



December 21, 2009

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: Ontario Energy Board File no: EB-2009-0143
Essex Powerlines Corporation
Electricity Distribution Rate Application**

Please find below the outstanding response to the Vulnerable Energy Consumers Coalition interrogatory # 21. The response is being filed electronically through RESS and emailed to each intervenor.

Question #21

Reference: i) Exhibit 6/Tab 1/Schedule 2

- a) Based on the responses to the first round of interrogatories from all parties please prepare a schedule that sets out all the adjustments/revisions that EPL has acknowledged as being required to the currently requested 2010 revenue requirement and the impact of each. In each case, please provide a cross reference to the relevant IR response.

Response:

Essex has provided below a schedule based on the responses to the first round of interrogatories from all parties that sets out all the adjustments/revisions that EPL has acknowledged as being required to the current requested 2010 revenue requirement and the impact of each including a reference to the particular interrogatory.

Updates for IR's

OEB 18	Change in tax rates for PILs calculation
EP 38	Change in exemption amount for Ontario Capital Tax
EP 41/42	Changes to CCA classes for additions
OEB 19	Revise deemed short-term debt rate
OEB 21	Revise weighted average cost of long-term debt
VECC 16	Remove incremental OM&A for LEAP initiative
EP 36a	Add Property Taxes to OM&A
EP 11	Decrease in capital contribution per DSC amendment

	Distribution Expenses	Return On Capital	Allowance for PILs	Service Revenue Requirement
OEB 18			-83,208	-83,208
EP 38			-537	-537
EP 41/42			-203,189	-203,189
OEB 19		3,319		3,319
OEB 21		-134,527		-134,527
VECC 16	-18,003	-172	-39	-18,214
EP 36a	32,001	306	69	32,376
EP 11	10,400	16,233	3,668	30,301
Updates for IR's	24,398	-114,841	-283,236	-373,679
Amended Application	8,687,461	2,774,480	730,483	12,192,424
Application with IR updates	8,711,859	2,659,639	447,247	11,818,745

	Service Revenue Requirement	Revenue Offsets	Base Revenue Requirement	Variance Acct Recoveries
OEB 18	-83,208		-83,208	
EP 38	-537		-537	
EP 41/42	-203,189		-203,189	
OEB 19	3,319		3,319	
OEB 21	-134,527		-134,527	
VECC 16	-18,214		-18,214	
EP 36a	32,376		32,376	
EP 11	30,301		30,301	
Updates for IR's	-373,679	0	-373,679	0
Amended Application	12,192,424	601,073	11,591,351	-1,666,647
Application with IR updates	11,818,745	601,073	11,217,672	-1,666,647

Regards,



Richard Dimmel
General Manager
Essex Powerlines Corporation
519-776-8900 ext. 487
rdimmel@essexpowerlines.ca

CC: Andrew Taylor, Ogilvy Renault LLP
Energy Probe, Randy Aiken/David MacIntosh
School Energy Coalition, Wayne McNally/John De Vellis
Vulnerable Energy Consumers Coalition (VECC), Michael Buonaguro/ William Harper
The Corporation of the Town of LaSalle, Joe Milicia
EnWin Utilities Ltd. ("EnWin"), Andrew Sasso