

December 30, 2009

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

**Re: Niagara Peninsula Energy Inc. (ED-2007-0749)
Application to Ontario Energy Board for 2010 Distribution Rate Adjustment
EB-2009-0205 (Niagara Falls), EB-2009-0206 (Peninsula West)**

Dear Ms. Walli:

Please find the enclosed hard copies of Niagara Peninsula Energy's amended 2010 IRM2 models, and a summary of the proposed revisions.

Please note that we have also submitted these files electronically via the RESS.

If you should have any questions regarding the enclosed, please feel free to contact our offices.

Sincerely,

Suzanne Wilson,
VP Finance

Attach.
SW/pb

.cc Margaret Battista, VP Customer Service & IT
Frances Conidi, Controller
Paul Blythin, Financial and Regulatory Analyst

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Niagara Peninsula Energy Inc. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates and other charges, effective May 1, 2010.

**Amendments to Niagara Peninsula Energy's 2010
Rate Application**

Submitted December 30, 2009

Niagara Peninsula Energy filed its 2010 IRM2 Rate Application with the OEB on October 21, 2009, and subsequently received interrogatories from Board Staff on December 10, 2009.

As a result of considering several of the issues raised in the Staff interrogatories, NPEI respectfully requests that the Board accept several amendments to its application.

The nature of the proposed revisions, and the relevant changes to the application models, are set out below.

1. In Board Staff interrogatory #1, Staff requested that NPEI consider whether the harmonized approach to computing deferral and variance account rate riders, as originally proposed in our application, differs materially from rate riders calculated based on the separation of variance account balances by service territory. As per our interrogatory response, separating the account balances results in a greater credit per unit to the Peninsula West customers than under the harmonized approach, and a smaller credit per unit for the Niagara Falls customers. Accordingly, we have amended our Deferral Variance Account models to reflect this separation.

Specifically, the billing determinants on sheets B1.2 and B1.3 and the 2008 regulatory asset continuity schedules on sheets C1.4 have been changed to reflect the methodology, outlined in our interrogatory response, of separating the variance account balances to the two service territories.

The reconciliations of the relevant 2008 billing determinants and variance account balances are indicated in Tables 1-1 and 1-2 below.

Updates to 2010 Rate Application
NPEI – Niagara Falls & Peninsula West
2010 IRM2
EB-2009-0205 & EB-2009-0206

Table 1-1 Separation of Billing Determinants							
				NPEI	Niagara Falls	Peninsula West	Total
2008 Billed Customers/Connections	Residential			45,053	31,295	13,758	45,053
	General Service Less Than 50 kW			4,218	2,822	1,396	4,218
	General Service 50 to 4,999 kW			847	602	245	847
	Sentinel Lighting			324	28	296	324
	Street Lighting			11,986	9,434	2,552	11,986
	Unmetered Scattered Load			422	303	119	422
2008 Billed kWh	Residential			400,445,564	252,373,521	148,072,043	400,445,564
	General Service Less Than 50 kW			131,384,401	84,312,392	47,072,009	131,384,401
	General Service 50 to 4,999 kW			681,723,955	545,736,117	135,987,838	681,723,955
	Sentinel Lighting			290,372	36,649	253,723	290,372
	Street Lighting			7,503,949	5,761,608	1,742,341	7,503,949
	Unmetered Scattered Load			2,308,796	1,526,266	782,530	2,308,796
2008 Billed kW	Residential						
	General Service Less Than 50 kW						
	General Service 50 to 4,999 kW			1,719,584	1,280,176	439,408	1,719,584
	Sentinel Lighting			742	94	648	742
	Street Lighting			34,900	29,644	5,256	34,900
	Unmetered Scattered Load						
2008 Billed kWh for non-RPP	Residential			63,222,794	44,420,660	18,802,134	63,222,794
	General Service Less Than 50 kW			19,928,091	14,588,834	5,339,257	19,928,091
	General Service 50 to 4,999 kW			607,537,298	504,157,480	103,379,818	607,537,298
	Sentinel Lighting			20,951		20,951	20,951
	Street Lighting						
	Unmetered Scattered Load			1,263,613	1,263,613		1,263,613

Table 1-2 Separation of Account Balances							
Separated Balances							
Account Description	Account Number	Originally Submitted		Niagara Falls	Pen West	NPEI	Total
LV Variance Account	1550	(104,358)		-	(104,358)	-	(104,358)
RSVA - Wholesale Market Service Charge	1580	(1,653,078)		(530,842)	(718,119)	(404,117)	(1,653,078)
RSVA - Retail Transmission Network Charge	1584	(1,206,473)		(93,237)	(700,170)	(413,066)	(1,206,473)
RSVA - Retail Transmission Connection Charge	1586	(1,972,887)		(619,404)	(1,101,999)	(251,483)	(1,972,887)
RSVA - Power (Excluding Global Adjustment)	1588	(4,207,480)		(4,104,466)	(2,023,960)	1,920,946	(4,207,480)
RSVA - Power (Global Adjustment Sub-account)		1,388,149		57,978	(74,946)	1,405,117	1,388,149
Recovery of Regulatory Asset Balances	1590	(18,705)		(149,115)	130,410	-	(18,705)
Disposition and recovery of Regulatory Balances	1595	-		-	-	-	-
				(7,774,830)	(4,593,141)	2,257,397	(7,774,830)

2. In the course of considering various issues raised by Board Staff interrogatory #7, NPEI has amended its requested disposition period for regulatory assets from one year to two years. This change has been made in sheet F1.1 of the Deferral Variance Account models.

The resulting rate riders are indicated in the tables below:

Table 2-1 Niagara Falls Amended Rate Riders					
			Niagara Falls Specific Rate Rider	NPEI Incremental Rate Rider	Total for Niagara Falls
Rate Class	Per				
Residential	kWh		(0.00318)	0.00051	(0.00267)
General Service Less Than 50 kW	kWh		(0.00308)	0.00050	(0.00258)
General Service 50 to 4,999 kW	kW		(1.27782)	0.49677	(0.78105)
Sentinel Lighting	kW		(1.43359)	0.16495	(1.26864)
Street Lighting	kW		(0.57863)	0.07488	(0.50375)
Unmetered Scattered Load	kWh		(0.00296)	0.00090	(0.00206)

Table 2-2 Peninsula West Amended Rate Riders					
			Pen West Specific Rate Rider	NPEI Incremental Rate Rider	Total for Pen West
Rate Class	Per				
Residential	kWh		(0.00676)	0.00051	(0.00625)
General Service Less Than 50 kW	kWh		(0.00684)	0.00050	(0.00634)
General Service 50 to 4,999 kW	kW		(2.17226)	0.49677	(1.67549)
Sentinel Lighting	kW		(2.41900)	0.16495	(2.25405)
Street Lighting	kW		(2.26573)	0.07488	(2.19085)
Unmetered Scattered Load	kWh		(0.00674)	0.00090	(0.00584)

These values have been entered into sheet J2.1 of the Rate Generator models.

3. In completing the response to Board Staff interrogatory #8, we confirmed that an incorrect value had been entered for the Peninsula West rate base in the Rate Generator model, in sheet 3.1, cell E26. The correct value is \$24,183,270, and the model has been updated to reflect this.

4. The amended Tariffs of Rates and Charges that NPEI is proposing, as a result of making the changes outlined above, are set out in Table 4-1 and 4-2 below.

Table 4-1

Niagara Peninsula Energy Inc. - Niagara Falls

TARIFF OF RATES AND CHARGES Effective Saturday, May 01, 2010

EB-2009-0205

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	16.20
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00267)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	47.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0102
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00258)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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General Service 50 to 4,999 kW

Service Charge	\$	284.38
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.0580
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.78105)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7883
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5132
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	24.00
Distribution Volumetric Rate	\$/kWh	0.0102
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00206)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kW	4.1448
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(1.26864)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3554
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1943
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	1.7175
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.50375)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1698
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	20.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related

to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

\$ 100.00

Monthly Fixed Charge, per retailer

\$ 20.00

Monthly Variable Charge, per customer, per retailer

\$/cust. 0.50

Distributor-consolidated billing charge, per customer, per retailer

\$/cust. 0.30

Retailer-consolidated billing credit, per customer, per retailer

\$/cust. (0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

\$ 0.25

Processing fee, per request, applied to the requesting party

\$ 0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year no charge

More than twice a year, per request (plus incremental delivery costs) \$ 2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0572
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0466
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Table 4-2

Niagara Peninsula Energy Inc. - Peninsula West

TARIFF OF RATES AND CHARGES

Effective Saturday, May 01, 2010

EB-2009-0206

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential Urban

Service Charge	\$	10.19
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Volumetric Rate	\$/kWh	0.0023
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00625)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential Suburban

Service Charge	\$	10.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Volumetric Rate	\$/kWh	0.0022
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00625)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Updates to 2010 Rate Application
NPEI – Niagara Falls & Peninsula West
2010 IRM2
EB-2009-0205 & EB-2009-0206

Service Charge	\$	10.51
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00634)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	23.09
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	6.4535
Low Voltage Volumetric Rate	\$/kW	0.7962
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(1.67549)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7288
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6448
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00584)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.05
Distribution Volumetric Rate	\$/kW	0.9409
Low Voltage Volumetric Rate	\$/kW	0.6051
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(2.25405)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3103
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2981
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.60
Distribution Volumetric Rate	\$/kW	0.8081
Low Voltage Volumetric Rate	\$/kW	0.6741
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(2.19085)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2716
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

\$ 100.00

Updates to 2010 Rate Application
NPEI – Niagara Falls & Peninsula West
2010 IRM2
EB-2009-0205 & EB-2009-0206

Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0601
Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0495
Total Loss Factor - Primary Metered Customer > 5,000 kW		



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Niagara Peninsula Energy Inc. - Niagara Falls
Application Type	IRM2
OEB Application Number	EB-2009-0205
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2007-0749
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Suzanne Wilson
Title:	Vice-President, Finance
Phone Number:	905-353-6004
E-Mail Address:	suzanne.wilson@npei.ca

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Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Pc
Standby Pc
Standby - C
Standby Pc
Standby - C
Standby Pc
Standby - L
Standby Pc
Standby Di



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

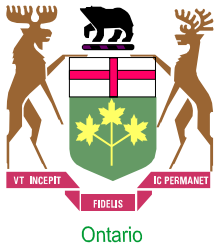


Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.033360	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.033360	0.000000
General Service 50 to 4,999 kW	kW	0.000000	1.033360	0.000000
Unmetered Scattered Load	kWh	0.000000	1.033360	0.000000
Sentinel Lighting	kW	0.000000	1.033360	0.000000
Street Lighting	kW	0.000000	1.033360	0.000000



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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.24
Distribution Volumetric Rate	\$/kWh	0.0138
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	49.10
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	286.05
Distribution Volumetric Rate	\$/kW	3.0652
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.7278
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5472
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	24.06
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kW	4.1546
Retail Transmission Rate – Network Service Rate	\$/kW	1.3096
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2212
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	1.7216
Retail Transmission Rate – Network Service Rate	\$/kW	1.3030
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1961
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	17.240000	-1.000000	0.000000	16.240000
General Service Less Than 50 kW	Customer - 12 per year	49.100000	-1.000000	0.000000	48.100000
General Service 50 to 4,999 kW	Customer - 12 per year	286.050000	-1.000000	0.000000	285.050000
Unmetered Scattered Load	Connection - 12 per year	24.060000	0.000000	0.000000	24.060000
Sentinel Lighting	Connection - 12 per year	1.120000	0.000000	0.000000	1.120000
Street Lighting	Connection - 12 per year	0.330000	0.000000	0.000000	0.330000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.013800	0.000000	0.000000	0.013800
General Service Less Than 50 kW	kWh	0.010200	0.000000	0.000000	0.010200
General Service 50 to 4,999 kW	kW	3.065200	0.000000	0.000000	3.065200
Unmetered Scattered Load	kWh	0.010200	0.000000	0.000000	0.010200
Sentinel Lighting	kW	4.154600	0.000000	0.000000	4.154600
Street Lighting	kW	1.721600	0.000000	0.000000	1.721600



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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.06%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 65,338,035	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table
 Based on C, copies the deemed D/E from row "2008" of the table
 Based on C, copies the deemed D/E from row "2009" of the table
 Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	8.03%	$= (E1 \times B) + (E2 \times A)$	Weighted Average Cost of capital
2008	H	7.97%	$= (F1 \times B) + (F2 \times A)$	
2009	H1	7.90%	$= (F1.2 \times B) + (F2.2 \times A)$	
2010	H2	7.84%	$= (F1.3 \times B) + (F2.3 \times A)$	

Return on Rate Base

2006	I	\$ 5,246,644.21	$= C \times G / 100$
2008	J	\$ 5,204,814.80	$= C \times H / 100$

2009	J1	\$	5,161,717.83	= C X H1 / 100
2010	J2	\$	5,119,888.42	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$	11,497,496	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$	17,453,441	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$	322,052	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$	16,744,140.21	= I + K
2008	O	\$	16,702,310.80	= J + K
2009	O2	\$	16,659,213.83	= J1 + K
2010	O3	\$	16,617,384.42	= J2 + K

Target Net Income (EBIT)

2006	\$	2,940,211.58	P1 = I - P2
2008	\$	2,746,157.61	Q1 = J - Q2
2009	\$	2,546,223.22	Q1.2 = J1 - Q2.2
2010	\$	2,352,169.26	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$	2,306,432.64	P2 = C X (B X E1 / 100)
2008	\$	2,458,657.19	Q2 = C X (B X F1 / 100)
2009	\$	2,615,494.61	Q2.2 = C X (B X F1.2 / 100)
2010	\$	2,767,719.16	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate	R	36.12	% (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$		\$	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	198,699	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D30)
PILs Allowance	\$	2,468,395	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)
Taxable Income	2006	\$	4,014,068	AC (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D11)
	2008	\$	3,943,976	AD = AC + (Q1 - P1) * (R / 100)
	2009	\$	3,871,759	AD1 = AC + (Q1.2 - P1) * (R / 100)
	2010	\$	3,801,667	AD2 = AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)	2006	\$	2,269,695	V = AC * (R / 100) / (1 - R / 100)
	2008	\$	2,230,063	W = AD * (R / 100) / (1 - R / 100)
	2009	\$	2,189,229	W1 = AD1 * (R / 100) / (1 - R / 100)
	2010	\$	2,149,596	W2 = AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)

(LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	19,212,534.52	X	= N + V + T
2008	\$	19,131,072.46	Y	= O + W + T

2009	\$	19,047,141.85	Y2	= O2 + W + T
2010	\$	18,965,679.79	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	17,775,493.00	Z	= L + M
2008	\$	17,694,030.94	AA1	= Z + (Y - X)
2009	\$	17,610,100.34	AA1.2	= Z + (Y2 - X)
2010	\$	17,528,638.28	AA1.3	= Z + (Y3 - X)
Difference	2008	\$ - 81,462.06	AA2	= AA1 - Z
	2009	\$ - 83,930.61	AA2.2	= AA1.2 - AA1
	2010	\$ - 81,462.06	AA2.3	= AA1.3 - AA1.2
K-factor	2008	-0.5%	AB	= AA2 / Z
	2009	-0.5%	AC	= AA2.2 / AA1
	2010	-0.5%	AC	= AA2.3 / AA1.2



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K-Factor Adjustment To Rates

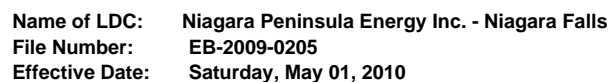
Rate Rebalancing Adjustment	K-Factor Adjust to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent -0.500% kWh -0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.240000	Yes	-0.500%	0.081200
General Service Less Than 50 kW	Customer - 12 per year	48.100000	Yes	-0.500%	0.240500
General Service 50 to 4,999 kW	Customer - 12 per year	285.050000	Yes	-0.500%	1.425250
Unmetered Scattered Load	Connection - 12 per year	24.060000	Yes	-0.500%	0.120300
Sentinel Lighting	Connection - 12 per year	1.120000	Yes	-0.500%	0.005600
Street Lighting	Connection - 12 per year	0.330000	Yes	-0.500%	0.001650

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013800	Yes	-0.500%	0.000069
General Service Less Than 50 kW	kWh	0.010200	Yes	-0.500%	0.000051
General Service 50 to 4,999 kW	kW	3.065200	Yes	-0.500%	0.015326
Unmetered Scattered Load	kWh	0.010200	Yes	-0.500%	0.000051
Sentinel Lighting	kW	4.154600	Yes	-0.500%	0.020773
Street Lighting	kW	1.721600	Yes	-0.500%	0.008608



	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (K-Factor Cell H93)	4,014,068	A	4,014,068		4,014,068		4,014,068		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	1,449,881	C = A * B	1,344,713		1,324,642		1,284,502		
Income Tax (grossed-up)	2,269,695	D = C / (1 - B)	2,022,124	-247,571	1,977,078	-45,046	1,888,973	-88,105	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E114)	17,775,493	E	17,775,493		17,775,493		17,775,493		
Grossed up taxes as a % of Revenue Requirement	12.800%	F = D / E	11.400%	-1.400%	11.100%	-0.300%	10.600%	-0.500%	
2010 Federal Tax Rate Adjustment Factor									



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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent -0.500% kWh -0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.240000	Yes	-0.500%	0.081200
General Service Less Than 50 kW	Customer - 12 per year	48.100000	Yes	-0.500%	0.240500
General Service 50 to 4,999 kW	Customer - 12 per year	285.050000	Yes	-0.500%	1.425250
Unmetered Scattered Load	Connection - 12 per year	24.060000	Yes	-0.500%	0.120300
Sentinel Lighting	Connection - 12 per year	1.120000	Yes	-0.500%	0.005600
Street Lighting	Connection - 12 per year	0.330000	Yes	-0.500%	0.001650

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013800	Yes	-0.500%	0.000069
General Service Less Than 50 kW	kWh	0.010200	Yes	-0.500%	0.000051
General Service 50 to 4,999 kW	kW	3.065200	Yes	-0.500%	0.015326
Unmetered Scattered Load	kWh	0.010200	Yes	-0.500%	0.000051
Sentinel Lighting	kW	4.154600	Yes	-0.500%	0.020773
Street Lighting	kW	1.721600	Yes	-0.500%	0.008608



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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	PIL's Model Sheet "Test Year OCT, LCT"	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 65,338,035	\$ 65,338,035	\$ 65,338,035	
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19	\$ 55,338,035	\$ 50,338,035	\$ 50,338,035	
OCT Rate	E21	0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23	\$ 166,014	A \$ 113,261	\$ 75,507	-\$ 37,754
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 17,775,493	B \$ 17,775,493	\$ 17,775,493	
	C = A/B	0.934%	0.637%	0.425%	-0.212%

Section B

	PIL's Model Sheet "Test Year OCT. LCT"	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ 76,233,004	\$ 76,233,004	\$ 76,233,004	
Capital Tax Calculation					
Deduction from taxable capital	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	E119	\$ 66,233,004	\$ 61,233,004	\$ 61,233,004	
Rate	E121	0.300%	0.225%	0.150%	
				1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 198,699	\$ 137,774	\$ 45,925	-\$ 91,850
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht)	E105	\$ 17,775,493	\$ 17,775,493	\$ 17,775,493	
		1.118%	0.775%	0.258%	-0.517%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	\$ 198,699			-0.517%



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Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.517%	Uniform Volumetric Charge Percent
		-0.517% kWh
		-0.517% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.240000	Yes	-0.517% -	0.083915
General Service Less Than 50 kW	Customer - 12 per year	48.100000	Yes	-0.517% -	0.248542
General Service 50 to 4,999 kW	Customer - 12 per year	285.050000	Yes	-0.517% -	1.472910
Unmetered Scattered Load	Connection - 12 per year	24.060000	Yes	-0.517% -	0.124323
Sentinel Lighting	Connection - 12 per year	1.120000	Yes	-0.517% -	0.005787
Street Lighting	Connection - 12 per year	0.330000	Yes	-0.517% -	0.001705

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013800	Yes	-0.517% -	0.000071
General Service Less Than 50 kW	kWh	0.010200	Yes	-0.517% -	0.000053
General Service 50 to 4,999 kW	kW	3.065200	Yes	-0.517% -	0.015838
Unmetered Scattered Load	kWh	0.010200	Yes	-0.517% -	0.000053
Sentinel Lighting	kW	4.154600	Yes	-0.517% -	0.021468
Street Lighting	kW	1.721600	Yes	-0.517% -	0.008896



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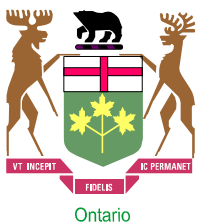
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	16.240000	-0.081200	-0.081200	-0.083915	15.993685
General Service Less Than 50 kW	Customer - 12 per year	48.100000	-0.240500	-0.240500	-0.248542	47.370458
General Service 50 to 4,999 kW	Customer - 12 per year	285.050000	-1.425250	-1.425250	-1.472910	280.726590
Unmetered Scattered Load	Connection -12 per year	24.060000	-0.120300	-0.120300	-0.124323	23.695077
Sentinel Lighting	Connection - 12 per year	1.120000	-0.005600	-0.005600	-0.005787	1.103013
Street Lighting	Connection - 12 per year	0.330000	-0.001650	-0.001650	-0.001705	0.324995

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.013800	-0.000069	-0.000069	-0.000071	0.013591
General Service Less Than 50 kW	kWh	0.010200	-0.000051	-0.000051	-0.000053	0.010045
General Service 50 to 4,999 kW	kW	3.065200	-0.015326	-0.015326	-0.015838	3.018710
Unmetered Scattered Load	kWh	0.010200	-0.000051	-0.000051	-0.000053	0.010045
Sentinel Lighting	kW	4.154600	-0.020773	-0.020773	-0.021468	4.091586
Street Lighting	kW	1.721600	-0.008608	-0.008608	-0.008896	1.695488



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GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent 1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.993685	Yes	1.300%	0.207918
General Service Less Than 50 kW	Customer - 12 per year	47.370458	Yes	1.300%	0.615816
General Service 50 to 4,999 kW	Customer - 12 per year	280.726590	Yes	1.300%	3.649446
Unmetered Scattered Load	Connection - 12 per year	23.695077	Yes	1.300%	0.308036
Sentinel Lighting	Connection - 12 per year	1.103013	Yes	1.300%	0.014339
Street Lighting	Connection - 12 per year	0.324995	Yes	1.300%	0.004225

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013591	Yes	1.300%	0.000177
General Service Less Than 50 kW	kWh	0.010045	Yes	1.300%	0.000131
General Service 50 to 4,999 kW	kW	3.018710	Yes	1.300%	0.039243
Unmetered Scattered Load	kWh	0.010045	Yes	1.300%	0.000131
Sentinel Lighting	kW	4.091586	Yes	1.300%	0.053191
Street Lighting	kW	1.695488	Yes	1.300%	0.022041



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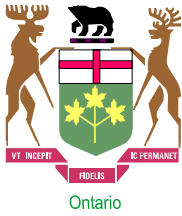
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cap Base
Residential	Customer - 12 per year	15.993685	0.207918	16.201603
General Service Less Than 50 kW	Customer - 12 per year	47.370458	0.615816	47.986274
General Service 50 to 4,999 kW	Customer - 12 per year	280.726590	3.649446	284.376036
Unmetered Scattered Load	Connection -12 per year	23.695077	0.308036	24.003113
Sentinel Lighting	Connection - 12 per year	1.103013	0.014339	1.117352
Street Lighting	Connection - 12 per year	0.324995	0.004225	0.329220

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cap Base
Residential	kWh	0.013591	0.000177	0.013768
General Service Less Than 50 kW	kWh	0.010045	0.000131	0.010176
General Service 50 to 4,999 kW	kW	3.018710	0.039243	3.057953
Unmetered Scattered Load	kWh	0.010045	0.000131	0.010176
Sentinel Lighting	kW	4.091586	0.053191	4.144777
Street Lighting	kW	1.695488	0.022041	1.717529



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Effective Date: Saturday, May 01, 2010

Regulatory Asset Recovery Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

April 30, 2012
DD/MM/YYYY

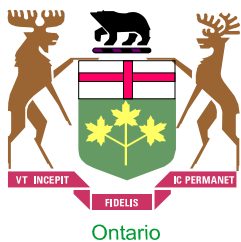
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002670	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002580	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.781050	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.002060	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.268640	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.503750	kW

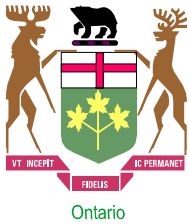


Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Effective Date: Saturday, May 01, 2010

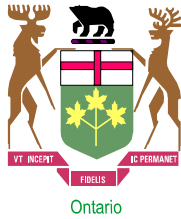
Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	16.201603	16.201603
General Service Less Than 50 kW	Customer - 12 per year	47.986274	47.986274
General Service 50 to 4,999 kW	Customer - 12 per year	284.376036	284.376036
Unmetered Scattered Load	Connection -12 per year	24.003113	24.003113
Sentinel Lighting	Connection - 12 per year	1.117352	1.117352
Street Lighting	Connection - 12 per year	0.329220	0.329220

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013768	0.013768
General Service Less Than 50 kW	kWh	0.010176	0.010176
General Service 50 to 4,999 kW	kW	3.057953	3.057953
Unmetered Scattered Load	kWh	0.010176	0.010176
Sentinel Lighting	kW	4.144777	4.144777
Street Lighting	kW	1.717529	1.717529



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004600	3.500%	0.000161	0.004761

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	3.500%	0.000147	0.004347

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.727800	3.500%	0.060473	1.788273

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

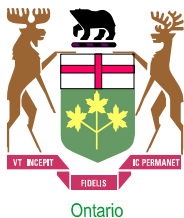
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	3.500%	0.000147	0.004347

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.309600	3.500%	0.045836	1.355436

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.303000	3.500%	0.045605	1.348605



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application Uniform Percentage

Uniform Percentage -2.200%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004400	-2.200%	-0.000097	0.004303

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.003900	-2.200%	-0.000086	0.003814

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.547200	-2.200%	-0.034038	1.513162

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

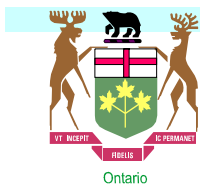
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.003900	-2.200%	-0.000086	0.003814

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.221200	-2.200%	-0.026866	1.194334

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.196100	-2.200%	-0.026314	1.169786



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.20
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00267)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	47.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0102
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00258)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	284.38
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.0580
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.78105)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7883
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5132
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	24.00
Distribution Volumetric Rate	\$/kWh	0.0102
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00206)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

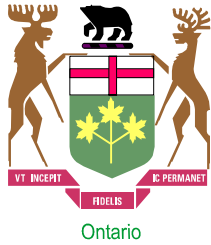
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kW	4.1448
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(1.26864)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3554
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1943
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	1.7175
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.50375)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1698
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0572

1.0466



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	17.24	0.0138
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	16.24	0.0138
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.08	-0.0001
PILs Adjustment To Rates	-0.08	-0.0001
OCT Adjustment to Rates	-0.08	-0.0001
Total Rate Rebalancing Adjustments	-0.25	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.21	0.0002
Total Price Cap Adjustments	0.21	0.0002
Applied For Base Distribution Rates	16.20	0.0138
Applied For Tariff Distribution Rates	16.20	0.0138
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	49.10	0.0102
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	48.10	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.24	-0.0001
PILs Adjustment To Rates	-0.24	-0.0001
OCT Adjustment to Rates	-0.25	-0.0001
Total Rate Rebalancing Adjustments	-0.73	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.62	0.0001
Total Price Cap Adjustments	0.62	0.0001
Applied For Base Distribution Rates	47.99	0.01
Applied For Tariff Distribution Rates	47.99	0.0102
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	286.05	3.0652

Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	285.05	3.07
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-1.43	-0.0153
PILs Adjustment To Rates	-1.43	-0.0153
OCT Adjustment to Rates	-1.47	-0.0158
Price Cap Adjustments	-4.32	-0.0465
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	3.65	0.0392
Total Price Cap Adjustments	3.65	0.0392
Applied For Base Distribution Rates	284.38	3.06
Applied For Tariff Distribution Rates	284.38	3.0580
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	24.06	0.0102
Current Base Distribution Rates	24.06	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.12	-0.0001
PILs Adjustment To Rates	-0.12	-0.0001
OCT Adjustment to Rates	-0.12	-0.0001
Total Rate Rebalancing Adjustments	-0.36	-0.0002
GDP-IPI PCI Adjust to Rate	0.31	0.0001
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	24.00	0.0102
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.12	4.1546
Current Base Distribution Rates	1.12	4.15
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.01	-0.0208
PILs Adjustment To Rates	-0.01	-0.0208
OCT Adjustment to Rates	-0.01	-0.0215
Total Rate Rebalancing Adjustments	-0.02	-0.0630
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0532
Total Price Cap Adjustments	0.01	0.0532
Applied For Base Distribution Rates	1.12	4.14
Applied For Tariff Distribution Rates	1.12	4.1448
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.33	1.7216
Current Base Distribution Rates	0.33	1.72
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0086
PILs Adjustment To Rates	0.00	-0.0086
OCT Adjustment to Rates	0.00	-0.0089
Total Rate Rebalancing Adjustments	-0.01	-0.0261
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0220
Total Price Cap Adjustments	0.00	0.0220
Applied For Base Distribution Rates	0.33	1.72
Applied For Tariff Distribution Rates	0.33	1.7175
	0.00	0.0000



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
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General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0027
Total Proposed Tariff Rates Riders	0.00	-0.0027

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0026
Total Proposed Tariff Rates Riders	0.00	-0.0026

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		

Deferral Account Rate Rider	0.00	-0.7811
Total Proposed Tariff Rates Riders	0.00	-0.7811

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0021
Total Proposed Tariff Rates Riders	0.00	-0.0021

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.2686
Total Proposed Tariff Rates Riders	0.00	-1.2686

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5038
Total Proposed Tariff Rates Riders	0.00	-0.5038



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
 File Number: EB-2009-0205
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.33	0.33
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7216	1.7175
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.5038
Retail Transmission Rate – Network Service Rate	\$/kW	1.3030	1.3486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1961	1.1698
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0572

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	57.87%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	57.87%
Service Charge	1	0.33	0.33	1	0.33	0.33	0.00	0.0%	8.38%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	1.7216	0.17	0.10	1.7175	0.17	0.00	0.0%	4.31%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-0.5038	-0.05	-0.05	0.0%	-1.27%
Total: Distribution			0.50			0.45	-0.05	(10.0)%	11.42%
Retail Transmission Rate – Network Service Rate	0.10	1.3030	0.13	0.10	1.3486	0.13	0.00	0.0%	3.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.1961	0.12	0.10	1.1698	0.12	0.00	0.0%	3.05%
Total: Retail Transmission			0.25			0.25	0.00	0.0%	6.35%
Sub-Total: Delivery (Distribution and Retail Transmission)			0.75			0.70	-0.05	(6.7)%	17.77%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	5.33%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	6.35%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	12.94%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	6.60%
Total Bill before Taxes			3.80			3.75	-0.05	(1.3)%	95.18%
GST	3.80	5%	0.19	3.75	5%	0.19	0.00	0.0%	4.82%
Total Bill			3.99			3.94	-0.05	(1.3)%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	117	155	194
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	57.9%	62.4%	64.1%	65.0%	65.7%

Distribution

Applied For Bill	\$ 0.45	\$ 0.57	\$ 0.70	\$ 0.82	\$ 0.94
Current Bill	\$ 0.50	\$ 0.67	\$ 0.85	\$ 1.02	\$ 1.19
\$ Impact	\$ -0.05	\$ -0.10	\$ -0.15	\$ -0.20	\$ -0.25
% Impact	-10.0%	-14.9%	-17.6%	-19.6%	-21.0%
% of Total Bill	11.4%	8.0%	6.7%	6.0%	5.6%

Retail Transmission

Applied For Bill	\$ 0.25	\$ 0.50	\$ 0.75	\$ 1.01	\$ 1.25
Current Bill	\$ 0.25	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ -
% Impact	0.0%	0.0%	0.0%	1.0%	0.0%
% of Total Bill	6.3%	7.0%	7.2%	7.4%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 0.70	\$ 1.07	\$ 1.45	\$ 1.83	\$ 2.19
Current Bill	\$ 0.75	\$ 1.17	\$ 1.60	\$ 2.02	\$ 2.44
\$ Impact	\$ -0.05	\$ -0.10	\$ -0.15	\$ -0.19	\$ -0.25
% Impact	-6.7%	-8.5%	-9.4%	-9.4%	-10.2%
% of Total Bill	17.8%	15.0%	13.9%	13.5%	13.0%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	12.9%	10.7%	9.7%	9.3%	9.0%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	7.2%	7.4%	7.5%	7.6%

GST

Applied For Bill	\$ 0.19	\$ 0.34	\$ 0.50	\$ 0.65	\$ 0.80
Current Bill	\$ 0.19	\$ 0.34	\$ 0.50	\$ 0.66	\$ 0.81
\$ Impact	\$ -	\$ -	\$ -	\$ -0.01	\$ -0.01
% Impact	0.0%	0.0%	0.0%	-1.5%	-1.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 3.94	\$ 7.13	\$ 10.40	\$ 13.60	\$ 16.84
Current Bill	\$ 3.99	\$ 7.23	\$ 10.55	\$ 13.80	\$ 17.10
\$ Impact	\$ -0.05	\$ -0.10	\$ -0.15	\$ -0.20	\$ -0.26
% Impact	-1.3%	-1.4%	-1.4%	-1.4%	-1.5%

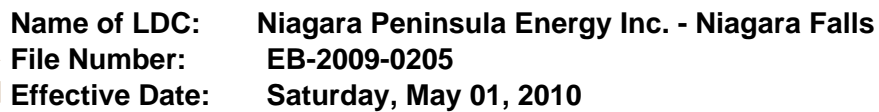


Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Customer Administration

Non-Payment of Account

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Niagara Peninsula Energy Inc. - Peninsula West
Application Type	IRM2
OEB Application Number	EB-2009-0206
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2007-0749
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Suzanne Wilson
Title:	Vice-President, Finance
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Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

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Sheet Name	Purpose of Sheet
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C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
D1.2 K-Factor Adjust to Rates	K-Factor Adjustment To Rates
D2.1 PILs Adjustment WS	PILs Adjustment Work Sheet
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D3.1 OCT Adjustment WS	OCT Adjustment Work Sheet
D3.2 OCT Adjustment to Rates	OCT Adjustment To Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalancing Adjustments to Rates Before Price Cap
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Funding Adder
J2.1 DeferralAccount Rate Rider	Deferral Account Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet

<u>O1.1 Sum of Chgs To MSC&DX Gen</u>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<u>O1.2 Sum of Tariff Rate Adders</u>	Shows Summary of Changes To Tariff Rate Adders
<u>O1.3 Sum of Tariff Rate Rider</u>	Shows Summary of Changes To Tariff Rate Riders
<u>O2.1 Calculation of Bill Impact</u>	Bill Impact Calculations
<u>P1.1 Curr&Appl For Allowances</u>	Enter Allowances from Current Tariff Sheets
<u>P2.1 Curr&Appl For Spc Srv Chg</u>	Enter Specific Service Charges from Current Tariff Sheets
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Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential Urban	Customer - 12 per year	kWh
RES	Residential Suburban	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Pc
Standby Pc
Standby - C
Standby Pc
Standby - C
Standby Pc
Standby - L
Standby Pc
Standby Di



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

No

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Urban	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential Suburban	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

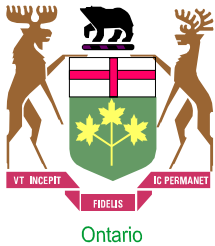


Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential Urban	kWh	0.002200	1.033360	0.002300
Residential Suburban	kWh	0.002100	1.033360	0.002200
General Service Less Than 50 kW	kWh	0.001700	1.033360	0.001800
General Service 50 to 4,999 kW	kW	0.770500	1.033360	0.796200
Unmetered Scattered Load	kWh	0.002000	1.033360	0.002100
Sentinel Lighting	kW	0.585600	1.033360	0.605100
Street Lighting	kW	0.652300	1.033360	0.674100



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential Urban

Rate Description	Metric	Rate
Service Charge	\$	11.15
Distribution Volumetric Rate	\$/kWh	0.0205
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential Suburban

Rate Description	Metric	Rate
Service Charge	\$	11.77
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	11.47
Distribution Volumetric Rate	\$/kWh	0.0196
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	24.00
Distribution Volumetric Rate	\$/kW	7.2247
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.6703
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6818
	\$/kW	0.0000
	\$/kW	0.0000

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.24
Distribution Volumetric Rate	\$/kWh	0.0196
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.05
Distribution Volumetric Rate	\$/kW	1.5424
Retail Transmission Rate – Network Service Rate	\$/kW	1.2660
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3273
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.60
Distribution Volumetric Rate	\$/kW	1.4791

Retail Transmission Rate – Network Service Rate	\$/kW	1.2597
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3002
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential Urban	Customer - 12 per year	11.150000	-1.000000	0.000000	10.150000
Residential Suburban	Customer - 12 per year	11.770000	-1.000000	0.000000	10.770000
General Service Less Than 50 kW	Customer - 12 per year	11.470000	-1.000000	0.000000	10.470000
General Service 50 to 4,999 kW	Customer - 12 per year	24.000000	-1.000000	0.000000	23.000000
Unmetered Scattered Load	Connection -12 per year	5.240000	0.000000	0.000000	5.240000
Sentinel Lighting	Connection - 12 per year	1.050000	0.000000	0.000000	1.050000
Street Lighting	Connection - 12 per year	0.600000	0.000000	0.000000	0.600000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential Urban	kWh	0.020500	0.000000	-0.002300	0.018200
Residential Suburban	kWh	0.015700	0.000000	-0.002200	0.013500
General Service Less Than 50 kW	kWh	0.019600	0.000000	-0.001800	0.017800
General Service 50 to 4,999 kW	kW	7.224700	0.000000	-0.796200	6.428500
Unmetered Scattered Load	kWh	0.019600	0.000000	-0.002100	0.017500
Sentinel Lighting	kW	1.542400	0.000000	-0.605100	0.937300
Street Lighting	kW	1.479100	0.000000	-0.674100	0.805000



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
 File Number: EB-2009-0206
 Effective Date: Saturday, May 01, 2010

K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.32%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 24,183,270	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table
 Based on C, copies the deemed D/E from row "2008" of the table
 Based on C, copies the deemed D/E from row "2009" of the table
 Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	8.16%	$= (E1 \times B) + (E2 \times A)$	Weighted Average Cost of capital
2008	H	8.10%	$= (F1 \times B) + (F2 \times A)$	
2009	H1	8.05%	$= (F1.2 \times B) + (F2.2 \times A)$	
2010	H2	7.99%	$= (F1.3 \times B) + (F2.3 \times A)$	

Return on Rate Base

2006	I	\$ 1,973,354.83	$= C \times G / 100$
2008	J	\$ 1,959,947.63	$= C \times H / 100$

2009	J1	\$	1,946,134.14	= C X H1 / 100
2010	J2	\$	1,932,726.94	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$	7,003,845	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$	8,756,588	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$	60,024	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$	8,977,199.83	= I + K
2008	O	\$	8,963,792.63	= J + K
2009	O2	\$	8,949,979.14	= J1 + K
2010	O3	\$	8,936,571.94	= J2 + K

Target Net Income (EBIT)

2006	\$	1,088,247.15	P1 = I - P2
2008	\$	1,016,422.84	Q1 = J - Q2
2009	\$	942,422.03	Q1.2 = J1 - Q2.2
2010	\$	870,597.72	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$	885,107.68	P2 = C X (B X E1 / 100)
2008	\$	943,524.79	Q2 = C X (B X F1 / 100)
2009	\$	1,003,712.11	Q2.2 = C X (B X F1.2 / 100)
2010	\$	1,062,129.22	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate	R	36.12	% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$		\$	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	50,259	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D30)
PILs Allowance	\$	999,194	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)
Taxable Income	2006	\$	1,678,240	AC (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D11)
	2008	\$	1,652,297	AD = AC + (Q1 - P1) * (R / 100)
	2009	\$	1,625,568	AD1 = AC + (Q1.2 - P1) * (R / 100)
	2010	\$	1,599,625	AD2 = AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)	2006	\$	948,936	V = AC * (R / 100) / (1 - R / 100)
	2008	\$	934,267	W = AD * (R / 100) / (1 - R / 100)
	2009	\$	919,153	W1 = AD1 * (R / 100) / (1 - R / 100)
	2010	\$	904,484	W2 = AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	9,976,394.79	X	= N + V + T
2008	\$	9,948,318.53	Y	= O + W + T

2009	\$	9,919,391.48	Y2	= O2 + W + T
2010	\$	9,891,315.22	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	8,816,612.00	Z	= L + M
2008	\$	8,788,535.74	AA1	= Z + (Y - X)
2009	\$	8,759,608.69	AA1.2	= Z + (Y2 - X)
2010	\$	8,731,532.43	AA1.3	= Z + (Y3 - X)
Difference	2008	\$ - 28,076.26	AA2	= AA1 - Z
	2009	\$ - 28,927.05	AA2.2	= AA1.2 - AA1
	2010	\$ - 28,076.26	AA2.3	= AA1.3 - AA1.2
K-factor	2008	-0.3%	AB	= AA2 / Z
	2009	-0.3%	AC	= AA2.2 / AA1
	2010	-0.3%	AC	= AA2.3 / AA1.2



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K-Factor Adjustment To Rates

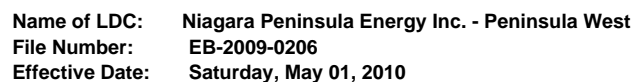
Rate Rebalancing Adjustment	K-Factor Adjust to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent -0.300% kWh -0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	Customer - 12 per year	10.150000	Yes	-0.300%	0.030450
Residential Suburban	Customer - 12 per year	10.770000	Yes	-0.300%	0.032310
General Service Less Than 50 kW	Customer - 12 per year	10.470000	Yes	-0.300%	0.031410
General Service 50 to 4,999 kW	Customer - 12 per year	23.000000	Yes	-0.300%	0.069000
Unmetered Scattered Load	Connection - 12 per year	5.240000	Yes	-0.300%	0.015720
Sentinel Lighting	Connection - 12 per year	1.050000	Yes	-0.300%	0.003150
Street Lighting	Connection - 12 per year	0.600000	Yes	-0.300%	0.001800

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	kWh	0.018200	Yes	-0.300%	0.000055
Residential Suburban	kWh	0.013500	Yes	-0.300%	0.000041
General Service Less Than 50 kW	kWh	0.017800	Yes	-0.300%	0.000053
General Service 50 to 4,999 kW	kW	6.428500	Yes	-0.300%	0.019286
Unmetered Scattered Load	kWh	0.017500	Yes	-0.300%	0.000053
Sentinel Lighting	kW	0.937300	Yes	-0.300%	0.002812
Street Lighting	kW	0.805000	Yes	-0.300%	0.002415



	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (K-Factor Cell H93)	1,678,240	A	1,678,240		1,678,240		1,678,240		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	606,180	C = A * B	562,210		553,819		537,037		
Income Tax (grossed-up)	948,936	D = C / (1 - B)	845,429	-103,507	826,596	-18,833	789,760	-36,836	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E114)	8,816,612	E	8,816,612		8,816,612		8,816,612		
Grossed up taxes as a % of Revenue Requirement	10.800%	F = D / E	9.600%	-1.200%	9.400%	-0.200%	9.000%	-0.400%	
									2010 Federal Tax Rate Adjustment Factor



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent -0.400% kWh -0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	Customer - 12 per year	10.150000	Yes	-0.400% -	0.040600
Residential Suburban	Customer - 12 per year	10.770000	Yes	-0.400% -	0.043080
General Service Less Than 50 kW	Customer - 12 per year	10.470000	Yes	-0.400% -	0.041880
General Service 50 to 4,999 kW	Customer - 12 per year	23.000000	Yes	-0.400% -	0.092000
Unmetered Scattered Load	Connection - 12 per year	5.240000	Yes	-0.400% -	0.020960
Sentinel Lighting	Connection - 12 per year	1.050000	Yes	-0.400% -	0.004200
Street Lighting	Connection - 12 per year	0.600000	Yes	-0.400% -	0.002400

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	kWh	0.018200	Yes	-0.400% -	0.000073
Residential Suburban	kWh	0.013500	Yes	-0.400% -	0.000054
General Service Less Than 50 kW	kWh	0.017800	Yes	-0.400% -	0.000071
General Service 50 to 4,999 kW	kW	6.428500	Yes	-0.400% -	0.025714
Unmetered Scattered Load	kWh	0.017500	Yes	-0.400% -	0.000070
Sentinel Lighting	kW	0.937300	Yes	-0.400% -	0.003749
Street Lighting	kW	0.805000	Yes	-0.400% -	0.003220



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	PIL's Model Sheet "Test Year OCT, LCT"	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 24,183,270	\$ 24,183,270	\$ 24,183,270	
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19	\$ 14,183,270	\$ 9,183,270	\$ 9,183,270	
OCT Rate	E21	0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23	\$ 42,550	A \$ 20,662	\$ 13,775	-\$ 6,887
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 8,816,612	B \$ 8,816,612	\$ 8,816,612	
	C = A/B	0.483%	0.234%	0.156%	-0.078%

Section B

	PIL's Model Sheet "Test Year OCT. LCT"	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ 26,752,855	\$ 26,752,855	\$ 26,752,855	
Capital Tax Calculation					
Deduction from taxable capital	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	E119	\$ 16,752,855	\$ 11,752,855	\$ 11,752,855	
Rate	E121	0.300%	0.225%	0.150%	
				1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 50,259	\$ 26,444	\$ 8,815	-\$ 17,629
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht)	E105	\$ 8,816,612	\$ 8,816,612	\$ 8,816,612	
		0.570%	0.300%	0.100%	-0.200%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	\$ 50,259			-0.200%



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent -0.200% kWh -0.200% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	Customer - 12 per year	10.150000	Yes	-0.200%	0.020295
Residential Suburban	Customer - 12 per year	10.770000	Yes	-0.200%	0.021535
General Service Less Than 50 kW	Customer - 12 per year	10.470000	Yes	-0.200%	0.020935
General Service 50 to 4,999 kW	Customer - 12 per year	23.000000	Yes	-0.200%	0.045990
Unmetered Scattered Load	Connection - 12 per year	5.240000	Yes	-0.200%	0.010478
Sentinel Lighting	Connection - 12 per year	1.050000	Yes	-0.200%	0.002100
Street Lighting	Connection - 12 per year	0.600000	Yes	-0.200%	0.001200

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	kWh	0.018200	Yes	-0.200%	0.000036
Residential Suburban	kWh	0.013500	Yes	-0.200%	0.000027
General Service Less Than 50 kW	kWh	0.017800	Yes	-0.200%	0.000036
General Service 50 to 4,999 kW	kW	6.428500	Yes	-0.200%	0.012854
Unmetered Scattered Load	kWh	0.017500	Yes	-0.200%	0.000035
Sentinel Lighting	kW	0.937300	Yes	-0.200%	0.001874
Street Lighting	kW	0.805000	Yes	-0.200%	0.001610



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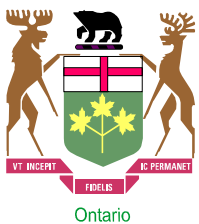
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential Urban	Customer - 12 per year	10.150000	-0.030450	-0.040600	-0.020295	10.058655
Residential Suburban	Customer - 12 per year	10.770000	-0.032310	-0.043080	-0.021535	10.673075
General Service Less Than 50 kW	Customer - 12 per year	10.470000	-0.031410	-0.041880	-0.020935	10.375775
General Service 50 to 4,999 kW	Customer - 12 per year	23.000000	-0.069000	-0.092000	-0.045990	22.793010
Unmetered Scattered Load	Connection -12 per year	5.240000	-0.015720	-0.020960	-0.010478	5.192842
Sentinel Lighting	Connection - 12 per year	1.050000	-0.003150	-0.004200	-0.002100	1.040550
Street Lighting	Connection - 12 per year	0.600000	-0.001800	-0.002400	-0.001200	0.594600

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential Urban	kWh	0.018200	-0.000055	-0.000073	-0.000036	0.018036
Residential Suburban	kWh	0.013500	-0.000041	-0.000054	-0.000027	0.013378
General Service Less Than 50 kW	kWh	0.017800	-0.000053	-0.000071	-0.000036	0.017640
General Service 50 to 4,999 kW	kW	6.428500	-0.019286	-0.025714	-0.012854	6.370646
Unmetered Scattered Load	kWh	0.017500	-0.000053	-0.000070	-0.000035	0.017342
Sentinel Lighting	kW	0.937300	-0.002812	-0.003749	-0.001874	0.928865
Street Lighting	kW	0.805000	-0.002415	-0.003220	-0.001610	0.797755



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



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GDP-IPI Price Cap Adjustment to Rates

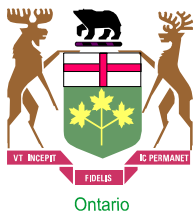
Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	Customer - 12 per year	10.058655	Yes	1.300%	0.130763
Residential Suburban	Customer - 12 per year	10.673075	Yes	1.300%	0.138750
General Service Less Than 50 kW	Customer - 12 per year	10.375775	Yes	1.300%	0.134885
General Service 50 to 4,999 kW	Customer - 12 per year	22.793010	Yes	1.300%	0.296309
Unmetered Scattered Load	Connection -12 per year	5.192842	Yes	1.300%	0.067507
Sentinel Lighting	Connection - 12 per year	1.040550	Yes	1.300%	0.013527
Street Lighting	Connection - 12 per year	0.594600	Yes	1.300%	0.007730

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Urban	kWh	0.018036	Yes	1.300%	0.000234
Residential Suburban	kWh	0.013378	Yes	1.300%	0.000174
General Service Less Than 50 kW	kWh	0.017640	Yes	1.300%	0.000229
General Service 50 to 4,999 kW	kW	6.370646	Yes	1.300%	0.082818
Unmetered Scattered Load	kWh	0.017342	Yes	1.300%	0.000225
Sentinel Lighting	kW	0.928865	Yes	1.300%	0.012075
Street Lighting	kW	0.797755	Yes	1.300%	0.010371



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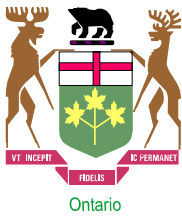
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential Urban	Customer - 12 per year	10.058655	0.130763	10.189418
Residential Suburban	Customer - 12 per year	10.673075	0.138750	10.811825
General Service Less Than 50 kW	Customer - 12 per year	10.375775	0.134885	10.510660
General Service 50 to 4,999 kW	Customer - 12 per year	22.793010	0.296309	23.089319
Unmetered Scattered Load	Connection - 12 per year	5.192842	0.067507	5.260349
Sentinel Lighting	Connection - 12 per year	1.040550	0.013527	1.054077
Street Lighting	Connection - 12 per year	0.594600	0.007730	0.602330

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential Urban	kWh	0.018036	0.000234	0.018270
Residential Suburban	kWh	0.013378	0.000174	0.013552
General Service Less Than 50 kW	kWh	0.017640	0.000229	0.017869
General Service 50 to 4,999 kW	kW	6.370646	0.082818	6.453464
Unmetered Scattered Load	kWh	0.017342	0.000225	0.017567
Sentinel Lighting	kW	0.928865	0.012075	0.940940
Street Lighting	kW	0.797755	0.010371	0.808126



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Urban	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential Suburban	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

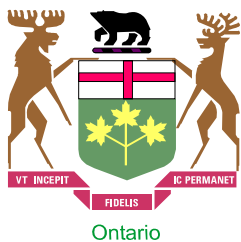


Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Urban	Yes	0.000000	Customer - 12 per year	-0.006250	kWh
Residential Suburban	Yes	0.000000	Customer - 12 per year	-0.006250	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.006340	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.675490	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.005840	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.254050	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-2.190850	kW



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential Urban	kWh	0.002300
Residential Suburban	kWh	0.002200
General Service Less Than 50 kW	kWh	0.001800
General Service 50 to 4,999 kW	kW	0.796200
Unmetered Scattered Load	kWh	0.002100
Sentinel Lighting	kW	0.605100
Street Lighting	kW	0.674100



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential Urban	Customer - 12 per year	10.189418	10.189418
Residential Suburban	Customer - 12 per year	10.811825	10.811825
General Service Less Than 50 kW	Customer - 12 per year	10.510660	10.510660
General Service 50 to 4,999 kW	Customer - 12 per year	23.089319	23.089319
Unmetered Scattered Load	Connection - 12 per year	5.260349	5.260349
Sentinel Lighting	Connection - 12 per year	1.054077	1.054077
Street Lighting	Connection - 12 per year	0.602330	0.602330

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential Urban	kWh	0.018270	0.018270
Residential Suburban	kWh	0.013552	0.013552
General Service Less Than 50 kW	kWh	0.017869	0.017869
General Service 50 to 4,999 kW	kW	6.453464	6.453464
Unmetered Scattered Load	kWh	0.017567	0.017567
Sentinel Lighting	kW	0.940940	0.940940
Street Lighting	kW	0.808126	0.808126



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
Residential Urban	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	3.500%	0.000158	0.004658

Rate Class	Applied to Class
Residential Suburban	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	3.500%	0.000158	0.004658

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	3.500%	0.000144	0.004244

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.670300	3.500%	0.058461	1.728761

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	3.500%	0.000144	0.004244

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.266000	3.500%	0.044310	1.310310

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.259700	3.500%	0.044090	1.303790



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application Uniform Percentage

Uniform Percentage -2.200%

Rate Class	Applied to Class
Residential Urban	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004800	-2.200%	-0.000106	0.004694

Rate Class	Applied to Class
Residential Suburban	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004800	-2.200%	-0.000106	0.004694

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004300	-2.200%	-0.000095	0.004205

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.681800	-2.200%	-0.037000	1.644800

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004300	-2.200%	-0.000095	0.004205

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.327300	-2.200%	-0.029201	1.298099

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.300200	-2.200%	-0.028604	1.271596



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential Urban

Rate Description	Metric	Rate
Service Charge	\$	10.19
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Volumetric Rate	\$/kWh	0.0023
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00625)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential Suburban

Rate Description	Metric	Rate
Service Charge	\$	10.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Volumetric Rate	\$/kWh	0.0022
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00625)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	10.51
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00634)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	23.09
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	6.4535
Low Voltage Volumetric Rate	\$/kW	0.7962
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(1.67549)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7288
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6448
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00584)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.05
Distribution Volumetric Rate	\$/kW	0.9409
Low Voltage Volumetric Rate	\$/kW	0.6051
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(2.25405)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3103
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2981
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.60
Distribution Volumetric Rate	\$/kW	0.8081
Low Voltage Volumetric Rate	\$/kW	0.6741
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(2.19085)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2716
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0601

1.0495



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
Residential Urban		
Current Tariff Distribution Rates	11.15	0.0205
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0023
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0023
Current Base Distribution Rates	10.15	0.0182
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	-0.0001
PILs Adjustment To Rates	-0.04	-0.0001
OCT Adjustment to Rates	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.09	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.13	0.0002
Total Price Cap Adjustments	0.13	0.0002
Applied For Base Distribution Rates	10.19	0.0183
Applied For Tariff Distribution Rates	10.19	0.0183
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Residential Suburban		
Current Tariff Rates	11.77	0.0157
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0022
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0022
Current Base Distribution Rates	10.77	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	0.0000
PILs Adjustment To Rates	-0.04	-0.0001

OCT Adjustment to Rates	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.10	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0002
Total Price Cap Adjustments	0.14	0.0002
Applied For Base Distribution Rates	10.81	0.01
Applied For Tariff Distribution Rates	10.81	0.0136
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	11.47	0.0196
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0018
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0018
Current Base Distribution Rates	10.47	0.02
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	-0.0001
PILs Adjustment To Rates	-0.04	-0.0001
OCT Adjustment to Rates	-0.02	0.0000
Price Cap Adjustments	-0.09	-0.0002
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	0.13	0.0002
Total Price Cap Adjustments	0.13	0.0002
Applied For Base Distribution Rates	10.51	0.02
Applied For Tariff Distribution Rates	10.51	0.0179
	0.00	0.0000

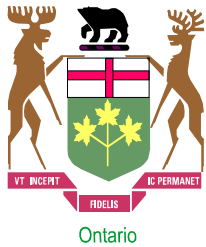
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	24.00	7.2247
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.7962
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.7962
Current Base Distribution Rates	23.00	6.43
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.07	-0.0193
PILs Adjustment To Rates	-0.09	-0.0257
OCT Adjustment to Rates	-0.05	-0.0129
Total Rate Rebalancing Adjustments	-0.21	-0.0579
GDP-IPI PCI Adjust to Rate	0.30	0.0828
Applied For Base Distribution Rates	-1.00	-0.80
Applied For Tariff Distribution Rates	23.09	6.4535
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	5.24	0.0196
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0021

Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0021
Current Base Distribution Rates	5.24	0.02
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.02	-0.0001
PILs Adjustment To Rates	-0.02	-0.0001
OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.05	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.07	0.0002
Total Price Cap Adjustments	0.07	0.0002
Applied For Base Distribution Rates	5.26	0.02
Applied For Tariff Distribution Rates	5.26	0.0176
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.05	1.5424
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.6051
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.6051
Current Base Distribution Rates	1.05	0.94
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0028
PILs Adjustment To Rates	0.00	-0.0037
OCT Adjustment to Rates	0.00	-0.0019
Total Rate Rebalancing Adjustments	-0.01	-0.0084
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0121
Total Price Cap Adjustments	0.01	0.0121
Applied For Base Distribution Rates	1.05	0.94
Applied For Tariff Distribution Rates	1.05	0.9409
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.60	1.4791
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.6741
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.6741
Current Base Distribution Rates	0.60	0.81
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0024
PILs Adjustment To Rates	0.00	-0.0032
OCT Adjustment to Rates	0.00	-0.0016
Total Rate Rebalancing Adjustments	-0.01	-0.0072
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0104
Total Price Cap Adjustments	0.01	0.0104
Applied For Base Distribution Rates	0.60	0.81
Applied For Tariff Distribution Rates	0.60	0.8081
	0.00	0.0000



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential Urban	(\$)	\$/kWh

	Fixed	Volumetric
Residential Urban	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential Suburban	(\$)	\$/kWh

Fixed	Volumetric
-------	------------

Residential Suburban	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

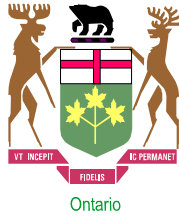
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential Urban	(\$)	\$/kWh

	Fixed	Volumetric
Residential Urban	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0063
Total Proposed Tariff Rates Riders	0.00	-0.0063

	Fixed	Volumetric
Residential Suburban	(\$)	\$/kWh

	Fixed	Volumetric
Residential Suburban	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0063
Total Proposed Tariff Rates Riders	0.00	-0.0063

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0063
Total Proposed Tariff Rates Riders	0.00	-0.0063

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kWh

Fixed	Volumetric
-------	------------

General Service 50 to 4,999 kW	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.6755
Total Proposed Tariff Rates Riders	0.00	-1.6755

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0058
Total Proposed Tariff Rates Riders	0.00	-0.0058

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-2.2541
Total Proposed Tariff Rates Riders	0.00	-2.2541

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-2.1909
Total Proposed Tariff Rates Riders	0.00	-2.1909



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
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Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.60	0.60
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.4791	0.8081
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.6741
Distribution Volumetric Rate Rider(s)	\$/kW	-	2.1909
Retail Transmission Rate – Network Service Rate	\$/kW	1.2597	1.3038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3002	1.2716
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0601

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	56.58%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	56.58%
Service Charge	1	0.60	0.60	1	0.60	0.60	0.00	0.0%	14.89%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	1.4791	0.15	0.10	0.8081	0.08	-0.07	(46.7)%	1.99%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.6741	0.07	0.07	0.0%	1.74%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-2.1909	-0.22	-0.22	0.0%	-5.46%
Total: Distribution			0.75			0.53	-0.22	(29.3)%	13.15%
Retail Transmission Rate – Network Service Rate	0.10	1.2597	0.13	0.10	1.3038	0.13	0.00	0.0%	3.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3002	0.13	0.10	1.2716	0.13	0.00	0.0%	3.23%
Total: Retail Transmission			0.26			0.26	0.00	0.0%	6.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.01			0.79	-0.22	(21.8)%	19.60%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	5.21%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	6.20%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	12.66%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	6.45%
Total Bill before Taxes			4.06			3.84	-0.22	(5.4)%	95.29%
GST	4.06	5%	0.20	3.84	5%	0.19	-0.01	(5.0)%	4.71%
Total Bill			4.26			4.03	-0.23	(5.4)%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	117	155	194
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.6%	63.5%	66.2%	67.6%	68.5%

Distribution

Applied For Bill	\$ 0.53	\$ 0.45	\$ 0.38	\$ 0.31	\$ 0.24
Current Bill	\$ 0.75	\$ 0.90	\$ 1.04	\$ 1.19	\$ 1.34
\$ Impact	\$ 0.22	\$ 0.45	\$ 0.66	\$ 0.88	\$ 1.10
% Impact	-29.3%	-50.0%	-63.5%	-73.9%	-82.1%
% of Total Bill	13.2%	6.4%	3.8%	2.4%	1.5%

Retail Transmission

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.03	\$ 1.29
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ 0.01
% Impact	0.0%	0.0%	0.0%	1.0%	0.8%
% of Total Bill	6.5%	7.3%	7.6%	7.9%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 0.79	\$ 0.96	\$ 1.15	\$ 1.34	\$ 1.53
Current Bill	\$ 1.01	\$ 1.41	\$ 1.81	\$ 2.21	\$ 2.62
\$ Impact	\$ 0.22	\$ 0.45	\$ 0.66	\$ 0.87	\$ 1.09
% Impact	-21.8%	-31.9%	-36.5%	-39.4%	-41.6%
% of Total Bill	19.6%	13.7%	11.4%	10.2%	9.5%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	12.7%	10.8%	10.0%	9.6%	9.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	7.3%	7.6%	7.8%	7.9%

GST

Applied For Bill	\$ 0.19	\$ 0.33	\$ 0.48	\$ 0.62	\$ 0.77
Current Bill	\$ 0.20	\$ 0.36	\$ 0.51	\$ 0.67	\$ 0.82
\$ Impact	\$ 0.01	\$ 0.03	\$ 0.03	\$ 0.05	\$ 0.05
% Impact	-5.0%	-8.3%	-5.9%	-7.5%	-6.1%
% of Total Bill	4.7%	4.7%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.03	\$ 7.01	\$ 10.08	\$ 13.08	\$ 16.15
Current Bill	\$ 4.26	\$ 7.49	\$ 10.77	\$ 14.00	\$ 17.29
\$ Impact	\$ 0.23	\$ 0.48	\$ 0.69	\$ 0.92	\$ 1.14
% Impact	-5.4%	-6.4%	-6.4%	-6.6%	-6.6%

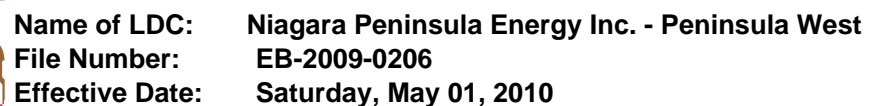


Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Customer Administration

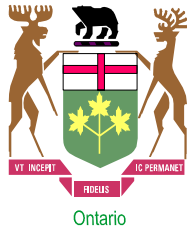
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Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Niagara Peninsula Energy Inc. - Niagara Falls
OEB Application Number	EB-2009-0205
LDC Licence Number	ED-2007-0749
Applied for Effective Date	May 1, 2010



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

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Request for Clearance of Deferral and Variance Accounts



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H				
RSVA - Wholesale Market Service Charge	1580	2,122,502				2,122,502	312,139	205,176	2,639,817	(2,122,502)	(517,315)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	494,440				494,440	76,083	47,796	618,319	(494,440)	(123,879)
RSVA - Retail Transmission Connection Charge	1586	215,656				215,656	46,331	20,847	282,834	(215,656)	(67,178)
RSVA - Power	1588	(4,645,260)				(4,645,260)	(195,084)	(449,042)	(5,289,386)	4,645,260	644,126
Sub-Totals		(1,812,662)	0	0		(1,812,662)	239,469	(175,223)	(1,748,416)	1,812,662	(64,246)
Other Regulatory Assets	1508	89,357				89,357	1,948	6,851	98,156	(89,357)	(8,799)
Retail Cost Variance Account - Retail	1518	547,031				547,031	690,978	(690,978)	547,031	(547,031)	0
Retail Cost Variance Account - STR	1548	295,407				295,407		0	295,407	(295,407)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571	3,127,417				3,127,417		993,295	4,120,712	(3,127,417)	(993,295)
Extra-Ordinary Event Losses	1572	104,982				104,982		0	104,982	(104,982)	0
Deferred Rate Impact Amounts	1574					0				0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		4,164,194	0	0		4,164,194	692,926	309,168	5,166,288	(4,164,194)	(1,002,094)
Qualifying Transition Costs	1570	1,565,439				1,565,439	244,593	16,000	1,826,032	(1,565,439)	(260,593)
Transition Cost Adjustment	1570				(182,603)	(182,603)			(182,603)	182,603	0
Sub-Totals		1,565,439	0			1,382,836	244,593	16,000	1,643,429	(1,382,836)	(260,593)
Total Regulatory Assets		3,916,971	0	0	(182,603)	3,734,368	1,176,988	149,945	5,061,301	(3,734,368)	(1,326,933)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							3,653,849	(3,653,849)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							1,407,452	(80,519)	(1,326,933)



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	3,096,790	61.2%
GS < 50 KW	506,660	10.0%
GS > 50 Non TOU	1,467,222	29.0%
GS > 50 TOU	0	0.0%
Intermediate	0	0.0%
Large Users	0	0.0%
Small Scattered Load		0.0%
Sentinel Lighting	1,671	0.0%
Street Lighting	(11,043)	(0.2%)
Total	5,061,300	100.0%



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	31,295	252,373,521		44,420,660	61.2%
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,822	84,312,392		14,588,834	10.0%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	602	545,736,117	1,280,176	504,157,480	29.0%
Sen	Sentinel Lighting	Connection	kW	28	36,649	94	0	0.0%
SL	Street Lighting	Connection	kW	9,434	5,761,608	29,644	0	(0.2%)
USL	Unmetered Scattered Load	Connection	kWh	303	1,526,266		1,263,612	0.0%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	2,122,502	0		(2,122,502)	0	312,139	205,176		(517,315)	0
RSVA - Retail Transmission Network Charge	1584	494,440	0		(494,440)	0	76,083	47,796		(123,879)	0
RSVA - Retail Transmission Connection Charge	1586	215,656	0		(215,656)	0	46,331	20,847		(67,178)	0
RSVA - Power (Excluding Global Adjustment)	1588	(4,645,260)			4,645,260	0	(195,084)	(449,042)		644,126	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(3,653,849)		3,734,368	80,519			0	1,326,933	1,326,933
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(1,812,662)	(3,653,849)		5,547,030	80,519	239,469	(175,223)	0	1,262,687	1,326,933
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	89,357	0		(89,357)	0	1,948	6,851		(8,799)	0
Retail Cost Variance Account - Retail	1518	547,031	0		(547,031)	0	690,978	(690,978)		0	0
Retail Cost Variance Account - STR	1548	295,407	0		(295,407)	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	3,127,417	0		(3,127,417)	0	0	993,295		(993,295)	0
Extra-Ordinary Event Losses	1572	104,982	0		(104,982)	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	1,565,439	0		(1,565,439)	0	244,593	16,000		(260,593)	0
Transition Cost Adjustment	1570			(182,603)	182,603	0					0
Total		3,916,971	(3,653,849)	(182,603)	0	80,519	1,176,988	149,945	0	0	1,326,933



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		953,725				953,725			179,036	179,036	1,132,761	3,567,402	(2,434,641)
RSVA - Retail Transmission Network Charge	1584		129,971				129,971			42,261	42,261	172,232	742,755	(570,523)
RSVA - Retail Transmission Connection Charge	1586			(324,149)			(324,149)			11,801	11,801	(312,348)	(50,361)	(261,987)
RSVA - Power (Excluding Global Adjustment)	1588		5,538,919				5,538,919			(82,060)	(82,060)	5,456,858	616,514	4,840,344
RSVA - Power (Global Adjustment Sub-account)				(4,439,638)			(4,439,638)			(51,216)	(51,216)	(4,490,854)	(4,490,854)	0
Recovery of Regulatory Asset Balances	1590		1,867,306	(1,031,112)			836,194				0	836,194	(2,972,992)	3,809,186
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	8,489,921	(5,794,899)	0	0	2,695,021	0	0	99,822	99,822	2,794,844	(2,587,536)	5,382,380

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description		Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account		1550	0						0	0					0
RSVA - Wholesale Market Service Charge		1580	953,725		(884,638)				69,087	179,036			155,645		334,681
RSVA - Retail Transmission Network Charge		1584	129,971	14,963					144,934	42,261			38,164		80,425
RSVA - Retail Transmission Connection Charge		1586	(324,149)		(130,069)				(454,218)	11,801			(3,274)		8,527
RSVA - Power (Excluding Global Adjustment)		1588	5,538,919		(4,284,984)				1,253,934	(82,060)			91,165		9,105
RSVA - Power (Global Adjustment Sub-account)			(4,439,639)	3,105,204					(1,334,434)	(51,216)			(121,250)		(172,466)
Recovery of Regulatory Asset Balances		1590	836,194	900,542	(166,676)			80,519	1,650,578	0			0	1,326,933	1,326,933
Disposition and recovery of Regulatory Balances Account		1595	0						0	0					0
Total			2,695,021	4,020,709	(5,466,367)	0	0	80,519	1,329,882	99,822	0	0		1,326,933	1,587,206

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - Instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	0					0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	69,087		(880,959)			(811,872)	334,681		94,099	428,780	(383,092)	2,051,549	(2,434,641)
RSVA - Retail Transmission Network Charge	1584	144,934		(91,085)			53,849	80,425		33,359	113,784	167,634	738,156	(570,522)
RSVA - Retail Transmission Connection Charge	1586	(454,218)		(101,128)			(555,346)	8,527		(8,562)	(35)	(555,380)	(293,393)	(261,987)
RSVA - Power (Excluding Global Adjustment)	1588	1,253,934		(554,507)			699,427	9,105		(124,640)	(115,535)	583,892	(4,256,453)	4,840,345
RSVA - Power (Global Adjustment Sub-account)		(1,334,434)		1,362,890			28,457	(172,466)		(15,391)	(187,857)	(159,401)	(159,401)	0
Recovery of Regulatory Asset Balances	1590	1,650,578	384	(103,641)			1,547,321	1,326,933			1,326,933	2,874,254	(3,232,120)	6,106,374
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		1,329,882	384	(368,430)	0	0	961,836	1,587,206	0	(21,135)	1,566,071	2,527,907	(5,151,662)	7,679,569

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(811,872)	1,188,138	(1,379,313)				(1,003,047)	428,780		56,580		485,360
RSVA - Retail Transmission Network Charge	1584	53,849	891,052	(1,172,956)				(228,055)	113,784		24,025		137,809
RSVA - Retail Transmission Connection Charge	1586	(555,346)	844,266	(892,048)				(603,127)	(35)		(8,332)		(8,367)
RSVA - Power (Excluding Global Adjustment)	1588	699,427	11,628,653	(12,574,324)		(3,569,263)		(3,815,506)	(115,535)		(123,384)		(238,919)
RSVA - Power (Global Adjustment Sub-account)		28,457	1,003,298	(818,049)		0		213,706	(187,857)		29,327		(158,530)
Recovery of Regulatory Asset Balances	1590	1,547,321		(2,976,203)				(1,428,882)	1,326,933		(28,426)		1,298,507
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		961,836	15,555,409	(19,812,894)	0	(3,569,263)	0	(6,864,912)	1,566,071	0	(50,211)	0	1,515,860

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588					0
RSVA - Power (Global Adjustment Sub-account)						0
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		0	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to.

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	0			0	0				0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,003,047)			(1,003,047)	485,360				(11,341)	(1,814)	472,205
RSVA - Retail Transmission Network Charge	1584	(228,055)			(228,055)	137,809				(2,579)	(412)	134,818
RSVA - Retail Transmission Connection Charge	1586	(603,127)			(603,127)	(8,367)				(6,819)	(1,091)	(16,277)
RSVA - Power (Excluding Global Adjustment)	1588	(3,815,506)			(3,815,506)	(238,919)				(43,141)	(6,899)	(288,960)
RSVA - Power (Global Adjustment Sub-account)		213,706			213,706	(158,530)				2,416	386	(155,728)
Recovery of Regulatory Asset Balances	1590	(1,428,882)			(1,428,882)	1,298,507				(16,156)	(2,584)	1,279,767
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(6,864,912)	0	0	(6,864,912)	1,515,860	0	0	0	(77,621)	(12,413)	1,425,826

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Niagara Peninsula Energy Inc
File Number: EB-2009-0205
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Threshold Test

Rate Class	Billed kWh B
Residential	252,373,521
General Service Less Than 50 kW	84,312,392
General Service 50 to 4,999 kW	545,736,117
Sentinel Lighting	36,649
Street Lighting	5,761,608
Unmetered Scattered Load	1,526,266
	<u>889,746,553</u>
Total Claim	(5,439,086)
Total Claim per kWh	- 0.006113



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	252,373,521	28.4%	0	(150,572)	(26,446)	(175,692)	(1,164,218)	(1,516,927)
General Service Less Than 50 kW	84,312,392	9.5%	0	(50,303)	(8,835)	(58,695)	(388,939)	(506,772)
General Service 50 to 4,999 kW	545,736,117	61.3%	0	(325,598)	(57,188)	(379,919)	(2,517,521)	(3,280,225)
Sentinel Lighting	36,649	0.0%	0	(22)	(4)	(26)	(169)	(220)
Street Lighting	5,761,608	0.6%	0	(3,438)	(604)	(4,011)	(26,579)	(34,631)
Unmetered Scattered Load	1,526,266	0.2%	0	(911)	(160)	(1,063)	(7,041)	(9,174)
	<u>889,746,553</u>	<u>100.0%</u>	<u>0</u>	<u>(530,842)</u>	<u>(93,237)</u>	<u>(619,404)</u>	<u>(4,104,466)</u>	<u>(5,347,949)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	44,420,660	7.9%	4,563
General Service Less Than 50 kW	14,588,834	2.6%	1,499
General Service 50 to 4,999 kW	504,157,480	89.3%	51,787
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
Unmetered Scattered Load	1,263,612	0.2%	130
	564,430,586	100.0%	57,978

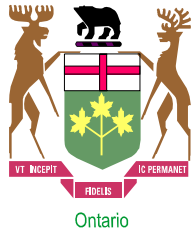
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	61.2%	(91,237)
General Service Less Than 50 kW	10.0%	(14,927)
General Service 50 to 4,999 kW	29.0%	(43,227)
Sentinel Lighting	0.0%	(49)
Street Lighting	(0.2%)	325
Unmetered Scattered Load	0.0%	0
	100.0%	(149,115)



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
Unmetered Scattered Load	0.0%	0
	0.0%	0



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
 File Number: EB-2009-0205
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	252,373,521	0	(1,516,927)	4,563	(91,237)	0	(1,603,601)	(0.00318)
General Service Less Than 50 kW	kWh	84,312,392	0	(506,772)	1,499	(14,927)	0	(520,200)	(0.00308)
General Service 50 to 4,999 kW	kW	545,736,117	1,280,176	(3,280,225)	51,787	(43,227)	0	(3,271,665)	(1.27782)
Sentinel Lighting	kW	36,649	94	(220)	0	(49)	0	(270)	(1.43359)
Street Lighting	kW	5,761,608	29,644	(34,631)	0	325	0	(34,306)	(0.57863)
Unmetered Scattered Load	kWh	1,526,266	0	(9,174)	130	0	0	(9,044)	(0.00296)
		<u>889,746,553</u>	<u>1,309,914</u>	<u>(5,347,949)</u>	<u>57,978</u>	<u>(149,115)</u>	<u>0</u>	<u>(5,439,086)</u>	

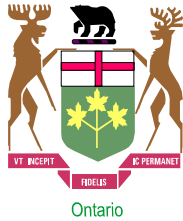
Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	1,003,047	(472,205)	530,842
RSVA - Retail Transmission Network Charge	1584	228,055	(134,818)	93,237
RSVA - Retail Transmission Connection Charge	1586	603,127	16,277	619,404
RSVA - Power (Excluding Global Adjustment)	1588	3,815,506	288,960	4,104,466
RSVA - Power (Global Adjustment Sub-account)	1588	(213,706)	155,728	(57,978)
Recovery of Regulatory Asset Balances	1590	1,428,882	(1,279,767)	149,115
Disposition and recovery of Regulatory Balances Account	1595	(6,864,912)	1,425,826	(5,439,086)
Total		0	0	0



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Niagara Peninsula Energy Inc. - Peninsula West
OEB Application Number	EB-2009-0206
LDC Licence Number	ED-2007-0749
Applied for Effective Date	May 1, 2010



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

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Purpose of Sheet

Enter LDC Data

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Cost Allocation - Non-RPP kWh

Cost Allocation - 1590

Cost Allocation - 1595

Calculation of Regulatory Asset Recovery Rate Rider

Request for Clearance of Deferral and Variance Accounts



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H				
RSVA - Wholesale Market Service Charge	1580	780,994				780,994	96,499	75,496	952,989	(780,994)	(171,995)
RSVA - One-time Wholesale Market Service	1582	58,583				58,583	3,928	5,663	68,174	(58,583)	(9,591)
RSVA - Retail Transmission Network Charge	1584	(277,476)	(41,745)	(43,829)		(363,050)	(22,367)	(26,823)	(412,240)	363,050	49,190
RSVA - Retail Transmission Connection Charge	1586	(1,458,702)	619,777	2,178,022		1,339,097	(125,955)	(141,008)	1,072,134	(1,339,097)	266,963
RSVA - Power	1588	1,317,873				1,317,873	141,424	127,395	1,586,692	(1,317,873)	(268,819)
Sub-Totals		421,272	578,032	2,134,193		3,133,497	93,529	40,723	3,267,749	(3,133,497)	(134,252)
Other Regulatory Assets	1508	26,509		108,216		134,725	424	2,563	137,712	(134,725)	(2,987)
Retail Cost Variance Account - Retail	1518	(4,871)				(4,871)	2,134	(471)	(3,208)	4,871	(1,663)
Retail Cost Variance Account - STR	1548	18,508				18,508	3,495	1,789	23,792	(18,508)	(5,284)
Misc. Deferred Debits - incl. Rebate Cheques	1525	38,158				38,158	2,836	3,688	44,682	(38,158)	(6,524)
Pre-Market Opening Energy Variances Total	1571	873,462				873,462	199,691	84,435	1,157,588	(873,462)	(284,126)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		951,766	0	108,216		1,059,982	208,580	92,004	1,360,566	(1,059,982)	(300,584)
Qualifying Transition Costs	1570	470,917				470,917	99,156	45,521	615,594	(470,917)	(144,677)
Transition Cost Adjustment	1570				(61,559)	(61,559)			(61,559)	61,559	0
Sub-Totals		470,917	0			409,358	99,156	45,521	554,035	(409,358)	(144,677)
Total Regulatory Assets		1,843,955	578,032	2,242,409	(61,559)	4,602,837	401,265	178,248	5,182,350	(4,602,837)	(579,513)
Total Recoveries to April 30-06									2,1203,756	(1,203,756)	0
Balance to be collected or refunded									3,978,594	(3,399,081)	(579,513)



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,767,470	53.4%
GS < 50 KW	582,272	11.2%
GS > 50 Non TOU	1,784,934	34.4%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	13,955	0.3%
Sentinel Lighting	16,275	0.3%
Street Lighting	17,444	0.3%
Total	5,182,350	100.0%



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	13,758	148,072,043		18,802,134	53.4%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,396	47,072,009		5,339,257	11.2%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	245	135,987,838	439,408	103,379,818	34.4%
Sen	Sentinel Lighting	Connection	kW	296	253,723	648	20,951	0.3%
SL	Street Lighting	Connection	kW	2,552	1,742,341	5,256	0	0.3%
USL	Unmetered Scattered Load	Connection	kWh	119	782,530		0	0.3%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	780,994	0		(780,994)	0	96,499	75,496		(171,995)	0
RSVA - Retail Transmission Network Charge	1584	(277,476)	(85,574)		363,050	0	(22,367)	(26,823)		49,190	0
RSVA - Retail Transmission Connection Charge	1586	(1,458,702)	2,797,799		(1,339,097)	0	(125,955)	(141,008)		266,963	0
RSVA - Power (Excluding Global Adjustment)	1588	1,317,873			(1,317,873)	0	141,424	127,395		(268,819)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(1,203,756)		4,602,837	3,399,081			0	579,513	579,513
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		362,689	1,508,469		1,527,923	3,399,081	89,601	35,060	0	454,852	579,513
RSVA - One-time Wholesale Market Service	1582	58,583	0		(58,583)	0	3,928	5,663		(9,591)	0
Other Regulatory Assets	1508	26,509	108,216		(134,725)	0	424	2,563		(2,987)	0
Retail Cost Variance Account - Retail	1518	(4,871)	0		4,871	0	2,134	(471)		(1,663)	0
Retail Cost Variance Account - STR	1548	18,508	0		(18,508)	0	3,495	1,789		(5,284)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	38,158	0		(38,158)	0	2,836	3,688		(6,524)	0
Pre-Market Opening Energy Variances Total	1571	873,462	0		(873,462)	0	199,691	84,435		(284,126)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	470,917	0		(470,917)	0	99,156	45,521		(144,677)	0
Transition Cost Adjustment	1570			(61,559)	61,559	0					0
Total		1,843,955	1,616,685	(61,559)	0	3,399,081	401,265	178,248	0	0	579,513



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		289,365				289,365			64,662	64,662	354,027	1,231,521	(877,494)
RSVA - Retail Transmission Network Charge	1584			(241,431)			(241,431)			(29,032)	(29,032)	(270,462)	(570,307)	299,845
RSVA - Retail Transmission Connection Charge	1586		720,167				720,167			(120,267)	(120,267)	599,900	(984,753)	1,584,653
RSVA - Power (Excluding Global Adjustment)	1588		1,368,175				1,368,175			129,164	129,164	1,497,339	2,924,086	(1,426,747)
RSVA - Power (Global Adjustment Sub-account)				(1,688,636)			(1,688,636)			(31,467)	(31,467)	(1,720,103)	(1,687,552)	(32,551)
Recovery of Regulatory Asset Balances	1590		41,692	(755,772)			(714,080)			(34,076)	(34,076)	(748,156)	(936,263)	188,107
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	2,419,399	(2,685,839)	0	0	(266,439)	0	0	(21,016)	(21,016)	(287,455)	(23,268)	(264,187)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

		Opening Principal	Transactions	Transactions	Adjustments during	Adjustments	Transfer of Board-	Closing Principal	Opening Interest	Interest Recovery	Interest	Interest Jan-1 to	Transfer of Board-	Closing Interest
		Amounts as of Jan-	(additions) during	(reductions) during	2006 - instructed by	during 2006 - other	approved amounts	Balance as of Dec-	Amounts as of Jan-	Transactions	Adjustment	Dec31-06	approved amounts	Amounts as of Dec-
		1-06	2006, excluding	2006, excluding	Board : ²	³	to 1590 as per 2006	31-06	1-06	during 2006	2005/2006		to 1590 as per 2006	31-06
			interest and	interest and			EDR						EDR	
			adjustments ¹	adjustments ¹										
Account Description														
LV Variance Account	1550	0	678,853	(635,838)				43,014	0		194			194
RSVA - Wholesale Market Service Charge	1580	289,365		(458,342)				(168,977)	64,662		52,048			116,710
RSVA - Retail Transmission Network Charge	1584	(241,431)		(202,336)				(443,767)	(29,032)		(37,524)			(66,556)
RSVA - Retail Transmission Connection Charge	1586	720,167	1,779,296					2,499,463	(120,267)		(9,829)			(130,096)
RSVA - Power (Excluding Global Adjustment)	1588	1,368,175		(1,244,308)				123,867	129,164		150,499			279,663
RSVA - Power (Global Adjustment Sub-account)		(1,688,636)	872,517					(816,119)	(31,467)		(95,080)			(126,547)
Recovery of Regulatory Asset Balances	1590	(714,080)	85,320	(1,774,565)			3,399,081	995,756	(34,076)		(74,168)	0	579,513	471,270
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		(266,439)	3,415,985	(4,315,389)	0	0	3,399,081	2,233,238	(21,016)	0	(13,859)		579,513	544,638

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - Instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference C = A - B
LV Variance Account	1550	43,014	1,626,202	(1,661,525)			7,691	194		(932)	(738)	6,953	6,953	(0)
RSVA - Wholesale Market Service Charge	1580	(168,977)		(433,544)			(602,521)	116,710		(109,561)	7,149	(595,372)	(595,371)	(1)
RSVA - Retail Transmission Network Charge	1584	(443,767)		(199,956)			(643,723)	(66,556)		6,604	(59,952)	(703,674)	(703,675)	1
RSVA - Retail Transmission Connection Charge	1586	2,499,463		(3,361,001)			(861,538)	(130,096)		80,926	(49,170)	(910,708)	(910,706)	(2)
RSVA - Power (Excluding Global Adjustment)	1588	123,867		(2,394,749)			(2,270,882)	279,663		(217,750)	61,913	(2,208,968)	(2,208,968)	(0)
RSVA - Power (Global Adjustment Sub-account)		(816,119)		676,020			(140,099)	(126,547)		(32,529)	(159,077)	(299,175)	(299,175)	(0)
Recovery of Regulatory Asset Balances	1590	995,756	5,397,069	(6,125,177)			267,648	471,270		48,618	519,887	787,535	599,428	188,107
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		2,233,238	7,023,271	(13,499,932)	0	0	(4,243,423)	544,638	0	(224,625)	320,013	(3,923,409)	(4,111,514)	188,105

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	7,691	612,662	(721,611)				(101,258)	(738)		(1,033)		(1,772)
RSVA - Wholesale Market Service Charge	1580	(602,521)	503,114	(591,095)				(690,502)	7,149		(25,710)		(18,561)
RSVA - Retail Transmission Network Charge	1584	(643,723)	567,148	(543,984)				(620,558)	(59,952)		(11,521)		(71,473)
RSVA - Retail Transmission Connection Charge	1586	(861,538)	335,848	(469,286)				(994,976)	(49,170)		(44,804)		(93,974)
RSVA - Power (Excluding Global Adjustment)	1588	(2,270,882)	4,907,927	(5,052,088)		445,442		(1,969,601)	61,913		(90,441)		(28,527)
RSVA - Power (Global Adjustment Sub-account)		(140,099)	423,210	(212,380)		0		70,731	(159,077)		12,472		(146,605)
Recovery of Regulatory Asset Balances	1590	267,648		(641,377)				(373,729)	519,887		(10,847)		509,041
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(4,243,423)	7,349,910	(8,231,821)	0	445,442	0	(4,679,892)	320,013	0	(171,884)	0	148,129

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588					0
RSVA - Power (Global Adjustment Sub-account)						0
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		0	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to.

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	(101,258)			(101,258)	(1,772)				(1,145)	(183)	(3,100)
RSVA - Wholesale Market Service Charge	1580	(690,502)			(690,502)	(18,561)				(7,807)	(1,249)	(27,617)
RSVA - Retail Transmission Network Charge	1584	(620,558)			(620,558)	(71,473)				(7,017)	(1,122)	(79,612)
RSVA - Retail Transmission Connection Charge	1586	(994,976)			(994,976)	(93,974)				(11,250)	(1,799)	(107,023)
RSVA - Power (Excluding Global Adjustment)	1588	(1,969,601)			(1,969,601)	(28,527)				(22,270)	(3,561)	(54,359)
RSVA - Power (Global Adjustment Sub-account)		70,731			70,731	(146,605)				800	128	(145,677)
Recovery of Regulatory Asset Balances	1590	(373,729)			(373,729)	509,041				(4,226)	(676)	504,139
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(4,679,892)	0	0	(4,679,892)	148,129	0	0	0	(52,915)	(8,462)	86,752

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Niagara Peninsula Energy Inc
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	148,072,043
General Service Less Than 50 kW	47,072,009
General Service 50 to 4,999 kW	135,987,838
Sentinel Lighting	253,723
Street Lighting	1,742,341
Unmetered Scattered Load	782,530
	<u>333,910,484</u>
Total Claim	(4,593,140)
Total Claim per kWh	- 0.013756

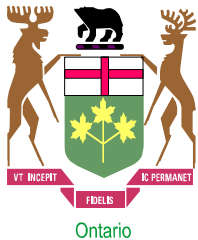


Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	148,072,043	44.3%	(46,277)	(318,448)	(310,489)	(488,680)	(897,522)	(2,061,416)
General Service Less Than 50 kW	47,072,009	14.1%	(14,711)	(101,235)	(98,704)	(155,351)	(285,322)	(655,323)
General Service 50 to 4,999 kW	135,987,838	40.7%	(42,501)	(292,460)	(285,150)	(448,798)	(824,275)	(1,893,183)
Sentinel Lighting	253,723	0.1%	(79)	(546)	(532)	(837)	(1,538)	(3,532)
Street Lighting	1,742,341	0.5%	(545)	(3,747)	(3,653)	(5,750)	(10,561)	(24,256)
Unmetered Scattered Load	782,530	0.2%	(245)	(1,683)	(1,641)	(2,583)	(4,743)	(10,894)
	<u>333,910,484</u>	<u>100.0%</u>	<u>(104,358)</u>	<u>(718,119)</u>	<u>(700,170)</u>	<u>(1,101,999)</u>	<u>(2,023,960)</u>	<u>(4,648,605)</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	18,802,134	14.7%	(11,048)
General Service Less Than 50 kW	5,339,257	4.2%	(3,137)
General Service 50 to 4,999 kW	103,379,818	81.1%	(60,748)
Sentinel Lighting	20,951	0.0%	(12)
Street Lighting	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
	127,542,160	100.0%	(74,946)

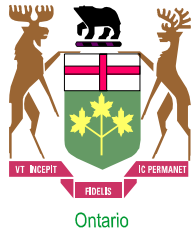
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	53.4%	69,641
General Service Less Than 50 kW	11.2%	14,652
General Service 50 to 4,999 kW	34.4%	44,917
Sentinel Lighting	0.3%	410
Street Lighting	0.3%	439
Unmetered Scattered Load	0.3%	351
	100.0%	130,410



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
Unmetered Scattered Load	0.0%	0
	0.0%	0



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	148,072,043	0	(2,061,416)	(11,048)	69,641	0	(2,002,823)	(0.00676)
General Service Less Than 50 kW	kWh	47,072,009	0	(655,323)	(3,137)	14,652	0	(643,808)	(0.00684)
General Service 50 to 4,999 kW	kW	135,987,838	439,408	(1,893,183)	(60,748)	44,917	0	(1,909,014)	(2.17226)
Sentinel Lighting	kW	253,723	648	(3,532)	(12)	410	0	(3,135)	(2.41900)
Street Lighting	kW	1,742,341	5,256	(24,256)	0	439	0	(23,817)	(2.26573)
Unmetered Scattered Load	kWh	782,530	0	(10,894)	0	351	0	(10,543)	(0.00674)
		<u>333,910,484</u>	<u>445,312</u>	<u>(4,648,605)</u>	<u>(74,946)</u>	<u>130,410</u>	<u>0</u>	<u>(4,593,140)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Niagara Peninsula Energy Inc. - Peninsula West
File Number: EB-2009-0206
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	101,258	3,100	104,358
RSVA - Wholesale Market Service Charge	1580	690,502	27,617	718,119
RSVA - Retail Transmission Network Charge	1584	620,558	79,612	700,170
RSVA - Retail Transmission Connection Charge	1586	994,976	107,023	1,101,999
RSVA - Power (Excluding Global Adjustment)	1588	1,969,601	54,359	2,023,960
RSVA - Power (Global Adjustment Sub-account)	1588	(70,731)	145,677	74,946
Recovery of Regulatory Asset Balances	1590	373,729	(504,139)	(130,410)
Disposition and recovery of Regulatory Balances Account	1595	(4,679,892)	86,752	(4,593,140)
	Total	0	0	0



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Niagara Peninsula Energy Inc. - Niagara Falls
OEB Application Number	EB-2009-0205
LDC Licence Number	ED-2007-0749
Applied for Effective Date	May 1, 2010



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

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Purpose of Sheet

Enter LDC Data

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2006 Regulatory Asset Recovery Proportionate Share

Rate Class and 2008 Billing Determinants

Regulatory Assets - 2006 Regulatory Asset Recovery

Regulatory Assets - Continuity Schedule 2005

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Regulatory Assets - Continuity Schedule 2008

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Regulatory Assets - Continuity Schedule Final

Threshold Test

Cost Allocation - kWh

Cost Allocation - Non-RPP kWh

Cost Allocation - 1590

Cost Allocation - 1595

Calculation of Regulatory Asset Recovery Rate Rider

Request for Clearance of Deferral and Variance Accounts



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	5,864,260	57.2%
GS < 50 KW	1,088,932	10.6%
GS > 50 Non TOU	3,252,156	31.7%
GS > 50 TOU	0	0.0%
Intermediate	0	0.0%
Large Users	0	0.0%
Small Scattered Load	13,955	0.1%
Sentinel Lighting	17,946	0.2%
Street Lighting	6,401	0.1%
Total	10,243,650	100.0%

2. Rate Riders Calculation
 Row 29

e



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	45,053	400,445,564		63,222,794	57.2%
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,218	131,384,401		19,928,091	10.6%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	847	681,723,955	1,719,584	607,537,298	31.7%
Sen	Sentinel Lighting	Connection	kW	324	290,372	742	20,951	0.2%
SL	Street Lighting	Connection	kW	11,986	7,503,949	34,900		0.1%
USL	Unmetered Scattered Load	Connection	kWh	422	2,308,796		1,263,613	0.1%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	0	0		0	0	0	0		0	0
RSVA - Retail Transmission Network Charge	1584	0	0		0	0	0	0		0	0
RSVA - Retail Transmission Connection Charge	1586	0	0		0	0	0	0		0	0
RSVA - Power (Excluding Global Adjustment)	1588	0			0	0	0	0		0	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		0	0			0	0	0
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		0	0		0	0	0	0	0	0	0
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	0	0		0	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	0	0		0	0	0	0		0	0
Transition Cost Adjustment	1570			0	0	0					0
Total		0	0	0	0	0	0	0	0	0	0



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec-31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580						0				0	0		0
RSVA - Retail Transmission Network Charge	1584						0				0	0		0
RSVA - Retail Transmission Connection Charge	1586						0				0	0		0
RSVA - Power (Excluding Global Adjustment)	1588						0				0	0		0
RSVA - Power (Global Adjustment Sub-account)							0				0	0		0
Recovery of Regulatory Asset Balances	1590						0				0	0		0
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		0
Total		0	0	0	0	0	0	0	0	0	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Number	Account Description	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
1550	LV Variance Account	0						0	0					0
1580	RSVA - Wholesale Market Service Charge	0						0	0					0
1584	RSVA - Retail Transmission Network Charge	0						0	0					0
1586	RSVA - Retail Transmission Connection Charge	0						0	0					0
1588	RSVA - Power (Excluding Global Adjustment)	0						0	0					0
	RSVA - Power (Global Adjustment Sub-account)	0						0	0					0
1590	Recovery of Regulatory Asset Balances	0					0	0	0			0	0	0
1595	Disposition and recovery of Regulatory Balances Account	0						0	0					0
Total		0	0	0	0	0	0	0	0	0	0		0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - Instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	0					0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	0					0	0			0	0		0
RSVA - Retail Transmission Network Charge	1584	0					0	0			0	0		0
RSVA - Retail Transmission Connection Charge	1586	0					0	0			0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	0					0	0			0	0		0
RSVA - Power (Global Adjustment Sub-account)		0					0	0			0	0		0
Recovery of Regulatory Asset Balances	1590	0					0	0			0	0		0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		0
Total		0	0	0	0	0	0	0	0	0	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0		(108,949)			108,949	0	0		(1,033)	1,033	0
RSVA - Wholesale Market Service Charge	1580	0		(486,456)			279,156	(207,300)	0		(163,228)	(30,871)	(194,098)
RSVA - Retail Transmission Network Charge	1584	0		(621,837)			258,739	(363,098)	0		(32,703)	(12,503)	(45,206)
RSVA - Retail Transmission Connection Charge	1586	0		(409,682)			181,220	(228,462)	0		(73,162)	53,136	(20,025)
RSVA - Power (Excluding Global Adjustment)	1588	0	245,754				1,089,832	1,335,586	0		354,019	213,825	567,844
RSVA - Power (Global Adjustment Sub-account)		0	1,752,406			0	(396,079)	1,356,327	0		72,800	(41,799)	31,001
Recovery of Regulatory Asset Balances	1590	0	13,517,980	(17,135,560)			3,617,580	0	0		(39,273)	39,273	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		0	15,516,140	(18,762,483)	0	0	5,139,397	1,893,054	0	0	117,420	222,095	339,515

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588					0
RSVA - Power (Global Adjustment Sub-account)						0
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		0	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to.

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

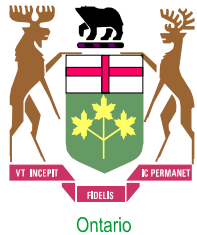
Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	0			0	0				0	0	0
RSVA - Wholesale Market Service Charge	1580	(207,300)			(207,300)	(194,098)				(2,344)	(375)	(196,817)
RSVA - Retail Transmission Network Charge	1584	(363,098)			(363,098)	(45,206)				(4,105)	(657)	(49,969)
RSVA - Retail Transmission Connection Charge	1586	(228,462)			(228,462)	(20,025)				(2,583)	(413)	(23,022)
RSVA - Power (Excluding Global Adjustment)	1588	1,335,586			1,335,586	567,844				15,101	2,415	585,360
RSVA - Power (Global Adjustment Sub-account)		1,356,327			1,356,327	31,001				15,336	2,453	48,790
Recovery of Regulatory Asset Balances	1590	0			0	0				0	0	0
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		1,893,054	0	0	1,893,054	339,515	0	0	0	21,404	3,423	364,343

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Niagara Peninsula Energy In
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	400,445,564
General Service Less Than 50 kW	131,384,401
General Service 50 to 4,999 kW	681,723,955
Sentinel Lighting	290,372
Street Lighting	7,503,949
Unmetered Scattered Load	2,308,796
	#####
Total Claim	2,257,397
Total Claim per kWh	0.001845

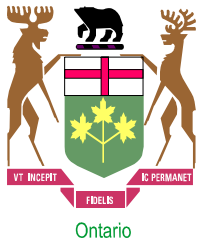


Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	400,445,564	32.7%	0	(132,249)	(135,177)	(82,299)	628,636	278,911
General Service Less Than 50 kW	131,384,401	10.7%	0	(43,390)	(44,351)	(27,002)	206,253	91,510
General Service 50 to 4,999 kW	681,723,955	55.7%	0	(225,142)	(230,127)	(140,107)	1,070,198	474,822
Sentinel Lighting	290,372	0.0%	0	(96)	(98)	(60)	456	202
Street Lighting	7,503,949	0.6%	0	(2,478)	(2,533)	(1,542)	11,780	5,227
Unmetered Scattered Load	2,308,796	0.2%	0	(762)	(779)	(474)	3,624	1,608
	<u>1,223,657,037</u>	<u>100.0%</u>	<u>0</u>	<u>(404,117)</u>	<u>(413,066)</u>	<u>(251,483)</u>	<u>1,920,946</u>	<u>852,280</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	63,222,794	9.1%	128,380
General Service Less Than 50 kW	19,928,091	2.9%	40,466
General Service 50 to 4,999 kW	607,537,298	87.8%	1,233,663
Sentinel Lighting	20,951	0.0%	43
Street Lighting	0	0.0%	0
Unmetered Scattered Load	1,263,613	0.2%	2,566
	691,972,747	100.0%	1,405,117

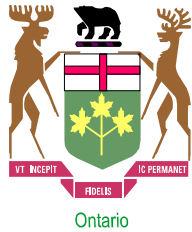
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	57.2%	0
General Service Less Than 50 kW	10.6%	0
General Service 50 to 4,999 kW	31.7%	0
Sentinel Lighting	0.2%	0
Street Lighting	0.1%	0
Unmetered Scattered Load	0.1%	0
	100.0%	0



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
Unmetered Scattered Load	0.0%	0
	0.0%	0



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	400,445,564	0	278,911	128,380	0	0	407,291	0.00051
General Service Less Than 50 kW	kWh	131,384,401	0	91,510	40,466	0	0	131,975	0.00050
General Service 50 to 4,999 kW	kW	681,723,955	1,719,584	474,822	1,233,663	0	0	1,708,485	0.49677
Sentinel Lighting	kW	290,372	742	202	43	0	0	245	0.16495
Street Lighting	kW	7,503,949	34,900	5,227	0	0	0	5,227	0.07488
Unmetered Scattered Load	kWh	2,308,796	0	1,608	2,566	0	0	4,174	0.00090
		<u>1,223,657,037</u>	<u>1,755,226</u>	<u>852,280</u>	<u>1,405,117</u>	<u>0</u>	<u>0</u>	<u>2,257,397</u>	
		-	-	-	-	-	-	-	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Niagara Peninsula Energy Inc. - Niagara Falls
File Number: EB-2009-0205
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	207,300	196,817	404,117
RSVA - Retail Transmission Network Charge	1584	363,098	49,969	413,066
RSVA - Retail Transmission Connection Charge	1586	228,462	23,022	251,483
RSVA - Power (Excluding Global Adjustment)	1588	(1,335,586)	(585,360)	(1,920,946)
RSVA - Power (Global Adjustment Sub-account)	1588	(1,356,327)	(48,790)	(1,405,117)
Recovery of Regulatory Asset Balances	1590	0	(0)	(0)
Disposition and recovery of Regulatory Balances Account	1595	1,893,054	364,343	2,257,397
	Total	0	0	0