

**Board Staff Supplemental Interrogatories
2010 Electricity Distribution Rates
Burlington Hydro Inc. ("Burlington")
EB-2009-0259**

1. Harmonized Sales Tax

Ref: Response to Interrogatory from Energy Probe #1

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

- a) Would Burlington agree to capture in a variance account the reductions in OM&A and capital expenditures?
- b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

2. Tree Trimming

Ref: Response to Interrogatory from Board Staff #10

- a) Please provide an explanation as to what type of costs would be classified as miscellaneous expenditures.
- b) Please complete the following table for Tree Trimming expenditures.

	2010	2011	2012	2013
Annual Expenditure				
Miscellaneous Expenditure				
Total				
Year-to-Year Variance (\$)				
Year-to-Year Variance (%)				

3. One-Time Costs

Ref: Response to Interrogatory from Board Staff #13

Please confirm that the one-time costs totalling \$34,300 have been amortized over 4 years.

4. Load Forecasting and Methodology

Ref: Response to Interrogatory from Energy Probe #11(a)

In its response to the above interrogatory, Burlington stated that:

When number of customers and population were both eliminated the resulting equation did not have any negative co-efficients that were not explainable but the equation had a R-square that was lower than the result when the number of customers were included.

Please provide the results of the regression analysis by eliminating both number of customers and population. Please include the resulting coefficients, t-statistics, regression statistics, and the volume forecast for 2009 and 2010 (using all 3 weather normals).

5. Load Forecasting and Methodology

Ref: Response to Interrogatory from Board staff #7

Please provide a load forecast for 2009 and 2010 using the normalized average consumption approach.

6. Subdivision Assumed

Ref: Response to Interrogatory from Board staff #3
Response to Interrogatory from Energy Probe #7

- a) Please provide a table containing the forecasts for 2010, 2011, 2012, and 2013 for the subdivision assumed project. Include year-to-year dollar and percentage variances.
- b) Please explain all year-to-year variances.

7. Global Adjustment

Ref: Response to Interrogatory from Board staff #3

- a) Please identify separately, the balance associated with the Global Adjustment sub-account in Account 1588 Power, as of December 31, 2008 for the principal balance and April 30, 2010 for carrying charges.
- b) Please confirm that the GA principal balance proposed for disposition is based on the procedures identified by the Accounting Procedures Handbook.

-3-

- c) Please provide an allocation of the December 31, 2008 balance of the GA sub-account (plus interest to April 30, 2010) based on the 2008 kWhs for non-RPP customers.
- d) Please calculate a separate rate rider for the recovery of the proposed GA balance using the allocated amounts in part 3 and the 2010 non-RPP consumption data (kWh or kW as applicable) as the billing determinant.

8. Manager's Summary

Ref: Response to Interrogatory from Board staff #1

- a) Based on the first and second round interrogatories from all parties, please submit an updated Microsoft Excel file containing the revenue requirement workform.
- b) Please provide a listing of all changes made to Burlington's original application (by exhibit), including an updated derivation of its revenue requirement, PILs calculation, base rates, rate adders/riders, and bill impacts.