



December 24, 2009

Jay Shepherd Professional Corporation  
120 Eglinton Avenue East, Suite 500  
Toronto, Ontario, M4P 1E2

**Re: Orangeville Hydro Limited  
EB-2009-0272**

Dear Mr. Shepherd:

Please find attached Orangeville Hydro Limited's responses to the School Energy Coalition interrogatories (Second Round). Orangeville Hydro will file 2 paper copies of these responses with the Board Secretary at the Ontario Energy Board.

We hope that you find everything in order but if you do require further assistance or have any questions, please contact Jan Howard at [jhoward@orangevillehydro.on.ca](mailto:jhoward@orangevillehydro.on.ca) or by phoning 519-942-8000.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard  
Manger of Finance & Rates

**IN THE MATTER OF the *Ontario Energy Board Act, 1998, S.O. 1998, c.O.15, Sch. B;***

**AND IN THE MATTER OF an Application by Orangeville Hydro Limited for an Order or Order setting just and reasonable rates commencing May 1, 2010.**

**EB-2009-0272  
ORANGEVILLE HYDRO LIMITED RESPONSE  
TO THE  
SCHOOL ENERGY COALITION SUPPLEMENTARY INTERROGATORIES**

13. [SEC IR#4a, App. A] With respect to the capital and operating budgets approved by the OHL Board of Directors:

- a. Page 1. Please reconcile the figure of \$1,666,497 as 2009 capital expenditures, and the figure of \$1,371,672 as 2010 capital expenditures, in both cases as approved by the Board of Directors, with the figures of \$1,703,826 for 2009 and \$1,934,937 for 2010 in the Application at Ex. 2/3/1, p. 1.

Response

Please see table below that reconciles the differences between the 2009 capital expenditures of \$ 1,666,497 approved by the Board of Directors with the updated 2009 budget of \$1,703,826.

<b>Reconciliation to 2009 Budget Presentation To Board</b>	
1,666,497	Capital Board Approved Budget
120,000	Hydro One Rebuild in Grand Valley
(68,000)	Browns Farm Project moved to 2010
3,000	Additional Computer Hardware Requirement
(11,000)	Fixed Asset Module for Finance -Deferred to 2010
4,500	Kitchen Cabintets
3,500	Fire Alarm ControlPanel
3,000	Touch Screen Thermostats
(17,671)	Distribution Planning Changes
<b>37,329</b>	<b>Total Increase Amount</b>
1,703,826	Rate Application Capital Budget

Please see the table that reconciles the difference between the 2010 capital expenditures of \$ 1,371,672 approved by the Board of Directors and the updated 2010 budget of \$1,934,937.

<b>Reconciliation to 2010 Budget Presentation To Board</b>	
1,371,672	Capital Board Approved Budget
136,202	Large Renewable Projects
52,204	MicroFIT Enablement
50,601	Remote Sensors
55,697	Fault Indicators Replacement
62,253	Optimization Study
25,000	Phone System
22,000	Load management Controls
15,000	SCADA System
20,000	Server for SCADA System
11,280	Fixed Asset Module for Finance
60,000	CIS Upgrade MicroFIT/FIT Settlement
53,028	Distribution Planning Changes
<b>563,265</b>	<b>Total Increase Amount</b>
1,934,937	Rate Application Capital Budget

- b. Page 9. Please reconcile the figure of \$2,281,302 as net 2009 controllable expenses (after deducting capital taxes), and the figure of \$2,483,577 as net 2010 controllable

expenses, in both cases as approved by the Board of Directors, with the figures of \$2,369,195 for 2009 and \$2,769,015 for 2010 in the Application at Ex. 4/2/2, p. 4.

Response

Please see table below reconciling the differences between the 2009 controllable expenses approved by the Board of Directors of \$2,281,302 and the updated 2009 controllable expenses of \$2,369,195.

<b>Reconciliation to 2009 Budget Presentation To Board</b>	
2,281,302	OM&A in Board Approved Budget
27,000	Due to merge, the additional Board Member Missed in Budget
17,000	Budget for 5065 was incorrect due to the promotion to VP - there were missing entries
26,000	Engineer included in original budget but left the utility-budget completely re-worked
17,000	Metering expense budget was not correctly done as some hours and expenses were allocated to Smart Meters that were non-incremental and had to be adjusted
893	Other Minor Adjustments
<b>87,893</b>	<b>Total Amount</b>
2,369,195	OM&A in Rate Application

Please see table below reconciling the differences between the 2010 controllable expenses approved by the Board of Directors of \$2,483,884 and the updated 2010 controllable expenses of \$2,769,015.

Reconciliation to 2010 Budget Presentation To Board	
2,483,577	OM&A in Board Approved Budget
70,000	CIS Additional Operational Costs
76,000	Junior Eng
10,000	CIS FIT support
16,000	Generation/Safety School Program
82,000	Reg Assist
25,000	IFRS
6,438	Other Minor Adjustments
<b>285,438</b>	<b>Total Amount</b>
2,769,015	OM&A in Rate Application

- c. Page 7. Please reconcile the figure of \$2,506,184 for 2010 controllable expenses with the figure of \$2,483,577 on page 9 and the figure of \$2,769,015 in 4/2/2, p. 4.

Response

The forecast sheet that was included with the material attached to the 1<sup>st</sup> round of interrogatories was incorrect and the correct figure is shown in the table that follows. Please see the below 3 year Forecast sheet that reconciles with the controllable expenses figure of \$2,483,577 in 2010.

3 YEAR BUSINESS PLAN

	2006 ACTUAL	2007 ACTUAL	2008 FORECAST	2009 FORECAST	2010 FORECAST
<b>Revenue</b>					
Service Revenue	4,041,657	4,113,469	4,135,458	4,386,668	4,518,268
<b>Other Revenue</b>					
	480,179	556,052	450,149	432,517	416,867
<b>Operating Expenses</b>					
Controllable Expenses	1,828,936	2,078,717	2,110,774	2,265,922	2,483,297
Capital Taxes	24,470	11,243	11,863	13,986	14,266
Depreciation	885,464	929,960	962,400	1,073,919	1,095,397
Financial Expense (Bank)	461,377	412,342	355,613	355,513	332,677
Financial Expense (other)	102,871	77,140	105,225	52,293	53,862
<b>Total Expenses</b>	<b>3,303,118</b>	<b>3,509,402</b>	<b>3,545,875</b>	<b>3,761,633</b>	<b>3,979,499</b>
<b>Net Income</b>					
Net Income before Corporate Tax	1,218,718	1,160,119	1,039,732	1,057,552	955,636
EBITDA	2,692,900	2,590,804	2,474,833	2,553,263	2,451,838
Corporate Income Tax	579,144	513,187	486,300	444,549	315,360
<b>Net Income after Corporate Tax</b>	<b>639,575</b>	<b>646,932</b>	<b>553,432</b>	<b>613,003</b>	<b>640,276</b>
<b>Source of Funds</b>					
Net Income	639,575	646,932	553,432	613,003	640,276
Depreciation	885,464	929,960	962,400	1,073,919	1,095,397
Borrowing	-	-	-	2,000,000	
Contributed Capital	226,554	534,860	224,300	401,458	363,335
<b>Total Source of Funds</b>	<b>1,751,592</b>	<b>2,111,751</b>	<b>1,740,132</b>	<b>4,088,380</b>	<b>2,099,008</b>
<b>Application of Funds</b>					
Debt Retirement	600,000	1,370,602	183,980	198,619	245,696
Capital Expenditures	1,423,060	1,584,588	1,501,878	3,382,958	1,524,800
Dividends to Shareholders	310,780	1,280,561	276,716	306,502	320,138
Other					
<b>Total Application of Funds</b>	<b>2,333,840</b>	<b>4,235,751</b>	<b>1,962,574</b>	<b>3,888,078</b>	<b>2,090,634</b>
<b>Statistics</b>					
Inventory	458,827	323,303	310,862	316,898	326,520
Annual Wholesale Cost of Power	17,366,845	17,836,413	16,293,207	16,998,321	17,338,287
Net Expenses	1,853,406	2,089,960	2,122,637	2,279,908	2,497,563
Actual Rate Base	15,810,163	15,923,018	15,915,320	16,044,677	16,128,321
Rate Application Rate Base	15,437,854	15,437,854	15,437,854	15,437,854	17,493,674
Return on Rate Base	8.29%	8.38%	7.17%	8.50%	8.45%
Number of Customers	10,014	10,156	10,210	11,080	11,135
Controllable Expenses/Customer	182.64	204.68	206.74	204.51	223.01
Number of Staff	17	18.5	20	20	20
Customers Served/Staff	589.06	548.97	510.50	554.00	556.77
<b>Equity</b>					
Prior Year	8,179,855	8,508,650	7,875,021	8,151,737	8,458,238
Current Year	8,819,430	9,155,582	8,428,453	8,764,740	9,098,514
Dividends	(310,780)	(1,280,561)	(276,716)	(306,502)	(320,138)
<b>Total</b>	<b>8,508,650</b>	<b>7,875,021</b>	<b>8,151,737</b>	<b>8,458,238</b>	<b>8,778,376</b>
<b>Debt</b>					
Prior Year	8,400,000	7,800,000	6,429,398	6,245,418	8,046,799
Current Year	7,800,000	6,429,398	6,245,418	8,046,799	7,801,104
<b>Total</b>	<b>7,800,000</b>	<b>6,429,398</b>	<b>6,245,418</b>	<b>8,046,799</b>	<b>7,801,104</b>
<b>Return on Equity</b>	7.5%	8.2%	6.8%	7.2%	7.3%
<b>Actual Debt/Equity Ratio</b>	0.48	0.45	0.43	0.49	0.47

- d. Page 7. Please explain why capital taxes for 2010 are \$4,716 on this table, but \$13,986 on page 9.

Response

Again as in the above response, the forecast sheet was not the one provided in the budget and the \$4,716 was incorrect. The capital tax amount used for the budget was \$13,986.

14. [SEC IR#3 and VECC IR#6] Please reconcile the revised statement in the SEC IR response with the figures in the table in the VECC IR response.

Response

OHL has updated the response as follows: In 2008, the average OM&A cost per customer for the cohort was \$214.00 while OHL's cost was \$215.00. Over the 3-year average from 2005 to 2007, OHL's cost was \$181.00 while the average for the cohort was \$198.00

15. [SEC IR#4d, App. B] With respect to the Strategic Plan:

- a. Pages 14 and 19. Please confirm that the material filed at Ex. 2/3/3, App. B of the Application constitutes the full Asset Management Plan developed in compliance with the Strategic Plan. If further documents are part of that Asset Management Plan, please provide them. If further steps are planned to complete Strategy #13 of the Strategic Plan, please describe those steps and their expected timing.

Response

The material files in Ex. 2/3/3 Appendix B does not constitute a full Asset Management Plan. As discussed in Ex. 2/3/3. Page 2, "OHL's formal Asset Management Plan is in its early development stage and in 2010 we will implement a GIS system and will perform a system optimization study. OHL will use the results of our future study along with the recent condition assessment to help us effectively plan capital" OHL is developing the Asset Management in compliance with our Strategic Plan but also co-coordinating with other groups such as Cornerstone Hydro Electric Concepts (CHEC) and the Utilities Standards Forum (USF) in order to reduce costs.

- b. Page 17. Please advise whether there is a formal Human Resources Strategy in place and, if it encompasses more than the material already filed, please file the full strategy.

Response

No, there is no formal Human Resources strategy beyond the bullets mentioned on Page 17 of the Strategic Plan.

16. [SEC IR#6d, App. D] Please advise the current interest rate that would be charged for new advances under the TD loan.

Response

On December 23<sup>rd</sup>, 2009, the TD Bank informed OHL that the approximate interest rate on a 5 Year Term, amortized over 20 years would be approximately 5%.

17. [VECC IR#8] With respect to the special dividends:

- a. Please confirm that their purpose was to adjust the valuation differential on the merger between Orangeville and Grand Valley or, if that was not the purpose, what the purpose was connected with the transaction.

Response

Yes the purpose of the special dividends was to adjust the valuation differential on the merger.

- b. Please provide the calculations of the appropriate amount of the dividends, if they were calculated numbers.

Response

The calculated numbers were based to adjust the share of capital stock between the two entities as per the Amalgamation Agreement.

18. [VECC IR#28b] Please provide further details on the management achievement goals in place for each of 2009 and 2010.

Response

Please see attached Performance Management Form as Appendix A.

19. [VECC IR#22 and many other places] In light of the various changes in revenue requirement, load forecast, cost allocation, and rate design discussed in the interrogatory responses, please file updated versions of Exhibits 6 and 8 of the Application, incorporating all such changes, plus any changes identified in the responses to Supplementary Interrogatories.

Response

Please see attached Appendix B for Exhibit 6 and Appendix C for Exhibit 8.



APPENDIX A  
PERFORMANCE MANAGEMENT FORM

## Orangeville Hydro PERFORMANCE AGREEMENT

Incumbent's name:

Incumbent's position:

Evaluation period from:

to:

### INSTRUCTIONS:

The criteria provide a framework from which specific objectives are to be set for the individual. Objectives must be job-specific, relevant and achievable.

Appropriate performance objectives should have the following characteristics.

- The objectives should relate to the strategic goals of Orangeville Hydro as well as to the budgetary planning process.
- The objectives should be measurable by quality or quantity criteria, with a statement of expected results and outputs.
- There should be a reasonable mix of maintenance and ongoing objectives with innovative objectives (e.g. new challenges or projects).
- Linkages with other departments should be identified (e.g. one objective could depend on the contribution and the effort of other individuals or departments).
- The objectives should be realistic, achievable, yet challenging to the individual.
- The incumbent and his/her manager need to agree on what constitutes fully acceptable standard of performance.

Corporate Objectives	Rating Scale	Rating
	<ol style="list-style-type: none"> <li>1. <b>Unsatisfactory</b> - failed to meet objective</li> <li>2. <b>Developing</b> - made some progress</li> <li>3. <b>Commendable</b> - met objective</li> <li>4. <b>Exceptional</b> – exceeded objective</li> </ol>	
<p><b>Safety</b> Promote a safe working environment at Orangeville Hydro. Our goal is no accidents.</p> <p><b>Customer Service Satisfaction</b> In all activity, promote a positive impression of Orangeville Hydro within our community with our customers, contractors, developers, and other public bodies.</p> <p><b>System Reliability</b> Develop strategies to improve system reliability.</p> <p><b>Costs</b> Investigate areas under your control to reduce or curtail costs or better utilize resources.</p> <p><b>Employee Performance</b> Facilitate harmonious working relationships with all employees. Establish quality, working relationships with your staff. Motivate your staff to improve morale.</p>	<p><b>Results/Outcomes Achieved for the year:</b></p>	

<b>Individual Objectives &amp; Indicators:</b>	<b>Results/Outcomes Achieved:</b>	<b>Rating</b>

## **Developmental Objectives:**

What are the skills, competencies, support and/or experiences you need to enhance your performance and growth to meet your stated objectives?

## Overall: Assessment

The reviewer's concluding comments on the level of performance:

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- Unsatisfactory** - failed to meet most objectives
- Developing** - meets some objectives
- Commendable** - meets most/all objectives
- Exceptional** – meets or exceeds all objectives

**Incumbent's comments**

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**Incumbent's Signature**

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**Reviewer's Signature**

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**Date**

APPENDIX B  
EXHIBIT 6-REVISED

<b>Exhibit</b>	<b>Tab</b>	<b>Schedule</b>	<b>Appendix</b>	<b>Contents</b>
<b>6 – Calculation of Revenue Deficiency or Surplus</b>	1	1		Revenue Deficiency - Overview



1 **REVENUE DEFICIENCY - OVERVIEW:**

2 OHL revenue deficiency is the result of increased OM&A expenses in 2010 with the increase in  
3 of 2 staff, new CIS costs, the cost of the 2010 rate application, the inclusion of costs for IFRS  
4 and the increase of our rate base from the 2006 EDR that was based on 2004 historical data.  
5 OHL has provided detailed calculations supporting its 2010 revenue deficiency. OHL's net  
6 revenue deficiency is \$343,038 and when grossed up for PILs OHL's revenue deficiency is  
7 \$517,793. Table 1 on the following page provides the revenue deficiency calculations for the  
8 2010 Test Year at Existing 2009 OEB-approved rates and the 2010 Test Year Revenue  
9 Requirement.

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**Table 1**  
**Calculation of Revenue Deficiency or Surplus**

	2010 Test Existing Rates	2010 Test Proposed Rates
<b>Revenue</b>		
Suff/ Def From Below.		\$517,793
Distribution Revenue	\$4,381,789	\$4,381,789
Other Operating Revenue (Net)	\$356,272	\$356,272
<b>Total Revenue</b>	<b>\$4,738,061</b>	<b>\$5,255,854</b>
<b>Distribution Costs</b>		
Operation, Maintenance, and Administration	\$2,769,015	\$2,769,015
Depreciation & Amortization	\$1,110,968	\$1,110,968
Property & Capital Taxes	\$2,089	\$2,089
Interest- Deemed Interest	\$570,425	\$570,425
<b>Total Costs and Expenses</b>	<b>\$4,452,498</b>	<b>\$4,452,498</b>
Utility Income Before Income Taxes	\$285,563	\$803,356
Net Adjustments per 2009 Pils	\$55,150	\$55,150
<b>Taxable Income</b>	<b>\$340,712</b>	<b>\$858,506</b>
First \$500,000	22.5%	22.5%
Remaining	33.75%	33.75%
Effective Tax Rate	17.24%	27.20%
<b>Income Tax</b>	<b>\$58,740</b>	<b>\$233,496</b>
<b>Utility Net Income</b>	<b>\$226,822</b>	<b>\$569,860</b>
<b>Rate Base</b>	<b>\$17,785,905</b>	<b>\$17,785,905</b>
<b>Return on Equity</b>	<b>8.01%</b>	<b>8.01%</b>
<b>Equity Rate Base %</b>	<b>40.00%</b>	<b>40.00%</b>
<b>Equity Component Rate Base</b>	<b>\$7,114,362</b>	<b>\$7,114,362</b>
<b>Target Return -Equity on Rate Base</b>	<b>569,860</b>	<b>569,860</b>
<b>Revenue Deficiency</b>	<b>\$343,038</b>	<b>\$0</b>
<b>Revenue Deficiency (Gross-up)</b>	<b>\$517,793</b>	<b>\$0</b>

APPENDIX C  
EXHIBIT 8 - REVISED

<b>Exhibit</b>	<b>Tab</b>	<b>Schedule</b>	<b>Appendix</b>	<b>Contents</b>
<b>8 – Rate Design</b>	1	1		Rate Design Overview
				Elimination of Legacy TOU Rate Class
		2		Rate Mitigation
		3		Other Electricity Charges
				Proposed Harmonization of Retail Transmission Rates
		4		Existing Rate Classes
		5		Existing Rate Schedule
		6		Schedule of Proposed Rates and Charges
		7		Reconciliation of Rate Class Revenue
		8		Determination of Loss Adjustment Factors
	9		Rate and Bill Impacts	
			A	Table of Rate and Bill Impacts

1 **RATE DESIGN OVERVIEW:**

2 OHL is proposing in this application to harmonize the distribution rates for the Orangeville  
3 service area and the Grand Valley service area. This Exhibit documents the calculation of  
4 OHL's proposed distribution rates by rate class for the 2010 test year, based on rate design as  
5 proposed in this Exhibit.

6 OHL has determined its total 2010 service revenue requirement to be \$5,255,854 . The total  
7 revenue offsets in the amount of \$356,272 reduce OHL's total service revenue requirement to a  
8 base revenue requirement to \$4,899,582 which is used to determine the proposed distribution  
9 rates. The base revenue requirement is derived from OHL's 2010 capital and operating  
10 forecasts, weather normalized usage, forecasted customer counts, and OHL's regulated return on  
11 rate base. The revenue requirements are summarized below in Table 1:

12 **Table 1**

13 **Calculation of Base Revenue Requirement**

OM&A Expenses	2,769,015
Amortization Expenses	<u>1,110,968</u>
Total Distribution Expenses	3,879,984
Regulated Return On Capital	1,140,286
PILs (with gross-up)	<u>235,585</u>
Service Revenue Requirement	5,255,854
Less: Revenue Offsets	<u>-356,272</u>
<b>Base Revenue Requirement</b>	<b><u>4,899,582</u></b>

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15 The outstanding base revenue requirement is allocated to the various rate classes using the  
16 following proposed apportionment of revenue as outlined in Exhibit 7 – Cost Allocation.

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**Table 2**

**Proposed Apportionment of Revenue to Rate Classes**

<b>Rate Classification</b>	<b>Proposed Proportion of Revenue</b>
Residential	64.72%
General Service Less Than 50 kW	16.67%
General Service Greater Than 50 kW	17.20%
Street Lights	0.98%
Sentinel Lights	0.13%
Unmetered Scattered Load	0.30%
<b>Total</b>	<b>100.00%</b>

The following Table 3 outlines the results of this allocation.

**Table 3**

**Allocation of Outstanding Base Revenue Requirement**

<b>Rate Classification</b>	<b>Proposed Revenue</b>
Residential	\$3,170,863
General Service Less Than 50 kW	\$816,760
General Service Greater Than 50 kW	\$842,728
Street Lights	\$48,114
Sentinel Lights	\$6,418
Unmetered Scattered Load	\$14,699
<b>Total</b>	<b>\$4,899,582</b>

**Determination of Monthly Fixed/Volumetric Charges:**

OHL's current OEB-approved (2009 IRM) volumetric and monthly fixed charges are summarized in Table 4 and Table 5 as follows.

1 **Table 4(a)**  
2 **Orangeville Service Area Current Monthly Fixed Charges (Excludes Smart Meter)**

<b>Rate Class</b>	<b>Current Monthly Fixed Charge</b>	<b>Customer\ Connection</b>
Residential	\$16.07	Customer
General Service Less Than 50 kW	\$29.78	Customer
General Service Greater Than 50 kW	\$183.39	Customer
General Service Greater Than 50 kW-TOU	\$2,141.44	Customer
Street Lights	\$0.04	Connection
Sentinel Lights	\$0.40	Connection
3 Unmetered Scattered Load	\$29.78	Customer

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6 **Table 4(b)**  
7 **Grand Valley Service Area Current Monthly Fixed Charges (Excludes Smart Meter)**

<b>Rate Class</b>	<b>Current Monthly Fixed Charge</b>	<b>Customer\ Connection</b>
Residential	\$13.30	Customer
General Service Less Than 50 kW	\$21.36	Customer
General Service Greater Than 50 kW	\$232.99	Customer
Street Lights	\$0.93	Connection
8 Unmetered Scattered Load	\$21.36	Customer

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**Table 5(a)**

**Orangeville Service Area Current Monthly Volumetric Charges**

<b>Rate Class</b>	<b>Current Monthly Volumetric Charge</b>	<b>Unit</b>
Residential	0.0135	kWh
General Service Less Than 50 kW	0.0101	kWh
General Service Greater Than 50 kW	1.8266	kW
General Service Greater Than 50 kW-TOU	1.7580	kW
Street Lights	0.6418	kW
Sentinel Lights	1.9320	kW
Unmetered Scattered Load	0.0101	kWh

**Table 5(b)**

**Grand Valley Service Area Current Monthly Volumetric Charges**

<b>Rate Class</b>	<b>Current Monthly Volumetric Charge</b>	<b>Unit</b>
Residential	0.0163	kWh
General Service Less Than 50 kW	0.0141	kWh
General Service Greater Than 50 kW	3.9508	kW
Street Lights	5.8417	kW
Unmetered Scattered Load	0.0141	kWh

In order to harmonize the rates, OHL used the existing approved fixed charges applied to the forecasted number of customers for the Orangeville Service area for 2010 and the forecasted number of customers for the Grand Valley Service area for 2010. The approved volumetric charge for Orangeville service area was applied to the forecasted volumetric billing determinants and the approved volumetric charge for Grand Valley service area was applied to the forecasted volumetric billing determinants in that area and combined. The following Table 6 outlines the resulting current split between fixed and variable distribution revenue.



1 OHL has also eliminated the >50 kW to 4999 kW –Time of Use Class in coordination with Run  
2 2 of the Cost Allocation Model. In Exhibit 7 Run 2 of the Cost Allocation model also eliminates  
3 this class.

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**Table 6**

**Fixed and Variable Proportion**

<b>Rate Class</b>	<b>Fixed Revenue Proportion</b>	<b>Variable Revenue Proportion</b>
Residential	64.74%	35.26%
General Service Less Than 50 kW	52.30%	47.70%
General Service Greater Than 50 kW	47.97%	52.03%
Street Lights	53.92%	46.08%
Sentinel Lights	59.47%	40.53%
Unmetered Scattered Load	77.36%	22.64%

OHL submits that it is appropriate for 2010 to maintain the same fixed/variable proportions assumed in the current rates for all customer classifications with the exception of General Service 50 to 4999 kW.

In its November 28, 2007 Report on Application of Cost Allocation for Electricity Distributors, referred to in Exhibit 7 above, the OEB addressed a number of “Other Rate Matters”, including the treatment of the fixed rate component (the Monthly Service Charge, or “MSC”) of the bill. At page 12 of the Report, the OEB determined that the floor amount for the MSC should be the avoided costs, as that term is defined in the September 29, 2006 report of the OEB entitled “Cost Allocation: Board Directions on Cost Allocation Methodology for Electricity Distributors”. OHL’s MSCs exceeds that floor amount. With respect to the upper bound for the MSC, the OEB considered it to be inappropriate to make changes to the MSC ceiling at this time, given the number of issues that remain to be examined within the scope of the OEB’s Rate Review proceeding (EB-2009-0031). The OEB indicated that for the time being, it does not expect distributors to make changes to the MSC that result in a charge that is greater than the ceiling as defined in the Methodology for the MSC; and that distributors that are currently above that value are not required to make changes to their current MSC to bring it to or below that level at this time.

1 Until the OEB's Rate Review proceeding (EB-2009-0031) is completed and consistent with  
 2 Norfolk Power Distribution Inc. 2009 Rate Decision (EB-2007-0753), OHL submits that an  
 3 MSC ceiling has not been established and that it is appropriate for the purposes of setting rates in  
 4 this Application to maintain the current fixed and variable proportions of its rates. Any changes  
 5 in MSCs are due solely to changes in the total base revenue requirement attributable to each  
 6 customer class. The following Table 7 provides OHL's calculations of its proposed monthly  
 7 fixed distribution charges for the 2010 Test Year assuming the fixed/variable split supporting the  
 8 current approved rates.

9  
10 **Table 7**

11 **Proposed Fixed Distribution Charge**

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	2010 Test Year Customers	Proposed Fixed Distribution Charge
Residential	3,170,863	64.74%	10,045	17.03
General Service Less Than 50 kW	816,760	52.30%	1,081	32.94
General Service Greater Than 50 kW	842,728	47.97%	133	259.14
Street Lights	48,114	53.92%	2,724	0.79
Sentinel Lights	6,418	59.47%	170	1.87
Unmetered Scattered Load	14,699	77.36%	151	6.28
<b>Total</b>	<b>4,899,582</b>			

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1 **Proposed Volumetric Charges:**

2 The variable distribution charge is calculated by dividing the variable distribution portion of the  
 3 base revenue requirement by the appropriate 2010 Test Year usage, kWh or kW, as the class  
 4 charge determinant.

5 The following Table 8 provides OHL's calculations of its proposed variable distribution charges  
 6 for the 2010 Test Year assuming the same fixed/variable split used in designing the current  
 7 approved rates with the exception of the GS 50 to 4,999 kW class.

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**Table 8**

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**Variable Distribution Charge Calculation**

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	2010 Test Volumetric Billing Determinant	Unit	Proposed Volumetric Distribution Charge
Residential	3,170,863	35.26%	85,724,945	kWh	0.0130
General Service Less Than 50 kW	816,760	47.70%	38,621,229	kWh	0.0101
General Service Greater Than 50 kW	842,728	52.03%	293,560	kW	1.8006
Street Lights	48,114	46.08%	5,069	kW	4.3740
Sentinel Lights	6,418	40.53%	357	kW	7.2779
Unmetered Scattered Load	14,699	22.64%	374,511	kWh	0.009
<hr/>					
Total	4,899,582				

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13 **Adjustment to Transformer Allowance:**

14 Currently, OHL provides a Transformer Allowance to those customers that own their  
 15 transformation facilities. OHL proposes to maintain the current approved transformer ownership  
 16 allowance of \$0.60 per kW. The Transformer Allowance is intended to reflect the costs to a  
 17 distributor of providing step down transformation facilities to the customer's utilization voltage  
 18 level. Since the distributor provides electricity at utilization voltage, the cost of this  
 19 transformation is captured in and recovered through the distribution rates. The transformer

1 allowance amount of \$90,131 was determined by the projected forecast for those customers who  
 2 own their transformers. Therefore, when a customer provides its own step down transformation  
 3 from primary to secondary, it should receive a credit of these costs already included in the  
 4 distribution rates.

5 **Low Voltage Charges:**

6 OHL is an embedded distributor with Hydro One and is subject to Low Voltage charges. OHL  
 7 has revised the charges based on Hydro One recent 2009 Decision EB-2008-0187. OHL has  
 8 forecasted the total Low Voltage charges to be approximately \$274,135 based on this decision.

9 OHL allocated the low voltage costs by customer class based on the allocation of the retail  
 10 transmission connection rates to develop percentage of allocation for the total amount of  
 11 \$274,135 to the classes.

12

**Low Voltage Costs Allocated by Customer Class**

Customer Class	Retail Transmission Connection Rate (\$)		Basis for Allocation (\$)	Allocation Percentages	Allocated \$
	per KWh	per kW			
Residential	0.0030		259,901	37.83%	103,693
GS < 50 kW	0.0027		105,760	15.39%	42,195
GS >50 kW		1.0761	315,898	45.98%	126,034
GS >50 kW - TOU-eliminate			0	0.00%	0
Sentinel Lights		0.8493	304	0.04%	121
Street Lighting		0.8318	4,216	0.61%	1,682
USL	0.0027		1,026	0.15%	409
<b>TOTALS</b>			<b>687,105</b>	<b>100.00%</b>	<b>274,135</b>

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1 OHL then designed the rates based on the allocation percentages and revenue projection by each  
 2 class as set out in the table below.

### RATES - Low Voltage Adjustment

Customer Class	LV Adj. Allocated	Calculated kWh	Calculated kW	Volumetric Rate Type	LV/ Adj. Rates/kWh	LV Adj. Rates/ kW
Residential	103,693	85,724,945	0	kWh	0.0012	
GS < 50 kW	42,195	38,621,229	0	kWh	0.0011	
GS >50 kW	126,034	123,000,460	293,560	kW		0.4293
GS >50 kW - TOU-eliminate	0	0	0	kW		
Sentinel Lights	121	129,066	357	kW		0.3388
Street Lighting	1,682	1,787,196	5,069	kW		0.3319
USL	409	374,511	0	kWh	0.0011	
<b>TOTALS</b>	<b>274,135</b>	<b>249,637,408</b>	<b>298,986</b>			

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#### 5 **Proposed Distribution Rates:**

6 The following Table 9 sets out OHL's proposed 2010 electricity distribution rates based on the  
 7 foregoing calculations, including adjustments for the recovery of transformer allowance, Low  
 8 Voltage recovery, regulatory assets rate rider and the smart meter rate adder of \$1.00/month:

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**Table 9**  
**Proposed 2010 Electricity Distribution Rates**

Customer Class	Item Description	Unit	Rate (\$)
<b>Residential</b>	Monthly Service Charge	per month	17.03
	Distribution Volumetric Rate	per kWh	0.0130
	LV Charges	per kWh	0.0012
	Smart Meter Rate Rider	per month	1.0000
	Regulatory Assets Rate Rider	per kWh	(0.0013)
<b>GS &lt; 50 kW</b>	Monthly Service Charge	per month	32.94
	Distribution Volumetric Rate	per kWh	0.0101
	LV Charges	per kWh	0.0011
	Smart Meter Rate Rider	per month	1.0000
	Regulatory Assets Rate Rider	per kWh	(0.0013)
<b>GS &gt;50 kW</b>	Monthly Service Charge	per month	259.14
	Distribution Volumetric Rate	per kW	1.8006
	LV Charges	per kW	0.4293
	Smart Meter Rate Rider	per month	1.0000
	Regulatory Assets Rate Rider	per kW	(0.5054)
<b>Sentinel Lights</b>	Monthly Service Charge	per connection	1.87
	Distribution Volumetric Rate	per kW	7.2779
	LV Charges	per kW	0.3388
	Regulatory Assets Rate Rider	per kW	(0.4833)
<b>Street Lighting</b>	Monthly Service Charge	per connection	0.79
	Distribution Volumetric Rate	per kW	4.3740
	LV Charges	per kW	0.3319
	Regulatory Assets Rate Rider	per kW	(0.4492)
<b>USL</b>	Monthly Service Charge	per connection	6.28
	Distribution Volumetric Rate	per kWh	0.0089
	LV Charges	per kWh	0.0011
	Regulatory Assets Rate Rider	per kWh	(0.0010)

OHL has eliminated the legacy General Service Greater than 50 kW TOU rate class. OHL has also changed the monthly service charge for the unmetered scattered load class from “per Customer” to “per Connection”.

1 **RATE MITIGATION:**

2 OHL submits that the bill impacts of its proposed 2010 electricity distribution rates are not so  
3 significant as to warrant any mitigation measures.

4



1 **OTHER ELECTRICITY CHARGES:**

2 OHL proposes to leave rates for Wholesale Market Service, Rural Rate Protection Charge, and  
 3 Standard Supply Service – Administrative Charge at rates approved by the OEB in EB-2008-  
 4 0177 and EB-2008-0204 (2009 rates). Both the Network Service and Line and Transformation  
 5 Connection rates were revised in the 2009 IRM rate setting process to reflect the increase in the  
 6 Uniform Transmission Rates EB-2008-0113 and according to the Guidelines G-2008-0001  
 7 issued October 22, 2008.

8  
 9 OHL is proposing to harmonize the retail transmission rates for Orangeville and Grand Valley.  
 10 This will be completed by using the proposed rates for 2010. As indicated in the chart below the  
 11 current rates for each service area are in reverse of each other. Utilizing Orangeville service area  
 12 transmission rates are also more aligned with the variances for both network and connection.

13

	Existing Rates for Grand Valley	Existing Rates for Orangeville	Proposed Harmonized 2010 Rates
<b>Transmission Network</b>			
Residential	0.0033	0.0052	0.0052
< 50 kW GS	0.0031	0.0048	0.0048
>50 kW GS	1.1714	1.9365	1.9365
Street Lighting	1.1714	1.4605	1.4605
Sentinel Lighting	n/a	1.4678	1.4678
Unmetered Scattered Load	0.0031	0.0048	0.0048
<b>Transmission Connection</b>			
Residential	0.0051	0.0031	0.0030
< 50 kW GS	0.0045	0.0028	0.0027
>50 kW GS	1.7871	1.1003	1.0761
Street Lighting	1.7871	0.8505	0.8318
Sentinel Lighting	n/a	0.8684	0.8493
Unmetered Scattered Load	0.0045	0.0028	0.0027

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16 OHL has followed the guidelines for Electricity Distribution Retail Transmission Service Rates  
 17 G-2008-0001 Revision 1.0 issued July 22, 2009 and has adjusted the Retail Transmission Line  
 18 and Transformation Connection Service per the Decision and Rate Order EB-2008-072 with a  
 19 decrease of 2.2%. EB-2008-072 also called for an increase in the Network Service Rate of 3.5%

1 however OHL's variance accounts indicated that we should not increase the existing rate by 5%.  
 2 OHL proposes to maintain the existing Transmission Network rate charged to customers. There  
 3 has been an over-collection of the transmission network service rate. The Retail Transmission  
 4 Network variance in 2008 increased for an additional credit of \$51,698.

**Table 10**

**Retail Transmission Service Rates (RTSR)**

Month	2007			2008			2007			2008		
	Retail Transmission Network Cost	Retail Transmission Network Billing	Variance	Retail Transmission Network Cost	Retail Transmission Network Billing	Variance	Retail Transmission Connection Cost	Retail Transmission Connection Billing	Variance	Retail Transmission Connection Cost	Retail Transmission Connection Billing	Variance
January	112,243	96,401	15,843	108,902	88,604	20,298	60,151	50,477	9,673	58,340	46,161	12,180
February	112,667	120,990	(8,323)	106,959	109,865	(2,906)	60,481	68,615	(8,134)	57,309	82,034	(24,725)
March	103,466	132,120	(28,654)	97,695	163,262	(65,566)	56,327	73,782	(17,454)	52,485	66,798	(14,313)
April	96,690	113,868	(17,179)	86,229	94,779	(8,550)	51,914	66,550	(14,636)	48,867	60,986	(12,119)
May	106,055	106,022	32	82,235	59,588	22,647	57,260	60,324	(3,064)	56,460	37,094	19,366
June	119,650	108,945	10,704	85,196	132,403	(47,207)	64,098	59,595	4,503	58,562	86,792	(28,231)
July	117,480	125,007	(7,527)	88,677	70,281	18,396	62,936	70,572	(7,636)	60,904	43,694	17,209
August	117,190	102,315	14,875	84,322	72,084	12,237	62,780	61,555	1,225	57,892	45,860	12,033
September	110,762	112,984	(2,222)	71,403	105,940	(34,537)	59,369	63,505	(4,136)	49,339	68,097	(18,758)
October	98,346	120,417	(22,072)	76,485	77,640	(1,156)	52,770	57,627	(4,857)	52,917	48,626	4,292
November	108,186	121,449	(13,263)	84,054	101,932	(17,878)	57,958	74,843	(16,884)	57,776	65,305	(7,529)
December	108,710	124,624	(15,914)	86,977	108,153	(21,176)	58,332	68,999	(10,667)	59,967	71,643	(11,677)
<b>Total:</b>	<b>1,311,444</b>	<b>1,385,143</b>	<b>(73,699)</b>	<b>1,059,133</b>	<b>1,184,530</b>	<b>(125,397)</b>	<b>704,377</b>	<b>776,445</b>	<b>(72,068)</b>	<b>670,819</b>	<b>723,091</b>	<b>(52,272)</b>

6  
 7  
 8 OHL is aware that the Retail Transmission rates are subject to any modifications as a result of an  
 9 OEB decision on Hydro One Networks' 2010 Uniform Transmission Rate Adjustment  
 10 Application January 1, 2010.

11 OHL has examined the trends in the monthly balances in the RTSR deferral accounts.

12 OHL feels that the RTSR rates with the adjustment of the UTRs effective July 1, 2009 will  
 13 eliminate the ongoing trends in the balances of the RTSR deferral accounts.

14

1    **EXISTING RATE CLASSES:**

2    **Residential:**

3    This classification refers to the supply of electrical energy to residential customers in detached or  
4    semi-detached units, as defined in the local zoning by-law.

5    **General Service Less than 50 kW:**

6    This classification refers to the supply of electrical energy to commercial buildings taking  
7    electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to  
8    be less than, 50 kW. Commercial buildings are defined as buildings, which are used for  
9    purposes other than residential dwellings.

10   **General Service 50 to 4999 kW:**

11   This classification refers to the supply of electrical energy to commercial buildings whose  
12   monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater  
13   than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are  
14   used for purposes other than residential dwellings.

15   **Unmetered Scattered Load:**

16   This classification refers to an account taking electricity at 750 volts or less whose monthly  
17   average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is  
18   unmetered. Unmetered or flat connections are permitted with the approval of OHL's  
19   Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights,  
20   Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information  
21   provided by the customer and/or load measurement taken by OHL following connection of the  
22   flat service.

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1 **Sentinel Lighting:**

2 This classification refers to an account for roadway lighting not classified as unmetered or street  
3 lighting. The consumption for the customer will be based on the calculated connected load times  
4 a twelve hour day times the applicable billing period.

5 **Street Lighting:**

6 This classification refers to the Street Lighting system owned by the Town of Orangeville, the  
7 Village of Grand Valley and the Ministry of Transportation and Communications.

**EXISTING RATE SCHEDULE:**

**Orangeville Hydro Limited**

**MONTHLY RATES AND CHARGES**

**Residential**

Service Charge	\$	17.07
Distribution Volumetric Rate	\$/kWh	0.0135
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	30.78
Distribution Volumetric Rate	\$/kWh	0.0101
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	184.39
Distribution Volumetric Rate	\$/kW	1.8266
Retail Transmission Rate – Network Service Rate	\$/kW	1.9365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1003
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW – Time of Use**

Service Charge	\$	2,142.44
Distribution Volumetric Rate	\$/kW	1.7580
Retail Transmission Rate – Network Service Rate	\$/kW	2.0543
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2160
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per customer)	\$	29.78
Distribution Volumetric Rate	\$/kWh	0.0101
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	0.40
Distribution Volumetric Rate	\$/kW	1.9320
Retail Transmission Rate – Network Service Rate	\$/kW	1.4678
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8684
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	0.6418
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8505
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Specific Service Charges**

Customer Administration		
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0406
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0302
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

**EXISTING RATE SCHEDULE:**

**Grand Valley Energy**

**MONTHLY RATES AND CHARGES**

**Residential**

Service Charge	\$	14.30
Distribution Volumetric Rate	\$/kWh	0.0163
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	22.36
Distribution Volumetric Rate	\$/kWh	0.0141
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0031
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	233.99
Distribution Volumetric Rate	\$/kW	3.9508
Retail Transmission Rate – Network Service Rate	\$/kW	1.1714
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7871
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per customer)	\$	21.36
Distribution Volumetric Rate	\$/kWh	0.0141
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0031
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	0.93
Distribution Volumetric Rate	\$/kW	5.8417
Retail Transmission Rate – Network Service Rate	\$/kW	1.1714
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7871
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Specific Service Charges**

Customer Administration		
Arrears Certificate	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0612
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0505
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

**SCHEDULE OF PROPOSED RATES AND CHARGES:**

**Residential**

Service Charge	\$	17.03
Smart Meter Rate Adder		1.00
Distribution Volumetric Rate	\$/kWh	0.0130
LV Charges	\$/kWh	0.0012
Rate Rider	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	32.94
Smart Meter Rate Adder		1.00
Distribution Volumetric Rate	\$/kWh	0.0101
LV Charges	\$/kWh	0.0011
Rate Rider	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	259.14
Smart Meter Rate Adder		1.00
Distribution Volumetric Rate	\$/kW	1.8006
LV Charges	\$/kW	0.4293
Rate Rider	\$/kW	(0.5054)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0761
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Unmetered Scattered Load

Service Charge (per connection)	\$	6.28
Distribution Volumetric Rate	\$/kWh	0.0089
LV Charges	\$/kWh	0.0011
Rate Rider	\$/kWh	(0.0010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	7.2779
LV Charges	\$/kW	0.3388
Rate Rider	\$/kW	(0.4833)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4678
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8493
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	0.79
Distribution Volumetric Rate	\$/kW	4.3740
LV Charges	\$/kW	0.3319
Rate Rider	\$/kW	(0.4492)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8318
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charges plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	0.00
	\$/kW	0.00

## LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363

1 RECONCILIATION OF RATE CLASS REVENUE:

2010 Test Year Distribution Revenue Reconciliation

Customer Class	Fixed Distribution Revenue	Variable Distribution Revenue	Transformer Allowance Credit	Total Distribution Revenue	Expected
Residential	\$ 2,052,694	\$ 1,217,294		\$ 3,269,988	\$ 3,274,556
GS < 50 kW	\$ 427,100	\$ 432,558		\$ 859,658	\$ 858,956
GS >50 kW	\$ 404,258	\$ 654,609	(\$90,119)	\$ 968,748	\$ 968,762
GS >50 kW - TOU-eliminate	\$ -	\$ -	\$0	\$ -	\$ -
Sentinel Lights	\$ 3,817	\$ 2,723		\$ 6,540	\$ 6,540
Street Lighting	\$ 25,941	\$ 23,855		\$ 49,796	\$ 49,796
USL	\$ 11,371	\$ 3,745		\$ 15,116	\$ 15,108
Back-up/Standby Power					
<b>Total</b>	<b>\$ 2,925,181</b>	<b>\$ 2,334,784</b>	<b>(\$90,119)</b>	<b>\$ 5,169,845</b>	<b>\$ 5,173,717</b>

Difference Due to Rate Rounding
<u>\$ 3,872</u>

2  
3

1 **DETERMINATION OF LOSS ADJUSTMENT FACTORS:**

2 **Total Loss Factor:**

3 OHL has calculated the total loss factor to be applied to customers' consumption based on the  
 4 average wholesale and retail kWh for the years 2004 to 2008. The calculations are summarized  
 5 in Table 14 below.

6 **Table 14**  
 7 **Total Loss Factor Calculations**

8 **Calculation for distribution loss adjustment factors**

	Description	2004	2005	2006	2007	2008	Total
A	"Wholesale" kWh IESO plus Embedded Generation	249,629,277	258,210,340	259,662,833	265,059,732	257,950,545	1,290,512,727
B	"Wholesale" kWh for Large Use customer(s)	0	0	0	0	0	0
C	Net "Wholesale" kWh (A)-(B)	249,629,277	258,210,340	259,662,833	265,059,732	257,950,545	1,290,512,727
D	"Retail" kWh (Distributor)	242,286,509	249,806,945	250,897,683	256,622,372	249,716,485	1,249,329,994
E	"Retail" kWh for Large Use Customer(s)						0
F	Net "Retail" kWh (D)-(E)	242,286,509	249,806,945	250,897,683	256,622,372	249,716,485	1,249,329,994
G	Loss Factor [(C)/(F)]	103.03%	103.36%	103.49%	103.29%	103.30%	103.30%
H	Distribution Loss Adjustment Factor (5 year avg.)						<b>103.30%</b>
	Supply Facility Loss Factor	101.32%	101.28%	101.32%	101.34%	101.43%	101.34%
	Supply Facility Loss Adjustment Factor (3 year avg.)						<b>101.34%</b>
	Total Loss Factor						<b>1.0468</b>

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11

12 **Supply Facility Loss Factor:**

13 The supply facility loss factor (the "SFLF") calculation is shown in Table 15 and represents the  
 14 losses on supply to OHL. The SFLF is calculated on the measured quantities between the  
 15 transformer stations and the wholesale meter points. The SFLF is used in the calculations of the  
 16 total loss factor above based on the 2004 to 2008 averages.

17

**Table 15**  
**Supply Facility Loss Factor**

Description	Full Year	Full Year	Full Year	Full Year	Full Year	Total
	2004	2005	2006	2007	2008	
"Wholesale" kWh IESO With Losses	252,917,856	261,520,105	263,090,888	268,617,931	261,643,455	1,307,790,235
"Wholesale" kWh IESO No Losses	249,629,277	258,210,340	259,662,833	265,059,732	257,950,545	1,290,512,727
<b>Supply Facility Loss Factor</b>	<b>0.01317</b>	<b>0.01282</b>	<b>0.01320</b>	<b>0.01342</b>	<b>0.01432</b>	<b>0.01339</b>

**Total Loss Factor by Class:**

Table 16 sets out the class-specific Loss Factors used by OHL in the calculation of commodity and other non-distribution charges.

**Table 16**  
**Total Loss Factor by Class**

<u>Total Utility Loss Adjustment Factor</u>		<u>LAF</u>
<b>Supply Facility Loss Factor</b>		1.0134
<b>Distribution Loss Factor</b>		
Distribution Loss Factor - Secondary Metered Customer < 5,000kW		1.0330
Distribution Loss Factor - Primary Metered Customer < 5,000kW		1.0226
<b>Total Loss Factor</b>		
Total Loss Factor - Secondary Metered Customer < 5,000kW		1.0468
Total Loss Factor - Primary Metered Customer < 5,000kW		1.0363

1 **Materiality Analysis on Distribution Losses:**

2 OHL's Distribution Loss Adjustment factor is 3.30%. Pursuant to the Filing Requirements, as  
3 the Distribution Loss Adjustment factor is less than 5%, OHL is not required to provide a  
4 explanation of, or justification for, its loss adjustment factor.



1    **RATE AND BILL IMPACTS:**

2    Appendix A to this Schedule presents the results of the assessment of customer total bill impacts  
3    by customer rate class.

4    Impacts are derived using the applicable May 1, 2009 rates and the proposed 2010 distribution  
5    rates, the proposed new Regulatory Asset rate rider, and the proposed revised loss factors.  
6    Electricity rates for Residential and General Service < 50 kW are the rates effective May 1, 2009  
7    for Rate Protection Plan customers. Electricity rates for other classes are the forecasted rates for  
8    2010 of \$.0607/kWh.

9    In the residential class for Grand Valley there is an impact of 15.35% on the total bill for a  
10   customer with consumption of 100kWh. We researched and found 17 accounts that were  
11   affected. Out of these 17 accounts 14 accounts were empty apartment units, 2 were disconnected  
12   and 1 account was a garage.

13

14   There are no other bill impacts that exceed the 10% threshold other than the street light and  
15   sentinel light classes that were increased due to cost allocation.

16

17   The total bill impacts are calculated for each rate class at various levels of consumption. The  
18   rate impacts are assessed on the basis of moving to the proposed distribution rates.

**APPENDIX A**  
**TABLE OF RATE AND BILL IMPACTS**

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>100 kWh</b>									
Monthly Service Charge			16.07			17.03	0.96	5.97%	58.84%
Distribution (kWh)	100	0.0135	1.35	100	0.0142	1.42	0.07	5.19%	4.91%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	3.46%
LRAM & SSM Rider (kWh)	100	0.0000	0.00	100	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	100	0.0000	0.00	100	(0.0013)	(0.13)	(0.13)	100.00%	(0.44%)
Transmission Charges	104	0.0083	0.86	105	0.0082	0.86	(0.00)	(0.23%)	2.98%
<b>Sub-Total</b>			<b>19.28</b>			<b>20.18</b>	<b>0.90</b>	<b>4.67%</b>	<b>69.74%</b>
Other Charges (kWh)	104	0.0135	1.40	105	0.0135	1.41	0.01	0.59%	4.88%
Cost of Power Commodity (kWh)	104	0.0570	5.93	105	0.0570	5.97	0.04	0.59%	20.62%
<b>Total Bill Before Taxes</b>			<b>26.62</b>			<b>27.56</b>	<b>0.94</b>	<b>3.55%</b>	<b>95.24%</b>
GST		5.00%	1.33		5.00%	1.38	0.05	3.55%	4.76%
<b>Total Bill</b>			<b>27.95</b>			<b>28.94</b>	<b>0.99</b>	<b>3.55%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>250 kWh</b>									
Monthly Service Charge			16.07			17.03	0.96	5.97%	38.74%
Distribution (kWh)	250	0.0135	3.38	250	0.0142	3.55	0.18	5.19%	8.08%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.27%
LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	250	0.0000	0.00	250	(0.0013)	(0.32)	(0.32)	100.00%	(0.72%)
Transmission Charges	260	0.0083	2.16	262	0.0082	2.15	(0.01)	(0.23%)	4.90%
<b>Sub-Total</b>			<b>22.60</b>			<b>23.42</b>	<b>0.81</b>	<b>3.59%</b>	<b>53.27%</b>
Other Charges (kWh)	260	0.0135	3.51	262	0.0135	3.53	0.02	0.59%	8.04%
Cost of Power Commodity (kWh)	260	0.0570	14.83	262	0.0570	14.92	0.09	0.59%	33.93%
<b>Total Bill Before Taxes</b>			<b>40.95</b>			<b>41.87</b>	<b>0.92</b>	<b>2.25%</b>	<b>95.24%</b>
GST		5.00%	2.05		5.00%	2.09	0.05	2.25%	4.76%
<b>Total Bill</b>			<b>42.99</b>			<b>43.96</b>	<b>0.92</b>	<b>2.14%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>500 kWh</b>									
Monthly Service Charge			16.07			17.03	0.96	5.97%	24.69%
Distribution (kWh)	500	0.0135	6.75	500	0.0142	7.10	0.35	5.19%	10.29%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	1.45%
LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	500	0.0000	0.00	500	(0.0013)	(0.64)	(0.64)	100.00%	(0.92%)
Transmission Charges	520	0.0083	4.32	523	0.0082	4.31	(0.01)	(0.23%)	6.25%
<b>Sub-Total</b>			<b>28.14</b>			<b>28.80</b>	<b>0.66</b>	<b>2.35%</b>	<b>41.75%</b>
Other Charges (kWh)	520	0.0135	7.02	523	0.0135	7.07	0.04	0.59%	10.24%
Cost of Power Commodity (kWh)	520	0.0570	29.66	523	0.0570	29.83	0.18	0.59%	43.25%
<b>Total Bill Before Taxes</b>			<b>64.82</b>			<b>65.70</b>	<b>0.88</b>	<b>1.36%</b>	<b>95.24%</b>
GST		5.00%	3.24		5.00%	3.29	0.04	1.36%	4.76%
<b>Total Bill</b>			<b>68.06</b>			<b>68.99</b>	<b>0.92</b>	<b>1.36%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>600 kWh</b>									
Monthly Service Charge			16.07			17.03	0.96	5.97%	39.28%
Distribution (kWh)	600	0.0135	8.10	600	0.0142	8.52	0.42	5.19%	19.65%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.31%
LRAM & SSM Rider (kWh)	600	0.0000	0.00	600	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	600	0.0000	0.00	600	(0.0013)	(0.76)	(0.76)	100.00%	(1.76%)
Transmission Charges	624	0.0083	5.18	628	0.0082	5.17	(0.01)	(0.23%)	11.93%
<b>Sub-Total</b>			<b>30.35</b>			<b>30.96</b>	<b>0.60</b>	<b>1.99%</b>	<b>71.41%</b>
Other Charges (kWh)	624	0.0135	8.43	628	0.0135	8.48	0.05	0.59%	19.56%
Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	78.89%
Cost of Power Commodity (kWh)	24	0.0660	1.61	28	0.0660	1.85	0.24	15.16%	4.27%

GST		5.00%	4.78		5.00%	4.82	0.04	0.92%	4.76%
<b>Total Bill</b>			<b>100.34</b>			<b>101.26</b>	<b>0.92</b>	<b>0.92%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>1,000 kWh</b>									
Monthly Service Charge			16.07			17.03	0.96	5.97%	13.82%
Distribution (kWh)	1,000	0.0135	13.50	1,000	0.0142	14.20	0.70	5.19%	11.52%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.81%
LRAM & SSM Rider (kWh)	1,000			1,000	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	1,000	0.0000	0.00	1,000	(0.0013)	(1.27)	(1.27)	100.00%	(1.03%)
Transmission Charges	1,041	0.0083	8.64	1,047	0.0082	8.62	(0.02)	(0.23%)	6.99%
<b>Sub-Total</b>			<b>39.21</b>			<b>39.57</b>	<b>0.37</b>	<b>0.93%</b>	<b>32.10%</b>
Other Charges (kWh)	1,041	0.0135	14.05	1,047	0.0135	14.13	0.08	0.59%	11.46%
Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	27.75%
Cost of Power Commodity (kWh)	441	0.0660	29.08	447	0.0660	29.49	0.41	1.40%	23.92%
<b>Total Bill Before Taxes</b>			<b>116.54</b>			<b>117.39</b>	<b>0.85</b>	<b>0.73%</b>	<b>95.24%</b>
GST		5.00%	5.83		5.00%	5.87	0.04	0.73%	4.76%
<b>Total Bill</b>			<b>122.36</b>			<b>123.26</b>	<b>0.90</b>	<b>0.73%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>1,500 kWh</b>									
Monthly Service Charge			16.07			17.03	0.96	5.97%	9.55%
Distribution (kWh)	1,500	0.0135	20.25	1,500	0.0142	21.30	1.05	5.19%	11.95%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.56%
LRAM & SSM Rider (kWh)	1,500			1,500	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	1,500	0.0000	0.00	1,500	(0.0013)	(1.91)	(1.91)	100.00%	(1.07%)
Transmission Charges	1,561	0.0083	12.96	1,570	0.0082	12.93	(0.03)	(0.23%)	7.25%
<b>Sub-Total</b>			<b>50.28</b>			<b>50.34</b>	<b>0.07</b>	<b>0.13%</b>	<b>28.24%</b>
Other Charges (kWh)	1,561	0.0135	21.07	1,570	0.0135	21.20	0.12	0.59%	11.89%
Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	19.19%
Cost of Power Commodity (kWh)	961	0.0660	63.42	970	0.0660	64.03	0.61	0.96%	35.92%
<b>Total Bill Before Taxes</b>			<b>168.97</b>			<b>169.77</b>	<b>0.80</b>	<b>0.47%</b>	<b>95.24%</b>
GST		5.00%	8.45		5.00%	8.49	0.04	0.47%	4.76%
<b>Total Bill</b>			<b>177.42</b>			<b>178.26</b>	<b>0.84</b>	<b>0.47%</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>2,000 kWh</b>									
Monthly Service Charge			29.78			32.94	3.16	10.61%	13.69%
Distribution (kWh)	2,000	0.0101	20.20	2,000	0.0112	22.40	2.20	10.89%	9.31%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.42%
Regulatory Assets (kWh)	2,000	0.0000	0.00	2,000	(0.0013)	(2.66)	(2.66)	100.00%	(1.13%)
Transmission Charges	2,081	0.0076	15.82	2,094	0.0075	15.78	(0.04)	(0.22%)	6.56%
<b>Sub-Total</b>			<b>66.80</b>			<b>69.46</b>	<b>2.67</b>	<b>3.99%</b>	<b>28.87%</b>
Other Charges (kWh)	2,081	0.0135	28.10	2,094	0.0135	28.26	0.17	0.59%	11.75%
Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	17.77%
Cost of Power Commodity (kWh)	1,331	0.0660	87.86	1,344	0.0660	88.68	0.81	0.93%	36.85%
<b>Total Bill Before Taxes</b>			<b>225.51</b>			<b>229.15</b>	<b>3.64</b>	<b>1.62%</b>	<b>95.24%</b>
GST		5.00%	11.28		5.00%	11.46	0.18	1.62%	4.76%
<b>Total Bill</b>			<b>236.78</b>			<b>240.61</b>	<b>3.83</b>	<b>1.62%</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>4,000 kWh</b>									
Monthly Service Charge			29.78			32.94	3.16	10.61%	7.28%
Distribution (kWh)	4,000	0.0101	40.40	4,000	0.0112	44.80	4.40	10.89%	9.90%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.22%
Regulatory Assets (kWh)	4,000	0.0000	0.00	4,000	(0.0013)	(5.32)	(5.32)	100.00%	(1.17%)

Other Charges (kWh)	4,163	0.0135	56.19	4,187	0.0135	56.53	0.33	0.59%	12.49%
Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	9.44%
Cost of Power Commodity (kWh)	3,413	0.0660	225.23	3,437	0.0660	226.85	1.63	0.72%	50.11%
<b>Total Bill Before Taxes</b>			<b>426.99</b>			<b>431.12</b>	<b>4.13</b>	<b>0.97%</b>	<b>95.24%</b>
GST		5.00%	21.35		5.00%	21.56	0.21	0.97%	4.76%
<b>Total Bill</b>			<b>448.34</b>			<b>452.67</b>	<b>4.34</b>	<b>0.97%</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b> <b>10,000 kWh</b>									
Monthly Service Charge			29.78			32.94	3.16	10.61%	3.03%
Distribution (kWh)	10,000	0.0101	101.00	10,000	0.0112	112.00	11.00	10.89%	10.29%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.09%
Regulatory Assets (kWh)	10,000	0.0000	0.00	10,000	(0.0013)	(13.30)	(13.30)	100.00%	(1.22%)
Transmission Charges	10,406	0.0076	79.09	10,468	0.0075	78.91	(0.18)	(0.22%)	7.25%
<b>Sub-Total</b>			<b>210.87</b>			<b>211.56</b>	<b>0.69</b>	<b>0.33%</b>	<b>19.43%</b>
Other Charges (kWh)	10,406	0.0135	140.49	10,468	0.0135	141.32	0.83	0.59%	12.98%
Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	3.93%
Cost of Power Commodity (kWh)	9,656	0.0660	637.32	9,718	0.0660	641.38	4.06	0.64%	58.90%
<b>Total Bill Before Taxes</b>			<b>1,031.42</b>			<b>1,037.01</b>	<b>5.58</b>	<b>0.54%</b>	<b>95.24%</b>
GST		5.00%	51.57		5.00%	51.85	0.28	0.54%	4.76%
<b>Total Bill</b>			<b>1,082.99</b>			<b>1,088.86</b>	<b>5.86</b>	<b>0.54%</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b> <b>12,500 kWh</b>									
Monthly Service Charge			29.78			32.94	3.16	10.61%	2.43%
Distribution (kWh)	12,500	0.0101	126.25	12,500	0.0112	140.00	13.75	10.89%	10.34%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.07%
Regulatory Assets (kWh)	12,500	0.0000	0.00	12,500	(0.0013)	(16.62)	(16.62)	100.00%	(1.23%)
Transmission Charges	13,008	0.0076	98.86	13,085	0.0075	98.64	(0.22)	(0.22%)	7.29%
<b>Sub-Total</b>			<b>255.89</b>			<b>255.96</b>	<b>0.07</b>	<b>0.03%</b>	<b>18.90%</b>
Other Charges (kWh)	13,008	0.0135	175.61	13,085	0.0135	176.65	1.04	0.59%	13.05%
Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	3.16%
Cost of Power Commodity (kWh)	12,258	0.0660	809.02	12,335	0.0660	814.10	5.08	0.63%	60.13%
<b>Total Bill Before Taxes</b>			<b>1,283.27</b>			<b>1,289.46</b>	<b>6.19</b>	<b>0.48%</b>	<b>95.24%</b>
GST		5.00%	64.16		5.00%	64.47	0.31	0.48%	4.76%
<b>Total Bill</b>			<b>1,347.43</b>			<b>1,353.93</b>	<b>6.50</b>	<b>0.48%</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b> <b>15,000 kWh</b>									
Monthly Service Charge			29.78			32.94	3.16	10.61%	2.03%
Distribution (kWh)	15,000	0.0101	151.50	15,000	0.0112	168.00	16.50	10.89%	10.38%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.06%
Regulatory Assets (kWh)	15,000	0.0000	0.00	15,000	(0.0013)	(19.94)	(19.94)	100.00%	(1.23%)
Transmission Charges	15,610	0.0076	118.63	15,702	0.0075	118.37	(0.27)	(0.22%)	7.31%
<b>Sub-Total</b>			<b>300.91</b>			<b>300.36</b>	<b>(0.55)</b>	<b>(0.18%)</b>	<b>18.55%</b>
Other Charges (kWh)	15,610	0.0135	210.73	15,702	0.0135	211.98	1.25	0.59%	13.09%
Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	2.64%
Cost of Power Commodity (kWh)	14,860	0.0660	980.73	14,952	0.0660	986.83	6.10	0.62%	60.95%
<b>Total Bill Before Taxes</b>			<b>1,535.12</b>			<b>1,541.92</b>	<b>6.80</b>	<b>0.44%</b>	<b>95.24%</b>
GST		5.00%	76.76		5.00%	77.10	0.34	0.44%	4.76%
<b>Total Bill</b>			<b>1,611.88</b>			<b>1,619.01</b>	<b>7.14</b>	<b>0.44%</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill

Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.07%
Regulatory Assets (kW)	50	0.0000	0.00	50	(0.5054)	(25.27)	(25.27)	100.00%	(1.78%)
Transmission Charges	52	3.0368	158.01	52	3.0126	157.68	(0.33)	(0.21%)	11.09%
<b>Sub-Total</b>			<b>433.73</b>			<b>504.04</b>	<b>70.31</b>	<b>16.21%</b>	<b>35.44%</b>
Other Charges (kWh)	11,447	0.0135	154.53	11,515	0.0135	155.45	0.91	0.59%	10.93%
Cost of Power Commodity (kWh)	11,447	0.0607	695.06	11,447	0.0607	695.06	0.00	0.00%	48.87%
<b>Total Bill Before Taxes</b>			<b>1,283.32</b>			<b>1,354.55</b>	<b>71.23</b>	<b>5.55%</b>	<b>95.24%</b>
GST		5.00%	64.17		5.00%	67.73	3.56	5.55%	4.76%
<b>Total Bill</b>			<b>1,347.49</b>			<b>1,422.28</b>	<b>74.79</b>	<b>5.55%</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>100,000 kWh</b>									
<b>250 kW</b>									
Monthly Service Charge			183.39			259.14	75.75	41.31%	2.67%
Distribution (kWh)	100,000	0.0000	0.00	100,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	250	1.8266	456.65	250	2.2299	557.48	100.83	22.08%	5.74%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.01%
Regulatory Assets (kW)	250	0.0000	0.00	250	(0.5054)	(126.35)	(126.35)	100.00%	(1.30%)
Transmission Charges	260	3.0368	790.05	262	3.0126	788.39	(1.66)	(0.21%)	8.12%
<b>Sub-Total</b>			<b>1,431.09</b>			<b>1,479.66</b>	<b>48.57</b>	<b>3.39%</b>	<b>15.24%</b>
Other Charges (kWh)	104,063	0.0135	1,404.86	104,679	0.0135	1,413.17	8.31	0.59%	14.55%
Cost of Power Commodity (kWh)	104,063	0.0607	6,316.65	104,679	0.0607	6,354.04	37.38	0.59%	65.44%
<b>Total Bill Before Taxes</b>			<b>9,152.60</b>			<b>9,246.87</b>	<b>94.27</b>	<b>1.03%</b>	<b>95.24%</b>
GST		5.00%	457.63		5.00%	462.34	4.71	1.03%	4.76%
<b>Total Bill</b>			<b>9,610.23</b>			<b>9,709.21</b>	<b>98.98</b>	<b>1.03%</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>210,000 kWh</b>									
<b>360 kW</b>									
Monthly Service Charge			183.39			259.14	75.75	41.31%	1.35%
Distribution (kWh)	210,000	0.0000	0.00	210,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	360	1.8266	657.58	360	2.2299	802.76	145.19	22.08%	4.17%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.01%
Regulatory Assets (kW)	360	0.0000	0.00	360	(0.5054)	(181.94)	(181.94)	100.00%	(0.95%)
Transmission Charges	375	3.0368	1,137.67	377	3.0126	1,135.28	(2.39)	(0.21%)	5.90%
<b>Sub-Total</b>			<b>1,979.64</b>			<b>2,016.25</b>	<b>36.61</b>	<b>1.85%</b>	<b>10.48%</b>
Other Charges (kWh)	218,533	0.0135	2,950.20	219,827	0.0135	2,967.66	17.46	0.59%	15.42%
Cost of Power Commodity (kWh)	218,533	0.0607	13,264.97	219,827	0.0607	13,343.47	78.50	0.59%	69.34%
<b>Total Bill Before Taxes</b>			<b>18,194.81</b>			<b>18,327.38</b>	<b>132.58</b>	<b>0.73%</b>	<b>95.24%</b>
GST		5.00%	909.74		5.00%	916.37	6.63	0.73%	4.76%
<b>Total Bill</b>			<b>19,104.55</b>			<b>19,243.75</b>	<b>139.20</b>	<b>0.73%</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>400,000 kWh</b>									
<b>800 kW</b>									
Monthly Service Charge			183.39			259.14	75.75	41.31%	0.70%
Distribution (kWh)	400,000	0.0000	0.00	400,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	800	1.8266	1,461.28	800	2.2299	1,783.92	322.64	22.08%	4.82%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.00%
Regulatory Assets (kW)	800	0.0000	0.00	800	(0.5054)	(404.31)	(404.31)	100.00%	(1.09%)
Transmission Charges	833	3.0368	2,528.16	837	3.0126	2,522.85	(5.31)	(0.21%)	6.82%
<b>Sub-Total</b>			<b>4,173.83</b>			<b>4,162.60</b>	<b>(11.22)</b>	<b>(0.27%)</b>	<b>11.25%</b>
Other Charges (kWh)	416,254	0.0135	5,619.43	418,717	0.0135	5,652.68	33.26	0.59%	15.28%
Cost of Power Commodity (kWh)	416,254	0.0607	25,266.61	418,717	0.0607	25,416.14	149.53	0.59%	68.71%
<b>Total Bill Before Taxes</b>			<b>35,059.86</b>			<b>35,231.43</b>	<b>171.56</b>	<b>0.49%</b>	<b>95.24%</b>
GST		5.00%	1,752.99		5.00%	1,761.57	8.58	0.49%	4.76%
<b>Total Bill</b>			<b>36,812.86</b>			<b>36,993.00</b>	<b>180.14</b>	<b>0.49%</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
Monthly Service Charge			183.39			259.14	75.75	41.31%	0.34%

Street Lighting										
Billing Determinants		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
2,602 Connections	Monthly Service Charge	2,602	0.0400	104.08	2,602	0.79	2,064.95	1,960.87	1,884.00%	12.00%
141,913 kWh	Distribution (kWh)	141,913	0.0000	0.00	141,913	0.0000	0.00	0.00	0.00%	0.00%
379 kW	Distribution (kW)	379	0.6418	243.43	379	4.7059	1,784.95	1,541.51	633.23%	10.37%
	Regulatory Assets (kW)	379	0.0000	0.00	379	(0.4492)	(170.40)	(170.40)	100.00%	(0.99%)
	Transmission Charges	395	2.3110	912.18	397	2.2923	910.15	(2.03)	(0.22%)	5.29%
	<b>Sub-Total</b>			<b>1,259.70</b>			<b>4,589.65</b>	<b>3,329.95</b>	<b>264.35%</b>	<b>26.66%</b>
	Other Charges (kWh)	147,679	0.0135	1,993.67	148,553	0.0135	2,005.47	11.80	0.59%	11.65%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	0.25%
	Cost of Power Commodity (kW)	146,929	0.0660	9,697.34	147,803	0.0660	9,755.02	57.68	0.59%	56.67%
	<b>Total Bill Before Taxes</b>			<b>12,993.45</b>			<b>16,392.89</b>	<b>3,399.43</b>	<b>26.16%</b>	<b>95.24%</b>
	GST		5.00%	649.67		5.00%	819.64	169.97	26.16%	4.76%
	<b>Total Bill</b>			<b>13,643.13</b>			<b>17,212.53</b>	<b>3,569.41</b>	<b>26.16%</b>	<b>100.00%</b>

Street Lighting										
Billing Determinants		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
1 Connections	Monthly Service Charge	1	0.0400	0.04	1	0.79	0.79	0.75	1,884.00%	12.54%
54.54 kWh	Distribution (kWh)	55	0.0000	0.00	55	0.0000	0.00	0.00	0.00%	0.00%
0.15 kW	Distribution (kW)	0.15	0.6418	0.10	0.15	4.7059	0.71	0.61	633.23%	11.15%
	Regulatory Assets (kW)	0.15	0.0000	0.00	0.15	(0.4492)	(0.07)	(0.07)	100.00%	(1.06%)
	Transmission Charges	0.16	2.3110	0.36	0.16	2.2923	0.36	(0.00)	(0.22%)	5.69%
	<b>Sub-Total</b>			<b>0.50</b>			<b>1.79</b>	<b>1.30</b>	<b>260.57%</b>	<b>28.31%</b>
	Other Charges (kWh)	57	0.0135	0.77	57	0.0135	0.77	0.00	0.59%	12.18%
	Cost of Power Commodity (kWh)	57	0.0607	3.45	57	0.0607	3.47	0.02	0.59%	54.75%
	<b>Total Bill Before Taxes</b>			<b>4.71</b>			<b>6.03</b>	<b>1.32</b>	<b>28.03%</b>	<b>95.24%</b>
	GST		5.00%	0.24		5.00%	0.30	0.07	28.03%	4.76%
	<b>Total Bill</b>			<b>4.94</b>			<b>6.33</b>	<b>1.39</b>	<b>28.03%</b>	<b>100.00%</b>

Sentinel Lighting										
Billing Determinants		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
177 Connections	Monthly Service Charge	177	0.4000	70.80	177	1.87	331.03	260.23	367.55%	20.03%
12,062 kWh	Distribution (kWh)	12,062	0.0000	0.00	12,062	0.0000	0.00	0.00	0.00%	0.00%
32 kW	Distribution (kW)	32	1.9320	61.82	32	7.6167	243.73	181.91	294.24%	14.75%
	Regulatory Assets (kW)	32	0.0000	0.00	32	(0.4833)	(15.46)	(15.46)	100.00%	(0.94%)
	Transmission Charges	33.30	2.3362	77.80	33.50	2.3171	77.62	(0.18)	(0.23%)	4.70%
	<b>Sub-Total</b>			<b>210.42</b>			<b>636.91</b>	<b>426.49</b>	<b>202.69%</b>	<b>38.54%</b>
	Other Charges (kWh)	12,552	0.0135	169.45	12,626	0.0135	170.45	1.00	0.59%	10.32%
	Cost of Power Commodity (kWh)	12,552	0.0607	761.89	12,626	0.0607	766.40	4.51	0.59%	46.38%
	<b>Total Bill Before Taxes</b>			<b>1,141.76</b>			<b>1,573.76</b>	<b>432.00</b>	<b>37.84%</b>	<b>95.24%</b>
	GST		5.00%	57.09		5.00%	78.69	21.60	37.84%	4.76%
	<b>Total Bill</b>			<b>1,198.85</b>			<b>1,652.45</b>	<b>453.60</b>	<b>37.84%</b>	<b>100.00%</b>

Sentinel Lighting		
2009 BILL	2010 BILL	IMPACT

<b>68.15 kWh</b>	Distribution (kW)	0.18	1.9320	0.35	0.18	7.6167	1.37	1.02	294.24%	14.70%
<b>0.18 kW</b>	Regulatory Assets (kW)	0.18	0.0000	0.00	0.18	(0.4833)	(0.09)	(0.09)	100.00%	(0.93%)
	Transmission Charges	0.19	2.3362	0.44	0.19	2.3171	0.44	(0.00)	(0.23%)	4.68%
	<b>Sub-Total</b>			<b>1.19</b>			<b>3.59</b>	<b>2.41</b>	<b>202.93%</b>	<b>38.49%</b>
	Other Charges (kWh)	71	0.0135	0.96	71	0.0135	0.96	0.01	0.59%	10.32%
	Cost of Power Commodity (kWh)	71	0.0607	4.30	71	0.0607	4.33	0.03	0.59%	46.42%
	<b>Total Bill Before Taxes</b>			<b>6.45</b>			<b>8.88</b>	<b>2.44</b>	<b>37.79%</b>	<b>95.24%</b>
	GST		5.00%	0.32		5.00%	0.44	0.12	37.79%	4.76%
	<b>Total Bill</b>			<b>6.77</b>			<b>9.33</b>	<b>2.56</b>	<b>37.79%</b>	<b>100.00%</b>

**Unmetered Scattered**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	1	29.7800	29.78	57	6.2755	357.70	327.92	1,101.15%	9.87%
<b>57 Connections</b>	32,685	0.0101	330.12	32,685	0.0100	326.85	(3.27)	(0.99%)	9.02%
<b>32,685 kWh</b>	0	0.0000	0.00	32,685	(0.0010)	(31.16)	(31.16)	100.00%	(0.86%)
	34,013	0.0076	258.50	34,215	0.0075	257.92	(0.58)	(0.22%)	7.12%
			<b>618.40</b>			<b>911.32</b>	<b>292.92</b>	<b>47.37%</b>	<b>25.16%</b>
	34,013	0.0135	459.18	34,215	0.0135	461.90	2.72	0.59%	12.75%
	34,013	0.0607	2,064.61	34,215	0.0607	2,076.83	12.22	0.59%	57.33%
			<b>3,142.19</b>			<b>3,450.05</b>	<b>307.86</b>	<b>9.80%</b>	<b>95.24%</b>
		5.00%	157.11		5.00%	172.50	15.39	9.80%	4.76%
			<b>3,299.30</b>			<b>3,622.55</b>	<b>323.25</b>	<b>9.80%</b>	<b>100.00%</b>



**GRAND VALLEY RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>100 kWh</b>									
Monthly Service Charge			13.30			17.03	3.73	28.05%	57.06%
Distribution (kWh)	100	0.0163	1.63	100	0.0142	1.42	(0.21)	(12.88%)	4.76%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	3.35%
LRAM & SSM Rider (kWh)	100	0.0000	0.00	100	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	100	0.0000	0.00	100	(0.0013)	(0.13)	(0.13)	100.00%	(0.43%)
Transmission Charges	106	0.0084	0.89	105	0.0082	0.86	(0.03)	(3.33%)	2.89%
<b>Sub-Total</b>			<b>16.82</b>			<b>20.18</b>	<b>3.36</b>	<b>19.99%</b>	<b>67.63%</b>
Other Charges (kWh)	106	0.0219	2.32	105	0.0217	2.27	(0.05)	(2.11%)	7.62%
Cost of Power Commodity (kWh)	106	0.0570	6.05	105	0.0570	5.97	(0.08)	(1.35%)	19.99%
<b>Total Bill Before Taxes</b>			<b>25.19</b>			<b>28.43</b>	<b>3.23</b>	<b>12.83%</b>	<b>95.24%</b>
GST		5.00%	1.26		5.00%	1.42	0.16	12.83%	4.76%
<b>Total Bill</b>			<b>26.45</b>			<b>29.85</b>	<b>3.39</b>	<b>12.83%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>250 kWh</b>									
Monthly Service Charge			13.30			17.03	3.73	28.05%	38.74%
Distribution (kWh)	250	0.0163	4.08	250	0.0142	3.55	(0.52)	(12.88%)	8.08%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.27%
LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	250	0.0000	0.00	250	(0.0013)	(0.32)	(0.32)	100.00%	(0.72%)
Transmission Charges	265	0.0084	2.23	262	0.0082	2.15	(0.07)	(3.33%)	4.90%
<b>Sub-Total</b>			<b>20.60</b>			<b>23.42</b>	<b>2.81</b>	<b>13.65%</b>	<b>53.27%</b>
Other Charges (kWh)	265	0.0135	3.58	262	0.0135	3.53	(0.05)	(1.35%)	8.04%
Cost of Power Commodity (kWh)	265	0.0570	15.12	262	0.0570	14.92	(0.20)	(1.35%)	33.93%
<b>Total Bill Before Taxes</b>			<b>39.31</b>			<b>41.87</b>	<b>2.56</b>	<b>6.51%</b>	<b>95.24%</b>
GST		5.00%	1.97		5.00%	2.09	0.13	6.51%	4.76%
<b>Total Bill</b>			<b>41.27</b>			<b>43.96</b>	<b>2.56</b>	<b>6.20%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>500 kWh</b>									
Monthly Service Charge			13.30			17.03	3.73	28.05%	24.69%
Distribution (kWh)	500	0.0163	8.15	500	0.0142	7.10	(1.05)	(12.88%)	10.29%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	1.45%
LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	500	0.0000	0.00	500	(0.0013)	(0.64)	(0.64)	100.00%	(0.92%)
Transmission Charges	531	0.0084	4.46	523	0.0082	4.31	(0.15)	(3.33%)	6.25%
<b>Sub-Total</b>			<b>26.91</b>			<b>28.80</b>	<b>1.89</b>	<b>7.04%</b>	<b>41.75%</b>
Other Charges (kWh)	531	0.0135	7.16	523	0.0135	7.07	(0.10)	(1.35%)	10.24%
Cost of Power Commodity (kWh)	531	0.0570	30.24	523	0.0570	29.83	(0.41)	(1.35%)	43.25%
<b>Total Bill Before Taxes</b>			<b>64.31</b>			<b>65.70</b>	<b>1.39</b>	<b>2.16%</b>	<b>95.24%</b>
GST		5.00%	3.22		5.00%	3.29	0.07	2.16%	4.76%
<b>Total Bill</b>			<b>67.53</b>			<b>68.99</b>	<b>1.46</b>	<b>2.16%</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>600 kWh</b>									
Monthly Service Charge			13.30			17.03	3.73	28.05%	39.28%
Distribution (kWh)	600	0.0163	9.78	600	0.0142	8.52	(1.26)	(12.88%)	19.65%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.31%
LRAM & SSM Rider (kWh)	600	0.0000	0.00	600	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	600	0.0000	0.00	600	(0.0013)	(0.76)	(0.76)	100.00%	(1.76%)
Transmission Charges	637	0.0084	5.35	628	0.0082	5.17	(0.18)	(3.33%)	11.93%
<b>Sub-Total</b>			<b>29.43</b>			<b>30.96</b>	<b>1.53</b>	<b>5.19%</b>	<b>71.41%</b>
Other Charges (kWh)	637	0.0135	8.60	628	0.0135	8.48	(0.12)	(1.35%)	19.56%
Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	78.89%

<b>Total Bill</b>		<b>42.47</b>		<b>43.35</b>	<b>0.88</b>	<b>2.08%</b>	<b>100.00%</b>
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**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>800 kWh</b>									
Monthly Service Charge			13.30			17.03	3.73	28.05%	16.82%
Distribution (kWh)	800	0.0163	13.04	800	0.0142	11.36	(1.68)	(12.88%)	11.22%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.99%
LRAM & SSM Rider (kWh)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	800	0.0000	0.00	800	(0.0013)	(1.02)	(1.02)	100.00%	(1.01%)
Transmission Charges	849	0.0084	7.13	837	0.0082	6.89	(0.24)	(3.33%)	6.81%
<b>Sub-Total</b>			<b>34.47</b>			<b>35.26</b>	<b>0.79</b>	<b>2.30%</b>	<b>34.82%</b>
Other Charges (kWh)	849	0.0135	11.46	837	0.0135	11.31	(0.16)	(1.35%)	11.16%
Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	33.77%
Cost of Power Commodity (kWh)	249	0.0660	16.43	237	0.0660	15.67	(0.76)	(4.62%)	15.48%
<b>Total Bill Before Taxes</b>			<b>96.56</b>			<b>96.44</b>	<b>(0.12)</b>	<b>(0.12%)</b>	<b>95.24%</b>
GST		5.00%	4.83		5.00%	4.82	(0.01)	(0.12%)	4.76%
<b>Total Bill</b>			<b>101.39</b>			<b>101.26</b>	<b>(0.13)</b>	<b>(0.12%)</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>1,000 kWh</b>									
Monthly Service Charge			13.30			17.03	3.73	28.05%	13.82%
Distribution (kWh)	1,000	0.0163	16.30	1,000	0.0142	14.20	(2.10)	(12.88%)	11.52%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.81%
LRAM & SSM Rider (kWh)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	1,000	0.0000	0.00	1,000	(0.0013)	(1.27)	(1.27)	100.00%	(1.03%)
Transmission Charges	1,061	0.0084	8.91	1,047	0.0082	8.62	(0.30)	(3.33%)	6.99%
<b>Sub-Total</b>			<b>39.51</b>			<b>39.57</b>	<b>0.06</b>	<b>0.15%</b>	<b>32.10%</b>
Other Charges (kWh)	1,061	0.0135	14.33	1,047	0.0135	14.13	(0.19)	(1.35%)	11.46%
Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	27.75%
Cost of Power Commodity (kWh)	461	0.0660	30.44	447	0.0660	29.49	(0.95)	(3.11%)	23.92%
<b>Total Bill Before Taxes</b>			<b>118.48</b>			<b>117.39</b>	<b>(1.08)</b>	<b>(0.91%)</b>	<b>95.24%</b>
GST		5.00%	5.92		5.00%	5.87	(0.05)	(0.91%)	4.76%
<b>Total Bill</b>			<b>124.40</b>			<b>123.26</b>	<b>(1.14)</b>	<b>(0.91%)</b>	<b>100.00%</b>

**RESIDENTIAL**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>1,500 kWh</b>									
Monthly Service Charge			13.30			17.03	3.73	28.05%	9.55%
Distribution (kWh)	1,500	0.0163	24.45	1,500	0.0142	21.30	(3.15)	(12.88%)	11.95%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.56%
LRAM & SSM Rider (kWh)	1,500	0.0000	0.00	1,500	0.0000	0.00	0.00	0.00%	0.00%
Regulatory Assets (kWh)	1,500	0.0000	0.00	1,500	(0.0013)	(1.91)	(1.91)	100.00%	(1.07%)
Transmission Charges	1,592	0.0084	13.37	1,570	0.0082	12.93	(0.45)	(3.33%)	7.25%
<b>Sub-Total</b>			<b>52.12</b>			<b>50.34</b>	<b>(1.78)</b>	<b>(3.41%)</b>	<b>28.24%</b>
Other Charges (kWh)	1,592	0.0135	21.49	1,570	0.0135	21.20	(0.29)	(1.35%)	11.89%
Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	19.19%
Cost of Power Commodity (kWh)	992	0.0660	65.45	970	0.0660	64.03	(1.42)	(2.17%)	35.92%
<b>Total Bill Before Taxes</b>			<b>173.26</b>			<b>169.77</b>	<b>(3.49)</b>	<b>(2.01%)</b>	<b>95.24%</b>
GST		5.00%	8.66		5.00%	8.49	(0.17)	(2.01%)	4.76%
<b>Total Bill</b>			<b>181.93</b>			<b>178.26</b>	<b>(3.66)</b>	<b>(2.01%)</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>									
<b>2,000 kWh</b>									
Monthly Service Charge			21.36			32.94	11.58	54.21%	13.69%
Distribution (kWh)	2,000	0.0141	28.20	2,000	0.0112	22.40	(5.80)	(20.57%)	9.31%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.42%
Regulatory Assets (kWh)	2,000	0.0000	0.00	2,000	(0.0013)	(2.66)	(2.66)	100.00%	(1.11%)

Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	17.77%
Cost of Power Commodity (kWh)	1,331	0.0660	87.86	1,344	0.0660	88.68	0.81	0.93%	36.85%
<b>Total Bill Before Taxes</b>			<b>225.09</b>			<b>229.15</b>	<b>4.06</b>	<b>1.81%</b>	<b>95.24%</b>
GST		5.00%	11.25		5.00%	11.46	0.20	1.81%	4.76%
<b>Total Bill</b>			<b>236.34</b>			<b>240.61</b>	<b>4.27</b>	<b>1.81%</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			21.36			32.94	11.58	54.21%	7.28%
<b>4,000 kWh</b>	Distribution (kWh)	4,000	0.0141	56.40	4,000	0.0112	44.80	(11.60)	(20.57%)	9.90%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.22%
	Regulatory Assets (kWh)	4,000	0.0000	0.00	4,000	(0.0013)	(5.32)	(5.32)	100.00%	(1.17%)
	Transmission Charges	4,163	0.0076	31.64	4,187	0.0075	31.56	(0.07)	(0.22%)	6.97%
	<b>Sub-Total</b>			<b>110.40</b>			<b>104.99</b>	<b>(5.41)</b>	<b>(4.90%)</b>	<b>23.19%</b>
	Other Charges (kWh)	4,163	0.0135	56.19	4,187	0.0135	56.53	0.33	0.59%	12.49%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	9.44%
	Cost of Power Commodity (kWh)	3,413	0.0660	225.23	3,437	0.0660	226.85	1.63	0.72%	50.11%
	<b>Total Bill Before Taxes</b>			<b>434.57</b>			<b>431.12</b>	<b>(3.45)</b>	<b>(0.79%)</b>	<b>95.24%</b>
	GST		5.00%	21.73		5.00%	21.56	(0.17)	(0.79%)	4.76%
	<b>Total Bill</b>			<b>456.30</b>			<b>452.67</b>	<b>(3.62)</b>	<b>(0.79%)</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			21.36			32.94	11.58	54.21%	3.03%
<b>10,000 kWh</b>	Distribution (kWh)	10,000	0.0141	141.00	10,000	0.0112	112.00	(29.00)	(20.57%)	10.29%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.09%
	Regulatory Assets (kWh)	10,000	0.0000	0.00	10,000	(0.0013)	(13.30)	(13.30)	100.00%	(1.22%)
	Transmission Charges	10,406	0.0076	79.09	10,468	0.0075	78.91	(0.18)	(0.22%)	7.25%
	<b>Sub-Total</b>			<b>242.45</b>			<b>211.56</b>	<b>(30.89)</b>	<b>(12.74%)</b>	<b>19.43%</b>
	Other Charges (kWh)	10,406	0.0135	140.49	10,468	0.0135	141.32	0.83	0.59%	12.98%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	3.93%
	Cost of Power Commodity (kWh)	9,656	0.0660	637.32	9,718	0.0660	641.38	4.06	0.64%	58.90%
	<b>Total Bill Before Taxes</b>			<b>1,063.00</b>			<b>1,037.01</b>	<b>(26.00)</b>	<b>(2.45%)</b>	<b>95.24%</b>
	GST		5.00%	53.15		5.00%	51.85	(1.30)	(2.45%)	4.76%
	<b>Total Bill</b>			<b>1,116.15</b>			<b>1,088.86</b>	<b>(27.30)</b>	<b>(2.45%)</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			21.36			32.94	11.58	54.21%	2.43%
<b>12,500 kWh</b>	Distribution (kWh)	12,500	0.0141	176.25	12,500	0.0112	140.00	(36.25)	(20.57%)	10.34%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.07%
	Regulatory Assets (kWh)	12,500	0.0000	0.00	12,500	(0.0013)	(16.62)	(16.62)	100.00%	(1.23%)
	Transmission Charges	13,008	0.0076	98.86	13,085	0.0075	98.64	(0.22)	(0.22%)	7.29%
	<b>Sub-Total</b>			<b>297.47</b>			<b>255.96</b>	<b>(41.51)</b>	<b>(13.95%)</b>	<b>18.90%</b>
	Other Charges (kWh)	13,008	0.0135	175.61	13,085	0.0135	176.65	1.04	0.59%	13.05%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	3.16%
	Cost of Power Commodity (kWh)	12,258	0.0660	809.02	12,335	0.0660	814.10	5.08	0.63%	60.13%
	<b>Total Bill Before Taxes</b>			<b>1,324.85</b>			<b>1,289.46</b>	<b>(35.39)</b>	<b>(2.67%)</b>	<b>95.24%</b>
	GST		5.00%	66.24		5.00%	64.47	(1.77)	(2.67%)	4.76%
	<b>Total Bill</b>			<b>1,391.09</b>			<b>1,353.93</b>	<b>(37.16)</b>	<b>(2.67%)</b>	<b>100.00%</b>

**GENERAL SERVICE < 50 kW**

		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			21.36			32.94	11.58	54.21%	2.03%

Regulatory Assets (kWh)	15,000	0.0000	0.00	15,000	(0.0013)	(19.94)	(19.94)	100.00%	(1.23%)
Transmission Charges	15,610	0.0076	118.63	15,702	0.0075	118.37	(0.27)	(0.22%)	7.31%
<b>Sub-Total</b>			<b>352.49</b>			<b>300.36</b>	<b>(52.13)</b>	<b>(14.79%)</b>	<b>18.55%</b>
Other Charges (kWh)	15,610	0.0135	210.73	15,702	0.0135	211.98	1.25	0.59%	13.09%
Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	2.64%
Cost of Power Commodity (kWh)	14,860	0.0660	980.73	14,952	0.0660	986.83	6.10	0.62%	60.95%
<b>Total Bill Before Taxes</b>			<b>1,586.70</b>			<b>1,541.92</b>	<b>(44.78)</b>	<b>(2.82%)</b>	<b>95.24%</b>
GST		5.00%	79.33		5.00%	77.10	(2.24)	(2.82%)	4.76%
<b>Total Bill</b>			<b>1,666.03</b>			<b>1,619.01</b>	<b>(47.02)</b>	<b>(2.82%)</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
	<b>Consumption</b>								
<b>2,175 kWh</b>									
<b>60 kW</b>									
Monthly Service Charge			232.99			259.14	26.15	11.22%	34.60%
Distribution (kWh)	2,175	0.0000	0.00	2,175	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	60	3.9508	237.05	60	2.2299	133.79	(103.25)	(43.56%)	17.86%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.13%
Regulatory Assets (kW)	60	0.0000	0.00	60	(0.5054)	(30.32)	(30.32)	100.00%	(4.05%)
Transmission Charges	60	2.9585	177.51	60	3.0126	180.76	3.25	1.83%	24.13%
<b>Sub-Total</b>			<b>648.55</b>			<b>544.37</b>	<b>(104.18)</b>	<b>(16.06%)</b>	<b>72.68%</b>
Other Charges (kWh)	2,308	0.0135	31.16	2,277	0.0135	30.74	(0.42)	(1.35%)	4.10%
Cost of Power Commodity (kWh)	2,308	0.0607	140.14	2,277	0.0607	138.25	(1.90)	(1.35%)	18.46%
<b>Total Bill Before Taxes</b>			<b>819.85</b>			<b>713.35</b>	<b>(106.50)</b>	<b>(12.99%)</b>	<b>95.24%</b>
GST		5.00%	40.99		5.00%	35.67	(5.32)	(12.99%)	4.76%
<b>Total Bill</b>			<b>860.84</b>			<b>749.02</b>	<b>(111.82)</b>	<b>(12.99%)</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
	<b>Consumption</b>								
<b>6,450 kWh</b>									
<b>65 kW</b>									
Monthly Service Charge			232.99			259.14	26.15	11.22%	23.08%
Distribution (kWh)	6,450	0.0000	0.00	6,450	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	65	3.9508	256.80	65	2.2299	144.94	(111.86)	(43.56%)	12.91%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.09%
Regulatory Assets (kW)	65	0.0000	0.00	65	(0.5054)	(32.85)	(32.85)	100.00%	(2.93%)
Transmission Charges	65	2.9585	192.30	65	3.0126	195.82	3.52	1.83%	17.44%
<b>Sub-Total</b>			<b>683.09</b>			<b>568.05</b>	<b>(115.04)</b>	<b>(16.84%)</b>	<b>50.60%</b>
Other Charges (kWh)	6,844	0.0135	92.40	6,752	0.0135	91.15	(1.25)	(1.35%)	8.12%
Cost of Power Commodity (kWh)	6,844	0.0607	415.59	6,752	0.0607	409.97	(5.62)	(1.35%)	36.52%
<b>Total Bill Before Taxes</b>			<b>1,191.09</b>			<b>1,069.17</b>	<b>(121.92)</b>	<b>(10.24%)</b>	<b>95.24%</b>
GST		5.00%	59.55		5.00%	53.46	(6.10)	(10.24%)	4.76%
<b>Total Bill</b>			<b>1,250.64</b>			<b>1,122.63</b>	<b>(128.01)</b>	<b>(10.24%)</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
	<b>Consumption</b>								
<b>15,280 kWh</b>									
<b>60 kW</b>									
Monthly Service Charge			232.99			259.14	26.15	11.22%	14.25%
Distribution (kWh)	15,280	0.0000	0.00	15,280	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	60	3.9508	237.05	60	2.2299	133.79	(103.25)	(43.56%)	7.36%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.06%
Regulatory Assets (kW)	60	0.0000	0.00	60	(0.5054)	(30.32)	(30.32)	100.00%	(1.67%)
Transmission Charges	60	2.9585	177.51	60	3.0126	180.76	3.25	1.83%	9.94%
<b>Sub-Total</b>			<b>648.55</b>			<b>544.37</b>	<b>(104.18)</b>	<b>(16.06%)</b>	<b>29.94%</b>
Other Charges (kWh)	16,214	0.0135	218.89	15,995	0.0135	215.93	(2.96)	(1.35%)	11.88%
Cost of Power Commodity (kWh)	16,214	0.0607	984.54	15,995	0.0607	971.22	(13.32)	(1.35%)	53.42%
<b>Total Bill Before Taxes</b>			<b>1,851.98</b>			<b>1,731.52</b>	<b>(120.47)</b>	<b>(6.50%)</b>	<b>95.24%</b>
GST		5.00%	92.60		5.00%	86.58	(6.02)	(6.50%)	4.76%
<b>Total Bill</b>			<b>1,944.58</b>			<b>1,818.09</b>	<b>(126.49)</b>	<b>(6.50%)</b>	<b>100.00%</b>

**GENERAL SERVICE > 50 kW**

	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill

<b>125 kW</b>	Distribution (kW)	125	3.9508	493.85	125	2.2299	278.74	(215.11)	(43.56%)	6.70%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.02%
	Regulatory Assets (kW)	125	0.0000	0.00	125	(0.5054)	(63.17)	(63.17)	100.00%	(1.52%)
	Transmission Charges	125	2.9585	369.81	125	3.0126	376.57	6.76	1.83%	9.06%
	<b>Sub-Total</b>			<b>1,097.65</b>			<b>852.28</b>	<b>(245.37)</b>	<b>(22.35%)</b>	<b>20.50%</b>
	Other Charges (kWh)	42,446	0.0135	573.02	41,872	0.0135	565.27	(7.75)	(1.35%)	13.59%
	Cost of Power Commodity (kWh)	42,446	0.0607	2,577.33	41,872	0.0607	2,542.45	(34.88)	(1.35%)	61.15%
	<b>Total Bill Before Taxes</b>			<b>4,248.01</b>			<b>3,960.00</b>	<b>(288.01)</b>	<b>(6.78%)</b>	<b>95.24%</b>
	GST		5.00%	212.40		5.00%	198.00	(14.40)	(6.78%)	4.76%
	<b>Total Bill</b>			<b>4,460.41</b>			<b>4,158.00</b>	<b>(302.41)</b>	<b>(6.78%)</b>	<b>100.00%</b>

<b>GENERAL SERVICE &gt; 50 kW</b>										
	2009 BILL			2010 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
<b>Consumption</b>	Monthly Service Charge		232.99			259.14	26.15	11.22%	12.43%	
<b>47,000 kWh</b>	Distribution (kWh)	47,000	0.0000	0.00	47,000	0.0000	0.00	0.00%	0.00%	
<b>100 kW</b>	Distribution (kW)	100	3.9508	395.08	100	2.2299	222.99	(172.09)	(43.56%)	10.70%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.05%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(115.12%)
	Regulatory Assets (kW)	100	0.0000	0.00	100	(0.5054)	(50.54)	(50.54)	100.00%	(2.42%)
	Transmission Charges	100	2.9585	295.85	100	3.0126	301.26	5.41	1.83%	14.45%
	<b>Sub-Total</b>			<b>(1,475.08)</b>			<b>(1,666.15)</b>	<b>(191.07)</b>	<b>12.95%</b>	<b>(79.92%)</b>
	Other Charges (kWh)	49,874	0.0135	673.30	49,199	0.0135	664.19	(9.11)	(1.35%)	31.86%
	Cost of Power Commodity (kWh)	49,874	0.0607	3,028.36	49,199	0.0607	2,987.38	(40.98)	(1.35%)	143.30%
	<b>Total Bill Before Taxes</b>			<b>2,226.59</b>			<b>1,985.42</b>	<b>(241.16)</b>	<b>(10.83%)</b>	<b>95.24%</b>
	GST		5.00%	111.33		5.00%	99.27	(12.06)	(10.83%)	4.76%
	<b>Total Bill</b>			<b>2,337.91</b>			<b>2,084.69</b>	<b>(253.22)</b>	<b>(10.83%)</b>	<b>100.00%</b>

<b>Street Lighting</b>										
	2009 BILL			2010 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
<b>Billing Determinants</b>	Monthly Service Charge	152	0.9300	141.36	152	0.7936	120.63	(20.73)	(14.67%)	11.40%
<b>152 Connections</b>	Distribution (kWh)	8,863	0.0000	0.00	8,863	0.0000	0.00	0.00	0.00%	0.00%
<b>8,863 kWh</b>	Distribution (kW)	24	5.8417	139.62	24	4.7059	112.47	(27.15)	(19.44%)	10.63%
<b>24 kW</b>	Regulatory Assets (kW)	24	0.0000	0.00	24	(0.4492)	(10.74)	(10.74)	100.00%	(1.01%)
	Transmission Charges	24	2.9585	70.71	24	2.2923	54.79	(15.92)	(22.52%)	5.18%
	<b>Sub-Total</b>			<b>351.68</b>			<b>277.15</b>	<b>(74.54)</b>	<b>(21.19%)</b>	<b>26.19%</b>
	Other Charges (kWh)	9,405	0.0135	126.97	9,278	0.0135	125.25	(1.72)	(1.35%)	11.83%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	4.04%
	Cost of Power Commodity (kWh)	8,655	0.0660	571.23	8,528	0.0660	562.83	(8.40)	(1.47%)	53.18%
	<b>Total Bill Before Taxes</b>			<b>1,092.63</b>			<b>1,007.98</b>	<b>(84.66)</b>	<b>(7.75%)</b>	<b>95.24%</b>
	GST		5.00%	54.63		5.00%	50.40	(4.23)	(7.75%)	4.76%
	<b>Total Bill</b>			<b>1,147.26</b>			<b>1,058.38</b>	<b>(88.89)</b>	<b>(7.75%)</b>	<b>100.00%</b>

<b>Street Lighting</b>										
	2009 BILL			2010 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	

Unmetered Scattered										
	2009 BILL			2010 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
<b>Billing Determinants</b>	Monthly Service Charge	3	21.36	64.08	3	6.28	18.83	(45.25)	(70.62%)	11.60%
<b>3 Connections</b>	Distribution (kWh)	1,496	0.0141	21.09	1,496	0.0100	14.96	(6.13)	(29.08%)	9.22%
<b>1,496.00 kWh</b>	Regulatory Assets (kW)	0	0.0000	0.00	1,496	(0.0010)	(1.43)	(1.43)	100.00%	(0.88%)
	Transmission Charges	1,587	0.0075	11.97	1,566	0.0075	11.81	(0.16)	(1.35%)	7.27%
	<b>Sub-Total</b>			<b>97.14</b>			<b>44.17</b>	<b>(52.98)</b>	<b>(54.53%)</b>	<b>27.21%</b>
	Other Charges (kWh)	1,587	0.0135	21.43	1,566	0.0135	21.14	(0.29)	(1.35%)	13.03%
	Cost of Power Commodity (kWh)	1,587	0.0570	90.49	1,566	0.0570	89.26	(1.22)	(1.35%)	55.00%
	<b>Total Bill Before Taxes</b>			<b>209.06</b>			<b>154.57</b>	<b>(54.49)</b>	<b>(26.06%)</b>	<b>95.24%</b>
	GST		5.00%	10.45		5.00%	7.73	(2.72)	(26.06%)	4.76%
	<b>Total Bill</b>			<b>219.51</b>			<b>162.30</b>	<b>(57.21)</b>	<b>(26.06%)</b>	<b>100.00%</b>

Unmetered Scattered