Ontario Energy Board Commission de l'énergie de l'Ontario



#### EB-2009-0377

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1999, c.15, Schedule B;

**AND IN THE MATTER OF** the Independent Electricity System Operator Fiscal 2010 Fees Submission for Review.

## PROCEDURAL ORDER NO. 1

On November 2, 2009, the Independent Electricity System Operator (the "IESO") filed its fiscal 2010 Fees Submission for Review with the Ontario Energy Board for review in accordance with sections 18 and 19 of the *Electricity Act, 1998*. The Board assigned file number EB-2009-0377.

The Board issued a Notice of Application ("Notice") dated November 25, 2009 with respect to this matter. A draft issues list, prepared by Board staff was included with the Notice and potential intervenors were given the opportunity to provide comments on the draft.

An intervenor list is attached as Appendix "A" to this Procedural Order.

VECC provided comments on the draft issues list as well as the discovery process for this proceeding. The IESO provided comments on the draft issues list as well as VECC's comments in a letter dated December 17, 2009.

The Board has considered the draft issues list and discovery process in light of the comments received from intervenors and from the IESO. The Board has now finalized the issues list (attached as Appendix "B") and decided on the process for discovery.

The Board will consider the need for an oral hearing at a later date.

The Board considers it necessary to make provision for the following procedural matters. The Board may issue further procedural orders from time to time.

## THE BOARD ORDERS THAT:

- 1. The issues for this proceeding are as set out in Appendix "B" attached to this Order.
- 2. In lieu of a written interrogatory process, a technical conference will be held at 2300 Yonge Street, Toronto on the 25<sup>th</sup> floor in the West Hearing Room on Friday, January 29, 2010 from 9:30 AM to 5:00 PM. At this conference, the IESO will provide a brief overview of its pre-filed evidence and there will be an opportunity for questions by Intervenors and Board staff. The technical conference will be transcribed.
- 3. If the IESO staff is unable to provide complete and satisfactory answers to questions raised at the technical conference, Intervenors may seek undertakings for the IESO to provide written responses to all Intervenors and Board staff by 4.:45PM on **Friday, February 05, 2010.**
- A Settlement Conference will be held at 2300 Yonge Street, Toronto on the 25<sup>th</sup> floor in the North Hearing Room commencing Thursday, February 25, 2010 from 9:30 AM to 5:00 PM and continuing, if necessary, on Friday, February 26, 2010 at 9:30AM.

All filings to the Board must quote file number EB-2009-0377, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format filed through the Board's web portal at <u>www.errr.oeb.gov.on.ca</u>. Filings must clearly state the sender's name, postal address and telephone number and, if available, a fax number and e-mail address. Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found on the "e-Filing Services" webpage of the Board's website at <u>www.oeb.gov.on.ca</u>. If the web portal is not available you may email your document to BoardSec@oeb.gov.on.ca. Those who do not have internet access are required to submit all filings on a CD or diskette in PDF

format. Those who cannot provide an electronic version of their filing are required to file 7 paper copies.

All filings should be directed to the attention of the Board Secretary, and be received no later than **4:45 p.m.** on the required date. Parties must also include the Case Manager, Robert Caputo at <u>robert.caputo@oeb.gov.on.ca</u> and Board Counsel, Maureen Helt at <u>Maureen.helt@oeb.gov.on.ca</u> on all electronic correspondence related to this case.

DATED at Toronto December 23, 2009 ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary APPENDIX "A" INDEPENDENT ELECTRICITY SYSTEM OPERATOR 2010 FEES SUBMISSION FOR REVIEW EB-2009-0377 APPLICANT AND INTERVENOR LIST DATED: December 23, 2009

## **APPLICANT & LIST OF INTERVENORS**

December 23, 2009

APPLICANT	Rep. and Address for Service
Independent Electricity System Operator (IESO)	Biju Gopi
operater (1200)	Senior Regulatory Analyst Independent Electricity System Operator (IESO) 655 Bay Street Suite 410 Toronto, ON M5W 4E5
	Tel: 905-855-6496 Fax: 855-6129 <u>biju.gopi@ieso.ca</u>
Independent Electricity System Operator (IESO)	Mr. Nicholas Ingman
	Independent Electricity System Operator (IESO) Manager 655 Bay Street Suite 410 Toronto ON M5G 2K4
APPLICANT COUNSEL	Tel: 416-506-2821 Fax: 416-506-2843 <u>nicholas.ingman@ieso.ca</u>
	Glenn Zacher Counsel Stikeman Elliott LLP 5300 Commerce Court West 199 Bay St. Toronto ON M5L 1B9 Tel: 416-869-5688 Fax: 416-947-0866 gzacher@stikeman.com
INTERVENORS	Rep. and Address for Service

## **APPLICANT & LIST OF INTERVENORS**

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December 23, 2009

ΑΜΡΟΟ	Shelley Grice Case Manager Association of Major Power Consumers In Ontario 372 Bay Street Suite 1702 Toronto ON M5H 2W9 Tel: 647-880-9942 Fax: 416-260-0442 shelleygrice@rogers.com
Energy Probe	David MacIntosh Consultant Energy Probe 225 Brunswick Avenue Toronto ON M5S 2M6 Tel: 416-964-9223 Ext: 235 Fax: 416-964-8239 DavidMacIntosh@nextcity.com
Ontario Power Authority	Miriam Heinz Regulatory Coordinator, Corporate Affairs/Legal Ontario Power Authority 120 Adelaide Street West, Suite 1600 Toronto ON M5H 1T1 Tel: 416-967-7474 Fax: 416-967-1947 <u>Miriam.Heinz@powerauthority.on.ca</u>
Ontario Power Generation Inc.	Carlton Mathias Senior Counsel Ontario Power Generation Inc. 700 University Avenue H18-A24 Toronto ON M5G 1X6 Tel: 416-592 4964 Fax: 592 1466

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#### **APPLICANT & LIST OF INTERVENORS**

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December 23, 2009

#### Ontario Power Generation Inc. Lucille Covelli

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#### Grace Lam

Reglatory Affairs Ontario Power Generation Inc. 700 University Avenue (H18 E3) opgregaffairs@opg.com Toronto ON M5G 1X6 Tel: 416-592-3703 Fax: Not Provided opgregaffairs@opg.com

Shell Energy North America (Canada) Inc.

#### Paul Kerr

Manager, Market Affairs Shell Energy North America (Canada) Inc. 90 Sheppard Ave E. Suite 600 Toronto ON M2N 6Y2 Tel: 416-227-7312 Fax: 416-227-7342 paul.kerr@shell.com

#### **APPLICANT & LIST OF INTERVENORS**

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December 23, 2009

The Society of Energy Professionals

#### **Richard Long**

The Society of Energy Professionals 425 Bloor St. East, Suite 300 Toronto ON M4W 3R4 Tel: 416-979-2709 Fax: 416-979-5794 <u>longr@society.on.ca</u>

# Vulnerable Energy Consumers Michael Buonaguro Coalition (VECC)

Public Interest Advocacy Centre 34 King St. E. Suite 1102 Toronto ON M5C 2X8 Tel: 416-767-1666 Fax: 416-348-0641 mbuonaguro@piac.ca

#### **James Wightman**

Econalysis Consulting Services Inc. 34 King St. E. Suite 1120 Toronto ON M5C 2X8 Tel: 416-348-0640 Fax: 416-348-0641 jwightman@econalysis.ca APPENDIX "B" INDEPENDENT ELECTRICITY SYSTEM OPERATOR 2010 FEES SUBMISSION FOR REVIEW EB-2009-0377 BOARD APPROVED ISSUES LIST DATED: December 23, 2009

## INDEPENDENT ELECTRICITY SYSTEM OPERATOR ("IESO") FISCAL 2010 FEES SUBMISSION FOR REVIEW BOARD APPROVED ISSUES LIST EB-2009-0377

#### 1.0 Operating Costs

- 1.1 Are the IESO's projected OM&A Costs appropriate and reasonable?
- 1.2 Are the IESO's projected staff costs and strategy for setting compensation levels appropriate and reasonable?
- 1.3 What are the financial consequences of the IESO's investments in ACP on the IESO's operating costs and its 2010 revenue requirements and have these costs been appropriately incorporated in the 2010 fees submission?
- 1.4 Is the IESO's policy for treatment of ABCP investments going forward appropriate and reasonable?

### 2.0 Capital Spending

- 2.1 Are the IESO's proposed 2010 capital expenditures on the enhanced day-ahead commitment (EDAC) project reasonable?
- 2.2 Is the EDAC project on budget and schedule?
- 2.3 Are the IESO's proposed capital expenditures, other than EDAC, appropriate and reasonable?

## 3.0 Methodology for Calculating Usage Fee

- 3.1 Are the methodologies for calculating the 2010 usage fee and process for rebating surpluses appropriate and reasonable?
- 3.2 Is the forecast Market Demand and methodology appropriate and have the impact of Conservation or Demand Management initiatives been suitably reflected?

#### 4.0 Smart Metering Entity

4.1 Is the IESO's process for separating costs associated with its role as the Smart Metering Entity from costs associated with its role in operation the provincial 4.2 Is the IESO's proposal and timing for recovery of its smart metering costs through a separate regulatory mechanism appropriate and reasonable?

## 5.0 Reliability

5.1 Are the IESO's proposed 2010 measures to address reliability appropriate and cost effective?

#### 6.0 Green Energy and Green Economy Act (GEGEA) Initiatives

6.1 Is the IESO proposal to address GEGEA initiatives appropriate and cost effective?