



EB-2008-0150

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, Schedule B;

AND IN THE MATTER OF cost awards in relation to a
consultation process to examine issues relating to low
income consumers.

BEFORE Howard Wetston, QC
Presiding Member and Chair

DECISION AND ORDER ON COST AWARDS

Issued December 4, 2009 and as corrected on December 8, 2009

Background

Comment on the Report of the Board: Low-Income Energy Assistance Program

On March 10, 2009 the Board issued for comment a “Report of the Board: Low-Income Energy Assistance Program” (the “Report”) as part of its consultation process on energy issues relating to low-income consumers. Attachment A of the cover letter to the Report indicated that cost awards would be available in relation to the provision of comments on the Report, to a maximum of 15 hours. The cover letter indicated that participants that were granted eligibility for cost awards in the Board’s August 15, 2008 Decision on Cost Eligibility (the “August Decision”) would be considered eligible for costs in relation to the provision of comments on the Report. No new requests for cost eligibility status were received.

In the August Decision, the Board granted the following parties eligibility to apply for cost awards in relation to the provision of comments on the Report: Advocacy Centre for

Tenants Ontario (ACTO), Association of Major Power Producers of Ontario (AMPCO), Building Owners and Managers Association (BOMA), Canadian Environmental Law Association (CELA), Canadian Manufacturers and Exporters (CME), Consumers Council of Canada (CCC), Energy Probe Research Foundation, EnviroCentre, Federation of Rental-housing Providers of Ontario (FRPO), Green Energy Coalition (GEC), Green Light on a Better Environment (GLOBE), Industrial Gas Users Association (IGUA), Income Security Advocacy Centre (ISAC), Kingston Community Legal Clinic, Low Income Energy Network (LIEN), London Property Management Association (LPMA), National Chiefs Office, Nipissing First Nation, Ontario Municipal Social Services Association (OMSSA), Pollution Probe Research Foundation, School Energy Coalition (SEC), Toronto Environmental Alliance (TEA) and the Vulnerable Energy Consumers Coalition (VECC).

Working Group Participation

On May 11, 2009 the Board issued a letter announcing the formation of two stakeholder working groups as part of the Board's consultation on energy issues relating to low income consumers. The letter indicated that cost awards would be available to eligible persons for their participation on the Financial Assistance and/or Conservation Working Group(s), as applicable.

On June 17, 2009, the Board issued a Decision (the "June Decision") in which the Board granted the following parties eligibility to apply for cost awards in relation to their participation on the Financial Assistance and/or Conservation Working Group(s), as applicable : Salvation Army Centre of Hope; Consumers Council of Canada (CCC); Green Communities Canada; Green Energy Coalition (GEC); Housing Help Association of Ontario (HHAO); Low Income Energy Network (LIEN); Social Housing Services Corporation; and, Vulnerable Energy Consumers Coalition (VECC).

The June Decision indicated that cost awards for participation on each of the working groups would be available for a maximum of 12 hours per meeting day, covering preparation, attendance and reporting time, and that the hourly limits apply to each eligible party, and not to each individual participant acting on behalf of the eligible party.

Notice of Hearing and Revised Notice of Hearing

On October 8, 2009, the Board issued a Notice of Hearing for Cost Awards in relation to this proceeding. This Notice was subsequently replaced by a Revised Notice of Hearing for Cost Awards (the "Revised Notice"), issued October 8, 2009. The Revised Notice addressed costs relating to the provision of comments on the Report and in relation to participation on the Financial Assistance and/or Conservation Working Group(s). The Revised Notice also indicated that in addition to the cost award limits for the Working Groups set out in the June Decision, cost awards would be allowed for eligible parties in relation to review and comment on the draft report prepared for each of the working groups, to a maximum of 7 hours.

Cost claims were received from the following parties that were found eligible for costs through the August Decision and/or June Decision, as applicable:

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ELIGIBLE PARTY	<u>Cost Claim Submitted for:</u>		
	Comment on Board Report	Conservation Working Group	Financial Assistance Working Group
Association of Major Power Consumers of Ontario (AMPCO)	✓		
Building Owners and Managers Association (BOMA)	✓		
Consumers Council of Canada (CCC)	✓		✓
Canadian Manufacturers and Exporters (CME)	✓		
EnviroCentre	✓		
Green Energy Coalition (GEC)	✓	✓	
Green Communities Canada		✓	
Housing Help Association of Ontario (HHAO)			✓
Industrial Gas Users Association (IGUA)	✓		
<i>Joint submission</i> - Low Income Energy Network (LIEN), Advocacy Centre for Tenants Ontario (ACTO), Canadian Environmental Law Association (CELA), Income Security Advocacy Center (ISAC), Toronto Environmental Alliance (TEA)	✓		
Low Income Energy Network (LIEN)		✓	✓
London Property Management Association (LPMA)	✓		
Salvation Army Centre of Hope			✓
School Energy Coalition (SEC)	✓		
Vulnerable Energy Consumers Coalition (VECC)	✓	✓	✓

All claims, with the exception of that filed by AMPCO, were received by the due date of October 23, 2009 set out in the Revised Notice. AMPCO's claim was received October 29, 2009.

Objections to the Filed Claims

The Revised Notice stated that licensed electricity and natural gas distributors had until November 6, 2009 to object to any aspect of the costs claimed. However, near this date it came to the Board's attention that some distributors had not received copies of all of the claims filed with the Board, and that SEC had not served a copy of its claim on each licensed electricity and natural gas distributor until after the deadline had passed for distributors to file objections. Given this, by letter dated November 10, 2009, the Board extended to November 13, 2009 the deadline for licensed electricity and natural gas distributors to file objections to the costs claims.

Comments on the cost claims filed were received from Enbridge Gas Distribution ("Enbridge"), Union Gas, and Hydro One Networks ("Hydro One"). SEC and EnviroCentre filed responses to these comments.

Enbridge made the following observations:

- The claim submitted by EnviroCentre appears to be in conflict with section 6.05 of the Board's Practice Direction on Cost Awards as the costs appear to be for an employee of EnviroCentre.
- It is not clear what costs are being requested for recovery by HHAO.
- The total hours claimed by SEC for comment on the Board Report appear to exceed the Board's prescribed maximum of 15 hours.

Hydro One requested that the Board's Assessment Officer ensure that all receipts match the claims made by the Salvation Army Centre of Hope, GEC, HHAO and IGUA, and that the alcohol claimed by the Salvation Army Centre of Hope is not included in the Cost Order.

Union Gas indicated that it had no concerns with the cost claims submitted.

In response to Enbridge's submission, SEC submitted that it had inadvertently exceeded the Board's hourly limit, and would file a revised claim. To date, no revised claim has been received by the Board.

In response to Enbridge's submission EnviroCentre noted that it had been awarded costs in the first phase of this consultation, and that costs awarded would be paid to the organization and not any individual. EnviroCentre also noted that it had been awarded costs for the current Hydro One Networks rate hearing (EB-2009-0096) and was not opposed by Hydro One.

The Board notes that EnviroCentre as an organization has been found *eligible* to apply for costs in the Hydro One proceeding, but there has been no decision to date on an award of costs to EnviroCentre.

Board Findings on the Cost Claims of the Eligible Participants

Comment on the Report

The Board has reviewed the cost claims filed in relation to comment on the Report and finds that the cost claims filed by AMPCO, BOMA, CCC, CME, GEC, IGUA, LIEN, ACTO, CELA, ISAC, TEA, LPMA, VECC are all within the approved overall limits set by the Board. The Board therefore finds that AMPCO, BOMA, CCC, CME, GEC, IGUA, LIEN, ACTO, CELA, ISAC, TEA, LPMA, VECC are entitled to 100% of their reasonably incurred costs of providing comments on the Report.

With respect to ACTO, CELA, ISAC, LIEN and TEA, which submitted a claim for joint costs, the Board will apportion the joint costs evenly between these five parties.

While the Board has accepted the late claim filed by AMPCO, in future, the Board expects AMPCO to file requested material in accordance with the due dates set by the Board.

With respect the claim filed by EnviroCentre, the Board notes that the costs claimed are for EnviroCentre's General Manager, Dana Silk. Section 6.05 of the Board's Practice Direction on Cost Awards (the "Practice Direction") states:

A party will not be compensated for time spent by its employees or officers in preparing for or attending at Board processes. When determining whether a person is an officer or employee of the party, the Board will look at the true nature of the relationship between the person and the party and the role the

person performs for the party. The Board may deem the person to be an officer or employee of the party regardless of the person's title, position, or contractual status with the party. Furthermore, an employee or officer of a company or organization that is affiliated with or related to the party that is eligible for an award of costs will be deemed to be an employee or officer of the party.

The Practice Direction does not allow for parties to recover costs for functions carried out by an officer or employee. Cost awards are designed to reimburse intervenors for their external costs for participation in a hearing. They are not intended to fund organizations for the costs of their employees or officers.

The Board notes that EnviroCentre was awarded costs in the first phase of this consultation for costs incurred by Mr. Silk. This was an oversight on the part of the Board, as Mr. Silk's employment status with EnviroCentre should have disqualified it for an award of costs relating to Mr. Silk's time spent in the proceeding.

However, given that the Board awarded costs to EnviroCentre in the first phase of this consultation, EnviroCentre would have had a reasonable expectation of receiving costs in this phase. Therefore, in this situation the Board finds that EnviroCentre is entitled to 100% of its reasonably incurred costs of providing comments on the Report. However, the Board remains of the view that employee or officer work is not an appropriate expense for recovery. This decision should not be viewed as a precedent for other proceedings before the Board.

The cost claim for SEC exceeds the limit set by the Board with regard to written comments on the Report. SEC provided no rationale for the excess hours. The number of hours claimed by SEC will be reduced to the allowed maximum of 15 hours. This reduces SEC's total claim from 22.20 hours to 15 hours.

Subject to this reduction, the Board finds that SEC is entitled to all of its other reasonably incurred costs of participating in this consultation process.

Participation on the Conservation Working Group

The Board has reviewed the cost claims filed in relation to participation on the Conservation Working Group and finds that the cost claims filed by GEC, Green

Communities Canada, LIEN and VECC are all reasonable and within the approved overall limits set by the Board. The Board therefore finds that GEC, Green Communities Canada, LIEN and VECC are entitled to 100% of their reasonably incurred costs of participating on the Conservation Working Group.

Participation on the Financial Assistance Working Group

The Board has reviewed the cost claims filed in relation to participation on the Financial Assistance Working Group and finds that the cost claims filed by CCC and LIEN are reasonable and within the approved overall limits set by the Board. The Board therefore finds that CCC and LIEN are entitled to 100% of their reasonably incurred costs of participating on the Financial Assistance Working Group.

With respect to HHAO, a portion of the cost claim is for the costs of Mary Anne Rowlands, the Chair of HHAO. While HHAO as an organization was found eligible for costs in this proceeding, the Board notes that Ms. Rowlands does not qualify under the Practice Direction as one of the individuals generally permitted to receive cost awards. However, the Board believes that Ms. Rowlands made a valuable contribution to the working group process through her insight on the operations and challenges of social services agencies. The Board finds that HHAO should be provided with an honorarium of \$1,500 for the contribution of Ms. Rowlands, plus 100% of the disbursements claimed.

HHAO's claim also included costs in the amount of \$1,500 for Greaves Consulting, for research and drafting of presentations that were used by Ms. Rowlands at the working group meetings. However, the invoice included for these costs is addressed to Neighbourhood Information Post, another party in this consultation that did not request cost eligibility. It is the Board's understanding that during the course of the working group process HHAO required the services of Greaves Consulting but did not have the funds upfront to pay the consultant. As a result, Neighbourhood Information Post paid Greaves Consulting on HHAO's behalf. The Board also notes that no time dockets or curriculum vitae were provided for Greaves Consulting, as required by the Practice Direction.

The Board appreciates that social services organizations such as HHAO may have limited access to funds. Given this, the Board believes it is appropriate in this situation to grant the costs claimed for the consultant, subject to the conditions noted below.

The Board finds that as a condition of the award of costs to HHAO in relation to costs claimed for Greaves Consulting, HHAO must provide to the Board, within 15 days of this Decision:

- An affidavit attesting that:
 - (a) the work was completed for HHAO, but funded by another party; and
 - (b) the cost award will be used to reimburse Greaves Consulting for its services; and,
- Detailed time dockets for Greaves Consulting, for the time spent in relation to costs claimed.

In response to Hydro One's comments with respect to some of the cost submissions, the Board confirms that the Salvation Army Centre of Hope's claim does not include amounts relating to alcohol. However, the Board has found it necessary to reduce the Salvation Army Centre of Hope's claim by \$35 due to a missing receipt and other discrepancies between amounts claimed and receipts provided. Subject to this reduction, the Board finds that the Salvation Army Centre of Hope is entitled to all of its other reasonably incurred costs of participating in this consultation process.

The Board notes that the cost claim for VECC exceeds the allowed maximum of 7 hours set by the Board in relation to the provision of comments on the draft working group report. In its cost claim submission, VECC provides two reasons for exceeding this limit:

- Due to other commitments, VECC was represented on the working group by two consultants, and it was necessary for these consultants to coordinate and share information on meetings that each did not attend.
- There were two drafts of the working group report, and it was necessary to review and comment on each.

The Board notes that the majority of the excess hours claimed by VECC appear to relate to the provision of comments on the draft working group report. The Board notes that while there were two rounds of comment on the draft working group report, the two drafts were not substantially different. For this reason, the Board does not believe that extra hours are warranted. Further, the Board notes that all other parties that claimed hours for this activity were well within the Board's limits.

The number of hours claimed by VECC in relation to comment on the draft working group report will be reduced to the allowed maximum of 7 hours. This reduces VECC's total claim from 59.40 hours to 53.25 hours.

Subject to this reduction, the Board finds that VECC is entitled to all of its other reasonably incurred costs of participating in this consultation process.

The amount payable by each individual licensed electricity and gas distributor in relation to costs awarded to each eligible participant is listed in Appendix A to this Decision and Order.

Process for Paying the Cost Awards

The Board has determined that costs should be apportioned between gas distributors and licensed electricity distributors based on the Board's Cost Assessment Model. This results in an allocation of 23.5% of costs to gas distributors, and 76.5% of costs to licensed electricity distributors. As noted above, these costs will then be allocated to each distributor based on their respective distribution revenues.

As stated in the Notice, the Board will use the process set out in section 12 of the Practice Direction to implement the payment of the cost awards. Therefore, the Board will act as a clearing house for all payments of cost awards relating to this consultation process. Invoices will be issued to distributors at the same time as are invoices for cost assessments made under section 26 of the *Ontario Energy Board Act, 1998* (the "Act"). The practice of the Board is to issue to each distributor one invoice that covers all cost awards payable by the distributor for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of consultations, including this one.

THE BOARD THEREFORE ORDERS THAT:

1. The amounts to be paid by each individual distributor in relation to the costs awarded to each eligible participant are as set out in Appendix A to this Decision and Order.
2. The individual distributors listed in Appendix A to this Decision and Order shall pay the costs awarded to each of the eligible participants as set out in Appendix A.

3. The individual distributors listed in Appendix A to this Decision and Order shall pay the Board's costs of, and incidental to, this consultation.
4. Payment of cost awards and of the Board's costs referred to in paragraphs 2 and 3 shall be made to the Ontario Energy Board in accordance with the invoice issued to the individual distributor, and shall be due at the same time as cost assessments under section 26 of the Act are due.

DATED at Toronto, December 4, 2009

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A
to the Board's Decision and Order on Cost Awards
December 4, 2009

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Consultation on Energy Issues Relating to Low Income Consumers

Natural Gas Distributor	ACTO	AMPCO	BOMA	CCC	CELA	CME	Enviro Centre	GEC	Green Communities Canada	HHAO
Enbridge Gas Distribution Inc.	279.65	335.83	281.17	2,929.56	279.65	206.62	681.29	2,548.07	703.16	425.59
Union Gas Ltd.	220.87	265.25	222.08	2,313.86	220.87	163.20	538.11	2,012.54	555.37	336.14
Natural Resource Gas	0.83	0.99	0.83	8.65	0.83	0.61	2.01	7.53	2.08	1.26
Total, Natural Gas Distributors	501.35	602.07	504.08	5,252.07	501.35	370.43	1,221.41	4,568.14	1,260.61	762.99

Natural Gas Distributor	IGUA	ISAC	LIEN	LPMA	Salvation Army	School Energy Coalition	TEA	VECC	TOTAL
Enbridge Gas Distribution Inc.	608.04	279.65	2,195.07	295.23	108.40	591.73	279.65	4,547.01	17,575.37
Union Gas Ltd.	480.25	220.87	1,733.73	233.18	85.62	467.36	220.87	3,591.35	13,881.52
Natural Resource Gas	1.80	0.83	6.48	0.87	0.32	1.75	0.83	13.43	51.93
Total, Natural Gas Distributors	1,090.09	501.35	3,935.28	529.28	194.34	1,060.84	501.35	8,151.79	31,508.82

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Electricity Distributor	ACTO	AMPCO	BOMA	CCC	CELA	CME	Enviro Centre	GEC	Green Communities Canada	HHAO
Atikokan Hydro Inc.	0.55	0.66	0.55	5.73	0.55	0.40	1.33	4.99	1.38	0.83
Attawapiskat Power Corp.	0.54	0.65	0.54	5.65	0.54	0.40	1.31	4.92	1.36	0.82
Barrie Hydro Distribution Inc.	17.54	21.07	17.64	183.76	17.54	12.96	42.73	159.83	44.11	26.70
Bluewater Power Distribution Corp.	9.89	11.88	9.94	103.59	9.89	7.31	24.09	90.10	24.86	15.05
Brant County Power Inc.	3.72	4.47	3.74	38.96	3.72	2.75	9.06	33.89	9.35	5.66
Brantford Power Inc.	9.55	11.47	9.60	100.07	9.55	7.06	23.27	87.04	24.02	14.54
Burlington Hydro Inc.	17.25	20.71	17.34	180.70	17.25	12.75	42.02	157.17	43.37	26.25
Cambridge And North Dumfries Hydro Inc.	13.28	15.94	13.35	139.08	13.28	9.81	32.34	120.97	33.38	20.20
Canadian Niagara Power Inc.	9.19	11.04	9.24	96.30	9.19	6.79	22.40	83.76	23.11	13.99
Centre Wellington Hydro Ltd.	1.54	1.85	1.55	16.15	1.54	1.14	3.76	14.04	3.88	2.35
Chapleau Public Utilities Corp.	0.36	0.43	0.36	3.74	0.36	0.26	0.87	3.26	0.90	0.54
Chatham-Kent Hydro Inc.	8.60	10.32	8.64	90.07	8.60	6.35	20.95	78.34	21.62	13.08
Clinton Power Corp.	0.33	0.39	0.33	3.43	0.33	0.24	0.80	2.99	0.82	0.50
COLLUS Power Corp.	2.94	3.53	2.96	30.81	2.94	2.17	7.17	26.80	7.40	4.48
Cooperative Hydro Embrun Inc.	0.38	0.45	0.38	3.97	0.38	0.28	0.92	3.45	0.95	0.58
Cornwall Street Railway Light And Power Company Ltd.	7.29	8.75	7.33	76.34	7.29	5.38	17.75	66.40	18.32	11.09
Dutton Hydro Ltd.	0.08	0.10	0.08	0.84	0.08	0.06	0.20	0.73	0.20	0.12
E.L.K. Energy Inc.	2.36	2.83	2.37	24.70	2.36	1.74	5.74	21.49	5.93	3.59
Enersource Hydro Mississauga Inc.	72.53	87.10	72.93	759.83	72.53	53.59	176.71	660.89	182.38	110.38
Enwin Powerlines Ltd.	27.58	33.12	27.73	288.88	27.58	20.38	67.18	251.26	69.34	41.97
Erie Thames Powerlines Corp.	4.75	5.70	4.77	49.73	4.75	3.51	11.57	43.26	11.94	7.23
Espanola Regional Hydro Distribution Corp.	0.78	0.94	0.78	8.18	0.78	0.58	1.90	7.11	1.96	1.19
Essex Powerlines Corp.	6.18	7.42	6.22	64.77	6.18	4.57	15.06	56.34	15.55	9.41
Festival Hydro Inc.	5.85	7.03	5.88	61.29	5.85	4.32	14.25	53.31	14.71	8.90
Fort Albany Power Corp.	0.34	0.41	0.35	3.60	0.34	0.25	0.84	3.13	0.86	0.52
Fort Frances Power Corp.	0.86	1.03	0.86	9.01	0.86	0.64	2.10	7.84	2.16	1.31
Great Lakes Power Ltd.	8.12	9.75	8.16	85.04	8.12	6.00	19.78	73.96	20.41	12.35
Greater Sudbury Hydro Inc.	13.26	15.93	13.33	138.93	13.26	9.80	32.31	120.84	33.35	20.18
Grimsby Power Inc.	2.08	2.50	2.10	21.83	2.08	1.54	5.08	18.99	5.24	3.17

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Electricity Distributor	ACTO	AMPCO	BOMA	CCC	CELA	CME	Enviro Centre	GEC	Green Communities Canada	HHAO
Guelph Hydro Electric Systems Inc.	14.86	17.85	14.94	155.71	14.86	10.98	36.21	135.44	37.37	22.62
Haldimand County Hydro Inc.	7.53	9.04	7.57	78.86	7.53	5.56	18.34	68.59	18.93	11.46
Halton Hills Hydro Inc.	5.28	6.34	5.31	55.29	5.28	3.90	12.86	48.09	13.27	8.03
Horizon Utilities Corporation	53.30	64.00	53.59	558.31	53.30	39.38	129.84	485.61	134.01	81.11
Hydro Hawkesbury Inc.	0.77	0.92	0.77	8.05	0.77	0.57	1.87	7.00	1.93	1.17
Hearst Power Distribution Company Ltd.	0.56	0.67	0.56	5.83	0.56	0.41	1.36	5.07	1.40	0.85
Hydro 2000 Inc.	0.15	0.18	0.15	1.60	0.15	0.11	0.37	1.39	0.38	0.23
Hydro One Brampton Networks Inc.	38.55	46.30	38.76	403.86	38.55	28.48	93.92	351.27	96.94	58.67
Hydro One Networks Inc.	564.37	677.76	567.45	5,912.34	564.37	417.00	1,374.96	5,142.43	1,419.08	858.91
Hydro Ottawa Ltd.	78.34	94.08	78.76	820.67	78.34	57.88	190.85	713.80	196.98	119.22
Innisfil Hydro Distribution Systems Ltd.	4.10	4.92	4.12	42.94	4.10	3.03	9.99	37.35	10.31	6.24
Kashechewan Power Corp.	0.31	0.37	0.31	3.21	0.31	0.23	0.75	2.80	0.77	0.47
Kenora Hydro Electric Corporation Ltd.	1.24	1.49	1.25	13.02	1.24	0.92	3.03	11.32	3.12	1.89
Kingston Electricity Distribution Ltd.	6.44	7.74	6.48	67.49	6.44	4.76	15.70	58.71	16.20	9.81
Kitchener-Wilmot Hydro Inc.	20.85	25.04	20.96	218.41	20.85	15.40	50.79	189.97	52.42	31.73
Lakefront Utilities Inc.	2.06	2.48	2.07	21.60	2.06	1.52	5.02	18.78	5.18	3.14
Lakeland Power Distribution Ltd.	2.45	2.95	2.47	25.70	2.45	1.81	5.98	22.35	6.17	3.73
London Hydro Inc.	32.91	39.52	33.09	344.74	32.91	24.31	80.17	299.85	82.75	50.08
Middlesex Power Distribution Corp.	1.79	2.15	1.80	18.74	1.79	1.32	4.36	16.30	4.50	2.72
Midland Power Utility Corp.	1.78	2.14	1.79	18.66	1.78	1.32	4.34	16.23	4.48	2.71
Milton Hydro Distribution Inc.	6.53	7.84	6.56	68.40	6.53	4.82	15.91	59.49	16.42	9.94
Newbury Power Inc.	0.04	0.05	0.04	0.47	0.04	0.03	0.11	0.41	0.11	0.07
Newmarket - Tay Power Distribution Ltd.	9.65	11.59	9.71	101.13	9.65	7.13	23.52	87.96	24.27	14.69
Niagara Peninsula Energy Inc.	16.37	19.66	16.46	171.47	16.37	12.09	39.88	149.14	41.16	24.91
Niagara-On-The-Lake Hydro Inc.	2.94	3.53	2.95	30.77	2.94	2.17	7.16	26.77	7.39	4.47
Norfolk Power Distribution Inc.	5.74	6.89	5.77	60.12	5.74	4.24	13.98	52.29	14.43	8.73
North Bay Hydro Distribution Ltd.	6.17	7.41	6.20	64.64	6.17	4.56	15.03	56.22	15.51	9.39
Northern Ontario Wires Inc.	1.39	1.68	1.40	14.61	1.39	1.03	3.40	12.71	3.51	2.12
Oakville Hydro Electricity Distribution Inc.	17.96	21.57	18.06	188.13	17.96	13.27	43.75	163.63	45.15	27.33
Orangeville Hydro Ltd.	2.88	3.46	2.90	30.21	2.88	2.13	7.02	26.27	7.25	4.39
Orillia Power Distribution Corp.	3.93	4.72	3.95	41.19	3.93	2.91	9.58	35.83	9.89	5.98

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Oshawa PUC Networks Inc.	11.25	13.51	11.31	117.86	11.25	8.31	27.41	102.51	28.29	17.12
Ottawa River Power Corp.	2.18	2.62	2.20	22.88	2.18	1.61	5.32	19.90	5.49	3.32
Parry Sound Power Corp.	1.14	1.36	1.14	11.90	1.14	0.84	2.77	10.35	2.86	1.73
Peterborough Distribution Inc.	7.71	9.26	7.75	80.79	7.71	5.70	18.79	70.27	19.39	11.74
PowerStream Inc.	72.84	87.48	73.24	763.12	72.84	53.82	177.47	663.74	183.16	110.86
PUC Distribution Inc.	7.57	9.09	7.61	79.30	7.57	5.59	18.44	68.97	19.03	11.52
Renfrew Hydro Inc.	0.99	1.19	1.00	10.40	0.99	0.73	2.42	9.05	2.50	1.51
Rideau St. Lawrence Distribution Inc.	0.96	1.15	0.96	10.04	0.96	0.71	2.34	8.74	2.41	1.46
St. Thomas Energy Inc.	3.85	4.63	3.87	40.37	3.85	2.85	9.39	35.11	9.69	5.86
Sioux Lookout Hydro Inc.	0.92	1.10	0.92	9.60	0.92	0.68	2.23	8.35	2.30	1.39
Thunder Bay Hydro Electricity Distribution Inc.	10.05	12.07	10.11	105.31	10.05	7.43	24.49	91.60	25.28	15.30
Tillsonburg Hydro Inc.	1.60	1.92	1.60	16.71	1.60	1.18	3.89	14.53	4.01	2.43
Toronto Hydro-Electric System Ltd.	279.71	335.91	281.24	2,930.27	279.71	206.67	681.46	2,548.68	703.32	425.69
Veridian Connections Inc.	26.86	32.26	27.01	281.42	26.86	19.85	65.45	244.78	67.55	40.88
Wasaga Distribution Inc.	2.07	2.49	2.08	21.71	2.07	1.53	5.05	18.89	5.21	3.15
Waterloo North Hydro Inc.	15.69	18.85	15.78	164.42	15.69	11.60	38.24	143.01	39.46	23.89
Welland Hydro-Electric System Corp.	4.64	5.57	4.67	48.62	4.64	3.43	11.31	42.29	11.67	7.06
Wellington North Power Inc.	0.76	0.91	0.77	7.98	0.76	0.56	1.86	6.94	1.91	1.16
West Coast Huron Energy Inc.	0.99	1.19	1.00	10.42	0.99	0.73	2.42	9.06	2.50	1.51
West Perth Power Inc.	0.47	0.56	0.47	4.87	0.47	0.34	1.13	4.24	1.17	0.71
Westario Power Inc.	4.92	5.91	4.95	51.55	4.92	3.64	11.99	44.84	12.37	7.49
Whitby Hydro Electric Corp.	11.79	14.16	11.85	123.51	11.79	8.71	28.72	107.42	29.64	17.94
Woodstock Hydro Services Inc.	4.10	4.92	4.12	42.96	4.10	3.03	9.99	37.36	10.31	6.24
Total, Electricity Distributors	1,632.02	1,959.92	1,640.90	17,097.16	1,632.02	1,205.84	3,976.12	14,870.80	4,103.66	2,483.75

DECISION AND ORDER ON COST AWARDS

Electricity Distributor	IGUA	ISAC	LIEN	LPMA	Salvation Army	School Energy Coalition	TEA	VECC	TOTAL
Atikokan Hydro Inc.	1.19	0.55	4.30	0.58	0.21	1.16	0.55	8.90	34.41
Attawapiskat Power Corp.	1.17	0.54	4.23	0.57	0.21	1.14	0.54	8.77	33.90
Barrie Hydro Distribution Inc.	38.14	17.54	137.69	18.52	6.80	37.12	17.54	285.21	1,102.44
Bluewater Power Distribution Corp.	21.50	9.89	77.62	10.44	3.83	20.92	9.89	160.79	621.48
Brant County Power Inc.	8.09	3.72	29.19	3.93	1.44	7.87	3.72	60.47	233.75
Brantford Power Inc.	20.77	9.55	74.98	10.08	3.70	20.21	9.55	155.32	600.33
Burlington Hydro Inc.	37.51	17.25	135.40	18.21	6.69	36.50	17.25	280.47	1,084.09
Cambridge And North Dumfries Hydro Inc.	28.87	13.28	104.21	14.02	5.15	28.09	13.28	215.86	834.39
Canadian Niagara Power Inc.	19.99	9.19	72.15	9.70	3.56	19.45	9.19	149.47	577.71
Centre Wellington Hydro Ltd.	3.35	1.54	12.10	1.63	0.60	3.26	1.54	25.06	96.88
Chapleau Public Utilities Corp.	0.78	0.36	2.80	0.38	0.14	0.76	0.36	5.81	22.47
Chatham-Kent Hydro Inc.	18.69	8.60	67.49	9.08	3.33	18.19	8.60	139.79	540.34
Clinton Power Corp.	0.71	0.33	2.57	0.35	0.13	0.69	0.33	5.33	20.60
COLLUS Power Corp.	6.40	2.94	23.09	3.11	1.14	6.22	2.94	47.83	184.87
Cooperative Hydro Embrun Inc.	0.82	0.38	2.97	0.40	0.15	0.80	0.38	6.16	23.80
Cornwall Street Railway Light And Power Company Ltd.	15.84	7.29	57.20	7.69	2.82	15.42	7.29	118.48	457.97
Dutton Hydro Ltd.	0.18	0.08	0.63	0.09	0.03	0.17	0.08	1.31	5.06
E.L.K. Energy Inc.	5.13	2.36	18.51	2.49	0.91	4.99	2.36	38.34	148.20
Enersource Hydro Mississauga Inc.	157.71	72.53	569.33	76.57	28.12	153.47	72.53	1,179.35	4,558.48
Enwin Powerlines Ltd.	59.96	27.58	216.45	29.11	10.69	58.35	27.58	448.38	1,733.12
Erie Thames Powerlines Corp.	10.32	4.75	37.27	5.01	1.84	10.05	4.75	77.19	298.39
Espanola Regional Hydro Distribution Corp.	1.70	0.78	6.13	0.82	0.30	1.65	0.78	12.69	49.05
Essex Powerlines Corp.	13.44	6.18	48.53	6.53	2.40	13.08	6.18	100.53	388.57
Festival Hydro Inc.	12.72	5.85	45.92	6.18	2.27	12.38	5.85	95.13	367.69
Fort Albany Power Corp.	0.75	0.34	2.70	0.36	0.13	0.73	0.34	5.59	21.58
Fort Frances Power Corp.	1.87	0.86	6.75	0.91	0.33	1.82	0.86	13.99	54.06
Great Lakes Power Ltd.	17.65	8.12	63.72	8.57	3.15	17.18	8.12	131.99	510.19
Greater Sudbury Hydro Inc.	28.84	13.26	104.10	14.00	5.14	28.06	13.26	215.64	833.49
Grimsby Power Inc.	4.53	2.08	16.36	2.20	0.81	4.41	2.08	33.89	130.97

DECISION AND ORDER ON COST AWARDS

Electricity Distributor	IGUA	ISAC	LIEN	LPMA	Salvation Army	School Energy Coalition	TEA	VECC	TOTAL
Guelph Hydro Electric Systems Inc.	32.32	14.86	116.67	15.69	5.76	31.45	14.86	241.68	934.13
Haldimand County Hydro Inc.	16.37	7.53	59.09	7.95	2.92	15.93	7.53	122.39	473.12
Halton Hills Hydro Inc.	11.48	5.28	41.43	5.57	2.05	11.17	5.28	85.82	331.73
Horizon Utilities Corporation	115.88	53.30	418.34	56.26	20.66	112.77	53.30	866.57	3,349.53
Hydro Hawkesbury Inc.	1.67	0.77	6.03	0.81	0.30	1.63	0.77	12.49	48.29
Hearst Power Distribution Company Ltd.	1.21	0.56	4.37	0.59	0.22	1.18	0.56	9.05	35.01
Hydro 2000 Inc.	0.33	0.15	1.20	0.16	0.06	0.32	0.15	2.48	9.56
Hydro One Brampton Networks Inc.	83.82	38.55	302.61	40.70	14.94	81.57	38.55	626.84	2,422.88
Hydro One Networks Inc.	1,227.12	564.37	4,430.01	595.82	218.77	1,194.20	564.37	9,176.71	35,470.04
Hydro Ottawa Ltd.	170.33	78.34	614.91	82.70	30.37	165.76	78.34	1,273.77	4,923.44
Innisfil Hydro Distribution Systems Ltd.	8.91	4.10	32.17	4.33	1.59	8.67	4.10	66.64	257.61
Kashechewan Power Corp.	0.67	0.31	2.41	0.32	0.12	0.65	0.31	4.99	19.31
Kenora Hydro Electric Corporation Ltd.	2.70	1.24	9.75	1.31	0.48	2.63	1.24	20.20	78.07
Kingston Electricity Distribution Ltd.	14.01	6.44	50.57	6.80	2.50	13.63	6.44	104.76	404.92
Kitchener-Wilmot Hydro Inc.	45.33	20.85	163.65	22.01	8.08	44.12	20.85	339.00	1,310.31
Lakefront Utilities Inc.	4.48	2.06	16.18	2.18	0.80	4.36	2.06	33.52	129.55
Lakeland Power Distribution Ltd.	5.33	2.45	19.26	2.59	0.95	5.19	2.45	39.89	154.17
London Hydro Inc.	71.55	32.91	258.31	34.74	12.76	69.63	32.91	535.08	2,068.22
Middlesex Power Distribution Corp.	3.89	1.79	14.04	1.89	0.69	3.79	1.79	29.09	112.44
Midland Power Utility Corp.	3.87	1.78	13.98	1.88	0.69	3.77	1.78	28.97	111.95
Milton Hydro Distribution Inc.	14.20	6.53	51.25	6.89	2.53	13.82	6.53	106.17	410.36
Newbury Power Inc.	0.10	0.04	0.35	0.05	0.02	0.09	0.04	0.73	2.79
Newmarket - Tay Power Distribution Ltd.	20.99	9.65	75.78	10.19	3.74	20.43	9.65	156.97	606.70
Niagara Peninsula Energy Inc.	35.59	16.37	128.48	17.28	6.34	34.63	16.37	266.14	1,028.71
Niagara-On-The-Lake Hydro Inc.	6.39	2.94	23.06	3.10	1.14	6.22	2.94	47.76	184.64
Norfolk Power Distribution Inc.	12.48	5.74	45.05	6.06	2.22	12.14	5.74	93.31	360.67
North Bay Hydro Distribution Ltd.	13.42	6.17	48.43	6.51	2.39	13.06	6.17	100.32	387.77
Northern Ontario Wires Inc.	3.03	1.39	10.95	1.47	0.54	2.95	1.39	22.68	87.64
Oakville Hydro Electricity Distribution Inc.	39.05	17.96	140.96	18.96	6.96	38.00	17.96	291.99	1,128.65
Orangeville Hydro Ltd.	6.27	2.88	22.63	3.04	1.12	6.10	2.88	46.88	181.19
Orillia Power Distribution Corp.	8.55	3.93	30.86	4.15	1.52	8.32	3.93	63.93	247.10

DECISION AND ORDER ON COST AWARDS

Electricity Distributor	IGUA	ISAC	LIEN	LPMA	Salvation Army	School Energy Coalition	TEA	VECC	TOTAL
Oshawa PUC Networks Inc.	24.46	11.25	88.31	11.88	4.36	23.81	11.25	182.93	707.07
Ottawa River Power Corp.	4.75	2.18	17.14	2.31	0.85	4.62	2.18	35.51	137.24
Parry Sound Power Corp.	2.47	1.14	8.91	1.20	0.44	2.40	1.14	18.47	71.40
Peterborough Distribution Inc.	16.77	7.71	60.53	8.14	2.99	16.32	7.71	125.39	484.67
PowerStream Inc.	158.39	72.84	571.79	76.90	28.24	154.14	72.84	1,184.44	4,578.15
PUC Distribution Inc.	16.46	7.57	59.42	7.99	2.93	16.02	7.57	123.08	475.73
Renfrew Hydro Inc.	2.16	0.99	7.79	1.05	0.38	2.10	0.99	16.15	62.39
Rideau St. Lawrence Distribution Inc.	2.08	0.96	7.53	1.01	0.37	2.03	0.96	15.59	60.26
St. Thomas Energy Inc.	8.38	3.85	30.25	4.07	1.49	8.15	3.85	62.65	242.16
Sioux Lookout Hydro Inc.	1.99	0.92	7.19	0.97	0.36	1.94	0.92	14.90	57.60
Thunder Bay Hydro Electricity Distribution Inc.	21.86	10.05	78.91	10.61	3.90	21.27	10.05	163.46	631.80
Tillsonburg Hydro Inc.	3.47	1.60	12.52	1.68	0.62	3.38	1.60	25.94	100.28
Toronto Hydro-Electric System Ltd.	608.19	279.71	2,195.60	295.30	108.43	591.87	279.71	4,548.11	17,579.58
Veridian Connections Inc.	58.41	26.86	210.87	28.36	10.41	56.84	26.86	436.80	1,688.33
Wasaga Distribution Inc.	4.51	2.07	16.27	2.19	0.80	4.39	2.07	33.70	130.25
Waterloo North Hydro Inc.	34.13	15.69	123.19	16.57	6.08	33.21	15.69	255.19	986.38
Welland Hydro-Electric System Corp.	10.09	4.64	36.43	4.90	1.80	9.82	4.64	75.46	291.68
Wellington North Power Inc.	1.66	0.76	5.98	0.80	0.30	1.61	0.76	12.38	47.86
West Coast Huron Energy Inc.	2.16	0.99	7.81	1.05	0.39	2.10	0.99	16.17	62.47
West Perth Power Inc.	1.01	0.47	3.65	0.49	0.18	0.98	0.47	7.56	29.24
Westario Power Inc.	10.70	4.92	38.63	5.19	1.91	10.41	4.92	80.01	309.27
Whitby Hydro Electric Corp.	25.63	11.79	92.54	12.45	4.57	24.95	11.79	191.70	740.95
Woodstock Hydro Services Inc.	8.92	4.10	32.19	4.33	1.59	8.68	4.10	66.67	257.71
Total, Electricity Distributors	3,548.61	1,632.02	12,810.62	1,722.97	632.64	3,453.36	1,632.02	26,536.82	102,571.25