

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Cooperative Hydro Embrun	LICENCE NUMBER	ED-2002-0493
NAME OF CONTACT	Benoit Lamarche	DOCID NUMBER	EB-2009-0132
E-mail Address	embrunhydro@maqma.ca		
VERSION NUMBER	v3.0	PHONE NUMBER	
Date	9-Dec-09	(extension)	

Enter appropriate data in cells which are highlighted in yellow only.
 Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
 Debits should be recorded as positive numbers and credits should be recorded as negative numbers.
 Repeat cells going across as necessary for each year in application

2005										
Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ⁴	Transactions (reductions) during 2005, excluding interest and adjustments ⁴	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
RSVA - Wholesale Market Service Charge	1580	\$ 44,160				\$ 8,318	\$ 52,478	\$ 1,501	\$ 973	\$ 2,474
RSVA - One-time Wholesale Market Service	1582						\$ -			\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (24,961)				\$ 255	\$ (24,706)	\$ (419)	\$ (1,296)	\$ (1,715)
RSVA - Retail Transmission Connection Charge	1586	\$ 6,539				\$ (2,206)	\$ 4,333	\$ (950)	\$ (1,579)	\$ (2,529)
Sub-Totals		\$ 25,738	\$ -		\$ -	\$ 6,367	\$ 32,105	\$ 132	\$ (1,902)	\$ (1,770)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508					\$ 4,587	\$ 4,587	\$ 112		\$ 112
Other Regulatory Assets - Sub-Account - Pension Contributions	1508						\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508						\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508						\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508						\$ -			\$ -
Retail Cost Variance Account - Retail	1518						\$ -			\$ -
Retail Cost Variance Account - STR	1548						\$ -			\$ -
Misc. Deferred Debits	1525						\$ -			\$ -
LV Variance Account	1550						\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555						\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555						\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555						\$ -			\$ -
Smart Meter OM&A Variance	1556						\$ -			\$ -
Conservation and Demand Management Expenditures and Recoveries	1565					\$ 9,928	\$ 9,928			\$ -
CDM Contra	1566					\$ (9,928)	\$ (9,928)			\$ -
Qualifying Transition Costs ⁵	1570		n/a	n/a			\$ -			\$ -
Pre-Market Opening Energy Variances Total ⁵	1571		n/a	n/a			\$ -			\$ -
Extra-Ordinary Event Costs	1572						\$ -			\$ -
Deferred Rate Impact Amounts	1574						\$ -			\$ -
Other Deferred Credits	2425						\$ -			\$ -
Sub-Totals		\$ -	\$ -	\$ -	\$ -	\$ 4,587	\$ 4,587	\$ -	\$ 112	\$ 112
Deferred Payments in Lieu of Taxes	1562									
2006 PILs & Taxes Variance	1592									
Sub-Totals										
Total		\$ 25,738	\$ -	\$ -	\$ -	\$ 10,954	\$ 36,692	\$ 132	\$ (1,790)	\$ (1,658)
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account ⁸	1563									
RSVA - Power (including Global Adjustment)	1588	\$ 67,966				\$ 112,036	\$ 180,002	\$ 12,326	\$ 12,119	\$ 24,445
RSVA - Power - Sub-Account - Global Adjustment ⁴	1598					\$ 5,723	\$ 5,723	\$ 242		\$ 242
Recovery of Regulatory Asset Balances	1590						\$ -			\$ -

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¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ Not included in sub-total
⁵ Closed April 30, 2002
⁶ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
⁷ Please describe "other" components of 1508 and add more component lines if necessary.
⁸ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.
⁹ Interest projected on December 31, 2008 closing principal balance.

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NAME OF UTILITY	Cooperative Hydro Embrun
NAME OF CONTACT	Benoit Lamarche
E-mail Address	embrunhydro@mqma.ca
VERSION NUMBER	v3.0
Date	9-Dec-09

Account Description	Account Number	2006									
		Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ⁴	Transactions (reductions) during 2006, excluding interest and adjustments ⁶	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR
RSVA - Wholesale Market Service Charge	1580	\$ 52,478				\$ (42,708)	\$ 9,770	\$ 2,474	\$ 1,143		\$ 3,617
RSVA - One-time Wholesale Market Service	1582	\$ -					\$ -	\$ -			\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (24,706)				\$ (3,611)	\$ (28,317)	\$ (1,715)	\$ (1,618)		\$ (3,333)
RSVA - Retail Transmission Connection Charge	1586	\$ 4,333				\$ (40,744)	\$ (36,411)	\$ (2,529)	\$ (2,113)		\$ (4,642)
Sub-Totals		\$ 32,105	\$ -		\$ -	\$ (87,063)	\$ (54,958)	\$ (1,770)	\$ (2,588)	\$ -	\$ (4,358)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 4,587				\$ 1,328	\$ 5,915	\$ 112	\$ 217		\$ 329
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -					\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -			\$ -
Retail Cost Variance Account - Retail	1518	\$ -					\$ -	\$ -			\$ -
Retail Cost Variance Account - STR	1548	\$ -					\$ -	\$ -			\$ -
Misc. Deferred Debits	1525	\$ -					\$ -	\$ -			\$ -
LV Variance Account	1550	\$ -				\$ 5,204	\$ 5,204	\$ -	\$ 179		\$ 179
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -					\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -					\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555	\$ -					\$ -	\$ -			\$ -
Smart Meter OM&A Variance	1556	\$ -				\$ (3,381)	\$ (3,381)	\$ -	\$ (52)		\$ (52)
Conservation and Demand Management Expenditures and Recoveries	1565	\$ 9,928				\$ 957	\$ 10,885	\$ -			\$ -
CDM Contra	1566	\$ (9,928)				\$ (957)	\$ (10,885)	\$ -			\$ -
Qualifying Transition Costs ⁵	1570	\$ -	n/a	n/a			\$ -	\$ -			\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	n/a	n/a			\$ -	\$ -			\$ -
Extra-Ordinary Event Costs	1572	\$ -					\$ -	\$ -			\$ -
Deferred Rate Impact Amounts	1574	\$ -					\$ -	\$ -			\$ -
Other Deferred Credits	2425	\$ -					\$ -	\$ -			\$ -
Sub-Totals		\$ 4,587	\$ -	\$ -	\$ -	\$ 3,151	\$ 7,738	\$ 112	\$ 344	\$ -	\$ 456
Deferred Payments in Lieu of Taxes	1562										
2006 PILs & Taxes Variance	1592										
Sub-Totals											
Total		\$ 36,692	\$ -	\$ -	\$ -	\$ (83,912)	\$ (47,220)	\$ (1,658)	\$ (2,244)	\$ -	\$ (3,902)
The following is not included in the total claim but is included on a memo basis:											
Deferred PILs Contra Account ⁸	1563										
RSVA - Power (including Global Adjustment)	1588	\$ 180,002				\$ (56,828)	\$ 123,174	\$ 24,445	\$ 11,186		\$ 35,631
RSVA - Power - Sub-Account - Global Adjustment ⁴	1598	\$ 5,723				\$ 1,844	\$ 7,567	\$ 242	\$ 506		\$ 748
Recovery of Regulatory Asset Balances	1590	\$ -					\$ -	\$ -			\$ -

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NAME OF UTILITY	Cooperative Hydro Embrun
NAME OF CONTACT	Benoit Lamarche
E-mail Address	embrunhydro@maqma.ca
VERSION NUMBER	v3.0
Date	9-Dec-09

Account Description	Account Number	2007					Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
		Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ⁴	Transactions (reductions) during 2007, excluding interest and adjustments ⁶	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³				
RSVA - Wholesale Market Service Charge	1580	\$ 9,770			\$ 1,905	\$ 11,675	\$ 3,617	\$ (1,932)	\$ 1,685	
RSVA - One-time Wholesale Market Service	1582	\$ -				\$ -	\$ -	\$ -	\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ (28,317)			\$ 14,822	\$ (13,495)	\$ (3,333)	\$ 2,316	\$ (1,017)	
RSVA - Retail Transmission Connection Charge	1586	\$ (36,411)			\$ 11,713	\$ (24,698)	\$ (4,642)	\$ 2,899	\$ (1,743)	
Sub-Totals		\$ (54,958)	\$ -	\$ -	\$ 28,440	\$ (26,518)	\$ (4,358)	\$ 3,283	\$ (1,075)	
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 5,915			\$ (664)	\$ 5,251	\$ 329	\$ 116	\$ 445	
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -				\$ -	\$ -	\$ -	\$ -	
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -				\$ -	\$ -	\$ -	\$ -	
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -				\$ -	\$ -	\$ -	\$ -	
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -				\$ -	\$ -	\$ -	\$ -	
Retail Cost Variance Account - Retail	1518	\$ -				\$ -	\$ -	\$ -	\$ -	
Retail Cost Variance Account - STR	1548	\$ -				\$ -	\$ -	\$ -	\$ -	
Misc. Deferred Debits	1525	\$ -				\$ -	\$ -	\$ -	\$ -	
LV Variance Account	1550	\$ 5,204			\$ 2,822	\$ 8,026	\$ 179	\$ 279	\$ 458	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -				\$ -	\$ -	\$ -	\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -				\$ -	\$ -	\$ -	\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555	\$ -				\$ -	\$ -	\$ -	\$ -	
Smart Meter OM&A Variance	1556	\$ (3,381)			\$ (5,994)	\$ (9,375)	\$ (52)	\$ (294)	\$ (346)	
Conservation and Demand Management Expenditures and Recoveries	1565	\$ 10,885				\$ 10,885	\$ -	\$ -	\$ -	
CDM Contra	1566	\$ (10,885)				\$ (10,885)	\$ -	\$ -	\$ -	
Qualifying Transition Costs ⁵	1570	\$ -	n/a	n/a		\$ -	\$ -	\$ -	\$ -	
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	n/a	n/a		\$ -	\$ -	\$ -	\$ -	
Extra-Ordinary Event Costs	1572	\$ -				\$ -	\$ -	\$ -	\$ -	
Deferred Rate Impact Amounts	1574	\$ -				\$ -	\$ -	\$ -	\$ -	
Other Deferred Credits	2425	\$ -				\$ -	\$ -	\$ -	\$ -	
Sub-Totals		\$ 7,738	\$ -	\$ -	\$ (3,836)	\$ 3,902	\$ 456	\$ 101	\$ 557	
Deferred Payments in Lieu of Taxes	1562									
2006 PILs & Taxes Variance	1592									
Sub-Totals										
Total		\$ (47,220)	\$ -	\$ -	\$ -	\$ (22,616)	\$ (3,902)	\$ 3,384	\$ (518)	
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account ⁸	1563									
RSVA - Power (including Global Adjustment)	1588	\$ 123,174			\$ (7,944)	\$ 115,230	\$ 35,631	\$ (17,783)	\$ 17,848	
RSVA - Power - Sub-Account - Global Adjustment ⁴	1598	\$ 7,567			\$ 779	\$ 8,346	\$ 748	\$ 373	\$ 1,121	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -	\$ -	\$ -	

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NAME OF UTILITY	Cooperative Hydro Embrun
NAME OF CONTACT	Benoit Lamarche
E-mail Address	embrunhydro@maqma.ca
VERSION NUMBER	v3.0
Date	9-Dec-09

Account Description	Account Number	2008					Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Closing Interest Amounts as of Dec-31-08
		Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ⁴	Transactions (reductions) during 2008, excluding interest and adjustments ⁵	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³				
RSVA - Wholesale Market Service Charge	1580	\$ 11,675				\$ (3,239)	\$ 8,436	\$ 1,685	\$ 446	\$ 2,131
RSVA - One-time Wholesale Market Service	1582	\$ -					\$ -	\$ -		\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (13,495)				\$ (12,646)	\$ (26,141)	\$ (1,017)	\$ (648)	\$ (1,865)
RSVA - Retail Transmission Connection Charge	1586	\$ (24,698)				\$ (17,650)	\$ (42,348)	\$ (1,743)	\$ (1,334)	\$ (3,077)
Sub-Totals		\$ (26,518)	\$ -		\$ -	\$ (33,535)	\$ (60,053)	\$ (1,075)	\$ (1,736)	\$ (2,811)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 5,251					\$ 5,251	\$ 445	\$ 113	\$ 558
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -		\$ -
Retail Cost Variance Account - Retail	1518	\$ -					\$ -	\$ -		\$ -
Retail Cost Variance Account - STR	1548	\$ -					\$ -	\$ -		\$ -
Misc. Deferred Debits	1525	\$ -					\$ -	\$ -		\$ -
LV Variance Account	1550	\$ 8,026				\$ 2,704	\$ 10,730	\$ 458	\$ 337	\$ 795
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -					\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -					\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555	\$ -					\$ -	\$ -		\$ -
Smart Meter OM&A Variance	1556	\$ (9,375)				\$ (5,867)	\$ (15,242)	\$ (346)	\$ (482)	\$ (828)
Conservation and Demand Management Expenditures and Recoveries	1565	\$ 10,885					\$ 10,885	\$ -		\$ -
CDM Contra	1566	\$ (10,885)					\$ (10,885)	\$ -		\$ -
Qualifying Transition Costs ⁵	1570	\$ -	n/a	n/a			\$ -	\$ -		\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	n/a	n/a			\$ -	\$ -		\$ -
Extra-Ordinary Event Costs	1572	\$ -					\$ -	\$ -		\$ -
Deferred Rate Impact Amounts	1574	\$ -					\$ -	\$ -		\$ -
Other Deferred Credits	2425	\$ -					\$ -	\$ -		\$ -
Sub-Totals		\$ 3,902	\$ -	\$ -	\$ -	\$ (3,163)	\$ 739	\$ 557	\$ (32)	\$ 525
Deferred Payments in Lieu of Taxes	1562									
2006 PILs & Taxes Variance	1592									
Sub-Totals										
Total		\$ (22,616)	\$ -	\$ -	\$ -	\$ (36,698)	\$ (59,314)	\$ (518)	\$ (1,768)	\$ (2,286)
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account ⁸	1563									
RSVA - Power (including Global Adjustment)	1588	\$ 115,230				\$ (36,218)	\$ 79,012	\$ 17,848	\$ 4,800	\$ 22,648
RSVA - Power - Sub-Account - Global Adjustment ⁴	1598	\$ 8,346				\$ (1,171)	\$ 7,175	\$ 1,121	\$ 313	\$ 1,434
Recovery of Regulatory Asset Balances	1590	\$ -					\$ -	\$ -		\$ -

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NAME OF UTILITY	Cooperative Hydro Embrun
NAME OF CONTACT	Benoit Lamarche
E-mail Address	embrunhydro@mqma.ca
VERSION NUMBER	v3.0
Date	9-Dec-09

Account Description	Account Number	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ⁹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ⁹	Claim before Forecasted Transactions	Forecasted Transactions, Excluding Interest from Jan 1, 2009 to Dec 31, 2009	Forecasted Transactions, Excluding Interest from Jan 1, 2010 to April 30, 2010	Projected Interest from Jan 1, 2009 to April 30, 2010 on Forecasted Transx (Excl Interest) from Jan 1, 2009 to December 31, 2009	Projected Interest from Jan 1, 2010 to April 30, 2010 on Forecasted Transx (Excl Interest) from Jan 1, 2010 to April 30, 2010	Total Claim
RSVA - Wholesale Market Service Charge	1580			\$ 10,567	\$ -	\$ -	\$ 28	\$ 28	\$ 10,623
RSVA - One-time Wholesale Market Service	1582			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Retail Transmission Network Charge	1584			\$ (28,006)	\$ -	\$ -	\$ (87)	\$ (87)	\$ (28,180)
RSVA - Retail Transmission Connection Charge	1586			\$ (45,425)	\$ -	\$ -	\$ (141)	\$ (141)	\$ (45,707)
Sub-Totals		\$ -	\$ -	\$ (62,864)	\$ -	\$ -	\$ (200)	\$ (200)	\$ (63,264)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508			\$ 5,809	\$ -	\$ -	\$ 18	\$ 18	\$ 5,845
Other Regulatory Assets - Sub-Account - Pension Contributions	1508			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Retail	1518			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - STR	1548			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc. Deferred Debits	1525			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LV Variance Account	1550			\$ 11,525	\$ -	\$ -	\$ 36	\$ 36	\$ 11,597
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter OM&A Variance	1556			\$ (16,070)	\$ -	\$ -	\$ (51)	\$ (51)	\$ (16,172)
Conservation and Demand Management Expenditures and Recoveries	1565			\$ 10,885	\$ -	\$ -	\$ -	\$ -	\$ 10,885
CDM Contra	1566			\$ (10,885)	\$ -	\$ -	\$ -	\$ -	\$ (10,885)
Qualifying Transition Costs ⁵	1570			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Market Opening Energy Variances Total ⁵	1571			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extra-Ordinary Event Costs	1572			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits	2425			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Totals		\$ -	\$ -	\$ 1,264	\$ -	\$ -	\$ 3	\$ 3	\$ 1,270
Deferred Payments in Lieu of Taxes	1562								
2006 PILs & Taxes Variance	1592								
Sub-Totals				\$ -					\$ -
Total		\$ -	\$ -	\$ (61,600)	\$ -	\$ -	\$ (197)	\$ (197)	\$ (61,994)
The following is not included in the total claim but is included on a memo basis:									
Deferred PILs Contra Account ⁸	1563								
RSVA - Power (including Global Adjustment)	1588			\$ 101,660					\$ 101,660
RSVA - Power - Sub-Account - Global Adjustment ⁴	1598			\$ 8,609			\$ 48	\$ 48	\$ 8,705
Recovery of Regulatory Asset Balances	1590			\$ -			\$ 527	\$ 527	\$ 1,054