

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

December 23, 2009

Dear Ms. Walli

Re: Barrie Hydro Distribution Inc. (ED-2004-0534)
2010 Electricity Distribution Rate Adjustment Application EB-2009-0245
Response to Board Staff Interrogatories of December 14, 2009

Please find attached Barrie's responses to the Board Staff Interrogatories of December 14, 2009 in PDF format, along with the updated appendices:

- A** Proposed 2010 Tariff Sheet (from Rate Generator model)
- B** Bill Impacts Summary (from Rate Generator model)
- C** Powerstream Barrie 2010 Rate Generator model
- D** Powerstream Barrie 2010 Supplemental Filing Module
- F** Deferral and Variance Account Workform Model V4

Please note that these documents are also being filed on the Board's web portal. These documents and the corresponding Excel models are being forwarded by email. If you have any questions, please do not hesitate to contact the undersigned.

Yours truly,

Original Signed by

Tom Barrett
Manager, Rate Applications

Responses to Board Staff Interrogatories

1. Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Barrie Hydro shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued "Regulatory Audit and Accounting Bulletin 200901" which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

Account Description	Account Number	Total Claim
		H = C + D+ E + F + G
RSVA - Power (Excluding Global Adjustment)	1588	(3,225,999)
RSVA - Power (Global Adjustment Sub-account)		1,181,215

a) Has Barrie Hydro reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

b) Has Barrie Hydro made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

Response

a) Yes.

b) No.

2. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modelled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

Board staff would like to poll Barrie Hydro on the above issue.

a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Barrie Hydro agree that this proposal would be fair to all customers? Why or why not?

b) If the Board were to order Barrie Hydro to provide such a rate rider, would Barrie Hydro's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Barrie Hydro see with this rate rider?

c) If Barrie Hydro were to be unable to bill in this fashion what would Barrie Hydro consider proposing in the alternative?

Response

- a) Barrie Hydro agrees that it would be fair to allocate the global adjustment variance to only the non-RPP customers who were billed global adjustment.
- b) The current billing system is not capable of billing a separate rate rider to non-RPP customers only. Small programming changes are needed to accommodate this proposal. The changes would be more significant if the Board were to exclude some non-RPP customers such as MUSH customers, as discussed in Board Staff IR#4 below.
- c) Not applicable.

3. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the billing determinants identified on Sheet "B1.3 Rate Class and Bill Det" of the workform.

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW
	A	B	C
Residential	62,506.00	547,749,825.00	
General Service Less Than 50 kW	5,624.00	197,748,760.00	
General Service 50 to 4,999 kW	853.00	775,161,454.00	2,013,514.00
Large Use > 5000 kW	-	-	
Unmetered Scattered Load	639.00	3,064,988.00	
Street Lighting	14,902.00	11,217,642.00	33,186.00

a) Please identify if these values are from the Barrie Hydro 2008 Cost of Service Application or 2008 RRR reported values.

b) If the above are from the 2008 CoS values, please explain why Barrie Hydro has not used the 2008 RRR reported values.

Response

a) The values in the table above are 2008 RRR reported values.

b) Not applicable.

4. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWhs for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	Billed kWh for Non-RPP customers D
Residential	128,744,853
General Service Less Than 50 kW	30,940,357
General Service 50 to 4,999 kW	621,814,313
Large Use > 5000 kW	0
Unmetered Scattered Load	479,466
Street Lighting	10,373,287

a) Please identify if these values estimated values or actual values and specify the applicable period.

b) If the above values are estimated please explain why Barrie Hydro is unable to determine actual.

c) As discussed in one of the questions above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Barrie Hydro support using the numbers above as the most reasonable denominator to be used for rate determination.

d) If Barrie Hydro were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Barrie Hydro believe that the rider be applied to customers in the MUSH sector? If not, would Barrie Hydro have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Response

a) The table above contains actual values for 2008.

b) n/a

c) Yes, the values above could be used as a reasonable denominator for rate rider determination. In 2009 the movement of MUSH customers from RPP to non-RPP will cause a variance in the amount collected but this will be captured in account 1595.

d) It makes some sense that the rider not be applied to MUSH customers who were on RPP in 2008 and prior. As a practical matter this would be difficult and costly to do. Barrie Hydro does not currently have the billing capability to exclude MUSH customers.

5. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

Regulatory Assets - Continuity Schedule Final		
Account Description	Account Number	Total Claim H = C + D+ E + F + G
LV Variance Account	1550	85,393
RSVA - Wholesale Market Service Charge	1580	(3,287,431)
RSVA - Retail Transmission Network Charge	1584	(277,890)
RSVA - Retail Transmission Connection Charge	1586	(384,327)
RSVA - Power (Excluding Global Adjustment)	1588	(3,225,999)
RSVA - Power (Global Adjustment Sub-account)		1,181,215
Recovery of Regulatory Asset Balances	1590	(559,762)
Disposition and recovery of Regulatory Balances Account	1595	0
Total		(6,468,801)

- Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.
- Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.
- Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify source and reason for variances.
- Please confirm that Barrie Hydro has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Barrie Hydro has used other practices in the calculation please explain where in the filing and why.
- Please confirm that Barrie Hydro has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Barrie Hydro has used other calculations please explain where in the filing and why.

f) Please confirm that Barrie Hydro has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Barrie Hydro has not complied with this requirement please explain why not.

Response

- a) Please see updated Deferral and Variance Account Workform V4 attached.
- b) Yes. These balances are final balances for disposition.
- c) Tables 5-1 and 5-2 below reconcile the 2008 Year end balances per the RRR to the total claim amount shown above.

Table 5-1 Step 1: Reconciliation of RRR Balances to 2010 IRM Schedule F Sheet C1.5

Account Description		Dec 31/08 RRR	2010 IRM Sch. C1.5 Column C	Difference	Dec 31/08 RRR	2010 IRM Sch. C1.5 Column D	Difference	Note
		A	B	C=A-B	D	E	F=D-E	
LV Variance Account	1550	\$ 85,639	\$ 85,639	\$ -	\$ (1,374)	\$ (1,374)	\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ (3,129,303)	\$ (3,129,303)	\$ -	\$ (116,907)	\$ (116,907)	\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ (308,521)	\$ (308,521)	\$ -	\$ 34,695	\$ 34,695	\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ (374,975)	\$ (374,975)	\$ -	\$ (4,413)	\$ (4,413)	\$ -	
RSVA - Power (Excluding Global Adjustment)	1588	\$ (2,892,735)	\$ (2,892,735)	\$ -	\$ (295,159)	\$ (295,159)	\$ -	
RSVA - Power (Global Adjustment Sub-account)		\$ 1,177,810	\$ 1,177,810	\$ -	\$ (12,110)	\$ (12,110)	\$ -	
Recovery of Regulatory Asset Balances	1590	\$ (539,121)	\$ (539,121)	\$ -	\$ (13,539)	\$ (13,539)	\$ -	
Disposition and recovery of Regulatory Balances Account	1595	\$ 620,335	\$ -	\$ 620,335	\$ 113,126	\$ -	\$ 113,126	1
	Total	\$ (5,360,871)	\$ (5,981,206)	\$ 620,335	\$ (295,681)	\$ (408,807)	\$ 113,126	

Notes:

1. Balances for account 1595 have been excluded as these being recovered under current rate riders approved in 2008 Cost of Service application.

Table 5-2 Step 2: Reconciliation of RRR Balances to Total Claim

Account Description		Principal	Interest	Projected Interest		Total Claim
		2010 IRM Sch. C1.5 Column C	2010 IRM Sch. C1.5 Column D	2010 IRM Sch. C1.5 Column F	2010 IRM Sch. C1.5 Column G	
		A	B	C	D	E=A+B+C+D
LV Variance Account	1550	\$ 85,639	\$ (1,374)	\$ 973	\$ 155	\$ 85,393
RSVA - Wholesale Market Service Charge	1580	\$ (3,129,303)	\$ (116,907)	\$ (35,559)	\$ (5,662)	\$(3,287,431)
RSVA - Retail Transmission Network Charge	1584	\$ (308,521)	\$ 34,695	\$ (3,506)	\$ (558)	\$ (277,890)
RSVA - Retail Transmission Connection Charge	1586	\$ (374,975)	\$ (4,413)	\$ (4,261)	\$ (678)	\$ (384,327)
RSVA - Power (Excluding Global Adjustment)	1588	\$ (2,892,735)	\$ (295,159)	\$ (32,871)	\$ (5,234)	\$(3,225,999)
RSVA - Power (Global Adjustment Sub-account)		\$ 1,177,810	\$ (12,110)	\$ 13,384	\$ 2,131	\$ 1,181,215
Recovery of Regulatory Asset Balances	1590	\$ (539,121)	\$ 13,539	\$ (6,126)	\$ (976)	\$ (559,762)
Disposition and recovery of Regulatory Balances Account	1595	\$ -	\$ -			\$ -
	Total	\$ (5,981,206)	\$ (408,807)	\$ (67,966)	\$ (10,822)	\$ (6,468,801)

- d) Yes, Barrie Hydro has followed the Board's accounting policy and procedures.
- e) Yes, Barrie Hydro has followed the Board's prescribed simple interest calculation methodology and used the prescribed rates.
- f) Yes, Barrie Hydro has applied recoveries first to principal.

6. Ref: Supplemental Module - Z-Factor Tax Changes

Sheet "F1.1 Z-Factor Tax Changes" of the supplemental module shows Grossed-Up Tax Amount as \$2,529,164 while the 2009 IRM Supplementary Filing Module sheet "F1.1 Z-Factor Tax Changes" shows Grossed-Up Income Taxes as \$2,586,789.

- a) Please review and advise of the correct amount.

Response

- a) For 2009 grossed-up income taxes, the amount of \$2,529,164 is correct and used both in 2009 IRM Supplementary Filing model and in 2010 IRM filing module on sheet "F1.1 Z Factor changes". The amount of \$2,586,789 referred to in the question is the 2008 grossed up income taxes and was the approved amount in 2008. This was adjusted in 2009 to reflect 2008 tax changes after the 2008 filing.

7. Ref: Supplemental Module - Revenue Offsets Allocation

Sheet "C1.2 Revenue Offsets Allocation" of the supplemental module shows Informational Filing Revenue Offsets

Rate Class	Informational Filing Revenue Offsets A
Residential	5,518,579
General Service Less Than 50 kW	304,922
General Service 50 to 4,999 kW	362,724
General Service 50 to 4,999 kW - Time of Use	0
Large Use	0
Unmetered Scattered Load	40,622
Street Lighting	30,137
Standby Power - APPROVED ON AN INTERIM BASIS	0
	6,256,984

a) Please provide reference to the 2009 Cost of Service application that identifies the above Informational Filing Revenue Offsets.

Response

a) The allocation of revenue offsets by customer classes is shown in Appendix I to PowerStream Barrie 2010 IRM application, page 4, Barrie IRR reply to VECC Interrogatory.

Please note that there was a typo in entering this information; the correct allocation of revenue offsets to residential classes is \$1,518,579, and not \$5,518,579. This affects the percentage allocation of revenue offsets in the proposed 2010 rates and result in slightly different adjustments to proposed rates of residential and street lighting customer classes on Sheet C1.10 "Adjust to Proposed Rates".

The corresponding changes have been made to the Barrie 2010 IRM supplemental model and Barrie 2010 IRM Rate generator file. The revised files are submitted as part of Barrie responses to Board Staff interrogatories.

HST Interrogatory

8. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

- a) Would Barrie agree to capture in a variance account the reductions in OM&A and capital expenditures?
- b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

Response

- a) Please note that Barrie Hydro did not address the harmonization of the PST and the GST in the evidence in its application. Barrie Hydro has not fully examined the impact of the harmonization of the PST and the GST, but early indications are that it may not be possible to identify the cost impact. Although vendors will no longer charge the PST effective July 1, 2010 there is no certainty, due to market forces, that their prices will be correspondingly reduced by 8%. There is also a multi-year transitional period in which an amount equivalent to the PST will not be eligible for the Input Tax Credit for certain supplies and services such as energy costs and vehicles with a weight under 3,000kg. Barrie Hydro has also not yet determined the cost or cash flow impacts associated with implementing the harmonized tax. It does not appear that meaningful accounting entries could be made in operating and capital deferral accounts.

It is also anticipated that during an incentive regulation period, some costs may increase while other costs may decrease and a distributor is expected to manage these changes.

- b) Barrie Hydro has not yet fully explored potential alternatives but would participate in a consultation led by the OEB

Barrie Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0245

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	15.46
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Volumetric Rate	\$/kWh	0.0008
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.0002)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.0047)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.07
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.0001)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.0047)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.0216)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.0752
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.4354)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7387
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW - Time of Use

Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.0216)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.0752
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.4354)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6292
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	9,664.87
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	0.5902
Low Voltage Volumetric Rate	\$/kW	0.3886
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.0253)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3144
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	7.93
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.0002)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.0048)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	8.7603
Low Voltage Volumetric Rate	\$/kW	0.2301
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.1186)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.0666
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.1682)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3734
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate	\$/kW	2.6783
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.00

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	charge based on time and materials
Service call - after regular hours	\$	charge based on time and materials
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0565
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0462
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0045

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.43	15.46
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.01)	-
Distribution Volumetric Rate	\$/kWh	0.0146	0.0138
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0008
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0565

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.08%
Energy Second Tier (kWh)	246	0.0660	16.24	246	0.0660	16.24	0.00	0.0%	16.18%
Sub-Total: Energy			50.44			50.44	0.00	0.0%	50.26%
Service Charge	1	16.43	16.43	1	15.46	15.46	-0.97	(5.9)%	15.40%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	1.60%
Distribution Volumetric Rate	800	0.0146	11.68	800	0.0138	11.04	-0.64	(5.5)%	11.00%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0008	0.64	0.64	0.0%	0.64%
Distribution Volumetric Rate Rider(s)	800	0.0002	0.16	800	-0.0047	-3.76	-3.92	(2450.0)%	-3.75%
Total: Distribution			28.26			24.99	-3.27	(11.6)%	24.90%
Retail Transmission Rate – Network Service Rate	846	0.0053	4.48	846	0.0055	4.65	0.17	3.8%	4.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	846	0.0050	4.23	846	0.0049	4.15	-0.08	(1.9)%	4.14%
Retail Transmission Rate – Low Voltage Volumetric Rate	846	0.0000	0.00	846	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.71			8.80	0.09	1.0%	8.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.97			33.79	-3.18	(8.6)%	33.67%
Wholesale Market Service Rate	846	0.0052	4.40	846	0.0052	4.40	0.00	0.0%	4.38%
Rural Rate Protection Charge	846	0.0013	1.10	846	0.0013	1.10	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.75			5.75	0.00	0.0%	5.73%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.58%
Total Bill before Taxes			98.76			95.58	-3.18	(3.2)%	95.24%
GST	98.76	5%	4.94	95.58	5%	4.78	-0.16	(3.2)%	4.76%
Total Bill			103.70			100.36	-3.34	(3.2)%	100.00%

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	265	634	846	1,480	2,378
kW					
Load Factor					

Energy

Applied For Bill	\$ 15.11	\$ 36.44	\$ 50.44	\$ 92.28	\$ 151.55
Current Bill	\$ 15.11	\$ 36.44	\$ 50.44	\$ 92.28	\$ 151.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.0%	46.5%	50.3%	55.5%	58.4%

Distribution

Applied For Bill	\$ 19.54	\$ 22.99	\$ 24.97	\$ 30.89	\$ 39.28
Current Bill	\$ 20.12	\$ 25.30	\$ 28.26	\$ 37.14	\$ 49.72
\$ Impact	\$ -0.58	\$ -2.31	\$ -3.29	\$ -6.25	\$ -10.44
% Impact	-2.9%	-9.1%	-11.6%	-16.8%	-21.0%
% of Total Bill	45.2%	29.4%	24.9%	18.6%	15.1%

Retail Transmission

Applied For Bill	\$ 2.76	\$ 6.60	\$ 8.80	\$ 15.39	\$ 24.73
Current Bill	\$ 2.72	\$ 6.53	\$ 8.71	\$ 15.24	\$ 24.49
\$ Impact	\$ 0.04	\$ 0.07	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	1.5%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	6.4%	8.4%	8.8%	9.3%	9.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.30	\$ 29.59	\$ 33.77	\$ 46.28	\$ 64.01
Current Bill	\$ 22.84	\$ 31.83	\$ 36.97	\$ 52.38	\$ 74.21
\$ Impact	\$ -0.54	\$ -2.24	\$ -3.20	\$ -6.10	\$ -10.20
% Impact	-2.4%	-7.0%	-8.7%	-11.6%	-13.7%
% of Total Bill	51.6%	37.8%	33.7%	27.9%	24.7%

Regulatory

Applied For Bill	\$ 1.97	\$ 4.37	\$ 5.75	\$ 9.87	\$ 15.71
Current Bill	\$ 1.97	\$ 4.37	\$ 5.75	\$ 9.87	\$ 15.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.6%	5.7%	5.9%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	5.4%	5.6%	5.9%	6.1%

GST

Applied For Bill	\$ 2.06	\$ 3.73	\$ 4.78	\$ 7.91	\$ 12.35
Current Bill	\$ 2.08	\$ 3.84	\$ 4.94	\$ 8.22	\$ 12.86
\$ Impact	\$ -0.02	\$ -0.11	\$ -0.16	\$ -0.31	\$ -0.51
% Impact	-1.0%	-2.9%	-3.2%	-3.8%	-4.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 43.19	\$ 78.33	\$ 100.34	\$ 166.14	\$ 259.37
Current Bill	\$ 43.75	\$ 80.68	\$ 103.70	\$ 172.55	\$ 270.08
\$ Impact	\$ -0.56	\$ -2.35	\$ -3.36	\$ -6.41	\$ -10.71
% Impact	-1.3%	-2.9%	-3.2%	-3.7%	-4.0%

Name of LDC: Barrie Hydro Distribution Inc.

File Number: EB-2009-0245

Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.88	16.07
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.01)	-
Distribution Volumetric Rate	\$/kWh	0.0170	0.0164
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0565

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.24%
Energy Second Tier (kWh)	1,363	0.0660	89.96	1,363	0.0660	89.96	0.00	0.0%	38.38%
Sub-Total: Energy			132.71			132.71	0.00	0.0%	56.61%
Service Charge	1	16.88	16.88	1	16.07	16.07	-0.81	(4.8)%	6.86%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.69%
Distribution Volumetric Rate	2,000	0.0170	34.00	2,000	0.0164	32.80	-1.20	(3.5)%	13.99%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.60%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	-0.0047	-9.40	-9.80	(2450.0)%	-4.01%
Total: Distribution			51.27			42.48	-8.79	(17.1)%	18.12%
Retail Transmission Rate – Network Service Rate	2,113	0.0049	10.35	2,113	0.0051	10.78	0.43	4.2%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,113	0.0045	9.51	2,113	0.0044	9.30	-0.21	(2.2)%	3.97%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,113	0.0000	0.00	2,113	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.86			20.08	0.22	1.1%	8.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			71.13			62.56	-8.57	(12.0)%	26.69%
Wholesale Market Service Rate	2,113	0.0052	10.99	2,113	0.0052	10.99	0.00	0.0%	4.69%
Rural Rate Protection Charge	2,113	0.0013	2.75	2,113	0.0013	2.75	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.99			13.99	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.97%
Total Bill before Taxes			231.83			223.26	-8.57	(3.7)%	95.24%
GST	231.83	5%	11.59	223.26	5%	11.16	-0.43	(3.7)%	4.76%
Total Bill			243.42			234.42	-9.00	(3.7)%	100.00%

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,057	2,113	7,924	15,848	21,130
kW					
Load Factor					

Energy

Applied For Bill	\$ 63.01	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
Current Bill	\$ 63.01	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.2%	56.6%	60.9%	61.8%	62.0%

Distribution

Applied For Bill	\$ 30.12	\$ 42.55	\$ 110.95	\$ 204.22	\$ 266.40
Current Bill	\$ 34.07	\$ 51.27	\$ 145.87	\$ 274.87	\$ 360.87
\$ Impact	\$ -3.95	\$ -8.72	\$ -34.92	\$ -70.65	\$ -94.47
% Impact	-11.6%	-17.0%	-23.9%	-25.7%	-26.2%
% of Total Bill	24.5%	18.1%	13.1%	12.1%	11.9%

Retail Transmission

Applied For Bill	\$ 10.04	\$ 20.08	\$ 75.28	\$ 150.55	\$ 200.73
Current Bill	\$ 9.94	\$ 19.86	\$ 74.49	\$ 148.98	\$ 198.62
\$ Impact	\$ 0.10	\$ 0.22	\$ 0.79	\$ 1.57	\$ 2.11
% Impact	1.0%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	8.2%	8.6%	8.9%	8.9%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 40.16	\$ 62.63	\$ 186.23	\$ 354.77	\$ 467.13
Current Bill	\$ 44.01	\$ 71.13	\$ 220.36	\$ 423.85	\$ 559.49
\$ Impact	\$ -3.85	\$ -8.50	\$ -34.13	\$ -69.08	\$ -92.36
% Impact	-8.7%	-11.9%	-15.5%	-16.3%	-16.5%
% of Total Bill	32.6%	26.7%	22.0%	21.1%	20.9%

Regulatory

Applied For Bill	\$ 7.12	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
Current Bill	\$ 7.12	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.0%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.0%	6.2%	6.2%	6.3%

GST

Applied For Bill	\$ 5.86	\$ 11.17	\$ 40.34	\$ 80.11	\$ 106.63
Current Bill	\$ 6.06	\$ 11.59	\$ 42.04	\$ 83.57	\$ 111.25
\$ Impact	\$ 0.20	\$ 0.42	\$ 1.70	\$ 3.46	\$ 4.62
% Impact	-3.3%	-3.6%	-4.0%	-4.1%	-4.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 123.15	\$ 234.50	\$ 847.05	\$ 1,682.36	\$ 2,239.19
Current Bill	\$ 127.20	\$ 243.42	\$ 882.88	\$ 1,754.90	\$ 2,336.17
\$ Impact	\$ -4.05	\$ -8.92	\$ -35.83	\$ -72.54	\$ -96.98
% Impact	-3.2%	-3.7%	-4.1%	-4.1%	-4.2%

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	392.05	395.64
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.34)	
Distribution Volumetric Rate	\$/kW	2.1038	1.8345
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2913
Distribution Volumetric Rate Rider(s)	\$/kW	0.0734	-1.3818
Retail Transmission Rate – Network Service Rate	\$/kW	1.9136	1.9806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7778	1.7387
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor	1.0565
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General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,050,468	0.0660	69,330.89	1,050,468	0.0660	69,330.89	0.00	0.0%	69.77%
Sub-Total: Energy			69,373.64			69,373.64	0.00	0.0%	69.81%
Service Charge	1	392.05	392.05	1	395.64	395.64	3.59	0.9%	0.40%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.1038	5,217.42	2,480	1.8345	4,549.56	-667.86	(12.8)%	4.58%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.2913	722.42	722.42	0.0%	0.73%
Distribution Volumetric Rate Rider(s)	2,480	0.0734	182.03	2,480	-1.3818	-3,426.86	-3,608.89	(1982.6)%	-3.45%
Total: Distribution			5,791.16			2,242.37	-3,548.79	(61.3)%	2.26%
Retail Transmission Rate – Network Service Rate	2,480	1.9136	4,745.73	2,480	1.9806	4,911.89	166.16	3.5%	4.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7778	4,408.94	2,480	1.7387	4,311.98	-96.96	(2.2)%	4.34%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			9,154.67			9,223.87	69.20	0.8%	9.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			14,945.83			11,466.24	-3,479.59	(23.3)%	11.54%
Wholesale Market Service Rate	1,051,218	0.0052	5,466.33	1,051,218	0.0052	5,466.33	0.00	0.0%	5.50%
Rural Rate Protection Charge	1,051,218	0.0013	1,366.58	1,051,218	0.0013	1,366.58	0.00	0.0%	1.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,833.16			6,833.16	0.00	0.0%	6.88%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	7.01%
Total Bill before Taxes			98,117.63			94,638.04	-3,479.59	(3.5)%	95.24%
GST	98,117.63	5%	4,905.88	94,638.04	5%	4,731.90	-173.98	(3.5)%	4.76%
Total Bill			103,023.51			99,369.94	-3,653.57	(3.5)%	100.00%

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor	Adjusted kWh	21,130	538,815	1,051,218	1,585,807	2,119,339
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
Current Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	57.8%	69.5%	69.8%	69.9%	70.0%

Distribution

Applied For Bill	\$ 434.44	\$ 1,342.18	\$ 2,242.48	\$ 3,179.97	\$ 4,117.47
Current Bill	\$ 500.57	\$ 3,156.76	\$ 5,791.16	\$ 8,534.44	\$ 11,277.71
\$ Impact	\$ 66.13	\$ 1,814.58	\$ 3,548.68	\$ 5,354.47	\$ 7,160.24
% Impact	-13.2%	-57.5%	-61.3%	-62.7%	-63.5%
% of Total Bill	18.1%	2.6%	2.3%	2.1%	2.1%

Retail Transmission

Applied For Bill	\$ 185.97	\$ 4,723.51	\$ 9,223.87	\$ 13,910.18	\$ 18,596.50
Current Bill	\$ 184.57	\$ 4,688.08	\$ 9,154.67	\$ 13,805.83	\$ 18,457.00
\$ Impact	\$ 1.40	\$ 35.43	\$ 69.20	\$ 104.35	\$ 139.50
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	7.7%	9.2%	9.3%	9.3%	9.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 620.41	\$ 6,065.69	\$ 11,466.35	\$ 17,090.15	\$ 22,713.97
Current Bill	\$ 685.48	\$ 7,845.18	\$ 14,946.17	\$ 22,340.61	\$ 29,735.05
\$ Impact	\$ 65.07	\$ 1,779.49	\$ 3,479.82	\$ 5,250.46	\$ 7,021.08
% Impact	-9.5%	-22.7%	-23.3%	-23.5%	-23.6%
% of Total Bill	25.8%	11.9%	11.5%	11.4%	11.4%

Regulatory

Applied For Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
Current Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.9%	6.9%	6.9%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	7.0%	7.0%	7.0%	7.0%

GST

Applied For Bill	\$ 114.29	\$ 2,434.66	\$ 4,731.91	\$ 7,128.08	\$ 9,520.08
Current Bill	\$ 117.55	\$ 2,523.64	\$ 4,905.90	\$ 7,390.61	\$ 9,871.13
\$ Impact	\$ 3.26	\$ 88.98	\$ 173.99	\$ 262.53	\$ 351.05
% Impact	-2.8%	-3.5%	-3.5%	-3.6%	-3.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,400.13	\$ 51,127.94	\$ 99,370.06	\$ 149,689.74	\$ 199,921.62
Current Bill	\$ 2,468.46	\$ 52,996.41	\$ 103,023.87	\$ 155,202.73	\$ 207,293.75
\$ Impact	\$ 68.33	\$ 1,868.47	\$ 3,653.81	\$ 5,512.99	\$ 7,372.13
% Impact	-2.8%	-3.5%	-3.5%	-3.6%	-3.6%

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	392.05	395.64
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.34)	-
Distribution Volumetric Rate	\$/kW	2.1038	1.8345
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2913
Distribution Volumetric Rate Rider(s)	\$/kW	0.0734	-
Retail Transmission Rate – Network Service Rate	\$/kW	2.5403	2.6292
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3600	2.3081
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0565

General Service 50 to 4,999 kW - Time of Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,050,468	0.0660	69,330.89	1,050,468	0.0660	69,330.89	0.00	0.0%	67.61%
Sub-Total: Energy			69,373.64			69,373.64	0.00	0.0%	67.65%
Service Charge	1	392.05	392.05	1	395.64	395.64	3.59	0.9%	0.39%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.1038	5,217.42	2,480	1.8345	4,549.56	-667.86	(12.8)%	4.44%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.2913	722.42	722.42	0.0%	0.70%
Distribution Volumetric Rate Rider(s)	2,480	0.0734	182.03	2,480	-1.3818	-3,426.86	-3,608.89	(1982.6)%	-3.34%
Total: Distribution			5,791.16			2,242.37	-3,548.79	(61.3)%	2.19%
Retail Transmission Rate – Network Service Rate	2,480	2.5403	6,299.94	2,480	2.6292	6,520.42	220.48	3.5%	6.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	2.3600	5,852.80	2,480	2.3081	5,724.09	-128.71	(2.2)%	5.58%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			12,152.74			12,244.51	91.77	0.8%	11.94%
Sub-Total: Delivery (Distribution and Retail Transmission)			17,943.90			14,486.88	-3,457.02	(19.3)%	14.13%
Wholesale Market Service Rate	1,051,218	0.0052	5,466.33	1,051,218	0.0052	5,466.33	0.00	0.0%	5.33%
Rural Rate Protection Charge	1,051,218	0.0013	1,366.58	1,051,218	0.0013	1,366.58	0.00	0.0%	1.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,833.16			6,833.16	0.00	0.0%	6.66%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.79%
Total Bill before Taxes			101,115.70			97,658.68	-3,457.02	(3.4)%	95.24%
GST	101,115.70	5%	5,055.79	97,658.68	5%	4,882.93	-172.86	(3.4)%	4.76%
Total Bill			106,171.49			102,541.61	-3,629.88	(3.4)%	100.00%

General Service 50 to 4,999 kW - Time of Use

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,130	538,815	1,051,218	1,585,807	2,119,339
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
Current Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.3%	67.4%	67.7%	67.8%	67.8%

Distribution

Applied For Bill	\$ 434.44	\$ 1,342.18	\$ 2,242.48	\$ 3,179.97	\$ 4,117.47
Current Bill	\$ 500.57	\$ 3,156.76	\$ 5,791.16	\$ 8,534.44	\$ 11,277.71
\$ Impact	-\$ 66.13	-\$ 1,814.58	-\$ 3,548.68	-\$ 5,354.47	-\$ 7,160.24
% Impact	-13.2%	-57.5%	-61.3%	-62.7%	-63.5%
% of Total Bill	17.6%	2.5%	2.2%	2.1%	2.0%

Retail Transmission

Applied For Bill	\$ 246.86	\$ 6,270.37	\$ 12,244.51	\$ 18,465.50	\$ 24,686.50
Current Bill	\$ 245.01	\$ 6,223.38	\$ 12,152.74	\$ 18,327.12	\$ 24,501.50
\$ Impact	\$ 1.85	\$ 46.99	\$ 91.77	\$ 138.38	\$ 185.00
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	10.0%	11.9%	11.9%	12.0%	12.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 681.30	\$ 7,612.55	\$ 14,486.99	\$ 21,645.47	\$ 28,803.97
Current Bill	\$ 745.92	\$ 9,380.48	\$ 17,944.24	\$ 26,861.90	\$ 35,779.55
\$ Impact	-\$ 64.62	-\$ 1,767.93	-\$ 3,457.25	-\$ 5,216.43	-\$ 6,975.58
% Impact	-8.7%	-18.8%	-19.3%	-19.4%	-19.5%
% of Total Bill	27.6%	14.4%	14.1%	14.0%	14.0%

Regulatory

Applied For Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
Current Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.6%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.8%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 117.34	\$ 2,512.01	\$ 4,882.94	\$ 7,355.85	\$ 9,824.58
Current Bill	\$ 120.57	\$ 2,600.40	\$ 5,055.80	\$ 7,616.67	\$ 10,173.36
\$ Impact	\$ 3.23	-\$ 88.39	\$ 172.86	-\$ 260.82	-\$ 348.78
% Impact	-2.7%	-3.4%	-3.4%	-3.4%	-3.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,464.07	\$ 52,752.15	\$ 102,541.73	\$ 154,472.83	\$ 206,316.12
Current Bill	\$ 2,531.92	\$ 54,608.47	\$ 106,171.84	\$ 159,950.08	\$ 213,640.48
\$ Impact	-\$ 67.85	-\$ 1,856.32	-\$ 3,630.11	-\$ 5,477.25	-\$ 7,324.36
% Impact	-2.7%	-3.4%	-3.4%	-3.4%	-3.4%

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9,553.71	9,664.87
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(8.19)	-
Distribution Volumetric Rate	\$/kW	0.9701	0.5902
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3886
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0008	- 0.0253
Retail Transmission Rate – Network Service Rate	\$/kW	2.5473	2.6365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3665	2.3144
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0462

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	30,339,052	0.0660	2,002,377.43	30,339,052	0.0660	2,002,377.43	0.00	0.0%	70.43%
Sub-Total: Energy			2,002,420.18			2,002,420.18	0.00	0.0%	70.44%
Service Charge	1	9,553.71	9,553.71	1	9,664.87	9,664.87	111.16	1.2%	0.34%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.00%
Distribution Volumetric Rate	50,000	0.9701	48,505.00	50,000	0.5902	29,510.00	-18,995.00	(39.2)%	1.04%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.3886	19,430.00	19,430.00	0.0%	0.68%
Distribution Volumetric Rate Rider(s)	50,000	-0.0008	-40.00	50,000	-0.0253	-1,225.00	-1,225.00	3062.5%	-0.04%
Total: Distribution			58,010.52			57,341.48	-669.04	(1.2)%	2.02%
Retail Transmission Rate – Network Service Rate	50,000	2.5473	127,365.00	50,000	2.6365	131,825.00	4,460.00	3.5%	4.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.3665	118,325.00	50,000	2.3144	115,720.00	-2,605.00	(2.2)%	4.07%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			245,690.00			247,545.00	1,855.00	0.8%	8.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			303,700.52			304,886.48	1,185.96	0.4%	10.72%
Wholesale Market Service Rate	30,339,802	0.0052	157,766.97	30,339,802	0.0052	157,766.97	0.00	0.0%	5.55%
Rural Rate Protection Charge	30,339,802	0.0013	39,441.74	30,339,802	0.0013	39,441.74	0.00	0.0%	1.39%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			197,208.96			197,208.96	0.00	0.0%	6.94%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.14%
Total Bill before Taxes			2,706,329.66			2,707,515.62	1,185.96	0.0%	95.24%
GST	2,706,329.66	5%	135,316.48	2,707,515.62	5%	135,375.78	59.30	0.0%	4.76%
Total Bill			2,841,646.14			2,842,891.40	1,245.26	0.0%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,720,121	5,231,001	13,600,601	20,924,001	27,201,201
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	179,521.24	\$	345,239.31	\$	897,632.91	\$	1,380,977.31	\$	1,795,272.51
Current Bill	\$	179,521.24	\$	345,239.31	\$	897,632.91	\$	1,380,977.31	\$	1,795,272.51
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		67.2%		68.1%		69.3%		69.1%		69.5%

Distribution

Applied For Bill	\$	14,433.80	\$	19,201.11	\$	33,503.06	\$	47,805.00	\$	57,339.63
Current Bill	\$	14,392.02	\$	19,238.52	\$	33,778.02	\$	48,317.52	\$	58,010.52
\$ Impact	\$	41.78	\$	37.41	\$	274.96	\$	512.52	\$	670.89
% Impact		0.3%		-0.2%		-0.8%		-1.1%		-1.2%
% of Total Bill		5.4%		3.8%		2.6%		2.4%		2.2%

Retail Transmission

Applied For Bill	\$	24,754.50	\$	49,509.00	\$	123,772.50	\$	198,036.00	\$	247,544.99
Current Bill	\$	24,569.00	\$	49,138.00	\$	122,845.00	\$	196,552.00	\$	245,690.01
\$ Impact	\$	185.50	\$	371.00	\$	927.50	\$	1,484.00	\$	1,854.98
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		9.3%		9.8%		9.6%		9.9%		9.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	39,188.30	\$	68,710.11	\$	157,275.56	\$	245,841.00	\$	304,884.62
Current Bill	\$	38,969.21	\$	68,384.71	\$	156,631.21	\$	244,877.71	\$	303,708.72
\$ Impact	\$	219.09	\$	325.40	\$	644.35	\$	963.29	\$	1,175.90
% Impact		0.6%		0.5%		0.4%		0.4%		0.4%
% of Total Bill		14.7%		13.5%		12.1%		12.3%		11.8%

Regulatory

Applied For Bill	\$	17,681.04	\$	34,001.76	\$	88,404.16	\$	136,006.26	\$	176,808.06
Current Bill	\$	17,681.04	\$	34,001.76	\$	88,404.16	\$	136,006.26	\$	176,808.06
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.6%		6.7%		6.8%		6.8%		6.8%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.8%		6.9%		7.0%		7.0%		7.0%

GST

Applied For Bill	\$	12,729.53	\$	24,147.56	\$	61,715.63	\$	95,141.23	\$	122,948.26
Current Bill	\$	12,718.57	\$	24,131.29	\$	61,683.41	\$	95,093.06	\$	122,889.47
\$ Impact	\$	10.96	\$	16.27	\$	32.22	\$	48.17	\$	58.79
% Impact		0.1%		0.1%		0.1%		0.1%		0.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	267,320.11	\$	507,098.74	\$	1,296,028.26	\$	1,997,965.80	\$	2,581,913.46
Current Bill	\$	267,090.06	\$	506,757.07	\$	1,295,351.69	\$	1,996,954.34	\$	2,580,678.77
\$ Impact	\$	230.05	\$	341.67	\$	676.57	\$	1,011.46	\$	1,234.69
% Impact		0.1%		0.1%		0.1%		0.1%		0.0%

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.84	7.93
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	(0.01)	-
Distribution Volumetric Rate	\$/kWh	0.0166	0.0161
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0565

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.14%
Energy Second Tier (kWh)	1,363	0.0660	89.96	1,363	0.0660	89.96	0.00	0.0%	40.28%
Sub-Total: Energy			132.71			132.71	0.00	0.0%	59.42%
Service Charge	1	7.84	7.84	1	7.93	7.93	0.09	1.1%	3.55%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0166	33.20	2,000	0.0161	32.20	-1.00	(3.0)%	14.42%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.63%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	-0.0048	-9.60	-10.00	(2500.0)%	-4.30%
Total: Distribution			41.43			31.93	-9.50	(22.9)%	14.30%
Retail Transmission Rate – Network Service Rate	2,113	0.0049	10.35	2,113	0.0051	10.78	0.43	4.2%	4.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,113	0.0045	9.51	2,113	0.0044	9.30	-0.21	(2.2)%	4.16%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,113	0.0000	0.00	2,113	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.86			20.08	0.22	1.1%	8.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			61.29			52.01	-9.28	(15.1)%	23.29%
Wholesale Market Service Rate	2,113	0.0052	10.99	2,113	0.0052	10.99	0.00	0.0%	4.92%
Rural Rate Protection Charge	2,113	0.0013	2.75	2,113	0.0013	2.75	0.00	0.0%	1.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.99			13.99	0.00	0.0%	6.26%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.27%
Total Bill before Taxes			221.99			212.71	-9.28	(4.2)%	95.24%
GST	221.99	5%	11.10	212.71	5%	10.64	-0.46	(4.1)%	4.76%
Total Bill			233.09			223.35	-9.74	(4.2)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		529	2,113	7,924	15,848	21,130
	kW					
Load Factor						

Energy

Applied For Bill	\$ 30.15	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
Current Bill	\$ 30.15	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.0%	59.4%	61.9%	62.4%	62.5%

Distribution

Applied For Bill	\$ 13.95	\$ 32.01	\$ 98.22	\$ 188.50	\$ 248.69
Current Bill	\$ 16.23	\$ 41.43	\$ 133.83	\$ 259.83	\$ 343.83
\$ Impact	\$ 2.28	\$ 9.42	\$ 35.61	\$ 71.33	\$ 95.14
% Impact	-14.0%	-22.7%	-26.6%	-27.5%	-27.7%
% of Total Bill	23.6%	14.3%	11.8%	11.3%	11.2%

Retail Transmission

Applied For Bill	\$ 5.03	\$ 20.08	\$ 75.28	\$ 150.55	\$ 200.73
Current Bill	\$ 4.97	\$ 19.86	\$ 74.49	\$ 148.98	\$ 198.62
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.79	\$ 1.57	\$ 2.11
% Impact	1.2%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	8.5%	9.0%	9.0%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.98	\$ 52.09	\$ 173.50	\$ 339.05	\$ 449.42
Current Bill	\$ 21.20	\$ 61.29	\$ 208.32	\$ 408.81	\$ 542.45
\$ Impact	\$ 2.22	\$ 9.20	\$ 34.82	\$ 69.76	\$ 93.03
% Impact	-10.5%	-15.0%	-16.7%	-17.1%	-17.1%
% of Total Bill	32.1%	23.3%	20.8%	20.4%	20.2%

Regulatory

Applied For Bill	\$ 3.69	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
Current Bill	\$ 3.69	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.3%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.3%	6.3%	6.3%	6.3%

GST

Applied For Bill	\$ 2.82	\$ 10.64	\$ 39.70	\$ 79.33	\$ 105.74
Current Bill	\$ 2.93	\$ 11.10	\$ 41.44	\$ 82.81	\$ 110.39
\$ Impact	\$ 0.11	\$ 0.46	\$ 1.74	\$ 3.48	\$ 4.65
% Impact	-3.8%	-4.1%	-4.2%	-4.2%	-4.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 59.14	\$ 223.43	\$ 833.68	\$ 1,665.86	\$ 2,220.59
Current Bill	\$ 61.47	\$ 233.09	\$ 870.24	\$ 1,739.10	\$ 2,318.27
\$ Impact	\$ 2.33	\$ 9.66	\$ 36.56	\$ 73.24	\$ 97.68
% Impact	-3.8%	-4.1%	-4.2%	-4.2%	-4.2%

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.58	2.34
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.2830	8.7603
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2301
Distribution Volumetric Rate Rider(s)	\$/kW	0.0612	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4043	1.3734
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0565

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	33.58%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	33.58%
Service Charge	1	1.58	1.58	1	2.34	2.34	0.76	48.1%	34.46%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.2830	0.63	0.10	8.7603	0.88	0.25	39.7%	12.96%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.2301	0.02	0.02	0.0%	0.29%
Distribution Volumetric Rate Rider(s)	0.10	0.0612	0.01	0.10	-1.2202	-0.12	-0.13	(1300.0)%	-1.77%
Total: Distribution			2.22			3.12	0.90	40.5%	45.95%
Retail Transmission Rate – Network Service Rate	0.10	1.5117	0.15	0.10	1.5646	0.16	0.01	6.7%	2.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4043	0.14	0.10	1.3734	0.14	0.00	0.0%	2.06%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.29			0.30	0.01	3.4%	4.42%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.51			3.42	0.91	36.3%	50.37%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	3.09%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.74%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.68%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	7.51%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.83%
Total Bill before Taxes			5.56			6.47	0.91	16.4%	95.29%
GST	5.56	5%	0.28	6.47	5%	0.32	0.04	14.3%	4.71%
Total Bill			5.84			6.79	0.95	16.3%	100.00%

Street Lighting

	kWh	37	73	110	146	183
Loss Factor	Adjusted kWh	40	78	117	155	194
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.6%	41.5%	45.4%	47.5%	48.9%

Distribution

Applied For Bill	\$ 3.12	\$ 3.90	\$ 4.67	\$ 5.44	\$ 6.23
Current Bill	\$ 2.22	\$ 2.85	\$ 3.48	\$ 4.11	\$ 4.75
\$ Impact	\$ 0.90	\$ 1.05	\$ 1.19	\$ 1.33	\$ 1.48
% Impact	40.5%	36.8%	34.2%	32.4%	31.2%
% of Total Bill	45.9%	36.4%	31.8%	29.2%	27.5%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.58	\$ 0.88	\$ 1.18	\$ 1.47
Current Bill	\$ 0.29	\$ 0.58	\$ 0.87	\$ 1.16	\$ 1.46
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.02	\$ 0.01
% Impact	3.4%	0.0%	1.1%	1.7%	0.7%
% of Total Bill	4.4%	5.4%	6.0%	6.3%	6.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.42	\$ 4.48	\$ 5.55	\$ 6.62	\$ 7.70
Current Bill	\$ 2.51	\$ 3.43	\$ 4.35	\$ 5.27	\$ 6.21
\$ Impact	\$ 0.91	\$ 1.05	\$ 1.20	\$ 1.35	\$ 1.49
% Impact	36.3%	30.6%	27.6%	25.6%	24.0%
% of Total Bill	50.4%	41.8%	37.8%	35.5%	34.0%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.5%	7.1%	6.9%	6.8%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.8%	5.2%	5.5%	5.7%

GST

Applied For Bill	\$ 0.32	\$ 0.51	\$ 0.70	\$ 0.89	\$ 1.08
Current Bill	\$ 0.28	\$ 0.46	\$ 0.64	\$ 0.82	\$ 1.00
\$ Impact	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.08
% Impact	14.3%	10.9%	9.4%	8.5%	8.0%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 6.79	\$ 10.71	\$ 14.70	\$ 18.63	\$ 22.63
Current Bill	\$ 5.84	\$ 9.61	\$ 13.44	\$ 17.21	\$ 21.06
\$ Impact	\$ 0.95	\$ 1.10	\$ 1.26	\$ 1.42	\$ 1.57
% Impact	16.3%	11.4%	9.4%	8.3%	7.5%



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Barrie Hydro Distribution Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0245
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0534
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Tom Barrett
Title:	Manager, Rates Applications
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E-Mail Address:	tom.barrett@powerstream.ca

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Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream Inc. - Barrie
 2010 IRM Application
 Appendix C
 Page 2 of 36

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream Inc. - Barrie
 2010 IRM Application
 Appendix C
 Page 3 of 36

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
SB	Standby Power - APPROVED ON AN INTERIM BASIS	NA	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder					
Tariff Sheet Disclosure	No					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.000000					
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh	
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh	
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW	
General Service 50 to 4,999 kW - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kW	
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW	



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.075200	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.075200	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.066600	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue Rate Rider

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

April 30, 2010

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	-0.340000	Customer - 12 per year	-0.001800	kW
General Service 50 to 4,999 kW - Time of Use	Yes	-0.340000	Customer - 12 per year	-0.001800	kW
Large Use	Yes	-8.190000	Customer - 12 per year	-0.000800	kW
Unmetered Scattered Load	Yes	-0.010000	Connection - 12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.005400	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000800
General Service Less Than 50 kW	kWh	0.000700
General Service 50 to 4,999 kW	kW	0.291300
General Service 50 to 4,999 kW - Time of Use	kW	0.291300
Large Use	kW	0.388590
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.230100
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.43
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0146
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.88
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0170
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	392.05
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.34)
Distribution Volumetric Rate	\$/kW	2.1038
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9136
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7778
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	392.05
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.34)
Distribution Volumetric Rate	\$/kW	2.1038
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.5403
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3600
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,553.71
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(08.19)
Distribution Volumetric Rate	\$/kW	0.9701
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5473
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3665
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.84
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0166
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.58
Distribution Volumetric Rate	\$/kW	6.2830
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.06660
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00540)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	2.6471
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	16.430000	-1.000000	0.000000	15.430000
General Service Less Than 50 kW	Customer - 12 per year	16.880000	-1.000000	0.000000	15.880000
General Service 50 to 4,999 kW	Customer - 12 per year	392.050000	-1.000000	0.000000	391.050000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	392.050000	-1.000000	0.000000	391.050000
Large Use	Customer - 12 per year	9,553.710000	-1.000000	0.000000	9,552.710000
Unmetered Scattered Load	Connection -12 per year	7.840000	0.000000	0.000000	7.840000
Street Lighting	Connection - 12 per year	1.580000	0.000000	0.000000	1.580000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.014600	0.000000	-0.000800	0.013800
General Service Less Than 50 kW	kWh	0.017000	0.000000	-0.000700	0.016300
General Service 50 to 4,999 kW	kW	2.103800	0.000000	-0.291300	1.812500
General Service 50 to 4,999 kW - Time of Use	kW	2.103800	0.000000	-0.291300	1.812500
Large Use	kW	0.970100	0.000000	-0.388600	0.581500
Unmetered Scattered Load	kWh	0.016600	0.000000	-0.000700	0.015900
Street Lighting	kW	6.283000	0.000000	-0.230100	6.052900
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	0.000000	0.000000	2.647100



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	15.430000	Yes	- 0.150000 -	0.150000
General Service Less Than 50 kW	Customer - 12 per year	15.880000	Yes	- 0.000000 -	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	391.050000	Yes	- 0.020000 -	0.020000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.050000	Yes	- 0.020000 -	0.020000
Large Use	Customer - 12 per year	9552.710000	Yes	- 0.560000 -	0.560000
Unmetered Scattered Load	Connection -12 per year	7.840000	Yes	- 0.000000 -	0.000000
Street Lighting	Connection - 12 per year	1.580000	Yes	- 0.730000 -	0.730000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	- 0.000000 -	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013800	Yes	- 0.000200 -	0.000200
General Service Less Than 50 kW	kWh	0.016300	Yes	- 0.000100 -	0.000100
General Service 50 to 4,999 kW	kW	1.812500	Yes	- 0.000600 -	0.000600
General Service 50 to 4,999 kW - Time of Use	kW	1.812500	Yes	- 0.000600 -	0.000600
Large Use	kW	0.581500	Yes	- 0.001800 -	0.001800
Unmetered Scattered Load	kWh	0.015900	Yes	- 0.000000 -	0.000000
Street Lighting	kW	6.052900	Yes	- 2.605200 -	2.605200
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	Yes	- 0.000000 -	0.000000



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent
0.000% kWh
0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.430000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	15.880000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	391.050000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.050000	Yes	0.000%	0.000000
Large Use	Customer - 12 per year	9552.710000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	7.840000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	1.580000	Yes	0.000%	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013800	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.016300	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	1.812500	Yes	0.000%	0.000000
General Service 50 to 4,999 kW - Time of Use	kW	1.812500	Yes	0.000%	0.000000
Large Use	kW	0.581500	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.015900	Yes	0.000%	0.000000
Street Lighting	kW	6.052900	Yes	0.000%	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	Yes	0.000%	0.000000



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	15.430000	-0.150000	0.000000	15.280000
General Service Less Than 50 kW	Customer - 12 per year	15.880000	0.000000	0.000000	15.880000
General Service 50 to 4,999 kW	Customer - 12 per year	391.050000	-0.020000	0.000000	391.030000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.050000	-0.020000	0.000000	391.030000
Large Use	Customer - 12 per year	9,552.710000	-0.560000	0.000000	9,552.150000
Unmetered Scattered Load	Connection - 12 per year	7.840000	0.000000	0.000000	7.840000
Street Lighting	Connection - 12 per year	1.580000	0.730000	0.000000	2.310000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.013800	-0.000200	0.000000	0.013600
General Service Less Than 50 kW	kWh	0.016300	-0.000100	0.000000	0.016200
General Service 50 to 4,999 kW	kW	1.812500	0.000600	0.000000	1.813100
General Service 50 to 4,999 kW - Time of Use	kW	1.812500	0.000600	0.000000	1.813100
Large Use	kW	0.581500	0.001800	0.000000	0.583300
Unmetered Scattered Load	kWh	0.015900	0.000000	0.000000	0.015900
Street Lighting	kW	6.052900	2.605200	0.000000	8.658100
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	0.000000	0.000000	2.647100



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.180%

Uniform Volumetric Charge Percent

1.180% kWh

1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.280000	Yes	1.180%	0.180304
General Service Less Than 50 kW	Customer - 12 per year	15.880000	Yes	1.180%	0.187384
General Service 50 to 4,999 kW	Customer - 12 per year	391.030000	Yes	1.180%	4.614154
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.030000	Yes	1.180%	4.614154
Large Use	Customer - 12 per year	9552.150000	Yes	1.180%	112.715370
Unmetered Scattered Load	Connection -12 per year	7.840000	Yes	1.180%	0.092512
Street Lighting	Connection - 12 per year	2.310000	Yes	1.180%	0.027258
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	1.180%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013600	Yes	1.180%	0.000160
General Service Less Than 50 kW	kWh	0.016200	Yes	1.180%	0.000191
General Service 50 to 4,999 kW	kW	1.813100	Yes	1.180%	0.021395
General Service 50 to 4,999 kW - Time of Use	kW	1.813100	Yes	1.180%	0.021395
Large Use	kW	0.583300	Yes	1.180%	0.006883
Unmetered Scattered Load	kWh	0.015900	Yes	1.180%	0.000188
Street Lighting	kW	8.658100	Yes	1.180%	0.102166
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	Yes	1.180%	0.031236



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.610000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.610000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.610000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.610000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	1.610000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.610000	Customer - 12 per year	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000197	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000124	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.021576	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	-0.021576	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.025337	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000182	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.118648	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.075200	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.075200	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.066600	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004730	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004740	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.435380	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	-1.435380	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004780	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.168180	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000800
General Service Less Than 50 kW	kWh	0.000700
General Service 50 to 4,999 kW	kW	0.291300
General Service 50 to 4,999 kW - Time of Use	kW	0.291300
Large Use	kW	0.388600
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.230100
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	15.460304	15.460304
General Service Less Than 50 kW	Customer - 12 per year	16.067384	16.067384
General Service 50 to 4,999 kW	Customer - 12 per year	395.644154	395.644154
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	395.644154	395.644154
Large Use	Customer - 12 per year	9,664.865370	9,664.865370
Unmetered Scattered Load	Connection -12 per year	7.932512	7.932512
Street Lighting	Connection - 12 per year	2.337258	2.337258
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013760	0.013760
General Service Less Than 50 kW	kWh	0.016391	0.016391
General Service 50 to 4,999 kW	kW	1.834495	1.834495
General Service 50 to 4,999 kW - Time of Use	kW	1.834495	1.834495
Large Use	kW	0.590183	0.590183
Unmetered Scattered Load	kWh	0.016088	0.016088
Street Lighting	kW	8.760266	8.760266
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.678336	2.678336



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.500%	0.000186	0.005486
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	3.500%	0.000172	0.005072
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.913600	3.500%	0.066976	1.980576
Rate Class	Applied to Class				
General Service 50 to 4,999 kW - Time of Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.540300	3.500%	0.088911	2.629211
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.547300	3.500%	0.089156	2.636456
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	3.500%	0.000172	0.005072
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.511700	3.500%	0.052910	1.564610
Rate Class	Applied to Class				
Standby Power - APPROVED ON AN INTERIM BASIS	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



Name of LDC: **Barrie Hydro Distribution Inc.**
File Number: **EB-2009-0245**
Effective Date: **Saturday, May 01, 2010**

Revised: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix C
Page 23 of 36

Applied For TX Connection General

Method of Application	Uniform Percentage					
Uniform Percentage	-2.200%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	-2.200%	-0.000110	0.004890	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	-2.200%	-0.000099	0.004401	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.777800	-2.200%	-0.039112	1.738688	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW - Time of Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.360000	-2.200%	-0.051920	2.308080	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.366500	-2.200%	-0.052063	2.314437	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	-2.200%	-0.000099	0.004401	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.404300	-2.200%	-0.030895	1.373405	
Rate Class	Applied to Class					
Standby Power - APPROVED ON AN INTERIM BASIS	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.46
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Volumetric Rate	\$/kWh	0.0008
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.00020)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00473)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.07
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.00012)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00474)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.02158)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.43538)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7387
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kW	(0.02158)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.43538)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6292
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,664.87
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	0.5902
Low Voltage Volumetric Rate	\$/kW	0.3886
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kW	(0.02534)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3144
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.93
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kWh	(0.00018)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00478)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

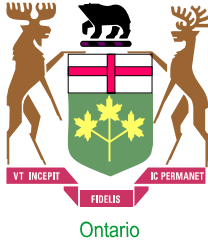
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	8.7603
Low Voltage Volumetric Rate	\$/kW	0.2301
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kW	(0.11865)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.06660
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.16818)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3734
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	2.6783
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0565
1.0145
1.0462
1.0045



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	16.43	0.0146
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0008
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0008
Current Base Distribution Rates	15.43	0.0138
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.15	-0.0002
Total Rate Rebalancing Adjustments	-0.15	-0.0002
Price Cap Adjustments		
Price Cap Adjustment	0.18	0.0002
Total Price Cap Adjustments	0.18	0.0002
Applied For Base Distribution Rates	15.46	0.0138
Applied For Tariff Distribution Rates	15.46	0.0138
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	16.88	0.0170
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0007
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0007
Current Base Distribution Rates	15.88	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.00	-0.0001
Total Rate Rebalancing Adjustments	0.00	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.19	0.0002
Total Price Cap Adjustments	0.19	0.0002
Applied For Base Distribution Rates	16.07	0.0164
Applied For Tariff Distribution Rates	16.07	0.0164
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	392.05	2.1038
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.2913
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.2913
Current Base Distribution Rates	391.05	1.81
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.02	0.0006
Total Rate Rebalancing Adjustments	-0.02	0.0006
Price Cap Adjustments		
Price Cap Adjustment	4.61	0.0214
Total Price Cap Adjustments	4.61	0.0214
Applied For Base Distribution Rates	395.64	1.8345
Applied For Tariff Distribution Rates	395.64	1.8345
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW - Time of Use		
Current Tariff Rates	392.05	2.1038
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.2913
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.2913
Current Base Distribution Rates	391.05	1.81
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.02	0.0006
Total Rate Rebalancing Adjustments	-0.02	0.0006
Price Cap Adjustments		
Price Cap Adjustment	4.61	0.0214
Total Price Cap Adjustments	4.61	0.0214
Applied For Base Distribution Rates	395.64	1.8345
Applied For Tariff Distribution Rates	395.64	1.8345
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	9,553.71	0.9701
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.3886
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.3886
Current Base Distribution Rates	9,552.71	0.58
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.56	0.0018
Total Rate Rebalancing Adjustments	-0.56	0.0018
Price Cap Adjustments		
Price Cap Adjustment	112.72	0.0069
Total Price Cap Adjustments	112.72	0.0069
Applied For Base Distribution Rates	9,664.87	0.5902
Applied For Tariff Distribution Rates	9,664.87	0.5902
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	7.84	0.0166
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0007
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0007
Current Base Distribution Rates	7.84	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.09	0.0002
Total Price Cap Adjustments	0.09	0.0002
Applied For Base Distribution Rates	7.84	0.0159
Applied For Tariff Distribution Rates	7.93	0.0161
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	1.58	6.2830
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.2301
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.2301
Current Base Distribution Rates	1.58	6.05
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.73	2.6052
Total Rate Rebalancing Adjustments	0.73	2.6052
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.1022
Total Price Cap Adjustments	0.03	0.1022
Applied For Base Distribution Rates	2.34	8.7603
Applied For Tariff Distribution Rates	2.34	8.7603
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Standby Power - APPROVED ON AN INTERIM BASIS		
Current Tariff Rates	0.00	2.6471
Current Base Distribution Rates	0.00	2.65
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0312
Total Price Cap Adjustments	0.00	0.0312
Applied For Base Distribution Rates	0.00	2.6783
Applied For Tariff Distribution Rates	0.00	2.6783
	0.00	0.0000



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

General Service 50 to 4,999 kW - Time of Use	Fixed (\$)	Volumetric \$/kWh
---	---------------	----------------------

General Service 50 to 4,999 kW - Time of Use	Fixed (\$)	Volumetric 0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

Large Use	Fixed (\$)	Volumetric \$/kWh
------------------	---------------	----------------------

Large Use	Fixed (\$)	Volumetric 0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

Unmetered Scattered Load	Fixed (\$)	Volumetric 0
---------------------------------	---------------	-----------------

Unmetered Scattered Load	Fixed (\$)	Volumetric \$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

Street Lighting	Fixed (\$)	Volumetric \$/kW
------------------------	---------------	---------------------

Street Lighting	Fixed (\$)	Volumetric 0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

Standby Power - APPROVED ON AN INTERIM BASIS	Fixed (\$)	Volumetric 0
---	---------------	-----------------

Standby Power - APPROVED ON AN INTERIM BASIS	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0002

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	-0.0047
Total Proposed Tariff Rates Riders	0.00	-0.0047

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0002

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	-0.0047
Total Proposed Tariff Rates Riders	0.00	-0.0047

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0752
Tax Change Rate Rider	-0.34	-0.0018
Total Current Tariff Rates Riders	-0.34	0.0734

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0216
Deferral Account Rate Rider One	0.00	0.0752
Deferral Account Rate Rider Two	0.00	-1.4354
Total Proposed Tariff Rates Riders	0.00	-1.3818

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 4,999 kW - Time of Use		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0752
Tax Change Rate Rider	-0.34	-0.0018
Total Current Tariff Rates Riders	-0.34	0.0734

	Fixed	Volumetric
	(\$)	
General Service 50 to 4,999 kW - Time of Use		0

Proposed Tariff Rates Riders	Appendix C	
Tax Change Rate Rider	0.00	-0.0316
Deferral Account Rate Rider One	0.00	-0.0752
Deferral Account Rate Rider Two	0.00	-1.4354
Total Proposed Tariff Rates Riders	0.00	-1.3818

Page 32 of 36

Large Use	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Tax Change Rate Rider	-8.19	-0.0008
Total Current Tariff Rates Riders	-8.19	-0.0008

Large Use	Fixed (\$)	Volumetric
Proposed Tariff Rates Riders		0
Tax Change Rate Rider	0.00	-0.0253
Total Proposed Tariff Rates Riders	0.00	-0.0253

Unmetered Scattered Load	Fixed (\$)	Volumetric
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0002

Unmetered Scattered Load	Fixed (\$)	Volumetric (\$/kW)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	-0.0048
Total Proposed Tariff Rates Riders	0.00	-0.0048

Street Lighting	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0666
Tax Change Rate Rider	0.00	-0.0054
Total Current Tariff Rates Riders	0.00	0.0612

Street Lighting	Fixed (\$)	Volumetric
Proposed Tariff Rates Riders		0
Tax Change Rate Rider	0.00	-0.1186
Deferral Account Rate Rider One	0.00	0.0666
Deferral Account Rate Rider Two	0.00	-1.1682
Total Proposed Tariff Rates Riders	0.00	-1.2202

Standby Power - APPROVED ON AN INTERIM BASIS	Fixed (\$)	Volumetric
Current Tariff Rates Riders		0
Total Current Tariff Rates Riders	0.00	0.0000

Standby Power - APPROVED ON AN INTERIM BASIS	Fixed (\$)	Volumetric
Proposed Tariff Rates Riders		\$
Total Proposed Tariff Rates Riders	0.00	0.0000

Calculation of Bill Impacts

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.58	2.34
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.2830	8.7603
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2301
Distribution Volumetric Rate Rider(s)	\$/kW	0.0612	1.2202
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4043	1.3734
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0565

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	33.58%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	33.58%
Service Charge	1	1.58	1.58	1	2.34	2.34	0.76	48.1%	34.46%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.2830	0.63	0.10	8.7603	0.88	0.25	39.7%	12.96%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.2301	0.02	0.02	0.0%	0.29%
Distribution Volumetric Rate Rider(s)	0.10	0.0612	0.01	0.10	1.2202	-0.12	-0.13	(1300.0)%	-1.77%
Total: Distribution			2.22			3.12	0.90	40.5%	45.95%
Retail Transmission Rate – Network Service Rate	0.10	1.5117	0.15	0.10	1.5646	0.16	0.01	6.7%	2.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4043	0.14	0.10	1.3734	0.14	0.00	0.0%	2.06%
Total: Retail Transmission			0.29			0.30	0.01	3.4%	4.42%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.51			3.42	0.91	36.3%	50.37%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	3.09%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.74%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.68%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	7.51%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.83%
Total Bill before Taxes			5.56			6.47	0.91	16.4%	95.29%
GST	5.56	5%	0.28	6.47	5%	0.32	0.04	14.3%	4.71%
Total Bill			5.84			6.79	0.95	16.3%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	117	155	194
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.6%	41.5%	45.4%	47.5%	48.9%

Distribution

Applied For Bill	\$ 3.12	\$ 3.90	\$ 4.67	\$ 5.44	\$ 6.23
Current Bill	\$ 2.22	\$ 2.85	\$ 3.48	\$ 4.11	\$ 4.75
\$ Impact	\$ 0.90	\$ 1.05	\$ 1.19	\$ 1.33	\$ 1.48
% Impact	40.5%	36.8%	34.2%	32.4%	31.2%
% of Total Bill	45.9%	36.4%	31.8%	29.2%	27.5%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.58	\$ 0.88	\$ 1.18	\$ 1.47
Current Bill	\$ 0.29	\$ 0.58	\$ 0.87	\$ 1.16	\$ 1.46
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.02	\$ 0.01
% Impact	3.4%	0.0%	1.1%	1.7%	0.7%
% of Total Bill	4.4%	5.4%	6.0%	6.3%	6.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.42	\$ 4.48	\$ 5.55	\$ 6.62	\$ 7.70
Current Bill	\$ 2.51	\$ 3.43	\$ 4.35	\$ 5.27	\$ 6.21
\$ Impact	\$ 0.91	\$ 1.05	\$ 1.20	\$ 1.35	\$ 1.49
% Impact	36.3%	30.6%	27.6%	25.6%	24.0%
% of Total Bill	50.4%	41.8%	37.8%	35.5%	34.0%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.5%	7.1%	6.9%	6.8%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.8%	5.2%	5.5%	5.7%

GST

Applied For Bill	\$ 0.32	\$ 0.51	\$ 0.70	\$ 0.89	\$ 1.08
Current Bill	\$ 0.28	\$ 0.46	\$ 0.64	\$ 0.82	\$ 1.00
\$ Impact	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.08
% Impact	14.3%	10.9%	9.4%	8.5%	8.0%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 6.79	\$ 10.71	\$ 14.70	\$ 18.63	\$ 22.63
Current Bill	\$ 5.84	\$ 9.61	\$ 13.44	\$ 17.21	\$ 21.06
\$ Impact	\$ 0.95	\$ 1.10	\$ 1.26	\$ 1.42	\$ 1.57
% Impact	16.3%	11.4%	9.4%	8.3%	7.5%



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Current and Applied For Specific Service Charges

[illegible]



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Barrie Hydro Distribution Inc.
OEB Application Number	EB-2009-0245
LDC Licence Number	ED-2002-0534
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2008



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 2 of 25

Table of Contents

Sheet Name

Purpose of Sheet

A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed Curr Rev Alloc	Proposed Current Revenue Allocation
C1.8 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.9 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.10 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
EB-2009-0245
PowerStream inc. - Barrie
2010 IRM Application
Appendix D
Page 3 of 25

Worksheet Completion Guide

1	Price Cap Index	G1.1 Threshold Parameters
2	Z Factor Tax Changes	F1.1 Z-Factor Tax Changes F1.3 Calc Tax Chg RRider Var
3	K-Factor Adjustment	B1.4 Re-Based Rev Req E1.1 CapitalStructureTransition E1.2 K-Factor Adjustment
4	2008 Revenue Cost Ratio Adjustment	B2.1 2009 Base Dist Rates B2.2 CA Information B2.3 New Starting Point
5	2009 Revenue Cost Ratio Adjustment	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req C1.1 Decision Cost Revenue Ad C1.2 Revenue Offsets Allocation C1.3 Transformer Allowance C1.4 R C Ratio Revenue C1.5 Proposed R C Ratio Adj C1.6 Proposed Revenue C1.7 Proposed Curr Rev Alloc C1.8 Proposed F V Rev Alloc C1.9 Proposed F V Rates C1.10 Adjust To Proposed Rate
6	Incremental Capital Module	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req D1.1 Ld Act-Mst Rcent Yr G1.1 Threshold Parameters G2.1 Threshold Test G3.1 Summary of I C Projects G4.1 IncrementalCapitalAdjust G4.2 Incr Cap RRider Opt A FV G4.3 Incr Cap RRider Opt B Var



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
EB-2009-0245
PowerStream inc. - Barrie
2010 IRM Application
Appendix D
Page 4 of 25

Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	63,820	570,525,272		15.72	0.0146	
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,515	197,729,902		16.01	0.0168	
GSQT50	General Service 50 to 4,999 kW	Customer	kW	844	807,994,276	2,044,226	387.83		2.0850
GSQT50	General Service 50 to 4,999 kW - Time of Use	Customer	kW	0	0	0	387.83		2.0850
LU	Large Use	Customer	kW	1	14,600,000	30,000	9,467.71		0.9614
USL	Unmetered Scattered Load	Connection	kWh	892	5,321,868		7.77	0.0165	
SL	Street Lighting	Connection	kW	14,904	11,316,011	32,364	0.98		3.8958
SB	Standby Power - APPROVED ON AN INTERIM BASIS	Connection	kW						2.6171
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 5 of 25

Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution	Service Charge	Distribution Volumetric	Distribution Volumetric
	Service Charge A	Volumetric Rate kWh B	Volumetric Rate kW C	Rate Adders D	kWh Rate Adders E	kW Rate Adders F
Residential	15.72	0.0146	0.0000	0.27	0.0008	0.0000
General Service Less Than 50 kW	16.01	0.0168	0.0000	0.27	0.0007	0.0000
General Service 50 to 4,999 kW	387.83	0.0000	2.0850	0.27	0.0000	0.2880
General Service 50 to 4,999 kW - Time of Use	387.83	0.0000	2.0850	0.27	0.0000	0.2880
Large Use	9,467.71	0.0000	0.9614	0.27	0.0000	0.3833
Unmetered Scattered Load	7.77	0.0165	0.0000	0.00	0.0007	0.0000
Street Lighting	0.98	0.0000	3.8958	0.00	0.0000	0.2275
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.0000	2.6171	0.00	0.0000	0.0000



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 6 of 25

Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	63,820	570,525,272	0	15.45	0.0138	0.0000	11,832,228	7,873,249	0	19,705,477
General Service Less Than 50 kW	5,515	197,729,902	0	15.74	0.0161	0.0000	1,041,673	3,183,451	0	4,225,125
General Service 50 to 4,999 kW	844	807,994,276	2,044,226	387.56	0.0000	1.7970	3,925,208	0	3,673,474	7,598,682
General Service 50 to 4,999 kW - Time of	0	0	0	387.56	0.0000	1.7970	0	0	0	0
Large Use	1	14,600,000	30,000	9,467.44	0.0000	0.5781	113,609	0	17,343	130,952
Unmetered Scattered Load	892	5,321,868	0	7.77	0.0158	0.0000	83,170	84,086	0	167,256
Street Lighting	14,904	11,316,011	32,364	0.98	0.0000	3.6683	175,271	0	118,721	293,992
Standby Power - APPROVED ON AN INT	0	0	0	0.00	0.0000	2.6171	0	0	0	0
							17,171,159	11,140,786	3,809,538	32,121,483



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 7 of 25

Detailed Re-Based Revenue From Rates

Applicants Rate Base		Last Rate Re-based Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 225,291,269	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions	\$ 14,619,289	C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 239,910,558	G	
Average Gross Fixed Assets			\$ 232,600,914 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 97,137,821	I	
Re-based Depreciation Expense	\$ 10,150,089	J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 107,287,910	M	
Average Accumulated Depreciation			\$ 102,212,866 N = (I + M) / 2
Average Net Fixed Assets			\$ 130,388,048 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 129,770,173	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 19,465,526 R = P * Q
Rate Base			\$ 149,853,574 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 5,994,143 W = S * T
Deemed Long Term Debt %	53.50%	U	\$ 80,171,662 X = S * U
Deemed Equity %	42.50%	V	\$ 63,687,769 Y = S * V
Short Term Interest	4.47%	Z	\$ 267,938 AC = W * Z
Long Term Interest	6.51%	AA	\$ 5,215,612 AD = X * AA
Return on Equity	8.57%	AB	\$ 5,458,042 AE = Y * AB
Return on Rate Base			\$ 10,941,592 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 10,047,532	AG	
Amortization	\$ 10,150,089	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 303,421	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 2,586,789	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 549,556	AL	
		AM	
		AN	
		AO	
			\$ 23,637,387 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 322,028	AQ	
Late Payment Charges	-\$ 642,288	AR	
Other Distribution Income	-\$ 1,591,758	AS	
Other Income and Deductions		AT	-\$ 2,556,074 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 32,022,905 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 32,121,483 AW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 8 of 25

2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric	Current Base	Current Base	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base	Current Base	Current Base	Total Current Base
			Service Charge	Distribution Volumetric Rate kWh				Service Charge Revenue	Distribution Volumetric Rate kWh Revenue	Distribution Volumetric Rate kW Revenue	
Residential	Customer	kWh	15.43	0.0138	63,820	570,525,272	0	11,816,911	7,873,249	0	19,690,160
General Service Less Than 50 kW	Customer	kWh	15.88	0.0163	5,515	197,729,902	0	1,050,938	3,222,997	0	4,273,936
General Service 50 to 4,999 kW	Customer	kW	391.05		844	807,994,276	2,044,226	3,960,554	0	3,705,160	7,665,714
General Service 50 to 4,999 kW - Tim	Customer	kW	391.05		0	0	0	0	0	0	0
Large Use	Customer	kW	9,552.71		1	14,600,000	30,000	114,633	0	17,445	132,078
Unmetered Scattered Load	Connection	kWh	7.84	0.0159	892	5,321,868	0	83,919	84,618	0	168,537
Street Lighting	Connection	kW	1.58		14,904	11,316,011	32,364	282,580	0	195,896	478,476
Standby Power - APPROVED ON AN	Connection	kW			0	0	0	0	0	0	0
								17309536	11180864	3918501	32408900

"C7.1 Base Dist Rates Gen"
 of the 2010 OEB IRM3 Rate
 Generator.



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 9 of 25

Cost Allocation Information

Rate Class	2006 EDR	2006 Cost Allocation Informational Filing				Allocation of	Revised Total	Revenue	Revenue to Cost
	TOA	Total	Revenue	To Cost	TOA Allocators	TOA	Revenue	Requirement	Ratio
	Sheet 6-3	Revenue	Requirement	Ratio					
	A	B	C	D = B / C	E	G = F * E	H = B - A	I = C - G	J = H / I
Residential		17,795,739	15,149,370	117.47%	44.25%	226,917	17,795,739	14,922,453	119.25%
General Service Less Than 50 kW		3,965,367	4,049,234	97.93%	21.25%	108,971	3,965,367	3,940,263	100.64%
General Service 50 to 4,999 kW	512,806	6,081,782	7,523,606	80.84%	34.50%	176,918	5,568,976	7,346,688	75.80%
General Service 50 to 4,999 kW - Time of Use		0	0	0.00%		0	0	0	0.00%
Large Use		1	1	100.00%		0	1	1	100.00%
Unmetered Scattered Load		129,493	127,928	101.22%		0	129,493	127,928	101.22%
Street Lighting		113,396	1,215,639	9.33%		0	113,396	1,215,639	9.33%
Standby Power - APPROVED ON AN INTERIM BASIS				0.00%		0	0	0	0.00%
Total		28,085,778	28,065,778	100.07%	100.00%		27,572,972	27,552,972	100.07%
Transformer Ownership Allowance	512,806 F					512,806			



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 10 of 25

Calculate New Starting Point for 2008 Re-Based Decisions

Rate Class	2008 Decision	2008	2009	2010	2011	2012	New Starting Point	2008	2009	2010	2011	2012
	A	B	C	D	E	F	G	H = B * (G / A) I = C * (G / A) J = D * (G / A) K = E * (G / A) L = F * (G / A)				
Residential	117.47%	113.50%	112.28%	TBD	TBD	TBD	119.25%	115.23%	113.99%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	97.93%	97.50%	97.50%	97.50%	TBD	TBD	100.64%	100.20%	100.20%	100.20%	0.00%	0.00%
General Service 50 to 4,999 kW	80.84%	86.30%	86.07%	TBD	TBD	TBD	75.80%	80.93%	80.71%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW - Time of Use	0.00%	0.00%	0.00%	0.00%	TBD	TBD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large Use	100.00%	85.68%	85.68%	85.70%	TBD	TBD	100.00%	85.68%	85.68%	85.70%	0.00%	0.00%
Unmetered Scattered Load	101.22%	98.60%	98.15%	TBD	TBD	TBD	101.22%	98.60%	98.15%	0.00%	0.00%	0.00%
Street Lighting	9.33%	25.00%	40.00%	55.00%	70.00%	TBD	9.33%	25.00%	40.00%	55.00%	70.00%	0.00%
Standby Power - APPROVED ON AN	0.00%						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year	Year	Year 2	Year 3	Year 4	Year 5
		2007	2008	2009	2010	2011	2012
Residential	Rebalance	119.25%	115.23%	113.99%	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	100.64%	100.20%	100.20%	100.20%	0.00%	0.00%
General Service 50 to 4,999 kW	Rebalance	75.80%	80.93%	80.71%	tbd	tbd	tbd
General Service 50 to 4,999 kW - Time	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large Use	Rebalance	100.00%	85.68%	85.68%	tbd	tbd	tbd
Unmetered Scattered Load	Rebalance	101.22%	98.60%	98.15%	tbd	tbd	tbd
Street Lighting	Change	9.33%	25.00%	40.00%	55.00%	70.00%	70.00%
Standby Power - APPROVED ON AN	INTERIM BA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revenue Offsets Allocation

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C = A / B	E = D * C
Residential	1,518,579	67.28%	1,719,817
General Service Less Than 50 kW	304,922	13.51%	345,330
General Service 50 to 4,999 kW	362,724	16.07%	410,791
General Service 50 to 4,999 kW - Time of Use	0	0.00%	-
Large Use	0	0.00%	-
Unmetered Scattered Load	40,622	1.80%	46,005
Street Lighting	30,137	1.34%	34,131
Standby Power - APPROVED ON AN INTERIM BASIS	0	0.00%	-
	2,256,984	100.00%	2,556,074
	B		D



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 13 of 25

Transformer Allowance

Rate Class	Transformer Allowance	Transformer Allowance	Transformer Allowance	Volumetric Distribution	Adjusted Volumetric		
	In Rate	Transformer Allowance	kW's	Rate	Rate	Distribution Rate	
		A	C	E	F	G	I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	549,556	915,927	0.6000	1.7970	2,044,226	1.5282
General Service 50 to 4,999 kW - Time of Use	No						
Large Use	No						
Unmetered Scattered Load	No						
Street Lighting	No						
Standby Power - APPROVED ON AN INTERIM BASIS	No						
		549,556	915,927			2,044,226	
		B	D			H	
		0					



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 14 of 25

Revenue / Cost Ratio Revenue

Rate Class	Billed				Base		Base												
	Customers or Connections	Billed kWh	Billed kW		Base Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Distribution	Distribution	Service Charge	Distribution	Distribution	Revenue						
														Volumetric Rate		Volumetric Rate		Requirement from	
														kWh	kW	kWh	kW	Rates	
A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I										
Residential	63,820	570,525,272	0	0	15.45	0.0138	0.0000	11,832,228	7,873,249	0	19,705,477								
General Service Less Than 50 kW	5,515	197,729,902	0	0	15.74	0.0161	0.0000	1,041,673	3,183,451	0	4,225,125								
General Service 50 to 4,999 kW	844	807,994,276	2,044,226	0	387.56	0.0000	1.5282	3,925,208	0	3,123,918	7,049,126								
General Service 50 to 4,999 kW - Time of Use	0	0	0	0	387.56	0.0000	1.7970	0	0	0	0								
Large Use	1	14,600,000	30,000	0	9,467.44	0.0000	0.5781	113,609	0	17,343	130,952								
Unmetered Scattered Load	892	5,321,868	0	0	7.77	0.0158	0.0000	83,170	84,086	0	167,256								
Street Lighting	14,904	11,316,011	32,364	0	0.98	0.0000	3.6683	175,271	0	118,721	293,992								
Standby Power - APPROVED ON AN INTERIM BASIS	0	0	0	0	0.00	0.0000	2.6171	0	0	0	0								
								17,171,159	11,140,786	3,259,982	31,571,927								



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 15 of 25

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 21,425,294	1.15	\$ 18,594,161	1.13	\$ 21,031,547	-\$ 393,747	-1.8%
General Service Less Than 50 kW	\$ 4,570,454	1.00	\$ 4,561,493	1.00	\$ 4,570,454	\$ -	0.0%
General Service 50 to 4,999 kW	\$ 7,459,917	0.81	\$ 9,218,160	0.81	\$ 7,459,917	\$ -	0.0%
General Service 50 to 4,999 kW - Time	\$ -	0.00	\$ -	0.00	\$ -	\$ -	0.0%
Large Use	\$ 130,952	0.86	\$ 152,839	0.86	\$ 130,952	\$ -	0.0%
Unmetered Scattered Load	\$ 213,261	0.99	\$ 216,289	0.99	\$ 213,261	\$ -	0.0%
Street Lighting	\$ 328,123	0.25	\$ 1,312,490	0.55	\$ 721,870	\$ 393,747	120.0%
Standby Power - APPROVED ON AN	\$ -	0.00	\$ -	0.00	\$ -	\$ -	0.0%
	\$ 34,128,001		\$ 34,055,432		\$ 34,128,001	-\$ 0	0.0%
Out of Balance						-	
Final ?						Yes	



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 21,031,547	\$ 1,719,817	\$ 19,311,730	\$ -	\$ 19,311,730
General Service Less Than 50 kW	\$ 4,570,454	\$ 345,330	\$ 4,225,125	\$ -	\$ 4,225,125
General Service 50 to 4,999 kW	\$ 7,459,917	\$ 410,791	\$ 7,049,126	\$ 549,556	\$ 7,598,682
General Service 50 to 4,999 kW - Time	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ 130,952	\$ -	\$ 130,952	\$ -	\$ 130,952
Unmetered Scattered Load	\$ 213,261	\$ 46,005	\$ 167,256	\$ -	\$ 167,256
Street Lighting	\$ 721,870	\$ 34,131	\$ 687,739	\$ -	\$ 687,739
Standby Power - APPROVED ON AN	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 34,128,001	\$ 2,556,074	\$ 31,571,927	\$ 549,556	\$ 32,121,483

C1.6 Proposed Revenue



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 19,311,730	60.1%	\$ 19,484,528
General Service Less Than 50 kW	\$ 4,225,125	13.2%	\$ 4,262,930
General Service 50 to 4,999 kW	\$ 7,598,682	23.7%	\$ 7,666,673
General Service 50 to 4,999 kW - Time	\$ -	0.0%	\$ -
Large Use	\$ 130,952	0.4%	\$ 132,124
Unmetered Scattered Load	\$ 167,256	0.5%	\$ 168,752
Street Lighting	\$ 687,739	2.1%	\$ 693,893
Standby Power - APPROVED ON AN	\$ -	0.0%	\$ -
	<u>\$ 32,121,483</u> B		<u>\$ 32,408,900</u> -



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 18 of 25

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric			Distribution Volumetric			Revenue Requirement	
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D	Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	from Rates by Rate Class H = E + F + G	
Residential	\$ 19,484,528	60.0%	40.0%	0.0%	\$ 11,699,558	\$ 7,784,969	\$ -	\$	19,484,528
General Service Less Than 50 kW	\$ 4,262,930	24.7%	75.3%	0.0%	\$ 1,050,994	\$ 3,211,936	\$ -	\$	4,262,930
General Service 50 to 4,999 kW	\$ 7,666,673	51.7%	0.0%	48.3%	\$ 3,960,330	\$ -	\$ 3,706,344	\$	7,666,673
General Service 50 to 4,999 kW - Time	\$ -				\$ -	\$ -	\$ -	\$	-
Large Use	\$ 132,124	86.8%	0.0%	13.2%	\$ 114,626	\$ -	\$ 17,498	\$	132,124
Unmetered Scattered Load	\$ 168,752	49.7%	50.3%	0.0%	\$ 83,914	\$ 84,838	\$ -	\$	168,752
Street Lighting	\$ 693,893	59.6%	0.0%	40.4%	\$ 413,683	\$ -	\$ 280,210	\$	693,893
Standby Power - APPROVED ON AN I	\$ -				\$ -	\$ -	\$ -	\$	-
	<u>\$ 32,408,900</u>				<u>\$ 17,323,104</u>	<u>\$ 11,081,744</u>	<u>\$ 4,004,052</u>	\$	<u>32,408,900</u>



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 19 of 25

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 11,699,558	\$ 7,784,969	\$ -	63,820	570,525,272	0	15.28	0.0136	-
General Service Less Than 50 kW	\$ 1,050,994	\$ 3,211,936	\$ -	5,515	197,729,902	0	15.88	0.0162	-
General Service 50 to 4,999 kW	\$ 3,960,330	\$ -	\$ 3,706,344	844	807,994,276	2,044,226	391.03	-	1.8131
General Service 50 to 4,999 kW - Time of	\$ -	\$ -	\$ -	0	0	0	-	-	-
Large Use	\$ 114,626	\$ -	\$ 17,498	1	14,600,000	30,000	9,552.15	-	0.5833
Unmetered Scattered Load	\$ 83,914	\$ 84,838	\$ -	892	5,321,868	0	7.84	0.0159	-
Street Lighting	\$ 413,683	\$ -	\$ 280,210	14,904	11,316,011	32,364	2.31	-	8.6581
Standby Power - APPROVED ON AN INT	\$ -	\$ -	\$ -	0	0	0	-	-	-



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 20 of 25

Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 15.28	\$ 0.0136	\$ -	\$ 15.43	\$ 0.0138	\$ -	-\$ 0.15	-\$ 0.0002	\$ -
General Service Less Than 50 kW	\$ 15.88	\$ 0.0162	\$ -	\$ 15.88	\$ 0.0163	\$ -	\$ 0.00	-\$ 0.0001	\$ -
General Service 50 to 4,999 kW	\$ 391.03	\$ -	\$ 1.8131	\$ 391.05	\$ -	\$ 1.8125	-\$ 0.02	\$ -	\$ 0.0006
General Service 50 to 4,999 kW - Time of	\$ -	\$ -	\$ -	\$ 391.05	\$ -	\$ 1.8125	-\$ 391.05	\$ -	-\$ 1.8125
Large Use	\$ 9,552.15	\$ -	\$ 0.5833	\$ 9,552.71	\$ -	\$ 0.5815	-\$ 0.56	\$ -	\$ 0.0018
Unmetered Scattered Load	\$ 7.84	\$ 0.0159	\$ -	\$ 7.84	\$ 0.0159	\$ -	-\$ 0.00	\$ 0.0000	\$ -
Street Lighting	\$ 2.31	\$ -	\$ 8.6581	\$ 1.58	\$ -	\$ 6.0529	\$ 0.73	\$ -	\$ 2.6052
Standby Power - APPROVED ON AN INT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.6471	\$ -	\$ -	-\$ 2.6471

Enter the above values onto Sheet
 "D1.2 Revenue Cost Ratio Adj"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 21 of 25

Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
			or Connections	Billed kWh	Billed kW							
			A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	62,505	547,749,825	0	\$15.45	\$0.0138	\$0.0000	\$11,588,427	\$7,558,948	\$0	\$19,147,375
General Service Less Than 50 kW	Customer	kWh	5,624	197,748,760	0	\$15.74	\$0.0161	\$0.0000	\$1,062,261	\$3,183,755	\$0	\$4,246,016
General Service 50 to 4,999 kW	Customer	kW	853	775,161,454	2,013,514	\$387.56	\$0.0000	\$1.7970	\$3,967,064	\$0	\$3,618,285	\$7,585,349
General Service 50 to 4,999 kW - Time	Customer	kW	0	0	0	\$387.56	\$0.0000	\$1.7970	\$0	\$0	\$0	\$0
Large Use	Customer	kW	0	0	0	\$9,467.44	\$0.0000	\$0.5781	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh	639	3,064,988	0	\$7.77	\$0.0158	\$0.0000	\$59,580	\$48,427	\$0	\$108,007
Street Lighting	Connection	kW	14,902	11,217,642	33,186	\$0.98	\$0.0000	\$3.6683	\$175,248	\$0	\$121,736	\$296,984
Standby Power - APPROVED ON AN I	Connection	kW	0	0	0	\$0.00	\$0.0000	\$2.6171	\$0	\$0	\$0	\$0
									\$16,852,580	\$10,791,129	\$3,740,021	\$31,383,730



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 22 of 25

Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base **A**

Size of Utility **B**

\$149,853,574
Med-Small

Deemed Capital Structure

	Short Term Debt	Long Term Debt	Equity
2008	4.0%	53.5%	42.5%
2009	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 23 of 25

K-Factor Adjustment

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 225,291,269	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 14,619,289	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 239,910,558	G	
Average Gross Fixed Assets			\$ 232,600,914 H
Accumulated Depreciation - Re-Basing Opening	\$ 97,137,821	I	
Re-Basing Depreciation Expense	\$ 10,150,089	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$ 107,287,910	M	
Average Accumulated Depreciation			\$ 102,212,866 N
Average Net Fixed Assets			\$ 130,388,048 O
Working Capital Allowance			
Working Capital Allowance Base	\$ 129,770,173	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 19,465,526 R
Rate Base			\$ 149,853,574 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 5,994,143 W
Deemed Long Term Debt %	56.00%	U	\$ 83,918,001 X
Deemed Equity %	40.00%	V	\$ 59,941,430 Y
Short Term Interest	4.47%	Z	\$ 267,938 AC
Long Term Interest	6.51%	AA	\$ 5,459,332 AD
Return on Equity	8.57%	AB	\$ 5,136,981 AE
Return on Rate Base			\$ 10,864,251 AF
Distribution Expenses			
OM&A Expenses	\$ 10,047,532	AG	
Amortization	\$ 10,150,089	AH	
Ontario Capital Tax	\$ 303,421	AI	
Grossed Up PILs	\$ 2,586,789	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 549,556	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 23,637,387 AP
Revenue Offsets			
Specific Service Charges	-\$ 322,028	AQ	
Late Payment Charges	-\$ 642,288	AR	
Other Distribution Income	-\$ 1,591,758	AS	
Other Income and Deductions	\$ -	AT	-\$ 2,556,074 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 31,945,564 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 32,022,905 AW
K-factor Adjustment		AX	No K-Factor Adjustment Required
2008 Filers K-factor Adjustment			-0.12% AY = AX / 2

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
EB-2009-0245
PowerStream inc. - Barrie
2010 IRM Application
Appendix D
Page 24 of 25

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$149,853,574	\$149,853,574	\$149,853,574	\$149,853,574	\$149,853,574
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$134,853,574	\$134,853,574	\$134,853,574	\$134,853,574	\$134,853,574
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 303,421	\$ 303,421	\$ 100,863	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969
Corporate Tax Rate	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	\$ 1,720,215	\$ 1,694,540	\$ 1,643,190	\$ 1,566,166	\$ 1,489,141
Grossed-up Tax Amount	\$ 2,586,789	\$ 2,529,164	\$ 2,416,456	\$ 2,253,476	\$ 2,097,382
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 303,421	\$ 303,421	\$ 100,863	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,586,789	\$ 2,529,164	\$ 2,416,456	\$ 2,253,476	\$ 2,097,382
Total Tax Related Amounts	\$ 2,890,209	\$ 2,832,584	\$ 2,517,319	\$ 2,253,476	\$ 2,097,382
Incremental Tax Savings		-\$ 57,625	-\$ 372,890	-\$ 636,734	-\$ 792,828
Total Tax Savings (2009 - 2012)					-\$ 1,860,077
Sharing of Tax Savings (50%)		-\$ 28,813	-\$ 186,445	-\$ 318,367	-\$ 396,414
Total Sharing of Tax Savings (50%)					-\$ 930,038



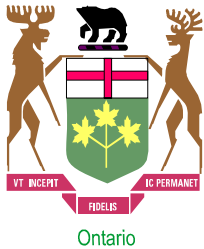
Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Revised: December 23, 2009
 EB-2009-0245
 PowerStream inc. - Barrie
 2010 IRM Application
 Appendix D
 Page 25 of 25

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$19,311,730	60.12%	-\$112,093	570,525,272	0	-\$0.000196	
General Service Less Than 50 kW	\$4,225,125	13.15%	-\$24,524	197,729,902	0	-\$0.000124	
General Service 50 to 4,999 kW	\$7,598,682	23.66%	-\$44,106	807,994,276	2,044,226		-\$0.021576
General Service 50 to 4,999 kW - Time of Use	\$0	0.00%	\$0	0	0		
Large Use	\$130,952	0.41%	-\$760	14,600,000	30,000		-\$0.025337
Unmetered Scattered Load	\$167,256	0.52%	-\$971	5,321,868	0	-\$0.000182	
Street Lighting	\$687,739	2.14%	-\$3,992	11,316,011	32,364		-\$0.123344
Standby Power - APPROVED ON AN INTERIM B	\$0	0.00%	\$0	0	0		
	\$32,121,483	100.00%	-\$186,445				
	H		I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Barrie Hydro Distribution Inc.
OEB Application Number	EB-2009-0245
LDC Licence Number	ED-2002-0534
Applied for Effective Date	May 1, 2010



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.4a RegAssets - Cont Sch 2009	Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix F
Page 3 of 19

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
RSVA - Wholesale Market Service Charge	1580					0		0		0	0
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584					0		0		0	0
RSVA - Retail Transmission Connection Charge	1586					0		0		0	0
RSVA - Power	1588					0		0		0	0
Sub-Totals		0	0	0		0	0	0	0	0	0
Other Regulatory Assets	1508					0		0		0	0
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		0	0	0		0	0	0	0	0	0
Qualifying Transition Costs	1570					0		0		0	0
Transition Cost Adjustment	1570				0	0		0	0	0	0
Sub-Totals		0	0			0	0	0		0	0
Total Regulatory Assets		0	0	0	0	0	0	0	0	0	0
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							0	0	0



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix F
Page 4 of 19

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	5,253,946	44.7%
GS < 50 KW	1,462,073	12.4%
GS > 50 Non TOU	4,968,904	42.2%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	25,635	0.2%
Sentinel Lighting		0.0%
Street Lighting	50,732	0.4%
Total	11,761,290	100.0%

2. Rate Riders Calculation
Row 29



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
 EB-2009-0245
 PowerStream Inc. - Barrie
 2010 IRM Application
 Appendix F
 Page 5 of 19

Rate Class and 2008 Billing Determinants

2008									
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections		Billed kWh	Billed kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
				A	B	C	D		E
RES	Residential	Customer	kWh	62,506	547,749,825			128,744,853	44.7%
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,624	197,748,760			30,940,357	12.4%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	853	775,161,454	2,013,514		621,814,313	42.2%
LU	Large Use > 5000 kW	Customer	kW	0	0			0	0.0%
USL	Unmetered Scattered Load	Connection	kWh	639	3,064,988			479,466	0.2%
SL	Street Lighting	Connection	kW	14,902	11,217,642	33,186		10,373,287	0.4%
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
									100.0%



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix F
Page 6 of 19

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	0	0		0	0	0	0		0	0
RSVA - Retail Transmission Network Charge	1584	0	0		0	0	0	0		0	0
RSVA - Retail Transmission Connection Charge	1586	0	0		0	0	0	0		0	0
RSVA - Power (Excluding Global Adjustment)	1588	0			0	0	0	0		0	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		0	0			0	0	0
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		0	0		0	0	0	0	0	0	0
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	0	0		0	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	0	0		0	0	0	0		0	0
Transition Cost Adjustment	1570			0	0	0					0
Total		0	0	0	0	0	0	0	0	0	0



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix F
Page 7 of 19

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580						0				0	0		0
RSVA - Retail Transmission Network Charge	1584						0				0	0		0
RSVA - Retail Transmission Connection Charge	1586						0				0	0		0
RSVA - Power (Excluding Global Adjustment)	1588						0				0	0		0
RSVA - Power (Global Adjustment Sub-account)							0				0	0		0
Recovery of Regulatory Asset Balances	1590						0				0	0		0
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		0
Total		0	0	0	0	0	0	0	0	0	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



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File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix F
Page 8 of 19

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1990 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1990 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference
															A	B	C = A - B
LV Variance Account	1550	0	19,202					19,202	0			(780)		(780)	18,422	18,422	0
RSVA - Wholesale Market Service Charge	1580	0	(497,731)					(497,731)	0			58,008		58,008	(439,723)	(439,723)	0
RSVA - Retail Transmission Network Charge	1584	0	299,234					299,234	0			8,058		8,058	307,292	307,292	0
RSVA - Retail Transmission Connection Charge	1586	0	(34,373)					(34,373)	0			(4,083)		(4,083)	(38,456)	(38,456)	0
RSVA - Power (Excluding Global Adjustment)	1588	0	(2,053,441)					(2,053,441)	0			(51,653)		(51,653)	(2,105,094)	(1,472,739)	(632,355)
RSVA - Power (Global Adjustment Sub-account)		0	656,625					656,625	0			(24,270)		(24,270)	632,355	0	632,355
Recovery of Regulatory Asset Balances	1590	0	3,273,936				0	3,273,936	0			858,985	0	858,985	4,132,921	4,132,921	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0	0		
Total		0	1,663,452	0	0	0	0	1,663,452	0	0	0		0	844,285	2,507,717	2,507,717	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix F
Page 9 of 19

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal	Transactions	Transactions	Adjustments during	Adjustments during	Closing Principal	Opening Interest	Interest Recovery	Interest Jan-1 to	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-07	(additions) during 2007, excluding interest and adjustments ¹	(reductions) during 2007, excluding interest and adjustments ¹	2007 - instructed by Board ²	2007 - other ³	Balance as of Dec-31-07	Amounts as of Jan-1-07	Transactions during 2007	Dec31-07	Amounts as of Dec-31-07	Amounts as of Dec-31-07	as of Dec-31-07	C = A - B
LV Variance Account	1550	19,202	(10,577)				8,625	(780)		(1,181)	(1,961)	6,664	6,664	0
RSVA - Wholesale Market Service Charge	1580	(497,731)	(1,907,889)				(2,405,620)	58,008		(62,409)	(4,401)	(2,410,021)	(2,410,021)	0
RSVA - Retail Transmission Network Charge	1584	299,234	250,008				549,242	8,058		24,254	32,312	581,554	581,554	0
RSVA - Retail Transmission Connection Charge	1586	(34,373)	261,056				226,683	(4,083)		908	(3,175)	223,508	223,508	0
RSVA - Power (Excluding Global Adjustment)	1588	(2,053,441)	(1,269,935)				(3,323,376)	(51,653)		(120,880)	(172,533)	(3,495,909)	(3,268,204)	(227,705)
RSVA - Power (Global Adjustment Sub-account)		656,625	(406,573)				250,052	(24,270)		1,923	(22,347)	227,705	0	227,705
Recovery of Regulatory Asset Balances	1590	3,273,936	(3,535,476)				(261,540)	858,985		75,596	934,581	673,041	673,041	0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		1,663,452	(6,619,386)	0	0	0	(4,955,934)	844,265	0	(81,789)	762,476	(4,193,458)	(4,193,458)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - instructed by Board 2	Adjustments during 2008 - other 3	Transfer of Board-approved 2006 amounts to 1595 (2008 COS)4	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
														A	B	C = A - B
LV Variance Account	1550	8,625	96,216				(19,202)	85,639	(1,961)		984	(397)	(1,374)	84,265	84,265	0
RSVA - Wholesale Market Service Charge	1580	(2,405,620)	(723,683)					(3,129,303)	(4,401)		(112,506)		(116,907)	(3,246,210)	(3,246,210)	0
RSVA - Retail Transmission Network Charge	1584	549,242	(857,763)					(308,521)	32,312		2,383		34,695	(273,826)	(273,826)	0
RSVA - Retail Transmission Connection Charge	1586	228,683	(601,658)					(374,975)	(3,175)		(1,238)		(4,413)	(379,388)	(379,389)	1
RSVA - Power (Excluding Global Adjustment)	1588	(3,323,376)	430,641					(2,892,735)	(172,533)		(122,626)		(295,159)	(3,187,894)	(2,022,194)	(1,165,700)
RSVA - Power (Global Adjustment Sub-account)		250,052	927,758					1,177,810	(22,347)		10,237		(12,110)	1,165,700		1,165,700
Recovery of Regulatory Asset Balances	1590	(261,540)	(277,581)					(539,121)	934,581		(948,129)		(13,539)	(552,660)	(552,660)	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0	0		
Total		(4,955,934)	(1,006,070)	0	0	0	(19,202)	(5,981,206)	762,476	0	(1,170,886)	(397)	(408,807)	(6,390,013)	(6,390,014)	1

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
Provide supporting evidence i.e. Board Decision, CRO Order, etc.
Provide supporting statement indicating nature of this adjustments and periods they relate to
This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
 EB-2009-0245
 PowerStream Inc. - Barrie
 2010 IRM Application
 Appendix F
 Page 11 of 19

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	(1,559,080)				(1,559,080)
RSVA - Power (Global Adjustment Sub-account)		3,798,524				3,798,524
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		2,239,444	0	0	0	2,239,444

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



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File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
EB-2009-0245
PowerStream Inc. - Barrie
2010 IRM Application
Appendix F
Page 12 of 19

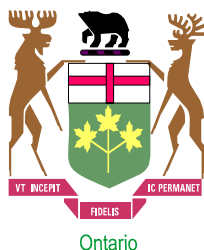
Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed	Total Claim
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K	N = E + M
LV Variance Account	1550	85,639			85,639	(1,374)				973	155	(246)	85,393
RSVA - Wholesale Market Service Charge	1580	(3,129,303)			(3,129,303)	(116,907)				(35,559)	(5,662)	(158,128)	(3,287,431)
RSVA - Retail Transmission Network Charge	1584	(308,521)			(308,521)	34,695				(3,506)	(558)	30,631	(277,890)
RSVA - Retail Transmission Connection Charge	1586	(374,975)			(374,975)	(4,413)				(4,261)	(678)	(9,352)	(384,327)
RSVA - Power (Excluding Global Adjustment)	1588	(2,892,735)			(2,892,735)	(295,159)				(32,871)	(5,234)	(333,264)	(3,225,999)
RSVA - Power (Global Adjustment Sub-account)		1,177,810			1,177,810	(12,110)				13,384	2,131	3,405	1,181,215
Recovery of Regulatory Asset Balances	1590	(539,121)			(539,121)	(13,539)				(6,126)	(976)	(20,641)	(559,762)
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0	0
Total		(5,981,206)	0	0	(5,981,206)	(408,807)	0	0	0	(67,966)	(10,822)	(487,595)	(6,468,801)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081
Saturday, February 28, 2009	2.45	0.1879
Tuesday, March 31, 2009	2.45	0.2081
Thursday, April 30, 2009	1.00	0.0822
Sunday, May 31, 2009	1.00	0.0849
Tuesday, June 30, 2009	1.00	0.0822
Friday, July 31, 2009	0.55	0.0467
Monday, August 31, 2009	0.55	0.0467
Wednesday, September 30, 2009	0.55	0.0452
Saturday, October 31, 2009	0.55	0.0467
Monday, November 30, 2009	0.55	0.0452
Thursday, December 31, 2009	0.55	0.0467
Effective Rate		1.1307

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Effective Rate		0.1808



Name of LDC: Barrie Hydro Distribution I
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	547,749,825
General Service Less Than 50 kW	197,748,760
General Service 50 to 4,999 kW	775,161,454
Large Use > 5000 kW	0
Unmetered Scattered Load	3,064,988
Street Lighting	11,217,642
	<u>1,534,942,669</u>
Total Claim	(6,468,801)
Total Claim per kWh	- 0.004214



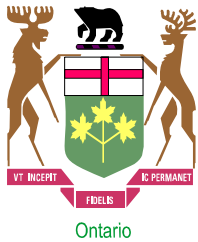
Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
 EB-2009-0245
 PowerStream Inc. - Barrie
 2010 IRM Application
 Appendix F
 Page 14 of 19

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	547,749,825	35.7%	30,473	(1,173,132)	(99,166)	(137,148)	(1,151,209)	(2,530,183)
General Service Less Than 50 kW	197,748,760	12.9%	11,001	(423,524)	(35,801)	(49,513)	(415,610)	(913,447)
General Service 50 to 4,999 kW	775,161,454	50.5%	43,124	(1,660,186)	(140,337)	(194,089)	(1,629,162)	(3,580,649)
Large Use > 5000 kW	0	0.0%	0	0	0	0	0	0
Unmetered Scattered Load	3,064,988	0.2%	171	(6,564)	(555)	(767)	(6,442)	(14,158)
Street Lighting	11,217,642	0.7%	624	(24,025)	(2,031)	(2,809)	(23,576)	(51,817)
	<u>1,534,942,669</u>	<u>100.0%</u>	<u>85,393</u>	<u>(3,287,431)</u>	<u>(277,890)</u>	<u>(384,327)</u>	<u>(3,225,999)</u>	<u>(7,090,254)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

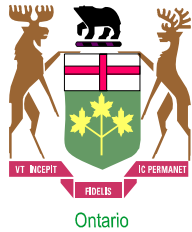


Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	128,744,853	16.2%	191,929
General Service Less Than 50 kW	30,940,357	3.9%	46,125
General Service 50 to 4,999 kW	621,814,313	78.5%	926,982
Large Use > 5000 kW	0	0.0%	0
Unmetered Scattered Load	479,466	0.1%	715
Street Lighting	10,373,287	1.3%	15,464
	792,352,276	100.0%	1,181,215

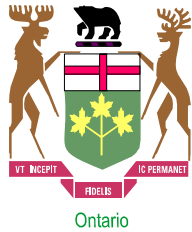
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	44.7%	(250,054)
General Service Less Than 50 kW	12.4%	(69,585)
General Service 50 to 4,999 kW	42.2%	(236,488)
Large Use > 5000 kW	0.0%	0
Unmetered Scattered Load	0.2%	(1,220)
Street Lighting	0.4%	(2,415)
	100.0%	(559,762)



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use > 5000 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	0

-



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	547,749,825	0	(2,530,183)	191,929	(250,054)	0	(2,588,308)	(0.00473)
General Service Less Than 50 kW	kWh	197,748,760	0	(913,447)	46,125	(69,585)	0	(936,907)	(0.00474)
General Service 50 to 4,999 kW	kW	775,161,454	2,013,514	(3,580,649)	926,982	(236,488)	0	(2,890,155)	(1.43538)
Large Use > 5000 kW	kW	0	0	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	3,064,988	0	(14,158)	715	(1,220)	0	(14,663)	(0.00478)
Street Lighting	kW	11,217,642	33,186	(51,817)	15,464	(2,415)	0	(38,767)	(1.16818)
		<u>1,534,942,669</u>	<u>2,046,700</u>	<u>(7,090,254)</u>	<u>1,181,215</u>	<u>(559,762)</u>	<u>0</u>	<u>(6,468,801)</u>	
				-	-	-	-	-	

Enter the above value onto Sheet
"J2.1 DeferralAccount Rate Rider"
of the 2010 OEB IRM2 Rate Generator
"J2.5 DeferralAccount Rate Rider2"
of the 2010 OEB IRM3 Rate Generator



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Filed: December 23, 2009
 EB-2009-0245
 PowerStream Inc. - Barrie
 2010 IRM Application
 Appendix F
 Page 19 of 19

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	(85,639)	246	(85,393)
RSVA - Wholesale Market Service Charge	1580	3,129,303	158,128	3,287,431
RSVA - Retail Transmission Network Charge	1584	308,521	(30,631)	277,890
RSVA - Retail Transmission Connection Charge	1586	374,975	9,352	384,327
RSVA - Power (Excluding Global Adjustment)	1588	2,892,735	333,264	3,225,999
RSVA - Power (Global Adjustment Sub-account)	1588	(1,177,810)	(3,405)	(1,181,215)
Recovery of Regulatory Asset Balances	1590	539,121	20,641	559,762
Disposition and recovery of Regulatory Balances Account	1595	(5,981,206)	(487,595)	(6,468,801)
Total		0	0	0