



January 6, 2010

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th Floor  
Toronto, ON M4P 1E4

**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: 2010 IRM Rate Application  
EB-2009-0221  
Interrogatory Responses**

Enclosed please find *ENWIN's* responses to the interrogatories filed by Board Staff and VECC in the above noted proceeding. Enclosed as attachments to the interrogatories are:

- An amended 2010 3<sup>rd</sup> Generation IRM Model, which *ENWIN* seeks to have accepted by the Board as an amendment to its Application
- An amended 2010 IRM Deferral and variance Account Workform, which *ENWIN* seeks to have accepted by the Board as an amendment to its Application.

*ENWIN* further notes that Board Staff has confirmed that Board Staff will be making additional amendments to the models (e.g. Income Tax update for March 26, 2009 Ontario Budget, per 2010 IRM Process Update #4 dated December 7, 2009).

The Interrogatory Responses are being filed through the Board's web portal (PDF), by email, and by 2 paper copies. The email will also be addressed to VECC.

Yours very truly,

***ENWIN* Utilities Ltd.**

A handwritten signature in blue ink that reads "Andrew J. Sasso".

Per: Andrew J. Sasso  
Director, Regulatory Affairs

**Responses to Board Staff Interrogatories  
2010 Electricity Distribution Rates  
ENWIN Utilities Ltd.  
EB-2009-0221**

**1. Ref: 2010 IRM Deferral Variance Account 1588 -Power**

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by ENWIN shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

|  | <b>Account Number</b> | <b>Total Claim</b> |
|--|-----------------------|--------------------|
| <b>Account Description</b>                   |                       |                    |
| RSVA - Power (Excluding Global Adjustment)   | 1588                  | (1,387,335 )       |
| RSVA - Power (Global Adjustment Sub-account) |                       | 66,843             |

- a) Has ENWIN reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

***RESPONSE***

Yes, *ENWIN* has reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009 and, per the response below, will account for account 1588 and sub-account Global Adjustment, in accordance with the Bulletin.

- b) Has ENWIN made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

***RESPONSE***

Based on review of the above mentioned Bulletin, *ENWIN* has made subsequent adjustments to ending 2008 balances and is filing an updated 2010 IRM Deferral Variance Account Workform as an attachment to this response. All previous years balances have been approved for clearance on a final basis.

**2. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment**

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

*The EDDVAR Report as well as the Board’s Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate*

*class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.*

*This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.*

*For these reason the Board's original Deferral Variance Account workform was modelled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.*

*Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.*

*What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."*

Board staff would like to poll ENWIN on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does ENWIN agree that this proposal would be fair to all customers? Why or why not?

### ***RESPONSE***

Board Staff's proposal appears to be a departure from the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) released in EB-2008-0046 on July 31, 2009. ENWIN's Application sought to comply with EDDVAR, especially as reflected in the Board's 2010 3<sup>rd</sup> Generation IRM ratemaking models, forms and processes.

ENWIN reviewed the November 27, 2009 Manager's Summary for EB-2009-0405, which is the successor proceeding to EB-2009-0193 in respect of the 1588 – Global Adjustment sub-account. ENWIN understands that Enersource is proposing to follow the same procedure suggested above by Board Staff; that is, a rate rider specific to certain non-RPP non-MUSH and other designated customers for disposition of the 1588 – GA sub-account.

In theory, the degree to which rates enabling variance account disposition match-up with the customers responsible for the variance, the more appropriate the rates. In theory, variances exclusively driven by non-RPP customers should be disposed of through rates exclusive to non-RPP customers. The variances in the 1588 – GA sub-account are exclusively driven by non-RPP customers and therefore the disposition rates would ideally be exclusive to those customers.

Of course, practical limitations of data availability, technological capacity, cost-benefit implementation considerations, and other factors may reasonably result in rates that deviate from the theoretical ideal. Thus, Board Staff’s theory-based proposal is “fair to all customers” only to the extent that the practical factors are in place to execute that ideal. This is an LDC-specific consideration.

- b) If the Board were to order ENWIN to provide such a rate rider, would ENWIN’s billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would ENWIN see with this rate rider?

**RESPONSE**

ENWIN’s preliminary review of the practical factors, especially its billing system, suggests that ENWIN would be capable of billing non-RPP customers with a separate and additional rate rider. Due to ENWIN’s current IT resource commitments, at least two months advance notice of such an order would be important to get the system ready and tested prior to billing with the specialized rate rider.

- c) If ENWIN were to be unable to bill in this fashion what would ENWIN consider proposing in the alternative?

**RESPONSE**

If rates cannot be billed with regard to the non-RPP characteristic, then it appears that the reasonable course of action is to dispose of the 1588 – GA sub-account as proposed in the Application.

**3. Ref: 2010 IRM Deferral Variance Billing Determinants**

Below are the billing determinants identified on Sheet “B1.3 Rate Class And Bill Det” of the workform.

| Rate Class                        | Billed Customers or Connections | Billed kWh | Billed kW |
|-----------------------------------|---------------------------------|------------|-----------|
| Residential                       | 76,317                          | 641,214.7  |           |
| General Service Less Than 50 kW   | 7,013                           | 238,998.5  |           |
| General Service 50 to 4,999 kW    | 1,189                           | 946,836.5  | 2,431.35  |
| General Service 3,000 to 4,999 kW | 3                               | 55,374.0   | 141.80    |
| Large Use - Regular               | 6                               | 277,467.5  | 539.53    |
| Large Use - 3TS                   | 3                               | 339,147.4  | 637.57    |
| Large Use - Ford Annex            | 1                               | 75,421.8   | 133.26    |
| Unmetered Scattered Load          | 893                             | 4,199.81   |           |
| Sentinel Lighting                 | 748                             | 964.52     | 2,586     |
| Street Lighting                   | 23,413                          | 16,887.3   | 48.55     |
| Standby Power - APPROVED ON AN    | 0                               | 0          | 0         |

- a) Please identify if these values are from the ENWIN 2009 Cost of Service Application or 2008 RRR reported values.

**RESPONSE**

Yes, the above values are from *ENWIN's* 2009 Cost of Service Application.

- b) If the above are from the 2009 CoS application please provide reference to location in the application.

**RESPONSE**

EB-2008-0227, Proposed Settlement Agreement, Appendix H, dated February 13, 2009, approved by the Board on February 19, 2009.

- c) If the above are from the 2008 RRR reported values, please explain why *ENWIN* has not used the 2009 CoS values.

**RESPONSE**

Not applicable, per response 3(a).

**4. Ref: 2010 IRM Deferral Variance Billing Determinants**

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

| Rate Class                             | Billed kWh for Non-RPP customers |
|--|----------------------------------|
| Residential                            | 112,982,03                       |
| General Service Less Than 50 kW        | 40,223,44                        |
| General Service 50 to 4,999 kW         | 773,470,78                       |
| General Service 3,000 to 4,999 kW      | 55,374,07                        |
| Large Use - Regular                    | 277,467,52                       |
| Large Use - 3TS                        | 339,147,49                       |
| Large Use - Ford Annex                 | 75,421,88                        |
| Unmetered Scattered Load               | 2,118,80                         |
| Sentinel Lighting                      | 55,846                           |
| Street Lighting                        | 16,883,94                        |
| Standby Power - APPROVED ON AN INTERIM |                                  |

- a) Please identify if these values estimated values or actual values and specify the applicable period.

**RESPONSE**

These are estimated values for 2009, based on the load forecasts submitted in *ENWIN*'s 2009 Cost of Service Application.

- b) If the above values are estimated please explain why ENWIN is unable to determine actual.

**RESPONSE**

*ENWIN* used forecasted values for 2009 because actual data was not available at the time of filing. The use of forecasted values for non-RPP kWh is consistent with the use of forecasted values for total kWh in the 2009 Cost of Service proceeding.

- c) As discussed in question 2 above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would ENWIN support using the numbers above as the most reasonable denominator to be used for rate determination.

**RESPONSE**

*ENWIN* is not certain whether or not the numbers above are the most reasonable denominator. Board Staff seems to be proposing to change EDDVAR and 3GIRM policy mid-stream within this Application. *ENWIN* did not advance an argument for this policy amendment and has not had the benefit of a Board policy proceeding or even a Board policy document to understand the full implications of this revised policy. It may be that the numbers above are most reasonable, but they may not be.

*ENWIN* notes that grouping deferral and variance accounts for disposition avoids some of the details in respect of the actual customers that drive the balances of particular accounts. For example, wholesale market participants do not contribute to account 1588. The current Board policy seems to be that by grouping account 1588 with other accounts for disposition, the nuances of wholesale market participants' contributions are avoided. However, in breaking out the 1588 – GA sub-account, those nuances come into greater focus for the segregated sub-account. As a result, *ENWIN* is uncertain whether using the numbers above would correspond with this new policy and properly reflect all the relevant considerations.

- d) If ENWIN were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does ENWIN believe that the rider be applied to customers in the MUSH sector? If not, would ENWIN have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

**RESPONSE**

MUSH customers were first required to bill on a non-RPP basis on November 1, 2009. In theory,

those customers that first began billing non-RPP on November 1 should be excluded from any disposition related to variances arising prior to November 1.

However, many MUSH customers moved off RPP prior to November 1, 2009; in some cases, the transition occurred years before that date. In *ENWIN*'s case, MUSH status is not synonymous with a customer that first began non-RPP billing on November 1, 2009. Therefore, at issue is whether the rate rider should be applied differently based on the date when a particular customer moved to non-RPP. The issue does not appear to be confined to MUSH customers and, in fact, it is not clear to *ENWIN* why "November 1, 2009 transitioning MUSH customers" would be treated differently from any other customer that moved off RPP, including other MUSH customers and non-MUSH customers.

With regard to practical factors, *ENWIN*'s billing system is not capable of prorating billing based on the date individual customers moved off of RPP. A rate rider oriented to any subset of non-RPP customers would require extensive billing system modifications and even then may still require manual intervention for thousands of bills every month.

Having regard to these important practical factors, *ENWIN* recommends that any separate 1588 – GA sub-account rate rider be applied to all non-RPP customers without regard for transition date. This approach is consistent with the application of other rate riders for other deferral and variance account dispositions. Those dispositions do not address class membership changes during the operation of the account.

**5. Ref: 2010 IRM Deferral Variance Total Claim**

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

**Regulatory Assets – Final Continuity Schedule**

|   | <b>Account<br/>Number</b> | <b>Total Claim</b>  |
|---|---------------------------|---------------------|
| <b>Account Description</b>                              |                           |                     |
| LV Variance Account                                     | 1550                      | 0                   |
| RSVA - Wholesale Market Service Charge                  | 1580                      | (1,271,712 )        |
| RSVA - Retail Transmission Network Charge               | 1584                      | (1,136,327 )        |
| RSVA - Retail Transmission Connection Charge            | 1586                      | (372,641 )          |
| RSVA - Power (Excluding Global Adjustment)              | 1588                      | (1,387,335 )        |
| RSVA - Power (Global Adjustment Sub-account)            |                           | 66,843              |
| Recovery of Regulatory Asset Balances                   | 1590                      | (449,300 )          |
| Disposition and recovery of Regulatory Balances Account | 1595                      | 0                   |
| <b>Total</b>  |                           | <b>(4,550,472 )</b> |

- a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.

***RESPONSE***

Please see attached for copy of amended Deferral Variance Account Workform V4.

- b) Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.

***RESPONSE***

An amended workform has been included to reflect revised balances for accounts 1580, 1584, 1586 and 1588, including sub-account Global Adjustment.

- c) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify the source and reasons for variances.

***RESPONSE***

Any variances between the final balance requested for disposition for 2008 and the amounts reported in the RRR filing are shown in Deferral Variance Account Workform V4. The reason for these variances are a result of *ENWIN's* review of the Board's Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, webinar and resulting questions and answers documentation. Those sources addressed the use of a consistent method of either the billed or accrual basis to be used throughout the life of the account. The amounts for 2008 only have been adjusted to reflect a consistent approach for reporting each quarterly and year end balance. All RSVA accounts were cleared on a final basis as at December 31, 2007 as part of *ENWIN's* 2009 Cost of Service Application. The RRR filings will be updated to reflect the revised 2008 year end balances.

- d) Please confirm that ENWIN has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If ENWIN has used other practices in the calculation please explain where in the filing and why.

***RESPONSE***

*ENWIN* confirms that is has complied with and applied correctly the Board's accounting policy and procedures for calculation of the final disposition balance.



- e) Please confirm that ENWIN has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If ENWIN has used other calculations please explain where in the filing and why.

**RESPONSE**

*ENWIN* confirms that it has used the simple interest calculation methodology as required by the Board, using the Board's prescribed interest rates.

- f) Please confirm that ENWIN has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If ENWIN has not complied with this requirement please explain why not?

**RESPONSE**

*ENWIN* has complied with this requirement.

- g) Please provide an explanation as to why ENWIN has chosen a rate rider recovery period of one year.

**RESPONSE**

*ENWIN* has chosen a rate rider of one year to expedite the return of funds to customers as the amounts applied for disposition represent refunds to customers.

**6. Harmonized Sales Tax**

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

- a) Would ENWIN agree to capture in a variance account the reductions in OM&A and capital expenditures?

**RESPONSE**

*ENWIN* understands the proposition by Board Staff to mean that a variance account would be established to track the variances in actual rate base expenditures as compared to extrapolations of *ENWIN*'s approved test year rate base. Presumably this would require a review of *ENWIN*'s 2009 approved rate base to extract PST amounts embedded in projected expenses. This would be an extremely onerous undertaking, especially given that *ENWIN* reached a settlement that led to "basket" reductions in forecasted OM&A. It is also unclear what the basis would be for extrapolating future year expenditures based on 2009 approved

forecasts. To *ENWIN*, this would seem to require the creation of additional “forward test years” through an IRM proceeding in order to come up with “what *ENWIN* would have spent on PST.” This does not seem appropriate for an IRM proceeding, which is meant to simplify ratemaking.

It is also not clear to *ENWIN* what the real cost reductions will be of the change in tax policy. This is quite unlike the change in GST tax rate in previous IRM years. In those cases, the change did not affect rate base and the implementation was straightforward.

*ENWIN*'s understanding is that there is a general Board policy of not performing true-ups or establishing variance accounts to capture variances in actual-to-forecasted rate base expenditures. Further, when *ENWIN* and the Intervenors presented a proposed Cost of Service Settlement Agreement to a Board Panel in EB-2008-0227, Ms. Nowina stated “You are probably aware that the Board doesn't want to lightly increase the number of deferral accounts we have” (Transcript, February 19, 2009, p.16, lines 5-6). Accordingly, in *ENWIN*'s respectful submission, an IRM rate proceeding is not the appropriate forum to consider let alone effect such a significant policy change.

Though *ENWIN* disagrees with the Board Staff proposal, in the event that the Board Panel is prepared to entertain the Board Staff proposal, *ENWIN* would almost certainly wish to further amend its Application. *ENWIN* would anticipate seeking other IRM-year rate base updates and variance accounts, including for load reductions and the Board's recent Cost of Capital Report (EB-2009-0084).

- b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

### ***RESPONSE***

The premise of the question is that there will be reductions and no evidence has been led to that effect. For the reasons set out in response to question 6(a), *ENWIN* opposes the introduction of new measures that reduce the recovery sought in this Application.

### **7. Ref: Manager's Summary**

The following was extracted from the Manager's Summary

#### ***Fixed/Volumetric Split of Residential Rates***

*In EB-2008-0227, the Applicant entered into a Settlement Agreement that was accepted by the Board on February 19, 2009. Clause 8.1 of the agreement provided, in part, as follows:*

“The Parties further agree that EWU shall not seek an increase to [the Residential] fixed monthly service charge for rates in 2010 and 2011, to the extent that it is within EWU's discretion to do so. If EWU has the discretion to allocate the IRM adjustment or any portion thereof, relative to the Residential class, to the variable charge, it will exercise its discretion to do so.”

*The purpose of this clause was to ensure that if the Applicant could hold the Residential monthly fixed charged constant from the 2009 through 2011 rate years, then it would do so.*

*Having carefully reviewed the 2010 IRM3 Models, the Applicant confirms that there is no opportunity in the models to apply any part of the IRM adjustment (e.g. Price Cap Adjustment) to only the volumetric distribution rate for Residential customers. These adjustments are applied in the protected inner workings of the models and appear to apply all distribution rate adjustments in a manner that preserves the fixed/volumetric split.*

a) Did ENWIN contact Board staff to resolve this issue? If not why not?

**RESPONSE**

The IRM models available to ENWIN at the time of filing did not allow for adjustments to the fixed-volumetric split for the Residential rate class. Accordingly, ENWIN made its Application without the adjustment. ENWIN took the proactive and responsible step of articulating the settlement provision and the limitation of the models in its Application.

Upon receiving this interrogatory, ENWIN contacted Board Staff and requested that Board Staff make an adjustment to the IRM model(s) in order to accommodate the settlement provision.

ENWIN is filing the Board Staff-adjusted model as an attachment to this response. ENWIN requests that the Board accept the adjusted model as an amendment to its Application.

ENWIN notes that the model confirms that the adjustments to the Monthly Service Charge and Distribution Volumetric Rate mirror each other. The model calculates that this amendment results in no incremental benefit or hardship to ENWIN's Distribution Revenue.

The proposed Residential rates and projected bill impacts for 800 kWh customers in the amended Application follow:

|                              | Original Application | Amended Application | Variance     |
|------------------------------|----------------------|---------------------|--------------|
| Monthly Service Charge       | \$10.83              | \$10.70             | (\$0.13)     |
| Distribution Volumetric Rate | \$0.0197/kWh         | \$0.0199/kWh        | \$0.0002/kWh |
| Distribution Bill Impact     | (\$1.55), (5.7%)     | (\$1.52), (5.6%)    | \$0.03, 0.1% |
| Total Bill Impact            | (\$1.56), (1.5%)     | (\$1.52), (1.5%)    | \$0.04, 0.0% |

**Response to VECC Interrogatory  
2010 Electricity Distribution Rates  
ENWIN Utilities Ltd.  
EB-2009-0221**

**Question #1**

Reference:

- i) Application, page 8
- ii) Ontario Energy Board, Filing Instructions for the 2010 3rd Generation Incentive Regulation Mechanism (IRM3), August 24, 2009, page 5
- iii) Ontario Energy Board, Filing Instructions for the 2010 3rd Generation Incentive Regulation Mechanism (IRM3), Supplemental Filing Module, August 24, 2009, page 5

Preamble: Reference (ii) contains the following paragraph:

The rate generator model has been designed to be a very flexible tool for rate applications. The model that we make available has been generically formatted for most utilities for the common adjustments. Some utilities have additional requirements not shown in the generic model. For additional assistance applicants may contact the market operations hotline at [market.operations@oeb.gov.on.ca](mailto:market.operations@oeb.gov.on.ca) and Board staff will respond in less than five business days.

Reference (iii) contains a similar paragraph.

- a) Please indicate whether or not ENWIN contacted the OEB as directed in the Filing Instructions to discuss how the IRM models could be refined to address the requirements of the Settlement Agreement.
- b) If ENWIN did not contact the Board, please explain why given the discretion granted in the Filing Guidelines.
- c) If ENWIN did contact the Board, please provide a copy of the initial correspondence sent to “Market Operations” and any subsequent correspondence between the OEB Staff and ENWIN.
- d) If ENWIN was advised that the generic model could not be adjusted to accommodate the requirements of the Settlement Agreement, please provide either: i) a copy of the correspondence if the advice was provided in writing/e-mail or ii) the name of the contact Staff person at the Board who provided the oral advice and summary of the rationale to why the accommodation could not be made.

**Response to Q1**

The IRM models available to *ENWIN* at the time of filing did not allow for adjustments to the fixed-volumetric split for the Residential rate class. Accordingly, *ENWIN* made its Application without the adjustment. *ENWIN* took the proactive and responsible step of articulating the settlement provision and the limitation of the models in its Application.

Upon receiving the Board Staff interrogatory on this same issue, *ENWIN* contacted Board Staff and requested that Board Staff make an adjustment to the IRM model(s) in order to accommodate the settlement provision.

*ENWIN* is filing the Board Staff-adjusted model as an attachment to this response. *ENWIN* requests that the Board accept the adjusted model as an amendment to its Application.

*ENWIN* notes that the model confirms that the adjustments to the Monthly Service Charge and Distribution Volumetric Rate mirror each other. The model calculates that this amendment results in no incremental benefit or hardship to *ENWIN*'s Distribution Revenue.

The proposed Residential rates and projected bill impacts for 800 kWh customers in the amended Application follow:

|                              | Original Application | Amended Application | Variance     |
|------------------------------|----------------------|---------------------|--------------|
| Monthly Service Charge       | \$10.83              | \$10.70             | (\$0.13)     |
| Distribution Volumetric Rate | \$0.0197/kWh         | \$0.0199/kWh        | \$0.0002/kWh |
| Distribution Bill Impact     | (\$1.55), (5.7%)     | (\$1.52), (5.6%)    | \$0.03, 0.1% |
| Total Bill Impact            | (\$1.56), (1.5%)     | (\$1.52), (1.5%)    | \$0.04, 0.0% |



Name of LDC: ENWIN Utilities Ltd.  
File Number: EB-2009-0221  
Effective Date: May 1, 2010

## LDC Information

|                                      |                      |
|--------------------------------------|----------------------|
| Applicant Name                       | ENWIN Utilities Ltd. |
| Application Type                     | IRM3                 |
| OEB Application Number               | EB-2009-0221         |
| Tariff Effective Date                | May 1, 2010          |
| LDC Licence Number                   | ED-2002-0527         |
| Notice Publication Language          | French               |
| DRC Rate                             | 0.00700              |
| Customer Bills                       | 12 per year          |
| Distribution Demand Bill Determinant | kW                   |

### Contact Information

|                 |                              |
|-----------------|------------------------------|
| Name:           | Andrew Sasso                 |
| Title:          | Director, Regulatory Affairs |
| Phone Number:   | 519-255-2735                 |
| E-Mail Address: | regulatory@enwin.com         |

### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



**Name of LDC:** ENWIN Utilities Ltd.  
**File Number:** EB-2009-0221  
**Effective Date:** May 1, 2010

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| <a href="#">J3.1 App For Low Voltage Vol Rt</a>     | Applied for Low Voltage Volumetric Rate  |
| <a href="#">K1.1 App For Dist Rates Gen</a>         | Calculation of Proposed Distribution Rates - General Rate Classes                                    |
| <a href="#">L1.1 Appl For TX Network</a>            | Applied For TX Network General   |
| <a href="#">L2.1 Appl For TX Line Connect</a>       | Applied For TX Line Connection   |
| <a href="#">L3.1 Appl For TX Transf Connect</a>     | Applied For TX Transformation Connection   |
| <a href="#">N1.1 Appl For Mthly R&amp;C General</a> | Monthly Rates and Charges - General Rate Classes   |
| <a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>  | Enter Loss Factors From Current Tariff Sheet   |
| <a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>  | Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge                |
| <a href="#">O1.2 Sum of Tariff Rate Adders</a>      | Shows Summary of Changes To Tariff Rate Adders   |
| <a href="#">O1.3 Sum of Tariff Rate Rider</a>       | Shows Summary of Changes To Tariff Rate Riders   |
| <a href="#">O2.1 Calculation of Bill Impact</a>     | Bill Impact Calculations   |
| <a href="#">P1.1 Curr&amp;Appl For Allowances</a>   | Enter Allowances from Current Tariff Sheets  |
| <a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>  | Enter Specific Service Charges from Current Tariff Sheets  |
| <a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>  | Enter Retail Service Charges from Current Tariff Sheets  |





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## Current and Applied For Rate Classes General

| Rate Group | Rate Class                                   | Fixed Metric             | Vol Metric |
|------------|--|--------------------------|------------|
| RES        | Residential                                  | Customer - 12 per year   | kWh        |
| GSLT50     | General Service Less Than 50 kW              | Customer - 12 per year   | kWh        |
| GSGT50     | General Service 50 to 4,999 kW               | Customer - 12 per year   | kW         |
| GSGT50     | General Service 3,000 to 4,999 kW            | Customer - 12 per year   | kW         |
| LU         | Large Use - Regular                          | Customer - 12 per year   | kW         |
| LU         | Large Use - 3TS                              | Customer - 12 per year   | kW         |
| LU         | Large Use - Ford Annex                       | Customer - 12 per year   | kW         |
| USL        | Unmetered Scattered Load                     | Connection - 12 per year | kWh        |
| Sen        | Sentinel Lighting                            | Connection - 12 per year | kW         |
| SL         | Street Lighting                              | Connection - 12 per year | kW         |
| SB         | Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | kW         |
| NA         | Rate Class 12                                | NA                       | NA         |
| NA         | Rate Class 13                                | NA                       | NA         |
| NA         | Rate Class 14                                | NA                       | NA         |
| NA         | Rate Class 15                                | NA                       | NA         |
| NA         | Rate Class 16                                | NA                       | NA         |
| NA         | Rate Class 17                                | NA                       | NA         |
| NA         | Rate Class 18                                | NA                       | NA         |
| NA         | Rate Class 19                                | NA                       | NA         |
| NA         | Rate Class 20                                | NA                       | NA         |
| NA         | Rate Class 21                                | NA                       | NA         |
| NA         | Rate Class 22                                | NA                       | NA         |
| NA         | Rate Class 23                                | NA                       | NA         |
| NA         | Rate Class 24                                | NA                       | NA         |
| NA         | Rate Class 25                                | NA                       | NA         |



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## Current Smart Meter Funding Adder

|                               |                           |
|-------------------------------|---------------------------|
| Rate Adder                    | Smart Meter Funding Adder |
| Tariff Sheet Disclosure       | No                        |
| Metric Applied To             | Metered Customers         |
| Method of Application         | Uniform Service Charge    |
| Uniform Service Charge Amount | 1.000000                  |

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service Less Than 50 kW   | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service 50 to 4,999 kW    | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| General Service 3,000 to 4,999 kW | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use - Regular               | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use - 3TS                   | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use - Ford Annex            | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |



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## Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

|                       |  |
|-----------------------|--|
| Rate Rider            | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider |
| Sunset Date           | April 30, 2011   |
| Metric Applied To     | All Customers  |
| Method of Application | Distinct Volumetric  |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | Yes              | 0.000000     | Customer - 12 per year   | 0.000300   | kWh        |
| General Service Less Than 50 kW              | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kWh        |
| General Service 50 to 4,999 kW               | Yes              | 0.000000     | Customer - 12 per year   | 0.047900   | kW         |
| General Service 3,000 to 4,999 kW            | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - Regular                          | Yes              | 0.000000     | Customer - 12 per year   | 0.000600   | kW         |
| Large Use - 3TS                              | Yes              | 0.000000     | Customer - 12 per year   | 0.000800   | kW         |
| Large Use - Ford Annex                       | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Unmetered Scattered Load                     | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |
| Sentinel Lighting                            | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |



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## Deferral Account Rate Rider

|                       |   |
|-----------------------|---|
| Rate Rider            | Deferral Account Rate Rider                 |
| Sunset Date           | April 30, 2011<br><small>DD/MM/YYYY</small> |
| Metric Applied To     | All Customers                               |
| Method of Application | Both Distinct                               |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | Yes              | 0.000000     | Customer - 12 per year   | -0.000300  | kWh        |
| General Service Less Than 50 kW              | Yes              | 0.000000     | Customer - 12 per year   | -0.000600  | kWh        |
| General Service 50 to 4,999 kW               | Yes              | 0.000000     | Customer - 12 per year   | -0.366400  | kW         |
| General Service 3,000 to 4,999 kW            | Yes              | 0.000000     | Customer - 12 per year   | -0.453500  | kW         |
| Large Use - Regular                          | Yes              | 0.000000     | Customer - 12 per year   | -0.595000  | kW         |
| Large Use - 3TS                              | Yes              | 0.000000     | Customer - 12 per year   | -0.590900  | kW         |
| Large Use - Ford Annex                       | Yes              | 0.000000     | Customer - 12 per year   | -0.492100  | kW         |
| Unmetered Scattered Load                     | Yes              | -0.160000    | Connection - 12 per year | 0.000000   | kWh        |
| Sentinel Lighting                            | Yes              | 0.210000     | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | Yes              | 0.100000     | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |



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## Foregone Distribution Revenue Rate Rider

|                       |  |
|-----------------------|--|
| Rate Rider            | Foregone Distribution Revenue Rate Rider |
| Sunset Date           | DD/MM/YYYY                               |
| Metric Applied To     | All Customers                            |
| Method of Application | Both Distinct                            |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kWh        |
| General Service Less Than 50 kW              | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kWh        |
| General Service 50 to 4,999 kW               | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| General Service 3,000 to 4,999 kW            | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - Regular                          | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - 3TS                              | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - Ford Annex                       | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Unmetered Scattered Load                     | No               | 0.000000     | Connection -12 per year  | 0.000000   | kWh        |
| Sentinel Lighting                            | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |



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## Tax Change Rate Rider

|                       |   |
|-----------------------|---|
| Rate Rider            | Tax Change Rate Rider                       |
| Sunset Date           | April 30, 2010<br><small>DD/MM/YYYY</small> |
| Metric Applied To     | All Customers                               |
| Method of Application | Distinct Volumetric                         |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kWh        |
| General Service Less Than 50 kW              | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kWh        |
| General Service 50 to 4,999 kW               | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| General Service 3,000 to 4,999 kW            | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - Regular                          | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - 3TS                              | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - Ford Annex                       | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Unmetered Scattered Load                     | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |
| Sentinel Lighting                            | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |



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## Current Low Voltage Volumetric Rate

|                                |                             |
|--------------------------------|-----------------------------|
| Rate Description               | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | No - Embedded in Vol Rate   |
| Metric Applied To              | All Customers               |
| Method of Application          | Distinct Volumetric         |
| Select Type of Re-Basing       | 2006 EDR                    |
| Price Cap Index Applied        | 1.033360                    |

| Rate Class                                   |     | Re-Based Low Voltage | Applied PCI | Current Low Voltage |
|--|-----|----------------------|-------------|---------------------|
| Residential                                  | kWh | 0.000000             | 1.033360    | 0.000000            |
| General Service Less Than 50 kW              | kWh | 0.000000             | 1.033360    | 0.000000            |
| General Service 50 to 4,999 kW               | kW  | 0.000000             | 1.033360    | 0.000000            |
| General Service 3,000 to 4,999 kW            | kW  | 0.000000             | 1.033360    | 0.000000            |
| Large Use - Regular                          | kW  | 0.000000             | 1.033360    | 0.000000            |
| Large Use - 3TS                              | kW  | 0.000000             | 1.033360    | 0.000000            |
| Large Use - Ford Annex                       | kW  | 0.000000             | 1.033360    | 0.000000            |
| Unmetered Scattered Load                     | kWh | 0.000000             | 1.033360    | 0.000000            |
| Sentinel Lighting                            | kW  | 0.000000             | 1.033360    | 0.000000            |
| Street Lighting                              | kW  | 0.000000             | 1.033360    | 0.000000            |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW  | 0.000000             | 1.033360    | 0.000000            |



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## Current Rates and Charges General

Rate Class

### Residential

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 11.70     |
| Distribution Volumetric Rate  | \$/kWh | 0.0195    |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011 | \$/kWh | 0.00030   |
| Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011  | \$/kWh | (0.00030) |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0057    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kWh | 0.0041    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)   | \$     | 0.25      |

Rate Class

### General Service Less Than 50 kW

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 26.18     |
| Distribution Volumetric Rate   | \$/kWh | 0.0162    |
| Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011 | \$/kWh | (0.00060) |
| Retail Transmission Rate – Network Service Rate                                      | \$/kWh | 0.0052    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate           | \$/kWh | 0.0038    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                      | \$     | 0.25      |

Rate Class

### General Service 50 to 4,999 kW

| Rate Description | Metric | Rate |
|------------------|--------|------|
|------------------|--------|------|



|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 105.09    |
| Distribution Volumetric Rate  | \$/kW  | 4.8058    |
|   | \$/kW  |           |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011 | \$/kW  | 0.04790   |
| Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011  | \$/kW  | (0.36640) |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 1.8005    |
|   | \$/kW  | 0.0000    |
|   | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kW  | 1.3332    |
|   | \$/kW  | 0.0000    |
|   | \$/kW  | 0.0000    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)   | \$     | 0.25      |

Rate Class

**General Service 3,000 to 4,999 kW**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 2,089.71  |
| Distribution Volumetric Rate   | \$/kW  | 1.9310    |
|  | \$/kW  |           |
| Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011 | \$/kW  | (0.45350) |
| Retail Transmission Rate – Network Service Rate                                      | \$/kW  | 2.4402    |
|  | \$/kW  | 0.0000    |
|  | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate           | \$/kW  | 1.8069    |
|  | \$/kW  | 0.0000    |
|  | \$/kW  | 0.0000    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                      | \$     | 0.25      |

Rate Class

**Large Use - Regular**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 7,572.77  |
| Distribution Volumetric Rate  | \$/kW  | 2.1828    |
|   | \$/kW  |           |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011 | \$/kW  | 0.00060   |
| Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011  | \$/kW  | (0.59500) |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 2.4778    |
|   | \$/kW  | 0.0000    |
|   | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line Connection Service Rate   | \$/kW  | 0.5365    |
|   | \$/kW  | 0.0000    |
| Retail Transmission Rate – Transformation Connection Service Rate   | \$/kW  | 1.3196    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)   | \$     | 0.25      |

## Rate Class

**Large Use - 3TS**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 26,814.36 |
| Distribution Volumetric Rate  | \$/kW  | 2.7240    |
|   | \$/kW  |           |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011 | \$/kW  | 0.00080   |
| Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011  | \$/kW  | (0.59090) |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 2.4778    |
|   | \$/kW  | 0.0000    |
|   | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line Connection Service Rate   | \$/kW  | 0.5365    |
|   | \$/kW  | 0.0000    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)   | \$     | 0.25      |

## Rate Class

**Large Use - Ford Annex**

| Rate Description   | Metric | Rate       |
|--|--------|------------|
| Service Charge   | \$     | 101,549.44 |
| Distribution Volumetric Rate   | \$/kW  | 0.0000     |
|  | \$/kW  |            |
| Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011 | \$/kW  | (0.49210)  |
| Retail Transmission Rate – Network Service Rate                                      | \$/kW  | 2.4778     |
|  | \$/kW  | 0.0000     |
|  | \$/kW  | 0.0000     |
| Retail Transmission Rate – Line and Transformation Connection Service Rate           | \$/kW  | 0.0000     |
| Retail Transmission Rate – Line Connection Service Rate                              | \$/kW  | 0.5365     |
|  | \$/kW  | 0.0000     |
| Wholesale Market Service Rate  | \$/kWh | 0.0052     |
| Rural Rate Protection Charge   | \$/kWh | 0.0013     |
| Standard Supply Service – Administrative Charge (if applicable)                      | \$     | 0.25       |

## Rate Class

**Unmetered Scattered Load**

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge (per connection)   | \$     | 10.16   |
| Service Charge Deferral Account Rate Rider – effective until April 30, 2011 | \$     | (00.16) |
| Distribution Volumetric Rate  | \$/kWh | 0.0000  |
| Retail Transmission Rate – Network Service Rate                             | \$/kWh | 0.0052  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kWh | 0.0038  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)             | \$     | 0.25    |

## Rate Class

**Sentinel Lighting**

| Rate Description  | Metric | Rate   |
|---|--------|--------|
| Service Charge (per connection)   | \$     | 10.27  |
| Service Charge Deferral Account Rate Rider – effective until April 30, 2011 | \$     | 0.21   |
| Distribution Volumetric Rate  | \$/kW  | 0.0000 |
| Retail Transmission Rate – Network Service Rate                             | \$/kW  | 1.6474 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kW  | 1.2198 |
| Wholesale Market Service Rate   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge  | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable)             | \$     | 0.25   |

## Rate Class

**Street Lighting**

| Rate Description  | Metric | Rate   |
|---|--------|--------|
| Service Charge (per connection)   | \$     | 3.79   |
| Service Charge Deferral Account Rate Rider – effective until April 30, 2011 | \$     | 0.10   |
| Distribution Volumetric Rate  | \$/kW  | 0.0000 |
| Retail Transmission Rate – Network Service Rate                             | \$/kW  | 1.6453 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kW  | 1.2184 |
| Wholesale Market Service Rate   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge  | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable)             | \$     | 0.25   |

## Rate Class

**Standby Power - APPROVED ON AN INTERIM BASIS**

| Rate Description   | Metric | Rate   |
|--|--------|--------|
| Service Charge   | \$     | 0.00   |
| Distribution Volumetric Rate   | \$/kW  | 0.0000 |
| Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). | \$/kW  | 0.5589 |
| Retail Transmission Rate – Network Service Rate  | \$/kW  | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate   | \$/kW  | 0.0000 |
| Wholesale Market Service Rate  | \$/kWh | 0.0000 |
| Rural Rate Protection Charge   | \$/kWh | 0.0000 |
| Standard Supply Service – Administrative Charge (if applicable)  | \$     | 0.00   |



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## Base Distribution Rates General

### Service Charge

| Class  | Metric                   | Current Rates  | Smart Meter Funding Adder | Current Low Voltage | Current Base Rates |
|--|--------------------------|----------------|---------------------------|---------------------|--------------------|
| Residential                                  | Customer - 12 per year   | 11.700000      | -1.000000                 | 0.000000            | 10.700000          |
| General Service Less Than 50 kW              | Customer - 12 per year   | 26.180000      | -1.000000                 | 0.000000            | 25.180000          |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 105.090000     | -1.000000                 | 0.000000            | 104.090000         |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2,089.710000   | -1.000000                 | 0.000000            | 2,088.710000       |
| Large Use - Regular                          | Customer - 12 per year   | 7,572.770000   | -1.000000                 | 0.000000            | 7,571.770000       |
| Large Use - 3TS                              | Customer - 12 per year   | 26,814.360000  | -1.000000                 | 0.000000            | 26,813.360000      |
| Large Use - Ford Annex                       | Customer - 12 per year   | 101,549.440000 | -1.000000                 | 0.000000            | 101,548.440000     |
| Unmetered Scattered Load                     | Connection -12 per year  | 10.160000      | 0.000000                  | 0.000000            | 10.160000          |
| Sentinel Lighting                            | Connection - 12 per year | 10.270000      | 0.000000                  | 0.000000            | 10.270000          |
| Street Lighting                              | Connection - 12 per year | 3.790000       | 0.000000                  | 0.000000            | 3.790000           |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000       | 0.000000                  | 0.000000            | 0.000000           |

### Distribution Volumetric Rate

| Class  | Metric | Current Rates | Smart Meter Funding Adder | Current Low Voltage | Current Base Rates |
|--|--------|---------------|---------------------------|---------------------|--------------------|
| Residential                                  | kWh    | 0.019500      | 0.000000                  | 0.000000            | 0.019500           |
| General Service Less Than 50 kW              | kWh    | 0.016200      | 0.000000                  | 0.000000            | 0.016200           |
| General Service 50 to 4,999 kW               | kW     | 4.805800      | 0.000000                  | 0.000000            | 4.805800           |
| General Service 3,000 to 4,999 kW            | kW     | 1.931000      | 0.000000                  | 0.000000            | 1.931000           |
| Large Use - Regular                          | kW     | 2.182800      | 0.000000                  | 0.000000            | 2.182800           |
| Large Use - 3TS                              | kW     | 2.724000      | 0.000000                  | 0.000000            | 2.724000           |
| Large Use - Ford Annex                       | kW     | 0.000000      | 0.000000                  | 0.000000            | 0.000000           |
| Unmetered Scattered Load                     | kWh    | 0.000000      | 0.000000                  | 0.000000            | 0.000000           |
| Sentinel Lighting                            | kW     | 0.000000      | 0.000000                  | 0.000000            | 0.000000           |
| Street Lighting                              | kW     | 0.000000      | 0.000000                  | 0.000000            | 0.000000           |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW     | 0.000000      | 0.000000                  | 0.000000            | 0.000000           |



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## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

| Class  | Metric                   | Base Rate     | To This Class | \$ Adjustment | Adj To Base |
|--|--------------------------|---------------|---------------|---------------|-------------|
| Residential                                  | Customer - 12 per year   | 10.700000     | Yes           | 0.000000      | 0.000000    |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.180000     | Yes           | 0.000000      | 0.000000    |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 104.090000    | Yes           | - 2.110000    | 2.110000    |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2088.710000   | Yes           | 0.000000      | 0.000000    |
| Large Use - Regular                          | Customer - 12 per year   | 7571.770000   | Yes           | 0.000000      | 0.000000    |
| Large Use - 3TS                              | Customer - 12 per year   | 26813.360000  | Yes           | 0.000000      | 0.000000    |
| Large Use - Ford Annex                       | Customer - 12 per year   | 101548.440000 | Yes           | 0.000000      | 0.000000    |
| Unmetered Scattered Load                     | Connection -12 per year  | 10.160000     | Yes           | 0.000000      | 0.000000    |
| Sentinel Lighting                            | Connection - 12 per year | 10.270000     | Yes           | 1.390000      | 1.390000    |
| Street Lighting                              | Connection - 12 per year | 3.790000      | Yes           | 0.910000      | 0.910000    |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000      | Yes           | 0.000000      | 0.000000    |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|--|--------|-----------|---------------|---------------|-------------|
| Residential                                  | kWh    | 0.019500  | Yes           | 0.000000      | 0.000000    |
| General Service Less Than 50 kW              | kWh    | 0.016200  | Yes           | 0.000000      | 0.000000    |
| General Service 50 to 4,999 kW               | kW     | 4.805800  | Yes           | - 0.097400    | 0.097400    |
| General Service 3,000 to 4,999 kW            | kW     | 1.931000  | Yes           | 0.000000      | 0.000000    |
| Large Use - Regular                          | kW     | 2.182800  | Yes           | 0.000000      | 0.000000    |
| Large Use - 3TS                              | kW     | 2.724000  | Yes           | 0.000000      | 0.000000    |
| Large Use - Ford Annex                       | kW     | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Unmetered Scattered Load                     | kWh    | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Sentinel Lighting                            | kW     | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Street Lighting                              | kW     | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW     | 0.000000  | Yes           | 0.000000      | 0.000000    |



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## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent 0.000% kWh  
 0.000% kW

### Monthly Service Charge

| Class  | Metric                   | Base Rate     | To This Class | % Adjustment | Adj To Base |
|--|--------------------------|---------------|---------------|--------------|-------------|
| Residential                                  | Customer - 12 per year   | 10.700000     | Yes           | 0.000%       | 0.000000    |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.180000     | Yes           | 0.000%       | 0.000000    |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 104.090000    | Yes           | 0.000%       | 0.000000    |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2088.710000   | Yes           | 0.000%       | 0.000000    |
| Large Use - Regular                          | Customer - 12 per year   | 7571.770000   | Yes           | 0.000%       | 0.000000    |
| Large Use - 3TS                              | Customer - 12 per year   | 26813.360000  | Yes           | 0.000%       | 0.000000    |
| Large Use - Ford Annex                       | Customer - 12 per year   | 101548.440000 | Yes           | 0.000%       | 0.000000    |
| Unmetered Scattered Load                     | Connection -12 per year  | 10.160000     | Yes           | 0.000%       | 0.000000    |
| Sentinel Lighting                            | Connection - 12 per year | 10.270000     | Yes           | 0.000%       | 0.000000    |
| Street Lighting                              | Connection - 12 per year | 3.790000      | Yes           | 0.000%       | 0.000000    |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000      | Yes           | 0.000%       | 0.000000    |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|--|--------|-----------|---------------|--------------|-------------|
| Residential                                  | kWh    | 0.019500  | Yes           | 0.000%       | 0.000000    |
| General Service Less Than 50 kW              | kWh    | 0.016200  | Yes           | 0.000%       | 0.000000    |
| General Service 50 to 4,999 kW               | kW     | 4.805800  | Yes           | 0.000%       | 0.000000    |
| General Service 3,000 to 4,999 kW            | kW     | 1.931000  | Yes           | 0.000%       | 0.000000    |
| Large Use - Regular                          | kW     | 2.182800  | Yes           | 0.000%       | 0.000000    |
| Large Use - 3TS                              | kW     | 2.724000  | Yes           | 0.000%       | 0.000000    |
| Large Use - Ford Annex                       | kW     | 0.000000  | Yes           | 0.000%       | 0.000000    |
| Unmetered Scattered Load                     | kWh    | 0.000000  | Yes           | 0.000%       | 0.000000    |
| Sentinel Lighting                            | kW     | 0.000000  | Yes           | 0.000%       | 0.000000    |
| Street Lighting                              | kW     | 0.000000  | Yes           | 0.000%       | 0.000000    |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW     | 0.000000  | Yes           | 0.000%       | 0.000000    |



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## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

| Class  | Metric                   | Base Rate      | Revenue Cost Ratio Adjustment | K-Factor Adjustment | Rate ReBal Base |
|--|--------------------------|----------------|-------------------------------|---------------------|-----------------|
| Residential                                  | Customer - 12 per year   | 10.700000      | 0.000000                      | 0.000000            | 10.700000       |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.180000      | 0.000000                      | 0.000000            | 25.180000       |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 104.090000     | -2.110000                     | 0.000000            | 101.980000      |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2,088.710000   | 0.000000                      | 0.000000            | 2,088.710000    |
| Large Use - Regular                          | Customer - 12 per year   | 7,571.770000   | 0.000000                      | 0.000000            | 7,571.770000    |
| Large Use - 3TS                              | Customer - 12 per year   | 26,813.360000  | 0.000000                      | 0.000000            | 26,813.360000   |
| Large Use - Ford Annex                       | Customer - 12 per year   | 101,548.440000 | 0.000000                      | 0.000000            | 101,548.440000  |
| Unmetered Scattered Load                     | Connection - 12 per year | 10.160000      | 0.000000                      | 0.000000            | 10.160000       |
| Sentinel Lighting                            | Connection - 12 per year | 10.270000      | 1.390000                      | 0.000000            | 11.660000       |
| Street Lighting                              | Connection - 12 per year | 3.790000       | 0.910000                      | 0.000000            | 4.700000        |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000       | 0.000000                      | 0.000000            | 0.000000        |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | Revenue Cost Ratio Adjustment | K-Factor Adjustment | Rate ReBal Base |
|--|--------|-----------|-------------------------------|---------------------|-----------------|
| Residential                                  | kWh    | 0.019500  | 0.000000                      | 0.000000            | 0.019500        |
| General Service Less Than 50 kW              | kWh    | 0.016200  | 0.000000                      | 0.000000            | 0.016200        |
| General Service 50 to 4,999 kW               | kW     | 4.805800  | -0.097400                     | 0.000000            | 4.708400        |
| General Service 3,000 to 4,999 kW            | kW     | 1.931000  | 0.000000                      | 0.000000            | 1.931000        |
| Large Use - Regular                          | kW     | 2.182800  | 0.000000                      | 0.000000            | 2.182800        |
| Large Use - 3TS                              | kW     | 2.724000  | 0.000000                      | 0.000000            | 2.724000        |
| Large Use - Ford Annex                       | kW     | 0.000000  | 0.000000                      | 0.000000            | 0.000000        |
| Unmetered Scattered Load                     | kWh    | 0.000000  | 0.000000                      | 0.000000            | 0.000000        |
| Sentinel Lighting                            | kW     | 0.000000  | 0.000000                      | 0.000000            | 0.000000        |
| Street Lighting                              | kW     | 0.000000  | 0.000000                      | 0.000000            | 0.000000        |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW     | 0.000000  | 0.000000                      | 0.000000            | 0.000000        |



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## Price Cap Adjustment

|                                |                      |                                   |                         |
|--------------------------------|----------------------|-----------------------------------|-------------------------|
| Price Cap Adjustment           | Price Cap Adjustment |                                   |                         |
| Metric Applied To              | All Customers        |                                   |                         |
| Method of Application          | Both Uniform%        |                                   |                         |
| Uniform Service Charge Percent | 1.180%               | Uniform Volumetric Charge Percent | 1.180% kWh<br>1.180% kW |

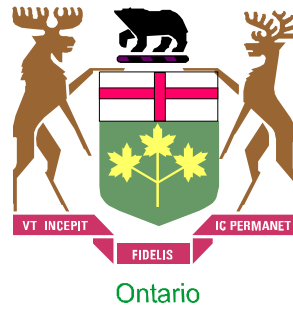
### Monthly Service Charge

| Class  | Metric                   | Base Rate     | To This Class | % Adjustment | Adj To Base  |
|--|--------------------------|---------------|---------------|--------------|--------------|
| Residential                                  | Customer - 12 per year   | 10.700000     | Yes           | 1.180%       | 0.126260     |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.180000     | Yes           | 1.180%       | 0.297124     |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 101.980000    | Yes           | 1.180%       | 1.203364     |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2088.710000   | Yes           | 1.180%       | 24.646778    |
| Large Use - Regular                          | Customer - 12 per year   | 7571.770000   | Yes           | 1.180%       | 89.346886    |
| Large Use - 3TS                              | Customer - 12 per year   | 26813.360000  | Yes           | 1.180%       | 316.397648   |
| Large Use - Ford Annex                       | Customer - 12 per year   | 101548.440000 | Yes           | 1.180%       | 1,198.271592 |
| Unmetered Scattered Load                     | Connection -12 per year  | 10.160000     | Yes           | 1.180%       | 0.119888     |
| Sentinel Lighting                            | Connection - 12 per year | 11.660000     | Yes           | 1.180%       | 0.137588     |
| Street Lighting                              | Connection - 12 per year | 4.700000      | Yes           | 1.180%       | 0.055460     |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000      | Yes           | 1.180%       | 0.000000     |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|--|--------|-----------|---------------|--------------|-------------|
| Residential                                  | kWh    | 0.019500  | Yes           | 1.180%       | 0.000230    |
| General Service Less Than 50 kW              | kWh    | 0.016200  | Yes           | 1.180%       | 0.000191    |
| General Service 50 to 4,999 kW               | kW     | 4.708400  | Yes           | 1.180%       | 0.055559    |
| General Service 3,000 to 4,999 kW            | kW     | 1.931000  | Yes           | 1.180%       | 0.022786    |
| Large Use - Regular                          | kW     | 2.182800  | Yes           | 1.180%       | 0.025757    |
| Large Use - 3TS                              | kW     | 2.724000  | Yes           | 1.180%       | 0.032143    |
| Large Use - Ford Annex                       | kW     | 0.000000  | Yes           | 1.180%       | 0.000000    |
| Unmetered Scattered Load                     | kWh    | 0.000000  | Yes           | 1.180%       | 0.000000    |
| Sentinel Lighting                            | kW     | 0.000000  | Yes           | 1.180%       | 0.000000    |
| Street Lighting                              | kW     | 0.000000  | Yes           | 1.180%       | 0.000000    |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW     | 0.000000  | Yes           | 1.180%       | 0.000000    |





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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

| Class  | Metric                   | Base Rate     | Price Cap Adjustment | After Price Cape Base |
|--|--------------------------|---------------|----------------------|-----------------------|
| Residential                                  | Customer - 12 per year   | 10.700000     | 0.126260             | 10.826260             |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.180000     | 0.297124             | 25.477124             |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 101.980000    | 1.203364             | 103.183364            |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2088.710000   | 24.646778            | 2113.356778           |
| Large Use - Regular                          | Customer - 12 per year   | 7571.770000   | 89.346886            | 7661.116886           |
| Large Use - 3TS                              | Customer - 12 per year   | 26813.360000  | 316.397648           | 27129.757648          |
| Large Use - Ford Annex                       | Customer - 12 per year   | 101548.440000 | 1198.271592          | 102746.711592         |
| Unmetered Scattered Load                     | Connection -12 per year  | 10.160000     | 0.119888             | 10.279888             |
| Sentinel Lighting                            | Connection - 12 per year | 11.660000     | 0.137588             | 11.797588             |
| Street Lighting                              | Connection - 12 per year | 4.700000      | 0.055460             | 4.755460              |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000      | 0.000000             | 0.000000              |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|--|--------|-----------|----------------------|-----------------------|
| Residential                                  | kWh    | 0.019500  | 0.000230             | 0.019730              |
| General Service Less Than 50 kW              | kWh    | 0.016200  | 0.000191             | 0.016391              |
| General Service 50 to 4,999 kW               | kW     | 4.708400  | 0.055559             | 4.763959              |
| General Service 3,000 to 4,999 kW            | kW     | 1.931000  | 0.022786             | 1.953786              |
| Large Use - Regular                          | kW     | 2.182800  | 0.025757             | 2.208557              |
| Large Use - 3TS                              | kW     | 2.724000  | 0.032143             | 2.756143              |
| Large Use - Ford Annex                       | kW     | 0.000000  | 0.000000             | 0.000000              |
| Unmetered Scattered Load                     | kWh    | 0.000000  | 0.000000             | 0.000000              |
| Sentinel Lighting                            | kW     | 0.000000  | 0.000000             | 0.000000              |
| Street Lighting                              | kW     | 0.000000  | 0.000000             | 0.000000              |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW     | 0.000000  | 0.000000             | 0.000000              |



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## Residential Fixed Volumetric Split Worksheet

| Rate Group | Rate Class  | Fixed Metric | Vol Metric | OEB Audit | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C |
|------------|-------------|--------------|------------|-----------|--|-----------------------|----------------------|
| RES        | Residential | Customer     | kWh        |           | 76,317                                     | 641,214,701           |                      |
|            |             |              |            |           | 76,317                                     | 641,214,701           |                      |

| <b>Service Charge<br/>D</b> | <b>Distribution Volumetric Rate kWh<br/>E</b> | <b>Distribution Volumetric Rate kW<br/>F</b> | <b>Service Charge Revenue</b> | <b>Distribution Volumetric Rate kWh Revenue</b> | <b>Distribution Volumetric Rate kW Revenue</b> | <b>Re-based Distribution Revenue</b> |
|-----------------------------|---|--|-------------------------------|---|--|--------------------------------------|
| 10.83                       | 0.0197  |  | \$ 9,918,157                  | \$ 12,631,930                                   |  | \$ 22,550,087                        |
| 10.70                       | 0.0199  |  | \$ 9,799,103                  | \$ 12,750,984                                   |  | \$ 22,550,087                        |
| (0.13 )                     | 0.0002  |  |                               |   |  |                                      |



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## Residential Fixed Volumetric Split

|                           |                                    |
|---------------------------|------------------------------------|
| Post Price Cap Adjustment | Residential Fixed Volumetric Split |
| Metric Applied To         | All Customers                      |
| Uniform Percentage Rate   | Both Distinct\$                    |

### Monthly Service Charge

| Class  | Metric                   | Base Rate     | To This Class | \$ Adjustment | Adj To Base |
|--|--------------------------|---------------|---------------|---------------|-------------|
| Residential                                  | Customer - 12 per year   | 10.826260     | Yes           | - 0.130000    | 0.130000    |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.477124     | Yes           | 0.000000      | 0.000000    |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 103.183364    | Yes           | 0.000000      | 0.000000    |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2113.356778   | Yes           | 0.000000      | 0.000000    |
| Large Use - Regular                          | Customer - 12 per year   | 7661.116886   | Yes           | 0.000000      | 0.000000    |
| Large Use - 3TS                              | Customer - 12 per year   | 27129.757648  | Yes           | 0.000000      | 0.000000    |
| Large Use - Ford Annex                       | Customer - 12 per year   | 102746.711592 | Yes           | 0.000000      | 0.000000    |
| Unmetered Scattered Load                     | Connection - 12 per year | 10.279888     | Yes           | 0.000000      | 0.000000    |
| Sentinel Lighting                            | Connection - 12 per year | 11.797588     | Yes           | 0.000000      | 0.000000    |
| Street Lighting                              | Connection - 12 per year | 4.755460      | Yes           | 0.000000      | 0.000000    |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000      | Yes           | 0.000000      | 0.000000    |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|--|--------|-----------|---------------|---------------|-------------|
| Residential                                  | kWh    | 0.019730  | Yes           | 0.000186      | 0.000186    |
| General Service Less Than 50 kW              | kWh    | 0.016391  | Yes           | 0.000000      | 0.000000    |
| General Service 50 to 4,999 kW               | kWh    | 4.763959  | Yes           | 0.000000      | 0.000000    |
| General Service 3,000 to 4,999 kW            | kWh    | 1.953786  | Yes           | 0.000000      | 0.000000    |
| Large Use - Regular                          | kWh    | 2.208557  | Yes           | 0.000000      | 0.000000    |
| Large Use - 3TS                              | kWh    | 2.756143  | Yes           | 0.000000      | 0.000000    |
| Large Use - Ford Annex                       | kWh    | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Unmetered Scattered Load                     | kWh    | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Sentinel Lighting                            | kWh    | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Street Lighting                              | kWh    | 0.000000  | Yes           | 0.000000      | 0.000000    |
| Standby Power - APPROVED ON AN INTERIM BASIS | kWh    | 0.000000  | Yes           | 0.000000      | 0.000000    |



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## Post Price Cap Base Distribution Rates General

### Monthly Service Charge

| Class  | Metric                   | Base Rate     | Residential Fixed Volumetric Split | Post Price Cape Base |
|--|--------------------------|---------------|------------------------------------|----------------------|
| Residential                                  | Customer - 12 per year   | 10.826260     | -0.130000                          | 10.696260            |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.477124     | 0.000000                           | 25.477124            |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 103.183364    | 0.000000                           | 103.183364           |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2113.356778   | 0.000000                           | 2113.356778          |
| Large Use - Regular                          | Customer - 12 per year   | 7661.116886   | 0.000000                           | 7661.116886          |
| Large Use - 3TS                              | Customer - 12 per year   | 27129.757648  | 0.000000                           | 27129.757648         |
| Large Use - Ford Annex                       | Customer - 12 per year   | 102746.711592 | 0.000000                           | 102746.711592        |
| Unmetered Scattered Load                     | Connection - 12 per year | 10.279888     | 0.000000                           | 10.279888            |
| Sentinel Lighting                            | Connection - 12 per year | 11.797588     | 0.000000                           | 11.797588            |
| Street Lighting                              | Connection - 12 per year | 4.755460      | 0.000000                           | 4.755460             |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000      | 0.000000                           | 0.000000             |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | Residential Fixed Volumetric Split | Post Price Cape Base |
|--|--------|-----------|------------------------------------|----------------------|
| Residential                                  | kWh    | 0.019730  | 0.000186                           | 0.019916             |
| General Service Less Than 50 kW              | kWh    | 0.016391  | 0.000000                           | 0.016391             |
| General Service 50 to 4,999 kW               | kW     | 4.763959  | 0.000000                           | 4.763959             |
| General Service 3,000 to 4,999 kW            | kW     | 1.953786  | 0.000000                           | 1.953786             |
| Large Use - Regular                          | kW     | 2.208557  | 0.000000                           | 2.208557             |
| Large Use - 3TS                              | kW     | 2.756143  | 0.000000                           | 2.756143             |
| Large Use - Ford Annex                       | kW     | 0.000000  | 0.000000                           | 0.000000             |
| Unmetered Scattered Load                     | kWh    | 0.000000  | 0.000000                           | 0.000000             |
| Sentinel Lighting                            | kW     | 0.000000  | 0.000000                           | 0.000000             |
| Street Lighting                              | kW     | 0.000000  | 0.000000                           | 0.000000             |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW     | 0.000000  | 0.000000                           | 0.000000             |



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## Applied for Smart Meter Funding Adder

Rate Adder

Smart Meter Funding Adder

Tariff Sheet Disclosure

Yes

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.000000

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service Less Than 50 kW   | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service 50 to 4,999 kW    | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| General Service 3,000 to 4,999 kW | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use - Regular               | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use - 3TS                   | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use - Ford Annex            | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |



**Name of LDC:** ENWIN Utilities Ltd.  
**File Number:** EB-2009-0221  
**Effective Date:** May 1, 2010

## Tax Change Rate Rider

|                       |                            |
|-----------------------|----------------------------|
| Rate Rider            | Tax Change Rate Rider      |
| Sunset Date           | April 30, 2011<br>DDMMYYYY |
| Metric Applied To     | All Customers              |
| Method of Application | Both Distinct              |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | Yes              | 0.000000     | Customer - 12 per year   | -0.000125  | kWh        |
| General Service Less Than 50 kW              | Yes              | 0.000000     | Customer - 12 per year   | -0.000090  | kWh        |
| General Service 50 to 4,999 kW               | Yes              | 0.000000     | Customer - 12 per year   | -0.019077  | kW         |
| General Service 3,000 to 4,999 kW            | Yes              | 0.000000     | Customer - 12 per year   | -0.008845  | kW         |
| Large Use - Regular                          | Yes              | 0.000000     | Customer - 12 per year   | -0.011476  | kW         |
| Large Use - 3TS                              | Yes              | 0.000000     | Customer - 12 per year   | -0.015230  | kW         |
| Large Use - Ford Annex                       | Yes              | 0.000000     | Customer - 12 per year   | -0.032863  | kW         |
| Unmetered Scattered Load                     | Yes              | -0.036513    | Connection - 12 per year | 0.000000   | kWh        |
| Sentinel Lighting                            | Yes              | -0.041923    | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | Yes              | -0.016826    | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |



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## Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

|                       |  |
|-----------------------|--|
| Rate Rider            | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider |
| Sunset Date           | April 30, 2011   |
| Metric Applied To     | All Customers  |
| Method of Application | Distinct Volumetric  |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | Yes              | 0.000000     | Customer - 12 per year   | 0.000000   | kWh        |
| General Service Less Than 50 kW              | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kWh        |
| General Service 50 to 4,999 kW               | Yes              | 0.000000     | Customer - 12 per year   | 0.047900   | kW         |
| General Service 3,000 to 4,999 kW            | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Large Use - Regular                          | Yes              | 0.000000     | Customer - 12 per year   | 0.000600   | kW         |
| Large Use - 3TS                              | Yes              | 0.000000     | Customer - 12 per year   | 0.000800   | kW         |
| Large Use - Ford Annex                       | No               | 0.000000     | Customer - 12 per year   | 0.000000   | kW         |
| Unmetered Scattered Load                     | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |
| Sentinel Lighting                            | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | No               | 0.000000     | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |





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## Deferral Account Rate Rider One

|                       |                                 |
|-----------------------|---------------------------------|
| Rate Rider            | Deferral Account Rate Rider One |
| Sunset Date           | April 30, 2011<br>DDMMYYYY      |
| Metric Applied To     | All Customers                   |
| Method of Application | Both Distinct                   |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | Yes              | 0.000000     | Customer - 12 per year   | -0.000300  | kWh        |
| General Service Less Than 50 kW              | Yes              | 0.000000     | Customer - 12 per year   | -0.000600  | kWh        |
| General Service 50 to 4,999 kW               | Yes              | 0.000000     | Customer - 12 per year   | -0.366400  | kW         |
| General Service 3,000 to 4,999 kW            | Yes              | 0.000000     | Customer - 12 per year   | -0.453500  | kW         |
| Large Use - Regular                          | Yes              | 0.000000     | Customer - 12 per year   | -0.595000  | kW         |
| Large Use - 3TS                              | Yes              | 0.000000     | Customer - 12 per year   | -0.590900  | kW         |
| Large Use - Ford Annex                       | Yes              | 0.000000     | Customer - 12 per year   | -0.492100  | kW         |
| Unmetered Scattered Load                     | Yes              | -0.160000    | Connection - 12 per year | 0.000000   | kWh        |
| Sentinel Lighting                            | Yes              | 0.210000     | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | Yes              | 0.100000     | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |



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## Deferral Account Rate Rider Two

|                       |                                 |
|-----------------------|---------------------------------|
| Rate Rider            | Deferral Account Rate Rider Two |
| Sunset Date           | April 30, 2011<br>DDMMYYYY      |
| Metric Applied To     | All Customers                   |
| Method of Application | Both Distinct                   |

| Rate Class                                   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential                                  | Yes              | 0.000000     | Customer - 12 per year   | -0.002130  | kWh        |
| General Service Less Than 50 kW              | Yes              | 0.000000     | Customer - 12 per year   | -0.001750  | kWh        |
| General Service 50 to 4,999 kW               | Yes              | 0.000000     | Customer - 12 per year   | -0.862660  | kW         |
| General Service 3,000 to 4,999 kW            | Yes              | 0.000000     | Customer - 12 per year   | -0.932670  | kW         |
| Large Use - Regular                          | Yes              | 0.000000     | Customer - 12 per year   | -1.229190  | kW         |
| Large Use - 3TS                              | Yes              | 0.000000     | Customer - 12 per year   | -1.269660  | kW         |
| Large Use - Ford Annex                       | Yes              | 0.000000     | Customer - 12 per year   | -1.344630  | kW         |
| Unmetered Scattered Load                     | Yes              | -0.767640    | Connection -12 per year  | 0.000000   | kWh        |
| Sentinel Lighting                            | Yes              | -0.335330    | Connection - 12 per year | 0.000000   | kW         |
| Street Lighting                              | Yes              | -0.142740    | Connection - 12 per year | 0.000000   | kW         |
| Standby Power - APPROVED ON AN INTERIM BASIS | No               | 0.000000     | NA                       | 0.000000   | kW         |



**Name of LDC:** ENWIN Utilities Ltd.  
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## Applied For Low Voltage Volumetric Rate

|                                |                             |
|--------------------------------|-----------------------------|
| Rate Description               | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Shown on Tariff Sheet       |
| Metric Applied To              | All Customers               |
| Method of Application          | Distinct Volumetric         |

| Rate Class                                   |     | Applied for Low Voltage |
|--|-----|-------------------------|
| Residential                                  | kWh | 0.000000                |
| General Service Less Than 50 kW              | kWh | 0.000000                |
| General Service 50 to 4,999 kW               | kW  | 0.000000                |
| General Service 3,000 to 4,999 kW            | kW  | 0.000000                |
| Large Use - Regular                          | kW  | 0.000000                |
| Large Use - 3TS                              | kW  | 0.000000                |
| Large Use - Ford Annex                       | kW  | 0.000000                |
| Unmetered Scattered Load                     | kWh | 0.000000                |
| Sentinel Lighting                            | kW  | 0.000000                |
| Street Lighting                              | kW  | 0.000000                |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW  | 0.000000                |



Name of LDC: ENWIN Utilities Ltd.  
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## Applied For Distribution Rates General

### Monthly Service Charge

| Class  | Metric                   | Base Rate      | Final Base     |
|--|--------------------------|----------------|----------------|
| Residential                                  | Customer - 12 per year   | 10.696260      | 10.696260      |
| General Service Less Than 50 kW              | Customer - 12 per year   | 25.477124      | 25.477124      |
| General Service 50 to 4,999 kW               | Customer - 12 per year   | 103.183364     | 103.183364     |
| General Service 3,000 to 4,999 kW            | Customer - 12 per year   | 2,113.356778   | 2,113.356778   |
| Large Use - Regular                          | Customer - 12 per year   | 7,661.116886   | 7,661.116886   |
| Large Use - 3TS                              | Customer - 12 per year   | 27,129.757648  | 27,129.757648  |
| Large Use - Ford Annex                       | Customer - 12 per year   | 102,746.711592 | 102,746.711592 |
| Unmetered Scattered Load                     | Connection - 12 per year | 10.279888      | 10.279888      |
| Sentinel Lighting                            | Connection - 12 per year | 11.797588      | 11.797588      |
| Street Lighting                              | Connection - 12 per year | 4.755460       | 4.755460       |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA                       | 0.000000       | 0.000000       |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | Final Base |
|--|--------|-----------|------------|
| Residential                                  | kWh    | 0.019916  | 0.019916   |
| General Service Less Than 50 kW              | kWh    | 0.016391  | 0.016391   |
| General Service 50 to 4,999 kW               | kWh    | 4.763959  | 4.763959   |
| General Service 3,000 to 4,999 kW            | kWh    | 1.953786  | 1.953786   |
| Large Use - Regular                          | kWh    | 2.208557  | 2.208557   |
| Large Use - 3TS                              | kWh    | 2.756143  | 2.756143   |
| Large Use - Ford Annex                       | kWh    | 0.000000  | 0.000000   |
| Unmetered Scattered Load                     | kWh    | 0.000000  | 0.000000   |
| Sentinel Lighting                            | kWh    | 0.000000  | 0.000000   |
| Street Lighting                              | kWh    | 0.000000  | 0.000000   |
| Standby Power - APPROVED ON AN INTERIM BASIS | kWh    | 0.000000  | 0.000000   |



Name of LDC: ENWIN Utilities Ltd.  
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## Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class **Residential** Applied to Class **Yes**

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh     | 0.005700       | 3.500%       | 0.000200      | 0.005900     |

Rate Class **General Service Less Than 50 kW** Applied to Class **Yes**

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh     | 0.005200       | 3.500%       | 0.000182      | 0.005382     |

Rate Class **General Service 50 to 4,999 kW** Applied to Class **Yes**

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 1.800500       | 3.500%       | 0.063018      | 1.863518     |

Rate Class **General Service 3,000 to 4,999 kW** Applied to Class **Yes**

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|------------------|------------|----------------|--------------|---------------|--------------|
|------------------|------------|----------------|--------------|---------------|--------------|

|   |                  |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate     | \$/kW            | 2.440200       | 3.500%       | 0.085407      | 2.525607     |
| Rate Class  | Applied to Class |                |              |               |              |
| <b>Large Use - Regular</b>                          | Yes              |                |              |               |              |
| Rate Description                                    | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate     | \$/kW            | 2.477800       | 3.500%       | 0.086723      | 2.564523     |
| Rate Class  | Applied to Class |                |              |               |              |
| <b>Large Use - 3TS</b>                              | Yes              |                |              |               |              |
| Rate Description                                    | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate     | \$/kW            | 2.477800       | 3.500%       | 0.086723      | 2.564523     |
| Rate Class  | Applied to Class |                |              |               |              |
| <b>Large Use - Ford Annex</b>                       | Yes              |                |              |               |              |
| Rate Description                                    | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate     | \$/kW            | 2.477800       | 3.500%       | 0.086723      | 2.564523     |
| Rate Class  | Applied to Class |                |              |               |              |
| <b>Unmetered Scattered Load</b>                     | Yes              |                |              |               |              |
| Rate Description                                    | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate     | \$/kWh           | 0.005200       | 3.500%       | 0.000182      | 0.005382     |
| Rate Class  | Applied to Class |                |              |               |              |
| <b>Sentinel Lighting</b>                            | Yes              |                |              |               |              |
| Rate Description                                    | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate     | \$/kW            | 1.647400       | 3.500%       | 0.057659      | 1.705059     |
| Rate Class  | Applied to Class |                |              |               |              |
| <b>Street Lighting</b>                              | Yes              |                |              |               |              |
| Rate Description                                    | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate     | \$/kW            | 1.645300       | 3.500%       | 0.057586      | 1.702886     |
| Rate Class  | Applied to Class |                |              |               |              |
| <b>Standby Power - APPROVED ON AN INTERIM BASIS</b> | Yes              |                |              |               |              |
| Rate Description                                    | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |



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## Applied For TX Line Connection

Method of Application

Distinct Percentage

| Rate Class   | Applied to Class |                |              |               |              |
|--|------------------|----------------|--------------|---------------|--------------|
| <b>Residential</b>   | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh           | 0.004100       | -2.200%      | -0.000100     | 0.004000     |
|  |                  |                |              |               |              |
| Rate Class   | Applied to Class |                |              |               |              |
| <b>General Service Less Than 50 kW</b>                                     | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh           | 0.003800       | -2.200%      | -0.000100     | 0.003700     |
|  |                  |                |              |               |              |
| Rate Class   | Applied to Class |                |              |               |              |
| <b>General Service 50 to 4,999 kW</b>                                      | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW            | 1.333200       | -2.200%      | -0.029300     | 1.303900     |
|  |                  |                |              |               |              |
| Rate Class   | Applied to Class |                |              |               |              |
| <b>General Service 3,000 to 4,999 kW</b>                                   | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |

|  |       |          |         |           |          |
|--|-------|----------|---------|-----------|----------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.806900 | -2.200% | -0.039800 | 1.767100 |
|--|-------|----------|---------|-----------|----------|

|                            |                  |
|----------------------------|------------------|
| Rate Class                 | Applied to Class |
| <b>Large Use - Regular</b> | No               |

|   |            |                |              |               |              |
|---|------------|----------------|--------------|---------------|--------------|
| Rate Description  | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line Connection Service Rate | \$/kW      | 0.536500       | 0.000%       | 0.000000      | 0.536500     |

|                        |                  |
|------------------------|------------------|
| Rate Class             | Applied to Class |
| <b>Large Use - 3TS</b> | No               |

|   |            |                |              |               |              |
|---|------------|----------------|--------------|---------------|--------------|
| Rate Description  | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line Connection Service Rate | \$/kW      | 0.536500       | 0.000%       | 0.000000      | 0.536500     |

|                               |                  |
|-------------------------------|------------------|
| Rate Class                    | Applied to Class |
| <b>Large Use - Ford Annex</b> | No               |

|   |            |                |              |               |              |
|---|------------|----------------|--------------|---------------|--------------|
| Rate Description  | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line Connection Service Rate | \$/kW      | 0.536500       | 0.000%       | 0.000000      | 0.536500     |

|                                 |                  |
|---------------------------------|------------------|
| Rate Class                      | Applied to Class |
| <b>Unmetered Scattered Load</b> | Yes              |

|  |            |                |              |               |              |
|--|------------|----------------|--------------|---------------|--------------|
| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh     | 0.003800       | -2.200%      | -0.000100     | 0.003700     |

|                          |                  |
|--------------------------|------------------|
| Rate Class               | Applied to Class |
| <b>Sentinel Lighting</b> | Yes              |

|  |            |                |              |               |              |
|--|------------|----------------|--------------|---------------|--------------|
| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.219800       | -2.200%      | -0.026800     | 1.193000     |

|                        |                  |
|------------------------|------------------|
| Rate Class             | Applied to Class |
| <b>Street Lighting</b> | Yes              |

|  |            |                |              |               |              |
|--|------------|----------------|--------------|---------------|--------------|
| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.218400       | -2.200%      | -0.026800     | 1.191600     |

|   |                  |
|---|------------------|
| Rate Class  | Applied to Class |
| <b>Standby Power - APPROVED ON AN INTERIM BASIS</b> | No               |

|                  |            |                |              |               |              |
|------------------|------------|----------------|--------------|---------------|--------------|
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|------------------|------------|----------------|--------------|---------------|--------------|



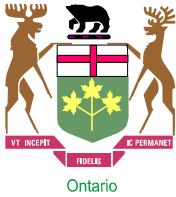


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## Applied For TX Transformation Connection

|                       |  |                  |              |               |              |
|-----------------------|--|------------------|--------------|---------------|--------------|
| Method of Application | Uniform Percentage                       |                  |              |               |              |
| Uniform Percentage    | -3.090%                                  |                  |              |               |              |
|                       | Rate Class                               | Applied to Class |              |               |              |
|                       | <b>Residential</b>                       | Yes              |              |               |              |
| Rate Description      | Vol Metric                               | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|                       | Rate Class                               | Applied to Class |              |               |              |
|                       | <b>General Service Less Than 50 kW</b>   | Yes              |              |               |              |
| Rate Description      | Vol Metric                               | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|                       | Rate Class                               | Applied to Class |              |               |              |
|                       | <b>General Service 50 to 4,999 kW</b>    | Yes              |              |               |              |
| Rate Description      | Vol Metric                               | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|                       | Rate Class                               | Applied to Class |              |               |              |
|                       | <b>General Service 3,000 to 4,999 kW</b> | Yes              |              |               |              |
| Rate Description      | Vol Metric                               | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|                       | Rate Class                               | Applied to Class |              |               |              |

| Large Use - Regular   |            | Yes              |              |               |              |
|---|------------|------------------|--------------|---------------|--------------|
| Rate Description  | Vol Metric | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Transformation Connection Service Rate | \$/KW      | 1.319600         | -3.090%      | -0.040776     | 1.278824     |
| Rate Class  |            | Applied to Class |              |               |              |
| Large Use - 3TS   |            | Yes              |              |               |              |
| Rate Description  | Vol Metric | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|   |            |                  |              |               |              |
| Rate Class  |            | Applied to Class |              |               |              |
| Large Use - Ford Annex  |            | Yes              |              |               |              |
| Rate Description  | Vol Metric | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|   |            |                  |              |               |              |
| Rate Class  |            | Applied to Class |              |               |              |
| Unmetered Scattered Load  |            | Yes              |              |               |              |
| Rate Description  | Vol Metric | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|   |            |                  |              |               |              |
| Rate Class  |            | Applied to Class |              |               |              |
| Sentinel Lighting   |            | Yes              |              |               |              |
| Rate Description  | Vol Metric | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|   |            |                  |              |               |              |
| Rate Class  |            | Applied to Class |              |               |              |
| Street Lighting   |            | Yes              |              |               |              |
| Rate Description  | Vol Metric | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|   |            |                  |              |               |              |
| Rate Class  |            | Applied to Class |              |               |              |
| Standby Power - APPROVED ON AN INTERIM BASIS                      |            | Yes              |              |               |              |
| Rate Description  | Vol Metric | Current Amount   | % Adjustment | \$ Adjustment | Final Amount |
|   |            |                  |              |               |              |



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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 10.70     |
| Service Charge Smart Meter Funding Adder   | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kWh | 0.0199    |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011               | \$/kWh | (0.00013) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mec | \$/kWh | 0.00030   |
| Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011     | \$/kWh | (0.00030) |
| Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011     | \$/kWh | (0.00213) |
| Retail Transmission Rate – Network Service Rate  | \$/kWh | 0.0059    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                   | \$/kWh | 0.0040    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                              | \$     | 0.25      |

### Rate Class

#### General Service Less Than 50 kW

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 25.48     |
| Service Charge Smart Meter Funding Adder   | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kWh | 0.0164    |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011           | \$/kWh | (0.00009) |
| Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011 | \$/kWh | (0.00060) |
| Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011 | \$/kWh | (0.00175) |
| Retail Transmission Rate – Network Service Rate  | \$/kWh | 0.0054    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate               | \$/kWh | 0.0037    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                          | \$     | 0.25      |

### Rate Class

#### General Service 50 to 4,999 kW

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 103.18    |
| Service Charge Smart Meter Funding Adder   | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kW  | 4.7640    |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011               | \$/kW  | (0.01908) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mec | \$/kW  | 0.04790   |
| Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011     | \$/kW  | (0.36640) |
| Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011     | \$/kW  | (0.86266) |
| Retail Transmission Rate – Network Service Rate  | \$/kW  | 1.8635    |

|  |        |        |
|--|--------|--------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.3039 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

Rate Class

**General Service 3,000 to 4,999 kW**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 2,113.36  |
| Service Charge Smart Meter Funding Adder   | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kW  | 1.9538    |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011           | \$/kW  | (0.00885) |
| Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011 | \$/kW  | (0.45350) |
| Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011 | \$/kW  | (0.93267) |
| Retail Transmission Rate – Network Service Rate  | \$/kW  | 2.5256    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate               | \$/kW  | 1.7671    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                          | \$     | 0.25      |

Rate Class

**Large Use - Regular**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 7,661.12  |
| Service Charge Smart Meter Funding Adder   | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kW  | 2.2086    |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011               | \$/kW  | (0.01148) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mec | \$/kW  | 0.00060   |
| Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011     | \$/kW  | (0.59500) |
| Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011     | \$/kW  | (1.22919) |
| Retail Transmission Rate – Network Service Rate  | \$/kW  | 2.5645    |
| Retail Transmission Rate – Line Connection Service Rate                                      | \$/kW  | 0.5365    |
| Retail Transmission Rate – Transformation Connection Service Rate                            | \$/kW  | 1.2788    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                              | \$     | 0.25      |

Rate Class

**Large Use - 3TS**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 27,129.76 |
| Service Charge Smart Meter Funding Adder   | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kW  | 2.7561    |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011               | \$/kW  | (0.01523) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mec | \$/kW  | 0.00080   |
| Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011     | \$/kW  | (0.59090) |
| Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011     | \$/kW  | (1.26966) |
| Retail Transmission Rate – Network Service Rate  | \$/kW  | 2.5645    |
| Retail Transmission Rate – Line Connection Service Rate                                      | \$/kW  | 0.5365    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                              | \$     | 0.25      |

Rate Class

**Large Use - Ford Annex**

| Rate Description   | Metric | Rate       |
|--|--------|------------|
| Service Charge   | \$     | 102,746.71 |
| Service Charge Smart Meter Funding Adder   | \$     | 1.00       |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011           | \$/kW  | (0.03286)  |
| Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011 | \$/kW  | (0.49210)  |
| Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011 | \$/kW  | (1.34463)  |

|   |        |        |
|---|--------|--------|
| Retail Transmission Rate – Network Service Rate                 | \$/kW  | 2.5645 |
| Retail Transmission Rate – Line Connection Service Rate         | \$/kW  | 0.5365 |
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

Rate Class

### Unmetered Scattered Load

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge (per connection)   | \$     | 10.28   |
| Service Charge Tax Change Rate Rider – effective until April 30, 2011           | \$     | (00.04) |
| Service Charge Deferral Account Rate Rider One – effective until April 30, 2011 | \$     | (00.16) |
| Service Charge Deferral Account Rate Rider Two – effective until April 30, 2011 | \$     | (00.77) |
| Retail Transmission Rate – Network Service Rate                                 | \$/kWh | 0.0054  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate      | \$/kWh | 0.0037  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                 | \$     | 0.25    |

Rate Class

### Sentinel Lighting

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge (per connection)   | \$     | 11.80   |
| Service Charge Tax Change Rate Rider – effective until April 30, 2011           | \$     | (00.04) |
| Service Charge Deferral Account Rate Rider One – effective until April 30, 2011 | \$     | 0.21    |
| Service Charge Deferral Account Rate Rider Two – effective until April 30, 2011 | \$     | (00.34) |
| Retail Transmission Rate – Network Service Rate                                 | \$/kW  | 1.7051  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate      | \$/kW  | 1.1930  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                 | \$     | 0.25    |

Rate Class

### Street Lighting

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge (per connection)   | \$     | 4.76    |
| Service Charge Tax Change Rate Rider – effective until April 30, 2011           | \$     | (00.02) |
| Service Charge Deferral Account Rate Rider One – effective until April 30, 2011 | \$     | 0.10    |
| Service Charge Deferral Account Rate Rider Two – effective until April 30, 2011 | \$     | (00.14) |
| Retail Transmission Rate – Network Service Rate                                 | \$/kW  | 1.7029  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate      | \$/kW  | 1.1916  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                 | \$     | 0.25    |

Rate Class

### Standby Power - APPROVED ON AN INTERIM BASIS

| Rate Description   | Metric | Rate   |
|--|--------|--------|
| Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). | \$/kW  | 0.5589 |



**Name of LDC:** ENWIN Utilities Ltd.  
**File Number:** EB-2009-0221  
**Effective Date:** May 1, 2010

## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0377  
1.0145  
1.0273  
1.0045



Name of LDC: ENWIN Utilities Ltd.  
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 Effective Date: May 1, 2010

## Summary of Changes To General Service Charge and Distribution Volumetric Charge

|  | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|--|---------------|----------------------|
| <b>Residential</b>                                 |               |                      |
| <b>Current Tariff Distribution Rates</b>           | <b>11.70</b>  | <b>0.0195</b>        |
| Less: Rate Adders Embedded in Tariff Rates         |               |                      |
| Smart Meter Funding Adder                          | -1.00         | 0.0000               |
| <b>Total: Rate Adders Embedded in Tariff Rates</b> | <b>-1.00</b>  | <b>0.0000</b>        |
| <b>Current Base Distribution Rates</b>             | <b>10.70</b>  | <b>0.0195</b>        |
| Price Cap Adjustments                              |               |                      |
| Price Cap Adjustment                               | 0.13          | 0.0002               |
| <b>Total Price Cap Adjustments</b>                 | <b>0.13</b>   | <b>0.0002</b>        |
| Post Price Cap Adjustments                         |               |                      |
| Residential Fixed Volumetric Split                 | -0.13         | 0.0002               |
| <b>Total Post Price Cap Adjustments</b>            | <b>-0.13</b>  | <b>0.0002</b>        |
| <b>Applied For Base Distribution Rates</b>         | <b>10.70</b>  | <b>0.0199</b>        |
| <b>Applied For Tariff Distribution Rates</b>       | <b>10.70</b>  | <b>0.0199</b>        |
|  | 0.00          | 0.0000               |

|  | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|--|---------------|----------------------|
| <b>General Service Less Than 50 kW</b>             |               |                      |
| <b>Current Tariff Rates</b>                        | <b>26.18</b>  | <b>0.0162</b>        |
| Less: Rate Adders Embedded in Tariff Rates         |               |                      |
| Smart Meter Funding Adder                          | -1.00         | 0.0000               |
| <b>Total: Rate Adders Embedded in Tariff Rates</b> | <b>-1.00</b>  | <b>0.0000</b>        |
| <b>Current Base Distribution Rates</b>             | <b>25.18</b>  | <b>0.02</b>          |
| Price Cap Adjustments                              |               |                      |
| Price Cap Adjustment                               | 0.30          | 0.0002               |
| <b>Total Price Cap Adjustments</b>                 | <b>0.30</b>   | <b>0.0002</b>        |
| <b>Applied For Base Distribution Rates</b>         | <b>25.48</b>  | <b>0.0164</b>        |
| <b>Applied For Tariff Distribution Rates</b>       | <b>25.48</b>  | <b>0.0164</b>        |
|  | 0.00          | 0.0000               |

|  | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|--|---------------|----------------------|
| <b>General Service 50 to 4,999 kW</b>              |               |                      |
| <b>Current Tariff Rates</b>                        | <b>105.09</b> | <b>4.8058</b>        |
| Less: Rate Adders Embedded in Tariff Rates         |               |                      |
| Smart Meter Funding Adder                          | -1.00         | 0.0000               |
| <b>Total: Rate Adders Embedded in Tariff Rates</b> | <b>-1.00</b>  | <b>0.0000</b>        |
| <b>Current Base Distribution Rates</b>             | <b>104.09</b> | <b>4.81</b>          |
| Rate Rebalancing Adjustments                       |               |                      |
| Revenue Cost Ratio Adjustment                      | -2.11         | -0.0974              |
| <b>Total Rate Rebalancing Adjustments</b>          | <b>-2.11</b>  | <b>-0.0974</b>       |
| Price Cap Adjustments                              |               |                      |
| Price Cap Adjustment                               | 1.20          | 0.0556               |
| <b>Total Price Cap Adjustments</b>                 | <b>1.20</b>   | <b>0.0556</b>        |
| <b>Applied For Base Distribution Rates</b>         | <b>103.18</b> | <b>4.7640</b>        |

|  |               |               |
|--|---------------|---------------|
| <b>Applied For Tariff Distribution Rates</b> | <b>103.18</b> | <b>4.7640</b> |
|  | 0.00          | 0.0000        |

|  | Fixed           | Volumetric    |
|--|-----------------|---------------|
|  | (\$)            | \$/kW         |
| <b>General Service 3,000 to 4,999 kW</b>           |                 |               |
| <b>Current Tariff Rates</b>                        | <b>2,089.71</b> | <b>1.9310</b> |
| Less: Rate Adders Embedded in Tariff Rates         |                 |               |
| Smart Meter Funding Adder                          | -1.00           | 0.0000        |
| <b>Total: Rate Adders Embedded in Tariff Rates</b> | <b>-1.00</b>    | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>             | <b>2,088.71</b> | <b>1.93</b>   |
| Price Cap Adjustments                              |                 |               |
| Price Cap Adjustment                               | 24.65           | 0.0228        |
| <b>Total Price Cap Adjustments</b>                 | <b>24.65</b>    | <b>0.0228</b> |
| <b>Applied For Base Distribution Rates</b>         | <b>2,113.36</b> | <b>1.9538</b> |
| <b>Applied For Tariff Distribution Rates</b>       | <b>2,113.36</b> | <b>1.9538</b> |
|  | 0.00            | 0.0000        |

|  | Fixed           | Volumetric    |
|--|-----------------|---------------|
|  | (\$)            | \$/kW         |
| <b>Large Use - Regular</b>                         |                 |               |
| <b>Current Tariff Rates</b>                        | <b>7,572.77</b> | <b>2.1828</b> |
| Less: Rate Adders Embedded in Tariff Rates         |                 |               |
| Smart Meter Funding Adder                          | -1.00           | 0.0000        |
| <b>Total: Rate Adders Embedded in Tariff Rates</b> | <b>-1.00</b>    | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>             | <b>7,571.77</b> | <b>2.18</b>   |
| Price Cap Adjustments                              |                 |               |
| Price Cap Adjustment                               | 89.35           | 0.0258        |
| <b>Total Price Cap Adjustments</b>                 | <b>89.35</b>    | <b>0.0258</b> |
| <b>Applied For Base Distribution Rates</b>         | <b>7,661.12</b> | <b>2.2086</b> |
| <b>Applied For Tariff Distribution Rates</b>       | <b>7,661.12</b> | <b>2.2086</b> |
|  | 0.00            | 0.0000        |

|  | Fixed            | Volumetric    |
|--|------------------|---------------|
|  | (\$)             | \$/kW         |
| <b>Large Use - 3TS</b>                             |                  |               |
| <b>Current Tariff Rates</b>                        | <b>26,814.36</b> | <b>2.7240</b> |
| Less: Rate Adders Embedded in Tariff Rates         |                  |               |
| Smart Meter Funding Adder                          | -1.00            | 0.0000        |
| <b>Total: Rate Adders Embedded in Tariff Rates</b> | <b>-1.00</b>     | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>             | <b>26,813.36</b> | <b>2.72</b>   |
| Price Cap Adjustments                              |                  |               |
| Price Cap Adjustment                               | 316.40           | 0.0321        |
| <b>Total Price Cap Adjustments</b>                 | <b>316.40</b>    | <b>0.0321</b> |
| <b>Applied For Base Distribution Rates</b>         | <b>26,813.36</b> | <b>2.7240</b> |
| <b>Applied For Tariff Distribution Rates</b>       | <b>27,129.76</b> | <b>2.7561</b> |
|  | 0.00             | 0.0000        |

|  | Fixed             | Volumetric    |
|--|-------------------|---------------|
|  | (\$)              | \$/kW         |
| <b>Large Use - Ford Annex</b>                      |                   |               |
| <b>Current Tariff Rates</b>                        | <b>101,549.44</b> | <b>0.0000</b> |
| Less: Rate Adders Embedded in Tariff Rates         |                   |               |
| Smart Meter Funding Adder                          | -1.00             | 0.0000        |
| <b>Total: Rate Adders Embedded in Tariff Rates</b> | <b>-1.00</b>      | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>             | <b>101,548.44</b> | <b>0.00</b>   |
| Price Cap Adjustments                              |                   |               |
| Price Cap Adjustment                               | 1,198.27          | 0.0000        |
| <b>Total Price Cap Adjustments</b>                 | <b>1,198.27</b>   | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>         | <b>102,746.71</b> | <b>0.0000</b> |
| <b>Applied For Tariff Distribution Rates</b>       | <b>102,746.71</b> | <b>0.0000</b> |
|  | 0.00              | 0.0000        |

|  | Fixed        | Volumetric    |
|--|--------------|---------------|
|  | (\$)         | \$/kWh        |
| <b>Unmetered Scattered Load</b>            |              |               |
| <b>Current Tariff Rates</b>                | <b>10.16</b> | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>     | <b>10.16</b> | <b>0.00</b>   |
| Price Cap Adjustments                      |              |               |
| Price Cap Adjustment                       | 0.12         | 0.0000        |
| <b>Total Price Cap Adjustments</b>         | <b>0.12</b>  | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b> | <b>10.28</b> | <b>0.0000</b> |



|  |              |               |
|--|--------------|---------------|
| <b>Applied For Tariff Distribution Rates</b> | <b>10.28</b> | <b>0.0000</b> |
|  | 0.00         | 0.0000        |

|  | Fixed        | Volumetric    |
|--|--------------|---------------|
|  | (\$)         | \$/kW         |
| <b>Sentinel Lighting</b>                     |              |               |
| <b>Current Tariff Rates</b>                  | <b>10.27</b> | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>       | <b>10.27</b> | <b>0.00</b>   |
| Rate Rebalancing Adjustments                 |              |               |
| Revenue Cost Ratio Adjustment                | 1.39         | 0.0000        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>1.39</b>  | <b>0.0000</b> |
| Price Cap Adjustments                        |              |               |
| Price Cap Adjustment                         | 0.14         | 0.0000        |
| <b>Total Price Cap Adjustments</b>           | <b>0.14</b>  | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>11.80</b> | <b>0.0000</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>11.80</b> | <b>0.0000</b> |
|  | 0.00         | 0.0000        |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kW         |
| <b>Street Lighting</b>                       |             |               |
| <b>Current Tariff Rates</b>                  | <b>3.79</b> | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>       | <b>3.79</b> | <b>0.00</b>   |
| Rate Rebalancing Adjustments                 |             |               |
| Revenue Cost Ratio Adjustment                | 0.91        | 0.0000        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>0.91</b> | <b>0.0000</b> |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.06        | 0.0000        |
| <b>Total Price Cap Adjustments</b>           | <b>0.06</b> | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>4.76</b> | <b>0.0000</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>4.76</b> | <b>0.0000</b> |
|  | 0.00        | 0.0000        |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$/kW         |
| <b>Standby Power - APPROVED ON AN INTERIM BASIS</b> |             |               |
| <b>Current Tariff Rates</b>                         | <b>0.00</b> | <b>0.0000</b> |
| <b>Current Base Distribution Rates</b>              | <b>0.00</b> | <b>0.00</b>   |
| <b>Applied For Base Distribution Rates</b>          | <b>0.00</b> | <b>0.0000</b> |
| <b>Applied For Tariff Distribution Rates</b>        | <b>0.00</b> | <b>0.0000</b> |
|   | 0.00        | 0.0000        |



Name of LDC: ENWIN Utilities Ltd.  
 File Number: EB-2009-0221  
 Effective Date: May 1, 2010

## Summary of Changes To Tariff Rate Adders

|                    | Fixed | Volumetric |
|--------------------|-------|------------|
|                    | (\$)  | \$/kWh     |
| <b>Residential</b> |       |            |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$/kWh        |
| <b>Residential</b>                        |             |               |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meter Funding Adder                 | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  | Fixed | Volumetric |
|--|-------|------------|
|  | (\$)  | \$/kWh     |
| <b>General Service Less Than 50 kW</b> |       |            |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$            |
| <b>General Service Less Than 50 kW</b>    |             |               |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meter Funding Adder                 | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|                                       | Fixed | Volumetric |
|---------------------------------------|-------|------------|
|                                       | (\$)  | \$         |
| <b>General Service 50 to 4,999 kW</b> |       |            |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$            |
| <b>General Service 50 to 4,999 kW</b>     |             |               |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meter Funding Adder                 | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  | Fixed | Volumetric |
|--|-------|------------|
|--|-------|------------|

|   |             |               |
|---|-------------|---------------|
| General Service 3,000 to 4,999 kW         | (\$)        | \$/kWh        |
|   | Fixed       | Volumetric    |
| General Service 3,000 to 4,999 kW         | (\$)        | 0             |
| Proposed Tariff Rates Adders              |             |               |
| Smart Meter Funding Adder                 | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |
|   | Fixed       | Volumetric    |
| Large Use - Regular                       | (\$)        | \$/kWh        |
|   | Fixed       | Volumetric    |
| Large Use - Regular                       | (\$)        | 0             |
| Proposed Tariff Rates Adders              |             |               |
| Smart Meter Funding Adder                 | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |
|   | Fixed       | Volumetric    |
| Large Use - 3TS                           | (\$)        | 0             |
|   | Fixed       | Volumetric    |
| Large Use - 3TS                           | (\$)        | \$/kW         |
| Proposed Tariff Rates Adders              |             |               |
| Smart Meter Funding Adder                 | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |
|   | Fixed       | Volumetric    |
| Large Use - Ford Annex                    | (\$)        | \$/kW         |
|   | Fixed       | Volumetric    |
| Large Use - Ford Annex                    | (\$)        | 0             |
| Proposed Tariff Rates Adders              |             |               |
| Smart Meter Funding Adder                 | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |
|   | Fixed       | Volumetric    |
| Unmetered Scattered Load                  | (\$)        | 0             |
|   | Fixed       | Volumetric    |
| Unmetered Scattered Load                  | (\$)        | \$            |
| Proposed Tariff Rates Adders              |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |
|   | Fixed       | Volumetric    |
| Sentinel Lighting                         | (\$)        | \$            |

|                                    | Fixed | Volumetric |
|------------------------------------|-------|------------|
| Sentinel Lighting                  | (\$)  | \$/kW      |
| Proposed Tariff Rates Adders       |       |            |
| Total Proposed Tariff Rates Adders | 0.00  | 0.0000     |

|                 | Fixed | Volumetric |
|-----------------|-------|------------|
| Street Lighting | (\$)  | \$/kW      |

|                                    | Fixed | Volumetric |
|------------------------------------|-------|------------|
| Street Lighting                    | (\$)  | \$/kWh     |
| Proposed Tariff Rates Adders       |       |            |
| Total Proposed Tariff Rates Adders | 0.00  | 0.0000     |

|  | Fixed | Volumetric |
|--|-------|------------|
| Standby Power - APPROVED ON AN INTERIM BASIS | (\$)  | 0          |

|  | Fixed | Volumetric |
|--|-------|------------|
| Standby Power - APPROVED ON AN INTERIM BASIS | (\$)  | \$         |
| Proposed Tariff Rates Adders                 |       |            |
| Total Proposed Tariff Rates Adders           | 0.00  | 0.0000     |



Name of LDC: ENWIN Utilities Ltd.  
 File Number: EB-2009-0221  
 Effective Date: May 1, 2010

## Summary of Changes To Tariff Rate Riders

| Residential  | Fixed (\$)  | Volumetric (\$/kWh) |
|--|-------------|---------------------|
| <b>Current Tariff Rates Riders</b>   |             |                     |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0003              |
| Deferral Account Rate Rider  | 0.00        | -0.0003             |
| <b>Total Current Tariff Rates Riders</b>   | <b>0.00</b> | <b>0.0000</b>       |

| Residential  | Fixed (\$)  | Volumetric (\$/kWh) |
|--|-------------|---------------------|
| <b>Proposed Tariff Rates Riders</b>  |             |                     |
| Tax Change Rate Rider  | 0.00        | -0.0001             |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0003              |
| Deferral Account Rate Rider One  | 0.00        | -0.0003             |
| Deferral Account Rate Rider Two  | 0.00        | -0.0021             |
| <b>Total Proposed Tariff Rates Riders</b>  | <b>0.00</b> | <b>-0.0023</b>      |

| General Service Less Than 50 kW          | Fixed (\$)  | Volumetric (\$/kWh) |
|--|-------------|---------------------|
| <b>Current Tariff Rates Riders</b>       |             |                     |
| Deferral Account Rate Rider              | 0.00        | -0.0006             |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.0006</b>      |

| General Service Less Than 50 kW           | Fixed (\$)  | Volumetric (\$) |
|---|-------------|-----------------|
| <b>Proposed Tariff Rates Riders</b>       |             |                 |
| Tax Change Rate Rider                     | 0.00        | -0.0001         |
| Deferral Account Rate Rider One           | 0.00        | -0.0006         |
| Deferral Account Rate Rider Two           | 0.00        | -0.0018         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.0024</b>  |

| General Service 50 to 4,999 kW   | Fixed (\$)  | Volumetric (\$) |
|--|-------------|-----------------|
| <b>Current Tariff Rates Riders</b>   |             |                 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0479          |
| Deferral Account Rate Rider  | 0.00        | -0.3664         |
| <b>Total Current Tariff Rates Riders</b>   | <b>0.00</b> | <b>-0.3185</b>  |

| General Service 50 to 4,999 kW   | Fixed (\$)  | Volumetric (\$) |
|--|-------------|-----------------|
| <b>Proposed Tariff Rates Riders</b>  |             |                 |
| Tax Change Rate Rider  | 0.00        | -0.0191         |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0479          |
| Deferral Account Rate Rider One  | 0.00        | -0.3664         |
| Deferral Account Rate Rider Two  | 0.00        | -0.8627         |
| <b>Total Proposed Tariff Rates Riders</b>  | <b>0.00</b> | <b>-1.2002</b>  |

| General Service 3,000 to 4,999 kW        | Fixed (\$)  | Volumetric (\$/kWh) |
|--|-------------|---------------------|
| <b>Current Tariff Rates Riders</b>       |             |                     |
| Deferral Account Rate Rider              | 0.00        | -0.4535             |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.4535</b>      |

| General Service 3,000 to 4,999 kW | Fixed (\$) | Volumetric (\$) |
|-----------------------------------|------------|-----------------|
|                                   |            | 0               |

| Proposed Tariff Rates Riders              |             |                |
|---|-------------|----------------|
| Tax Change Rate Rider                     | 0.00        | -0.0088        |
| Deferral Account Rate Rider One           | 0.00        | -0.4535        |
| Deferral Account Rate Rider Two           | 0.00        | -0.9327        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-1.3950</b> |

| Large Use - Regular  |             |                | Fixed | Volumetric |
|--|-------------|----------------|-------|------------|
|  |             |                | (\$)  | \$/kWh     |
| <b>Current Tariff Rates Riders</b>   |             |                |       |            |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0006         |       |            |
| Deferral Account Rate Rider  | 0.00        | -0.5950        |       |            |
| <b>Total Current Tariff Rates Riders</b>   | <b>0.00</b> | <b>-0.5944</b> |       |            |

| Large Use - Regular  |             |                | Fixed | Volumetric |
|--|-------------|----------------|-------|------------|
|  |             |                | (\$)  | 0          |
| <b>Proposed Tariff Rates Riders</b>  |             |                |       |            |
| Tax Change Rate Rider  | 0.00        | -0.0115        |       |            |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0006         |       |            |
| Deferral Account Rate Rider One  | 0.00        | -0.5950        |       |            |
| Deferral Account Rate Rider Two  | 0.00        | -1.2292        |       |            |
| <b>Total Proposed Tariff Rates Riders</b>  | <b>0.00</b> | <b>-1.8351</b> |       |            |

| Large Use - 3TS  |             |                | Fixed | Volumetric |
|--|-------------|----------------|-------|------------|
|  |             |                | (\$)  | 0          |
| <b>Current Tariff Rates Riders</b>   |             |                |       |            |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0008         |       |            |
| Deferral Account Rate Rider  | 0.00        | -0.5909        |       |            |
| <b>Total Current Tariff Rates Riders</b>   | <b>0.00</b> | <b>-0.5901</b> |       |            |

| Large Use - 3TS  |             |                | Fixed | Volumetric |
|--|-------------|----------------|-------|------------|
|  |             |                | (\$)  | \$/kW      |
| <b>Proposed Tariff Rates Riders</b>  |             |                |       |            |
| Tax Change Rate Rider  | 0.00        | -0.0152        |       |            |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider | 0.00        | 0.0008         |       |            |
| Deferral Account Rate Rider One  | 0.00        | -0.5909        |       |            |
| Deferral Account Rate Rider Two  | 0.00        | -1.2697        |       |            |
| <b>Total Proposed Tariff Rates Riders</b>  | <b>0.00</b> | <b>-1.8750</b> |       |            |

| Large Use - Ford Annex                   |             |                | Fixed | Volumetric |
|--|-------------|----------------|-------|------------|
|  |             |                | (\$)  | \$/kW      |
| <b>Current Tariff Rates Riders</b>       |             |                |       |            |
| Deferral Account Rate Rider              | 0.00        | -0.4921        |       |            |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.4921</b> |       |            |

| Large Use - Ford Annex                    |             |                | Fixed | Volumetric |
|---|-------------|----------------|-------|------------|
|   |             |                | (\$)  | 0          |
| <b>Proposed Tariff Rates Riders</b>       |             |                |       |            |
| Tax Change Rate Rider                     | 0.00        | -0.0329        |       |            |
| Deferral Account Rate Rider One           | 0.00        | -0.4921        |       |            |
| Deferral Account Rate Rider Two           | 0.00        | -1.3446        |       |            |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-1.8696</b> |       |            |

| Unmetered Scattered Load                 |              |               | Fixed | Volumetric |
|--|--------------|---------------|-------|------------|
|  |              |               | (\$)  | 0          |
| <b>Current Tariff Rates Riders</b>       |              |               |       |            |
| Deferral Account Rate Rider              | -0.16        | 0.0000        |       |            |
| <b>Total Current Tariff Rates Riders</b> | <b>-0.16</b> | <b>0.0000</b> |       |            |

| Unmetered Scattered Load                  |              |               | Fixed | Volumetric |
|---|--------------|---------------|-------|------------|
|   |              |               | (\$)  | \$         |
| <b>Proposed Tariff Rates Riders</b>       |              |               |       |            |
| Tax Change Rate Rider                     | -0.04        | 0.0000        |       |            |
| Deferral Account Rate Rider One           | -0.16        | 0.0000        |       |            |
| Deferral Account Rate Rider Two           | -0.77        | 0.0000        |       |            |
| <b>Total Proposed Tariff Rates Riders</b> | <b>-0.96</b> | <b>0.0000</b> |       |            |

| Sentinel Lighting                        |             |               | Fixed | Volumetric |
|--|-------------|---------------|-------|------------|
|  |             |               | (\$)  | \$         |
| <b>Current Tariff Rates Riders</b>       |             |               |       |            |
| Deferral Account Rate Rider              | 0.21        | 0.0000        |       |            |
| <b>Total Current Tariff Rates Riders</b> | <b>0.21</b> | <b>0.0000</b> |       |            |

|   | Fixed        | Volumetric    |
|---|--------------|---------------|
|   | (\$)         | \$/kW         |
| <b>Sentinel Lighting</b>                  |              |               |
| <b>Proposed Tariff Rates Riders</b>       |              |               |
| Tax Change Rate Rider                     | -0.04        | 0.0000        |
| Deferral Account Rate Rider One           | 0.21         | 0.0000        |
| Deferral Account Rate Rider Two           | -0.34        | 0.0000        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>-0.17</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kW         |
| <b>Street Lighting</b>                   |             |               |
| <b>Current Tariff Rates Riders</b>       |             |               |
| Deferral Account Rate Rider              | 0.10        | 0.0000        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.10</b> | <b>0.0000</b> |

|   | Fixed        | Volumetric    |
|---|--------------|---------------|
|   | (\$)         | \$/kWh        |
| <b>Street Lighting</b>                    |              |               |
| <b>Proposed Tariff Rates Riders</b>       |              |               |
| Tax Change Rate Rider                     | -0.02        | 0.0000        |
| Deferral Account Rate Rider One           | 0.10         | 0.0000        |
| Deferral Account Rate Rider Two           | -0.14        | 0.0000        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>-0.06</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | 0             |
| <b>Standby Power - APPROVED ON AN INTERIM BASIS</b> |             |               |
| <b>Current Tariff Rates Riders</b>                  |             |               |
| <b>Total Current Tariff Rates Riders</b>            | <b>0.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$            |
| <b>Standby Power - APPROVED ON AN INTERIM BASIS</b> |             |               |
| <b>Proposed Tariff Rates Riders</b>                 |             |               |
| <b>Total Proposed Tariff Rates Riders</b>           | <b>0.00</b> | <b>0.0000</b> |



Name of LDC: ENWIN Utilities Ltd.  
 File Number: EB-2009-0221  
 Effective Date: May 1, 2010

## Calculation of Bill Impacts

### Residential

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 11.70        | 10.70            |
| Service Charge Rate Adder(s)   | \$     | -            | 1.00             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0196       | 0.0199           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | -            | -                |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | -            | 0.0023           |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0057       | 0.0059           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0041       | 0.0040           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                    |
|---------------------|----------------|--------------------|
| <b>Consumption</b>  | <b>800 kWh</b> | <b>0 kWh</b>       |
| <b>RPP Tier One</b> | <b>600 kWh</b> | <b>Loss Factor</b> |

**Loss Factor 1.0377**

| Residential  | Volume     | RATE \$        | CHARGE \$     | Volume     | RATE \$        | CHARGE \$    | \$           | %            | % of Total Bill |
|--|------------|----------------|---------------|------------|----------------|--------------|--------------|--------------|-----------------|
| Energy First Tier (kWh)  | 600        | 0.0570         | 34.20         | 600        | 0.0570         | 34.20        | 0.00         | 0.0%         | 34.39%          |
| Energy Second Tier (kWh)   | 231        | 0.0660         | 15.25         | 231        | 0.0660         | 15.25        | 0.00         | 0.0%         | 15.34%          |
| <b>Sub-Total: Energy</b>   | <b>1</b>   | <b>11.70</b>   | <b>49.45</b>  | <b>1</b>   | <b>10.70</b>   | <b>49.45</b> | <b>0.00</b>  | <b>0.0%</b>  | <b>49.73%</b>   |
| Service Charge   | 1          | 11.70          | 11.70         | 1          | 10.70          | 10.70        | -1.00        | -8.5%        | 10.70%          |
| Service Charge Rate Adder(s)   | 1          | 0.00           | 0.00          | 1          | 1.00           | 1.00         | 1.00         | 0.0%         | 1.01%           |
| Service Charge Rate Rider(s)   | 1          | 0.00           | 0.00          | 1          | 0.00           | 0.00         | 0.00         | 0.0%         | 0.00%           |
| Distribution Volumetric Rate   | 800        | 0.0196         | 15.68         | 800        | 0.0199         | 15.92        | 0.32         | 2.1%         | 16.01%          |
| Distribution Volumetric Rate Adder(s)                                      | 800        | 0.0000         | 0.00          | 800        | 0.0000         | 0.00         | 0.00         | 0.0%         | 0.00%           |
| Low Voltage Volumetric Rate  | 800        | 0.0000         | 0.00          | 800        | 0.0000         | 0.00         | 0.00         | 0.0%         | 0.00%           |
| Distribution Volumetric Rate Rider(s)                                      | 800        | 0.0000         | 0.00          | 800        | -0.0023        | -1.84        | -1.84        | -0.0%        | -1.85%          |
| <b>Total: Distribution</b>   | <b>1</b>   | <b>27.30</b>   | <b>27.30</b>  | <b>1</b>   | <b>25.78</b>   | <b>25.78</b> | <b>-1.52</b> | <b>-5.6%</b> | <b>25.93%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 831        | 0.0057         | 4.74          | 831        | 0.0059         | 4.90         | 0.16         | 3.4%         | 4.90%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 831        | 0.0041         | 3.41          | 831        | 0.0040         | 3.32         | -0.09        | -2.6%        | 3.34%           |
| <b>Total: Retail Transmission</b>  | <b>1</b>   | <b>8.15</b>    | <b>8.15</b>   | <b>1</b>   | <b>8.22</b>    | <b>8.22</b>  | <b>0.07</b>  | <b>0.9%</b>  | <b>8.27%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          | <b>1</b>   | <b>35.45</b>   | <b>35.45</b>  | <b>1</b>   | <b>34.00</b>   | <b>34.00</b> | <b>-1.45</b> | <b>-4.1%</b> | <b>34.19%</b>   |
| Wholesale Market Service Rate  | 831        | 0.0052         | 4.32          | 831        | 0.0052         | 4.32         | 0.00         | 0.0%         | 4.34%           |
| Rural Rate Protection Charge   | 831        | 0.0013         | 1.08          | 831        | 0.0013         | 1.08         | 0.00         | 0.0%         | 1.09%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1          | 0.25           | 0.25          | 1          | 0.25           | 0.25         | 0.00         | 0.0%         | 0.25%           |
| <b>Sub-Total: Regulatory</b>   | <b>1</b>   | <b>5.65</b>    | <b>5.65</b>   | <b>1</b>   | <b>5.65</b>    | <b>5.65</b>  | <b>0.00</b>  | <b>0.0%</b>  | <b>5.68%</b>    |
| <b>Debt Retirement Charge (DRC)</b>  | <b>800</b> | <b>0.00700</b> | <b>5.60</b>   | <b>800</b> | <b>0.00700</b> | <b>5.60</b>  | <b>0.00</b>  | <b>0.0%</b>  | <b>5.63%</b>    |
| <b>Total Bill before Taxes</b>   | <b>1</b>   | <b>96.15</b>   | <b>96.15</b>  | <b>1</b>   | <b>94.70</b>   | <b>94.70</b> | <b>-1.45</b> | <b>-1.5%</b> | <b>95.23%</b>   |
| GST  |            |                | 4.81          |            |                | 4.74         | -0.07        | -1.5%        | 4.77%           |
| <b>Total Bill</b>  | <b>1</b>   | <b>100.96</b>  | <b>100.96</b> | <b>1</b>   | <b>99.44</b>   | <b>99.44</b> | <b>-1.52</b> | <b>-1.5%</b> | <b>100.00%</b>  |



**Rate Class Threshold Test****Residential**

|                      |             |     |     |     |       |       |
|----------------------|-------------|-----|-----|-----|-------|-------|
|                      | kWh         | 250 | 600 | 800 | 1,400 | 2,250 |
| Loss Factor Adjusted | kWh         | 260 | 623 | 831 | 1,453 | 2,335 |
|                      | kW          |     |     |     |       |       |
|                      | Load Factor |     |     |     |       |       |

**Energy**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 14.82 | \$ 35.72 | \$ 49.45 | \$ 90.50 | \$148.71 |
| Current Bill     | \$ 14.82 | \$ 35.72 | \$ 49.45 | \$ 90.50 | \$148.71 |
| \$ Impact        | \$ -     | \$ -     | \$ -     | \$ -     | \$ -     |
| % Impact         | 0.0%     | 0.0%     | 0.0%     | 0.0%     | 0.0%     |
| % of Total Bill  | 38.0%    | 46.8%    | 49.7%    | 53.6%    | 55.7%    |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 16.11 | \$ 22.29 | \$ 25.82 | \$ 36.40 | \$ 51.40 |
| Current Bill     | \$ 16.58 | \$ 23.40 | \$ 27.30 | \$ 39.00 | \$ 55.58 |
| \$ Impact        | \$ -0.47 | \$ -1.11 | \$ -1.48 | \$ -2.60 | \$ -4.18 |
| % Impact         | -2.8%    | -4.7%    | -5.4%    | -6.9%    | -7.5%    |
| % of Total Bill  | 41.3%    | 29.2%    | 26.0%    | 21.6%    | 19.2%    |

**Retail Transmission**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.57 | \$ 6.17 | \$ 8.22 | \$ 14.38 | \$ 23.12 |
| Current Bill     | \$ 2.55 | \$ 6.10 | \$ 8.15 | \$ 14.24 | \$ 22.88 |
| \$ Impact        | \$ 0.02 | \$ 0.07 | \$ 0.07 | \$ 0.14  | \$ 0.24  |
| % Impact         | 0.8%    | 1.1%    | 0.9%    | 1.0%     | 1.0%     |
| % of Total Bill  | 6.6%    | 8.1%    | 8.3%    | 8.9%     | 8.7%     |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 18.68 | \$ 28.46 | \$ 34.04 | \$ 50.78 | \$ 74.52 |
| Current Bill     | \$ 19.13 | \$ 29.50 | \$ 35.45 | \$ 53.24 | \$ 78.46 |
| \$ Impact        | \$ -0.45 | \$ -1.04 | \$ -1.41 | \$ -2.46 | \$ -3.94 |
| % Impact         | -2.4%    | -3.6%    | -4.0%    | -4.8%    | -5.0%    |
| % of Total Bill  | 47.8%    | 37.3%    | 34.2%    | 30.1%    | 27.9%    |

**Regulatory**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.94 | \$ 4.30 | \$ 5.65 | \$ 9.70 | \$ 15.43 |
| Current Bill     | \$ 1.94 | \$ 4.30 | \$ 5.65 | \$ 9.70 | \$ 15.43 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 5.0%    | 5.6%    | 5.7%    | 5.7%    | 5.8%     |

**Debt Retirement Charge**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| Current Bill     | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 4.5%    | 5.9%    | 5.6%    | 5.8%    | 5.9%     |

**GST**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 1.86  | \$ 3.63  | \$ 4.74  | \$ 8.04  | \$ 12.72 |
| Current Bill     | \$ 1.88  | \$ 3.69  | \$ 4.81  | \$ 8.16  | \$ 12.92 |
| \$ Impact        | \$ -0.02 | \$ -0.06 | \$ -0.07 | \$ -0.12 | \$ -0.20 |
| % Impact         | -1.1%    | -1.6%    | -1.5%    | -1.5%    | -1.5%    |
| % of Total Bill  | 4.8%     | 4.8%     | 4.8%     | 4.8%     | 4.8%     |

**Total Bill**

|                  |          |          |           |           |          |
|------------------|----------|----------|-----------|-----------|----------|
| Applied For Bill | \$ 39.05 | \$ 76.31 | \$ 99.48  | \$ 168.82 | \$267.13 |
| Current Bill     | \$ 39.52 | \$ 77.41 | \$ 100.86 | \$ 171.40 | \$271.27 |
| \$ Impact        | \$ -0.47 | \$ -1.10 | \$ -1.48  | \$ -2.58  | \$ -4.14 |
| % Impact         | -1.2%    | -1.4%    | -1.5%     | -1.5%     | -1.5%    |

Rounding Applied

0.040000



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## Current and Applied For Allowances

### Allowances

|   | Metric | Current |
|---|--------|---------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW  | (0.60)  |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %      | (1.00)  |
|   | \$/kW  |         |



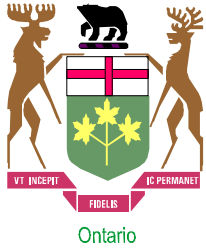




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## Current and Applied For Retail Service Charges

| Retail Service Charges (if applicable)   | Metric   | Current   |
|--|----------|-----------|
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity  |          |           |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30)    |
| <b>Service Transaction Requests (STR)</b>  |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |



Name of LDC: ENWIN Utilities Ltd.  
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## LDC Information

|                            |                             |
|----------------------------|-----------------------------|
| Applicant Name             | <b>ENWIN Utilities Ltd.</b> |
| OEB Application Number     | <b>EB-2009-0221</b>         |
| LDC Licence Number         | <b>ED-2002-0527</b>         |
| Applied for Effective Date | <b>May 1, 2010</b>          |



**Name of LDC:** ENWIN Utilities Ltd.  
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| <a href="#">A2.1 Table of Contents</a>          | Table of Contents  |
| <a href="#">B1.1 2006 Reg Assets</a>            | 2006 Regulatory Asset Recovery   |
| <a href="#">B1.2 2006 Reg Ass Prop Shr</a>      | 2006 Regulatory Asset Recovery Proportionate Share                     |
| <a href="#">B1.3 Rate Class And Bill Det</a>    | Rate Class and 2008 Billing Determinants                               |
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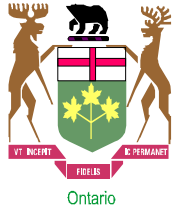
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## 2006 Regulatory Asset Recovery

| Account Description                          | Account Number             | Principal Amounts | Hydro One charges              | Hydro One charges                         | Transition Cost | Principal Amounts |
|--|----------------------------|-------------------|--------------------------------|---|-----------------|-------------------|
|  |                            | as of Dec-31 2004 | (if applicable) to<br>Dec31-03 | (if applicable) Jan 1-<br>04 to Apr 30-06 | Adjustment      | E = A + B + C + D |
|  |                            | A                 | B                              | C   | D               | E = A + B + C + D |
| 1. Dec. 31, 2004 Reg. Assets                 |                            |                   |                                |   |                 |                   |
|  |                            | Column G          | Column K                       | Column M                                  |                 |                   |
| RSVA - Wholesale Market Service Charge       | 1580                       | 3,534,889         |                                |   |                 | 3,534,889         |
| RSVA - One-time Wholesale Market Service     | 1582                       | 430,480           |                                |   |                 | 430,480           |
| RSVA - Retail Transmission Network Charge    | 1584                       | (2,128,641 )      |                                |   |                 | (2,128,641 )      |
| RSVA - Retail Transmission Connection Charge | 1586                       | 2,876,932         |                                |   |                 | 2,876,932         |
| RSVA - Power                                 | 1588                       | (3,019,230 )      |                                |   |                 | (3,019,230 )      |
| <b>Sub-Totals</b>                            |                            | <b>1,694,430</b>  | <b>0</b>                       | <b>0</b>                                  |                 | <b>1,694,430</b>  |
| Other Regulatory Assets                      | 1508                       | 205,131           |                                |   |                 | 205,131           |
| Retail Cost Variance Account - Retail        | 1518                       | 671,537           |                                |   |                 | 671,537           |
| Retail Cost Variance Account - STR           | 1548                       | (17,081 )         |                                |   |                 | (17,081 )         |
| Misc. Deferred Debits - incl. Rebate Cheques | 1525                       | 69,266            |                                |   |                 | 69,266            |
| Pre-Market Opening Energy Variances Total    | 1571                       | 0                 |                                |   |                 | 0                 |
| Extra-Ordinary Event Losses                  | 1572                       | 1,167,798         |                                |   |                 | 1,167,798         |
| Deferred Rate Impact Amounts                 | 1574                       | 0                 |                                |   |                 | 0                 |
| Other Deferred Credits                       | 2425                       | 0                 |                                |   |                 | 0                 |
| <b>Sub-Totals</b>                            |                            | <b>2,096,651</b>  | <b>0</b>                       | <b>0</b>                                  |                 | <b>2,096,651</b>  |
| Qualifying Transition Costs                  | 1570                       | 5,702,290         |                                |   |                 | 5,702,290         |
| Transition Cost Adjustment                   | 1570                       |                   |                                |   | 0               | 0                 |
| <b>Sub-Totals</b>                            |                            | <b>5,702,290</b>  | <b>0</b>                       |   |                 | <b>5,702,290</b>  |
| <b>Total Regulatory Assets</b>               |                            | <b>9,493,371</b>  | <b>0</b>                       | <b>0</b>                                  | <b>0</b>        | <b>9,493,371</b>  |
| <b>Total Recoveries to April 30-06</b>       | 2. Rate Riders Calculation | Cell C48          |                                |   |                 |                   |
| <b>Balance to be collected or refunded</b>   | 2. Rate Riders Calculation | Cell N51          |                                |   |                 |                   |



| Interest to Dec31-04<br>F | Interest per 2006 Reg Assets<br>G = H - F - E | Total Claim and Recoveries per 2006 Reg Assets<br>H | Transfer of Board-approved amounts to 1590 as per 2006 EDR<br>I = - E | Transfer of Board-approved Interest to 1590 as per 2006 EDR<br>J = - ( F + G ) |
|---------------------------|---|---|---|--|
| Column H                  |   | Column N  |   |  |
| 574,919                   | 329,923                                       | 4,439,731   | (3,534,889)   | (904,842)  |
| 26,621                    | 40,178  | 497,279   | (430,480)   | (66,799)   |
| (188,514)                 | (198,673)                                     | (2,515,828)   | 2,128,641   | 387,187  |
| 261,912                   | 268,514                                       | 3,407,358   | (2,876,932)   | (530,426)  |
| (245,651)                 | (281,795)                                     | (3,546,676)   | 3,019,230   | 527,446  |
| <b>429,287</b>            | <b>158,147</b>                                | <b>2,281,864</b>                                    | <b>(1,694,430)</b>  | <b>(587,434)</b>   |
| 2,949                     | 15,727  | 223,807   | (205,131)   | (18,676)   |
| 64,132                    | 62,677  | 798,346   | (671,537)   | (126,809)  |
| (1,289)                   | (1,594)                                       | (19,964)  | 17,081  | 2,883  |
| 9,694                     | 6,465   | 85,425  | (69,266)  | (16,159)   |
| 0                         | 0   | 0   | 0   | 0  |
| 231,613                   | 108,994                                       | 1,508,405   | (1,167,798)   | (340,607)  |
| 0                         | 0   | 0   | 0   | 0  |
| 0                         | 0   | 0   | 0   | 0  |
| <b>307,099</b>            | <b>192,269</b>                                | <b>2,596,019</b>                                    | <b>(2,096,651)</b>  | <b>(499,368)</b>   |
| 1,064,427                 | 532,214                                       | 7,298,931   | (5,702,290)   | (1,596,641)  |
|                           |   | 0   | 0   | 0  |
| <b>1,064,427</b>          | <b>532,214</b>                                | <b>7,298,931</b>                                    | <b>(5,702,290)</b>  | <b>(1,596,641)</b>   |
| <b>1,800,813</b>          | <b>882,630</b>                                | <b>12,176,814</b>                                   | <b>(9,493,371)</b>  | <b>(2,683,443)</b>   |
|                           |   | <b>10,608,915</b>                                   | <b>(9,493,371)</b>  | <b>(1,115,544)</b>   |
|                           |   | <b>1,567,899</b>                                    | <b>0</b>  | <b>(1,567,899)</b>   |



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## 2006 Regulatory Asset Recovery Proportionate Share

| Rate Class           | Total Claim       | % Total Claim |
|----------------------|-------------------|---------------|
| Residential          | 9,229,040         | 75.8%         |
| GS < 50 KW           | 1,017,247         | 8.4%          |
| GS > 50 Non TOU      | 973,197           | 8.0%          |
| GS > 50 TOU          | 0                 | 0.0%          |
| Intermediate         | 68,338            | 0.6%          |
| Large Users          | 824,542           | 6.8%          |
| Small Scattered Load | 7,524             | 0.1%          |
| Sentinel Lighting    | 42,189            | 0.3%          |
| Street Lighting      | 14,737            | 0.1%          |
| <b>Total</b>         | <b>12,176,814</b> | <b>100.0%</b> |

2. Rate Riders Calculation

Row 29



Name of LDC: ENWIN Utilities Ltd.  
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## Rate Class and 2008 Billing Determinants

| Rate Group | Rate Class                                   | Fixed Metric | Vol Metric | 2008                            |             |           | Billed kWh for Non-RPP customers<br>D | 1590 Recovery Share Proportion 1<br>E |
|------------|--|--------------|------------|---------------------------------|-------------|-----------|---------------------------------------|---------------------------------------|
|            |  |              |            | Billed Customers or Connections | Billed kWh  | Billed kW |                                       |                                       |
|            |  |              |            | A                               | B           | C         |                                       |                                       |
| RES        | Residential                                  | Customer     | kWh        | 76,317                          | 641,214,701 |           | 112,982,030                           | 75.8%                                 |
| GSLT50     | General Service Less Than 50 kW              | Customer     | kWh        | 7,013                           | 238,998,501 |           | 40,223,448                            | 8.4%                                  |
| GSGT50     | General Service 50 to 4,999 kW               | Customer     | kW         | 1,189                           | 946,836,557 | 2,431,356 | 773,470,783                           | 8.0%                                  |
| GSGT50     | General Service 3,000 to 4,999 kW            | Customer     | kW         | 3                               | 55,374,071  | 141,807   | 55,374,071                            | 0.6%                                  |
| LU         | Large Use - Regular                          | Customer     | kW         | 6                               | 277,467,527 | 539,536   | 277,467,527                           | 2.9%                                  |
| LU         | Large Use - 3TS                              | Customer     | kW         | 3                               | 339,147,498 | 637,577   | 339,147,498                           | 3.3%                                  |
| LU         | Large Use - Ford Annex                       | Customer     | kW         | 1                               | 75,421,885  | 133,262   | 75,421,885                            | 0.6%                                  |
| USL        | Unmetered Scattered Load                     | Connection   | kWh        | 893                             | 4,199,811   |           | 2,118,805                             | 0.1%                                  |
| Sen        | Sentinel Lighting                            | Connection   | kW         | 748                             | 964,529     | 2,586     | 55,846                                | 0.4%                                  |
| SL         | Street Lighting                              | Connection   | kW         | 23,413                          | 16,887,318  | 48,555    | 16,883,941                            | 0.1%                                  |
| SB         | Standby Power - APPROVED ON AN INTERIM BASIS | Connection   | kW         | 0                               | 0           | 0         |                                       | 0.0%                                  |
| NA         | Rate Class 12                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 13                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 14                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 15                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 16                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 17                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 18                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 19                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 20                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 21                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 22                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 23                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 24                                | NA           | NA         |                                 |             |           |                                       |                                       |
| NA         | Rate Class 25                                | NA           | NA         |                                 |             |           |                                       |                                       |
|            |  |              |            |                                 |             |           |                                       | 100.0%                                |



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### Regulatory Assets - Continuity Schedule 2006

| Account Description                                     | Account Number | Opening Principal Amounts as of Jan-1-05 1 | Low Voltage and Recoveries per 2006 Reg Asset | Transition Cost Adjustment | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Principal Balance as of May-1-06 | Opening Interest Amounts as of Jan-1-05 4 | Interest per 2006 Reg Asset | Recoveries per 2006 Reg Asset | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Interest Amounts as of May-1-06 |
|---|----------------|--|---|----------------------------|--|--|---|-----------------------------|-------------------------------|--|---|
| LV Variance Account                                     | 1550           |  |   |                            |  |  |   |                             |                               |  | 0                                       |
| RSVA - Wholesale Market Service Charge                  | 1580           | 3,534,889                                  | 0   |                            | (3,534,889)  | 0  | 574,919                                   | 329,923                     |                               | (904,842)  | 0                                       |
| RSVA - Retail Transmission Network Charge               | 1584           | (2,128,641)                                | 0   |                            | 2,128,641  | 0  | (188,514)                                 | (198,673)                   |                               | 387,187  | 0                                       |
| RSVA - Retail Transmission Connection Charge            | 1586           | 2,876,932                                  | 0   |                            | (2,876,932)  | 0  | 261,912                                   | 268,514                     |                               | (530,426)  | 0                                       |
| RSVA - Power (Excluding Global Adjustment)              | 1588           | (3,019,230)                                |   |                            | 3,019,230  | 0  | (245,651)                                 | (281,795)                   |                               | 527,446  | 0                                       |
| RSVA - Power (Global Adjustment Sub-account)            |                |  |   |                            |  | 0  |   |                             |                               |  | 0                                       |
| Recovery of Regulatory Asset Balances                   | 1590           |  | (9,493,371)                                   |                            | 9,493,371  | 0  |   |                             | (1,115,544)                   | 2,683,443  | 1,567,899                               |
| Disposition and recovery of Regulatory Balances Account | 1595           |  |   |                            |  | 0  |   |                             |                               |  | 0                                       |
| Sub-Total   |                | 1,263,950                                  | (9,493,371)                                   |                            | 8,229,421  | 0  | 402,666                                   | 117,969                     | (1,115,544)                   | 2,162,808  | 1,567,899                               |
| RSVA - One-time Wholesale Market Service                | 1582           | 430,480                                    | 0   |                            | (430,480)  | 0  | 26,621                                    | 40,178                      |                               | (66,799)   | 0                                       |
| Other Regulatory Assets                                 | 1508           | 205,131                                    | 0   |                            | (205,131)  | 0  | 2,949                                     | 15,727                      |                               | (18,676)   | 0                                       |
| Retail Cost Variance Account - Retail                   | 1518           | 671,537                                    | 0   |                            | (671,537)  | 0  | 64,132                                    | 62,677                      |                               | (126,809)  | 0                                       |
| Retail Cost Variance Account - STR                      | 1548           | (17,081)                                   | 0   |                            | 17,081   | 0  | (1,289)                                   | (1,594)                     |                               | 2,883  | 0                                       |
| Misc. Deferred Debits - incl. Rebate Cheques            | 1525           | 69,266                                     | 0   |                            | (69,266)   | 0  | 9,694                                     | 6,465                       |                               | (16,159)   | 0                                       |
| Pre-Market Opening Energy Variances Total               | 1571           | 0  | 0   |                            | 0  | 0  | 0   | 0                           |                               | 0  | 0                                       |
| Extra-Ordinary Event Losses                             | 1572           | 1,167,798                                  | 0   |                            | (1,167,798)  | 0  | 231,613                                   | 108,994                     |                               | (340,607)  | 0                                       |
| Deferred Rate Impact Amounts                            | 1574           | 0  | 0   |                            | 0  | 0  | 0   | 0                           |                               | 0  | 0                                       |
| Other Deferred Credits                                  | 2425           | 0  | 0   |                            | 0  | 0  | 0   | 0                           |                               | 0  | 0                                       |
| Qualifying Transition Costs                             | 1570           | 5,702,290                                  | 0   |                            | (5,702,290)  | 0  | 1,064,427                                 | 532,214                     |                               | (1,596,641)  | 0                                       |
| Transition Cost Adjustment                              | 1570           |  |   | 0                          | 0  | 0  |   |                             |                               |  | 0                                       |
| Total   |                | 9,493,371                                  | (9,493,371)                                   | 0                          | 0  | 0  | 1,800,813                                 | 882,630                     | (1,115,544)                   | 0  | 1,567,899                               |



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### Regulatory Assets - Continuity Schedule 2005

| Account Description                                     | Account Number | Opening Principal Amounts as of Jan-1-05 <sup>1</sup> | Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup> | Adjustments during 2005 - instructed by Board <sup>2</sup> | Adjustments during 2005 - other <sup>3</sup> | Closing Principal Balance as of Dec-31-05 | Opening Interest Amounts as of Jan-1-05 <sup>4</sup> | Interest Recovery Transactions during 2005 | Interest Jan-1 to Dec31-05 | Closing Interest Amounts as of Dec-31-05 | Total Closing Amounts as of Dec-31-05 | RRR Filing Amount as of Dec-31-05 | Difference         |
|---|----------------|---|---|--|--|--|---|--|--|----------------------------|--|---------------------------------------|-----------------------------------|--------------------|
|   |                |   |   |  |  |  |   |  |  |                            |  | A                                     | B                                 | C = A - B          |
| LV Variance Account                                     | 1550           |   |   |  |  |  | 0   |  |  |                            | 0  | 0                                     |                                   | 0                  |
| RSVA - Wholesale Market Service Charge                  | 1580           |   | 1,836,861   |  |  |  | 1,836,861                                 |  |  | 13,323                     | 13,323                                   | 1,850,184                             | 6,207,433                         | (4,357,249)        |
| RSVA - Retail Transmission Network Charge               | 1584           |   | (701,603)   |  |  |  | (701,603)                                 |  |  | (47,729)                   | (47,729)                                 | (749,332)                             | (3,215,492)                       | 2,466,160          |
| RSVA - Retail Transmission Connection Charge            | 1586           |   | 1,124,252   |  |  |  | 1,124,252                                 |  |  | 10,480                     | 10,480                                   | 1,134,732                             | 4,474,963                         | (3,340,231)        |
| RSVA - Power (Excluding Global Adjustment)              | 1588           |   | 606,592   |  |  |  | 606,592                                   |  |  | (163,766)                  | (163,766)                                | 442,826                               | (3,033,403)                       | 3,476,229          |
| RSVA - Power (Global Adjustment Sub-account)            |                |   | (4,929,346)   |  |  |  | (4,929,346)                               |  |  | (77,563)                   | (77,563)                                 | (5,006,909)                           | (5,006,909)                       | 0                  |
| Recovery of Regulatory Asset Balances                   | 1590           |   |   | (8,331,707)  |  |  | (8,331,707)                               |  |  | (485,573)                  | (485,573)                                | (8,817,280)                           | (8,817,280)                       | 0                  |
| Disposition and recovery of Regulatory Balances Account | 1595           |   |   |  |  |  | 0   |  |  |                            | 0  | 0                                     |                                   |                    |
| <b>Total</b>  |                | <b>0</b>  | <b>(2,063,244)</b>  | <b>(8,331,707)</b>   | <b>0</b>   | <b>0</b>                                     | <b>(10,394,951)</b>                       | <b>0</b>   | <b>0</b>                                   | <b>(750,828)</b>           | <b>(750,828)</b>                         | <b>(11,145,779)</b>                   | <b>(9,390,688)</b>                | <b>(1,755,091)</b> |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Regulatory Assets - Continuity Schedule 2006

| Account Description                                     | Account Number | Opening Principal Amounts as of Jan-1-06 | Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup> | Adjustments during 2006 - instructed by Board <sup>2</sup> | Adjustments during 2006 - other <sup>3</sup> | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Principal Balance as of Dec-31-06 | Opening Interest Amounts as of Jan-1-06 | Interest Recovery Transactions during 2006 | Interest Adjustment 2005/2006 | Interest Jan-1 to Dec31-06 | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Interest Amounts as of Dec-31-06 | Total Closing Amounts as of Dec-31-06 | RRR Filing Amount as of Dec-31-06 | Difference |
|---|----------------|--|---|--|--|--|--|---|---|--|-------------------------------|----------------------------|--|--|---------------------------------------|-----------------------------------|------------|
|   |                |  |   |  |  |  |  |   |   |  |                               |                            |  |  | A                                     | B                                 | C = A - B  |
| LV Variance Account                                     | 1550           | 0  |   |  |  |  |  | 0   | 0                                       |  |                               | 0                          |  | 0  | 0                                     | 0                                 | 0          |
| RSVA - Wholesale Market Service Charge                  | 1580           | 1,836,861                                | (5,310,645)   |  |  |  |  | (3,473,784)                               | 13,323                                  |  |                               | 23,214                     |  | 36,537                                   | (3,437,247)                           | (3,437,246)                       | (1)        |
| RSVA - Retail Transmission Network Charge               | 1584           | (701,603)                                | (208,124)   |  |  |  |  | (909,727)                                 | (47,729)                                |  |                               | (82,527)                   |  | (130,256)                                | (1,019,983)                           | (1,019,983)                       | 0          |
| RSVA - Retail Transmission Connection Charge            | 1586           | 1,124,252                                | 219,200   |  |  |  |  | 1,343,452                                 | 10,480                                  |  |                               | 55,482                     |  | 65,962                                   | 1,409,414                             | 1,409,414                         | 0          |
| RSVA - Power (Excluding Global Adjustment)              | 1588           | 606,592                                  | (1,538,790)   |  |  |  |  | (932,198)                                 | (163,766)                               |  |                               | (124,337)                  |  | (288,103)                                | (1,210,301)                           | (1,210,301)                       | 0          |
| RSVA - Power (Global Adjustment Sub-account)            | 1588           | (4,929,346)                              | 6,562,906   |  |  |  |  | 1,633,560                                 | (77,563)                                |  |                               | (81,532)                   |  | (159,095)                                | 1,474,465                             | 1,474,465                         | 0          |
| Recovery of Regulatory Asset Balances                   | 1590           | (8,331,707)                              | 10,027,463  |  |  |  | 0  | 1,695,756                                 | (485,573)                               |  |                               | (1,715,618)                | 1,567,899  | (833,292)                                | 1,062,464                             | 1,062,456                         | 8          |
| Disposition and recovery of Regulatory Balances Account | 1595           | 0  |   |  |  |  |  | 0   | 0                                       |  |                               |                            |  | 0  | 0                                     | 0                                 | 0          |
| <b>Total</b>  |                | <b>(10,394,951)</b>                      | <b>9,762,010</b>  | <b>0</b>   | <b>0</b>   | <b>0</b>                                     | <b>0</b>   | <b>(632,941)</b>                          | <b>(750,828)</b>                        | <b>0</b>                                   | <b>0</b>                      | <b>(1,905,318)</b>         | <b>1,567,899</b>   | <b>(1,088,247)</b>                       | <b>(1,721,188)</b>                    | <b>(1,721,195)</b>                | <b>7</b>   |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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**Regulatory Assets - Continuity Schedule 2007**

| Account Description                                     | Account Number | Opening Principal Amounts as of Jan-1-07 | Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup> | Adjustments during 2007 - instructed by Board <sup>2</sup> | Adjustments during 2007 - other <sup>3</sup> | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Recovery Transactions during 2007 | Interest Jan-1 to Dec31-07 | Closing Interest Amounts as of Dec-31-07 | Total Closing Amounts as of Dec-31-07 | RRR Filing Amount as of Dec-31-07 | Difference |
|---|----------------|--|---|--|--|--|---|---|--|----------------------------|--|---------------------------------------|-----------------------------------|------------|
|   |                |  |   |  |  |  |   |   |  |                            |  | A                                     | B                                 | C = A - B  |
| LV Variance Account                                     | 1550           | 0  |   |  |  |  | 0   |   |  |                            | 0  | 0                                     |                                   | 0          |
| RSVA - Wholesale Market Service Charge                  | 1580           | (3,473,784)                              | (1,633,397)   |  |  |  | (5,107,181)                               | 36,537                                  |  | (179,387)                  | (142,850)                                | (5,250,031)                           | (5,250,031)                       | 0          |
| RSVA - Retail Transmission Network Charge               | 1584           | (909,727)                                | 490,640   |  |  |  | (419,087)                                 | (110,256)                               |  | (38,235)                   | (148,491)                                | (567,578)                             | (567,578)                         | 0          |
| RSVA - Retail Transmission Connection Charge            | 1586           | 1,343,452                                | 589,434   |  |  |  | 1,932,886                                 | 65,962                                  |  | 67,239                     | 133,201                                  | 2,066,087                             | 2,066,087                         | 0          |
| RSVA - Power (Excluding Global Adjustment)              | 1588           | (922,198)                                | (2,123,623)   |  |  |  | (3,045,821)                               | (288,103)                               |  | (165,610)                  | (453,713)                                | (3,499,534)                           | (3,499,534)                       | 0          |
| RSVA - Power (Global Adjustment Sub-account)            |                | 1,633,560                                | (673,899)   |  |  |  | 959,661                                   | (159,095)                               |  | 14,369                     | (144,726)                                | 814,935                               | 814,935                           | 0          |
| Recovery of Regulatory Asset Balances                   | 1590           | 1,695,756                                |   | (874,510)  |  |  | 821,246                                   | (633,232)                               |  | 59,204                     | (574,028)                                | 247,158                               | 247,150                           | 8          |
| Disposition and recovery of Regulatory Balances Account | 1595           | 0  |   |  |  |  | 0   | 0                                       |  |                            | 0  | 0                                     |                                   |            |
| <b>Total</b>  |                | <b>(632,941)</b>                         | <b>(3,350,845)</b>  | <b>(874,510)</b>   | <b>0</b>   | <b>0</b>                                     | <b>(4,858,296)</b>                        | <b>(1,088,247)</b>                      | <b>0</b>                                   | <b>(242,420)</b>           | <b>(1,330,667)</b>                       | <b>(6,188,963)</b>                    | <b>(6,188,971)</b>                | <b>8</b>   |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

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Regulatory Assets - Continuity Schedule 2008

| Account Description                                     | Account Number | Opening Principal Amounts as of Jan-1-08 | Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup> | Adjustments during 2008 - instructed by Board <sup>2</sup> | Adjustments during 2008 - other <sup>3</sup> | Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup> | Closing Principal Balance as of Dec-31-08 | Opening Interest Amounts as of Jan-1-08 | Interest Recovery Transactions during 2008 | Interest Jan-1 to Dec31-08 | Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS) | Closing Interest Amounts as of Dec-31-08 | Total Closing Amounts as of Dec-31-08 | RRR Filing Amount as of Dec-31-08 | Difference         |
|---|----------------|--|---|--|--|--|---|---|---|--|----------------------------|---|--|---------------------------------------|-----------------------------------|--------------------|
|   |                |  |   |  |  |  |   |   |   |  |                            |   |  |                                       |                                   |                    |
| LV Variance Account                                     | 1550           | 0  |   |  |  |  |   | 0   | 0                                       |  |                            |   | 0  | 0                                     |                                   | 0                  |
| RSVA - Wholesale Market Service Charge                  | 1580           | (5,107,181)                              | (1,300,017)   |  |  |  |   | (6,407,198)                               | (142,850)                               |  | (232,158)                  |   | (375,008)                                | (6,872,206)                           | (6,873,259)                       | 1,053              |
| RSVA - Retail Transmission Network Charge               | 1584           | (419,087)                                | (1,041,233)   |  |  |  |   | (1,460,320)                               | (148,491)                               |  | (47,572)                   |   | (196,063)                                | (1,656,383)                           | (1,719,761)                       | 63,378             |
| RSVA - Retail Transmission Connection Charge            | 1586           | 1,932,886                                | (347,535)   |  |  |  |   | 1,585,351                                 | 133,201                                 |  | 63,350                     |   | 196,551                                  | 1,781,902                             | 1,837,219                         | (55,317)           |
| RSVA - Power (Excluding Global Adjustment)              | 1588           | (3,045,821)                              | (1,255,998)   |  |  |  |   | (4,301,819)                               | (453,713)                               |  | (196,225)                  |   | (649,938)                                | (4,951,757)                           | (5,371,819)                       | 420,062            |
| RSVA - Power (Global Adjustment Sub-account)            |                | 959,661                                  | (1,170,524)   |  |  |  |   | (210,863)                                 | (144,726)                               |  | 9,028                      |   | (135,698)                                | (346,561)                             | 1,232,315                         | (1,578,876)        |
| Recovery of Regulatory Asset Balances                   | 1590           | 821,246                                  |   | (374,441)  |  | (2,683,443)                                  |   | (2,236,638)                               | (574,088)                               |  | 2,300,760                  |   | 1,816,672                                | (419,966)                             | (419,973)                         | 7                  |
| Disposition and recovery of Regulatory Balances Account | 1595           | 0  |   |  |  |  |   | 0   | 0                                       |  |                            |   | 0  | 0                                     |                                   | 0                  |
| <b>Total</b>  |                | <b>(4,858,296)</b>                       | <b>(5,205,307)</b>  | <b>(374,441)</b>   | <b>0</b>   | <b>(2,683,443)</b>                           | <b>0</b>  | <b>(13,121,487)</b>                       | <b>(1,330,667)</b>                      | <b>0</b>                                   | <b>1,987,183</b>           | <b>0</b>  | <b>656,516</b>                           | <b>(12,464,971)</b>                   | <b>(11,315,278)</b>               | <b>(1,149,693)</b> |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



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## Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

| Account Description                                     | Account Number | Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup> | Adjustments during 2009 - instructed by Board <sup>2</sup> | Adjustments during 2009 - other <sup>3</sup> | Closing Principal Balance as of Sep-30-09 |
|---|----------------|---|--|--|--|---|
| LV Variance Account                                     | 1550           |   |  |  |  |   |
| RSVA - Wholesale Market Service Charge                  | 1580           |   |  |  |  |   |
| RSVA - Retail Transmission Network Charge               | 1584           |   |  |  |  |   |
| RSVA - Retail Transmission Connection Charge            | 1586           |   |  |  |  |   |
| <b>RSVA - Power (Excluding Global Adjustment)</b>       | 1588           |   | (5,073,907)  |  | 3,045,821                                    | (2,028,086)                               |
| <b>RSVA - Power (Global Adjustment Sub-account)</b>     |                | 3,961,175   |  |  | (959,661)                                    | 3,001,514                                 |
| Recovery of Regulatory Asset Balances                   | 1590           |   |  |  |  |   |
| Disposition and recovery of Regulatory Balances Account | 1595           |   |  |  |  |   |
| <b>Total</b>  |                | <b>3,961,175</b>  | <b>(5,073,907)</b>   | <b>0</b>   | <b>2,086,160</b>                             | <b>973,428</b>                            |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group On a permit to proceed for the disposition of 1590 as recovery has not been completed.

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Regulatory Assets - Continuity Schedule Final

| Account Number  | Opening Principal Amounts as of Jan-1-09 or Oct-01-09 | Global Adjustment Reconciliation | Transfer of Board-approved 2007 amounts to 1595 (2009 COS) | Principal Amounts to be disposed | Opening Interest Amounts as of Jan-1-09 | Global Adjustment Interest Reconciliation | Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer | Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) | Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 | Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 | Interest Amounts to be disposed | Total Claim |
|---|---|----------------------------------|--|----------------------------------|---|---|---|---|---|---|---------------------------------|-------------|
| Account Description                                     | A   | B                                | C  | E = A + B + C + D                | F                                       | G   | H   | I   | J   | K   | M = F + G + H + I + J + K       | N = E + M   |
| LV Variance Account                                     | 0   |                                  |  | 0                                | 0                                       |   |   |   | 0   | 0   | 0                               | 0           |
| RSVA - Wholesale Market Service Charge                  | (6,497,198)   |                                  | 5,107,181  | (1,390,017)                      | (375,008)                               |   | 142,850   | 369,760   | (15,717)  | (2,513)   | 119,372                         | (1,270,645) |
| RSVA - Retail Transmission Network Charge               | (1,460,320)   |                                  | 419,087  | (1,041,233)                      | (196,063)                               |   | 148,491   | 30,342  | (11,773)  | (1,883)   | (30,886)                        | (1,072,119) |
| RSVA - Retail Transmission Connection Charge            | 1,585,351   |                                  | (1,932,886)  | (347,535)                        | 196,551                                 |   | (133,201)   | (139,941)   | (3,930)   | (628)   | (81,149)                        | (428,684)   |
| RSVA - Power (Excluding Global Adjustment)              | (4,301,819)   |                                  | 3,042,821  | (1,258,998)                      | (649,938)                               |   | 743,165   | 220,518   | (14,235)  | (2,277)   | 297,233                         | (961,765)   |
| RSVA - Power (Global Adjustment Sub-account)            | (210,863)   |                                  | (956,661)  | (1,167,524)                      | (135,698)                               |   | (144,726)   | (69,480)  | (13,201)  | (2,111)   | (365,216)                       | (1,532,740) |
| Recovery of Regulatory Asset Balances                   | (2,236,638)   |                                  |  | (2,236,638)                      | 1,816,672                               |   |   |   | (25,289)  | (4,044)   | 1,787,338                       | (449,300)   |
| Disposition and recovery of Regulatory Balances Account | 0   |                                  |  | 0                                | 0                                       |   |   |   | 0   | 0   | 0                               | 0           |
| Total   | (13,121,487)  | 0                                | 5,679,542  | (7,441,945)                      | 656,516                                 | 0   | 756,579   | 411,199   | (84,145)  | (13,457)  | 1,726,692                       | (5,715,253) |

Interest projected on December 31, 2008 closing principal balance.

| Month              | Prescribed Rate | Monthly Interest |
|--------------------|-----------------|------------------|
| January 31, 2009   | 2.45            | 0.2081           |
| February 28, 2009  | 2.45            | 0.1879           |
| March 31, 2009     | 2.45            | 0.2081           |
| April 30, 2009     | 1.00            | 0.0822           |
| May 31, 2009       | 1.00            | 0.0849           |
| June 30, 2009      | 1.00            | 0.0822           |
| July 31, 2009      | 0.55            | 0.0467           |
| August 31, 2009    | 0.55            | 0.0467           |
| September 30, 2009 | 0.55            | 0.0452           |
| October 31, 2009   | 0.55            | 0.0467           |
| November 30, 2009  | 0.55            | 0.0452           |
| December 31, 2009  | 0.55            | 0.0467           |
| Effective Rate     |                 | 1.1307           |

| Month             | Prescribed Rate | Monthly Interest |
|-------------------|-----------------|------------------|
| January 31, 2010  | 0.55            | 0.0467           |
| February 28, 2010 | 0.55            | 0.0422           |
| March 31, 2010    | 0.55            | 0.0467           |
| April 30, 2010    | 0.55            | 0.0452           |
| Effective Rate    |                 | 0.1808           |



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## Threshold Test

| Rate Class                          | Billed kWh           |
|-------------------------------------|----------------------|
|                                     | <b>B</b>             |
| Residential                         | 641,214,701          |
| General Service Less Than 50 kW     | 238,998,501          |
| General Service 50 to 4,999 kW      | 946,836,557          |
| General Service 3,000 to 4,999 kW   | 55,374,071           |
| Large Use - Regular                 | 277,467,527          |
| Large Use - 3TS                     | 339,147,498          |
| Large Use - Ford Annex              | 75,421,885           |
| Unmetered Scattered Load            | 4,199,811            |
| Sentinel Lighting                   | 964,529              |
| Street Lighting                     | 16,887,318           |
| Standby Power - APPROVED ON AN INTI | 0                    |
|                                     | <b>2,596,512,398</b> |
| Total Claim                         | <b>(5,715,253 )</b>  |
| Total Claim per kWh                 | <b>- 0.002201</b>    |

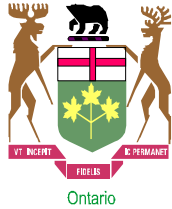


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## Cost Allocation - kWh

| Rate Class                                   | Billed kWh           | % kWh         |          |                    |                    |                  |                   | Total              |
|--|----------------------|---------------|----------|--------------------|--------------------|------------------|-------------------|--------------------|
|  |                      |               | 1550     | 1580               | 1584               | 1586             | 1588 <sup>1</sup> |                    |
| Residential                                  | 641,214,701          | 24.7%         | 0        | (313,789)          | (264,762)          | (105,864)        | (237,510)         | (921,925)          |
| General Service Less Than 50 kW              | 238,998,501          | 9.2%          | 0        | (116,958)          | (98,684)           | (39,459)         | (88,527)          | (343,627)          |
| General Service 50 to 4,999 kW               | 946,836,557          | 36.5%         | 0        | (463,350)          | (390,956)          | (156,323)        | (350,714)         | (1,361,342)        |
| General Service 3,000 to 4,999 kW            | 55,374,071           | 2.1%          | 0        | (27,098)           | (22,864)           | (9,142)          | (20,511)          | (79,616)           |
| Large Use - Regular                          | 277,467,527          | 10.7%         | 0        | (135,783)          | (114,568)          | (45,810)         | (102,776)         | (398,937)          |
| Large Use - 3TS                              | 339,147,498          | 13.1%         | 0        | (165,967)          | (140,036)          | (55,993)         | (125,622)         | (487,619)          |
| Large Use - Ford Annex                       | 75,421,885           | 2.9%          | 0        | (36,909)           | (31,142)           | (12,452)         | (27,937)          | (108,440)          |
| Unmetered Scattered Load                     | 4,199,811            | 0.2%          | 0        | (2,055)            | (1,734)            | (693)            | (1,556)           | (6,038)            |
| Sentinel Lighting                            | 964,529              | 0.0%          | 0        | (472)              | (398)              | (159)            | (357)             | (1,387)            |
| Street Lighting                              | 16,887,318           | 0.7%          | 0        | (8,264)            | (6,973)            | (2,788)          | (6,255)           | (24,280)           |
| Standby Power - APPROVED ON AN INTERIM BASIS | 0                    | 0.0%          | 0        | 0                  | 0                  | 0                | 0                 | 0                  |
|  | <b>2,596,512,398</b> | <b>100.0%</b> | <b>0</b> | <b>(1,270,645)</b> | <b>(1,072,119)</b> | <b>(428,684)</b> | <b>(961,765)</b>  | <b>(3,733,213)</b> |

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



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## Cost Allocation - Non-RPP kWh

| Rate Class                                   | Non-RPP kWh          | % kWh         | 1588 <sup>1</sup>   |
|--|----------------------|---------------|---------------------|
| Residential                                  | 112,982,030          | 6.7%          | (102,278 )          |
| General Service Less Than 50 kW              | 40,223,448           | 2.4%          | (36,413 )           |
| General Service 50 to 4,999 kW               | 773,470,783          | 45.7%         | (700,194 )          |
| General Service 3,000 to 4,999 kW            | 55,374,071           | 3.3%          | (50,128 )           |
| Large Use - Regular                          | 277,467,527          | 16.4%         | (251,181 )          |
| Large Use - 3TS                              | 339,147,498          | 20.0%         | (307,017 )          |
| Large Use - Ford Annex                       | 75,421,885           | 4.5%          | (68,277 )           |
| Unmetered Scattered Load                     | 2,118,805            | 0.1%          | (1,918 )            |
| Sentinel Lighting                            | 55,846               | 0.0%          | (51 )               |
| Street Lighting                              | 16,883,941           | 1.0%          | (15,284 )           |
| Standby Power - APPROVED ON AN INTERIM BASIS | 0                    | 0.0%          | 0                   |
|  | <u>1,693,145,834</u> | <u>100.0%</u> | <u>(1,532,740 )</u> |

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



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## Cost Allocation - 1590

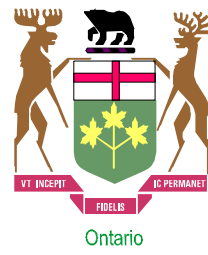
| Rate Class                                   | 1590 Recovery Share Proportion | 1590              |
|--|--------------------------------|-------------------|
| Residential                                  | 75.8%                          | (340,524 )        |
| General Service Less Than 50 kW              | 8.4%                           | (37,517 )         |
| General Service 50 to 4,999 kW               | 8.0%                           | (35,899 )         |
| General Service 3,000 to 4,999 kW            | 0.6%                           | (2,516 )          |
| Large Use - Regular                          | 2.9%                           | (13,075 )         |
| Large Use - 3TS                              | 3.3%                           | (14,872 )         |
| Large Use - Ford Annex                       | 0.6%                           | (2,471 )          |
| Unmetered Scattered Load                     | 0.1%                           | (270 )            |
| Sentinel Lighting                            | 0.4%                           | (1,573 )          |
| Street Lighting                              | 0.1%                           | (539 )            |
| Standby Power - APPROVED ON AN INTERIM BASIS | 0.0%                           | 0                 |
|  | <b>100.0%</b>                  | <b>(449,300 )</b> |



**Name of LDC:** ENWIN Utilities Ltd.  
**File Number:** EB-2009-0221  
**Effective Date:** May 1, 2010

## Cost Allocation - 1595

| Rate Class                                   | 1595 Recovery Share Proportion | 1595     |
|--|--------------------------------|----------|
| Residential                                  | 0.0%                           | 0        |
| General Service Less Than 50 kW              | 0.0%                           | 0        |
| General Service 50 to 4,999 kW               | 0.0%                           | 0        |
| General Service 3,000 to 4,999 kW            | 0.0%                           | 0        |
| Large Use - Regular                          | 0.0%                           | 0        |
| Large Use - 3TS                              | 0.0%                           | 0        |
| Large Use - Ford Annex                       | 0.0%                           | 0        |
| Unmetered Scattered Load                     | 0.0%                           | 0        |
| Sentinel Lighting                            | 0.0%                           | 0        |
| Street Lighting                              | 0.0%                           | 0        |
| Standby Power - APPROVED ON AN INTERIM BASIS | 0.0%                           | 0        |
|  | <b>0.0%</b>                    | <b>0</b> |



Name of LDC: ENWIN Utilities Ltd.  
 File Number: EB-2009-0221  
 Effective Date: May 1, 2010

## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2011

| Rate Class                                   | Vol Metric | Billed kWh<br>A      | Billed kW<br>B   | kWh<br>C           | Non-RPP<br>D       | 1590<br>E        | 1595<br>F | Total<br>G = C + D + E + F | Rate Rider kWh<br>H = G / A (kWh) or H = G / B (kW) |
|--|------------|----------------------|------------------|--------------------|--------------------|------------------|-----------|----------------------------|---|
| Residential                                  | kWh        | 641,214,701          | 0                | (921,925)          | (102,278)          | (340,524)        | 0         | (1,364,728)                | (0.00213)   |
| General Service Less Than 50 kW              | kWh        | 238,998,501          | 0                | (343,627)          | (36,413)           | (37,517)         | 0         | (417,556)                  | (0.00175)   |
| General Service 50 to 4,999 kW               | kW         | 946,836,557          | 2,431,356        | (1,361,342)        | (700,194)          | (35,899)         | 0         | (2,097,435)                | (0.86266)   |
| General Service 3,000 to 4,999 kW            | kW         | 55,374,071           | 141,807          | (79,616)           | (50,128)           | (2,516)          | 0         | (132,260)                  | (0.93267)   |
| Large Use - Regular                          | kW         | 277,467,527          | 539,536          | (398,937)          | (251,181)          | (13,075)         | 0         | (663,193)                  | (1.22919)   |
| Large Use - 3TS                              | kW         | 339,147,498          | 637,577          | (487,619)          | (307,017)          | (14,872)         | 0         | (809,508)                  | (1.26966)   |
| Large Use - Ford Annex                       | kW         | 75,421,885           | 133,262          | (108,440)          | (68,277)           | (2,471)          | 0         | (179,188)                  | (1.34463)   |
| Unmetered Scattered Load                     | kWh        | 4,199,811            | 0                | (6,038)            | (1,918)            | (270)            | 0         | (8,226)                    | (0.00196)   |
| Sentinel Lighting                            | kW         | 964,529              | 2,586            | (1,387)            | (51)               | (1,573)          | 0         | (3,010)                    | (1.16392)   |
| Street Lighting                              | kW         | 16,887,318           | 48,555           | (24,280)           | (15,284)           | (539)            | 0         | (40,104)                   | (0.82595)   |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW         | 0                    | 0                | 0                  | 0                  | 0                | 0         | 0                          | 0.00000   |
|  |            | <u>2,596,512,398</u> | <u>3,934,679</u> | <u>(3,733,213)</u> | <u>(1,532,740)</u> | <u>(449,255)</u> | <u>0</u>  | <u>(5,715,208)</u>         |   |
|  |            |                      |                  | -                  | -                  | -                | 45        | -                          | 45  |

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator





Name of LDC: ENWIN Utilities Ltd.  
 File Number: EB-2009-0221  
 Effective Date: May 1, 2010

## Cost Allocation - 1590

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2011

| Rate Class                                   | Fixed Metric | Billed Customers |          |              |              |            | 1595 | Total             | Rate Rider     |
|--|--------------|------------------|----------|--------------|--------------|------------|------|-------------------|----------------|
|  |              | or Connections   | Not Used | kWh          | Non-RPP      | 1590       |      |                   |                |
|  |              | A                | B        | C            | D            | E          | F    | G = C + D + E + F | H = G / A / 12 |
| Residential                                  | Customer     | 76,317           | 0        | (921,925 )   | (102,278 )   | (340,524 ) | 0    | (1,364,728 )      | (1.49020)      |
| General Service Less Than 50 kW              | Customer     | 7,013            | 0        | (343,627 )   | (36,413 )    | (37,517 )  | 0    | (417,556 )        | (4.96170)      |
| General Service 50 to 4,999 kW               | Customer     | 1,189            | 0        | (1,361,342 ) | (700,194 )   | (35,899 )  | 0    | (2,097,435 )      | (17.00273)     |
| General Service 3,000 to 4,999 kW            | Customer     | 3                | 0        | (79,616 )    | (50,128 )    | (2,516 )   | 0    | (132,260 )        | (3,673.88392)  |
| Large Use - Regular                          | Customer     | 6                | 0        | (398,937 )   | (251,181 )   | (13,075 )  | 0    | (663,193 )        | (9,211.00743)  |
| Large Use - 3TS                              | Customer     | 3                | 0        | (487,619 )   | (307,017 )   | (14,872 )  | 0    | (809,508 )        | (22,486.34615) |
| Large Use - Ford Annex                       | Customer     | 1                | 0        | (108,440 )   | (68,277 )    | (2,471 )   | 0    | (179,188 )        | (14,932.31253) |
| Unmetered Scattered Load                     | Connection   | 893              | 0        | (6,038 )     | (1,918 )     | (270 )     | 0    | (8,226 )          | (0.76764)      |
| Sentinel Lighting                            | Connection   | 748              | 0        | (1,387 )     | (51 )        | (1,573 )   | 0    | (3,010 )          | (0.33533)      |
| Street Lighting                              | Connection   | 23,413           | 0        | (24,280 )    | (15,284 )    | (539 )     | 0    | (40,104 )         | (0.14274)      |
| Standby Power - APPROVED ON AN INTERIM BASIS | Connection   | 0                | 0        | 0            | 0            | 0          | 0    | 0                 | 0.00000        |
|  |              | 109,586          | 0        | (3,733,213 ) | (1,532,740 ) | (449,255 ) | 0    | (5,715,208 )      |                |
|  |              |                  |          |              |              | 45         |      |                   |                |

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: ENWIN Utilities Ltd.  
File Number: EB-2009-0221  
Effective Date: May 1, 2010

## Request for Clearance of Deferral and Variance Accounts

| Account Description                                     | Account Number | Principal Amounts | Interest Amounts | Total Claim  |
|---|----------------|-------------------|------------------|--------------|
|   |                | A                 | B                | C = A + B    |
| LV Variance Account                                     | 1550           | 0                 | 0                | 0            |
| RSVA - Wholesale Market Service Charge                  | 1580           | 1,390,017         | (119,372 )       | 1,270,645    |
| RSVA - Retail Transmission Network Charge               | 1584           | 1,041,233         | 30,886           | 1,072,119    |
| RSVA - Retail Transmission Connection Charge            | 1586           | 347,535           | 81,149           | 428,684      |
| RSVA - Power (Excluding Global Adjustment)              | 1588           | 1,258,998         | (297,233 )       | 961,765      |
| RSVA - Power (Global Adjustment Sub-account)            | 1588           | 1,167,524         | 365,216          | 1,532,740    |
| Recovery of Regulatory Asset Balances                   | 1590           | 2,236,638         | (1,787,338 )     | 449,300      |
| Disposition and recovery of Regulatory Balances Account | 1595           | (7,441,945 )      | 1,726,692        | (5,715,253 ) |
| Total   |                | 0                 | 0                | 0            |