

UNDERTAKING

Undertaking

TO RECALCULATE THE RESPONSE TO ENERGY PROBE 23, PART (D) CONSIDERING THAT THE SPLIT OF NON-RPP TO RPP CUSTOMERS COULD CHANGE EFFECTIVE NOVEMBER OF 2009

Response

D)

	<u>Rate -\$/MWh</u>	<u>Weighting</u>	<u>\$/MWh</u>
* Forecasted Average HOEP	33.87		
** Forecasted Average Global Adjustment	<u>24.94</u>		
Forecasted Average non-RPP cost	58.81	35%	20.39
** Forecasted Average RPP cost	62.15	65%	40.60
Weighted Average Commodity Cost			<u>60.99</u>

Note:

* Per October 15, 2009 Ontario Wholesale Electricity Market Price Forecast (avg of May 2010 to Apr 2011 periods)

** Per October 15, 2009 Regulated Price Plan Price Report

E) The use of the above weighted average commodity cost results in a 2010 Cost of Power amount of \$1,990.7M compared to the filed amount of \$2,008.4M, a difference of \$17.7M. This lowers the cash working capital amount and rate base by \$1.9M to \$298.8 and 4,833.7 respectively in 2010. This rate base reduction would result in a reduction of 2010 revenue requirement by \$0.1M to \$1,149.4M.

The use of the above weighted average commodity cost results in a 2011 Cost of Power amount of \$1,977.0M compared to the filed amount of \$1,994.6M, a difference of \$17.6M. This lowers the cash working capital amount and rate base by \$1.9M to \$303.5 and 5,143.8 respectively in 2011. This rate base reduction would result in a reduction of 2011 revenue requirement by \$0.1M to \$1,263.4M.