000	0.020797	0.000000	0.000000	2.991797



Name of LDC: Fort Frances Power Corporation
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GDP-IPi Price Cap Adjustment Worksheet

Price Escalator (GDP-IPi)	Average annual expected Productivity Gain (X)	(GDP-IPi) - X
2.3%	1.0%	1.3%



Name of LDC: Fort Frances Power Corporation
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	1.300%

Uniform Volumetric Charge Percent

1.300% kWh
1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.812110	Yes	1.300%	0.153557
General Service Less Than 50 kW	Customer - 12 per year	28.467890	Yes	1.300%	0.370083
General Service 50 to 4,999 kW	Customer - 12 per year	237.380110	Yes	1.300%	3.085941
Unmetered Scattered Load	Connection - 12 per year	28.467890	Yes	1.300%	0.370083
Street Lighting	Connection - 12 per year	1.147980	Yes	1.300%	0.014924

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008660	Yes	1.300%	0.000113
General Service Less Than 50 kW	kWh	0.006546	Yes	1.300%	0.000085
General Service 50 to 4,999 kW	kW	3.524701	Yes	1.300%	0.045821
Unmetered Scattered Load	kWh	0.006546	Yes	1.300%	0.000085
Street Lighting	kW	2.991797	Yes	1.300%	0.038893



Ontario

Name of LDC: Fort Frances Power Corporation
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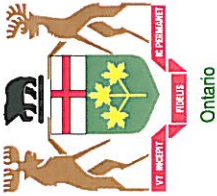
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IP1 PCI Adjust to Rate	After Price Cap Base
Residential	Customer - 12 per year	11.812110	0.153557	11.965667
General Service Less Than 50 kW	Customer - 12 per year	28.467890	0.370083	28.837973
General Service 50 to 4,999 kW	Customer - 12 per year	237.380110	3.085941	240.466051
Unmetered Scattered Load	Connection - 12 per year	28.467890	0.370083	28.837973
Street Lighting	Connection - 12 per year	1.147980	0.014924	1.162904

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IP1 PCI Adjust to Rate	After Price Cap Base
Residential	kWh	0.008660	0.000113	0.008773
General Service Less Than 50 kW	kWh	0.006546	0.000085	0.006631
General Service 50 to 4,999 kW	kW	3.524701	0.045821	3.570522
Unmetered Scattered Load	kWh	0.006546	0.000085	0.006631
Street Lighting	kW	2.991797	0.038893	3.030690



Name of LDC: Fort Frances Power Corporation
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Effective Date: Saturday, May 01, 2010

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Fort Frances Power Corporation
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Regulatory Asset Recovery Rate Rider

Rate Rider: Deferral Account Rate Rider
Sunset Date: DD/MM/YYYY
Metric Applied To: All Customers
Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh

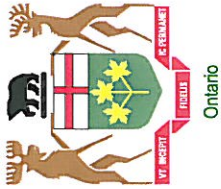


Name of LDC: Fort Frances Power Corporation
File Number: EB-2009-0264
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Street Lighting	kW	0.000000



Name of LDC: Fort Frances Power Corporation
File Number: EB-2009-0264
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	11.965667	11.965667
General Service Less Than 50 kW	Customer - 12 per year	28.837973	28.837973
General Service 50 to 4,999 kW	Customer - 12 per year	240.466051	240.466051
Unmetered Scattered Load	Connection - 12 per year	28.837973	28.837973
Street Lighting	Connection - 12 per year	1.162904	1.162904

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.008773	0.008773
General Service Less Than 50 kW	kWh	0.006631	0.006631
General Service 50 to 4,999 kW	kW	3.570522	3.570522
Unmetered Scattered Load	kWh	0.006631	0.006631
Street Lighting	kW	3.030690	3.030690



Name of LDC: Fort Frances Power Corporation
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Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage			
Uniform Percentage	0.000%			
	Rate Class			
	Residential			
	Applied to Class			
	Yes			
Rate Description	Vol Metric	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	0.000000	0.004500
	Rate Class			
	General Service Less Than 50 kW			
	Applied to Class			
	Yes			
Rate Description	Vol Metric	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	0.000000	0.004500
	Rate Class			
	General Service 50 to 4,999 kW			
	Applied to Class			
	Yes			
Rate Description	Vol Metric	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.663600	0.000000	1.663600
	Rate Class			
	Unmetered Scattered Load			
	Applied to Class			
	Yes			
Rate Description	Vol Metric	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	0.000000	0.004100
	Rate Class			
	Street Lighting			
	Applied to Class			
	Yes			
Rate Description	Vol Metric	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.254600	0.000000	1.254600



Name of LDC: Fort Frances Power Corporation
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Applied For TX Connection General

Method of Application
 Uniform Percentage

0.000%

Rate Class
Residential
 Applied to Class
 Yes

Rate Description
 Retail Transmission Rate – Line and Transformation Connecto

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.001600	0.000%	0.000000	0.001600

Rate Class
General Service Less Than 50 kW
 Applied to Class
 Yes

Rate Description
 Retail Transmission Rate – Line and Transformation Connecto

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.001600	0.000%	0.000000	0.001600

Rate Class
General Service 50 to 4,999 kW
 Applied to Class
 Yes

Rate Description
 Retail Transmission Rate – Line and Transformation Connecto

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.576000	0.000%	0.000000	0.576000

Rate Class
Unmetered Scattered Load
 Applied to Class
 Yes

Rate Description
 Retail Transmission Rate – Line and Transformation Connecto

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.001400	0.000%	0.000000	0.001400

Rate Class
Street Lighting
 Applied to Class
 Yes

Rate Description
 Retail Transmission Rate – Line and Transformation Connecto

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.445300	0.000%	0.000000	0.445300



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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.97
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0088
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.84
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0066
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	240.47
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.5705
Retail Transmission Rate – Network Service Rate	\$/kW	1.6636
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5760
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	28.84
Distribution Volumetric Rate	\$/kWh	0.0066
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.16
Distribution Volumetric Rate	\$/kW	3.0307
Retail Transmission Rate – Network Service Rate	\$/kW	1.2546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4453
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Fort Frances Power Corporation
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0406

1.0302



Name of LDC: Fort Frances Power Corporation
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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric (\$/kWh)
Residential		
Current Tariff Distribution Rates	12.73	0.0086
Less: Rate Adders Embedded in Tariff Rates Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	11.73	0.0086
Rate Rebalancing Adjustments K-Factor Adjust to Rates	0.08	0.0001
Total Rate Rebalancing Adjustments	0.08	0.0001
Price Cap Adjustments GDP-IP1 PCI Adjust to Rate	0.15	0.0001
Total Price Cap Adjustments	0.15	0.0001
Applied For Base Distribution Rates	11.97	0.0088
Applied For Tariff Distribution Rates	11.97	0.0088
	0.00	0.0000
General Service Less Than 50 kW		
Current Tariff Rates	29.27	0.0065
Less: Rate Adders Embedded in Tariff Rates Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	28.27	0.01
Rate Rebalancing Adjustments K-Factor Adjust to Rates	0.20	0.0000
Total Rate Rebalancing Adjustments	0.20	0.0000
Price Cap Adjustments GDP-IP1 PCI Adjust to Rate	0.37	0.0001
Total Price Cap Adjustments	0.37	0.0001
Applied For Base Distribution Rates	28.84	0.01

Applied For Tariff Distribution Rates	28.84	0.0066
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	236.73	3.5002
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	235.73	3.50
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	1.65	0.0245
Price Cap Adjustments	1.65	0.0245
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	3.09	0.0458
Total Price Cap Adjustments	3.09	0.0458
Applied For Base Distribution Rates	240.47	3.57
Applied For Tariff Distribution Rates	240.47	3.5705
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	28.27	0.0065
Current Base Distribution Rates	28.27	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.20	0.0000
Total Rate Rebalancing Adjustments	0.20	0.0000
GDP-IPI PCI Adjust to Rate	0.37	0.0001
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	28.84	0.0066
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	1.14	2.9710
Current Base Distribution Rates	1.14	2.97
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.01	0.0208
Total Rate Rebalancing Adjustments	0.01	0.0208
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0389
Total Price Cap Adjustments	0.01	0.0389
Applied For Base Distribution Rates	1.16	3.03
Applied For Tariff Distribution Rates	1.16	3.0307
	0.00	0.0000



Name of LDC: Fort Frances Power Corporation
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Fort Frances Power Corporation
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

Name of LDC: Fort Frances Power Corporation
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Residential

Monthly Rates and Charges			
	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.73	11.97
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0086	0.0088
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016	0.0016
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption

	800 kWh	kWh	-	kWh
RPP Tier One	600 kWh	kWh	Load Factor	

Loss Factor 1.0406

Residential

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.0%
Energy Second Tier (kWh)	233	0.0660	15.38	233	0.0660	15.38	0.0%
Sub-Total: Energy			49.58			49.58	0.0%
Service Charge	1	12.73	12.73	1	11.97	11.97	(6.0)%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	0.0%
Distribution Volumetric Rate	800	0.0086	6.88	800	0.0088	7.04	2.3%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.0%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.0%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0000	0.00	0.0%
Total: Distribution			19.61			20.01	2.0%
Retail Transmission Rate – Network Service Rate	833	0.0045	3.75	833	0.0045	3.75	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	833	0.0016	1.33	833	0.0016	1.33	0.0%
Retail Transmission Rate – Low Voltage Volumetric Rate	833	0.0000	0.00	833	0.0000	0.00	0.0%
Total: Retail Transmission			5.08			5.08	0.0%
Sub-Total: Delivery (Distribution and Retail Transmission)			24.69			25.09	1.6%
Wholesale Market Service Rate	833	0.0052	4.33	833	0.0052	4.33	0.0%
Rural Rate Protection Charge	833	0.0013	1.08	833	0.0013	1.08	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%
Sub-Total: Regulatory			5.66			5.66	0.0%
Debt Retirement Charge (DRC)	800	0.00470	3.76	800	0.00470	3.76	0.0%
Total Bill before Taxes			83.69			84.09	0.5%
GST	83.69	5%	4.18	84.09	5%	4.20	0.5%
Total Bill			87.87			88.29	0.5%

Residential

250 kWh	600 kWh	800 kWh	1,400 kWh
261 kWh	625 kWh	833 kWh	1,457 kWh
Loss Factor Adjusted kWh			
			2,342 kWh

Load Factor

Energy

Applied For Bill	\$ 14.88	\$ 35.85	\$ 49.58	\$ 90.76	\$ 149.17
Current Bill	\$ 14.88	\$ 35.85	\$ 49.58	\$ 90.76	\$ 149.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.8%	52.5%	56.2%	61.2%	63.9%

Distribution

Applied For Bill	\$ 15.17	\$ 18.25	\$ 20.01	\$ 25.29	\$ 32.77
Current Bill	\$ 14.88	\$ 17.89	\$ 19.61	\$ 24.77	\$ 32.08
\$ Impact	\$ 0.29	\$ 0.36	\$ 0.40	\$ 0.52	\$ 0.69
% Impact	1.9%	2.0%	2.0%	2.1%	2.2%
% of Total Bill	41.6%	26.7%	22.7%	17.1%	14.0%

Retail Transmission

Applied For Bill	\$ 1.59	\$ 3.81	\$ 5.08	\$ 8.89	\$ 14.29
Current Bill	\$ 1.59	\$ 3.81	\$ 5.08	\$ 8.89	\$ 14.29
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.6%	5.8%	6.0%	6.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.76	\$ 22.06	\$ 25.09	\$ 34.18	\$ 47.06
Current Bill	\$ 16.47	\$ 21.70	\$ 24.69	\$ 33.66	\$ 46.37
\$ Impact	\$ 0.29	\$ 0.36	\$ 0.40	\$ 0.52	\$ 0.69
% Impact	1.8%	1.7%	1.6%	1.5%	1.5%
% of Total Bill	45.9%	32.3%	28.4%	23.0%	20.2%

Regulatory

Applied For Bill	\$ 1.95	\$ 4.31	\$ 5.66	\$ 9.72	\$ 15.47
Current Bill	\$ 1.95	\$ 4.31	\$ 5.66	\$ 9.72	\$ 15.47
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	6.3%	6.4%	6.6%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 1.17	\$ 2.82	\$ 3.76	\$ 6.58	\$ 10.57
Current Bill	\$ 1.17	\$ 2.82	\$ 3.76	\$ 6.58	\$ 10.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.1%	4.3%	4.4%	4.5%

GST

Applied For Bill	\$ 1.74	\$ 3.25	\$ 4.20	\$ 7.06	\$ 11.11
Current Bill	\$ 1.72	\$ 3.23	\$ 4.18	\$ 7.04	\$ 11.08
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	1.2%	0.6%	0.5%	0.3%	0.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 36.50	\$ 68.29	\$ 88.29	\$ 148.30	\$ 233.38
Current Bill	\$ 36.19	\$ 67.91	\$ 87.87	\$ 147.76	\$ 232.66
\$ Impact	\$ 0.31	\$ 0.38	\$ 0.42	\$ 0.54	\$ 0.72
% Impact	0.9%	0.6%	0.5%	0.4%	0.3%

Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.27	28.84
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0065	0.0066
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016	0.0016
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0406

General Service Less Than 50 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.0%
Energy Second Tier (kWh)	1,332	0.0660	87.91	1,332	0.0660	87.91	0.0%
Sub-Total: Energy			130.66			130.66	0.0%
Service Charge	1	29.27	29.27	1	28.84	28.84	(1.5)%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	0.0%
Distribution Volumetric Rate	2,000	0.0065	13.00	2,000	0.0066	13.20	1.5%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.0%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.0%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.0%
Total: Distribution			42.27			43.04	1.8%
Retail Transmission Rate – Network Service Rate	2,082	0.0045	9.37	2,082	0.0045	9.37	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,082	0.0016	3.33	2,082	0.0016	3.33	0.0%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,082	0.0000	0.00	2,082	0.0000	0.00	0.0%
Total: Retail Transmission			12.70			12.70	0.0%
Sub-Total: Delivery (Distribution and Retail Transmission)			54.97			55.74	1.4%
Wholesale Market Service Rate	2,082	0.0052	10.83	2,082	0.0052	10.83	0.0%
Rural Rate Protection Charge	2,082	0.0013	2.71	2,082	0.0013	2.71	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%
Sub-Total: Regulatory			13.79			13.79	0.0%
Debt Retirement Charge (DRC)	2,000	0.00470	9.40	2,000	0.00470	9.40	0.0%
Total Bill before Taxes			208.82			209.59	0.4%
GST	208.82	5%	10.44	209.59	5%	10.48	0.4%
Total Bill			219.26			220.07	0.4%

General Service Less Than 50 kW

1,000 kWh	2,000 kWh	7,500 kWh	15,000 kWh	20,000 kWh
Loss Factor	Adjusted kWh	7,805	15,609	20,812
	kW			
	Load Factor			

Energy

Applied For Bill	\$ 61.96	\$ 130.66	\$ 508.38	\$ 1,023.44	\$ 1,366.84
Current Bill	\$ 61.96	\$ 130.66	\$ 508.38	\$ 1,023.44	\$ 1,366.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.7%	59.4%	67.1%	68.7%	69.1%

Distribution

Applied For Bill	\$ 36.44	\$ 43.04	\$ 79.34	\$ 128.84	\$ 161.84
Current Bill	\$ 35.77	\$ 42.27	\$ 78.02	\$ 126.77	\$ 159.27
\$ Impact	\$ 0.67	\$ 0.77	\$ 1.32	\$ 2.07	\$ 2.57
% Impact	1.9%	1.8%	1.7%	1.6%	1.6%
% of Total Bill	29.8%	19.6%	10.5%	8.6%	8.2%

Retail Transmission

Applied For Bill	\$ 6.35	\$ 12.70	\$ 47.61	\$ 95.21	\$ 126.95
Current Bill	\$ 6.35	\$ 12.70	\$ 47.61	\$ 95.21	\$ 126.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.8%	6.3%	6.4%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 42.79	\$ 55.74	\$ 126.95	\$ 224.05	\$ 288.79
Current Bill	\$ 42.12	\$ 54.97	\$ 125.63	\$ 221.98	\$ 286.22
\$ Impact	\$ 0.67	\$ 0.77	\$ 1.32	\$ 2.07	\$ 2.57
% Impact	1.6%	1.4%	1.1%	0.9%	0.9%
% of Total Bill	35.0%	25.3%	16.8%	15.0%	14.6%

Regulatory

Applied For Bill	\$ 7.01	\$ 13.79	\$ 50.99	\$ 101.71	\$ 135.53
Current Bill	\$ 7.01	\$ 13.79	\$ 50.99	\$ 101.71	\$ 135.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.3%	6.7%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 4.70	\$ 9.40	\$ 35.25	\$ 70.50	\$ 94.00
Current Bill	\$ 4.70	\$ 9.40	\$ 35.25	\$ 70.50	\$ 94.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.3%	4.7%	4.7%	4.7%

GST

Applied For Bill	\$ 5.82	\$ 10.48	\$ 36.08	\$ 70.99	\$ 94.26
Current Bill	\$ 5.79	\$ 10.44	\$ 36.01	\$ 70.88	\$ 94.13
\$ Impact	\$ 0.03	\$ 0.04	\$ 0.07	\$ 0.11	\$ 0.13
% Impact	0.5%	0.4%	0.2%	0.2%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 122.28	\$ 220.07	\$ 757.65	\$ 1,490.69	\$ 1,979.42
Current Bill	\$ 121.58	\$ 219.26	\$ 756.26	\$ 1,488.51	\$ 1,976.72
\$ Impact	\$ 0.70	\$ 0.81	\$ 1.39	\$ 2.18	\$ 2.70
% Impact	0.6%	0.4%	0.2%	0.1%	0.1%

Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	236.73	240.47
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5002	3.5705
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate - Network Service Rate	\$/kW	1.6636	1.6636
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5760	0.5760
Retail Transmission Rate - Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Loss Factor 1.0406

Consumption	995,000 kWh	2,480 kW
RPP Tier One	750 kWh	Load Factor 55.0%

General Service 50 to 4,999 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.0570	42.75	0.0%	0.04%
Energy Second Tier (kWh)	1,034,647	0.0660	68,226.70	1,034,647	0.0660	68,226.70	0.0660	68,226.70	0.0%	88.90%
Sub-Total: Energy			68,329.45			68,329.45		68,329.45	0.0%	68.95%
Service Charge	1	236.73	236.73	1	236.73	236.73	240.47	3.74	1.6%	0.24%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	3.5002	8,680.50	2,480	3.5002	8,680.50	3.5705	8,854.84	2.0%	8.93%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.0000	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.0000	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.0000	0.00	0.0%	0.00%
Total: Distribution			8,917.23			8,917.23		179.08	2.0%	9.18%
Retail Transmission Rate - Network Service Rate	2,480	1.6636	4,125.73	2,480	1.6636	4,125.73	1.6636	4,125.73	0.0%	4.16%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,480	0.5760	1,428.48	2,480	0.5760	1,428.48	0.5760	1,428.48	0.0%	1.44%
Retail Transmission Rate - Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.0000	0.00	0.0%	0.00%
Total: Retail Transmission			5,554.21			5,554.21		5,554.21	0.0%	5.60%
Sub-Total: Delivery (Distribution and Retail Transmission)			14,471.44			14,471.44		179.08	1.2%	14.78%
Wholesale Market Service Rate	1,035,397	0.0052	5,384.06	1,035,397	0.0052	5,384.06	0.0052	5,384.06	0.0%	5.43%
Rural Rate Protection Charge	1,035,397	0.0013	1,346.02	1,035,397	0.0013	1,346.02	0.0013	1,346.02	0.0%	1.36%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.25	0.25	0.0%	0.00%
Sub-Total: Regulatory			6,730.33			6,730.33		6,730.33	0.0%	6.79%
Debt Retirement Charge (DRC)			4,676.50			4,676.50		4,676.50	0.0%	4.72%
Total Bill before Taxes			94,207.72			94,207.72		179.08	0.2%	95.24%
GST	94,207.72	5%	4,710.39	94,386.80	5%	4,719.34	5%	4,719.34	0.2%	4.76%
Total Bill			98,918.11			99,106.14		188.03	0.2%	100.00%

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,812	530,706	1,035,397	1,561,941	2,087,444
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bil	\$ 1,366.84	\$ 35,019.85	\$ 68,329.45	\$ 103,081.36	\$ 137,764.55
Current Bil	\$ 1,366.84	\$ 35,019.85	\$ 68,329.45	\$ 103,081.36	\$ 137,764.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bil	61.2%	68.8%	68.9%	69.0%	69.0%

Distribution

Applied For Bil	\$ 419.99	\$ 4,776.00	\$ 9,096.31	\$ 13,595.14	\$ 18,093.97
Current Bil	\$ 411.74	\$ 4,681.98	\$ 8,917.23	\$ 13,327.48	\$ 17,737.73
\$ Impact	\$ 8.25	\$ 94.02	\$ 179.08	\$ 267.66	\$ 356.24
% Impact	2.0%	2.0%	2.0%	2.0%	2.0%
% of Total Bil	18.8%	9.4%	9.2%	9.1%	9.1%

Retail Transmission

Applied For Bil	\$ 111.98	\$ 2,844.29	\$ 5,554.21	\$ 8,376.10	\$ 11,198.00
Current Bil	\$ 111.98	\$ 2,844.29	\$ 5,554.21	\$ 8,376.10	\$ 11,198.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bil	5.0%	5.6%	5.6%	5.6%	5.6%

Delivery (Distribution and Retail Transmission)

Applied For Bil	\$ 531.97	\$ 7,620.29	\$ 14,650.52	\$ 21,971.24	\$ 29,291.97
Current Bil	\$ 523.72	\$ 7,526.27	\$ 14,471.44	\$ 21,703.58	\$ 28,935.73
\$ Impact	\$ 8.25	\$ 94.02	\$ 179.08	\$ 267.66	\$ 356.24
% Impact	1.6%	1.2%	1.2%	1.2%	1.2%
% of Total Bil	23.8%	15.0%	14.8%	14.7%	14.7%

Regulatory

Applied For Bil	\$ 135.53	\$ 3,449.84	\$ 6,730.33	\$ 10,152.86	\$ 13,568.64
Current Bil	\$ 135.53	\$ 3,449.84	\$ 6,730.33	\$ 10,152.86	\$ 13,568.64
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bil	6.1%	6.8%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bil	\$ 94.00	\$ 2,397.00	\$ 4,676.50	\$ 7,054.70	\$ 9,428.20
Current Bil	\$ 94.00	\$ 2,397.00	\$ 4,676.50	\$ 7,054.70	\$ 9,428.20
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bil	4.2%	4.7%	4.7%	4.7%	4.7%

GST

Applied For Bil	\$ 106.42	\$ 2,424.35	\$ 4,719.34	\$ 7,113.01	\$ 9,502.67
Current Bil	\$ 106.00	\$ 2,419.65	\$ 4,710.39	\$ 7,099.63	\$ 9,484.86
\$ Impact	\$ 0.42	\$ 4.70	\$ 8.95	\$ 13.38	\$ 17.81
% Impact	0.4%	0.2%	0.2%	0.2%	0.2%
% of Total Bil	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bil	\$ 2,234.76	\$ 50,911.33	\$ 99,106.14	\$ 149,373.17	\$ 199,556.03
Current Bil	\$ 2,226.09	\$ 50,812.61	\$ 98,918.11	\$ 149,092.13	\$ 199,181.98
\$ Impact	\$ 8.67	\$ 98.72	\$ 188.03	\$ 281.04	\$ 374.05
% Impact	0.4%	0.2%	0.2%	0.2%	0.2%

Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.27	28.84
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0065	0.0066
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0014
Retail Transmission Rate - Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0406

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.0%
Energy Second Tier (kWh)	1,332	0.0660	87.91	1,332	0.0660	87.91	0.0%
Sub-Total: Energy			130.66			130.66	60.02%
Service Charge	1	28.27	28.27	1	28.84	28.84	2.0%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.0%
Distribution Volumetric Rate	2,000	0.0065	13.00	2,000	0.0066	13.20	1.5%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.0%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.0%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.0%
Total: Distribution			41.27			42.04	19.31%
Retail Transmission Rate - Network Service Rate	2,082	0.0041	8.54	2,082	0.0041	8.54	0.0%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,082	0.0014	2.91	2,082	0.0014	2.91	0.0%
Retail Transmission Rate - Low Voltage Volumetric Rate	2,082	0.0000	0.00	2,082	0.0000	0.00	0.0%
Total: Retail Transmission			11.45			11.45	0.0%
Sub-Total: Delivery (Distribution and Retail Transmission)			52.72			53.49	1.5%
Wholesale Market Service Rate	2,082	0.0052	10.83	2,082	0.0052	10.83	0.0%
Rural Rate Protection Charge	2,082	0.0013	2.71	2,082	0.0013	2.71	0.0%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%
Sub-Total: Regulatory			13.79			13.79	0.0%
Debt Retirement Charge (DRC)			9.40			9.40	0.0%
Total Bill before Taxes			206.57			207.34	0.4%
GST	206.57	5%	10.33	207.34	5%	10.37	0.4%
Total Bill			216.90			217.71	0.4%

Unmetered Scattered Load

kWh 500 2,000 7,500 15,000 20,000

Loss Factor Adjusted kWh 521 2,082 7,805 15,609 20,812

kW Load Factor

Energy

Applied For Bill	\$ 29.70	\$ 130.66	\$ 508.38	\$ 1,023.44	\$ 1,366.84
Current Bill	\$ 29.70	\$ 130.66	\$ 508.38	\$ 1,023.44	\$ 1,366.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.0%	60.0%	67.6%	69.2%	69.6%

Distribution

Applied For Bill	\$ 32.14	\$ 42.04	\$ 78.34	\$ 127.84	\$ 160.84
Current Bill	\$ 31.52	\$ 41.27	\$ 77.02	\$ 125.77	\$ 158.27
\$ Impact	\$ 0.62	\$ 0.77	\$ 1.32	\$ 2.07	\$ 2.57
% Impact	2.0%	1.9%	1.7%	1.6%	1.6%
% of Total Bill	43.3%	19.3%	10.4%	8.6%	8.2%

Retail Transmission

Applied For Bill	\$ 2.87	\$ 11.45	\$ 42.93	\$ 85.85	\$ 114.47
Current Bill	\$ 2.87	\$ 11.45	\$ 42.93	\$ 85.85	\$ 114.47
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.3%	5.7%	5.8%	5.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 35.01	\$ 53.49	\$ 121.27	\$ 213.69	\$ 275.31
Current Bill	\$ 34.39	\$ 52.72	\$ 119.95	\$ 211.62	\$ 272.74
\$ Impact	\$ 0.62	\$ 0.77	\$ 1.32	\$ 2.07	\$ 2.57
% Impact	1.8%	1.5%	1.1%	1.0%	0.9%
% of Total Bill	47.2%	24.6%	16.1%	14.4%	14.0%

Regulatory

Applied For Bill	\$ 3.64	\$ 13.79	\$ 50.99	\$ 101.71	\$ 135.53
Current Bill	\$ 3.64	\$ 13.79	\$ 50.99	\$ 101.71	\$ 135.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.3%	6.8%	6.9%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 2.35	\$ 9.40	\$ 35.25	\$ 70.50	\$ 94.00
Current Bill	\$ 2.35	\$ 9.40	\$ 35.25	\$ 70.50	\$ 94.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.3%	4.7%	4.8%	4.8%

GST

Applied For Bill	\$ 3.54	\$ 10.37	\$ 35.79	\$ 70.47	\$ 93.58
Current Bill	\$ 3.50	\$ 10.33	\$ 35.73	\$ 70.36	\$ 93.46
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.06	\$ 0.11	\$ 0.12
% Impact	1.1%	0.4%	0.2%	0.2%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 74.24	\$ 217.71	\$ 751.68	\$ 1,479.81	\$ 1,965.26
Current Bill	\$ 73.58	\$ 216.90	\$ 750.30	\$ 1,477.63	\$ 1,962.57
\$ Impact	\$ 0.66	\$ 0.81	\$ 1.38	\$ 2.18	\$ 2.69
% Impact	0.9%	0.4%	0.2%	0.1%	0.1%

Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.27	28.84
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0065	0.0066
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0014
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0406

Unmetered Scattered Load

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.0570	42.75	0.00	0.0%	19.64%
Energy Second Tier (kWh)	1,332	0.0660	87.91	1,332	0.0660	87.91	0.0660	87.91	0.00	0.0%	40.38%
Sub-Total: Energy			130.66			130.66		130.66	0.00	0.0%	60.02%
Service Charge	1	28.27	28.27	1	28.84	28.84	28.84	28.84	0.57	2.0%	13.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0065	13.00	2,000	0.0066	13.20	0.0066	13.20	0.20	1.5%	6.06%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00	0.00	0.0%	0.00%
Total: Distribution			41.27			41.27		42.04	0.77	1.9%	19.31%
Retail Transmission Rate – Network Service Rate	2,082	0.0041	8.54	2,082	0.0041	8.54	0.0041	8.54	0.00	0.0%	3.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,082	0.0014	2.91	2,082	0.0014	2.91	0.0014	2.91	0.00	0.0%	1.34%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,082	0.0000	0.00	2,082	0.0000	0.00	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			11.45			11.45		11.45	0.00	0.0%	5.26%
Sub-Total: Delivery (Distribution and Retail Transmission)			52.72			52.72		53.49	0.77	1.5%	24.57%
Wholesale Market Service Rate	2,082	0.0052	10.83	2,082	0.0052	10.83	0.0052	10.83	0.00	0.0%	4.97%
Rural Rate Protection Charge	2,082	0.0013	2.71	2,082	0.0013	2.71	0.0013	2.71	0.00	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.79			13.79		13.79	0.00	0.0%	6.33%
Debt Retirement Charge (DRC)			9.40			9.40		9.40	0.00	0.0%	4.32%
Total Bill before Taxes			206.57			206.57		207.34	0.77	0.4%	95.24%
GST	206.57	5%	10.33	207.34	5%	10.37	5%	10.37	0.04	0.4%	4.76%
Total Bill			216.90			217.71		217.71	0.81	0.4%	100.00%

Unmetered Scattered Load

	kWh	2,000	2,082	15,000	20,000
Loss Factor Adjusted kWh		500	2,082	7,500	20,812
Loss Factor		521	2,082	7,805	20,812

Energy

Applied For Bill	\$ 29.70	\$ 130.66	\$ 508.38	\$ 1,023.44	\$ 1,366.84
Current Bill	\$ 29.70	\$ 130.66	\$ 508.38	\$ 1,023.44	\$ 1,366.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.0%	60.0%	67.6%	69.2%	69.6%

Distribution

Applied For Bill	\$ 32.14	\$ 42.04	\$ 78.34	\$ 127.84	\$ 160.84
Current Bill	\$ 31.52	\$ 41.27	\$ 77.02	\$ 125.77	\$ 158.27
\$ Impact	\$ 0.62	\$ 0.77	\$ 1.32	\$ 2.07	\$ 2.57
% Impact	2.0%	1.9%	1.7%	1.6%	1.6%
% of Total Bill	43.3%	19.3%	10.4%	8.6%	8.2%

Retail Transmission

Applied For Bill	\$ 2.87	\$ 11.45	\$ 42.93	\$ 85.85	\$ 114.47
Current Bill	\$ 2.87	\$ 11.45	\$ 42.93	\$ 85.85	\$ 114.47
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.3%	5.7%	5.8%	5.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 35.01	\$ 53.49	\$ 121.27	\$ 213.69	\$ 275.31
Current Bill	\$ 34.39	\$ 52.72	\$ 119.95	\$ 211.62	\$ 272.74
\$ Impact	\$ 0.62	\$ 0.77	\$ 1.32	\$ 2.07	\$ 2.57
% Impact	1.8%	1.5%	1.1%	1.0%	0.9%
% of Total Bill	47.2%	24.6%	16.1%	14.4%	14.0%

Regulatory

Applied For Bill	\$ 3.64	\$ 13.79	\$ 50.99	\$ 101.71	\$ 135.53
Current Bill	\$ 3.64	\$ 13.79	\$ 50.99	\$ 101.71	\$ 135.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.3%	6.8%	6.9%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 2.35	\$ 9.40	\$ 35.25	\$ 70.50	\$ 94.00
Current Bill	\$ 2.35	\$ 9.40	\$ 35.25	\$ 70.50	\$ 94.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.3%	4.7%	4.8%	4.8%

GST

Applied For Bill	\$ 3.54	\$ 10.37	\$ 35.79	\$ 70.47	\$ 93.58
Current Bill	\$ 3.50	\$ 10.33	\$ 35.73	\$ 70.36	\$ 93.46
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.06	\$ 0.11	\$ 0.12
% Impact	1.1%	0.4%	0.2%	0.2%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 74.24	\$ 217.71	\$ 751.68	\$ 1,479.81	\$ 1,965.26
Current Bill	\$ 73.58	\$ 216.90	\$ 750.30	\$ 1,477.63	\$ 1,962.57
\$ Impact	\$ 0.66	\$ 0.81	\$ 1.38	\$ 2.18	\$ 2.69
% Impact	0.9%	0.4%	0.2%	0.1%	0.1%

Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.14	1.16
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.9710	3.0307
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.2546	1.2546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4453	0.4453
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption 37 kWh 0.10 kW
RPP Tier One 750 kWh Load Factor 50.7%

Loss Factor 1.0406

Street Lighting

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.0%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.0%
Sub-Total: Energy			2.22			2.22	0.0%
Service Charge	1	1.14	1.14	1	1.16	1.16	1.8%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.0%
Distribution Volumetric Rate	0.10	2.9710	0.30	0.10	3.0307	0.30	0.0%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%
Total: Distribution			1.44			1.46	1.4%
Retail Transmission Rate – Network Service Rate	0.10	1.2546	0.13	0.10	1.2546	0.13	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.4453	0.04	0.10	0.4453	0.04	0.0%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%
Total: Retail Transmission			0.17			0.17	0.0%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.61			1.63	1.2%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.0%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%
Sub-Total: Regulatory			0.50			0.50	0.0%
Debt Retirement Charge (DRC)			0.17			0.17	0.0%
Total Bill before Taxes			4.50			4.52	0.4%
GST	4.50	5%	0.23	4.52	5%	0.23	0.0%
Total Bill			4.73			4.75	0.4%

Street Lighting

kWh 37 73 110 146 183
 Loss Factor Adjusted kWh 39 76 115 152 191
 kW 0.10 0.20 0.30 0.40 0.50
 Load Factor 50.7% 50.0% 50.3% 50.0% 50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
Current Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.7%	54.7%	58.6%	60.5%	61.8%

Distribution

Applied For Bill	\$ 1.46	\$ 1.77	\$ 2.07	\$ 2.37	\$ 2.68
Current Bill	\$ 1.44	\$ 1.73	\$ 2.03	\$ 2.33	\$ 2.63
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05
% Impact	1.4%	2.3%	2.0%	1.7%	1.9%
% of Total Bill	30.7%	22.4%	18.5%	16.6%	15.2%

Retail Transmission

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.68	\$ 0.85
Current Bill	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.68	\$ 0.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.3%	4.6%	4.7%	4.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.63	\$ 2.11	\$ 2.58	\$ 3.05	\$ 3.53
Current Bill	\$ 1.61	\$ 2.07	\$ 2.54	\$ 3.01	\$ 3.48
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05
% Impact	1.2%	1.9%	1.6%	1.3%	1.4%
% of Total Bill	34.3%	26.7%	23.1%	21.3%	20.0%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.5%	9.5%	8.9%	8.7%	8.5%

Debt Retirement Charge

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
Current Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.3%	4.6%	4.8%	4.9%

GST

Applied For Bill	\$ 0.23	\$ 0.38	\$ 0.53	\$ 0.68	\$ 0.84
Current Bill	\$ 0.23	\$ 0.37	\$ 0.53	\$ 0.68	\$ 0.84
\$ Impact	\$ -	\$ 0.01	\$ -	\$ -	\$ -
% Impact	0.0%	2.7%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.7%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.75	\$ 7.91	\$ 11.19	\$ 14.32	\$ 17.61
Current Bill	\$ 4.73	\$ 7.86	\$ 11.15	\$ 14.28	\$ 17.56
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.04	\$ 0.04	\$ 0.05
% Impact	0.4%	0.6%	0.4%	0.3%	0.3%



Name of LDC: Fort Frances Power Corporation
File Number: EB-2009-0264
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Fort Frances Power Corporation
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Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	45.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35



Name of LDC: Fort Frances Power Corporation
File Number: EB-2009-0264
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.73	11.97
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0086	0.0088
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption

	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0406

Residential

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	13.33%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	13.33%
Service Charge	1	12.73	12.73	1	11.97	11.97	-0.76	###	71.89%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	6.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	0.0086	0.00	0.10	0.0088	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			12.73			12.97	0.24	1.9%	77.90%
Retail Transmission Rate – Network Service Rate	0.10	0.0045	0.00	0.10	0.0045	0.00	0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.0016	0.00	0.10	0.0016	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			12.73			12.97	0.24	1.9%	77.90%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.20%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.50%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	3.00%
Debt Retirement Charge (DRC)	37	0.00470	0.17	37	0.00470	0.17	0.00	0.0%	1.02%
Total Bill before Taxes			15.62			15.86	0.24	1.5%	95.26%
GST	15.62	5%	0.78	15.86	5%	0.79	0.01	1.3%	4.74%
Total Bill			16.40			16.65	0.25	1.5%	100.00%

**Rate Class Threshold Test
Residential**

		37	73	110	146	183
	kWh	39	76	115	152	191
Loss Factor	Adjusted kWh	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
Current Bill	\$ 2.22	\$ 4.33	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	13.3%	22.4%	29.7%	35.0%	39.6%	39.6%

Distribution

Applied For Bill	\$ 12.97	\$ 12.97	\$ 12.97	\$ 12.97	\$ 12.97	\$ 12.97
Current Bill	\$ 12.73	\$ 12.73	\$ 12.73	\$ 12.73	\$ 12.73	\$ 12.73
\$ Impact	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24
% Impact	1.9%	1.9%	1.9%	1.9%	1.9%	1.9%
% of Total Bill	77.9%	67.2%	58.7%	52.4%	47.1%	47.1%

Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 12.97	\$ 12.97	\$ 12.97	\$ 12.97	\$ 12.97	\$ 12.97
Current Bill	\$ 12.73	\$ 12.73	\$ 12.73	\$ 12.73	\$ 12.73	\$ 12.73
\$ Impact	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24
% Impact	1.9%	1.9%	1.9%	1.9%	1.9%	1.9%
% of Total Bill	77.9%	67.2%	58.7%	52.4%	47.1%	47.1%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	3.9%	4.5%	5.0%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86	\$ 0.86
Current Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86	\$ 0.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.0%	1.8%	2.4%	2.8%	3.1%	3.1%

GST

Applied For Bill	\$ 0.79	\$ 0.92	\$ 1.05	\$ 1.18	\$ 1.31	\$ 1.31
Current Bill	\$ 0.78	\$ 0.91	\$ 1.04	\$ 1.17	\$ 1.30	\$ 1.30
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	1.3%	1.1%	1.0%	0.9%	0.8%	0.8%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 16.65	\$ 19.31	\$ 22.10	\$ 24.74	\$ 27.52	\$ 27.52
Current Bill	\$ 16.40	\$ 19.06	\$ 21.85	\$ 24.49	\$ 27.27	\$ 27.27
\$ Impact	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25
% Impact	1.5%	1.3%	1.1%	1.0%	0.9%	0.9%



Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.27	28.84
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0065	0.0066
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption

	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0406

General Service Less Than 50 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.0%	6.46%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.0%	6.46%
Service Charge	1	29.27	29.27	1	28.84	28.84	###	83.91%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	0.0%	2.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	0.0065	0.00	0.10	0.0066	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%	0.00%
Total: Distribution			29.27			29.84	1.9%	86.82%
Retail Transmission Rate – Network Service Rate	0.10	0.0045	0.00	0.10	0.0045	0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.0016	0.00	0.10	0.0016	0.00	0.0%	0.00%
Total: Retail Transmission			0.00			0.00	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.27			29.84	1.9%	86.82%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.0%	0.58%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.0%	0.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	0.73%
Sub-Total: Regulatory			0.50			0.50	0.0%	1.45%
Debt Retirement Charge (DRC)	37	0.00470	0.17	37	0.00470	0.17	0.0%	0.49%
Total Bill before Taxes			32.16			32.73	1.8%	95.23%
GST	32.16	5%	1.61	32.73	5%	1.64	1.9%	4.77%
Total Bill			33.77			34.37	1.8%	100.00%

Rate Class Threshold Test
General Service Less Than 50 kW

	37	73	110	146	183
kWh	37	76	115	152	191
Loss Factor Adjusted kWh	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
Current Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	11.7%	16.5%	20.4%	24.1%

Distribution

Applied For Bill	\$ 29.84	\$ 29.84	\$ 29.84	\$ 29.84	\$ 29.84
Current Bill	\$ 29.27	\$ 29.27	\$ 29.27	\$ 29.27	\$ 29.27
\$ Impact	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57
% Impact	1.9%	1.9%	1.9%	1.9%	1.9%
% of Total Bill	86.8%	80.6%	74.9%	70.3%	66.0%

Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 29.84	\$ 29.84	\$ 29.84	\$ 29.84	\$ 29.84
Current Bill	\$ 29.27	\$ 29.27	\$ 29.27	\$ 29.27	\$ 29.27
\$ Impact	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57
% Impact	1.9%	1.9%	1.9%	1.9%	1.9%
% of Total Bill	86.8%	80.6%	74.9%	70.3%	66.0%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.5%	2.0%	2.5%	2.9%	3.3%

Debt Retirement Charge

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
Current Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.5%	0.9%	1.3%	1.6%	1.9%

GST

Applied For Bill	\$ 1.64	\$ 1.76	\$ 1.90	\$ 2.02	\$ 2.15
Current Bill	\$ 1.61	\$ 1.73	\$ 1.87	\$ 1.99	\$ 2.13
\$ Impact	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.02
% Impact	1.9%	1.7%	1.6%	1.5%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 34.37	\$ 37.02	\$ 39.82	\$ 42.45	\$ 45.23
Current Bill	\$ 33.77	\$ 36.42	\$ 39.22	\$ 41.85	\$ 44.64
\$ Impact	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.59
% Impact	1.8%	1.6%	1.5%	1.4%	1.3%



Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 50 to 4,999 kW

Monthly Rates and Charges			
	Metric	Current Rate	Applied For Rate
Service Charge	\$	236.73	240.47
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5002	3.5705
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.6636	1.6636
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0406

General Service 50 to 4,999 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	0.86%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	0.86%
Service Charge	1	236.73	236.73	1	240.47	240.47	3.74	1.6%	93.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.39%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.5002	0.35	0.10	3.5705	0.36	0.01	2.9%	0.14%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			237.08			241.83	4.75	2.0%	94.02%
Retail Transmission Rate – Network Service Rate	0.10	1.6636	0.17	0.10	1.6636	0.17	0.00	0.0%	0.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.5760	0.06	0.10	0.5760	0.06	0.00	0.0%	0.02%
Total: Retail Transmission			0.23			0.23	0.00	0.0%	0.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			237.31			242.06	4.75	2.0%	94.11%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	0.08%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.02%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	0.19%
Debt Retirement Charge (DRC)	37	0.00470	0.17	37	0.00470	0.17	0.00	0.0%	0.07%
Total Bill before Taxes			240.20			244.95	4.75	2.0%	95.24%
GST	240.20	5%	12.01	244.95	5%	12.25	0.24	2.0%	4.76%
Total Bill			252.21			257.20	4.99	2.0%	100.00%

**Rate Class Threshold Test
General Service 50 to 4,999 kW**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	115	152	191
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
Current Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.9%	1.7%	2.5%	3.2%	4.0%

Distribution

Applied For Bill	##### \$ 242.18	\$ 242.54	\$ 242.90	#####
Current Bill	##### \$ 237.43	\$ 237.78	\$ 238.13	#####
\$ Impact	\$ 4.75	\$ 4.76	\$ 4.77	\$ 4.78
% Impact	2.0%	2.0%	2.0%	2.0%
% of Total Bill	94.0%	93.0%	91.9%	89.9%

Retail Transmission

Applied For Bill	\$ 0.23	\$ 0.45	\$ 0.67	\$ 0.90	\$ 1.12
Current Bill	\$ 0.23	\$ 0.45	\$ 0.67	\$ 0.90	\$ 1.12
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.1%	0.2%	0.3%	0.3%	0.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	##### \$ 242.63	\$ 243.21	\$ 243.80	#####
Current Bill	##### \$ 237.88	\$ 238.45	\$ 239.03	#####
\$ Impact	\$ 4.75	\$ 4.76	\$ 4.77	\$ 4.78
% Impact	2.0%	2.0%	2.0%	2.0%
% of Total Bill	94.1%	93.2%	92.2%	90.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.2%	0.3%	0.4%	0.5%	0.6%

Debt Retirement Charge

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
Current Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.1%	0.1%	0.2%	0.3%	0.3%

GST

Applied For Bill	\$ 12.25	\$ 12.40	\$ 12.56	\$ 12.72	\$ 12.88
Current Bill	\$ 12.01	\$ 12.17	\$ 12.33	\$ 12.48	\$ 12.64
\$ Impact	\$ 0.24	\$ 0.23	\$ 0.23	\$ 0.24	\$ 0.24
% Impact	2.0%	1.9%	1.9%	1.9%	1.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	##### \$ 260.45	\$ 263.85	\$ 267.11	#####
Current Bill	##### \$ 255.47	\$ 258.86	\$ 262.10	#####
\$ Impact	\$ 4.98	\$ 4.99	\$ 5.01	\$ 5.02
% Impact	2.0%	1.9%	1.9%	1.9%



Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.27	28.84
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0065	0.0066
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0406

Unmetered Scattered Load

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	6.66%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	6.66%
Service Charge	1	28.27	28.27	1	28.84	28.84	0.57	2.0%	86.55%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	0.0065	0.00	0.10	0.0066	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			28.27			28.84	0.57	2.0%	86.55%
Retail Transmission Rate – Network Service Rate	0.10	0.0041	0.00	0.10	0.0041	0.00	0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.0014	0.00	0.10	0.0014	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			28.27			28.84	0.57	2.0%	86.55%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	0.60%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.75%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	1.50%
Debt Retirement Charge (DRG)	37	0.00470	0.17	37	0.00470	0.17	0.00	0.0%	0.51%
Total Bill before Taxes			31.16			31.73	0.57	1.8%	95.23%
GST	31.16	5%	1.56	31.73	5%	1.59	0.03	1.9%	4.77%
Total Bill			32.72			33.32	0.60	1.8%	100.00%

**Rate Class Threshold Test
Unmetered Scattered Load**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	115	152	191
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
Current Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	12.0%	16.9%	20.9%	24.6%

Distribution

Applied For Bill	\$ 28.84	\$ 28.84	\$ 28.84	\$ 28.84	\$ 28.84
Current Bill	\$ 28.27	\$ 28.27	\$ 28.27	\$ 28.27	\$ 28.27
\$ Impact	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57
% Impact	2.0%	2.0%	2.0%	2.0%	2.0%
% of Total Bill	86.6%	80.2%	74.4%	69.7%	65.3%

Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 28.84	\$ 28.84	\$ 28.84	\$ 28.84	\$ 28.84
Current Bill	\$ 28.27	\$ 28.27	\$ 28.27	\$ 28.27	\$ 28.27
\$ Impact	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57
% Impact	2.0%	2.0%	2.0%	2.0%	2.0%
% of Total Bill	86.6%	80.2%	74.4%	69.7%	65.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.5%	2.1%	2.6%	3.0%	3.4%

Debt Retirement Charge

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
Current Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.5%	0.9%	1.3%	1.7%	1.9%

GST

Applied For Bill	\$ 1.59	\$ 1.71	\$ 1.85	\$ 1.97	\$ 2.10
Current Bill	\$ 1.56	\$ 1.68	\$ 1.82	\$ 1.94	\$ 2.08
\$ Impact	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.02
% Impact	1.9%	1.8%	1.6%	1.5%	1.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 33.32	\$ 35.97	\$ 38.77	\$ 41.40	\$ 44.18
Current Bill	\$ 32.72	\$ 35.37	\$ 38.17	\$ 40.80	\$ 43.59
\$ Impact	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.59
% Impact	1.8%	1.7%	1.6%	1.5%	1.4%



Name of LDC: Fort Frances Power Corporation
 File Number: EB-2009-0264
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.14	1.16
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.9710	3.0307
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.2546	1.2546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4453	0.4453
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption
 RPP Tier One

37 kWh 0.10 kW
 750 kWh Load Factor 50.7%

Loss Factor 1.0406

Street Lighting

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.0%	46.74%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	1.8%	46.74%
Service Charge	1	1.14	1.14	1	1.16	1.16	0.0%	24.42%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	2.9710	0.30	0.10	3.0307	0.30	0.0%	6.32%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.0%	0.00%
Total: Distribution			1.44			1.46	1.4%	30.74%
Retail Transmission Rate – Network Service Rate	0.10	1.2546	0.13	0.10	1.2546	0.13	0.0%	2.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.4453	0.04	0.10	0.4453	0.04	0.0%	0.84%
Total: Retail Transmission			0.17			0.17	0.0%	3.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.61			1.63	1.2%	34.32%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.0%	4.21%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.0%	1.05%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	5.26%
Sub-Total: Regulatory			0.50			0.50	0.0%	10.53%
Debt Retirement Charge (DRC)	37	0.00470	0.17	37	0.00470	0.17	0.0%	3.58%
Total Bill before Taxes			4.50			4.52	0.4%	95.16%
GST	4.50	5%	0.23	4.52	5%	0.23	0.0%	4.84%
Total Bill			4.73			4.75	0.4%	100.00%

**Rate Class Threshold Test
Street Lighting**

	37	73	110	146	183
kWh	37	76	115	152	191
Loss Factor Adjusted kWh	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
Current Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.7%	54.7%	58.6%	60.5%	61.8%

Distribution

Applied For Bill	\$ 1.46	\$ 1.77	\$ 2.07	\$ 2.37	\$ 2.68
Current Bill	\$ 1.44	\$ 1.73	\$ 2.03	\$ 2.33	\$ 2.63
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05
% Impact	1.4%	2.3%	2.0%	1.7%	1.9%
% of Total Bill	30.7%	22.4%	18.5%	16.6%	15.2%

Retail Transmission

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.68	\$ 0.85
Current Bill	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.68	\$ 0.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.3%	4.6%	4.7%	4.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.63	\$ 2.11	\$ 2.58	\$ 3.05	\$ 3.53
Current Bill	\$ 1.61	\$ 2.07	\$ 2.54	\$ 3.01	\$ 3.48
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05
% Impact	1.2%	1.9%	1.6%	1.3%	1.4%
% of Total Bill	34.3%	26.7%	23.1%	21.3%	20.0%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.5%	9.5%	8.9%	8.7%	8.5%

Debt Retirement Charge

Applied For Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
Current Bill	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.69	\$ 0.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.3%	4.6%	4.8%	4.9%

GST

Applied For Bill	\$ 0.23	\$ 0.38	\$ 0.53	\$ 0.68	\$ 0.84
Current Bill	\$ 0.23	\$ 0.37	\$ 0.53	\$ 0.68	\$ 0.84
\$ Impact	\$ -	\$ 0.01	\$ -	\$ -	\$ -
% Impact	0.0%	2.7%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.7%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.75	\$ 7.91	\$ 11.19	\$ 14.32	\$ 17.61
Current Bill	\$ 4.73	\$ 7.86	\$ 11.15	\$ 14.28	\$ 17.56
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.04	\$ 0.04	\$ 0.05
% Impact	0.4%	0.6%	0.4%	0.3%	0.3%