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December 21, 2009

Ontario Energy Board
P.O. Box 2319
26th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Kirsten Walli:
Board Secretary

Dear Ms. Walli:

**Re: Essex Powerlines Corporation
2010 Cost of Service Rate Application Board File No. EB-2009-0143**

We have recently determined that there are three amendments required to our 2010 Cost of Service Rate Application. These amendments will be submitted electronically on December 21, 2009 along with revised models for rates and cost allocation through the Board's RESS system.

The first amendment includes a change due to the inclusion of the transformer allowance revenue in the revenue offsets in the rate maker model. The revenue offsets were subsequently reduced by the amount of the transformer allowance revenue which in turn increased our distribution revenue requirement.

The second amendment includes a change to the 2009 rates that were used to determine the 2010 bill impacts. Incorrect figures were used for our 2009 rates, resulting in minor discrepancies on the bill impact percentages.

The third amendment includes a change to the variance deferral account balances to be recovered due to inconsistencies in the application. PILs account 1562 and CDM accounts 1565 and 1566 recoveries were included in Exhibit 9, Tab 2, Schedule 1 and are not intended to be recovered at this time.

Essex is proposing that there may be future updates required to its Cost of Service Rate Application for items based on any new information that may be coming forward before this process is complete. Essex foresees submitting further updates to its evidence in February to address any significant changes arising from 2009 year end results which may include changes to capital spending and the load forecast for the General Service 3,000 kW to 4,000 kW customer class. Other possible updates if material, include the following:

- 1) the latest commodity price forecast
- 2) Return on Equity update – based on the directives in the Cost of Capital report EB-2009-0084 issued by the OEB on December 11, 2009.
- 3) Short term debt rate update - based on the directives in the Cost of Capital report EB-2009-0084 issued by the OEB on December 11, 2009.
- 4) Any Uniform Transmission Rates changes by Hydro One.

Regards,

A handwritten signature in black ink, appearing to read "RD Dimmel". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Richard Dimmel
General Manager

CC: Andrew Taylor, Ogilvy Renault LLP
Energy Probe, Randy Aiken/David MacIntosh
School Energy Coalition, Wayne McNally/John De Vellis
Vulnerable Energy Consumers Coalition (VECC), Michael Buonaguro/ William Harper
The Corporation of the Town of LaSalle, Joe Milicia
EnWin Utilities Ltd. ("EnWin"), Andrew Sasso