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ONE Nicholas Street, Suite 1204, Ottawa, Ontario, Canada K1N 7B7

Tel: (613) 562-4002. Fax: (613) 562-0007. e-mail: piac@piac.ca. <http://www.piac.ca>

Michael Buonaguro
Counsel for VECC
(416) 767-1666

December 14, 2009

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)
EB-2009-0231
Hydro Ottawa Limited – 2010 Electricity Distribution Rate Application

Please find enclosed the interrogatories of the Vulnerable Energy Consumers Coalition (VECC) in the above-noted proceeding.

Thank you.

Yours truly,

Michael Buonaguro
Counsel for VECC
Encl.

Hydro Ottawa Limited
EB-2009-0231
Information Requests of the
Vulnerable Energy Consumers Coalition (VECC)

Recovery of 2010 Smart Meter Revenue Requirement and Smart Meter Funding Adder

Question #1

References: Exhibit B, Tab 1, Schedule 3, Table 3

- a) Provide Support/details of the 2006-2009 Residential Class SM Unit costs (procurement and installation).
- b) Provide Support/details of the 2006-2010 Residential Class SM AMI, communications and back office costs_(procurement and installation).
- c) Provide Support/details of the 2008-2010 Commercial Class GS<50 kW SM Unit costs (procurement and installation).
- d) Provide Support/details of the 2008-2010 Commercial Class GS<50kW SM Unit costs (procurement and installation).
- e) Provide Support/details of the 2008-2010 Commercial Class GS>50 kW SM Unit costs (procurement and installation).
- f) Provide Support/details of the 2008-2010 Commercial Class GS>50kw SM Unit costs (procurement and installation).

Question #2

References: Exhibit B, Tab 1, Schedule 3, Table 3

- a) Provide a breakdown of the O&M costs for meters installed in 2006-2010 between the Residential, GS<50kW and GS.>50kW classes.

Question #3

References: Exhibit B, Tab 1, Schedule 3, Page 6 and Attachment G

- a) Based on the rate class split in capital and operating costs provided in the response to VECC IR#1 and #2 provide a schedule that shows the amount to be recovered (including carrying costs) and the May –December 2010 Rate Rider by rate class and compare this to the aggregate \$1.68 per month per metered customer.
- b) Is Ottawa Hydro recording its Smart Meter Costs by class in the smart meter variance accounts 1555 and 1556? If not, why not?

LRAM/SSM Claim

Question #4

Reference: Exhibit B, Tab 1, Schedule 2, Table 2

Preamble: Table 2 below outlines the 2007 OPA Programs and measures for which Hydro Ottawa Hydro will be seeking recovery for 2007 LRAM

- a) Indicate whether or not the lost revenue associated with 2007 OPA Programs used the latest OPA input assumptions for residential mass market measures and Affordable/Social housing (notably CFLs, SLEDs and PTs) as demonstrated in the following OPA documents:
 - i. OPA 2007 EKC Program Calculator
 - ii. OPA 2008/2009 Measures and Assumptions list (now adopted by the OEB).
- b) Indicate whether or not the Hydro Ottawa LRAM claim for 2007 includes any carry forward savings from third tranche programs.
- c) If so provide schedules showing by measure and year the Supporting kwh and L:RAM savings

Question #5

Reference: Exhibit B, Tab 1, Schedule 2, Page 6

- a) Why is Hydro Ottawa proposing to apply the 2007 LRAM rate rider for only 8 months? Please explain.
- b) Show the separate and combined effects of the current CDM rate rider plus the 2007 LRAM rate rider on residential customers for the rate year 2010.