SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Date

Cooperative Hydro Embrun	LICENCE NUMBER
Benoit Lamarche	DOCID NUMBER
embrunhydro@magma.ca	
/3.0	PHONE NUMBER
9-Dec-09	(extension)

ED-2002-0493 EB-2009-0132

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

Debits should be recorded as positive numbers and credits should be recorded as negative numbers.

Repeat cells going across as necessary for each year in application

2005 Transactions Transactions Opening (additions) (reductions) Opening Adjustments Closing Closing Account Principal during 2005 during 2005, Adjustments during 2005 -Principal Interest Jan-1 Interest Number Amounts as of excluding excluding durina 2005 -Amounts as of instructed by Balance as of to Dec31-05 Amounts as of Jan-1-05 1 interest and interest and .lan-1-05 Dec-31-05 Dec-31-05 Board 2 adjustments 6 adjustments Account Description RSVA - Wholesale Market Service Charge 1580 8,318 \$ 2,474 44.160 52,478 \$ 1.501 \$ 973 \$ RSVA - One-time Wholesale Market Service 1582 RSVA - Retail Transmission Network Charge (24,706) (1,715) RSVA - Retail Transmission Connection Charge 1586 4,333 \$ (2,529) Sub-Totals 25,738 \$ \$ 6.367 \$ 32,105 \$ 132 \$ (1,902) \$ (1,770)Other Regulatory Assets - Sub-Account - OEB Cost Assessments 1508 4,587 112 Other Regulatory Assets - Sub-Account - Pension Contributions 1508 Other Regulatory Assets - Sub-Account - Other 7 1508 Other Regulatory Assets - Sub-Account - Other 1508 Other Regulatory Assets - Sub-Account - Other 1508 Retail Cost Variance Account - Retail 1518 Retail Cost Variance Account - STR 1548 Misc. Deferred Debits 1525 LV Variance Account 1550 Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital 1555 Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries 1555 Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Mete 1555 Smart Meter OM&A Variance Conservation and Demand Management Expenditures and Recoveries 1565 CDM Contra 1566 Qualifying Transition Costs 5 1570 n/a n/a Pre-Market Opening Energy Variances Total 5 1571 n/a n/a Extra-Ordinary Event Costs 1572 Deferred Rate Impact Amounts 1574 Other Deferred Credits 2425 Sub-Totals 4,587 \$ 4,587 \$ - \$ 112 \$ 112 Deferred Payments in Lieu of Taxes 1562 see PILs reconciliation requested 2006 PILs & Taxes Variance 1592 see PILs reconciliation requested Sub-Totals see PILs reconciliation requested Total 25,738 \$ 10,954 \$ 36,692 \$ 132 \$ (1,790) \$ (1,658) The following is not included in the total claim but is included on a memo basis: Deferred PILs Contra Account 8 see PILs reconciliation requested RSVA - Power (including Global Adjustment) 1588 180,002 \$ 24,445 RSVA - Power - Sub-Account - Global Adjustment 4 1598 5,723 242 Recovery of Regulatory Asset Balances 1590

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¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Not included in sub-total

⁵ Closed April 30, 2002

⁶ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

Please describe "other" components of 1508 and add more component lines if necessary.

^{8 1563} is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer

⁹ Interest projected on December 31, 2008 closing principal balance.

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NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Date Cooperative Hydro Embrun
Benoit Lamarche
embru-inydd:o@magma.ca
y3.0
9-Dec-09

									2006							
Account Description	Account Number	Pi Amo	pening rincipal unts as of an-1-06	Transactions (additions) during 2006, excluding interest and adjustments ⁶	Transactions (reductions) during 2006, excluding interest and adjustments	Adjustments during 2006 - instructed by Board ²	dur	justments ing 2006 - other ³	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Pi Bala	Closing rincipal ance as of ec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board- approved amounts to 1590 as per 2006 EDR	In Amo	closing nterest unts as of ec-31-06
RSVA - Wholesale Market Service Charge	1580	\$	52,478				\$	(42,708)		\$	9,770	\$ 2,474	\$ 1,143		\$	3,617
RSVA - One-time Wholesale Market Service	1582	\$	-							\$		\$ -			\$	-
RSVA - Retail Transmission Network Charge	1584	\$	(24,706)				\$	(3,611)		\$	(28,317)				\$	(3,333)
RSVA - Retail Transmission Connection Charge	1586	\$	4,333				\$	(40,744)		\$	(36,411)	\$ (2,529)	\$ (2,113)		\$	(4,642)
Sub-Totals		\$	32,105	\$ -		\$ -	\$	(87,063)	\$ -	\$	(54,958)	\$ (1,770)	\$ (2,588)	\$ -	\$	(4,358)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	s	4,587				\$	1.328		\$	5.915	\$ 112	\$ 217		\$	329
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$	4,507				Ψ	1,020		\$		\$ -	Ψ 217		\$	020
Other Regulatory Assets - Sub-Account - Vension Contributions Other Regulatory Assets - Sub-Account - Other 7	1508	\$								φ		\$ -			\$	
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$	-							Ф		\$ - \$ -			Ф	-
			-							\$		*			3	-
Other Regulatory Assets - Sub-Account - Other 7	1508	\$	-							\$		\$ -			\$	-
Retail Cost Variance Account - Retail	1518	\$	-							\$		\$ -			\$	-
Retail Cost Variance Account - STR Misc. Deferred Debits	1548 1525	\$	-							\$		\$ - \$ -			\$	-
MISC. Deferred Debits LV Variance Account	1550	\$	-				\$	5,204		\$		\$ - \$ -	\$ 179		\$	179
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$					Ф	5,204		\$		\$ - \$ -	\$ 179		\$	1/9
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$								\$		\$ -			\$	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Mete	1555	\$	_							\$		\$ -			\$	
Smart Meter OM&A Variance	1556	ŝ	-				\$	(3,381)		\$	(3,381)		\$ (52)		\$	(52)
Conservation and Demand Management Expenditures and Recoveries	1565	\$	9.928				\$	957		\$	10,885		, , ,		\$	-
CDM Contra	1566	\$	(9,928)				\$	(957)		\$	(10,885)				\$	-
Qualifying Transition Costs 5	1570	\$		n/a	n/a					\$	-	\$ -			\$	-
Pre-Market Opening Energy Variances Total 5	1571	\$		n/a	n/a					\$		\$ -			\$	
Extra-Ordinary Event Costs	1572	\$	-	1104	100					ŝ		\$ -			\$	-
Deferred Rate Impact Amounts	1574	\$	-							ŝ	_	\$ -			\$	-
Other Deferred Credits	2425	\$	-							\$	-	\$ -			\$	-
Sub-Totals		\$	4,587	\$ -	\$ -	\$ -	\$	3,151	\$ -	\$	7,738	\$ 112	\$ 344	\$ -	\$	456
Deferred Payments in Lieu of Taxes 2006 PILs & Taxes Variance	1562 1592								conciliation reque conciliation reque							
Sub-Totals								see PILs re	conciliation requ	ested						
Total		\$	36,692	\$ -	\$ -	\$ -	\$	(83,912)	\$ -	\$	(47,220)	\$ (1,658)	\$ (2,244)	\$ -	\$	(3,902)
The following is not included in the total claim but is included on a memo ba	ısis:															
Deferred PILs Contra Account 8	1563							see PILs re	conciliation requ	ested						
RSVA - Power (including Global Adjustment)	1588	\$	180,002				\$	(56,828)		\$	123,174	\$ 24,445	\$ 11,186		\$	35,631
RSVA - Power - Sub-Account - Global Adjustment 4	1598	\$	5,723				\$	1.844		\$	7,567		\$ 506		\$	748
Recovery of Regulatory Asset Balances	1590	\$								\$		\$ -			\$	-

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SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Date Cooperative Hydro Embrun
Benoit Lamarche
embru-inydd:o@magma.ca
y3.0
9-Dec-09

		2007									
Account Description	Account Number	Amo	opening rincipal ounts as of an-1-07	Transactions (additions) during 2007, excluding interest and adjustments ⁶	Transactions (reductions) during 2007, excluding interest and adjustments	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
RSVA - Wholesale Market Service Charge	1580	\$	9.770				\$ 1,905	\$ 11,675	\$ 3,617	\$ (1,932)	\$ 1,685
RSVA - One-time Wholesale Market Service	1582	\$	3,770				Ψ 1,303	\$ -	\$ -	ψ (1,302)	\$ -
RSVA - Retail Transmission Network Charge	1584	\$	(28,317)				\$ 14,822	\$ (13,495		\$ 2,316	
RSVA - Retail Transmission Connection Charge	1586	\$	(36,411)								
· ·			,								, , , -,
Sub-Totals		\$	(54,958)	\$ -		\$ -	\$ 28,440	\$ (26,518	\$ (4,358)	\$ 3,283	\$ (1,075)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$	5,915				\$ (664)	\$ 5,251		\$ 116	
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$	-					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other 7	1508	\$	-					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other 7	1508	\$	-					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other 7	1508	\$	-					\$ -	\$ -		\$ -
Retail Cost Variance Account - Retail	1518	\$	-					\$ -	\$ -		\$ -
Retail Cost Variance Account - STR	1548	\$	-					\$ -	\$ -		\$ -
Misc. Deferred Debits	1525	\$	-					\$ -	\$ -		\$ -
LV Variance Account	1550	\$	5,204				\$ 2,822	\$ 8,026	\$ 179	\$ 279	\$ 458
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$	-					\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$	-					\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Mete	1555	\$	-					\$ -	\$ -		\$ -
Smart Meter OM&A Variance	1556	\$	(3,381)				\$ (5,994)	\$ (9,375		\$ (294)	\$ (346)
Conservation and Demand Management Expenditures and Recoveries	1565	\$	10,885					\$ 10,885			\$ -
CDM Contra	1566	\$	(10,885)					\$ (10,885) \$ -		\$ -
Qualifying Transition Costs 5	1570	\$	-	n/a	n/a			\$ -	\$ -		\$ -
Pre-Market Opening Energy Variances Total 5	1571	\$	-	n/a	n/a			\$ -	\$ -		\$ -
Extra-Ordinary Event Costs	1572	\$	-					\$ -	\$ -		\$ -
Deferred Rate Impact Amounts	1574	\$	-					\$ -	\$ -		\$ -
Other Deferred Credits	2425	\$	-					\$ -	\$ -		\$ -
Sub-Totals		\$	7,738	\$ -	\$ -	\$ -	\$ (3,836)	\$ 3,902	\$ 456	\$ 101	\$ 557
Deferred Payments in Lieu of Taxes 2006 PILs & Taxes Variance	1562 1592						reconciliation reques reconciliation reques				
Sub-Totals						see PILs	reconciliation reques	ted			
Total		\$	(47,220)	\$ -	\$ -	\$ -	\$ 24,604	\$ (22,616	\$ (3,902)	\$ 3,384	\$ (518)
The following is not included in the total claim but is included on a memo ba	sis:										
Deferred PILs Contra Account 8	1563					see PILs	reconciliation reques	ted			
RSVA - Power (including Global Adjustment)	1588	\$	123,174				\$ (7,944)		\$ 35,631	\$ (17,783)	\$ 17,848
RSVA - Power - Sub-Account - Global Adjustment 4	1598	\$	7,567				\$ 779	\$ 8,346	\$ 748	\$ 373	\$ 1,121
Recovery of Regulatory Asset Balances	1590	\$	-					\$ -	\$ -		\$ -

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SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Date

Cooperative Hydro Embrun
Benoit Lamarche
embrunhydro@macma.ca
V3.0
9-Dec-09

		2008											
Account Description	Account Number	P Amo	opening rincipal ounts as of an-1-08	Transactions (additions) during 2008, excluding interest and adjustments ⁶	Transactions (reductions) during 2008, excluding interest and adjustments ⁶	durin instru	stments g 2008 - icted by eard ²	Adji duri	ustments ng 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Closing Interest Amounts as of Dec-31-08
RSVA - Wholesale Market Service Charge	1580	\$	11.675					\$	(3,239)	\$ 8,436	\$ 1.685	\$ 446	\$ 2,131
RSVA - One-time Wholesale Market Service	1582	\$						-	(0,200)		\$ -	ψ 110	\$ -
RSVA - Retail Transmission Network Charge	1584	\$	(13,495)					\$	(12,646)	\$ (26,141)		\$ (848)	
RSVA - Retail Transmission Connection Charge	1586	\$	(24,698)					\$	(17,650)	\$ (42,348)			
Sub-Totals		\$	(26,518)	¢		e		\$	(33,535)				
			,	φ -		φ	-	φ	(33,333)	, , ,		φ (1,730)	
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$	5,251							\$ 5,251		\$ 113	\$ 558
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$	-							\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other 7	1508	\$	-							\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other 7	1508	\$	-							\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other 7	1508	\$	_							\$ -	\$ -		\$ -
Retail Cost Variance Account - Retail	1518	\$	_							\$ -	\$ -		\$ -
Retail Cost Variance Account - STR	1548	\$	-							\$ -	\$ -		\$ -
Misc. Deferred Debits	1525	\$	-							\$ -	\$ -		\$ -
LV Variance Account	1550	\$	8,026					\$	2,704	\$ 10,730	\$ 458	\$ 337	\$ 795
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$	-							\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$	-							\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met	1555	\$	-							\$ -	\$ -		\$ -
Smart Meter OM&A Variance	1556	\$	(9,375)					\$	(5,867)	\$ (15,242)		\$ (482)	\$ (828
Conservation and Demand Management Expenditures and Recoveries	1565	\$	10,885							\$ 10,885			\$ -
CDM Contra	1566	\$	(10,885)							\$ (10,885)	\$ -		\$ -
Qualifying Transition Costs 5	1570	\$	-	n/a	n/a					\$ -	\$ -		\$ -
Pre-Market Opening Energy Variances Total 5	1571	\$	-	n/a	n/a					\$ -	\$ -		\$ -
Extra-Ordinary Event Costs	1572	\$	-							\$ -	\$ -		\$ -
Deferred Rate Impact Amounts	1574	\$	-							\$ -	\$ -		\$ -
Other Deferred Credits	2425	\$	-							\$ -	\$ -		\$ -
Sub-Totals		\$	3,902	\$ -	\$ -	\$	-	\$	(3,163)	\$ 739	\$ 557	\$ (32)	\$ 525
Deferred Payments in Lieu of Taxes 2006 PILs & Taxes Variance	1562 1592								iation reque				
Sub-Totals							see PILs re	econcil	iation reque	sted			
Total		\$	(22,616)	\$ -	\$ -	\$	-	\$	(36,698)	\$ (59,314)	\$ (518)	\$ (1,768)	\$ (2,286
The following is not included in the total claim but is included on a memo b	asis:												
Deferred PILs Contra Account 8	1563						see PILs re		iation reque				
RSVA - Power (including Global Adjustment)	1588	\$	115,230					\$	(36,218)	\$ 79,012	\$ 17,848	\$ 4,800	\$ 22,648
RSVA - Power - Sub-Account - Global Adjustment 4	1598	\$	8,346					\$	(1,171)	\$ 7,175	\$ 1,121	\$ 313	\$ 1,434
Recovery of Regulatory Asset Balances	1590	\$	-							\$ -	\$ -		\$ -

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SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY
NAME OF CONTACT
E-mail Address
VERSION NUMBER
Date

Cooperative Hydro Embrun
Benoit Lamarche
embrunhydro@macina.ca
y3.0
9-Dec-09

SNA - Nonember Marker Service Change 1500 50 150,507 5 5 20 20	Account Description	Account Number	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ⁹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ⁹	Claim before Forecasted Transactions	Forecasted Transactions, Excluding Interest from Jan 1, 2009 to Dec 31, 2009	Forecasted Transactions, Excluding Interest fror Jan 1, 2010 to April 30 2010	2009 to April 30, 2010 on Forecasted Transx (Excl	Projected Interest from Jan 1, 2010 to April 30, 2010 on Forecasted Transx (Excl Interest) from Jan 1, 2010 to April 30, 2010	Total Claim
FSVA - Retal Transmission Newton Change 1548 \$ (25,006) \$. \$. \$. \$ (77) \$ (77) \$ (28) 100	RSVA - Wholesale Market Service Charge	1580			\$ 10,567	\$ -	\$ -	\$ 28	\$ 28	\$ 10,623
Sub-Totals					\$ -		\$ -			
Sub-Totals \$.\$.\$.\$.\$.\$.\$.\$.\$.\$.\$.\$.\$.										
Sub-Totals	RSVA - Retail Transmission Connection Charge	1586			\$ (45,425)	\$ -	Ÿ	\$ (141)	\$ (141)	\$ (45,707)
Chime Regulation Assets - Sub-Account - Centrol Control Cont	Sub-Totals		\$ -	\$ -	\$ (62,864)	\$ -	*	\$ (200)	\$ (200)	\$ (63,264)
Chem Regulation Assets - Sub-Account - Chem 1008	Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508			\$ 5,809	\$ -	\$ -	\$ 18	\$ 18	\$ 5,845
Chem Regulation Asserts Sub-Account - Other		1508			\$ -		\$ -			\$ -
Chem Regulation Asserts Sub-Account Other		1508			\$ -		\$ -			\$ -
Retail Coal Variance Account - Fetal 1518 \$					\$ -		\$ -			\$ -
Refail Cost Variance Account					\$ -		\$ -			\$ -
Mic. Deferred Debte					Ψ -		\$ -			\$ -
Superinge Account 1500 1					Ψ		- ·			\$ -
Samart Meter Capital and Recovery Offset Variance - Sub-Account - Capital 1555 Samart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met 1555 Samart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met 1555 Samart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met 1555 Samart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met 1555 Samart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met 1556 Samart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met 1556 Samart Meter Capital and Recoveries 1565 Samart Meter Capital and Recoveries 1566 Samart Meter Capital and Recoveries Samart Meter Capital and					Ψ	\$ -	\$ -	\$ 36		*
Samat Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter 1555 1556 15					\$ -	*	\$ -	•	•	* ***
Samat Meter CM&A Variance	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555			\$ -		\$ -			\$ -
Sub-Totals Sub					\$ -		\$ -			Ψ
COM Contra							T	\$ (51)	\$ (51)	
Coulifying Transition Costs 1570							T			
Pre-Market Opening Energy Variances Total					\$ (10,885)	•	5 -			1 1 1
Extra-Ordinary Event Costs Deferred Rate Impact Amounts 1572 Deferred Rate Impact Amounts 1574 Sub-Totals Sub-Total					•					5
Sub-Totals										\$ -
Clier Deferred Credits					T					\$ -
Deferred Payments in Lieu of Taxes					\$ -					\$ -
2006 PILs & Taxes Variance 1592 Sub-Totals \$.	Sub-Totals		\$ -	\$ -	\$ 1,264	\$ -	\$ -	\$ 3	\$ 3	\$ 1,270
Total \$ - \$ - \$ (61,600) \$ - \$ - \$ (197) \$ (197) \$ (61,994) The following is not included in the total claim but is included on a memo basis: Deferred PILs Contra Account* 1563 RSVA - Power (including Global Adjustment) 1588 RSVA - Power - Sub-Account - Global Adjustment 4 1598 \$ 101,660 RSVA - S - \$ (197) \$ (197) \$ (61,994)										
Total \$ - \$ - \$ (61,600) \$ - \$ - \$ (197) \$ (197) \$ (61,994) The following is not included in the total claim but is included on a memo basis: Deferred PILs Contra Account* 1563 RSVA - Power (including Global Adjustment) 1588 RSVA - Power - Sub-Account - Global Adjustment 4 1598 \$ 101,660 RSVA - S - \$ (197) \$ (197) \$ (61,994)	0.17.1									
The following is not included in the total claim but is included on a memo basis: Deferred PILs Contra Account. ⁸ 1563 RSVA - Power (including Global Adjustment) 1588 SSVA - Power (including Global Adjustment) \$ 101,660 SSVA - Power - Sub-Account - Global Adjustment \$ 8,609 \$ 48 48 \$ 8,705	Sub-Totals				\$ -					\$ -
Deferred PILs Contra Account. ⁸ 1563 RSVA - Power (including Global Adjustment) 1588 \$ 101,660 RSVA - Power - Sub-Account - Global Adjustment, ⁴ 1598 \$ 8,609 \$ 48 48 \$ 8,705	Total		\$ -	\$ -	\$ (61,600)	\$ -	\$ -	\$ (197)	\$ (197)	\$ (61,994)
RSVA - Power (including Global Adjustment) 1588 \$ 101,660 RSVA - Power - Sub-Account - Global Adjustment 4 1598 \$ 8,609 \$ 48 \$ 48 \$ 8,705										
RSVA - Power - Sub-Account - Global Adjustment ⁴ 1598 \$ 8,609 \$ 48 \$ 48 \$ 8,705					\$ 101.660					\$ 101.660
								\$ 48		
Recovery of Regulatory Asset Balances 1590 \$ 527 \$ 527 \$ 1,054		1590			\$ -					

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