

1
2
3 **UNDERTAKING**

4 **Undertaking**

5 TO PROVIDE REFERENCES IN THE GREEN ENERGY PLAN TO THE CURRENT
6 ASSESSMENT OF HYDRO ONE'S DISTRIBUTION SYSTEM.
7

8
9 **Response**

10
11 On page 10 of its Green Energy Plan at Exhibit A, Tab 14, Schedule 2 Hydro One
12 Distribution states that “based on past RESOP experience, Hydro One Distribution has
13 identified the regions where the potential for renewable energy generation development is
14 highest and has identified the constraints that currently exist on its equipment and
15 facilities.”
16

17 The specific values for current capacity of Hydro One’s distribution system were not
18 explicitly provided in the Green Energy Plan as this information is continually updated
19 and the most current information is publically available on Hydro One’s website at
20 <http://www.hydroone.com/Generators/Documents/AllocatedCapacity.pdf>
21

22 An assessment of the current capacity of Hydro One’s distribution system is a
23 fundamental part of the process used to complete the Connection Impact Assessments
24 that are summarized in the table shown on page 7 of the Green Energy Plan filed at
25 Exhibit A, Tab 14, Schedule 2. The background information to the results summarized in
26 the table on page 7 is provided in Attachment 1 to the interrogatory response at Exhibit
27 H, Tab 10, Schedule 6.
28

29 Exhibit H, Tab 10, Schedule 6, Attachment 1 shows the level of generation that can be
30 accommodated (labeled as “acceptable generation”) on the current distribution system at
31 all transformer stations (“TSs”) and High Voltage Distribution Stations (“HVDSs”),as
32 well as at those distribution stations (“DSs”) where Hydro One has received applications
33 to connect. Information is not provided for all of the more than 1000 DSs on Hydro
34 One’s system because the company believes it would be more confusing than helpful to
35 provide information for DSs where there is no interest for distributed generation
36 connection.
37

38 For convenience, Attachment 1 that was originally provided with the interrogatory
39 response at Exhibit H, Tab 10, Schedule 6 is included with this undertaking. For DSs,
40 Attachment 1 provides information on the capacity available to accommodate “acceptable
41 generation” at transformers (e.g. page 1 shows transformer “T1” at Alexander DS has
42 capacity to accommodate 11.9 MW of generation). While for TSs and HVDSs,
43 Attachment 1 provides information on the capacity available on distribution feeders,
44 labeled as either “F” or “M” feeders, that emanate from the referenced station (e.g. page 1
45 shows feeders M6, M7 and M8 emanating from Allanburg TS have capacity to
46 accommodate 22MW of generation).

1 As noted in Hydro One's GEP (page 8, line 1-2), consideration of transmission system
2 capacity is included in the assessment of technical feasibility of distribution generation
3 connections to the distribution system. The current FIT rules require that generators get a
4 FIT contract prior to applying for a Connection Impact Assessment and that FIT contracts
5 only be awarded if transmission transfer capacity limits are met. Hydro One has worked
6 directly with the Ontario Power Authority ("OPA") on the development of the
7 transmission transfer capability limits for different parts of the Province (transmission
8 constraints are now published by the OPA and available to the public).

Hydro One Distribution Generation Connections Application List

The following is a list of projects for which Hydro One has received complete applications for Connection Impact Assessments (CIAs) as of August 31st, 2009! (Please contact GCD Coordinator (gcd.coordinator@HydroOne.com) immediately if any information pertaining to your project has been incorrectly posted or if you require confirmation of your project ID number)

NOTE: In order to view this document properly, please print on legal size paper in colour.

- Supply Stations are listed in alphabetical order
- The acceptable generation (reverse flow limit) is based on equipment limitations and consideration of minimum load at the supply station proposed for connection and is subject to the findings of a CIA for each individual project
- The acceptable generation is based on the maximum feeder loading limit of 400A and consideration of the minimum load on the feeder
- As CIAs are processed, other equipment limitations maybe identified which may limit the amount of generation that can connect at a given supply station. If your status is listed as 'CIA Pending', Hydro One recommends that proponents wait until the CIA is complete and a queue position has been assigned to the project before moving forward.
- Different stations have different configurations and hence appropriate limits apply
- All projects listed at distribution stations (DS) (excluding High Voltage Distribution Stations) will also be listed, by date of application, on the upstream transmission station (TS)/HVDS. This reflects the fact that projects connecting to DSs also impact the capacity at the upstream TS
- The first project below the red line shown for each station may be able to proceed for connection at a reduced capacity, subject to the findings of a CIA
- All CIAs being reworked for uprating are being done per OEB mandate
- Project ID numbers are not representative of the order in which Hydro One processes applications
- Station capacity is not guaranteed if small projects appear at a later date
- Hydro One has changed the tool for tracking projects and this change has resulted in Hydro One assigning new ID numbers to some projects at this time. The listing for the affected projects includes both the Old and the New ID numbers in the following format: NEW ID NUMBER (OLD ID NUMBER - SIZE)

LEGEND	
TECHNICAL CONSTRAINT	SYMBOL
60 (%) REVERSE FLOW	(%)
400 AMP LIMIT	(A)
SHORT CIRCUIT THRESHOLD	(SC)

Addison DS	
Acceptable Generation = 3.4 MW	
Station Queue Position	F2
CIA Ineligible	1805 (0.498 MW)

[Project 1805 has applied to connect to Brockville TS.](#)

Agimak HVDS	
Total acceptable generation on feeders F1, F2 = 7 MW	
Currently there is no Application received on this Station	

Agincourt TS	
Total acceptable generation on feeders M2, M4, M6, M8, M10, M12 = 15 MW	
Total acceptable generation on feeders M1, M3, M5, M7, M11 = 14 MW	
Cumulative Generation on station cannot exceed 30 MW	
Currently there is no Application received on this Station	

*Aguasabon HVDS		
Acceptable generation on T3 = 0.8 MW		
Acceptable generation on T2 = 0.6 MW		
	T2	T3
Station Queue Position	F1 (%)	
CIA Ineligible	564 (9 MW)	

*Equipment beyond the Hydro One supply station is owned by third parties hence there can be no reverse flow through the station. This limits the amount of generation that can connect to this station.

Albion TS	
Acceptable generation on transformer winding BQ ("BQ") = 23 MW	
Acceptable generation on transformer winding JY ("JY") = 15 MW	
Cumulative Generation on BQ & JY cannot exceed 39 MW	
Currently there is no Application received on this Station	

Alexander DS		
Acceptable generation on T1 = 11.9 MW		
Acceptable generation on T2 = 13.1 MW		
Cumulative generation on T1 & T2 cannot exceed 16 MW		
	T1	T2
Station Queue Position	F1 - (%)	
1	217 (6.4 MW)	
2	10370 (1834 - 5.5 MW)	
CIA Ineligible	1891 (9 MW)	

[Project 217 has applied to connect to Southmarch TS](#)

[Project 1891 has applied to connect to Southmarch TS](#)

[Project 10370 has applied to connect to Southmarch TS](#)

Allanburg TS		
Total acceptable generation on Feeders M6, M7, M8 = 22 MW		
Station Queue Position	M8 - (%)	M6 - (%)
1	586 (10 MW)	
2	10610 (1889 - 9 MW)	
CIA Ineligible		1985 (10 MW)

Alliston TS						
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6 = 70 MW						
Station Queue Position	M6 - (A)	M3 - (%)	M2 - (%)	M4 - (%)	M1 - (%)	M5 - (%)
1				2179 (10 MW)		
2					2178 (9 MW)	
3		541 (10 MW)				
4	1320 (10 MW)					
5	1528 (10 MW)					
6		1529 (10 MW)				
7	1830 (10 MW)					
CIA Ineligible	1831 (10 MW)					
CIA Ineligible		1833 (10 MW)				
CIA Ineligible		1978 (10 MW)				
CIA Ineligible		1979 (10 MW)				
CIA Ineligible			1980 (10 MW)			
CIA Ineligible			1981 (10 MW)			
CIA Ineligible			1982 (10 MW)			
CIA Ineligible			2019 (10 MW)			
CIA Ineligible					2029 (10 MW)	
CIA Ineligible				2030 (10 MW)		
CIA Ineligible						2079 (10 MW)
CIA Ineligible		2102 (10 MW)				

Almonte TS		
Total acceptable generation on feeders M25 = 25.9 MW		
Total acceptable generation on feeders M26, M28 = 31.6 MW		
Cumulative Generation on station cannot exceed 32.7 MW		
Station Queue Position	T3	T4
	M25 - (%)	M28 - (%)
1	63 (5 MW)	
2		1309 (10 MW)
3	1497 (9.99 MW)	
4	10460 (1498 - 7.659 MW)	
CIA Ineligible	1568 (10 MW)	
CIA Ineligible	1569 (10 MW)	
CIA Ineligible		1880 (9 MW)
CIA Ineligible	1911 (9.99 MW)	

Ardoch HVDS	
Total acceptable generation on feeders F1, F2 = 6 MW	
Currently there is no Application received on this Station	

Armitage TS DESN 1 (T1 & T2)		
Total acceptable generation on feeders M11, M12, M13, M14, M21, M22, M23, M24 = 119 MW		
Station Queue Position	M22	
1	1426 (10 MW)	
2	1427 (10 MW)	
3	1842 (10 MW)	

Armitage TS DESN 2 (T3 & T4)		
Total acceptable generation on feeders M31, M32, M33, M34, M41, M42, M43, M44 = 86 MW		
Station Queue Position	M43	M32
1	1076 (1.5 MW)	
2		1845 (10 MW)
3		1846 (10 MW)

Arnprior TS		
Total acceptable generation on feeders M1, M2 = 34 MW		
Station Queue Position	M2 - (%)	M1 - (%)
1	1208 (10 MW)	
2	1209 (10 MW)	
3		1210 (10 MW)
CIA Ineligible		1216 (10 MW)
CIA Ineligible	1882 (9 MW)	
CIA Ineligible		1883 (9 MW)

Aylmer TS	
Total acceptable generation on feeders M1, M2 = 12 MW	
Station Queue Position	M2 - (%)
1	561 (0.85 MW)
2	2098 (10 MW)

Azilda DS	
Acceptable Generation = 4.6 MW	
Station Queue Position	F1
Queue Exempt	2171 (0.190 MW)

Project 2171 has applied to connect to Clarabelle TS

Barrie TS	
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7 = 68 MW	
Currently there is no Application received on this Station	

Basin TS	
Acceptable generation on bus A5A6 = 11 MW	
Acceptable generation on bus A7A8 = 10 MW	
Cumulative Generation on station cannot exceed 23 MW	
For any information or inquiries please contact Toronto Hydro	

Bath DS	
Acceptable Generation = 3.9 MW	
Station Queue Position	TBD - (%)
CIA Ineligible	1523 (10 MW)

Project 1523 has applied to connect to Napanee TS

Bathurst TS DESN1 (T1&T2)	
Total acceptable generation on feeders M10, M4, M5, M6, M8 = 11 MW	
Total acceptable generation on feeders M1, M2, M3, M7, M9 = 12 MW	
Cumulative Generation on station cannot exceed 19 MW	
For any information or inquiries please contact Toronto Hydro	

Bathurst TS DESN2 (T3&T4)	
Total acceptable generation on feeders M23, M25, M27, M31 = 13 MW	
Total acceptable generation on feeders M24, M26, M30, M32 = 6 MW	
Cumulative Generation on station cannot exceed 20 MW	
For any information or inquiries please contact Toronto Hydro	

Battersea HVDS		
Total acceptable generation on feeders F1, F2 = 7 MW		
Total acceptable generation on feeders F3 = 7 MW		
Cumulative generation on station cannot exceed 8 MW		
Station Queue Position	T1	T2
	F1 - (%)	
1	1054 (0.498 MW)	
CIA Ineligible	1916 (7.5 MW)	
CIA Ineligible	1925 (8.5 MW)	

Beach TS DESN1	
Total acceptable generation on feeders M71,M72,M73,M74,M81,M82,M83,M84 = 7 MW	
Total acceptable generation on feeders M41,M42,M43, M44, M31,M32,M33,M34 = 8 MW	
Cumulative Generation on station cannot exceed 18 MW	
For any information or inquiries please contact Horizon Utilities Corporation	

Beach TS DESN2	
Total acceptable generation on feeders M11, M12, M13, M14, M21, M22, M23, M24 = 0 MW	
Total acceptable generation on feeders M51,M52,M53,M54,M61,M62,M63,M64 = 7 MW	
Cumulative Generation on station cannot exceed 9 MW	
For any information or inquiries please contact Horizon Utilities Corporation	

Beachburg DS	
Acceptable Generation = 4 MW	
Station Queue Position	F2
Queue Exempt	1257 (0.1 MW)
1	819 (0.5 MW)

Project 819 has applied to connect to Cobden TS

Project 1257 has applied to connect to Cobden TS

Beamsville TS		
Total acceptable generation on feeders M1, M2, M3, M4 = 33 MW		
Station Queue Position	M1	M2 - (%)
1		2167 (10 MW)
2	2168 (10 MW)	
3		2022 (10 MW)

Beardmore HVDS #2		
Total acceptable generation on feeder F1,F2,F3,F4 = 7 MW		
Station Queue Position	TBD - (%)	F2
CIA Ineligible	168 (10 MW)	
1		1946 (6 MW)

Beaverton TS						
Total acceptable generation on feeders M23, M24, M25, M26, M27, M28, M29, M30 = 89 MW						
Station Queue Position	M27 - (%)	M23	M26 - (%)	M24 - (%)	M30	M29 - (%)
Queue Exempt	1668 (0.10 MW)					
1	379 (10 MW)					
2	380 (10 MW)					
3				381 (9.9 MW)		
4			382 (10 MW)			
5			383 (10 MW)			
6		431 (9 MW)				
7		432 (9 MW)				
8		433 (9 MW)				
9					434 (9 MW)	
CIA Ineligible			492 (10 MW)			
CIA Ineligible	713 (10 MW)					
CIA Ineligible	968 (10 MW)					
CIA Ineligible						1838 (10 MW)
CIA Ineligible						1881 (9 MW)
CIA Ineligible				10110 (2 MW)		
CIA Ineligible				10140 (2.5 MW)		

Project 1668 has applied to connect to Port Bolster DS

Belle River TS			
Total acceptable generation on feeders M1, M2, M3, M4 = 31.2 MW			
Station Queue Position	M2 - (A)	M4 - (%)	M1
Queue Exempt			1682 (0.5 MW)
1	8 (10 MW)		
2	556 (9.9 MW)		
CIA Ineligible	870 (10 MW)		
CIA Ineligible	626 (10 MW)		
CIA Ineligible	628 (2 MW)		
CIA Ineligible	1009 (10 MW)		
3		994 (10 MW)	
CIA Ineligible	1157 (10 MW)		
CIA Ineligible		2068 (10MW)	

Belleville TS				
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8, M9 = 121 MW				
Station Queue Position	M5	M6	M2	M7 - (SC)
1	837 (0.498 MW)			
2		782 (10 MW)		
3		1034 (10 MW)		
4			1471 (10 MW)	
5			1472 (10 MW)	
6	1473 (10 MW)			
7	1474 (10 MW)			
8				1475 (10 MW)
9				1476 (10 MW)
CIA Ineligible		1558 (9.9 MW)		
CIA Ineligible		1559 (9.9 MW)		
CIA Ineligible			1564 (10 MW)	
CIA Ineligible			1565 (10 MW)	
CIA Ineligible			1566 (10 MW)	
CIA Ineligible			1567 (10 MW)	
CIA Ineligible	1839 (10 MW)			
CIA Ineligible				1840 (10 MW)
CIA Ineligible				1841 (10 MW)
CIA Ineligible			1885 (9 MW)	
CIA Ineligible		2024 (10 MW)		
CIA Ineligible			2130 (9 MW)	
CIA Ineligible				10130 (2206 - 6.8 MW)

Project 837 has applied to connect to Stirling DS

Bermondsey TS DESN1	
Total acceptable generation on feeders M23,M25,M27 = 0 MW	
Total acceptable generation on feeders M24,M26,M28 = 5 MW	
Cumulative Generation on station cannot exceed 6 MW	
Currently there is no Application received on this Station	

Bermondsey TS DESN2	
Total acceptable generation on feeders M1,M3,M5,M7,M9,M11 = 12 MW	
Total acceptable generation on feeders M2,M4,M6,M8,M10,M12 = 22 MW	
Cumulative Generation on station cannot exceed 34 MW	
Currently there is no Application received on this Station	

Bilberry Creek TS	
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6 = 61 MW	
Currently there is no Application received on this Station	

Birmingham TS DESN1 (T1&T2)	
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6,M7,M8 = 3 MW	
Total acceptable generation on feeders M21,M22 = 2 MW	
Cumulative Generation on station cannot exceed 5 MW	
Currently there is no Application received on this Station	

Birmingham TS DESN2 (T3&T4)	
Total acceptable generation on feeders M10,M11,M12,M13,M14 = 3 MW	
Total acceptable generation on feeders M71,M81 = 23 MW	
Cumulative Generation on station cannot exceed 23 MW	
Currently there is no Application received on this Station	

Birr DS		
Acceptable Generation = 3.7 MW		
Station Queue Position	F2	F3
1	363 (0.3 MW)	

Project 363 has applied to connect to Clarke TS

Bracebridge TS	
Acceptable Generation on feeder M20 = 40 MW	
Currently there is no Application received on this Station	

Bramalea TS DESN1 (T1&T2)	
Total acceptable generation on feeders M2,M4,M6,M8,M10,M12 = 16 MW	
Total acceptable generation on feeders M1,M3,M5,M7,M9,M11 = 11 MW	
Cumulative Generation on station cannot exceed 27 MW	
Currently there is no Application received on this Station	

Brant TS			
Acceptable Generation M11, M12, M13, M14, M21, M22, M23, M24 = 61 MW			
Station Queue Position	M21 - (A)	M22	M14
1	1951 (9.9 MW)		
2		1973 (10 MW)	
3		2028 (10 MW)	
4	1983 (10 MW)		
5			2083 (10 MW)
CIA Ineligible	2097 (10 MW)		
CIA Ineligible	2152 (10 MW)		

Brantford TS			
Total acceptable generation on feeders M22,M24,M26,M28,M30 = 16MW			
Total acceptable generation on feeders M21,M23,M25,M27,M29 = 23MW			
Cumulative Generation on station cannot exceed 40 MW			
Station Queue Position	Z	Y	
	M26	M27	
1	1123 (8.1 MW)		
CIA pending		10560 (1941 - 9 MW)	

Brockville Schofield DS	
Acceptable Generation = 2.1 MW	
Station Queue Position	F41
Queue Exempt	1402 (0.09 MW)

Project 1402 has applied to connect to Brockville TS

Brockville TS					
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, B1R = 58 MW					
Station Queue Position	B1R - (A)	M2 - (%)	M6 - (%)	M5 - (A)	M3 - (%)
Queue Exempt					1402 (0.09 MW)
1		1334 (10 MW)			
2			1315 (9.9 MW)		
3			1395 (10 MW)		
4			1396 (10 MW)		
5		1416 (10 MW)			
CIA Ineligible		1417 (10 MW)			
CIA Ineligible		1570 (9.9 MW)			
CIA Ineligible		1457 (0.489 MW)			
CIA Ineligible		1644 (10 MW)			
CIA Ineligible			1805 (0.498 MW)		
CIA Ineligible					1836 (10 MW)
CIA Ineligible			1884 (9 MW)		

Project 1402 has applied to connect to Brockville Schofield DS

Project 1805 has applied to connect to Addison DS

Project 1457 has applied to connect to Lyn DS

Bronte TS DESN1	
Total acceptable generation on feeders M1, M3, M5, M7 = 54 MW	
Total acceptable generation on feeders M2, M4, M6, M8 = 54 MW	
Cumulative Generation on station cannot exceed 63 MW	
Currently there is no Application received on this Station	

Bronte TS DESN2	
Total acceptable generation on feeders M23,M24,M25,M26,M27,M28 = 53 MW	
Currently there is no Application received on this Station	

Brown Hill TS					
Total acceptable generation on M1, M2, M3, M4, M11, M12 = 84 MW					
Station Queue Position	M12	M1 - (%)	M11	M2 - (%)	M3
1	969 (10 MW)				
2	970 (10 MW)				
3	1825 (10 MW)				
4			1826 (10 MW)		
5			1827 (10 MW)		
6					1828 (10 MW)
7					1829 (10 MW)
8		1932 (10 MW)			
CIA Ineligible		1933 (10 MW)			
CIA Ineligible		1934 (10 MW)			
CIA Ineligible				1935 (10 MW)	
CIA Ineligible				1936 (10 MW)	
CIA Ineligible				1937 (10 MW)	

Buchanan TS		
Total acceptable generation on feeders M21,M23,M25,M27,M29,M37= 20MW		
Total acceptable generation on feeders M22,M24,M26,M28,M30,M38 = 20MW		
Cumulative generation on station cannot exceed 42 MW		
Station Queue Position	B	Y
	M21 - (A)	M22
1	1017 (10 MW)	
2	1018 (10 MW)	
CIA Ineligible	1280 (10 MW)	
CIA Ineligible	1281 (10 MW)	
3		1994 (2.85 MW)
4		2125 (10 MW)
5		2126 (7 MW)

Bunting TS	
Total acceptable generation on feeders M55, M56, M57, M61, M62, M63 = 21.5 MW	
Total acceptable generation on feeders M75, M76, M77, M81, M82 = 29.9 MW	
Cumulative Generation on station cannot exceed 51.4 MW	
For any information or inquiries please contact Horizon Utilities Corporation	

Burleigh HVDS	
Total acceptable generation on feeders F1, F2 = 2 MW	
Currently there is no Application received on this Station	

Burlington TS	
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6 = 22 MW	
Total acceptable generation on feeders M31,M32,M33,M34,M35,M36 = 23 MW	
Cumulative Generation on station cannot exceed 48 MW	
Currently there is no Application received on this Station	

Butternut DS	
Acceptable Generation = 11.4 MW	
Station Queue Position	F2
1	10040 (2036 - 5 MW)

Project 10040 has applied to connect to Frontenac TS

Buttonville TS	
Total acceptable generation on feeders M1,M3,M5,M7,M9,M11 = 22 MW	
Total acceptable generation on feeders M2,M4,M6,M8,M10,M12 = 17 MW	
Cumulative Generation on station cannot exceed 45 MW	
Currently there is no Application received on this Station	

Caledonia TS			
Total acceptable generation on feeders M3, M4, M5, M6 = 55 MW			
Station Queue Position	M4 - (SC)	M5 - (SC)	M3 - (SC)
1	10650 (992 - 10 MW)		
2	10720 (1518 - 10 MW)		
3		10660 (1943 - 10 MW)	
CIA pending		10670 (1944 - 10 MW)	
CIA Ineligible			10770 (1945 - 10 MW)

Calstock HVDS	
Total acceptable generation on feeders F1,F2 = 4 MW	
Currently there is no Application received on this Station	

Campbell TS DESN1 (T1&T2)	
Total acceptable generation on feeders M11,M12,M13,M14, M21,M22,M23,M24 = 14 MW	
Total acceptable generation on feeders M31,M32,M33,M34,M41,M42,M43,M44 = 16 MW	
Cumulative Generation on station cannot exceed 30 MW	
Currently there is no Application received on this Station	

Campbell TS DESN2 (T3&T4)	
Total acceptable generation on feeders M51,M52,M53,M54,M61,M62,M63,M64 = 13 MW	
Currently there is no Application received on this Station	

Carlaw TS	
Total acceptable generation on transformer winding A1/A2 ("A1/A2") = 14 MW	
Total acceptable generation on transformer winding A6/A7 ("A6/A7") = 6 MW	
Cumulative Generation on station cannot exceed 21 MW	
For any information or inquiries please contact Toronto Hydro	

Carling TS	
Total acceptable generation on transformer winding K/Y ("K/Y") = 16 MW	
Total acceptable generation on transformer winding Q/Z ("Q/Z") = 14 MW	
Cumulative Generation on station cannot exceed 31 MW	
For any information or inquiries please contact Hydro Ottawa	

Carleton TS DESN1 (T1&T4)	
Total acceptable generation on feeders M13,M14, M15,M16 = 18 MW	
Currently there is no Application received on this Station	

Carleton TS DESN2 (T2&T3)		
Total acceptable generation on feeders A1,A2,A3,A4,A6,M7,M17,M18 = 13 MW		
Total acceptable generation on feeders M10, M11,M12,M20,M21,M25 = 3 MW		
Cumulative Generation on station cannot exceed 16 MW		
Station Queue Position	H/K	B/Y
	M17	
CIA pending	10710 (3.58 MW)	

Cecil TS DESN1	
Total acceptable generation on transformer winding A1/A2 ("A1/A2") = 5 MW	
Total acceptable generation on transformer winding A3/A4 ("A3/A4") = 14 MW	
Cumulative Generation on A1/A2 & A3/A4 cannot exceed 19 MW	
Currently there is no Application received on this Station	

Cecil TS DESN2	
Total acceptable generation on transformer winding A5/A6 ("A5/A6") = 17 MW	
Total acceptable generation on transformer winding A7/A8 ("A7/A8") = 24 MW	
Cumulative Generation on B & Y cannot exceed 42 MW	
Currently there is no Application received on this Station	

Cedar TS DESN1 (T1&T2)	
Total acceptable generation on feeders M11,M12,M13,M14, M21,M22,M23,M24 = 17 MW	
Total acceptable generation on feeders M61, M62, M63, M64 = 6 MW	
Cumulative Generation on station cannot exceed 23 MW	
For any information or inquiries please contact Guelph Hydro	

Cedar TS DESN2 (T7&T8)	
Total acceptable generation on feeders M71, M72, M73, M74, M81, M82, M83, M84 = 35 MW	
For any information or inquiries please contact Guelph Hydro	

Cedar Mills DS	
Acceptable Generation = 4 MW	
Station Queue Position	F1
Queue Exempt	10990 (0.276 MW)

[Project 10990 has applied to connect to Kleinburg TS](#)

Centralia TS			
Total acceptable generation on feeders M1, M2, M3, M4 = 29 MW			
Station Queue Position	M3 - (%)	M4 - (%)	M1
Queue Exempt			10410 (0.25 MW)
1	96 (10 MW)		
2		972 (10 MW)	
3		973 (8 MW)	
CIA Ineligible		1045 (9 MW)	
CIA Ineligible		1046 (9 MW)	
CIA Ineligible		895 (8 MW)	
CIA Ineligible		896 (10 MW)	
CIA Ineligible	1890 (9 MW)		

[Project 10410 has applied to connect to Kirkton DS](#)

Charles TS DESN1	
Acceptable generation on transformer winding A5/A6 ("A5/A6") = 17 MW	
Acceptable generation on transformer winding A7/A8 ("A7/A8") = 12 MW	
Cumulative Generation on A5/A6 & A7/A8 cannot exceed 29 MW	
Currently there is no Application received on this Station	

Charles TS DESN2	
Acceptable generation on transformer winding A1/A2 ("A1/A2") = 13 MW	
Acceptable generation on transformer winding A3/A4 ("A3/A4") = 14 MW	
Cumulative Generation on A1/A2 & A3/A4 cannot exceed 27 MW	
Currently there is no Application received on this Station	

Cherrywood TS	
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 82 MW	
Currently there is no Application received on this Station	

Chesterville TS		
Total acceptable generation on feeders M2, M4 = 33 MW		
Station Queue Position	M2 - (%)	M4 - (%)
1	1191 (10 MW)	
2		1192 (10 MW)
3	1193 (10 MW)	
CIA Ineligible	1194 (10 MW)	
CIA Ineligible		1195 (10 MW)
CIA Ineligible	1817 (10 MW)	
CIA Ineligible		1818 (10 MW)
CIA Ineligible		1877 (9 MW)
CIA Ineligible	1878 (9 MW)	

Clarabelle TS				
Total acceptable generation on feeders M4, M5, M6, M7, M8 = 78 MW				
Station Queue Position	M5	M6 - (%)	M7 - (%)	M8 - (%)
Queue Exempt				2171 (0.190 MW)
1			1599 (9 MW)	
2			1600 (9 MW)	
3			1601 (9 MW)	
4	1613 (9 MW)			
5	1614 (9 MW)			
6	1615 (9 MW)			
7		1616 (9 MW)		
8		1617 (9 MW)		
CIA Ineligible		1618 (9 MW)		
CIA Ineligible				1619 (9 MW)
CIA Ineligible				1620 (9 MW)
CIA Ineligible				1621 (9 MW)
CIA Ineligible			1824 (10 MW)	

[Project 2171 has applied to connect to Azilda DS](#)

Clarence HVDS	
Total acceptable generation on feeders F1, F2 = 2 MW	
Currently there is no Application received on this Station	

Clarke TS	
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 73 MW	
Station Queue Position	M2 - (A)
1	363 (0.3 MW)
2	885 (10 MW)
3	1338 (10 MW)
CIA Ineligible	1339 (10 MW)

[Project 363 has applied to connect to Birr DS](#)

Clarksburg DS	
Acceptable Generation = 5 MW	
Station Queue Position	F2
CIA Ineligible	682 (0.3 MW)

[Project 682 has applied to connect to Meaford TS](#)

Clearwater Bay HVDS	
Total acceptable generation on feeders F1, F2 = 4 MW	
Currently there is no Application received on this Station	

Cobden HVDS	
Total acceptable generation on feeders F2, F3, F4 = 7 MW	
Currently there is no Application received on this Station	

Cobden TS		
Acceptable generation on feeder M6 = 12 MW		
Acceptable generation on feeder M2 = 13 MW		
Cumulative generation on station cannot exceed 13.8 MW		
Station Queue Position	T1	T2
Queue Exempt		1257 (0.1 MW)
1	601 (9 MW)	
2		645 (1.25 MW)
3		819 (0.50 MW)
4		1237 (2.95 MW)

[Project 645 has applied to connect to Northcote DS](#)

[Project 1257 has applied to connect to Beachburg DS](#)

[Project 819 has applied to connect to Beachburg DS](#)

Cochrane West HVDS	
Total acceptable generation on feeders F1, F2 = 3 MW	
Station Queue Position	F1
CIA pending	10210 (2331 - 0.979 MW)

Coboconk DS	
Acceptable Generation = 6 MW	
Station Queue Position	F2
1	1372 (0.5 MW)

Project 1372 has applied to connect to Lindsay TS

Constance HVDS			
Acceptable generation on feeder F1 = 13 MW			
Total acceptable generation on feeder F2, F4 = 16 MW			
Cumulative generation on station cannot exceed 17 MW			
	T1		T2
Station Queue Position	F1 - (%)	F2 - (%)	F4 - (%)
Queue Exempt			275 (0.065 MW)
1		146 (10 MW)	
2		134 (0.8 MW)	
CIA Ineligible		415 (9.9 MW)	
CIA Ineligible	416 (9.9 MW)		
CIA Ineligible		418 (9.9 MW)	
CIA Ineligible	420 (9.9 MW)		
CIA Ineligible			1892 (9 MW)

Cookville TS DESN2	
Total acceptable generation on feeders M17,M19,M21,M18,M20,M22 = 59 MW	
Currently there is no Application received on this Station	

Craig HVDS	
Total acceptable generation on feeders F1, F2, F3 = 10 MW	
Currently there is no Application received on this Station	

*Crilly HVDS	
Acceptable Generation = 0.3 MW	
Station Queue Position	F1 - (%)
CIA Ineligible	368 (4.8 MW)
CIA Ineligible	369 (4.8 MW)

*Equipment beyond the Hydro One supply station is owned by third parties hence there can be no reverse flow through the station. This limits the amount of generation that can connect to this station.

Crosby TS - 44 kV		
Total acceptable generation on feeders M1,M2 = 47 MW		
Station Queue Position	M1	M2
1	1731 (8.5 MW)	
2	1732 (8.5 MW)	
3	1914 (9.99 MW)	
4		10170 (1149 - 10 MW)
5		10290 (10 MW)

Crosby TS - 27.6 kV		
Total acceptable generation on feeders M3, M5 = 21 MW		
Acceptable generation on feeder M6 = 21 MW		
Cumulative Generation on station cannot exceed 23 MW		
	T1	T2
Station Queue Position		M6
1		1909 (9.99 MW)
2		1996 (10 MW)

Crow River HVDS	
Acceptable generation on feeder F1 = 3 MW	
Acceptable generation on feeder F2 = 5 MW	
Cumulative Generation on station cannot exceed 5 MW	
Currently there is no Application received on this Station	

Crowland TS			
Total acceptable generation on feeders M13,M14,M15,M16,M17,M18,M19,M20,M21,M22 = 61 MW			
Station Queue Position	M13 - (A)	M19 - (A)	M18
1	539 (10 MW)		
CIA Ineligible	540 (10 MW)		
2		1346 (9.5 MW)	
3		1347 (9.5 MW)	
CIA Ineligible	1287 (10 MW)		
CIA Ineligible	1288 (10 MW)		
CIA Ineligible	1289 (10 MW)		
CIA Ineligible	1290 (10 MW)		
CIA Ineligible	1291 (10 MW)		
CIA Ineligible		1349 (10 MW)	
CIA Ineligible	1352 (8.5 MW)		
4			1388 (10 MW)
5			1389 (10 MW)

Crysler DS	
Acceptable Generation = 3.5 MW	
Station Queue Position	F2
CIA Ineligible	1461 (0.4999 MW)
CIA Ineligible	10520 (1369 - 0.065 MW)
CIA Ineligible	10550 (0.1 MW)
CIA Ineligible	10760 (0.250 MW)

Project 1461 has applied to connect to St. Isidore TS

Project 10520 has applied to connect to St. Isidore TS

Project 10550 has applied to connect to St. Isidore TS

Project 10760 has applied to connect to St. Isidore TS

Crystal Falls TS		
Total acceptable generation on feeders M1, M2 = 21.7 MW		
Station Queue Position	M2	M1 - (%)
1	10 (8.5 MW)	
2		1122 (10 MW)
3		1430 (8.4 MW)
CIA Ineligible		1823 (10 MW)
CIA Ineligible		1879 (9 MW)

Cumberland HVDS	
Total acceptable generation on feeder F2, F4 = 4 MW	
Total acceptable generation on feeder F1, F3 = 3 MW	
Cumulative Generation on station cannot exceed 5 MW	
Currently there is no Application received on this Station	

Cumberland TS	
Total acceptable generation on feeders M22,M24,M26,M28,M30 = 17 MW	
Total acceptable generation on feeders M21,M23,M25,M27,M29 = 20 MW	
Cumulative Generation on station cannot exceed 46 MW	
Currently there is no Application received on this Station	

Dack DS	
Acceptable Generation = 1.5 MW	
Station Queue Position	F1
CIA pending	10180 (2241 - 0.8 MW)

[Project 10180 has applied to connect to Kirkland Lake TS](#)

Deep River HVDS	
Acceptable generation on feeders F1 = 5 MW	
Total acceptable generation on feeders F2, F3 = 6 MW	
Acceptable generation on feeders F5 = 6 MW	
Cumulative Generation on station cannot exceed 12 MW	
Currently there is no Application received on this Station	

Detweiler TS		
Total acceptable generation on feeders M11, M12, M13 = 22 MW		
Station Queue Position	M12	M13
1	1571 (7.825 MW)	
2		1684 (10 MW)

Dobbin HVDS	
Acceptable generation on feeder F1 = 13 MW	
Acceptable generation on feeder F2 = 13 MW	
Cumulative Generation on station cannot exceed 14 MW	
Currently there is no Application received on this Station	

Douglas Point TS				
Total acceptable generation on feeders M1, M2, M3, M4, M5, M8 = 51.5 MW				
Station Queue Position	M6 - (%)	M8 - (%)	M4 - (%)	M1 - (%)
Queue Exempt	10790 (0.250 MW)			
1	45a (4.4 MW)			
2	45b (10 MW)			
3			30 (8.5 MW)	
4		44a (10 MW)		
5		44b (10 MW)		
6		44c (4 MW)		
CIA Ineligible	40a (10 MW)			
CIA Ineligible	40b (8 MW)			
CIA Ineligible			121a (10 MW)	
CIA Ineligible			121b (10 MW)	
CIA Ineligible	139 (9 MW)			
CIA Ineligible			140 (9 MW)	
CIA Ineligible		394 (0.6 MW)		
CIA Ineligible			240 (10 MW)	
CIA Ineligible		602 (9.9 MW)		
CIA Ineligible		603 (9.9 MW)		
CIA Ineligible	808 (9.9 MW)			
CIA Ineligible	809 (9.9 MW)			
CIA Ineligible				395 (10 MW)

[Project 10790 has applied to connect to Reid Corners DS](#)

Dryden Rural DS	
Acceptable Generation = 4.7 MW	
Station Queue Position	F2
1	2041 (2.6 MW)

[Project 2041 has applied to connect to Dryden TS](#)

Dryden TS		
Total acceptable generation on feeders M1, M3 = 22.9 MW		
Station Queue Position	M1 - (%)	M3
1		1986 (10 MW)
2	2041 (2.6 MW)	
3		10080 (2136 - 10 MW)
CIA Ineligible	10090 (2137 - 10 MW)	

[Project 2041 has applied to connect to Dryden Rural DS](#)

Dufferin TS DESN1	
Acceptable generation on transformer winding A1/A2 ("A1/A2") = 10 MW	
Acceptable generation on transformer winding A3/A4 ("A3/A4") = 5 MW	
Cumulative Generation on A1/A2 & A3/A4 cannot exceed 15 MW	
Currently there is no Application received on this Station	

Dufferin TS DESN2	
Acceptable generation on transformer winding A5/A6 ("A5/A6") = 15 MW	
Acceptable generation on transformer winding A7/A8 ("A7/A8") = 8 MW	
Cumulative Generation on A5/A6 & A7/A8 cannot exceed 24 MW	
Currently there is no Application received on this Station	

Dundas TS	
Total acceptable generation on M1, M2, M3, M4, M5, M6, M7, M8 = 71 MW	
Currently there is no Application received on this Station	

Dundas TS # 2
Total acceptable generation on M11, M12, M13, M14, M15, M16 = 52 MW
Currently there is no Application received on this Station

Dunnville TS	
Total acceptable generation on feeders M1, M2 = 22 MW	
Station Queue Position	M2 - (A)
1	126 (10 MW)
2	377 (9.9 MW)
CIA Ineligible	228 (2 MW)
CIA Ineligible	1316 (9.9 MW)

Duplex TS DESN1	
Acceptable generation on transformer winding A1/A2 ("A1/A2") = 11 MW	
Acceptable generation on transformer winding A3/A4 ("A3/A4") = 9 MW	
Cumulative Generation on A1/A2 & A3/A4 cannot exceed 20 MW	
Currently there is no Application received on this Station	

Duplex TS DESN2	
Acceptable Generation = 14 MW	
Currently there is no Application received on this Station	

Dymond TS		
Total acceptable generation on feeders M1, M2, M3 = 29.5 MW		
Station Queue Position	M3	M1 - (%)
1	252 (9.5 MW)	
2		1119 (10 MW)
3		1326 (10 MW)

Ear Falls TS	
Acceptable Generation on M1 = 10 MW	
Currently there is no Application received on this Station	

Elgin TS DESN1(T1&T2)	
Total acceptable generation on feeders M22,M23,M24,M25,M26,M27,M28,M30,M31,M32,M33,M34 = 8 MW	
Total acceptable generation on feeders M41,M42,M43,M44,M45,M46,M47,M48 = 7 MW	
Cumulative Generation on station cannot exceed 15 MW	
Currently there is no Application received on this Station	

Elgin TS DESN2(T3&T4)	
Total acceptable generation on feeders M51, M52, M53, M61, M62, M63= 25 MW	
Currently there is no Application received on this Station	

Ellesmere TS	
Total acceptable generation on feeders M22,M24,M26,M28,M30,M32 = 18 MW	
Total acceptable generation on feeders M21,M23,M25,M27,M29,M31 = 21 MW	
Cumulative Generation on station cannot exceed 39 MW	
Currently there is no Application received on this Station	

Elliot Lake TS		
Total acceptable generation on feeders M1, M3 = 16 MW		
Station Queue Position	M3 - (%)	M1 - (%)
2	10830 (1574 - 5.5 MW)	
1		1672 (9 MW)
CIA Ineligible		1673 (9 MW)
CIA Ineligible		1711 (9 MW)
CIA Ineligible	2043 (3 MW)	

Elmira TS			
Total acceptable generation on feeders M1, M2, M3= 28 MW			
Station Queue Position	M2	M1	M3
1	41 (9 MW)		
2	43 (9 MW)		
3	558 (3 MW)		
4		1313 (2.85 MW)	
5			10200 (2.9 MW)

Erindale TS DESN1 (T1&T2)	
Total acceptable generation on feeders M31,M33,M35,M37,M39,M41 = 21 MW	
Total acceptable generation on feeders M32,M34,M36,M38,M40,M42 = 26 MW	
Cumulative Generation on station cannot exceed 48 MW	
Currently there is no Application received on this Station	

Erindale TS DESN2 (T3&T4)	
Total acceptable generation on feeders M23, M24, M25, M26, M27, M28, M29, M30= 94 MW	
Currently there is no Application received on this Station	

Erindale TS DESN3 (T5&T6)	
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8= 104 MW	
Currently there is no Application received on this Station	

Espanola DS	
Acceptable Generation = 3.9 MW	
Station Queue Position	F1
1	2127 (1 MW)

Project 2127 has applied to connect to Espanola TS

Espanola TS		
Total acceptable generation on feeders M1, M2 = 18 MW		
Station Queue Position	M1	M2
1		2044 (3.1 MW)
2	2127 (1 MW)	
3		2289 (2.5 MW)

Project 2127 has applied to connect to Espanola DS

Essex TS	
Total acceptable generation on feeders M5, M6, M7, M8, M10, M11 = 30 MW	
For any information or inquiries please contact EnWin Utilities	

Eton HVDS	
Total acceptable generation on feeders F1,F2,F3 = 8 MW	
Station Queue Position	F1 - (A)
CIA Ineligible	1554 (6 MW)

Everett TS				
Total acceptable generation on feeders M5, M6, M7, M8 = 70 MW				
Station Queue Position	M5 - (A)	M6	M7 - (%)	M8
1	550 (10 MW)			
2	1678 (10 MW)			
3	1782 (10 MW)			
CIA Ineligible	1783 (10 MW)			
4		2081 (10 MW)		
5				2086 (10 MW)
6			10280 (2087 - 10 MW)	
7				1832 (10 MW)
CIA Ineligible			2088 (10 MW)	

Fairbank TS DESN1 (T1&T3)	
Total acceptable generation on feeders M3, M5, M7, M8, M11, M12 = 65 MW	
Currently there is no Application received on this Station	

Fairbank TS DESN2 (T2&T4)	
Total acceptable generation on feeders M1, M2, M4, M6, M9, M10, M23, M24 = 58 MW	
Currently there is no Application received on this Station	

Fairchild TS DESN1 (T1&T2)	
Total acceptable generation on feeders M1,M3,M5,M7,M9,M11 = 19 MW	
Total acceptable generation on feeders M2,M4,M6,M8,M10,M12 = 20 MW	
Cumulative Generation on station cannot exceed 39 MW	
Currently there is no Application received on this Station	

Fairchild TS DESN2 (T3&T4)	
Total acceptable generation on feeders M21,M23,M25,M27,M29,M31 = 11 MW	
Total acceptable generation on feeders M22,M24,M26,M28,M30,M32 = 22 MW	
Cumulative Generation on stations cannot exceed 35 MW	
Currently there is no Application received on this Station	

Fauquier HVDS	
Total acceptable generation on feeders F1, F2 = 2 MW	
Currently there is no Application received on this Station	

Fergus TS				
Total acceptable generation on feeders M1, M2, M3, M4, M7, M8 = 98 MW				
Station Queue Position	M1 - (A)	M3 - (%)	M2	M8
1	25 (10 MW)			
2	462 (9 MW)			
3	463 (9 MW)			
4	464 (7.5 MW)			
CIA Ineligible	233 (9 MW)			
CIA Ineligible	643 (9 MW)			
CIA Ineligible	513 (10 MW)			
CIA Ineligible	867 (9 MW)			
CIA Ineligible	868 (9 MW)			
CIA Ineligible	560 (10 MW)			
CIA Ineligible	974 (6 MW)			
5		1127 (10 MW)		
6		1128 (10 MW)		
7		1129 (10 MW)		
8		1130 (2 MW)		
9			1580 (10 MW)	
10			1581 (10 MW)	
11			1655 (10 MW)	
CIA Ineligible		1822 (10 MW)		
CIA Ineligible				2230 (10 MW)

Finch TS DESN1 (T1&T2)	
Total acceptable generation on feeders M1,M3,M5,M7,M9,M11 = 16 MW	
Total acceptable generation on feeders M2,M4,M6,M8,M10,M12 = 22 MW	
Cumulative Generation on station cannot exceed 41 MW	
Currently there is no Application received on this Station	

Finch TS DESN2 (T3&T4)	
Total acceptable generation on feeders M21, M23, M25, M27, M29, M31 = 22 MW	
Total acceptable generation on feeders M22, M24, M26, M28, M30, M32 = 20 MW	
Cumulative Generation on station cannot exceed 43 MW	
Currently there is no Application received on this Station	

Forest Jura HVDS				
Total acceptable generation on feeders F1, F3 = 16.4 MW				
Total acceptable generation on feeders F2, F4 = 16.5 MW				
Cumulative generation on station cannot exceed 18.9 MW				
Station Queue Position	T1		T2	
	F1 - (%)	F3 - (%)	F2 - (A) and (%)	F4 - (%)
1			27 (9.9 MW)	
2			69 (6.6 MW)	
CIA Ineligible		219 (9.9 MW)		
CIA Ineligible				220 (9.9 MW)
CIA Ineligible		362 (10 MW)		
CIA Ineligible	397 (10 MW)			
CIA Ineligible		398 (10 MW)		
CIA Ineligible	505 (2 MW)			
CIA Ineligible		591 (10 MW)		
CIA Ineligible			592 (10 MW)	

Project 505 has applied to connect to Springvale DS.

Forest Lea HVDS	
Total acceptable generation on feeders F1, F2 = 6 MW	
Total acceptable generation on feeders F3, F4 = 6 MW	
Cumulative Generation on station cannot exceed 7 MW	
Currently there is no Application received on this Station	

Fort Frances TS	
Acceptable Generation on M1 = 14.3 MW	
Station Queue Position	M1 - (%)
1	1356 (10 MW)
CIA Ineligible	1353 (6 MW)
CIA Ineligible	1354 (8 MW)

Fort William TS	
Total acceptable generation on M1, M2, M3, M4, M5, M6, M7, M8, M9, M10 = 67 MW	
For any information or inquiries please contact Thunder Bay Hydro	

Frontenac TS			
Total acceptable generation on feeders M1, M2, M3, M4, M5, M8 = 75 MW			
Station Queue Position	M8 - (A)	M1 - (A)	M3 - (%)
1	1196 (10 MW)		
2		1198 (10 MW)	
3	1526 (10 MW)		
4	1586 (10 MW)		
CIA Ineligible	1597 (8.5 MW)		
CIA Ineligible	1598 (8.5 MW)		
5		1733 (10 MW)	
6		1734 (10 MW)	
CIA Ineligible		1679 (10 MW)	
CIA Ineligible		1743 (10 MW)	
CIA Ineligible		1820 (10 MW)	
CIA Ineligible		1821 (10 MW)	
CIA Ineligible		1963 (10 MW)	
7			1964 (10 MW)
8			10040 (2036 - 5 MW)
CIA Ineligible			1987 (10 MW)
CIA Ineligible	2129 (9 MW)		

Project 10040 has applied to connect to Butternut DS

Galt TS	
Total acceptable generation on feeders M11, M13, M15, M17, M19, M21 = 51.2 MW	
Total acceptable generation on feeders M12, M14, M16, M18, M20, M22 = 50.9 MW	
Cumulative Generation on station cannot exceed 102.1 MW	
For any information or inquiries please contact Cambridge North Dumfries Hydro (CND)	

Glendale TS DESN1 (T1&T2)	
Total acceptable generation on feeders M31, M32, M33, M34 = 4 MW	
Total acceptable generation on feeders M5, M8, M23, M24 = 5 MW	
Cumulative Generation on station cannot exceed 11 MW	
Currently there is no Application received on this Station	

Glengarry DS	
Acceptable Generation = 8.3 MW	
Station Queue Position	F1
1	1074 (7.5 MW)

Project 1074 has applied to connect to St. Isidore TS

Glengrove TS DESN1 (T1&T3)	
Acceptable Generation = 25 MW	
Currently there is no Application received on this Station	

Glengrove TS DESN2 (T2&T4)	
Acceptable Generation = 24 MW	
Currently there is no Application received on this Station	

Glen Sandfield DS	
Acceptable Generation = 3.7 MW	
Station Queue Position	F3
Queue Exempt	10530 (0.1 MW)

Project 10530 has applied to connect to Longueuil TS

Goderich TS		
Total acceptable generation on feeders M1, M2, M3, M4 = 0 MW		
Station Queue Position	M2 - (%)	M1 - (%)
N/A	147 (10 MW)	
N/A	488 (10 MW)	
N/A	419 (9.9 MW)	
N/A	424 (9.9 MW)	
N/A		427 (9.9 MW)
N/A		421 (9.9 MW)

Goreway TS
Total acceptable generation on feeders M41,M43,M45,M47,M49,M51 = 25 MW
Total acceptable generation on feeders M42,M44,M46,M48,M50,M52 = 26 MW
Cumulative Generation on station cannot exceed 57 MW
Currently there is no Application received on this Station

Grand Bend East HVDS		
Acceptable generation on feeder F1 = 15 MW		
Acceptable generation on feeders F2 = 15.9 MW		
Cumulative generation on station cannot exceed 17 MW		
Station Queue Position	T1	T2
	F1 - (%)	F2 - (%)
1	122 (9 MW)	
CIA Pending	10910 (132a -6 MW)	
CIA Ineligible	132b (2.25 MW)	
CIA Ineligible	152 (8.25 MW)	
CIA Ineligible	133 (0.80 MW)	
CIA Ineligible	148 (10 MW)	
CIA Ineligible	149 (10 MW)	
CIA Ineligible		83 (10 MW)

Greely HVDS		
Acceptable generation on feeder F3 = 18 MW		
Total acceptable generation on feeder F2, F4 = 18 MW		
Cumulative generation on station cannot exceed 21 MW		
Station Queue Position	T1	T2
	F3	F2
1	1748 (10 MW)	
2		1749 (10 MW)

Halton TS
Total acceptable generation on feeders M22,M24,M26,M28,M30,M32 = 21 MW
Total acceptable generation on feeders M21,M23,M25,M27,M29,M31 = 21 MW
Cumulative Generation on station cannot exceed 42 MW
Currently there is no Application received on this Station

Hamilton Gage TS
Acceptable Generation = 94.6 MW
For any information or inquires please Horizon Utilities

Hamilton Nebo TS DESN 1	
Total acceptable generation on feeders M3, M4, M5, M6, M7, M8 = 63 MW	
Station Queue Position	M5 - (A)
1	654 (3.2 MW)
2	1819 (10 MW)
CIA Ineligible	1895 (9 MW)
CIA Ineligible	1956 (10 MW)

Hanlon TS
Total acceptable generation on feeders M11, M12, M13, M21, M22, M23 = 29 MW
Currently there is no Application received on this Station

Hanover TS				
Total acceptable generation on M1, M2, M3, M4, M5, H1E = 74 MW				
Station Queue Position	M4 - (%)	M2	H1E	M5 - (%)
1	157 (9 MW)			
2		142 (9 MW)		
3	143 (9 MW)			
4			159 (9 MW)	
5			160 (9 MW)	
6				261 (9 MW)
7				262 (9 MW)
8			783 (10 MW)	
CIA Ineligible	570 (9.9 MW)			
CIA Ineligible				1886 (9 MW)

Harrowsmith HVDS
Total acceptable generation on feeders F2, F3 = 7 MW
Total acceptable generation on feeders F4, F5 = 8 MW
Cumulative Generation on station cannot exceed 10 MW
Currently there is no Application received on this Station

Havelock TS					
Total acceptable generation on feeders M1, M2, M3, M4, M6 = 50.9 MW					
Station Queue Position	M4 - (A)	M3	M2	M6	M1
1	835 (6.7 MW)				
2		1669 (9.8 MW)			
3			1681 (10 MW)		
CIA Ineligible	1814 (10 MW)				
CIA Ineligible	1815 (10 MW)				
4				1816 (10 MW)	
CIA Ineligible	2128 (9 MW)				
5					10150 (2207 - 5.4 MW)

Hearst TS	
Total acceptable generation on feeders M1, M2, M3 = 25 MW	
Currently there is no Application received on this Station	

Herridge Lake HVDS	
Total acceptable generation on feeders F1, F2 = 2 MW	
Currently there is no Application received on this Station	

Highbury TS	
Total acceptable generation on feeders M11, M12, M13, M14, M15, M16, M17, M18 = 74 MW	
Station Queue Position	M11
1	1705 (10 MW)
CIA Pending	10980 (2143 - 10 MW)

Hinchey TS	
Acceptable Generation = 18 MW	
Currently there is no Application received on this Station	

Hinchinbrooke HVDS	
Total acceptable generation on feeders F1, F2, F3 = 4 MW	
Currently there is no Application received on this Station	

Horner TS	
Total acceptable generation on feeders M1,M3,M5,M7,M9= 19 MW	
Total acceptable generation on feeders M2,M4,M6,M8,M10 = 17 MW	
Cumulative Generation on station cannot exceed 38 MW	
Currently there is no Application received on this Station	

Horning TS	
Total acceptable generation on feeders M2,M3,M4,M5,M6,M7,M8,M9,M10,M11 = 11 MW	
Total acceptable generation on feeders M45,M46,M47,M48,M49,M50 = 2 MW	
Cumulative Generation on station cannot exceed 14 MW	
Currently there is no Application received on this Station	

Hoyle HVDS	
Total acceptable generation on feeders F1, F2 = 13 MW	
Currently there is no Application received on this Station	

Ingersoll TS						
Total acceptable generation on feeders M43,M45,M49,M51 = 48.4 MW						
Total acceptable generation on feeders M44,M46,M50,M52 = 46.7 MW						
Cumulative generation on station cannot exceed 95.1 MW						
Station Queue Position	E			Z		
	M45	M43	M49 - (%)	M46 - (A)	M44 - (A)	M50 - (%)
Queue Exempt		1493 (0.19 MW)				
1	1285 (10 MW)					
2	1324 (10 MW)					
3				1515 (10 MW)		
4				1516 (10 MW)		
CIA Ineligible				1701 (10 MW)		
5					1744 (9 MW)	
6					1745 (9 MW)	
CIA Ineligible					1802 (10 MW)	
7		1735 (8.5 MW)				
8			1736 (8.5 MW)			
CIA Ineligible				1853 (10 MW)		
9		1947 (10 MW)				
10						10440 (2249-8.5 MW)
CIA Ineligible			2302 (10 MW)			
CIA Ineligible						2303 (6.5 MW)

Project 1493 has applied to connect to Kintore DS

Iroquois Falls HVDS	
Total acceptable generation on feeders F1, F2, F3 = 5.8 MW	
Currently there is no Application received on this Station	

J.Clarke Keith TS			
Total acceptable generation on M1, M2, M3, M4, M5, M6= 58 MW			
Station Queue Position	M5	M3 - (A)	M4 - (A)
1		689 (10 MW)	
2			1053 (10 MW)
3		1136 (10 MW)	
4		1137 (5 MW)	
5			1172 (10 MW)
CIA Ineligible			1173 (10 MW)
CIA Ineligible		1187 (10 MW)	
CIA Ineligible		1247 (10 MW)	
CIA Ineligible			1248 (10 MW)
CIA Ineligible			1249 (10 MW)
6	1351 (1 MW)		

Jarvis TS						
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7= 0 MW						
Station Queue Position	M2 - (SC)	M3 - (SC)	M4 - (SC)	M1 - (SC)	M6 - (SC)	M5 - (SC)
CIA Withdrawn					378 (9.9 MW)	
CIA Withdrawn			840 (8 MW)			
CIA Ineligible			993 (10 MW)			
CIA Ineligible			991 (10 MW)			
CIA Ineligible		943 (10 MW)				
CIA Ineligible					1392 (3 MW)	
CIA Ineligible					1107 (10 MW)	
CIA Ineligible	979 (9.9 MW)					
CIA Ineligible	980 (9.9 MW)					
CIA Ineligible				981 (9.9 MW)		
CIA Ineligible				982 (9.9 MW)		
CIA Ineligible						1106 (10 MW)
CIA Ineligible			1585 (10 MW)			
CIA Ineligible					1584 (10 MW)	
CIA Ineligible			384 (9 MW)			

Jellicoe HVDS # 3	
Acceptable Generation on F1 = 0.8 MW	
Currently there is no Application received on this Station	

Kapusking TS			
Total acceptable generation on M1, M2, M3, M4 = 46 MW			
Station Queue Position	M3	M1	M4
1	67 (10 MW)		
2		68 (10 MW)	
3	2116 (7.5 MW)		
4			2199 (10 MW)
5			2202 (6 MW)

Kenilworth DS	
Acceptable Generation = 2.4 MW	
Station Queue Position	F1
Queue Exempt	680 (0.02 MW)

[Project 680 has applied to connect to Palmerston TS](#)

Kent TS						
Total acceptable generation on feeders M1,M3,M5,M7,M15,M17 = 58.4 MW						
Total acceptable generation on feeders M2,M4,M6,M8,M16,M18 = 54.4 MW						
Cumulative Generation on station cannot exceed 112.7 MW						
Station Queue Position	B			Y		
	M1 - (A)	M15 - (A)	M17 - (%)	M2 - (A)	M16 - (A)	M18 - (%)
1	49 (10 MW)					
2					38 (10 MW)	
3						76 (10 MW)
4	163 (9.9 MW)					
5		182 (9.9 MW)				
6				273 (10 MW)		
7				274 (10 MW)		
8					184 (9.9 MW)	
CIA Ineligible	410 (9.9 MW)					
CIA Ineligible				435 (9 MW)		
CIA Ineligible				436 (9 MW)		
CIA Ineligible	439 (9 MW)					
CIA Ineligible	440 (9 MW)					
9						441 (4.5 MW)
CIA Ineligible						442 (9 MW)
CIA Ineligible					474 (9 MW)	
CIA Ineligible					475 (9 MW)	
10		487 (8.5 MW)				
CIA Ineligible			537 (9.9 MW)			
CIA Ineligible						555 (9.9 MW)
CIA Ineligible						572 (9 MW)
CIA Ineligible	593 (10 MW)					
CIA Ineligible	594 (10 MW)					
CIA Ineligible	595 (10 MW)					
CIA Ineligible	596 (10 MW)					
CIA Ineligible		372 (9.9 MW)				
CIA Ineligible				255 (9.9 MW)		
CIA Ineligible					642 (9.9 MW)	
CIA Ineligible				343 (3 MW)		
CIA Ineligible				795 (9.9 MW)		
CIA Ineligible					276 (10 MW)	
CIA Ineligible	470 (9.2 MW)					
CIA Ineligible			1178 (9.9 MW)			
CIA Ineligible	657 (8.4 MW)					
CIA Ineligible						1293 (9.6 MW)
CIA Ineligible			1773 (6 MW)			

King Edward TS	
Acceptable generation on transformer winding J/Y ("J/Y") = 14 MW	
Acceptable generation on transformer winding Q/Z ("Q/Z") = 10 MW	
Cumulative Generation on J/Y & Q/Z cannot exceed 31 MW	
Currently there is no Application received on this Station	

Kingston Gardiner TS				
Total acceptable generation on feeders M3, M7, M8, M9, M10, M11, M12, M13, M14, M15 = 126 MW				
Station Queue Position	M14 - (A)	M11	M3 - (A)	M15
1	1588 (8.5 MW)			
2	1589 (8.5 MW)			
3	1590 (8.5 MW)			
4		1635 (0.4999 MW)		
CIA Pending	10800 (1670 - 7.5 MW)			
5			1720 (10 MW)	
6			1721 (10 MW)	
7			1722 (10 MW)	
CIA Ineligible	1664 (10 MW)			
CIA Ineligible			1750 (10 MW)	
CIA Ineligible			1751 (10 MW)	
8		1706 (10 MW)		
9		1707 (10 MW)		
CIA Ineligible	1708 (10 MW)			
CIA Ineligible			1728 (10 MW)	
CIA Ineligible			1729 (10 MW)	
CIA Ineligible			1730 (10 MW)	
10				2060 (9 MW)

Project 1635 has applied to connect to Reddendale DS

Kingsville TS									
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8, M9, M10= 35.5 MW									
Station Queue Position	M1	M2	M3	M4	M5	M7 - (SC)	M8	M9	M10
1				127 (9 MW)					
2					128 (9 MW)				
3							129 (9 MW)		
4							194 (8.49 MW)		
CIA sent			269 (12 MW)			52 (9.9 MW)			
CIA sent									
CIA sent	53 (9.9 MW)								
CIA Ineligible				347 (1 MW)	346 (1 MW)				
CIA Ineligible							348 (1 MW)		
CIA Ineligible	95 (6 MW)								
CIA Ineligible			361 (9.9 MW)						
CIA Ineligible			136 (7.96 MW)						
CIA Ineligible									471 (10 MW)
CIA Ineligible									496 (9.9 MW)
CIA Ineligible									497 (9.9 MW)
CIA Ineligible		498 (9.9 MW)							
CIA Ineligible		499 (9.9 MW)							
CIA Ineligible			500 (9.9 MW)						
CIA Ineligible			501 (9.9 MW)						
CIA Ineligible									538 (9.9 MW)
CIA Ineligible		285 (10 MW)							
CIA Ineligible						700 (4.24 MW)			
CIA Ineligible								493 (1.54 MW)	
CIA Ineligible			949 (7.5 MW)						
CIA Ineligible			950 (6 MW)						
CIA Ineligible			699 (6 MW)						
CIA Ineligible	2047 (0.8 MW)								

Kinmount DS	
Acceptable Generation = 4.3 MW	
Station Queue Position	F2
1	1462 (0.32 MW)

Project 1462 has applied to connect to Minden TS

Kintore DS	
Acceptable Generation = 3.9 MW	
Station Queue Position	F1
Queue Exempt	1493 (0.19 MW)

Project 1493 has applied to connect to Ingersoll TS

Kirkland Lake TS		
Total acceptable generation on M61, M62, G3K = 25.7 MW		
Station Queue Position	M62 - (%)	G3K - (%)
1	1420 (7.5 MW)	
2	1421 (7.5 MW)	
3	1414 (3 MW)	
4	1710 (7.5 MW)	
CIA Ineligible		1742 (10 MW)
CIA Ineligible	2288 (2 MW)	
CIA Ineligible	10180 (2241 - 0.8 MW)	

Project 10180 has applied to connect to Dack DS

Kirkton DS	
Acceptable Generation = 4.3 MW	
Station Queue Position	F1
Queue Exempt	10410 (0.25 MW)

Project 10410 has applied to connect to Centralia TS

Kleinburg TS			
Total acceptable generation on feeders M23,M24,M25,M26,M27,M28=20 MW			
Total acceptable generation on feeders M3,M4,M5,M6,M7,M8=11MW			
Cumulative generation on station cannot exceed 33 MW			
Station Queue Position	M24	M26	M8
Queue Exempt			10160 (0.030 MW)
Queue Exempt	10190 (2259 - 0.021 MW)		
Queue Exempt	1222 (0.125 MW)		
Queue Exempt		10990 (0.276 MW)	
1	1847 (10 MW)		

Project 1222 has applied to connect to Schomberg DS
 Project 10190 has applied to connect to Schomberg DS

Project 10990 has applied to connect to Cedar Mills DS
 Project 1847 has applied to connect to Schomberg DS

LaForest Road HVDS	
Total acceptable generation on feeders F1, F2 = 19 MW	
Station Queue Position	F1 - (%)
1	253 (14 MW)
CIA Ineligible	10260 (1650 - 6 MW)

Lambton TS				
Total acceptable generation on feeders M1,M3,M5 = 60 MW				
Total acceptable generation on feeders M2,M4 = 20 MW				
Cumulative generation on station cannot exceed 80 MW				
Station Queue Position	T5			T6
	M5 - (A)	M1 - (A)	M3 - (A)	M2 - (%)
1	1007 (10 MW)			
2	1008 (10 MW)			
3		856 (10 MW)		
4			1100 (10 MW)	
5			1101 (10 MW)	
CIA Ineligible			1102 (10 MW)	
6		807 (10 MW)		
CIA Ineligible		1139 (10 MW)		
CIA Ineligible		1140 (10 MW)		
7				1141 (10 MW)
8				1142 (10 MW)
CIA Ineligible				1143 (10 MW)
CIA Ineligible				1144 (10 MW)
CIA Ineligible				1145 (10 MW)
CIA Ineligible				1146 (10 MW)
CIA Ineligible		1284 (10 MW)		
CIA Ineligible			956 (9.9 MW)	
CIA Ineligible				1942 (9 MW)

Larchwood TS	
Total acceptable generation feeders M3, M4 = 13 MW	
Currently there is no Application received on this Station	

Leaside TS DESN 1 - 13.8 kV	
Total acceptable generation on feeders A1,A2,A3,A4,A5,A10,A11,A12,A13,A14,A16,A21,A22,A26,A27,A28 = 17 MW	
Currently there is no Application received on this Station	

Leaside TS DESN 2 - 27.6 kV	
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6,M7,M8 = 19.8 MW	
Currently there is no Application received on this Station	

Leslie TS - DESN2	
Total acceptable generation on feeders M21, M23, M25, M27, M29, M31 = 18 MW	
Total acceptable generation on feeders M22, M24, M26, M28, M30, M32 = 22 MW	
Cumulative Generation on station cannot exceed 41 MW	
Currently there is no Application received on this Station	

Lincoln Heights TS	
Acceptable generation on transformer winding B ("B") = 2 MW	
Acceptable generation on transformer winding Y("Y") = 5 MW	
Cumulative Generation on station cannot exceed 11 MW	
Currently there is no Application received on this Station	

Lindsay TS				
Total acceptable generation on feeders M3,M5,M7 = 79 MW				
Total acceptable generation on feeders M4,M6,M8 = 82 MW				
Cumulative generation on station cannot exceed 92 MW				
Station Queue Position	T1		T2	
	M7 - (A)	M6 - (A)	M4	M8 - (A)
Queue Exempt		1623 (0.499 MW)		
1		1435 (10 MW)		
2			1436 (10 MW)	
3				1562 (8.5 MW)
4				1563 (8.5 MW)
5	1578 (8.5 MW)			
6				1674 (8.5 MW)
7	1372 (0.5 MW)			
8		1762 (9 MW)		
9		1783 (9 MW)		
CIA Ineligible		1784 (9 MW)		
CIA Ineligible		1812 (10 MW)		
CIA Pending	10930 (1887 - 9 MW)			
CIA Ineligible	1929 (10 MW)			
CIA Ineligible				1930 (10 MW)
CIA Ineligible		1931 (10 MW)		
CIA Ineligible		1940 (10 MW)		
CIA Pending			10390 (10 MW)	
CIA Ineligible	10810 (10 MW)			

Project 1372 has applied to connect to Cobocokn DS

Lisgar TS	
Acceptable generation on transformer winding J/Y ("J/Y") = 0 MW	
Acceptable generation on transformer winding Q/Z ("Q/Z") = 12.5 MW	
Cumulative Generation on J/Y & Q/Z cannot exceed 4 MW	
Currently there is no Application received on this Station	

Lodgeroom DS	
Total acceptable generation on feeders F3,F4 = 8	
Total acceptable generation on feeders F1,F2 = 6	
Cumulative Generation on station cannot exceed 8	
Currently there is no Application received on this Station	

Longlac TS	
Total acceptable generation on feeders M1, M2 = 18.7 MW	
Station Queue Position	M1 - (%)
1	1484 (10 MW)
2	10360 (2175 - 9.8 MW)

Longwood TS			
Total acceptable generation on feeders M23, M24, M25, M26 = 49 MW			
Station Queue Position	M23	M25	M24
1	1405 (10 MW)		
2			1226 (10 MW)
3			1231 (10 MW)
4		1811 (10 MW)	
5	1894 (9 MW)		

Longueuil DS	
Acceptable Generation = 8.3 MW	
Station Queue Position	F3
1	1746 (5 MW)

[Project 1746 has applied to connect to Longueuil TS](#)

Longueuil TS			
Total acceptable generation on feeders M23, M24, M25, M26 = 57 MW			
Station Queue Position	M23 - (A)	M25	M26
Queue Exempt	390 (0.18 MW)		
Queue Exempt	391 (0.1 MW)		
Queue Exempt	1573 (0.18 MW)		
Queue Exempt			10600 (1972 - 0.18 MW)
Queue Exempt	10530 (1370 - 0.1 MW)		
Queue Exempt	10510 (1997 - 0.250 MW)		
1	927 (10 MW)		
2	964 (10 MW)		
3	965 (10 MW)		
4		1746 (5 MW)	
5			1747 (10 MW)
6			10590 (1752 - 10 MW)

[Project 390 has applied to connect to Stardale DS](#)

[Project 10530 has applied to connect to Glen Sandfield DS](#)

[Project 1573 has applied to connect to Stardale DS](#)

[Project 10510 has applied to connect to Stardale DS](#)

[Project 391 has applied to connect to Stardale DS](#)

[Project 1746 has applied to connect to Longueuil DS](#)

[Project 10600 has applied to connect to Plantagenet DS](#)

Lorne Park TS	
Total acceptable generation on feeders M2,M4,M6,M8,M10 = 17 MW	
Total acceptable generation on feeders M1,M3,M5,M7,M9 = 24 MW	
Cumulative Generation on station cannot exceed 41 MW	
Currently there is no Application received on this Station	

Lyn DS	
Acceptable Generation = 2.6 MW	
Station Queue Position	F1
CIA Ineligible	1457 (0.499 MW)

[Project 1457 has applied to connect to Brockville TS](#)

Malvern TS	
Total acceptable generation on feeders M21,M31,M33,M35 = 20 MW	
Total acceptable generation on feeders M22,M32,M34,M36 = 15 MW	
Cumulative Generation on station cannot exceed 43 MW	
Currently there is no Application received on this Station	

Manby TS DESN1 (T3&T4)	
Total acceptable generation on feeders M1M3,M5,M7,M9,M12 = 35 MW	
Currently there is no Application received on this Station	

Manby TS DESN2 (T5&T6)	
Total acceptable generation on feeders M13,M16,M17,M20,M21,M24 = 42 MW	
Currently there is no Application received on this Station	

Manby TS DESN3 (T13&T14)	
Total acceptable generation on feeders M4,M6,M8,M10,M23,M25,M27,M29 = 78 MW	
Currently there is no Application received on this Station	

Manitoulin TS		
Acceptable generation on feeder M25 = 26.1 MW		
Acceptable generation on feeder M26 = 26.3 MW		
Station Queue Position	T3	T4
	M25 - (%)	M26 - (%)
1	11a (1.6 MW)	
2	11b (6.5 MW)	
4	10870 (11bii - 3.5 MW)	
5	10860 (34 - 9 MW)	
3		177a (8 MW)
6		10880 (177b - 2 MW)
7		10890 (138 - 6 MW)
CIA Ineligible	617 (9.6 MW)	
CIA Pending		10920 (1010 - 10 MW)
CIA Ineligible		1011 (10 MW)
CIA Ineligible		406 (10 MW)
CIA Ineligible		407 (10 MW)
CIA Ineligible	408 (10 MW)	
CIA Ineligible	409 (10 MW)	
CIA Ineligible	1376 (10 MW)	

Manitouwadge DS # 1	
Acceptable Generation on F3 = 3 MW	
Currently there is no Application received on this Station	

Manitouwadge TS	
Total acceptable generation on feeders M1, M2, M3 = 10 MW	
Station Queue Position	M2
1	931 (9.8 MW)

Manotick HVDS		
Total acceptable generation on feeders F1, F2 = 7 MW		
Total acceptable generation on feeders F4, F5 = 4 MW		
Cumulative Generation on station can not exceed 7 MW		
Station Queue Position	F5	
1	1520 (0.498 MW)	
2	10350 (0.498 MW)	

Marathon HVDS	
Total acceptable generation on feeders F2, F3 = 4 MW	
Currently there is no Application received on this Station	

Margach HVDS	
Total acceptable generation on feeders F1, F2, F3 = 8.3 MW	
Station Queue Position	F2
1	2286 (3 MW)
2	10480 (2305 - 2.64 MW)

Marionville HVDS		
Total acceptable generation on feeders F1, F2 = 16 MW		
Station Queue Position	F1 - (%)	F2
1	1755 (10 MW)	
2		10900 (1756 - 6 MW)
CIA Ineligible	10400 (10 MW)	

Massey HVDS	
Total acceptable generation on feeders F1, F3 = 4 MW	
Currently there is no Application received on this Station	

Mazinaw HVDS	
Total acceptable generation on feeders F1, F2 = 3 MW	
Currently there is no Application received on this Station	

McCrimmon DS	
Acceptable Generation = 3.8 MW	
Station Queue Position	F3
CIA Ineligible	10540 (0.18 MW)

Project 10540 has applied to connect to St. Isidore TS

Meadowvale TS	
Total acceptable generation on feeders M3, M4, M5, M6, M7, M8 = 131 MW	
Currently there is no Application received on this Station	

Meaford TS		
Total acceptable generation on feeders M1, M2 = 32 MW		
Station Queue Position	M1 - (%) and (A)	M2 - (%)
1		135 (1.65 MW)
2	4 (9 MW)	
3	5 (9 MW)	
4	109 (10 MW)	
CIA Ineligible	1131 (10 MW)	
CIA Ineligible		720 (10 MW)
CIA Ineligible		721 (10 MW)
CIA Ineligible	682 (0.3 MW)	
CIA Ineligible	1361 (10 MW)	

Project 682 has applied to connect to Clarksburg DS

Midhurst TS					
Total acceptable generation on feeders M3, M4, M5, M6, M7, M8, M9, M10 = 109.8 MW					
Station Queue Position	M10 - (A)	M3	M9	M4	M5 - (%)
1	1337 (10 MW)				
2	1437 (10 MW)				
3	1810 (10 MW)				
CIA Ineligible	1917 (9 MW)				
4		2027 (10 MW)			
5			2033 (10 MW)		
6				2117 (10 MW)	
7				2192 (10 MW)	
8		2231 (10 MW)			
9		2232 (10 MW)			
10					2243 (10 MW)
11			10340 (2244 - 9.5 MW)		
CIA Ineligible					2245 (10 MW)

Milford DS	
Acceptable Generation = 1.6 MW	
Station Queue Position	F2 - (%)
Queue Exempt	1148 (0.08 MW)
CIA Ineligible	2049 (9 MW)

[Project 2049 has applied to connect to Picton TS](#)

[Project 1148 has applied to connect to Picton TS](#)

Minaki HVDS	
Total acceptable generation on feeders F1, F2 = 6 MW	
Currently there is no Application received on this Station	

Minden TS			
Total acceptable generation on feeders M1,M3 = 26 MW			
Total acceptable generation on feeders M2,M4 = 28 MW			
Cumulative Generation on station cannot exceed 31 MW			
Station Queue Position	T1		T2
	M3 - (%)	M1 - (%)	M4
1			707 (10 MW)
2	1809 (10 MW)		
3	1462 (0.32 MW)		
4	2065 (10 MW)		
CIA Ineligible		1512 (10 MW)	
CIA Ineligible		1513 (10 MW)	
CIA Ineligible		1514 (10 MW)	

[Project 1462 has applied to connect to Kinmount DS](#)

Modeland TS	
Total acceptable generation on feeders M23,M25,M27,M29,M31 = 52.6 MW	
Total acceptable generation on feeders M24,M26,M28,M30 = 50.8 MW	
Cumulative Generation on station cannot exceed 103.4 MW	
For any information or inquiries please contact Blue Water Power Distribution Corporation	

Mohawk TS	
Total acceptable generation on feeders M52,M53,M62,M63,M64 = 11 MW	
Total acceptable generation on feeders M71,M72,M73,M81,M82,M83 = 9 MW	
Cumulative Generation on station cannot exceed 21 MW	
Currently there is no Application received on this Station	

Monteith HVDS	
Total acceptable generation on feeders F1, F2 = 6 MW	
Currently there is no Application received on this Station	

Mooselake TS	
Total acceptable generation on feeders M2,M5 = 2 MW	
Total acceptable generation on feeders M3,M6 = 4 MW	
Cumulative generation on station cannot exceed 5 MW	
For any information or inquiries please contact Atikokan Hydro Inc.	

Moosonee HVDS	
Total acceptable generation on feeders F1, F2, F3 = 10 MW	
Currently there is no Application received on this Station	

Morrisburg TS			
Total acceptable generation no feeders M23, M25, M26 = 65.4 MW			
Station Queue Position	M25 - (%)	M26 - (%)	M23 - (%)
1	1335 (10 MW)		
2	1336 (10 MW)		
3	952 (0.76 MW)		
4	1384 (10 MW)		
5		1489 (10 MW)	
6		1490 (10 MW)	
7			1503 (9.99 MW)
8			10470 (1504 - 4.62 MW)
CIA Ineligible		1645 (10 MW)	
CIA Ineligible		1808 (10 MW)	
CIA Ineligible			1907 (9.99 MW)
CIA Ineligible	1957 (9 MW)		

Mountain Chute HVDS	
Total acceptable generation on feeders F1, F2 = 1 MW	
Currently there is no Application received on this Station	

Murillo HVDS	
Acceptable Generation = 0 MW	
Station Queue Position	F6 - (%)
CIA Ineligible	954 (10 MW)
CIA Ineligible	1121 (10 MW)

Murray TS DESN1 (T11&T12)	
Total acceptable generation on feeders M51,M52,M53,M54,M55,M56 = 12 MW	
Total acceptable generation on feeders M25,M26,M27,M28,M29,M30 = 13 MW	
Cumulative Generation on station cannot exceed 25 MW	
Currently there is no Application received on this Station	

Murray TS DESN2 (T13&T14)	
Total acceptable generation on feeders M10,M11,M13 = 1 MW	
Total acceptable generation on feeders M14,M15,M16,M17,M18 = 9 MW	
Cumulative Generation on station cannot exceed 17 MW	
Currently there is no Application received on this Station	

Muskoka TS			
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6,M7,M8,M9= 73 MW			
Station Queue Position	M1	M2	M9
1	811 (5 MW)		
2		1292 (0.8 MW)	
3		1639 (9 MW)	
4		1640 (9 MW)	
5		1641 (9 MW)	
6	1807 (10 MW)		
CIA Pending			10310 (10 MW)

Project 1292 has applied to connect to Sundridge North DS

Napanee TS		
Total acceptable generation on feeders M1,M3 = 53 MW		
Total acceptable generation on feeders M2,M4 = 55 MW		
Cumulative Generation on station cannot exceed 67 MW		
Station Queue Position	T1	T2
	M3 - (A)	M2 - (A)
1	1071 (8.5 MW)	
2		1072 (7.5 MW)
3		1073 (8.5 MW)
4	1321 (10 MW)	
5	788 (10 MW)	
6	789 (8 MW)	
7		1505 (8.5 MW)
CIA Ineligible	1523 (10 MW)	
CIA Ineligible	1033 (10 MW)	
CIA Ineligible	430 (9 MW)	
CIA Ineligible	2025 (10 MW)	
8		2139 (4 MW)

Project 1523 has applied to connect to Bath DS

Navan HVDS	
Total acceptable generation on feeders F1,F2,F3 = 3 MW	
Acceptable generation on feeders F4 = 7 MW	
Cumulative Generation on station cannot exceed 4 MW	
Currently there is no Application received on this Station	

Nelson TS DESN1 (T1&T2)	
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6 = 23 MW	
Currently there is no Application received on this Station	

Nelson TS DESN2 (T3&T4)	
Total acceptable generation on feeders M31,M32,M33,M34,M35,M36 = 7 MW	
Total acceptable generation on feeders M11,M12,M13,M14,M15,M16 = 8 MW	
Cumulative Generation on station cannot exceed 16 MW	
Currently there is no Application received on this Station	

Nepean TS	
Total acceptable generation on feeders M23,M24,M25,M26,M27,M28 = 111.9 MW	
For any information or inquiries please contact Ottawa Hydro Inc.	

Nestor Falls HVDS	
Total acceptable generation on feeders F1, F2 = 2 MW	
Currently there is no Application received on this Station	

Newington HVDS		
Total acceptable generation on feeders F1, F2= 8.6 MW		
Station Queue Position	F2	F1 - (%)
1	1651 (8.5 MW)	
CIA Ineligible		1757 (10 MW)

Newtonville DS	
Acceptable Generation = 3.4 MW	
Station Queue Position	F2
1	990 (2 MW)

Project 990 has applied to connect to Port Hope TS DESN1

Nipigon HVDS	
Total acceptable generation on feeders F1, F2 = 2 MW	
Currently there is no Application received on this Station	

Norfolk TS					
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6 = 56 MW					
Station Queue Position	M3 - (A)	M5	M6 - (%)	M2	M4 - (%)
1	1016 (8.5 MW)				
2	1084 (9.9 MW)				
3			1391 (10 MW)		
4		1345 (7.5 MW)			
5				1438 (10 MW)	
6		1439 (10 MW)			
CIA Ineligible	879 (5 MW)				
CIA Ineligible			1403 (10 MW)		
CIA Ineligible			1404 (10 MW)		
CIA Ineligible					2228 (10 MW)

North Bay TS	
Total acceptable generation on feeders M1, M3= 14 MW	
Station Queue Position	M1
1	999 (10 MW)

Northbrook HVDS	
Total acceptable generation on feeders F1, F2, F3= 7 MW	
Currently there is no Application received on this Station	

Northcote DS	
Acceptable Generation = 4.2 MW	
Station Queue Position	F3
1	645 (1.25 MW)

[Project 645 has applied to connect to Cobden TS](#)

Oakville TS #2	
Total acceptable generation on feeders M43,M45,M47,M49,M51 = 27 MW	
Total acceptable generation on feeders M44,M46,M48,M50,M52 = 23 MW	
Cumulative Generation on station cannot exceed 35 MW	
Currently there is no Application received on this Station	

Orangeville TS DESN 1 - 27.6 kV			
Total acceptable generation on feeders M25, M26 = 53.1 MW			
Station Queue Position	M26	M25	M23
1	365 (1.5 MW)		
2	1888 (9 MW)		
3		1952 (9 MW)	
4			10050 (2337 - 10 MW)
5			10060 (2338 - 10 MW)

Orangeville TS DESN 1 - 44 kV		
Total acceptable generation on feeders M45, M46 = 34 MW		
Station Queue Position	M45 - (A)	M46 - (%)
1	153c (9 MW)	
2	153d (9 MW)	
3	153e (6 MW)	
4	113 (10 MW)	
CIA Ineligible	869 (8.5 MW)	
CIA Ineligible	1360 (10 MW)	
CIA Ineligible		1715 (10 MW)
CIA Ineligible		1716 (8 MW)

Orangeville TS DESN 2				
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6 = 80 MW				
Station Queue Position	M4	M2 - (A)	M3	M1
1	153a (9 MW)			
2	153b (9 MW)			
3		154 (10 MW)		
4	6b (9 MW)			
5		51 (9.9 MW)		
6		116 (10 MW)		
10		10700 (117- 2 MW)		
CIA Ineligible		118 (9.9 MW)		
CIA Ineligible		119 (9.9 MW)		
CIA Ineligible		257 (9 MW)		
CIA Ineligible		258 (9 MW)		
CIA Ineligible		158 (9.9 MW)		
CIA Ineligible		459 (10 MW)		
CIA Ineligible		460 (10 MW)		
CIA Ineligible		461 (10 MW)		
CIA Ineligible		226 (9.9 MW)		
CIA Ineligible		227 (9.9 MW)		
CIA Ineligible		525 (10 MW)		
CIA Ineligible		673 (9.9 MW)		
7			894(10 MW)	
8				1717 (6 MW)
9				1988 (4 MW)

Orillia TS					
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 109 MW					
Station Queue Position	M2	M1	M4 - (A)	M6	M3 - (%)
1	42 (2.812 MW)				
2		638 (1.06 MW)			
3			1494 (10 MW)		
4			1495 (10 MW)		
5			1496 (10 MW)		
6				1527 (10 MW)	
7	1553 (10 MW)				
8	1560 (8.5 MW)				
9	1561 (8.5 MW)				
CIA Ineligible			1860 (10 MW)		
10					1861 (10 MW)
11				2040 (10 MW)	
12					2134 (10 MW)
CIA Ineligible					2135 (10 MW)
13				10690 (8 MW)	

Osgoode DS		
Acceptable generation on T2 = 10.8 MW		
Acceptable generation on T3 = 9.8 MW		
Cumulative generation on T2 & T3 cannot exceed 11.1 MW		
Station Queue Position	T2	T3
1	F4	
1	1758 (5 MW)	

Project 1758 has applied to connect to Ottawa Hawthorne TS

Oshawa Thornton TS		
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 101 MW		
Station Queue Position	M3	M8
1	753 (2 MW)	
2		2176 (10 MW)

Oshawa Wilson TS DESN 1		
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 110 MW		
Station Queue Position	M1	M8
1	266 (2.5 MW)	
2		1803 (10 MW)
3		1862 (10 MW)

Oshawa Wilson TS DESN 2				
Total acceptable generation on feeders M11, M12, M13, M14, M15, M16, M17, M18 = 106 MW				
Station Queue Position	M13 - (A)	M12 - (A)	M14	M15
1	790 (9.95 MW)			
2	791 (9.95 MW)			
3		846 (9.95 MW)		
4	703 (10 MW)			
CIA Ineligible	1108 (10 MW)			
5		1114 (10 MW)		
6		1422 (10 MW)		
CIA Ineligible		1423 (10 MW)		
CIA Ineligible		1424 (10 MW)		
CIA Ineligible		1425 (10 MW)		
7			1765 (10 MW)	
8				10250 (20 MW)

Otonabee TS - 44kV		
Total acceptable generation on feeders M25, M27 = 40.2 MW		
Total acceptable generation on feeders M26, M28 = 45.9 MW		
Cumulative Generation on station cannot exceed 52.5 MW		
Station Queue Position	B	Y
	M27 - (%)	M28 - (A)
1		1357 (10 MW)
2		1642 (8.5 MW)
3		1643 (8.5 MW)
CIA Ineligible		1858 (10 MW)
4	2310 (10 MW)	
5	2311 (10 MW)	
6	10420 (2204 - 3 MW)	
7	10430 (2205 - 2.6 MW)	
CIA Ineligible		10010 (2306 - 2 MW)
CIA Ineligible	10030 (2347 - 9 MW)	
CIA Ineligible	10100 (2208 - 2 MW)	
CIA Ineligible	10120 (2209 - 1.4 MW)	

Otonabee TS - 27.6kV		
Total acceptable generation on feeders M8, M12 = 5 MW		
Total acceptable generation on feeders M9, M11 = 9 MW		
Cumulative Generation on station cannot exceed 17 MW		
Currently there is no Application received on this Station		

Ottawa Hawthorne TS	
Total acceptable generation on feeders M1, M2, M3, M4, M5 = 79 MW	
Station Queue Position	M1 - (A)
1	1310 (10 MW)
2	1311 (10 MW)
3	1758 (5 MW)
CIA Ineligible	1753 (10 MW)
CIA Ineligible	1754 (10 MW)
CIA Ineligible	1857 (10 MW)
CIA Ineligible	1876 (9 MW)

Project 1758 has applied to connect to Osgoode DS.

Overbrook TS	
Acceptable generation on transformer winding J ("J") = 12 MW	
Acceptable generation on transformer winding Q ("Q") = 18 MW	
Cumulative Generation on J & Q cannot exceed 30 MW	
Currently there is no Application received on this Station	

Owen Sound TS					
Total acceptable generation on feeders M21, M22, M23, M24, M25, M26, M28 = 107 MW					
Station Queue Position	M24	M25	M21 - (%)	M26 - (A)	M22 - (%)
Queue Exempt		806 (0.1 MW)			
1	87 (5.1 MW)				
2	241 (9 MW)				
3		161 (9 MW)			
4		1001 (10 MW)			
5		1006 (10 MW)			
6			1085 (9.9 MW)		
7			1086 (9.9 MW)		
8					1087 (9.9 MW)
9				1088 (9.9 MW)	
10				565 (9.9 MW)	
11				567 (9.9 MW)	
CIA Ineligible				568 (9.9 MW)	
CIA Ineligible				569 (9.9 MW)	
CIA Ineligible					1854 (10 MW)
CIA Ineligible			1855 (10 MW)		
CIA Ineligible					1897 (9 MW)

Project 806 has applied to connect to Squire DS

Palermo TS	
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 63.7 MW	
Station Queue Position	M1
1	33 (4 MW)

Palmerston TS			
Total acceptable generation on feeders M1, M2, M3, M4 = 61.5 MW			
Station Queue Position	M2	M1	M3
Queue Exempt	399 (0.25 MW)		
Queue Exempt			893 (0.074 MW)
Queue Exempt	680 (0.02 MW)		908 (0.074 MW)
Queue Exempt	150 (9 MW)		
1		39 (8.8 MW)	
2			
3	175 (10 MW)		
4	688 (1.2 MW)		
5	1255 (10 MW)		
6		1898 (9 MW)	
CIA Ineligible	10220 (10 MW)		
CIA Ineligible	10230 (10 MW)		
7			10330 (9 MW)

Project 399 has applied to connect to Rothsay DS

Project 893 has applied to connect to Tralee DS

Project 908 has applied to connect to Tralee DS

Project 680 has applied to connect to Kenilworth DS

Parry Sound TS		
Total acceptable generation on feeders M1, M2, M3, M4 = 36 MW		
Station Queue Position	M3	M1 - (%)
1	728 (9 MW)	
2		729 (9 MW)
3	730 (9 MW)	
4		731 (9 MW)
CIA Ineligible		732 (9MW)

Pembroke TS			
Total acceptable generation on feeders M1, M2, M3 = 19.5 MW			
Station Queue Position	M2 - (%)	M3 - (%)	M1 - (%)
1	1397 (9.9 MW)		
2	10450 (1398 - 9.324 MW)		
CIA Ineligible	1912 (9.99 MW)		
CIA Ineligible		2010 (10 MW)	
CIA Ineligible			2011 (10 MW)

Petawawa HVDS		
Total acceptable generation on feeders F1,F4,F5 = 5 MW		
Total acceptable generation on feeders F2,F3 = 4 MW		
Cumulative Generation on station cannot exceed 5 MW		
Station Queue Position	T1	T2
	F1 - (%)	
CIA Ineligible	1575 (6 MW)	

Pic HVDS	
Total Acceptable Generation on feeders F1, F2 = 8.4 MW	
Currently there is no Application received on this Station	

Picton TS				
Total acceptable generation on feeders M5, M6, M7, M8= 74.8 MW				
Station Queue Position	M5 - (A)	M6 - (%)	M7 - (%)	M8 - (%)
Queue Exempt	1148 (0.08 MW)			
1	131a (9 MW)			
2	131b (9 MW)			
3		35 (24 MW)		
4	467 (9.9 MW)			
CIA Ineligible	466 (9.9 MW)			
CIA Ineligible	696 (9.2 MW)			
CIA Ineligible	697 (9.2 MW)			
CIA Ineligible	773 (9.9 MW)			
CIA Ineligible	951 (10 MW)			
CIA Ineligible	1019 (10 MW)			
CIA Ineligible	1020 (10 MW)			
CIA Ineligible	1021 (10 MW)			
5			909 (9 MW)	
6				910 (9 MW)
7		1656 (4.5 MW)		
CIA Ineligible		2049 (9 MW)		
CIA Ineligible		1955 (5.5 MW)		
CIA Ineligible			1965 (4.82 MW)	
CIA Ineligible			1968 (10 MW)	
CIA Ineligible				1969 (10 MW)
CIA Ineligible			2026 (10 MW)	
CIA Ineligible		2037 (10 MW)		
CIA Ineligible				2038 (10 MW)
CIA Ineligible		2016 (10 MW)		
CIA Ineligible		2017 (10 MW)		
CIA Ineligible				2018 (4 MW)

Project 1148 has applied to connect to Milford DS

Project 2049 has applied to connect to Milford DS

Plantagenet DS	
Acceptable Generation = 4 MW	
Station Queue Position	F2
Queue Exempt	10600 (1972 - 0.18 MW)

Project 10600 has applied to connect to Longueuil TS

Pleasant TS -DESN1		
Total acceptable generation on feeders M21, M22, M23, M24, M25, M26, M27, M28 = 100 MW		
Station Queue Position	M23	M26
1	2006 (10 MW)	
2		2007 (10 MW)

Pleasant TS - DESN2	
Total acceptable generation on feeders M7, M8, M9, M10, M11, M12, M13, M14 = 12 MW	
Total acceptable generation on feeders M43, M44, M45, M46, M47, M48 = 26 MW	
Cumulative Generation on station cannot exceed 38 MW	
Currently there is no Application received on this Station	

Pleasant TS - DESN3	
Total acceptable generation on feeders M61, M63, M65, M67, M69, M71 = 2 MW	
Total acceptable generation on feeders M62, M64, M66, M68, M70, M72 = 3 MW	
Cumulative Generation on station cannot exceed 6 MW	
Currently there is no Application received on this Station	

Port Arthur TS #1					
Total acceptable generation on feeders M2, M3, M4, M5, M6 = 32 MW					
Station Queue Position	M6	M5	M4 - (SC)	M3	M2
1		761 (10 MW)			
CIA Ineligible			762 (10 MW)		
CIA Ineligible				763 (10 MW)	
CIA Ineligible					764 (10 MW)
CIA Ineligible	1015 (10 MW)				

Port Bolster DS	
Acceptable Generation = 3.5 MW	
Station Queue Position	F2
Queue Exempt	1668 (0.100 MW)

Project 1668 has applied to connect to Beaverton TS

Port Colborne TS		
Total Acceptable Generation on feeder M9, M10, M11, M12= 37.1 MW		
Station Queue Position	M11 - (A)	M12
1	755 (9.9 MW)	
2		1774 (9 MW)
3	10240 (1775 - 2.85 MW)	
4		1776 (10 MW)

Port Hope TS DESN1				
Total acceptable generation M15, M16, M17, M18 = 64 MW				
Station Queue Position	M18 - (A)	M16 - (A)	M15 - (%)	M17 - (%)
1	911 (9.9 MW)			
2		914 (9.9 MW)		
3		844 (10 MW)		
4		847 (10 MW)		
5		845 (5 MW)		
CIA Ineligible		884 (9.9 MW)		
6	990 (2 MW)			
7	701 (10 MW)			
8	10820 (702 - 6 MW)			
CIA Ineligible				1029 (10 MW)
CIA Ineligible			2015 (10 MW)	

Project 990 has applied to connect to Newtonville DS

Port Hope TS DESN2	
Total acceptable generation on feeders M1, M2, M3, M4 = 69 MW	
Station Queue Position	M4
1	10640 (2014 - 10 MW)

Preston TS	
Total acceptable generation on feeders M23, M25, M27, M29 = 44 MW	
Total acceptable generation on feeders M24, M26, M28, M30 = 45.4 MW	
Cumulative Generation on station cannot exceed 89.4 MW	
For any information or inquiries please contact Cambridge North Dumfries Hydro (CND)	

Puslinch HVDS		
Acceptable generation on feeders F1 = 17.2 MW		
Total acceptable generation on feeders F2, F4 = 18.3 MW		
Cumulative Generation on station cannot exceed = 22.3 MW		
Station Queue Position	T2	T1
1	F2 - (%)	
1	2250 (10 MW)	
2	2251 (8 MW)	
CIA Ineligible	2101 (10 MW)	

R.H Martindale TS						
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7 = 81.4 MW						
Station Queue Position	M4 - (%)	M5 - (%)	M7 - (A)	M6	M1 - (SC)	M2 - (%)
1	745 (1.6 MW)					
2	1390 (9.5 MW)					
3			1506 (10 MW)			
4		644 (10 MW)				
5			1591 (9 MW)			
6			1592 (9 MW)			
CIA Ineligible			1593 (9 MW)			
7				1594 (9 MW)		
8				1595 (9 MW)		
9				1596 (9 MW)		
CIA Ineligible					1606 (9 MW)	
CIA Ineligible					1607 (9 MW)	
CIA Ineligible					1608 (9 MW)	
CIA Ineligible						1609 (9 MW)
CIA Ineligible						1610 (9 MW)
CIA Ineligible						1611 (9 MW)
CIA Ineligible	1665 (9.5 MW)					
CIA Ineligible		2287 (2 MW)				

R.L. Dobbin TS				
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 97.4 MW				
Station Queue Position	M7	M5	M1	M2 - (%)
1	242 (8 MW)			
2		1215 (10 MW)		
3		1109 (10 MW)		
4		1110 (10 MW)		
5			1111 (10 MW)	
6			1112 (10 MW)	
7			1113 (10 MW)	
8			1358 (4 MW)	
9		1359 (4.95 MW)		
10				1412 (10 MW)
11				1428 (10 MW)
CIA Ineligible				1429 (10 MW)
CIA Ineligible				1863 (10 MW)

Ramore TS	
Total acceptable generation on feeders M3, M5 = 8 MW	
Station Queue Position	M5 - (%)
CIA Ineligible	10730 (10 MW)

Reid Corners DS	
Total acceptable generation on feeders F1, F2 = 2 MW	
Station Queue Position	F1
Queue Exempt	10790 (0.250 MW)

[Project 10790 has applied to connect to Douglas Point TS](#)

Reddendale DS	
Acceptable Generation = 3.2 MW	
Station Queue Position	F3
1	1635 (0.499 MW)

[Project 1635 has applied to connect to Kingston Gardiner TS](#)

Red Lake TS			
Total acceptable generation on feeders M3, M4, M6 = 40 MW			
Station Queue Position	M6	M4	M3
1	1777 (10 MW)		
2		10380 (10 MW)	
3			10580 (10 MW)
4			10680 (10 MW)

Red Rock HVDS	
Total acceptable generation on feeders F1, F2, F3 = 4 MW	
Currently there is no Application received on this Station	

Rexdale TS	
Total acceptable generation on feeders M31,M32,M33,M34,M35,M36 = 26 MW	
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6 = 19 MW	
Cumulative Generation on station cannot exceed 46 MW	
Currently there is no Application received on this Station	

Riverdale TS	
Acceptable generation on bus QZ = 12 MW	
Acceptable generation on bus JY = 14 MW	
Cumulative Generation on station cannot exceed 27 MW	
Currently there is no Application received on this Station	

Rockland HVDS	
Total acceptable generation on feeders F1, F2, F3 = 8 MW	
Currently there is no Application received on this Station	

Rockland East HVDS	
Total acceptable generation on feeders F4,F5,F6 = 5 MW	
Acceptable generation on feeders F1 = 6 MW	
Cumulative Generation on station cannot exceed 7 MW	
Currently there is no Application received on this Station	

Runnymede TS	
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6,M7,M8 = 78 MW	
Currently there is no Application received on this Station	

Russell HVDS	
Total acceptable generation on feeders F1,F2,F3,F4 = 1 MW	
Currently there is no Application received on this Station	

Russell TS	
Acceptable generation on bus BY = 13 MW	
Acceptable generation on bus QZ = 10 MW	
Cumulative Generation on station cannot exceed 23 MW	
Currently there is no Application received on this Station	

Rothsay DS	
Acceptable Generation = 3.7 MW	
Station Queue Position	F3
Queue Exempt	399 (0.25 MW)

Project 399 has applied to connect to Palmerston TS

Sam Lake HVDS	
Total acceptable generation on feeder F1,F2,F3,F4 = 18 MW	
Currently there is no Application received on this Station	

Sapawe HVDS	
Total acceptable generation on feeders F1, F2 = 1 MW	
Currently there is no Application received on this Station	

Sarnia Wanstead TS			
Total acceptable generation on feeders M2,M4 = 31.4 MW			
Total acceptable generation on feeders M1,M3 = 27.3 MW			
Cumulative Generation on station cannot exceed 36.1 MW			
	T1 & T2	T3	
Station Queue Position	M2 - (%)	M1 - (%) and (A)	M3 - (%)
1		571 (10 MW)	
2		589 (10 MW)	
3	590 (10 MW)		
4			598 (4.8 MW)
CIA Ineligible	634 (9.9 MW)		
CIA Ineligible			671 (10 MW)
CIA Ineligible		801 (9.9 MW)	
CIA Ineligible		824 (10 MW)	
CIA Ineligible			841 (10 MW)
CIA Ineligible	1325 (10 MW)		

Scarboro TS DESN1 (T21&T22)	
Total acceptable generation on feeders M21,M23,M25,M27,M29,M31 = 22 MW	
Total acceptable generation on feeders M22,M24,M26,M28,M30,M32 = 16 MW	
Cumulative Generation on station cannot exceed 39 MW	
Currently there is no Application received on this Station	

Scarboro TS DESN2 (T23&T24)	
Total acceptable generation on feeders M1,M3,M5,M7,M9 = 7 MW	
Total acceptable generation on feeders M2,M4,M6,M8,M10 = 18 MW	
Cumulative Generation on station cannot exceed 26 MW	
Currently there is no Application received on this Station	

Schomberg DS DESN2		
Acceptable Generation = 9.3 MW		
Station Queue Position	F3 - (%)	F2
Queue Exempt		10190 (2259 - 0.021 MW)
Queue Exempt	1222 (0.125 MW)	
CIA Ineligible	1847 (10 MW)	

Project 1222 has applied to connect to Kleinburg TS

Project 1847 has applied to connect to Kleinburg TS

Project 10190 has applied to connect to Kleinburg TS

Schreiber Winnipeg HVDS	
Total acceptable generation on feeders F1, F2 = 4 MW	
Currently there is no Application received on this Station	

Seaforth TS				
Total acceptable generation on feeders M2, M3, M4, M5 = 33.7 MW				
Station Queue Position	M4 - (%)	M2 - (%)	M5 - (%)	M3 - (%)
1		70 (9.2 MW)		
2	71 (9.2 MW)			
3	414 (9.9 MW)			
4			417a (4.9 MW)	
CIA Ineligible			417b (4.9 MW)	
CIA Ineligible				423 (9.9 MW)
CIA Ineligible	425 (9.9 MW)			
CIA Ineligible			428 (9.9 MW)	
CIA Ineligible		422 (9.9 MW)		
CIA Ineligible				426 (9.9 MW)
CIA Ineligible		443 (7.5 MW)		
CIA Ineligible				1899 (9 MW)

Shabaqua HVDS		
Acceptable Generation on feeder M2 = 1.4 MW		
Cumulative generation on feeders M2, F1, F2 cannot exceed 3.9 MW		
	T1	
	12.5 kV	T2 - 25kV
Station Queue Position	F1	M2 - (%)
1	1318 (2.4 MW)	
CIA Ineligible		2055 (2.4 MW)

Sharbot DS	
Total acceptable generation on feeders F1, F2, F3 = 3 MW	
Currently there is no Application received on this Station	

Sheppard TS	
Acceptable Generation = 89.3 MW	
For any information or inquiries please contact Toronto Hydro	

ShiningTree HVDS	
Acceptable Generation on M1 = 2 MW	
Currently there is no Application received on this Station	

Sidney TS				
Total acceptable generation on feeders M1, M3, M4, M5, M6, M7, R8S, R9S = 41 MW				
Station Queue Position	M7 - (A)	M4 - (%)	M6 - (%)	R9S - (%)
1	810 (9.9 MW)			
2	1040 (9.9 MW)			
3		1343 (10 MW)		
4	1667 (9.9 MW)			
CIA Ineligible	1703 (10 MW)			
CIA Ineligible			1726 (10 MW)	
CIA Ineligible			1727 (7 MW)	
CIA Ineligible		1850 (10 MW)		
CIA Ineligible				10000 (2256 - 10 MW)

Sioux Narrows HVDS	
Total acceptable generation on feeders F1, F2 = 1 MW	
Currently there is no Application received on this Station	

Slate Falls HVDS	
Acceptable Generation on F1 = 1 MW	
Currently there is no Application received on this Station	

Slater TS	
Acceptable generation on bus J1J2 = 18 MW	
Acceptable generation on bus Q1Q2 = 19 MW	
Acceptable generation on bus B1B2 = 16 MW	
Cumulative Generation on station cannot exceed 53 MW	
Currently there is no Application received on this Station	

Smiths Falls TS						
Total acceptable generation on feeders M21, M22, M23, M24, M25, M26, M27, M28 = 91 MW						
Station Queue Position	M25	M23 - (%)	M22 - (A)	M28 - (%)	M26 - (%)	M21 - (%)
1	1200 (10 MW)					
2	1201 (10 MW)					
3		1204 (10 MW)				
4		1205 (10 MW)				
5			1206 (10 MW)			
6			1207 (10 MW)			
7			1848 (10 MW)			
8		1849 (10 MW)				
9	1926 (10 MW)					
CIA Ineligible			1927 (10 MW)			
CIA Ineligible		1928 (10 MW)				
CIA Ineligible				2020 (10 MW)		
CIA Ineligible					2086 (5 MW)	
CIA Ineligible					2103 (10 MW)	
CIA Ineligible						1995 (5 MW)

Smooth Rock Falls HVDS	
Acceptable generation on feeders F1 = 6 MW	
Acceptable generation on feeders F2 = 6 MW	
Cumulative Generation on station cannot exceed 6 MW	
Currently there is no Application received on this Station	

South Gloucester HVDS	
Total acceptable generation on F1, F2 = 4 MW	
Currently there is no Application received on this Station	

Southmarch TS			
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6 = 70 MW			
Station Queue Position	M5 - (A)	M6	M3
1	217 (6.4 MW)		
2		1712 (10 MW)	
3		1713 (10 MW)	
4		1714 (10 MW)	
5	10370 (1834 - 5.5 MW)		
6	1871 (10 MW)		
CIA Ineligible	1891 (9 MW)		
7			10630 (2052 - 10 MW)
CIA Pending			10780 (0.500 MW)

[Project 217 has applied to connect to Alexander DS](#)

[Project 10370 has applied to connect to Alexander DS](#)

[Project 1891 has applied to connect to Alexander DS](#)

Project 10780 has applied to connect to Munster DS (Please contact Hydro Ottawa for any Inquiries)

Sowerby HVDS	
Total acceptable generation on feeders F1, F2 = 3 MW	
Currently there is no Application received on this Station	

Spanish HVDS	
Total acceptable generation on feeders F1, F2 = 7 MW	
Station Queue Position	F2
1	162 (1.1 MW)

Spencerville DS	
Acceptable Generation = 1.3 MW	
Station Queue Position	F2
1	836 (0.498 MW)

Springvale DS	
Acceptable Generation = 6.8 MW	
Station Queue Position	F1
CIA pending	505 (2 MW)

[Project 505 has applied to connect to Forest Jura HVDS](#)

Squire DS	
Acceptable Generation = 3.6 MW	
Station Queue Position	F3
Queue Exempt	806 (0.1 MW)

[Project 806 has applied to connect to Owen Sound TS](#)

St. Andrews TS	
Total acceptable generation on feeders M9, M10, M11, M12, M13, M14, M15, M16 = 84 MW	
For any information or inquiries please contact Blue Water Power Distribution Corporation	

St. Isidore TS				
Total acceptable generation on feeders M1, M2, M3, M4 = 39.9 MW				
Station Queue Position	M4	M2 - (%)	M1 - (%)	M3 - (%)
1	1074 (7.5 MW)			
2		891 (4.24 MW)		
3			1211 (10 MW)	
4		1212 (10 MW)		
5	1214 (8 MW)			
CIA Ineligible				1213 (10 MW)
CIA Ineligible			10490 (820 - 0.5 MW)	
CIA Ineligible		1461 (0.4999 MW)		
CIA Ineligible		1587 (4 MW)		
CIA Ineligible		10520 (1369 - 0.065 MW)		
CIA Ineligible				10540 (1371-0.18 MW)
CIA Ineligible		10550 (1374 - 0.1 MW)		
CIA Ineligible		10760 (0.250 MW)		

[Project 1074 has applied to connect to Glengarry DS](#)

[Project 10760 has applied to connect to Crysler DS](#)

[Project 1461 has applied to connect to Crysler DS](#)

[Project 10520 has applied to connect to Crysler DS](#)

[Project 10540 has applied to connect to McCrimmon DS](#)

[Project 10550 has applied to connect to Crysler DS](#)

St. Lawrence TS		
Total acceptable generation on M24, M25, M26, M27, M28 = 74 MW		
Station Queue Position	M26 - (A)	M25
1	1576 (9.9 MW)	
2	1577 (9.9 MW)	
3	1690 (9.9 MW)	
CIA Ineligible	1864 (10 MW)	
CIA Ineligible	1865 (10 MW)	
CIA Ineligible	1905 (10 MW)	
CIA Ineligible	1906 (5 MW)	
CIA Ineligible	1913 (9.99 MW)	
CIA Pending		10300 (10 MW)

St. Marys TS	
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6 = 29 MW	
Station Queue Position	M6
1	1155 (10 MW)

St. Thomas TS - DESN1	
Total acceptable generation on feeders M3, M5 = 15 MW	
Currently there is no Application received on this Station	

St. Thomas TS - DESN2	
Total acceptable generation on feeders M10 = 21 MW	
Station Queue Position	M10 - (A)
1	1014 (10 MW)
2	1169 (10 MW)
CIA Ineligible	1170 (10 MW)
CIA Ineligible	1171 (10 MW)
CIA Ineligible	1078 (10 MW)
CIA Ineligible	1079 (10 MW)
CIA Ineligible	905 (10 MW)
CIA Ineligible	1147 (10 MW)

St. Thomas Edgeware TS						
Total acceptable generation on feeders M1,M3,M5,M7 = 48.2 MW						
Total acceptable generation feeders M2,M4,M6,M8,M10 = 53.3 MW						
Cumulative Generation on station cannot exceed 101.6 MW						
	B			Y		
Station Queue Position	M3 - (%)	M5 - (%)	M1	M4 - (A)	M2	M10
1				367 (9.9 MW)		
2	812 (9.9 MW)					
3	813 (9.9 MW)					
4					953 (10 MW)	
5					1048 (10 MW)	
6				1134 (9.9 MW)		
7			1181 (10 MW)			
8			1182 (10 MW)			
9		1254 (8.4 MW)				
10						1158 (7 MW)
11						1159 (6 MW)
CIA Ineligible				1689 (3.2 MW)		
CIA Ineligible	2000 (3.6 MW)					
CIA Ineligible		2071 (10 MW)				
CIA Ineligible		2072 (10 MW)				

Stanley TS	
Total acceptable generation on feeders M31,M32,M33,M41,M42,M43 = 11 MW	
Total acceptable generation on feeders M1,M2,M3,M4,M5,M6 = 7 MW	
Cumulative Generation on station cannot exceed 19 MW	
Currently there is no Application received on this Station	

Stardale DS		
Acceptable Generation = 3.8 MW		
Station Queue Position	F3 - (A)	F2
Queue Exempt	390 (0.18 MW)	
Queue Exempt	391 (0.10 MW)	
Queue Exempt	1573 (0.18 MW)	
Queue Exempt		10510 (0.250 MW)

[Project 390 has applied to connect to Longueuil TS](#)

[Project 391 has applied to connect to Longueuil TS](#)

[Project 10510 has applied to connect to Longueuil TS](#)

[Project 1573 has applied to connect to Longueuil TS](#)

Stayner TS			
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 80.2 MW			
Station Queue Position	M2 - (A)	M4 - (A)	M1 - (%)
1	508 (9.9 MW)		
2	472 (10 MW)		
3	944 (10 MW)		
4	945 (8 MW)		
CIA Ineligible	1164 (10 MW)		
CIA Ineligible	1165 (10 MW)		
5		1166 (10 MW)	
6		1167 (10 MW)	
7		1168 (10 MW)	
CIA Ineligible	925 (10 MW)		
CIA Ineligible		929 (10 MW)	
8			1779 (10 MW)
CIA Ineligible			1780 (10 MW)
CIA Ineligible		1869 (10 MW)	

Stewartville TS		
Total acceptable generation on feeders M1, M3, M4 = 27.9 MW		
Station Queue	M1 - (%)	M3 - (%)
1		1693 (9.99 MW)
2		1694 (9.99 MW)
3		1695 (7.695 MW)
CIA Ineligible	1696 (9.9 MW)	
CIA Ineligible	1697 (9.9 MW)	
CIA Ineligible	1698 (9.9 MW)	
CIA Ineligible		1908 (9.99 MW)
CIA Ineligible	1910 (9.99 MW)	
CIA Ineligible		1999 (3.6 MW)
CIA Ineligible		1974 (1.5 MW)
CIA Ineligible		2120 (1.213 MW)
CIA Ineligible		2121 (1.315 MW)
CIA Ineligible		2122 (2 MW)

Stirton TS	
Total acceptable generation on feeders M71,M72,M75,M76,M81,M82,M83,M84,M85, M86 = 12 MW	
Total acceptable generation on feeders M51,M52,M53,M54,M61,M62,M63,M64 = 2 MW	
Cumulative Generation on station cannot exceed 12 MW	
Currently there is no Application received on this Station	

Stirling DS	
Acceptable generation = 4 MW	
Station Queue	F3
Position	
1	837 (0.498 MW)

Project 837 has applied to connect to Belleville TS

Strachan TS DESN1	
Acceptable generation on transformer winding A5/A6 ("A5/A6") = 9 MW	
Acceptable generation on transformer winding A7/A8 ("A7/A8") = 8 MW	
Cumulative Generation on A5/A6 & A7/A8 cannot exceed 20 MW	
Currently there is no Application received on this Station	

Strachan TS DESN2	
Acceptable generation on transformer winding A1/A2 ("A1/A2") = 9 MW	
Acceptable generation on transformer winding A3/A4 ("A3/A4") = 9 MW	
Cumulative Generation on A1/A2 & A3/A4 cannot exceed 22 MW	
Currently there is no Application received on this Station	

Stratford TS		
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 78 MW		
Station Queue	M6 - (A)	M7 - (A)
Position		
1	1153 (10 MW)	
2	1154 (10 MW)	
CIA Ineligible	1602 (10 MW)	
CIA Ineligible	1603 (10 MW)	
CIA Ineligible	1915 (10 MW)	
3		2031 (10 MW)
4		2073 (10 MW)
CIA Ineligible		2074 (10 MW)

Strathroy TS		
Total acceptable generation on feeders M1, M2, M3, M4 = 39 MW		
Station Queue	M1 - (A)	M3 - (A)
Position		
1	1042 (9 MW)	
2	1043 (9 MW)	
3		1044 (9 MW)
4	892 (2 MW)	
CIA Ineligible	1296 (10 MW)	
CIA Ineligible	1297 (10 MW)	
CIA Ineligible	1298 (10 MW)	
5		1282 (10 MW)
CIA Ineligible		1283 (10 MW)
CIA Ineligible	920 (10 MW)	
CIA Ineligible	921 (10 MW)	
CIA Ineligible		922 (10 MW)

Striker HVDS		
Acceptable generation on feeder F1 = 9.4 MW		
Acceptable generation on feeder F2 = 8 MW		
Cumulative Acceptable Generation cannot exceed 11 MW		
Station Queue	F1 - (%)	F2 - (%)
Position		
1	519 (9.4 MW)	
CIA Ineligible		866 (7.5 MW)

Sundridge North DS	
Acceptable Generation = 4.6 MW	
Station Queue	F2
Position	
1	1292 (0.8 MW)

Project 1292 has applied to connect to Muskoka TS

Talbot TS DESN1 (T1&T2)	
Total acceptable generation on feeders M11, M12, M13, M14, M21, M22, M23, M25 = 63 MW	
For any information or inquiries please contact London Hydro	

Talbot TS DESN2 (T3&T4)	
Total acceptable generation on feeders M41, M42, M43, M46, M47, M48 = 19 MW	
Total acceptable generation on feeders M51, M52, M53, M54, M55, M56 = 19 MW	
Cumulative Generation on station cannot exceed 40 MW	
For any information or inquiries please contact London Hydro	

Temagami HVDS	
Total acceptable generation on feeders F1, F2 = 3 MW	
Currently there is no Application received on this Station	

Terauley TS DESN1 (T1&T4)	
Acceptable generation on transformer winding A1/A2 ("A1/A2") = 20 MW	
Acceptable generation on transformer winding A7/A8 ("A7/A8") = 15 MW	
Cumulative Generation on A1/A2 & A7/A8 cannot exceed 36 MW	
Currently there is no Application received on this Station	

Terauley TS DESN2 (T2&T3)	
Acceptable generation on transformer winding A3/A4 ("A3/A4") = 15 MW	
Acceptable generation on transformer winding A5/A6 ("A5/A6") = 21 MW	
Cumulative Generation on A3/A4 & A5/A6 cannot exceed = 38 MW	
Currently there is no Application received on this Station	

Thorold TS	
Total acceptable generation on feeders M1, M2, M3 = 6 MW	
Currently there is no Application received on this Station	

Tilbury TS	
Acceptable Generation on M1 = 5.1 MW	
Station Queue Position	M1 - (%)
1	1477 (5 MW)
CIA Ineligible	1294 (9.9 MW)
CIA Ineligible	1295 (9.9 MW)

Tilbury West HVDS		
Acceptable generation on feeders F1 = 15.9 MW		
Acceptable generation on feeders F2 = 16.3 MW		
Cumulative Generation on station cannot exceed 20.2 MW		
Station Queue Position	T1	T2
	F1 - (%)	F2 - (%)
Queue Exempt	1468 (0.5 MW)	
1		7 (10 MW)
2	221 (9 MW)	
CIA Ineligible		376 (9.9 MW)
CIA Ineligible		494 (9.9 MW)
CIA Ineligible		495 (9.9 MW)
CIA Ineligible		573 (9 MW)
CIA Ineligible		574 (9 MW)
CIA Ineligible	2115 (0.9 MW)	

Tillsonburg DS	
Acceptable Generation = 2.7 MW	
Station Queue Position	F2
Queue Exempt	165 (0.064 MW)

[Project 165 has applied to connect to Tillsonburg TS](#)

Tillsonburg TS					
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M10 = 76.3 MW					
Station Queue Position	M2 - (A)	M4 - (A)	M10 - (%)	M3	M1
Queue Exempt	165 (0.064 MW)				
1	281 (9.9 MW)				
2	282 (9.9 MW)				
3			667 (9.9 MW)		
4		668 (9.9 MW)			
CIA Ineligible	669 (9.9 MW)				
CIA Ineligible	735 (9.9 MW)				
5		511 (10 MW)			
CIA Ineligible	989 (3.3 MW)				
6				881 (10 MW)	
7					693 (10 MW)
8			1066 (6.7 MW)		
CIA Ineligible			1177 (9.9 MW)		
CIA Ineligible		2304 (10 MW)			

[Project 165 has applied to connect to Tillsonburg DS](#)

Timmins TS			
Total acceptable generation on feeders M5, M6, M7, M8, M9, M10, M11 = 60 MW			
Station Queue	M7	M8	M11
1		251 (15 MW)	
2	250 (5.5 MW)		
3	1870 (10 MW)		
4			2200 (10 MW)
5			2201 (6 MW)

Tomken TS DESN1 (T1&T2)	
Total acceptable generation no feeders M1,M2,M3,M4,M5,M6,M7,M8 = 102 MW	
Currently there is no Application received on this Station	

Tomken TS DESN2 (T3&T4)	
Total acceptable generation on feeders M23,M24,M25,M26,M27,M28,M29,M30 = 104 MW	
Currently there is no Application received on this Station	

Toronto Main TS	
Acceptable generation on transformer winding A1/A2 ("A1/A2") = 10 MW	
Acceptable generation on transformer winding A3/A4 ("A3/A4") = 14 MW	
Cumulative Generation on station cannot exceed 23 MW	
Currently there is no Application received on this Station	

Tralee DS	
Acceptable Generation = 4 MW	
Station Queue Position	F3
Queue Exempt	893 (0.074 MW)
Queue Exempt	908 (0.074 MW)

[Project 893 has applied to connect to Palmerston TS](#)

[Project 908 has applied to connect to Palmerston TS](#)

Trout Creek DS	
Acceptable Generation = 4.5 MW	
Station Queue Position	F1
1	10020 (2341 - 0.8 MW)

[Project 10020 has applied to connect to Trout Lake TS](#)

Trout Lake TS				
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 91 MW				
Station Queue Position	M7 - (A)	M8 - (A)	M3	M5
1	26 (10 MW)			
2	373 (10 MW)			
CIA Ineligible	675 (9 MW)			
3				1666 (1.6 MW)
4		962 (10 MW)		
5		966 (10 MW)		
6		967 (10 MW)		
CIA Ineligible	484 (10 MW)			
CIA Ineligible	485 (10 MW)			
7				2193 (9 MW)
8			1636 (9 MW)	
9			1637 (9 MW)	
10			1638 (9 MW)	
CIA Ineligible	2309 (10 MW)			
11	10020 (2341 - 0.8 MW)			

Project 10020 has applied to connect to Trout Creek DS

Valora HVDS	
Acceptable Generation on F1 = 1 MW	
Currently there is no Application received on this Station	

Vansickle TS	
Total acceptable generation on feeders M41, M42, M43, M51, M52, M53 = 17 MW	
For any information or inquiries please contact Horizon Utilities Corporation	

Vermilion Bay HVDS	
Total acceptable generation on feeders F1, F2, F3 = 3 MW	
Currently there is no Application received on this Station	

Verner HVDS	
Total acceptable generation on feeders F1, F2, F3 = 6 MW	
Station Queue Position	F2 - (%)
CIA Ineligible	1646 (9.99 MW)

Vineland HVDS	
Total Acceptable Generation on feeders F1, F2 = 14 MW	
For any information or inquiries please contact Niagara Peninsula Energy Inc.	

Wallace TS			
Acceptable generation on feeders M1 = 27 MW			
Total acceptable generation on feeders M4, M6 = 32.3 MW			
Cumulative Generation on station cannot exceed 33.4 MW			
Station Queue Position	T3 M1 - (%)	T4 M6	T4 M4 - (%)
1	31 (0.6 MW)		
2		585 (9 MW)	
3		656 (9 MW)	
4		695 (9 MW)	
5			549 (3.95 MW)
CIA Ineligible	734 (10 MW)		
CIA Ineligible	716 (10 MW)		
CIA Ineligible			1132 (9 MW)
CIA Ineligible			1133 (9 MW)

Wallaceburg TS		
Total acceptable generation on feeders M1, M2, M3, M5, M6 = 41 MW		
Station Queue Position	M3 - (A)	M1 - (A)
1	24 (10 MW)	
2	437 (9 MW)	
3	438 (1.5 MW)	
CIA Ineligible	209 (10 MW)	
CIA Ineligible	237 (9 MW)	
CIA Ineligible	238 (9 MW)	
4		770 (9.9 MW)
CIA Ineligible	875 (9 MW)	
CIA Ineligible	876 (9 MW)	
5		1866 (10 MW)
CIA Ineligible		1902 (9 MW)

Walker TS	
Total Acceptable Generation on feeders M1, M2, M3, M5, M6 = 39.4 MW	
For any information or inquiries please contact EnWin Utilities	

Warden TS	
Total acceptable generation on feeders M21, M23, M25, M27, M29, M31 = 17 MW	
Total acceptable generation on feeders M24, M26, M28, M30, M32 = 18 MW	
Cumulative Generation on station cannot exceed 37 MW	
Currently there is no Application received on this Station	

Warren HVDS	
Total acceptable generation on feeders F1,F2 = 4 MW	
Total acceptable generation on feeders F3,F4 = 5 MW	
Cumulative Generation on station cannot exceed 5 MW	
Currently there is no Application received on this Station	

Waubashene TS			
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7 = 60 MW			
Station Queue Position	M7	M5 - (%)	M1
1	123 (9 MW)		
2	1874 (10 MW)		
3	1900 (9 MW)		
4		2066 (10 MW)	
5		2141 (10 MW)	
6			10620 (2237 - 10 MW)
CIA Ineligible		2100 (10 MW)	

Wendover HVDS		
Acceptable generation on feeders F1 = 14 MW		
Acceptable generation on feeders F3 = 15 MW		
Cumulative Generation on station cannot exceed 14 MW		
Station Queue Position	T2	T1
	F3 - (%)	F1 - (%)
1	65 (1.266 MW)	
2		1062 (2 MW)
3	1759 (10 MW)	
CIA Ineligible		1760 (10 MW)
CIA Ineligible	1872 (10 MW)	
CIA Ineligible		1903 (9 MW)

Weston Lake HVDS	
Total acceptable generation on feeders F1, F2 = 6 MW	
Currently there is no Application received on this Station	

Wharnclyffe HVDS	
Total acceptable generation on F1, F2= 3 MW	
Station Queue Position	F2
Queue Exempt	400 (0.13 MW)

Whitby TS - DESN1	
Total acceptable generation on M43, M44, M45, M46, M47, M48 = 1 MW	
Total acceptable generation on M5, M6, M7, M8 = 14 MW	
Currently there is no Application received on this Station	

Whitby TS - DESN2			
Total acceptable generation on feeders M21, M22, M23, M24, M25, M26, M27, M28 = 119 MW			
Station Queue Position	M23	M24	M21
Queue Exempt			2293 (0.5 MW)
1	1394 (18.75 MW)		
2		1393 (9.9 MW)	

Whitefish HVDS	
Total acceptable generation on feeders F1, F2 = 5 MW	
Currently there is no Application received on this Station	

White River HVDS	
Acceptable Generation = 0 MW	
Station Queue Position	F3 - (%)
CIA Sent	74 (9.9 MW)

Wiihaven HVDS		
Total acceptable generation on F1,F2,F3 = 20 MW		
Total acceptable generation on F4,F5 = 21 MW		
Cumulative Generation on station cannot exceed 25 MW		
Station Queue Position	T2	T1
	F3	
1	1761 (10 MW)	

Windsor Lauzon TS DESN 1 (T5/T6)		
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 65 MW		
Station Queue Position	M4 - (A)	M2
1	1067 (10 MW)	
2	1068 (10 MW)	
CIA Ineligible	1075 (10 MW)	
CIA Ineligible	1094 (9.9 MW)	
CIA Ineligible	1095 (9.9 MW)	
CIA Ineligible	621 (10 MW)	
CIA Ineligible	800 (10 MW)	
CIA Ineligible	1125 (10 MW)	
CIA Ineligible	1176 (10 MW)	
CIA Ineligible	622 (10 MW)	
3		2147 (9.9 MW)

Windsor Lauzon TS DESN 2 (T7/T8)						
Total acceptable generation on feeders M23, M24, M25, M26, M27, M28, M29 = 63 MW						
Station Queue Position	M24 - (A)	M27 - (%)	M29 - (A)	M28 - (%)	M26 - (%)	M23 - (%)
1	88 (10 MW)					
2			89 (10 MW)			
3	897 (9.9 MW)			822 (10 MW)		
4						
5			960 (1 MW)			
6					961 (1 MW)	
7			995 (10 MW)			
CIA Ineligible	996 (10 MW)					
8		1036 (9.9 MW)				
CIA Ineligible				1037 (9.9 MW)		
CIA Ineligible				1063 (9.9 MW)		
CIA Ineligible				1064 (9.9 MW)		
CIA Ineligible			928 (9.9 MW)			
CIA Ineligible						1184 (10 MW)
CIA Ineligible						1185 (10 MW)
CIA Ineligible						1186 (10 MW)
CIA Ineligible					1478 (3 MW)	
CIA Ineligible					1491 (4 MW)	
CIA Ineligible		1867 (10 MW)				
CIA Ineligible					2012 (10 MW)	
CIA Ineligible			2013 (10 MW)			

Windsor Maiden TS					
Total acceptable generation on feeders M1,M3,M5,M7,M9,M11 = 52 MW					
Total acceptable generation on feeders M2,M4,M6,M8,M10,M12= 50 MW					
Cumulative Generation on station cannot exceed 102 MW					
Station Queue Position	B			Y	
	M7 (A)	M11 (A)	M12 - (A)	M10 - (A)	M8 - (%)
1			90 (10 MW)		
2			582 (9.9 MW)		
CIA Ineligible			583 (9.9 MW)		
CIA Ineligible			877 (9.9 MW)		
CIA Ineligible			878 (9.9 MW)		
CIA Ineligible			662 (9.9 MW)		
CIA Ineligible			778 (6.3 MW)		
3	1096 (9.9 MW)				
4	1097 (9.9 MW)				
5		1098 (9.9 MW)			
6		1099 (9.9 MW)			
7				1188 (9.9 MW)	
8				1189 (9.9 MW)	
9					1190 (9.9 MW)
CIA Ineligible		1238 (10 MW)			
CIA Ineligible		1239 (10 MW)			
CIA Ineligible		1240 (10 MW)			
10	477 (0.6 MW)				
CIA Ineligible	1241 (10 MW)				
CIA Ineligible	1242 (10 MW)				
CIA Ineligible	1243 (10 MW)				
CIA Ineligible				1244 (10 MW)	
CIA Ineligible				1245 (10 MW)	
CIA Ineligible				1246 (10 MW)	
CIA Ineligible					1252 (10 MW)
CIA Ineligible					1253 (10 MW)

Wingham TS				
Total acceptable generation on feeders M3, M4, M5, M6 = 58 MW				
Station Queue Position	M6 - (%)	M3 - (A)	M5 - (%)	M4 - (%)
1		91a (9 MW)		
2		94 (9 MW)		
3	92 (9 MW)			
4	93 (9 MW)			
5		99 (10 MW)		
6			98 (10 MW)	
CIA Ineligible	100 (10 MW)			
CIA Ineligible	101 (10 MW)			
CIA Ineligible			102 (10 MW)	
CIA Ineligible			103 (10 MW)	
CIA Ineligible			104 (10 MW)	
CIA Ineligible			105 (10 MW)	
CIA Ineligible		106 (10 MW)		
CIA Ineligible				107 (10 MW)
CIA Ineligible				108 (10 MW)
CIA Ineligible			84 (10 MW)	
CIA Ineligible			85 (10 MW)	
CIA Ineligible		91b (1 MW)		
CIA Ineligible	92b (1 MW)			
CIA Ineligible	93b (1 MW)			
CIA Ineligible		94b (1 MW)		
CIA Ineligible			476 (10 MW)	
CIA Ineligible			738 (10 MW)	
CIA Ineligible				1901 (9 MW)

Winona TS	
Total acceptable generation on feeders M11, M12, M13, M14, M15, M16 = 58.6 MW	
For any information or inquiries please contact Horizon Utilities Corporation	

Wolverton HVDS		
Acceptable generation on feeders F1 = 18 MW		
Acceptable generation on F2 = 16.2 MW		
Cumulative generation on station cannot exceed 20.7 MW		
Station Queue Position	T1	T2
	F1	F2
1	919 (9.85 MW)	
2	1548 (8.15 MW)	

Wonderland TS		
Total acceptable generation on feeders M1, M2, M3, M4, M5, M6, M7, M8 = 70.8 MW		
Station Queue Position	M2 - (A)	M1
1	1363 (10 MW)	
2	1364 (10 MW)	
CIA Ineligible	1875 (10 MW)	
3		2056 (7.125 MW)

WoodroffeTS	
Acceptable generation on transformer T2 = 21 MW	
Acceptable generation on transformer T4 = 21 MW	
Cumulative Generation on T2 & T4 cannot exceed 27 MW	
Currently there is no Application received on this Station	

Woodstock TS				
Total acceptable generation on feeders M3, M4, M6, M7, M8, M9, M10 = 70 MW				
Station Queue Position	M9 - (A)	M4 - (A)	M6 - (A)	M10 - (%)
Queue Exempt	616 (0.113 MW)			
1		882 (10 MW)		
2		1546 (10 MW)		
CIA Ineligible		1547 (10 MW)		
3	1622 (9.3 MW)			
4	1156 (10 MW)			
CIA Ineligible	1449 (10 MW)			
CIA Ineligible	1450 (10 MW)			
CIA Ineligible	1653 (10 MW)			
CIA Ineligible	1654 (10 MW)			
CIA Ineligible	1699 (10 MW)			
CIA Ineligible	1700 (10 MW)			
5			1718 (10 MW)	
6			1781 (10 MW)	
CIA Ineligible	1873 (10 MW)			
CIA Ineligible	1896 (9 MW)			
CIA Ineligible			2161 (9 MW)	
7				2162 (9 MW)
CIA Ineligible				2163 (9 MW)
CIA Ineligible			2164 (9 MW)	

Project 616 has applied to connect to Woodstock Zorra DS.

Woodstock Zorra DS	
Acceptable generation = 3.9 MW	
Station Queue Position	F2
Queue Exempt	616 (0.113 MW)

Project 616 has applied to connect to Woodstock TS.