NOTE TO READERS

The correct filing date and exhibit number for this Miscellaneous Exhibit is

January 6, 2010

and

K9.1

Please disregard the filing date and exhibit number as shown in the header of exhibit and refer to the correct filing date and exhibit number shown above in all communications with the Ontario Energy Board.

Updated Rate Schedules and Customer Bill Impacts

This Exhibit is in response to the request by the Panel and Intervenors to provide updated rate schedules and customer bill impacts reflecting the '*Report of the Board on the Cost of Capital for Ontario's Regulated Utilities*' issued on December 11, 2009.

The revenue requirement used to derive the updated rate schedules is the revenue requirement less external revenues as provided in the response to Transcript Undertaking J4.6.

The distribution rates values in the Legacy and Acquired Rate Schedules filed July 13, 2009 were updated to reflect the revised 2010 revenue requirement (per J4.6).

The updated rate schedules and bill impacts are contained in the following Attachments:

Attachment 1 – Table 2 and 4 showing bill impacts based on average consumptions by customer class (Exhibit G1, Tab 08, Schedule 01)

Attachment 2 – Rate Schedule Legacy Customers 2010 [includes ST] (Exhibit G2, Tab 04, Schedule 01)

Attachment 3 – Legacy and Acquired Impacts of Distribution Rate Changes Only on Distribution Portion of the Bill Excluding Regulatory Rate Riders (Exhibit G2, Tab 04, Schedule 04)

Attachment 4 – Legacy and Acquired Bill Impacts of Distribution Rate Changes and Regulatory Riders on Distribution Portion of the Bill (Exhibit G2, Tab 04, Schedule 05)

Attachment 5 – Legacy and Acquired Impact of Distribution Rate Changes, Regulatory Rate Riders and RTSR on Delivery Portion of the Bill (Exhibit G2, Tab 04, Schedule 06)

Attachment 6 – Legacy and Acquired Distribution, Regulatory Rate Rider and RTSR Impact on Total Bill (Exhibit G2, Tab 04, Schedule 07)

Attachment 7 – 2010 Proposed Acquired Rates and Charges Schedules (Exhibit G2, Tab 05, Schedule 01, Schedule 01 to Exhibit G2, Tab 92, Schedule 01)

Schedule: G1-08-01

Table 2: 2010 Legacy Customer Classes Total Bill Impact After Mitigation Plan - Updated for Cost of Capital

	Bill Impact %
UR	4.5
R1	4.6
R2	5.8 to 6.7
Seasonal	9.4 to 9.5
Uge	2.4
Ugd	0.6
Gse	-10.7 to 4.6
GSd	2 to 3.3
Street Light	5.1
Sentinel	13.4
DGen	-7.6 to -4.3

Table 4: Average Customer Total Bill Impact 2010 - Updated for Cost of Capital

Acquired LDC	Residential	GS<50	GS>50
Ailsa Craig	8.3%	6.7%	2.9%
Arkona	9.4%	9.3%	1.3%
Arnprior	4.9%	9.5%	1.1%
Arran-Elderslie	7.5%	9.5%	1.8%
Artemesia	2.5%	4.5%	0.5%
Bancroft	4.4%	5.5%	2.6%
Bath	2.5%	6.2%	1.8%
Blandford-Blenheim	2.9%	4.6%	1.7%
Blyth	6.3%	5.5%	1.4%
Bobcaygeon	4.7%	4.5%	2.8%
Brighton	4.5%	5.0%	2.9%
Brockville	5.1%	9.3%	2.6%
Caledon OH 01			
Caledon CH 02	3.3%		
Caledon OH 06			
Caledon OH 07			
Caledon CH		5.4%	2.8%
Caledon OH		5.3%	2.9%
Campbellford-Seymour	4.5%	9.1%	3.0%
Carleton Place	4.7%	9.3%	1.0%
Cavan-Millbrook-North Monaghan	2.8%	4.3%	1.2%
Centre Hastings	6.0%	9.0%	1.7%
Chalk River	3.2%	4.0%	0.5%
Champlain	5.6%	7.8%	0.8%

Acquired LDC	Residential	GS<50	GS>50
Cobden	3.1%	4.7%	1.0%
Deep River	4.4%	5.7%	2.2%
Deseronto	4.1%	9.1%	3.1%
Dryden	4.5%	9.3%	3.4%
Dundalk	4.1%	5.4%	2.8%
Durham	4.4%	4.8%	3.1%
Eganville	5.8%	5.9%	2.6%
Erin	3.2%	3.5%	0.6%
Exeter	2.8%	9.1%	3.2%
Fenelon Falls	9.2%	9.3%	1.5%
Forest	3.2%	5.8%	2.7%
GBE	5.8%	9.4%	1.3%
Georgina	5.8%	6.0%	2.9%
Glencoe	2.4%	9.2%	0.4%
Grand Bend	4.4%	5.7%	3.0%
Hastings	4.8%	6.0%	2.8%
Havelock	3.0%	5.5%	2.8%
Kirkfield	7.3%	4.5%	-0.3%
Lanark Highlands	2.2%	3.6%	-0.2%
Larder Lake	2.6%	4.3%	0.7%
Latchford	3.0%	9.1%	2.3%
Lindsay	4.6%	9.1%	1.1%
Lucan Granton	5.2%	6.3%	2.8%
Malahide	3.0%	3.9%	-0.2%
Mapleton	2.4%	4.8%	0.9%
Markdale	3.7%	9.2%	0.9%
Marmora	6.5%	9.5%	2.1%
McGarry	2.0%	3.4%	-0.5%
Meaford	4.4%	5.8%	3.0%
Middlesex Centre	1.6%	3.6%	1.2%
Napanee	4.1%	6.2%	3.0%
Nipigon	1.1%	4.8%	1.6%
North Dorchester	3.2%	7.8%	0.6%
North Dundas	4.5%	9.5%	2.6%
North Glengarry	5.8%	9.3%	0.6%
North Grenville	5.3%	5.9%	2.9%
North Perth	3.7%	5.9%	1.6%
North Stormont	5.7%	9.3%	1.3%
Omemee	5.1%	4.3%	2.9%
Perth	3.9%	9.1%	1.3%
Perth East	9.4%	8.1%	2.9%
Prince Edward	3.6%	5.0%	2.9%
Quinte West	8.9%	9.4%	1.3%
Rainy River	1.6%	4.3%	0.3%
Ramara	5.6%	3.9%	0.2%

Acquired LDC	**Residential**	**GS<50**	**GS>50**
Red Rock	1.9%	5.1%	1.4%
Rockland	2.6%	9.4%	0.1%
Russell	4.2%	6.2%	2.6%
Schreiber	2.8%	4.2%	0.2%
Severn	3.9%	4.9%	1.6%
Shelburne	4.6%	9.1%	1.2%
Smiths Falls	4.5%	9.3%	1.4%
South Glengarry	5.3%	8.3%	-0.5%
South River	3.4%	4.6%	0.9%
Springwater	2.8%	6.2%	1.9%
Stirling-Rawdon	4.2%	4.5%	2.7%
Terrace Bay	4.8%	4.2%	1.8%
Thedford	1.4%	4.8%	0.7%
Thessalon	2.9%	6.6%	1.5%
Thorndale	7.8%	5.3%	0.6%
Thorold	4.9%	9.1%	1.1%
Tweed	6.4%	9.1%	0.7%
Wardsville	7.0%	9.2%	2.0%
Warkworth	2.7%	4.2%	0.6%
West Elgin	3.7%	9.4%	1.4%
Whitchurch Stouffville	5.2%	9.4%	1.3%
Wiarton	5.2%	6.1%	2.8%
Woodville	9.0%	4.0%	-0.3%
Wyoming	7.2%	5.7%	3.0%
Urban			
Arnprior	4.4%	1.5%	0.2%
Brockville	3.6%	1.7%	-0.2%
Caledon OH 01	1.5%		
Carleton Place	3.4%	1.2%	0.1%
GBE	4.4%	2.7%	0.3%
Lindsay	4.0%	1.4%	0.2%
Perth	3.3%	2.0%	0.5%
Quinte West	4.5%	3.7%	0.4%
Smiths Falls	3.9%	3.2%	0.5%
Thorold	4.4%	1.2%	0.2%
Whitchurch Stouffville	4.0%	1.8%	0.4%

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 IMPLEMENTATION DATES

DISTRIBUTION RATES – January 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES – January 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES – January 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

Sub-Transmission (ST) classification refers to:

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

i) is three-phase; and

ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and

iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

1.3 DENSITY ZONES

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

1.4 RATE CLASSES

Residential

- UR Year-round Residence in an Urban High Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

General Service

- UGe General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service
  Single Phase and Three Phase
  Energy-billed customers not located in an Urban Density Zone
- GSd General Service
  Single Phase and Three Phase
  Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation
- Unmetered Scattered Load

  This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

  Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Sub Transmission

- ST Sub Transmission

  (Refer to criteria as specified in section 1.2)

Lighting

- Street Lights

  This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

  Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

  The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- Sentinel Lights

  This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

  The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

Service Charge (includes Smart Meter Funding Adder)	$	15.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.00130
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (6)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (7)	$ / kWh	0.0042
Wholesale Market Service Rate (9) (16)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Monthly Rates and Charges

Residential – Medium Density [R1]

Service Charge (includes Smart Meter Funding Adder)	$	20.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.00110
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0043
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

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Monthly Rates and Charges

Residential – Low Density [R2]

Service Charge* - former R2 class (includes Smart Meter Funding Adder)	$	55.40
Service Charge* - former F1 class (includes Smart Meter Funding Adder)	$	55.58
Service Charge* - former F3 class (includes Smart Meter Funding Adder)	$	56.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.69
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.00040
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00072)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0041
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

Monthly Rates and Charges

Seasonal Residential – Seasonal

Service Charge – former R3 (includes Smart Meter Funding Adder)	$	20.73
Service Charge – former R4 (includes Smart Meter Funding Adder)	$	25.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.84
Distribution Volumetric Rate – former R3	$ / kWh	0.0735
Distribution Volumetric Rate – former R4	$ / kWh	0.0813
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.00280
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00138)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0040
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

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Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - metered]

Service Charge – former F1 (includes Smart Meter Funding Adder)	$	42.33
Service Charge – former F3 (includes Smart Meter Funding Adder)	$	40.15
Service Charge – former G1 (includes Smart Meter Funding Adder)	$	36.23
Service Charge – former G3 (includes Smart Meter Funding Adder)	$	38.88
Service Charge – former T-Class	$	93.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0405
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.00040
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0031
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Monthly Rates and Charges

Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge (includes Smart Meter Funding Adder)	$	15.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0031
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Service Charge – former G1	$	25.95
Service Charge – former G3	$	21.04
Service Charge – former UG	$	19.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.38
Distribution Volumetric Rate – former G1	$ / kWh	0.0504
Distribution Volumetric Rate – former G3	$ / kWh	0.0504
Distribution Volumetric Rate – former UG	$ / kWh	0.0460
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.00040
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0031
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

General Service Demand Billed (greater than 50 kW) [GSd]

Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder)	$	51.77
Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder)	$	50.59
Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder)	$	43.84
Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder)	$	44.22
Service Charge – former G1	$	45.66
Service Charge – former G3	$	48.32
Service Charge – former T-Class	$	102.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.1250)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kW	0.97
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Monthly Rates and Charges

Urban General Service Demand Billed (greater than 50 kW) [UGd]

Service Charge (includes Smart Meter Funding Adder)	$	29.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.1270)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kW	1.02
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

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Monthly Rates and Charges

Distributed Generation [DGen]

Service Charge (includes Smart Meter Funding Adder)	$	39.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	(6.94)
Distribution Volumetric Rate	$ / kW	5.87
Regulatory Asset Recovery - Rider #3	$ / kW	(0.088)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kW	(1.339)
Regulatory Asset Recovery - Rider #6	$ / kW	(0.05)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	0.26
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kW	0.20
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25

Monthly Rates and Charges

Street Lights

Service Charge	$	1.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.03
Distribution Volumetric Rate	$ / kWh	0.0528
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0015)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00034)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0026
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2010

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Sentinel Lights

Service Charge	$	1.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.13
Distribution Volumetric Rate	$ / kWh	0.0733
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0015)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.0069
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00051)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0026
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25

Monthly Rates and Charges

Low Use Secondary Service

Service Charge (includes Smart Meter Funding Adder)	$	23.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0405
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	$ / kWh	0.00040
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (4)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	$ / kWh	0.0031
Wholesale Market Service Rate (7) (13)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25

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Monthly Rates and Charges

Sub Transmission

Service Charge (includes Smart Meter Funding Adder)	$	289.83
Regulatory Asset Recovery-Rider #4-Service charge (Forgone Dist'n Rev 2008)	$	(65.78)
Meter Charge (for Hydro One ownership) (12)	$	465.63
Regulatory Asset Recovery-Rider #4-Meter charge (Forgone Dist'n Rev 2008)	$	(192.48)
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9)	$/kW (1)	0.667
Regulatory Asset Recovery-Rider #4-Common ST Line (Forgone Dist'n Rev 2008)	$/kW (1)	(0.195)
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	$/km (2)	632.58
Regulatory Asset Recovery-Rider #4-Specific ST Line (Forgone Dist'n Rev 2008)	$/km (2)	(243.77)
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	$/km (2)	490.25
Regulatory Asset Recovery-Rider #4-Specific Primary Line (Forgone Dist'n Rev 2008)	$/km (2)	(188.93)
Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station	$/kW (1)	1.465
Regulatory Asset Recovery-Rider #4-HVDS-high (Forgone Dist'n Rev 2008)	$/kW (1)	(0.500)
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	$/kW (1)	3.406
Regulatory Asset Recovery-Rider #4-HVDS-low (Forgone Dist'n Rev 2008)	$/kW (1)	(0.930)
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	$/kW (3)	1.942
Regulatory Asset Recovery-Rider #4-LVDS-low (Forgone Dist'n Rev 2008)	$/kW (3)	(0.430)
Regulatory Asset Recovery - Rider #3A (General) (10)	$/kW (1)	(0.010)
Regulatory Asset Recovery - Rider #3B (Wholesale Market Service Rate) (11)	$/kW (1)	(0.510)
Regulatory Asset Recovery - Rider #6A (General) (10)	$/kW (1)	0.034
Regulatory Asset Recovery - Rider #6B (11)	$/kW (1)	0.008
Regulatory Asset Recovery - Rider #6C (RTSR) (14)	$/kW (1)	(0.189)
Retail Transmission Service Rates (6)(7)(8):		
Retail Transmission Rate - Network Service Rate (4)	$/kW	2.37
Retail Transmission Rate - Line Connection Service Rate (5)	$/kW	0.61
Retail Transmission Rate - Transformation Connection Service Rate (5)	$/kW	1.37
Wholesale Market Service Rate (7) (13)	$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

- Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

  (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
  (b) 1.0% for bank capacities over 400 kVA.
  And;

- Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The following uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

  (a) 1.0%

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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Loss Factors

Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
Lights	
Street	1.092
Sentinel	1.092
Sub Transmission	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

HYDRO ONE NETWORKS INC.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Lights Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Notes:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period.
- for non-interval-metered demand billed customers: the non-coincident peak demand in the billing period.

Note (5): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
- for all demand billed customers: the non-coincident peak demand in the billing period.

Note (6): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (7): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (8): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (9): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (10): "Rider 3A - General" & “Rider 6A – General” is charged based on appropriate billing kW.

Note (11): "Rider 3B - Wholesale Market Service Charge" & “Rider 6B - Wholesale Market Service Charge” applies to those customers who were charged Wholesale Market Service Charges.

Note (12): The Meter charge is applied to delivery points for which Hydro One owns interval metering.

Note (13): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants

Note (14): “Rider 6C – RTSR” applies to non-LDC ST customers

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UR	UR	100	15.54	2.25	17.79	15.62	3.08	18.70	0.91	5.1%
		250	15.54	2.25	21.17	15.62	3.08	23.31	2.15	10.1%
		500	15.54	2.25	26.79	15.62	3.08	31.00	4.21	15.7%
		800	15.54	2.25	33.54	15.62	3.08	40.23	6.69	19.9%
		1,000	15.54	2.25	38.04	15.62	3.08	46.38	8.34	21.9%
		1,500	15.54	2.25	49.29	15.62	3.08	61.76	12.47	25.3%
		2,000	15.54	2.25	60.54	15.62	3.08	77.14	16.60	27.4%
UR	Arnprior	100	13.91	2.28	16.19	15.43	3.08	18.51	2.31	14.3%
		250	13.91	2.28	19.62	15.43	3.08	23.12	3.50	17.8%
		500	13.91	2.28	25.33	15.43	3.08	30.81	5.48	21.6%
		800	13.91	2.28	32.18	15.43	3.08	40.04	7.86	24.4%
		1,000	13.91	2.28	36.75	15.43	3.08	46.19	9.44	25.7%
		1,500	13.91	2.28	48.16	15.43	3.08	61.57	13.41	27.8%
		2,000	13.91	2.28	59.58	15.43	3.08	76.95	17.37	29.1%
UR	Brockville	100	14.52	2.32	16.84	15.13	3.08	18.21	1.37	8.1%
		250	14.52	2.32	20.31	15.13	3.08	22.82	2.51	12.3%
		500	14.52	2.32	26.11	15.13	3.08	30.51	4.40	16.9%
		800	14.52	2.32	33.06	15.13	3.08	39.74	6.68	20.2%
		1,000	14.52	2.32	37.69	15.13	3.08	45.89	8.20	21.8%
		1,500	14.52	2.32	49.28	15.13	3.08	61.27	11.99	24.3%
		2,000	14.52	2.32	60.86	15.13	3.08	76.65	15.79	25.9%
UR	Caledon OH 01	100	17.46	2.44	19.90	16.66	3.08	19.74	(0.16)	-0.8%
		250	17.46	2.44	23.56	16.66	3.08	24.35	0.79	3.4%
		500	17.46	2.44	29.65	16.66	3.08	32.04	2.39	8.1%
		800	17.46	2.44	36.97	16.66	3.08	41.27	4.30	11.6%
		1,000	17.46	2.44	41.84	16.66	3.08	47.42	5.58	13.3%
		1,500	17.46	2.44	54.04	16.66	3.08	62.80	8.76	16.2%
		2,000	17.46	2.44	66.23	16.66	3.08	78.18	11.95	18.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UR	Carleton Place	100	15.61	2.28	17.89	15.58	3.08	18.66	0.76	4.3%
		250	15.61	2.28	21.32	15.58	3.08	23.27	1.95	9.2%
		500	15.61	2.28	27.03	15.58	3.08	30.96	3.93	14.5%
		800	15.61	2.28	33.88	15.58	3.08	40.19	6.31	18.6%
		1,000	15.61	2.28	38.45	15.58	3.08	46.34	7.89	20.5%
		1,500	15.61	2.28	49.86	15.58	3.08	61.72	11.86	23.8%
		2,000	15.61	2.28	61.28	15.58	3.08	77.10	15.82	25.8%
UR	GBE	100	12.83	2.40	15.23	14.97	3.08	18.05	2.82	18.5%
		250	12.83	2.40	18.82	14.97	3.08	22.66	3.84	20.4%
		500	12.83	2.40	24.82	14.97	3.08	30.35	5.53	22.3%
		800	12.83	2.40	32.01	14.97	3.08	39.58	7.56	23.6%
		1,000	12.83	2.40	36.81	14.97	3.08	45.73	8.92	24.2%
		1,500	12.83	2.40	48.80	14.97	3.08	61.11	12.31	25.2%
		2,000	12.83	2.40	60.79	14.97	3.08	76.49	15.70	25.8%
UR	Lindsay	100	15.79	2.28	18.07	16.49	3.08	19.57	1.49	8.3%
		250	15.79	2.28	21.50	16.49	3.08	24.18	2.68	12.5%
		500	15.79	2.28	27.21	16.49	3.08	31.87	4.66	17.1%
		800	15.79	2.28	34.06	16.49	3.08	41.10	7.04	20.7%
		1,000	15.79	2.28	38.63	16.49	3.08	47.25	8.62	22.3%
		1,500	15.79	2.28	50.04	16.49	3.08	62.63	12.59	25.1%
		2,000	15.79	2.28	61.46	16.49	3.08	78.01	16.55	26.9%
UR	Perth	100	15.46	2.28	17.74	15.66	3.08	18.74	0.99	5.6%
		250	15.46	2.28	21.17	15.66	3.08	23.35	2.18	10.3%
		500	15.46	2.28	26.88	15.66	3.08	31.04	4.16	15.5%
		800	15.46	2.28	33.73	15.66	3.08	40.27	6.54	19.4%
		1,000	15.46	2.28	38.30	15.66	3.08	46.42	8.12	21.2%
		1,500	15.46	2.28	49.71	15.66	3.08	61.80	12.09	24.3%
		2,000	15.46	2.28	61.13	15.66	3.08	77.18	16.05	26.3%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UR	Quinte West	100	11.36	2.43	13.79	13.71	3.08	16.79	3.00	21.7%
		250	11.36	2.43	17.43	13.71	3.08	21.40	3.97	22.8%
		500	11.36	2.43	23.50	13.71	3.08	29.09	5.59	23.8%
		800	11.36	2.43	30.79	13.71	3.08	38.32	7.53	24.5%
		1,000	11.36	2.43	35.64	13.71	3.08	44.47	8.83	24.8%
		1,500	11.36	2.43	47.78	13.71	3.08	59.85	12.07	25.2%
		2,000	11.36	2.43	59.93	13.71	3.08	75.23	15.30	25.5%
UR	Smiths Falls	100	14.37	2.28	16.65	15.20	3.08	18.28	1.62	9.7%
		250	14.37	2.28	20.08	15.20	3.08	22.89	2.81	14.0%
		500	14.37	2.28	25.79	15.20	3.08	30.58	4.79	18.6%
		800	14.37	2.28	32.64	15.20	3.08	39.81	7.17	22.0%
		1,000	14.37	2.28	37.21	15.20	3.08	45.96	8.75	23.5%
		1,500	14.37	2.28	48.62	15.20	3.08	61.34	12.72	26.2%
		2,000	14.37	2.28	60.04	15.20	3.08	76.72	16.68	27.8%
UR	Thorold	100	14.85	2.28	17.13	15.96	3.08	19.04	1.90	11.1%
		250	14.85	2.28	20.56	15.96	3.08	23.65	3.09	15.0%
		500	14.85	2.28	26.27	15.96	3.08	31.34	5.07	19.3%
		800	14.85	2.28	33.12	15.96	3.08	40.57	7.45	22.5%
		1,000	14.85	2.28	37.69	15.96	3.08	46.72	9.03	24.0%
		1,500	14.85	2.28	49.10	15.96	3.08	62.10	13.00	26.5%
		2,000	14.85	2.28	60.52	15.96	3.08	77.48	16.96	28.0%
UR	Whitchurch Stouffville	100	13.41	2.37	15.78	14.68	3.08	17.76	1.98	12.5%
		250	13.41	2.37	19.33	14.68	3.08	22.37	3.04	15.7%
		500	13.41	2.37	25.25	14.68	3.08	30.06	4.81	19.1%
		800	13.41	2.37	32.35	14.68	3.08	39.29	6.94	21.4%
		1,000	13.41	2.37	37.09	14.68	3.08	45.44	8.35	22.5%
		1,500	13.41	2.37	48.92	14.68	3.08	60.82	11.90	24.3%
		2,000	13.41	2.37	60.76	14.68	3.08	76.20	15.44	25.4%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	R1	100	20.51	2.61	23.12	20.73	3.50	24.23	1.11	4.8%
		250	20.51	2.61	27.03	20.73	3.50	29.47	2.43	9.0%
		500	20.51	2.61	33.56	20.73	3.50	38.21	4.65	13.8%
		800	20.51	2.61	41.39	20.73	3.50	48.69	7.30	17.6%
		1,000	20.51	2.61	46.61	20.73	3.50	55.68	9.07	19.5%
		1,500	20.51	2.61	59.66	20.73	3.50	73.16	13.50	22.6%
		2,000	20.51	2.61	72.71	20.73	3.50	90.63	17.92	24.6%
R1	Ailsa Craig	100	15.71	2.43	18.14	19.13	3.49	22.62	4.48	24.7%
		250	15.71	2.43	21.78	19.13	3.49	27.86	6.08	27.9%
		500	15.71	2.43	27.85	19.13	3.49	36.60	8.74	31.4%
		800	15.71	2.43	35.14	19.13	3.49	47.07	11.94	34.0%
		1,000	15.71	2.43	39.99	19.13	3.49	54.06	14.07	35.2%
		1,500	15.71	2.43	52.13	19.13	3.49	71.53	19.39	37.2%
		2,000	15.71	2.43	64.28	19.13	3.49	88.99	24.71	38.4%
R1	Arkona	100	13.02	1.92	14.94	17.47	3.20	20.67	5.73	38.3%
		250	13.02	1.92	17.83	17.47	3.20	25.47	7.64	42.9%
		500	13.02	1.92	22.63	17.47	3.20	33.47	10.84	47.9%
		800	13.02	1.92	28.40	17.47	3.20	43.07	14.67	51.7%
		1,000	13.02	1.92	32.24	17.47	3.20	49.47	17.23	53.4%
		1,500	13.02	1.92	41.86	17.47	3.20	65.47	23.61	56.4%
		2,000	13.02	1.92	51.47	17.47	3.20	81.47	30.00	58.3%
R1	Arnprior	100	15.06	2.78	17.84	18.45	3.49	21.94	4.10	23.0%
		250	15.06	2.78	22.02	18.45	3.49	27.18	5.17	23.5%
		500	15.06	2.78	28.97	18.45	3.49	35.92	6.94	24.0%
		800	15.06	2.78	37.32	18.45	3.49	46.39	9.07	24.3%
		1,000	15.06	2.78	42.88	18.45	3.49	53.38	10.50	24.5%
		1,500	15.06	2.78	56.80	18.45	3.49	70.85	14.05	24.7%
		2,000	15.06	2.78	70.71	18.45	3.49	88.31	17.60	24.9%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Arran-Elderslie	100	15.46	2.43	17.89	18.25	3.49	21.74	3.85	21.5%
		250	15.46	2.43	21.53	18.25	3.49	26.98	5.45	25.3%
		500	15.46	2.43	27.60	18.25	3.49	35.72	8.11	29.4%
		800	15.46	2.43	34.89	18.25	3.49	46.19	11.31	32.4%
		1,000	15.46	2.43	39.74	18.25	3.49	53.18	13.44	33.8%
		1,500	15.46	2.43	51.88	18.25	3.49	70.65	18.76	36.2%
		2,000	15.46	2.43	64.03	18.25	3.49	88.11	24.08	37.6%
R1	Artemesia	100	16.61	2.81	19.42	18.68	3.49	22.17	2.75	14.2%
		250	16.61	2.81	23.64	18.68	3.49	27.41	3.77	15.9%
		500	16.61	2.81	30.67	18.68	3.49	36.15	5.47	17.8%
		800	16.61	2.81	39.11	18.68	3.49	46.62	7.51	19.2%
		1,000	16.61	2.81	44.74	18.68	3.49	53.61	8.87	19.8%
		1,500	16.61	2.81	58.80	18.68	3.49	71.08	12.27	20.9%
		2,000	16.61	2.81	72.87	18.68	3.49	88.54	15.67	21.5%
R1	Bancroft	100	17.25	2.78	20.03	19.36	3.49	22.85	2.82	14.1%
		250	17.25	2.78	24.21	19.36	3.49	28.09	3.89	16.1%
		500	17.25	2.78	31.16	19.36	3.49	36.83	5.66	18.2%
		800	17.25	2.78	39.51	19.36	3.49	47.30	7.79	19.7%
		1,000	17.25	2.78	45.07	19.36	3.49	54.29	9.22	20.4%
		1,500	17.25	2.78	58.99	19.36	3.49	71.76	12.77	21.6%
		2,000	17.25	2.78	72.90	19.36	3.49	89.22	16.32	22.4%
R1	Bath	100	17.30	2.77	20.07	19.33	3.49	22.82	2.75	13.7%
		250	17.30	2.77	24.23	19.33	3.49	28.06	3.83	15.8%
		500	17.30	2.77	31.16	19.33	3.49	36.80	5.63	18.1%
		800	17.30	2.77	39.48	19.33	3.49	47.27	7.80	19.7%
		1,000	17.30	2.77	45.02	19.33	3.49	54.26	9.24	20.5%
		1,500	17.30	2.77	58.88	19.33	3.49	71.73	12.84	21.8%
		2,000	17.30	2.77	72.75	19.33	3.49	89.19	16.44	22.6%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Blandford-Blenheim	100	16.16	2.83	18.99	18.90	3.49	22.39	3.40	17.9%
		250	16.16	2.83	23.24	18.90	3.49	27.63	4.39	18.9%
		500	16.16	2.83	30.33	18.90	3.49	36.37	6.04	19.9%
		800	16.16	2.83	38.82	18.90	3.49	46.84	8.02	20.7%
		1,000	16.16	2.83	44.49	18.90	3.49	53.83	9.34	21.0%
		1,500	16.16	2.83	58.66	18.90	3.49	71.30	12.64	21.5%
		2,000	16.16	2.83	72.82	18.90	3.49	88.76	15.94	21.9%
R1	Blyth	100	14.36	2.53	16.89	17.80	3.49	21.29	4.40	26.1%
		250	14.36	2.53	20.68	17.80	3.49	26.53	5.85	28.3%
		500	14.36	2.53	27.01	17.80	3.49	35.27	8.26	30.6%
		800	14.36	2.53	34.60	17.80	3.49	45.74	11.15	32.2%
		1,000	14.36	2.53	39.66	17.80	3.49	52.73	13.08	33.0%
		1,500	14.36	2.53	52.30	17.80	3.49	70.20	17.89	34.2%
		2,000	14.36	2.53	64.95	17.80	3.49	87.66	22.71	35.0%
R1	Bobcaygeon	100	17.76	2.78	20.54	20.10	3.49	23.59	3.05	14.8%
		250	17.76	2.78	24.72	20.10	3.49	28.83	4.12	16.7%
		500	17.76	2.78	31.67	20.10	3.49	37.57	5.89	18.6%
		800	17.76	2.78	40.02	20.10	3.49	48.04	8.02	20.1%
		1,000	17.76	2.78	45.58	20.10	3.49	55.03	9.45	20.7%
		1,500	17.76	2.78	59.50	20.10	3.49	72.50	13.00	21.8%
		2,000	17.76	2.78	73.41	20.10	3.49	89.96	16.55	22.5%
R1	Brighton	100	16.17	2.83	19.00	18.90	3.49	22.39	3.39	17.8%
		250	16.17	2.83	23.25	18.90	3.49	27.63	4.38	18.8%
		500	16.17	2.83	30.34	18.90	3.49	36.37	6.03	19.9%
		800	16.17	2.83	38.83	18.90	3.49	46.84	8.01	20.6%
		1,000	16.17	2.83	44.50	18.90	3.49	53.83	9.33	21.0%
		1,500	16.17	2.83	58.67	18.90	3.49	71.30	12.63	21.5%
		2,000	16.17	2.83	72.83	18.90	3.49	88.76	15.93	21.9%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Brockville	100	15.67	2.78	18.45	19.15	3.49	22.64	4.19	22.7%
		250	15.67	2.78	22.63	19.15	3.49	27.88	5.26	23.2%
		500	15.67	2.78	29.58	19.15	3.49	36.62	7.03	23.8%
		800	15.67	2.78	37.93	19.15	3.49	47.09	9.16	24.2%
		1,000	15.67	2.78	43.49	19.15	3.49	54.08	10.59	24.3%
		1,500	15.67	2.78	57.41	19.15	3.49	71.55	14.14	24.6%
		2,000	15.67	2.78	71.32	19.15	3.49	89.01	17.69	24.8%
R1	Caledon CH 02	100	18.41	2.88	21.29	19.78	3.49	23.27	1.98	9.3%
		250	18.41	2.88	25.62	19.78	3.49	28.51	2.89	11.3%
		500	18.41	2.88	32.83	19.78	3.49	37.25	4.42	13.5%
		800	18.41	2.88	41.48	19.78	3.49	47.72	6.24	15.1%
		1,000	18.41	2.88	47.25	19.78	3.49	54.71	7.46	15.8%
		1,500	18.41	2.88	61.66	19.78	3.49	72.18	10.51	17.0%
		2,000	18.41	2.88	76.08	19.78	3.49	89.64	13.56	17.8%
R1	Campbellford-Seymour	100	16.84	2.83	19.67	19.56	3.49	23.05	3.38	17.2%
		250	16.84	2.83	23.92	19.56	3.49	28.29	4.37	18.3%
		500	16.84	2.83	31.01	19.56	3.49	37.03	6.02	19.4%
		800	16.84	2.83	39.50	19.56	3.49	47.50	8.00	20.3%
		1,000	16.84	2.83	45.17	19.56	3.49	54.49	9.32	20.6%
		1,500	16.84	2.83	59.34	19.56	3.49	71.96	12.62	21.3%
		2,000	16.84	2.83	73.50	19.56	3.49	89.42	15.92	21.7%
R1	Carleton Place	100	16.77	2.78	19.55	19.60	3.49	23.09	3.54	18.1%
		250	16.77	2.78	23.73	19.60	3.49	28.33	4.61	19.4%
		500	16.77	2.78	30.68	19.60	3.49	37.07	6.38	20.8%
		800	16.77	2.78	39.03	19.60	3.49	47.54	8.51	21.8%
		1,000	16.77	2.78	44.59	19.60	3.49	54.53	9.94	22.3%
		1,500	16.77	2.78	58.51	19.60	3.49	72.00	13.49	23.1%
		2,000	16.77	2.78	72.42	19.60	3.49	89.46	17.04	23.5%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Cavan-Millbrook-North Monaghan	100	18.50	2.63	21.13	19.73	3.49	23.22	2.09	9.9%
		250	18.50	2.63	25.07	19.73	3.49	28.46	3.39	13.5%
		500	18.50	2.63	31.65	19.73	3.49	37.20	5.55	17.5%
		800	18.50	2.63	39.54	19.73	3.49	47.67	8.14	20.6%
		1,000	18.50	2.63	44.80	19.73	3.49	54.66	9.86	22.0%
		1,500	18.50	2.63	57.95	19.73	3.49	72.13	14.18	24.5%
		2,000	18.50	2.63	71.09	19.73	3.49	89.59	18.50	26.0%
R1	Centre Hastings	100	16.14	2.65	18.79	18.91	3.49	22.40	3.61	19.2%
		250	16.14	2.65	22.77	18.91	3.49	27.64	4.88	21.4%
		500	16.14	2.65	29.39	18.91	3.49	36.38	6.98	23.7%
		800	16.14	2.65	37.35	18.91	3.49	46.85	9.51	25.5%
		1,000	16.14	2.65	42.65	18.91	3.49	53.84	11.19	26.2%
		1,500	16.14	2.65	55.90	18.91	3.49	71.31	15.40	27.5%
		2,000	16.14	2.65	69.16	18.91	3.49	88.77	19.61	28.4%
R1	Chalk River	100	17.98	2.63	20.61	19.99	3.49	23.48	2.87	13.9%
		250	17.98	2.63	24.55	19.99	3.49	28.72	4.17	17.0%
		500	17.98	2.63	31.13	19.99	3.49	37.46	6.33	20.3%
		800	17.98	2.63	39.02	19.99	3.49	47.93	8.92	22.9%
		1,000	17.98	2.63	44.28	19.99	3.49	54.92	10.64	24.0%
		1,500	17.98	2.63	57.43	19.99	3.49	72.39	14.96	26.1%
		2,000	17.98	2.63	70.57	19.99	3.49	89.85	19.28	27.3%
R1	Champlain	100	15.79	2.63	18.42	19.09	3.49	22.58	4.16	22.6%
		250	15.79	2.63	22.37	19.09	3.49	27.82	5.46	24.4%
		500	15.79	2.63	28.94	19.09	3.49	36.56	7.61	26.3%
		800	15.79	2.63	36.84	19.09	3.49	47.03	10.20	27.7%
		1,000	15.79	2.63	42.10	19.09	3.49	54.02	11.92	28.3%
		1,500	15.79	2.63	55.25	19.09	3.49	71.49	16.23	29.4%
		2,000	15.79	2.63	68.40	19.09	3.49	88.95	20.55	30.0%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Cobden	100	17.45	2.63	20.08	19.26	3.49	22.75	2.67	13.3%
		250	17.45	2.63	24.02	19.26	3.49	27.99	3.97	16.5%
		500	17.45	2.63	30.60	19.26	3.49	36.73	6.13	20.0%
		800	17.45	2.63	38.49	19.26	3.49	47.20	8.72	22.6%
		1,000	17.45	2.63	43.75	19.26	3.49	54.19	10.44	23.9%
		1,500	17.45	2.63	56.90	19.26	3.49	71.66	14.76	25.9%
		2,000	17.45	2.63	70.04	19.26	3.49	89.12	19.08	27.2%
R1	Deep River	100	18.70	2.63	21.33	20.63	3.49	24.12	2.79	13.1%
		250	18.70	2.63	25.27	20.63	3.49	29.36	4.09	16.2%
		500	18.70	2.63	31.85	20.63	3.49	38.10	6.25	19.6%
		800	18.70	2.63	39.74	20.63	3.49	48.57	8.84	22.2%
		1,000	18.70	2.63	45.00	20.63	3.49	55.56	10.56	23.5%
		1,500	18.70	2.63	58.15	20.63	3.49	73.03	14.88	25.6%
		2,000	18.70	2.63	71.29	20.63	3.49	90.49	19.20	26.9%
R1	Deseronto	100	16.53	2.83	19.36	18.72	3.49	22.21	2.85	14.7%
		250	16.53	2.83	23.61	18.72	3.49	27.45	3.84	16.3%
		500	16.53	2.83	30.70	18.72	3.49	36.19	5.49	17.9%
		800	16.53	2.83	39.19	18.72	3.49	46.66	7.47	19.1%
		1,000	16.53	2.83	44.86	18.72	3.49	53.65	8.79	19.6%
		1,500	16.53	2.83	59.03	18.72	3.49	71.12	12.09	20.5%
		2,000	16.53	2.83	73.19	18.72	3.49	88.58	15.39	21.0%
R1	Dryden	100	16.71	2.78	19.49	19.63	3.49	23.12	3.63	18.6%
		250	16.71	2.78	23.67	19.63	3.49	28.36	4.70	19.8%
		500	16.71	2.78	30.62	19.63	3.49	37.10	6.47	21.1%
		800	16.71	2.78	38.97	19.63	3.49	47.57	8.60	22.1%
		1,000	16.71	2.78	44.53	19.63	3.49	54.56	10.03	22.5%
		1,500	16.71	2.78	58.45	19.63	3.49	72.03	13.58	23.2%
		2,000	16.71	2.78	72.36	19.63	3.49	89.49	17.13	23.7%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Dundalk	100	17.76	2.83	20.59	20.10	3.49	23.59	3.00	14.6%
		250	17.76	2.83	24.84	20.10	3.49	28.83	3.99	16.1%
		500	17.76	2.83	31.93	20.10	3.49	37.57	5.64	17.7%
		800	17.76	2.83	40.42	20.10	3.49	48.04	7.62	18.8%
		1,000	17.76	2.83	46.09	20.10	3.49	55.03	8.94	19.4%
		1,500	17.76	2.83	60.26	20.10	3.49	72.50	12.24	20.3%
		2,000	17.76	2.83	74.42	20.10	3.49	89.96	15.54	20.9%
R1	Durham	100	18.83	2.69	21.52	20.57	3.49	24.06	2.54	11.8%
		250	18.83	2.69	25.56	20.57	3.49	29.30	3.74	14.6%
		500	18.83	2.69	32.29	20.57	3.49	38.04	5.75	17.8%
		800	18.83	2.69	40.36	20.57	3.49	48.51	8.15	20.2%
		1,000	18.83	2.69	45.74	20.57	3.49	55.50	9.76	21.3%
		1,500	18.83	2.69	59.20	20.57	3.49	72.97	13.76	23.2%
		2,000	18.83	2.69	72.66	20.57	3.49	90.43	17.77	24.5%
R1	Eganville	100	17.06	2.63	19.69	19.45	3.49	22.94	3.25	16.5%
		250	17.06	2.63	23.63	19.45	3.49	28.18	4.55	19.2%
		500	17.06	2.63	30.21	19.45	3.49	36.92	6.71	22.2%
		800	17.06	2.63	38.10	19.45	3.49	47.39	9.30	24.4%
		1,000	17.06	2.63	43.36	19.45	3.49	54.38	11.02	25.4%
		1,500	17.06	2.63	56.51	19.45	3.49	71.85	15.34	27.1%
		2,000	17.06	2.63	69.65	19.45	3.49	89.31	19.66	28.2%
R1	Erin	100	17.42	2.63	20.05	19.27	3.49	22.76	2.71	13.5%
		250	17.42	2.63	23.99	19.27	3.49	28.00	4.01	16.7%
		500	17.42	2.63	30.57	19.27	3.49	36.74	6.17	20.2%
		800	17.42	2.63	38.46	19.27	3.49	47.21	8.76	22.8%
		1,000	17.42	2.63	43.72	19.27	3.49	54.20	10.48	24.0%
		1,500	17.42	2.63	56.87	19.27	3.49	71.67	14.80	26.0%
		2,000	17.42	2.63	70.01	19.27	3.49	89.13	19.12	27.3%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Exeter	100	18.46	2.88	21.34	19.75	3.49	23.24	1.90	8.9%
		250	18.46	2.88	25.67	19.75	3.49	28.48	2.81	11.0%
		500	18.46	2.88	32.88	19.75	3.49	37.22	4.34	13.2%
		800	18.46	2.88	41.53	19.75	3.49	47.69	6.16	14.8%
		1,000	18.46	2.88	47.30	19.75	3.49	54.68	7.38	15.6%
		1,500	18.46	2.88	61.71	19.75	3.49	72.15	10.43	16.9%
		2,000	18.46	2.88	76.13	19.75	3.49	89.61	13.48	17.7%
R1	Fenelon Falls	100	13.90	2.15	16.05	18.03	3.20	21.23	5.18	32.3%
		250	13.90	2.15	19.28	18.03	3.20	26.03	6.76	35.0%
		500	13.90	2.15	24.65	18.03	3.20	34.03	9.38	38.1%
		800	13.90	2.15	31.10	18.03	3.20	43.63	12.53	40.3%
		1,000	13.90	2.15	35.40	18.03	3.20	50.03	14.63	41.3%
		1,500	13.90	2.15	46.15	18.03	3.20	66.03	19.88	43.1%
		2,000	13.90	2.15	56.90	18.03	3.20	82.03	25.13	44.2%
R1	Forest	100	18.38	2.83	21.21	19.79	3.49	23.28	2.07	9.8%
		250	18.38	2.83	25.46	19.79	3.49	28.52	3.06	12.0%
		500	18.38	2.83	32.55	19.79	3.49	37.26	4.71	14.5%
		800	18.38	2.83	41.04	19.79	3.49	47.73	6.69	16.3%
		1,000	18.38	2.83	46.71	19.79	3.49	54.72	8.01	17.1%
		1,500	18.38	2.83	60.88	19.79	3.49	72.19	11.31	18.6%
		2,000	18.38	2.83	75.04	19.79	3.49	89.65	14.61	19.5%
R1	GBE	100	13.97	2.78	16.75	18.00	3.49	21.49	4.74	28.3%
		250	13.97	2.78	20.93	18.00	3.49	26.73	5.81	27.7%
		500	13.97	2.78	27.88	18.00	3.49	35.47	7.58	27.2%
		800	13.97	2.78	36.23	18.00	3.49	45.94	9.71	26.8%
		1,000	13.97	2.78	41.79	18.00	3.49	52.93	11.14	26.6%
		1,500	13.97	2.78	55.71	18.00	3.49	70.40	14.69	26.4%
		2,000	13.97	2.78	69.62	18.00	3.49	87.86	18.24	26.2%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Georgina	100	16.12	2.70	18.82	18.92	3.49	22.41	3.59	19.1%
		250	16.12	2.70	22.87	18.92	3.49	27.65	4.78	20.9%
		500	16.12	2.70	29.62	18.92	3.49	36.39	6.76	22.8%
		800	16.12	2.70	37.72	18.92	3.49	46.86	9.14	24.2%
		1,000	16.12	2.70	43.12	18.92	3.49	53.85	10.73	24.9%
		1,500	16.12	2.70	56.62	18.92	3.49	71.32	14.70	26.0%
		2,000	16.12	2.70	70.12	18.92	3.49	88.78	18.66	26.6%
R1	Glencoe	100	16.53	2.74	19.27	18.72	3.49	22.21	2.94	15.3%
		250	16.53	2.74	23.38	18.72	3.49	27.45	4.07	17.4%
		500	16.53	2.74	30.24	18.72	3.49	36.19	5.95	19.7%
		800	16.53	2.74	38.47	18.72	3.49	46.66	8.20	21.3%
		1,000	16.53	2.74	43.95	18.72	3.49	53.65	9.70	22.1%
		1,500	16.53	2.74	57.66	18.72	3.49	71.12	13.46	23.3%
		2,000	16.53	2.74	71.37	18.72	3.49	88.58	17.21	24.1%
R1	Grand Bend	100	17.20	2.78	19.98	19.38	3.49	22.87	2.89	14.5%
		250	17.20	2.78	24.16	19.38	3.49	28.11	3.96	16.4%
		500	17.20	2.78	31.11	19.38	3.49	36.85	5.73	18.4%
		800	17.20	2.78	39.46	19.38	3.49	47.32	7.86	19.9%
		1,000	17.20	2.78	45.02	19.38	3.49	54.31	9.29	20.6%
		1,500	17.20	2.78	58.94	19.38	3.49	71.78	12.84	21.8%
		2,000	17.20	2.78	72.85	19.38	3.49	89.24	16.39	22.5%
R1	Hastings	100	18.79	2.69	21.48	20.59	3.49	24.08	2.60	12.1%
		250	18.79	2.69	25.52	20.59	3.49	29.32	3.80	14.9%
		500	18.79	2.69	32.25	20.59	3.49	38.06	5.81	18.0%
		800	18.79	2.69	40.32	20.59	3.49	48.53	8.21	20.4%
		1,000	18.79	2.69	45.70	20.59	3.49	55.52	9.82	21.5%
		1,500	18.79	2.69	59.16	20.59	3.49	72.99	13.82	23.4%
		2,000	18.79	2.69	72.62	20.59	3.49	90.45	17.83	24.6%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Havelock	100	18.42	2.88	21.30	19.77	3.49	23.26	1.96	9.2%
		250	18.42	2.88	25.63	19.77	3.49	28.50	2.87	11.2%
		500	18.42	2.88	32.84	19.77	3.49	37.24	4.40	13.4%
		800	18.42	2.88	41.49	19.77	3.49	47.71	6.22	15.0%
		1,000	18.42	2.88	47.26	19.77	3.49	54.70	7.44	15.8%
		1,500	18.42	2.88	61.67	19.77	3.49	72.17	10.49	17.0%
		2,000	18.42	2.88	76.09	19.77	3.49	89.63	13.54	17.8%
R1	Kirkfield	100	13.28	2.48	15.76	17.34	3.49	20.83	5.07	32.2%
		250	13.28	2.48	19.48	17.34	3.49	26.07	6.60	33.9%
		500	13.28	2.48	25.67	17.34	3.49	34.81	9.13	35.6%
		800	13.28	2.48	33.11	17.34	3.49	45.28	12.17	36.8%
		1,000	13.28	2.48	38.07	17.34	3.49	52.27	14.20	37.3%
		1,500	13.28	2.48	50.46	17.34	3.49	69.74	19.27	38.2%
		2,000	13.28	2.48	62.86	17.34	3.49	87.20	24.34	38.7%
R1	Lanark Highlands	100	16.32	2.83	19.15	18.82	3.49	22.31	3.16	16.5%
		250	16.32	2.83	23.40	18.82	3.49	27.55	4.15	17.7%
		500	16.32	2.83	30.49	18.82	3.49	36.29	5.80	19.0%
		800	16.32	2.83	38.98	18.82	3.49	46.76	7.78	20.0%
		1,000	16.32	2.83	44.65	18.82	3.49	53.75	9.10	20.4%
		1,500	16.32	2.83	58.82	18.82	3.49	71.22	12.40	21.1%
		2,000	16.32	2.83	72.98	18.82	3.49	88.68	15.70	21.5%
R1	Larder Lake	100	18.08	2.69	20.77	19.94	3.49	23.43	2.66	12.8%
		250	18.08	2.69	24.81	19.94	3.49	28.67	3.86	15.6%
		500	18.08	2.69	31.54	19.94	3.49	37.41	5.87	18.6%
		800	18.08	2.69	39.61	19.94	3.49	47.88	8.27	20.9%
		1,000	18.08	2.69	44.99	19.94	3.49	54.87	9.88	21.9%
		1,500	18.08	2.69	58.45	19.94	3.49	72.34	13.88	23.8%
		2,000	18.08	2.69	71.91	19.94	3.49	89.80	17.89	24.9%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Latchford	100	17.33	2.63	19.96	19.32	3.49	22.81	2.85	14.3%
		250	17.33	2.63	23.90	19.32	3.49	28.05	4.15	17.4%
		500	17.33	2.63	30.48	19.32	3.49	36.79	6.31	20.7%
		800	17.33	2.63	38.37	19.32	3.49	47.26	8.90	23.2%
		1,000	17.33	2.63	43.63	19.32	3.49	54.25	10.62	24.4%
		1,500	17.33	2.63	56.78	19.32	3.49	71.72	14.94	26.3%
		2,000	17.33	2.63	69.92	19.32	3.49	89.18	19.26	27.5%
R1	Lindsay	100	16.95	2.78	19.73	19.51	3.49	23.00	3.27	16.6%
		250	16.95	2.78	23.91	19.51	3.49	28.24	4.34	18.1%
		500	16.95	2.78	30.86	19.51	3.49	36.98	6.11	19.8%
		800	16.95	2.78	39.21	19.51	3.49	47.45	8.24	21.0%
		1,000	16.95	2.78	44.77	19.51	3.49	54.44	9.67	21.6%
		1,500	16.95	2.78	58.69	19.51	3.49	71.91	13.22	22.5%
		2,000	16.95	2.78	72.60	19.51	3.49	89.37	16.77	23.1%
R1	Lucan Granton	100	16.12	2.69	18.81	18.92	3.49	22.41	3.60	19.1%
		250	16.12	2.69	22.85	18.92	3.49	27.65	4.80	21.0%
		500	16.12	2.69	29.58	18.92	3.49	36.39	6.81	23.0%
		800	16.12	2.69	37.65	18.92	3.49	46.86	9.21	24.5%
		1,000	16.12	2.69	43.03	18.92	3.49	53.85	10.82	25.1%
		1,500	16.12	2.69	56.49	18.92	3.49	71.32	14.82	26.2%
		2,000	16.12	2.69	69.95	18.92	3.49	88.78	18.83	26.9%
R1	Malahide	100	16.39	2.78	19.17	18.79	3.49	22.28	3.11	16.2%
		250	16.39	2.78	23.35	18.79	3.49	27.52	4.18	17.9%
		500	16.39	2.78	30.30	18.79	3.49	36.26	5.95	19.6%
		800	16.39	2.78	38.65	18.79	3.49	46.73	8.08	20.9%
		1,000	16.39	2.78	44.21	18.79	3.49	53.72	9.51	21.5%
		1,500	16.39	2.78	58.13	18.79	3.49	71.19	13.06	22.5%
		2,000	16.39	2.78	72.04	18.79	3.49	88.65	16.61	23.1%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Mapleton	100	17.25	2.78	20.03	19.36	3.49	22.85	2.82	14.1%
		250	17.25	2.78	24.21	19.36	3.49	28.09	3.89	16.1%
		500	17.25	2.78	31.16	19.36	3.49	36.83	5.66	18.2%
		800	17.25	2.78	39.51	19.36	3.49	47.30	7.79	19.7%
		1,000	17.25	2.78	45.07	19.36	3.49	54.29	9.22	20.4%
		1,500	17.25	2.78	58.99	19.36	3.49	71.76	12.77	21.6%
		2,000	17.25	2.78	72.90	19.36	3.49	89.22	16.32	22.4%
R1	Markdale	100	17.85	2.83	20.68	20.06	3.49	23.55	2.87	13.9%
		250	17.85	2.83	24.93	20.06	3.49	28.79	3.86	15.5%
		500	17.85	2.83	32.02	20.06	3.49	37.53	5.51	17.2%
		800	17.85	2.83	40.51	20.06	3.49	48.00	7.49	18.5%
		1,000	17.85	2.83	46.18	20.06	3.49	54.99	8.81	19.1%
		1,500	17.85	2.83	60.35	20.06	3.49	72.46	12.11	20.1%
		2,000	17.85	2.83	74.51	20.06	3.49	89.92	15.41	20.7%
R1	Marmora	100	16.18	2.58	18.76	18.89	3.49	22.38	3.62	19.3%
		250	16.18	2.58	22.63	18.89	3.49	27.62	4.99	22.1%
		500	16.18	2.58	29.08	18.89	3.49	36.36	7.27	25.0%
		800	16.18	2.58	36.82	18.89	3.49	46.83	10.01	27.2%
		1,000	16.18	2.58	41.98	18.89	3.49	53.82	11.84	28.2%
		1,500	16.18	2.58	54.88	18.89	3.49	71.29	16.40	29.9%
		2,000	16.18	2.58	67.78	18.89	3.49	88.75	20.97	30.9%
R1	McGarry	100	16.55	2.78	19.33	18.71	3.49	22.20	2.87	14.8%
		250	16.55	2.78	23.51	18.71	3.49	27.44	3.94	16.7%
		500	16.55	2.78	30.46	18.71	3.49	36.18	5.71	18.8%
		800	16.55	2.78	38.81	18.71	3.49	46.65	7.84	20.2%
		1,000	16.55	2.78	44.37	18.71	3.49	53.64	9.27	20.9%
		1,500	16.55	2.78	58.29	18.71	3.49	71.11	12.82	22.0%
		2,000	16.55	2.78	72.20	18.71	3.49	88.57	16.37	22.7%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Meaford	100	16.60	2.78	19.38	18.68	3.49	22.17	2.79	14.4%
		250	16.60	2.78	23.56	18.68	3.49	27.41	3.86	16.4%
		500	16.60	2.78	30.51	18.68	3.49	36.15	5.63	18.5%
		800	16.60	2.78	38.86	18.68	3.49	46.62	7.76	20.0%
		1,000	16.60	2.78	44.42	18.68	3.49	53.61	9.19	20.7%
		1,500	16.60	2.78	58.34	18.68	3.49	71.08	12.74	21.8%
		2,000	16.60	2.78	72.25	18.68	3.49	88.54	16.29	22.5%
R1	Middlesex Centre	100	17.90	2.88	20.78	20.03	3.49	23.52	2.74	13.2%
		250	17.90	2.88	25.11	20.03	3.49	28.76	3.65	14.6%
		500	17.90	2.88	32.32	20.03	3.49	37.50	5.18	16.0%
		800	17.90	2.88	40.97	20.03	3.49	47.97	7.00	17.1%
		1,000	17.90	2.88	46.74	20.03	3.49	54.96	8.22	17.6%
		1,500	17.90	2.88	61.15	20.03	3.49	72.43	11.27	18.4%
		2,000	17.90	2.88	75.57	20.03	3.49	89.89	14.32	18.9%
R1	Napanee	100	17.65	2.83	20.48	20.16	3.49	23.65	3.17	15.5%
		250	17.65	2.83	24.73	20.16	3.49	28.89	4.16	16.8%
		500	17.65	2.83	31.82	20.16	3.49	37.63	5.81	18.3%
		800	17.65	2.83	40.31	20.16	3.49	48.10	7.79	19.3%
		1,000	17.65	2.83	45.98	20.16	3.49	55.09	9.11	19.8%
		1,500	17.65	2.83	60.15	20.16	3.49	72.56	12.41	20.6%
		2,000	17.65	2.83	74.31	20.16	3.49	90.02	15.71	21.1%
R1	Nipigon	100	17.88	2.63	20.51	20.04	3.49	23.53	3.02	14.7%
		250	17.88	2.63	24.45	20.04	3.49	28.77	4.32	17.7%
		500	17.88	2.63	31.03	20.04	3.49	37.51	6.48	20.9%
		800	17.88	2.63	38.92	20.04	3.49	47.98	9.07	23.3%
		1,000	17.88	2.63	44.18	20.04	3.49	54.97	10.79	24.4%
		1,500	17.88	2.63	57.33	20.04	3.49	72.44	15.11	26.4%
		2,000	17.88	2.63	70.47	20.04	3.49	89.90	19.43	27.6%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	North Dorchester	100	14.47	2.78	17.25	17.75	3.49	21.24	3.99	23.1%
		250	14.47	2.78	21.43	17.75	3.49	26.48	5.06	23.6%
		500	14.47	2.78	28.38	17.75	3.49	35.22	6.83	24.1%
		800	14.47	2.78	36.73	17.75	3.49	45.69	8.96	24.4%
		1,000	14.47	2.78	42.29	17.75	3.49	52.68	10.39	24.6%
		1,500	14.47	2.78	56.21	17.75	3.49	70.15	13.94	24.8%
		2,000	14.47	2.78	70.12	17.75	3.49	87.61	17.49	24.9%
R1	North Dundas	100	16.39	2.78	19.17	18.79	3.49	22.28	3.11	16.2%
		250	16.39	2.78	23.35	18.79	3.49	27.52	4.18	17.9%
		500	16.39	2.78	30.30	18.79	3.49	36.26	5.95	19.6%
		800	16.39	2.78	38.65	18.79	3.49	46.73	8.08	20.9%
		1,000	16.39	2.78	44.21	18.79	3.49	53.72	9.51	21.5%
		1,500	16.39	2.78	58.13	18.79	3.49	71.19	13.06	22.5%
		2,000	16.39	2.78	72.04	18.79	3.49	88.65	16.61	23.1%
R1	North Glengarry	100	14.09	2.68	16.77	17.94	3.49	21.43	4.66	27.8%
		250	14.09	2.68	20.79	17.94	3.49	26.67	5.88	28.3%
		500	14.09	2.68	27.50	17.94	3.49	35.41	7.91	28.8%
		800	14.09	2.68	35.54	17.94	3.49	45.88	10.34	29.1%
		1,000	14.09	2.68	40.90	17.94	3.49	52.87	11.97	29.3%
		1,500	14.09	2.68	54.31	17.94	3.49	70.34	16.03	29.5%
		2,000	14.09	2.68	67.72	17.94	3.49	87.80	20.08	29.7%
R1	North Grenville	100	17.80	2.63	20.43	20.08	3.49	23.57	3.14	15.4%
		250	17.80	2.63	24.37	20.08	3.49	28.81	4.44	18.2%
		500	17.80	2.63	30.95	20.08	3.49	37.55	6.60	21.3%
		800	17.80	2.63	38.84	20.08	3.49	48.02	9.19	23.7%
		1,000	17.80	2.63	44.10	20.08	3.49	55.01	10.91	24.7%
		1,500	17.80	2.63	57.25	20.08	3.49	72.48	15.23	26.6%
		2,000	17.80	2.63	70.39	20.08	3.49	89.94	19.55	27.8%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	North Perth	100	17.63	2.78	20.41	19.17	3.49	22.66	2.25	11.0%
		250	17.63	2.78	24.59	19.17	3.49	27.90	3.32	13.5%
		500	17.63	2.78	31.54	19.17	3.49	36.64	5.09	16.1%
		800	17.63	2.78	39.89	19.17	3.49	47.11	7.22	18.1%
		1,000	17.63	2.78	45.45	19.17	3.49	54.10	8.65	19.0%
		1,500	17.63	2.78	59.37	19.17	3.49	71.57	12.20	20.5%
		2,000	17.63	2.78	73.28	19.17	3.49	89.03	15.75	21.5%
R1	North Stormont	100	13.24	2.58	15.82	17.36	3.49	20.85	5.03	31.8%
		250	13.24	2.58	19.69	17.36	3.49	26.09	6.40	32.5%
		500	13.24	2.58	26.14	17.36	3.49	34.83	8.68	33.2%
		800	13.24	2.58	33.88	17.36	3.49	45.30	11.42	33.7%
		1,000	13.24	2.58	39.04	17.36	3.49	52.29	13.25	33.9%
		1,500	13.24	2.58	51.94	17.36	3.49	69.76	17.81	34.3%
		2,000	13.24	2.58	64.84	17.36	3.49	87.22	22.38	34.5%
R1	Omemee	100	17.49	2.63	20.12	19.24	3.49	22.73	2.61	13.0%
		250	17.49	2.63	24.06	19.24	3.49	27.97	3.91	16.2%
		500	17.49	2.63	30.64	19.24	3.49	36.71	6.07	19.8%
		800	17.49	2.63	38.53	19.24	3.49	47.18	8.66	22.5%
		1,000	17.49	2.63	43.79	19.24	3.49	54.17	10.38	23.7%
		1,500	17.49	2.63	56.94	19.24	3.49	71.64	14.70	25.8%
		2,000	17.49	2.63	70.08	19.24	3.49	89.10	19.02	27.1%
R1	Perth	100	16.61	2.78	19.39	18.68	3.49	22.17	2.78	14.3%
		250	16.61	2.78	23.57	18.68	3.49	27.41	3.85	16.3%
		500	16.61	2.78	30.52	18.68	3.49	36.15	5.62	18.4%
		800	16.61	2.78	38.87	18.68	3.49	46.62	7.75	19.9%
		1,000	16.61	2.78	44.43	18.68	3.49	53.61	9.18	20.6%
		1,500	16.61	2.78	58.35	18.68	3.49	71.08	12.73	21.8%
		2,000	16.61	2.78	72.26	18.68	3.49	88.54	16.28	22.5%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Perth East	100	12.96	1.97	14.93	17.50	2.95	20.45	5.52	36.9%
		250	12.96	1.97	17.89	17.50	2.95	24.88	6.98	39.0%
		500	12.96	1.97	22.83	17.50	2.95	32.25	9.42	41.3%
		800	12.96	1.97	28.74	17.50	2.95	41.10	12.36	43.0%
		1,000	12.96	1.97	32.69	17.50	2.95	47.00	14.31	43.8%
		1,500	12.96	1.97	42.56	17.50	2.95	61.75	19.19	45.1%
		2,000	12.96	1.97	52.42	17.50	2.95	76.50	24.08	45.9%
R1	Prince Edward	100	17.87	2.88	20.75	20.05	3.49	23.54	2.79	13.4%
		250	17.87	2.88	25.08	20.05	3.49	28.78	3.70	14.8%
		500	17.87	2.88	32.29	20.05	3.49	37.52	5.23	16.2%
		800	17.87	2.88	40.94	20.05	3.49	47.99	7.05	17.2%
		1,000	17.87	2.88	46.71	20.05	3.49	54.98	8.27	17.7%
		1,500	17.87	2.88	61.12	20.05	3.49	72.45	11.32	18.5%
		2,000	17.87	2.88	75.54	20.05	3.49	89.91	14.37	19.0%
R1	Quinte West	100	12.51	2.45	14.96	16.73	3.49	20.22	5.26	35.2%
		250	12.51	2.45	18.64	16.73	3.49	25.46	6.83	36.6%
		500	12.51	2.45	24.76	16.73	3.49	34.20	9.44	38.1%
		800	12.51	2.45	32.11	16.73	3.49	44.67	12.56	39.1%
		1,000	12.51	2.45	37.01	16.73	3.49	51.66	14.65	39.6%
		1,500	12.51	2.45	49.26	16.73	3.49	69.13	19.87	40.3%
		2,000	12.51	2.45	61.51	16.73	3.49	86.59	25.08	40.8%
R1	Rainy River	100	18.49	2.69	21.18	19.74	3.49	23.23	2.05	9.7%
		250	18.49	2.69	25.22	19.74	3.49	28.47	3.25	12.9%
		500	18.49	2.69	31.95	19.74	3.49	37.21	5.26	16.5%
		800	18.49	2.69	40.02	19.74	3.49	47.68	7.66	19.1%
		1,000	18.49	2.69	45.40	19.74	3.49	54.67	9.27	20.4%
		1,500	18.49	2.69	58.86	19.74	3.49	72.14	13.27	22.6%
		2,000	18.49	2.69	72.32	19.74	3.49	89.60	17.28	23.9%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Ramara	100	13.69	2.63	16.32	18.14	3.49	21.63	5.31	32.5%
		250	13.69	2.63	20.27	18.14	3.49	26.87	6.61	32.6%
		500	13.69	2.63	26.84	18.14	3.49	35.61	8.76	32.6%
		800	13.69	2.63	34.74	18.14	3.49	46.08	11.35	32.7%
		1,000	13.69	2.63	40.00	18.14	3.49	53.07	13.07	32.7%
		1,500	13.69	2.63	53.15	18.14	3.49	70.54	17.38	32.7%
		2,000	13.69	2.63	66.30	18.14	3.49	88.00	21.70	32.7%
R1	Red Rock	100	18.40	2.63	21.03	19.78	3.49	23.27	2.24	10.7%
		250	18.40	2.63	24.97	19.78	3.49	28.51	3.54	14.2%
		500	18.40	2.63	31.55	19.78	3.49	37.25	5.70	18.1%
		800	18.40	2.63	39.44	19.78	3.49	47.72	8.29	21.0%
		1,000	18.40	2.63	44.70	19.78	3.49	54.71	10.01	22.4%
		1,500	18.40	2.63	57.85	19.78	3.49	72.18	14.33	24.8%
		2,000	18.40	2.63	70.99	19.78	3.49	89.64	18.65	26.3%
R1	Rockland	100	15.26	2.87	18.13	18.35	3.49	21.84	3.71	20.5%
		250	15.26	2.87	22.44	18.35	3.49	27.08	4.64	20.7%
		500	15.26	2.87	29.63	18.35	3.49	35.82	6.19	20.9%
		800	15.26	2.87	38.25	18.35	3.49	46.29	8.05	21.0%
		1,000	15.26	2.87	44.00	18.35	3.49	53.28	9.28	21.1%
		1,500	15.26	2.87	58.36	18.35	3.49	70.75	12.38	21.2%
		2,000	15.26	2.87	72.73	18.35	3.49	88.21	15.48	21.3%
R1	Russell	100	17.43	2.78	20.21	19.27	3.49	22.76	2.55	12.6%
		250	17.43	2.78	24.39	19.27	3.49	28.00	3.62	14.8%
		500	17.43	2.78	31.34	19.27	3.49	36.74	5.39	17.2%
		800	17.43	2.78	39.69	19.27	3.49	47.21	7.52	19.0%
		1,000	17.43	2.78	45.25	19.27	3.49	54.20	8.95	19.8%
		1,500	17.43	2.78	59.17	19.27	3.49	71.67	12.50	21.1%
		2,000	17.43	2.78	73.08	19.27	3.49	89.13	16.05	22.0%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Schreiber	100	18.85	2.63	21.48	20.56	3.49	24.05	2.57	12.0%
		250	18.85	2.63	25.42	20.56	3.49	29.29	3.87	15.2%
		500	18.85	2.63	32.00	20.56	3.49	38.03	6.03	18.8%
		800	18.85	2.63	39.89	20.56	3.49	48.50	8.62	21.6%
		1,000	18.85	2.63	45.15	20.56	3.49	55.49	10.34	22.9%
		1,500	18.85	2.63	58.30	20.56	3.49	72.96	14.66	25.1%
		2,000	18.85	2.63	71.44	20.56	3.49	90.42	18.98	26.6%
R1	Severn	100	15.67	2.78	18.45	19.15	3.49	22.64	4.19	22.7%
		250	15.67	2.78	22.63	19.15	3.49	27.88	5.26	23.2%
		500	15.67	2.78	29.58	19.15	3.49	36.62	7.03	23.8%
		800	15.67	2.78	37.93	19.15	3.49	47.09	9.16	24.2%
		1,000	15.67	2.78	43.49	19.15	3.49	54.08	10.59	24.3%
		1,500	15.67	2.78	57.41	19.15	3.49	71.55	14.14	24.6%
		2,000	15.67	2.78	71.32	19.15	3.49	89.01	17.69	24.8%
R1	Shelburne	100	17.93	2.73	20.66	20.02	3.49	23.51	2.85	13.8%
		250	17.93	2.73	24.76	20.02	3.49	28.75	3.99	16.1%
		500	17.93	2.73	31.59	20.02	3.49	37.49	5.90	18.7%
		800	17.93	2.73	39.78	20.02	3.49	47.96	8.18	20.6%
		1,000	17.93	2.73	45.25	20.02	3.49	54.95	9.70	21.4%
		1,500	17.93	2.73	58.91	20.02	3.49	72.42	13.51	22.9%
		2,000	17.93	2.73	72.57	20.02	3.49	89.88	17.31	23.9%
R1	Smiths Falls	100	15.52	2.78	18.30	18.22	3.49	21.71	3.41	18.6%
		250	15.52	2.78	22.48	18.22	3.49	26.95	4.48	19.9%
		500	15.52	2.78	29.43	18.22	3.49	35.69	6.25	21.2%
		800	15.52	2.78	37.78	18.22	3.49	46.16	8.38	22.2%
		1,000	15.52	2.78	43.34	18.22	3.49	53.15	9.81	22.6%
		1,500	15.52	2.78	57.26	18.22	3.49	70.62	13.36	23.3%
		2,000	15.52	2.78	71.17	18.22	3.49	88.08	16.91	23.8%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	South Glengarry	100	15.24	2.53	17.77	18.36	3.49	21.85	4.08	23.0%
		250	15.24	2.53	21.56	18.36	3.49	27.09	5.53	25.6%
		500	15.24	2.53	27.89	18.36	3.49	35.83	7.94	28.5%
		800	15.24	2.53	35.48	18.36	3.49	46.30	10.83	30.5%
		1,000	15.24	2.53	40.54	18.36	3.49	53.29	12.76	31.5%
		1,500	15.24	2.53	53.18	18.36	3.49	70.76	17.57	33.0%
		2,000	15.24	2.53	65.83	18.36	3.49	88.22	22.39	34.0%
R1	South River	100	17.89	2.63	20.52	20.04	3.49	23.53	3.01	14.7%
		250	17.89	2.63	24.46	20.04	3.49	28.77	4.31	17.6%
		500	17.89	2.63	31.04	20.04	3.49	37.51	6.47	20.8%
		800	17.89	2.63	38.93	20.04	3.49	47.98	9.06	23.3%
		1,000	17.89	2.63	44.19	20.04	3.49	54.97	10.78	24.4%
		1,500	17.89	2.63	57.34	20.04	3.49	72.44	15.10	26.3%
		2,000	17.89	2.63	70.48	20.04	3.49	89.90	19.42	27.5%
R1	Springwater	100	16.08	2.88	18.96	18.94	3.49	22.43	3.47	18.3%
		250	16.08	2.88	23.29	18.94	3.49	27.67	4.38	18.8%
		500	16.08	2.88	30.50	18.94	3.49	36.41	5.91	19.4%
		800	16.08	2.88	39.15	18.94	3.49	46.88	7.73	19.8%
		1,000	16.08	2.88	44.92	18.94	3.49	53.87	8.95	19.9%
		1,500	16.08	2.88	59.33	18.94	3.49	71.34	12.00	20.2%
		2,000	16.08	2.88	73.75	18.94	3.49	88.80	15.05	20.4%
R1	Stirling-Rawdon	100	16.71	2.88	19.59	19.63	3.49	23.12	3.53	18.0%
		250	16.71	2.88	23.92	19.63	3.49	28.36	4.44	18.6%
		500	16.71	2.88	31.13	19.63	3.49	37.10	5.97	19.2%
		800	16.71	2.88	39.78	19.63	3.49	47.57	7.79	19.6%
		1,000	16.71	2.88	45.55	19.63	3.49	54.56	9.01	19.8%
		1,500	16.71	2.88	59.96	19.63	3.49	72.03	12.06	20.1%
		2,000	16.71	2.88	74.38	19.63	3.49	89.49	15.11	20.3%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Thedford	100	16.60	2.78	19.38	18.68	3.49	22.17	2.79	14.4%
		250	16.60	2.78	23.56	18.68	3.49	27.41	3.86	16.4%
		500	16.60	2.78	30.51	18.68	3.49	36.15	5.63	18.5%
		800	16.60	2.78	38.86	18.68	3.49	46.62	7.76	20.0%
		1,000	16.60	2.78	44.42	18.68	3.49	53.61	9.19	20.7%
		1,500	16.60	2.78	58.34	18.68	3.49	71.08	12.74	21.8%
		2,000	16.60	2.78	72.25	18.68	3.49	88.54	16.29	22.5%
R1	Thessalon	100	18.22	2.93	21.15	19.87	3.49	23.36	2.21	10.4%
		250	18.22	2.93	25.56	19.87	3.49	28.60	3.05	11.9%
		500	18.22	2.93	32.89	19.87	3.49	37.34	4.44	13.5%
		800	18.22	2.93	41.69	19.87	3.49	47.81	6.12	14.7%
		1,000	18.22	2.93	47.56	19.87	3.49	54.80	7.24	15.2%
		1,500	18.22	2.93	62.23	19.87	3.49	72.27	10.03	16.1%
		2,000	18.22	2.93	76.90	19.87	3.49	89.73	12.83	16.7%
R1	Thorndale	100	12.78	2.43	15.21	17.59	3.49	21.08	5.87	38.6%
		250	12.78	2.43	18.85	17.59	3.49	26.32	7.47	39.6%
		500	12.78	2.43	24.92	17.59	3.49	35.06	10.13	40.7%
		800	12.78	2.43	32.21	17.59	3.49	45.53	13.33	41.4%
		1,000	12.78	2.43	37.06	17.59	3.49	52.52	15.46	41.7%
		1,500	12.78	2.43	49.20	17.59	3.49	69.99	20.78	42.2%
		2,000	12.78	2.43	61.35	17.59	3.49	87.45	26.10	42.6%
R1	Thorold	100	16.00	2.78	18.78	18.98	3.49	22.47	3.69	19.6%
		250	16.00	2.78	22.96	18.98	3.49	27.71	4.76	20.7%
		500	16.00	2.78	29.91	18.98	3.49	36.45	6.53	21.8%
		800	16.00	2.78	38.26	18.98	3.49	46.92	8.66	22.6%
		1,000	16.00	2.78	43.82	18.98	3.49	53.91	10.09	23.0%
		1,500	16.00	2.78	57.74	18.98	3.49	71.38	13.64	23.6%
		2,000	16.00	2.78	71.65	18.98	3.49	88.84	17.19	24.0%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Tweed	100	12.70	2.56	15.26	17.63	3.49	21.12	5.86	38.4%
		250	12.70	2.56	19.10	17.63	3.49	26.36	7.26	38.0%
		500	12.70	2.56	25.50	17.63	3.49	35.10	9.60	37.6%
		800	12.70	2.56	33.18	17.63	3.49	45.57	12.39	37.4%
		1,000	12.70	2.56	38.30	17.63	3.49	52.56	14.26	37.2%
		1,500	12.70	2.56	51.10	17.63	3.49	70.03	18.93	37.0%
		2,000	12.70	2.56	63.90	17.63	3.49	87.49	23.59	36.9%
R1	Wardsville	100	15.15	2.58	17.73	18.41	3.49	21.90	4.17	23.5%
		250	15.15	2.58	21.60	18.41	3.49	27.14	5.54	25.7%
		500	15.15	2.58	28.05	18.41	3.49	35.88	7.82	27.9%
		800	15.15	2.58	35.79	18.41	3.49	46.35	10.56	29.5%
		1,000	15.15	2.58	40.95	18.41	3.49	53.34	12.39	30.3%
		1,500	15.15	2.58	53.85	18.41	3.49	70.81	16.95	31.5%
		2,000	15.15	2.58	66.75	18.41	3.49	88.27	21.52	32.2%
R1	Warkworth	100	18.38	2.63	21.01	19.79	3.49	23.28	2.27	10.8%
		250	18.38	2.63	24.95	19.79	3.49	28.52	3.57	14.3%
		500	18.38	2.63	31.53	19.79	3.49	37.26	5.73	18.2%
		800	18.38	2.63	39.42	19.79	3.49	47.73	8.32	21.1%
		1,000	18.38	2.63	44.68	19.79	3.49	54.72	10.04	22.5%
		1,500	18.38	2.63	57.83	19.79	3.49	72.19	14.36	24.8%
		2,000	18.38	2.63	70.97	19.79	3.49	89.65	18.68	26.3%
R1	West Elgin	100	17.34	2.63	19.97	19.31	3.49	22.80	2.83	14.2%
		250	17.34	2.63	23.91	19.31	3.49	28.04	4.13	17.3%
		500	17.34	2.63	30.49	19.31	3.49	36.78	6.29	20.6%
		800	17.34	2.63	38.38	19.31	3.49	47.25	8.88	23.1%
		1,000	17.34	2.63	43.64	19.31	3.49	54.24	10.60	24.3%
		1,500	17.34	2.63	56.79	19.31	3.49	71.71	14.92	26.3%
		2,000	17.34	2.63	69.93	19.31	3.49	89.17	19.24	27.5%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Whitchurch Stouffville	100	14.55	2.78	17.33	17.71	3.49	21.20	3.87	22.3%
		250	14.55	2.78	21.51	17.71	3.49	26.44	4.94	23.0%
		500	14.55	2.78	28.46	17.71	3.49	35.18	6.71	23.6%
		800	14.55	2.78	36.81	17.71	3.49	45.65	8.84	24.0%
		1,000	14.55	2.78	42.37	17.71	3.49	52.64	10.27	24.2%
		1,500	14.55	2.78	56.29	17.71	3.49	70.11	13.82	24.5%
		2,000	14.55	2.78	70.20	17.71	3.49	87.57	17.37	24.7%
R1	Wiarton	100	18.08	2.63	20.71	19.94	3.49	23.43	2.72	13.2%
		250	18.08	2.63	24.65	19.94	3.49	28.67	4.02	16.3%
		500	18.08	2.63	31.23	19.94	3.49	37.41	6.18	19.8%
		800	18.08	2.63	39.12	19.94	3.49	47.88	8.77	22.4%
		1,000	18.08	2.63	44.38	19.94	3.49	54.87	10.49	23.6%
		1,500	18.08	2.63	57.53	19.94	3.49	72.34	14.81	25.7%
		2,000	18.08	2.63	70.67	19.94	3.49	89.80	19.13	27.1%
R1	Woodville	100	12.04	2.36	14.40	16.96	3.49	20.45	6.05	42.0%
		250	12.04	2.36	17.94	16.96	3.49	25.69	7.75	43.2%
		500	12.04	2.36	23.84	16.96	3.49	34.43	10.59	44.4%
		800	12.04	2.36	30.92	16.96	3.49	44.90	13.98	45.2%
		1,000	12.04	2.36	35.64	16.96	3.49	51.89	16.25	45.6%
		1,500	12.04	2.36	47.44	16.96	3.49	69.36	21.92	46.2%
		2,000	12.04	2.36	59.24	16.96	3.49	86.82	27.58	46.6%
R1	Wyoming	100	16.22	2.48	18.70	18.87	3.49	22.36	3.66	19.6%
		250	16.22	2.48	22.42	18.87	3.49	27.60	5.19	23.1%
		500	16.22	2.48	28.61	18.87	3.49	36.34	7.72	27.0%
		800	16.22	2.48	36.05	18.87	3.49	46.81	10.76	29.9%
		1,000	16.22	2.48	41.01	18.87	3.49	53.80	12.79	31.2%
		1,500	16.22	2.48	53.40	18.87	3.49	71.27	17.86	33.4%
		2,000	16.22	2.48	65.80	18.87	3.49	88.73	22.93	34.9%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Terrace Bay	100	20.62	2.63	23.25	20.67	3.49	24.16	0.91	3.9%
		250	20.62	2.63	27.19	20.67	3.49	29.40	2.21	8.1%
		500	20.62	2.63	33.77	20.67	3.49	38.14	4.37	12.9%
		800	20.62	2.63	41.66	20.67	3.49	48.61	6.96	16.7%
		1,000	20.62	2.63	46.92	20.67	3.49	55.60	8.68	18.5%
		1,500	20.62	2.63	60.07	20.67	3.49	73.07	13.00	21.6%
		2,000	20.62	2.63	73.21	20.67	3.49	90.53	17.32	23.7%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R2	R2	100	26.41	2.65	29.06	26.90	3.80	30.70	1.64	5.6%
		250	26.41	2.65	33.04	26.90	3.80	36.40	3.36	10.2%
		500	26.41	2.65	39.66	26.90	3.80	45.90	6.24	15.7%
		800	26.41	2.65	47.61	26.90	3.80	57.29	9.68	20.3%
		1,000	26.41	2.65	52.91	26.90	3.80	64.89	11.98	22.6%
		1,500	26.41	2.65	66.16	26.90	3.80	83.89	17.73	26.8%
		2,000	26.41	2.65	79.41	26.90	3.80	102.88	23.47	29.6%
R2	F1	100	25.71	2.65	28.36	27.08	3.80	30.88	2.52	8.9%
		250	25.71	2.65	32.34	27.08	3.80	36.58	4.24	13.1%
		500	25.71	2.65	38.96	27.08	3.80	46.08	7.11	18.3%
		800	25.71	2.65	46.91	27.08	3.80	57.47	10.56	22.5%
		1,000	25.71	2.65	52.21	27.08	3.80	65.07	12.86	24.6%
		1,500	25.71	2.65	65.46	27.08	3.80	84.07	18.61	28.4%
		2,000	25.71	2.65	78.71	27.08	3.80	103.06	24.35	30.9%
R2	F3	100	26.95	2.65	29.60	27.77	3.80	31.57	1.97	6.7%
		250	26.95	2.65	33.58	27.77	3.80	37.27	3.69	11.0%
		500	26.95	2.65	40.20	27.77	3.80	46.77	6.57	16.3%
		800	26.95	2.65	48.15	27.77	3.80	58.16	10.01	20.8%
		1,000	26.95	2.65	53.45	27.77	3.80	65.76	12.31	23.0%
		1,500	26.95	2.65	66.70	27.77	3.80	84.76	18.06	27.1%
		2,000	26.95	2.65	79.95	27.77	3.80	103.75	23.80	29.8%
R2	Caledon OH 06	100	28.29	2.83	31.12	28.43	3.80	32.23	1.11	3.6%
		250	28.29	2.83	35.37	28.43	3.80	37.93	2.55	7.2%
		500	28.29	2.83	42.46	28.43	3.80	47.43	4.97	11.7%
		800	28.29	2.83	50.95	28.43	3.80	58.82	7.87	15.4%
		1,000	28.29	2.83	56.62	28.43	3.80	66.42	9.80	17.3%
		1,500	28.29	2.83	70.79	28.43	3.80	85.42	14.63	20.7%
		2,000	28.29	2.83	84.95	28.43	3.80	104.41	19.46	22.9%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Seasonal	R3	100	20.50	5.16	25.66	20.73	7.35	28.08	2.42	9.4%
		250	20.50	5.16	33.40	20.73	7.35	39.11	5.71	17.1%
		500	20.50	5.16	46.30	20.73	7.35	57.48	11.18	24.1%
		750	20.50	5.16	61.78	20.73	7.35	79.53	17.75	28.7%
		1,000	20.50	5.16	72.10	20.73	7.35	94.23	22.13	30.7%
		1,500	20.50	5.16	97.90	20.73	7.35	130.98	33.08	33.8%
		2,000	20.50	5.16	123.70	20.73	7.35	167.73	44.03	35.6%
Seasonal	R4	100	29.17	4.88	34.05	25.39	8.13	33.52	(0.53)	-1.6%
		250	29.17	4.88	41.37	25.39	8.13	45.72	4.34	10.5%
		500	29.17	4.88	53.57	25.39	8.13	66.04	12.47	23.3%
		750	29.17	4.88	68.21	25.39	8.13	90.43	22.22	32.6%
		1,000	29.17	4.88	77.97	25.39	8.13	106.69	28.72	36.8%
		1,500	29.17	4.88	102.37	25.39	8.13	147.34	44.97	43.9%
		2,000	29.17	4.88	126.77	25.39	8.13	187.99	61.22	48.3%
Seasonal	Caledon OH 07	100	29.97	4.52	34.49	25.99	7.77	33.76	(0.73)	-2.1%
		250	29.97	4.52	41.27	25.99	7.77	45.42	4.15	10.1%
		500	29.97	4.52	52.57	25.99	7.77	64.85	12.28	23.4%
		750	29.97	4.52	66.13	25.99	7.77	88.17	22.04	33.3%
		1,000	29.97	4.52	75.17	25.99	7.77	103.72	28.55	38.0%
		1,500	29.97	4.52	97.77	25.99	7.77	142.58	44.81	45.8%
		2,000	29.97	4.52	120.37	25.99	7.77	181.45	61.08	50.7%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UGe	UG	1,000	15.12	1.97	34.82	15.61	2.37	39.29	4.47	12.8%
		2,000	15.12	1.97	54.52	15.61	2.37	62.97	8.45	15.5%
		5,000	15.12	1.97	113.62	15.61	2.37	134.01	20.39	17.9%
		10,000	15.12	1.97	212.12	15.61	2.37	252.41	40.29	19.0%
		15,000	15.12	1.97	310.62	15.61	2.37	370.81	60.19	19.4%
UGe	Arnprior	1,000	18.08	1.97	37.81	17.13	2.37	40.81	3.00	7.9%
		2,000	18.08	1.97	57.54	17.13	2.37	64.49	6.95	12.1%
		5,000	18.08	1.97	116.73	17.13	2.37	135.53	18.80	16.1%
		10,000	18.08	1.97	215.38	17.13	2.37	253.93	38.55	17.9%
		15,000	18.08	1.97	314.03	17.13	2.37	372.33	58.30	18.6%
UGe	Brockville	1,000	17.95	1.97	37.68	17.19	2.37	40.87	3.19	8.5%
		2,000	17.95	1.97	57.41	17.19	2.37	64.55	7.14	12.4%
		5,000	17.95	1.97	116.60	17.19	2.37	135.59	18.99	16.3%
		10,000	17.95	1.97	215.25	17.19	2.37	253.99	38.74	18.0%
		15,000	17.95	1.97	313.90	17.19	2.37	372.39	58.49	18.6%
UGe	Carleton Place	1,000	18.96	1.97	38.69	17.69	2.37	41.37	2.68	6.9%
		2,000	18.96	1.97	58.42	17.69	2.37	65.05	6.63	11.3%
		5,000	18.96	1.97	117.61	17.69	2.37	136.09	18.48	15.7%
		10,000	18.96	1.97	216.26	17.69	2.37	254.49	38.23	17.7%
		15,000	18.96	1.97	314.91	17.69	2.37	372.89	57.98	18.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UGe	GBE	1,000	12.32	1.97	32.05	14.01	2.37	37.69	5.64	17.6%
		2,000	12.32	1.97	51.78	14.01	2.37	61.37	9.59	18.5%
		5,000	12.32	1.97	110.97	14.01	2.37	132.41	21.44	19.3%
		10,000	12.32	1.97	209.62	14.01	2.37	250.81	41.19	19.6%
		15,000	12.32	1.97	308.27	14.01	2.37	369.21	60.94	19.8%
UGe	Lindsay	1,000	18.81	1.97	38.54	17.76	2.37	41.44	2.90	7.5%
		2,000	18.81	1.97	58.27	17.76	2.37	65.12	6.85	11.8%
		5,000	18.81	1.97	117.46	17.76	2.37	136.16	18.70	15.9%
		10,000	18.81	1.97	216.11	17.76	2.37	254.56	38.45	17.8%
		15,000	18.81	1.97	314.76	17.76	2.37	372.96	58.20	18.5%
UGe	Perth	1,000	16.80	1.97	36.53	16.77	2.37	40.45	3.92	10.7%
		2,000	16.80	1.97	56.26	16.77	2.37	64.13	7.87	14.0%
		5,000	16.80	1.97	115.45	16.77	2.37	135.17	19.72	17.1%
		10,000	16.80	1.97	214.10	16.77	2.37	253.57	39.47	18.4%
		15,000	16.80	1.97	312.75	16.77	2.37	371.97	59.22	18.9%
UGe	Quinte West	1,000	8.79	1.97	28.52	12.77	2.37	36.45	7.93	27.8%
		2,000	8.79	1.97	48.25	12.77	2.37	60.13	11.88	24.6%
		5,000	8.79	1.97	107.44	12.77	2.37	131.17	23.73	22.1%
		10,000	8.79	1.97	206.09	12.77	2.37	249.57	43.48	21.1%
		15,000	8.79	1.97	304.74	12.77	2.37	367.97	63.23	20.7%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UGe	Smiths Falls	1,000	11.78	1.97	31.51	14.28	2.37	37.96	6.45	20.5%
		2,000	11.78	1.97	51.24	14.28	2.37	61.64	10.40	20.3%
		5,000	11.78	1.97	110.43	14.28	2.37	132.68	22.25	20.1%
		10,000	11.78	1.97	209.08	14.28	2.37	251.08	42.00	20.1%
		15,000	11.78	1.97	307.73	14.28	2.37	369.48	61.75	20.1%
UGe	Thorold	1,000	18.47	1.97	38.20	16.93	2.37	40.61	2.41	6.3%
		2,000	18.47	1.97	57.93	16.93	2.37	64.29	6.36	11.0%
		5,000	18.47	1.97	117.12	16.93	2.37	135.33	18.21	15.5%
		10,000	18.47	1.97	215.77	16.93	2.37	253.73	37.96	17.6%
		15,000	18.47	1.97	314.42	16.93	2.37	372.13	57.71	18.4%
UGe	Whitchurch Stouffville	1,000	17.85	1.97	37.58	17.24	2.37	40.92	3.34	8.9%
		2,000	17.85	1.97	57.31	17.24	2.37	64.60	7.29	12.7%
		5,000	17.85	1.97	116.50	17.24	2.37	135.64	19.14	16.4%
		10,000	17.85	1.97	215.15	17.24	2.37	254.04	38.89	18.1%
		15,000	17.85	1.97	313.80	17.24	2.37	372.44	58.64	18.7%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
UGd	UG	15,000	60	35%	23.32	7.15	453	29.26	8.27	525	73	16.1%
		35,957	117	43%	23.32	7.15	860	29.26	8.27	997	137	15.9%
		100,000	500	28%	23.32	7.15	3,600	29.26	8.27	4,164	564	15.7%
		400,000	1000	56%	23.32	7.15	7,176	29.26	8.27	8,299	1,123	15.6%
		1,000,000	3000	46%	23.32	7.15	21,482	29.26	8.27	24,839	3,357	15.6%
		1,500,000	4000	52%	23.32	7.15	28,635	29.26	8.27	33,109	4,474	15.6%
UGd	Arnprior	15,000	60	35%	26.29	7.18	457	30.78	8.27	527	70	15.2%
		35,957	117	43%	26.29	7.18	867	30.78	8.27	998	132	15.2%
		100,000	500	28%	26.29	7.18	3,618	30.78	8.27	4,166	548	15.1%
		400,000	1000	56%	26.29	7.18	7,210	30.78	8.27	8,301	1,091	15.1%
		1,000,000	3000	46%	26.29	7.18	21,578	30.78	8.27	24,841	3,263	15.1%
		1,500,000	4000	52%	26.29	7.18	28,761	30.78	8.27	33,111	4,349	15.1%
UGd	Brockville	15,000	60	35%	26.16	7.39	469	30.84	8.27	527	58	12.3%
		35,957	117	43%	26.16	7.39	890	30.84	8.27	998	108	12.1%
		100,000	500	28%	26.16	7.39	3,719	30.84	8.27	4,166	447	12.0%
		400,000	1000	56%	26.16	7.39	7,412	30.84	8.27	8,301	889	12.0%
		1,000,000	3000	46%	26.16	7.39	22,185	30.84	8.27	24,841	2,656	12.0%
		1,500,000	4000	52%	26.16	7.39	29,571	30.84	8.27	33,111	3,540	12.0%
UGd	Carleton Place	15,000	60	35%	27.17	7.18	458	31.34	8.27	528	69	15.1%
		35,957	117	43%	27.17	7.18	868	31.34	8.27	999	131	15.1%
		100,000	500	28%	27.17	7.18	3,619	31.34	8.27	4,166	547	15.1%
		400,000	1000	56%	27.17	7.18	7,211	31.34	8.27	8,301	1,090	15.1%
		1,000,000	3000	46%	27.17	7.18	21,579	31.34	8.27	24,841	3,263	15.1%
		1,500,000	4000	52%	27.17	7.18	28,762	31.34	8.27	33,111	4,349	15.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
UGd	GBE	15,000	60	35%	20.53	7.18	452	27.66	8.27	524	72	16.0%
		35,957	117	43%	20.53	7.18	861	27.66	8.27	995	134	15.6%
		100,000	500	28%	20.53	7.18	3,612	27.66	8.27	4,163	550	15.2%
		400,000	1000	56%	20.53	7.18	7,204	27.66	8.27	8,298	1,093	15.2%
		1,000,000	3000	46%	20.53	7.18	21,572	27.66	8.27	24,838	3,266	15.1%
		1,500,000	4000	52%	20.53	7.18	28,756	27.66	8.27	33,108	4,352	15.1%
UGd	Lindsay	15,000	60	35%	27.02	7.18	458	31.41	8.27	528	70	15.2%
		35,957	117	43%	27.02	7.18	868	31.41	8.27	999	131	15.2%
		100,000	500	28%	27.02	7.18	3,619	31.41	8.27	4,166	548	15.1%
		400,000	1000	56%	27.02	7.18	7,211	31.41	8.27	8,301	1,091	15.1%
		1,000,000	3000	46%	27.02	7.18	21,578	31.41	8.27	24,841	3,263	15.1%
		1,500,000	4000	52%	27.02	7.18	28,762	31.41	8.27	33,111	4,349	15.1%
UGd	Perth	15,000	60	35%	25.00	7.18	456	30.42	8.27	527	71	15.5%
		35,957	117	43%	25.00	7.18	866	30.42	8.27	998	133	15.3%
		100,000	500	28%	25.00	7.18	3,617	30.42	8.27	4,165	549	15.2%
		400,000	1000	56%	25.00	7.18	7,209	30.42	8.27	8,300	1,092	15.1%
		1,000,000	3000	46%	25.00	7.18	21,576	30.42	8.27	24,840	3,264	15.1%
		1,500,000	4000	52%	25.00	7.18	28,760	30.42	8.27	33,110	4,350	15.1%
UGd	Quinte West	15,000	60	35%	17.00	7.18	448	26.42	8.27	523	75	16.6%
		35,957	117	43%	17.00	7.18	858	26.42	8.27	994	137	15.9%
		100,000	500	28%	17.00	7.18	3,609	26.42	8.27	4,161	553	15.3%
		400,000	1000	56%	17.00	7.18	7,201	26.42	8.27	8,296	1,096	15.2%
		1,000,000	3000	46%	17.00	7.18	21,568	26.42	8.27	24,836	3,268	15.2%
		1,500,000	4000	52%	17.00	7.18	28,752	26.42	8.27	33,106	4,354	15.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	**Old Class**	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
UGd	Smiths Falls	15,000	60	35%	19.98	7.18	451	27.93	8.27	524	73	16.2%
		35,957	117	43%	19.98	7.18	860	27.93	8.27	996	135	15.7%
		100,000	500	28%	19.98	7.18	3,612	27.93	8.27	4,163	551	15.3%
		400,000	1000	56%	19.98	7.18	7,204	27.93	8.27	8,298	1,094	15.2%
		1,000,000	3000	46%	19.98	7.18	21,571	27.93	8.27	24,838	3,267	15.1%
		1,500,000	4000	52%	19.98	7.18	28,755	27.93	8.27	33,108	4,353	15.1%
UGd	Thorold	15,000	60	35%	26.67	7.18	458	31.59	8.27	528	70	15.3%
		35,957	117	43%	26.67	7.18	867	31.59	8.27	999	132	15.2%
		100,000	500	28%	26.67	7.18	3,619	31.59	8.27	4,167	548	15.1%
		400,000	1000	56%	26.67	7.18	7,210	31.59	8.27	8,302	1,091	15.1%
		1,000,000	3000	46%	26.67	7.18	21,578	31.59	8.27	24,842	3,264	15.1%
		1,500,000	4000	52%	26.67	7.18	28,762	31.59	8.27	33,112	4,350	15.1%
UGd	Whitchurch Stouffville	15,000	60	35%	26.05	7.18	457	30.90	8.27	527	70	15.3%
		35,957	117	43%	26.05	7.18	867	30.90	8.27	998	132	15.2%
		100,000	500	28%	26.05	7.18	3,618	30.90	8.27	4,166	548	15.1%
		400,000	1000	56%	26.05	7.18	7,210	30.90	8.27	8,301	1,091	15.1%
		1,000,000	3000	46%	26.05	7.18	21,577	30.90	8.27	24,841	3,264	15.1%
		1,500,000	4000	52%	26.05	7.18	28,761	30.90	8.27	33,111	4,350	15.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	**F1**	15,000	60	35%	54.40	8.97	592	51.77	10.53	684	91	15.4%	
		35,957	133	38%	54.40	8.97	1,247	51.77	10.53	1,453	206	16.5%	
NO RRRP		100,000	500	28%	54.40	8.97	4,537	51.77	10.53	5,318	781	17.2%	
		400,000	1000	56%	54.40	8.97	9,019	51.77	10.53	10,584	1,564	17.3%	
		1,000,000	3000	46%	54.40	8.97	26,949	51.77	10.53	31,648	4,698	17.4%	
		1,500,000	4000	52%	54.40	8.97	35,914	51.77	10.53	42,180	6,265	17.4%	
GSd	**F1**	15,000	60	35%	38.26	8.97	576	43.84	10.53	676	100	17.3%	
		35,957	133	38%	38.26	8.97	1,231	43.84	10.53	1,445	214	17.4%	
RRRP		100,000	500	28%	38.26	8.97	4,521	43.84	10.53	5,310	789	17.5%	
		400,000	1000	56%	38.26	8.97	9,003	43.84	10.53	10,576	1,573	17.5%	
		1,000,000	3000	46%	38.26	8.97	26,933	43.84	10.53	31,640	4,707	17.5%	
		1,500,000	4000	52%	38.26	8.97	35,898	43.84	10.53	42,172	6,274	17.5%	
GSd	**F3**	15,000	60	35%	50.75	8.97	589	50.59	10.53	683	94	15.9%	
		35,957	133	38%	50.75	8.97	1,243	50.59	10.53	1,451	208	16.8%	
NO RRRP		100,000	500	28%	50.75	8.97	4,533	50.59	10.53	5,317	783	17.3%	
		400,000	1000	56%	50.75	8.97	9,016	50.59	10.53	10,583	1,567	17.4%	
		1,000,000	3000	46%	50.75	8.97	26,946	50.59	10.53	31,647	4,701	17.4%	
		1,500,000	4000	52%	50.75	8.97	35,911	50.59	10.53	42,179	6,268	17.5%	
GSd	**F3**	15,000	60	35%	39.50	8.97	577	44.22	10.53	676	99	17.1%	
		35,957	133	38%	39.50	8.97	1,232	44.22	10.53	1,445	213	17.3%	
RRRP		100,000	500	28%	39.50	8.97	4,522	44.22	10.53	5,310	788	17.4%	
		400,000	1000	56%	39.50	8.97	9,004	44.22	10.53	10,576	1,572	17.5%	
		1,000,000	3000	46%	39.50	8.97	26,934	44.22	10.53	31,640	4,706	17.5%	
		1,500,000	4000	52%	39.50	8.97	35,899	44.22	10.53	42,172	6,273	17.5%	

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	G1	15,000	60	35%	42.61	8.97	581	45.66	10.53	678	97	16.7%
		35,957	133	38%	42.61	8.97	1,235	45.66	10.53	1,446	211	17.1%
		100,000	500	28%	42.61	8.97	4,525	45.66	10.53	5,312	787	17.4%
		400,000	1000	56%	42.61	8.97	9,008	45.66	10.53	10,578	1,570	17.4%
		1,000,000	3000	46%	42.61	8.97	26,938	45.66	10.53	31,642	4,704	17.5%
		1,500,000	4000	52%	42.61	8.97	35,903	45.66	10.53	42,174	6,271	17.5%
GSd	G3	15,000	60	35%	47.29	8.97	585	48.32	10.53	680	95	16.2%
		35,957	133	38%	47.29	8.97	1,240	48.32	10.53	1,449	209	16.9%
		100,000	500	28%	47.29	8.97	4,530	48.32	10.53	5,314	785	17.3%
		400,000	1000	56%	47.29	8.97	9,012	48.32	10.53	10,580	1,568	17.4%
		1,000,000	3000	46%	47.29	8.97	26,942	48.32	10.53	31,644	4,702	17.5%
		1,500,000	4000	52%	47.29	8.97	35,907	48.32	10.53	42,176	6,269	17.5%
GSd	T	15,000	60	35%	156.17	8.97	694	102.88	10.53	735	41	5.9%
		35,957	133	38%	156.17	8.97	1,349	102.88	10.53	1,504	155	11.5%
		100,000	500	28%	156.17	8.97	4,639	102.88	10.53	5,369	730	15.7%
		400,000	1000	56%	156.17	8.97	9,121	102.88	10.53	10,635	1,514	16.6%
		1,000,000	3000	46%	156.17	8.97	27,051	102.88	10.53	31,699	4,648	17.2%
		1,500,000	4000	52%	156.17	8.97	36,016	102.88	10.53	42,231	6,215	17.3%
GSd	Ailsa Craig	15,000	60	35%	32.84	9.04	575	41.55	10.53	673	98	17.0%
		35,957	133	38%	32.84	9.04	1,235	41.55	10.53	1,442	207	16.7%
		100,000	500	28%	32.84	9.04	4,554	41.55	10.53	5,308	753	16.5%
		400,000	1000	56%	32.84	9.04	9,075	41.55	10.53	10,574	1,498	16.5%
		1,000,000	3000	46%	32.84	9.04	27,160	41.55	10.53	31,638	4,477	16.5%
		1,500,000	4000	52%	32.84	9.04	36,203	41.55	10.53	42,170	5,967	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Arkona	15,000	60	35%	25.82	9.04	568	38.06	10.53	670	102	17.9%
		35,957	133	38%	25.82	9.04	1,228	38.06	10.53	1,439	210	17.1%
		100,000	500	28%	25.82	9.04	4,547	38.06	10.53	5,304	757	16.6%
		400,000	1000	56%	25.82	9.04	9,068	38.06	10.53	10,570	1,502	16.6%
		1,000,000	3000	46%	25.82	9.04	27,153	38.06	10.53	31,634	4,481	16.5%
		1,500,000	4000	52%	25.82	9.04	36,196	38.06	10.53	42,166	5,970	16.5%
GSd	Arnprior	15,000	60	35%	30.56	9.70	613	39.69	10.53	672	59	9.6%
		35,957	133	38%	30.56	9.70	1,321	39.69	10.53	1,440	120	9.1%
		100,000	500	28%	30.56	9.70	4,881	39.69	10.53	5,306	425	8.7%
		400,000	1000	56%	30.56	9.70	9,731	39.69	10.53	10,572	841	8.6%
		1,000,000	3000	46%	30.56	9.70	29,131	39.69	10.53	31,636	2,505	8.6%
		1,500,000	4000	52%	30.56	9.70	38,831	39.69	10.53	42,168	3,337	8.6%
GSd	Arran-Elderslie	15,000	60	35%	28.03	9.41	593	38.95	10.53	671	78	13.2%
		35,957	133	38%	28.03	9.41	1,280	38.95	10.53	1,440	160	12.5%
		100,000	500	28%	28.03	9.41	4,733	38.95	10.53	5,305	572	12.1%
		400,000	1000	56%	28.03	9.41	9,438	38.95	10.53	10,571	1,133	12.0%
		1,000,000	3000	46%	28.03	9.41	28,257	38.95	10.53	31,635	3,378	12.0%
		1,500,000	4000	52%	28.03	9.41	37,667	38.95	10.53	42,167	4,500	11.9%
GSd	Artemesia	15,000	60	35%	33.70	9.04	576	42.12	10.53	674	98	17.0%
		35,957	133	38%	33.70	9.04	1,236	42.12	10.53	1,443	207	16.7%
		100,000	500	28%	33.70	9.04	4,555	42.12	10.53	5,308	753	16.5%
		400,000	1000	56%	33.70	9.04	9,076	42.12	10.53	10,574	1,498	16.5%
		1,000,000	3000	46%	33.70	9.04	27,161	42.12	10.53	31,638	4,477	16.5%
		1,500,000	4000	52%	33.70	9.04	36,204	42.12	10.53	42,170	5,967	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Bancroft	15,000	60	35%	36.33	9.16	586	42.80	10.53	675	89	15.2%
		35,957	133	38%	36.33	9.16	1,254	42.80	10.53	1,444	189	15.1%
		100,000	500	28%	36.33	9.16	4,615	42.80	10.53	5,309	694	15.0%
		400,000	1000	56%	36.33	9.16	9,193	42.80	10.53	10,575	1,382	15.0%
		1,000,000	3000	46%	36.33	9.16	27,507	42.80	10.53	31,639	4,132	15.0%
		1,500,000	4000	52%	36.33	9.16	36,663	42.80	10.53	42,171	5,507	15.0%
GSd	Bath	15,000	60	35%	29.13	9.04	572	39.40	10.53	671	100	17.4%
		35,957	133	38%	29.13	9.04	1,232	39.40	10.53	1,440	208	16.9%
		100,000	500	28%	29.13	9.04	4,550	39.40	10.53	5,305	755	16.6%
		400,000	1000	56%	29.13	9.04	9,072	39.40	10.53	10,571	1,500	16.5%
		1,000,000	3000	46%	29.13	9.04	27,156	39.40	10.53	31,635	4,479	16.5%
		1,500,000	4000	52%	29.13	9.04	36,199	39.40	10.53	42,167	5,968	16.5%
GSd	Blandford-Blenheim	15,000	60	35%	35.61	9.04	578	42.16	10.53	674	96	16.6%
		35,957	133	38%	35.61	9.04	1,238	42.16	10.53	1,443	205	16.5%
		100,000	500	28%	35.61	9.04	4,557	42.16	10.53	5,308	751	16.5%
		400,000	1000	56%	35.61	9.04	9,078	42.16	10.53	10,574	1,496	16.5%
		1,000,000	3000	46%	35.61	9.04	27,163	42.16	10.53	31,638	4,475	16.5%
		1,500,000	4000	52%	35.61	9.04	36,205	42.16	10.53	42,170	5,965	16.5%
GSd	Blyth	15,000	60	35%	34.71	9.16	584	42.61	10.53	675	90	15.5%
		35,957	133	38%	34.71	9.16	1,253	42.61	10.53	1,443	191	15.2%
		100,000	500	28%	34.71	9.16	4,613	42.61	10.53	5,309	696	15.1%
		400,000	1000	56%	34.71	9.16	9,192	42.61	10.53	10,575	1,383	15.0%
		1,000,000	3000	46%	34.71	9.16	27,505	42.61	10.53	31,639	4,134	15.0%
		1,500,000	4000	52%	34.71	9.16	36,662	42.61	10.53	42,171	5,509	15.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Bobcaygeon	15,000	60	35%	35.94	9.04	578	43.00	10.53	675	96	16.7%
		35,957	133	38%	35.94	9.04	1,239	43.00	10.53	1,444	205	16.6%
		100,000	500	28%	35.94	9.04	4,557	43.00	10.53	5,309	752	16.5%
		400,000	1000	56%	35.94	9.04	9,078	43.00	10.53	10,575	1,497	16.5%
		1,000,000	3000	46%	35.94	9.04	27,163	43.00	10.53	31,639	4,476	16.5%
		1,500,000	4000	52%	35.94	9.04	36,206	43.00	10.53	42,171	5,965	16.5%
GSd	Brighton	15,000	60	35%	35.08	9.04	578	42.43	10.53	674	97	16.7%
		35,957	133	38%	35.08	9.04	1,238	42.43	10.53	1,443	205	16.6%
		100,000	500	28%	35.08	9.04	4,556	42.43	10.53	5,308	752	16.5%
		400,000	1000	56%	35.08	9.04	9,078	42.43	10.53	10,574	1,497	16.5%
		1,000,000	3000	46%	35.08	9.04	27,162	42.43	10.53	31,638	4,476	16.5%
		1,500,000	4000	52%	35.08	9.04	36,205	42.43	10.53	42,170	5,966	16.5%
GSd	Brockville	15,000	60	35%	30.43	9.25	585	39.75	10.53	672	86	14.7%
		35,957	133	38%	30.43	9.25	1,261	39.75	10.53	1,441	180	14.3%
		100,000	500	28%	30.43	9.25	4,655	39.75	10.53	5,306	650	14.0%
		400,000	1000	56%	30.43	9.25	9,280	39.75	10.53	10,572	1,291	13.9%
		1,000,000	3000	46%	30.43	9.25	27,780	39.75	10.53	31,636	3,855	13.9%
		1,500,000	4000	52%	30.43	9.25	37,030	39.75	10.53	42,168	5,137	13.9%
GSd	Caledon CH	15,000	60	35%	36.44	9.04	579	42.75	10.53	675	96	16.5%
		35,957	133	38%	36.44	9.04	1,239	42.75	10.53	1,444	204	16.5%
		100,000	500	28%	36.44	9.04	4,558	42.75	10.53	5,309	751	16.5%
		400,000	1000	56%	36.44	9.04	9,079	42.75	10.53	10,575	1,496	16.5%
		1,000,000	3000	46%	36.44	9.04	27,164	42.75	10.53	31,639	4,475	16.5%
		1,500,000	4000	52%	36.44	9.04	36,206	42.75	10.53	42,171	5,964	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
GSd	Caledon OH	15,000	60	35%	36.77	9.04	579	43.58	10.53	676	96	16.6%
		35,957	133	38%	36.77	9.04	1,239	43.58	10.53	1,444	205	16.5%
		100,000	500	28%	36.77	9.04	4,558	43.58	10.53	5,310	752	16.5%
		400,000	1000	56%	36.77	9.04	9,079	43.58	10.53	10,576	1,496	16.5%
		1,000,000	3000	46%	36.77	9.04	27,164	43.58	10.53	31,640	4,475	16.5%
		1,500,000	4000	52%	36.77	9.04	36,207	43.58	10.53	42,172	5,965	16.5%
GSd	Campbellford-Seymou	15,000	60	35%	32.40	9.12	579	40.77	10.53	673	93	16.1%
		35,957	133	38%	32.40	9.12	1,245	40.77	10.53	1,442	197	15.8%
		100,000	500	28%	32.40	9.12	4,591	40.77	10.53	5,307	716	15.6%
		400,000	1000	56%	32.40	9.12	9,149	40.77	10.53	10,573	1,424	15.6%
		1,000,000	3000	46%	32.40	9.12	27,381	40.77	10.53	31,637	4,255	15.5%
		1,500,000	4000	52%	32.40	9.12	36,498	40.77	10.53	42,169	5,671	15.5%
GSd	Carleton Place	15,000	60	35%	31.44	9.70	613	40.25	10.53	672	59	9.6%
		35,957	133	38%	31.44	9.70	1,322	40.25	10.53	1,441	119	9.0%
		100,000	500	28%	31.44	9.70	4,881	40.25	10.53	5,306	425	8.7%
		400,000	1000	56%	31.44	9.70	9,731	40.25	10.53	10,572	841	8.6%
		1,000,000	3000	46%	31.44	9.70	29,131	40.25	10.53	31,636	2,505	8.6%
		1,500,000	4000	52%	31.44	9.70	38,831	40.25	10.53	42,168	3,337	8.6%
GSd	Cavan-Millbrook-North	15,000	60	35%	35.39	9.04	578	42.27	10.53	674	96	16.7%
		35,957	133	38%	35.39	9.04	1,238	42.27	10.53	1,443	205	16.6%
		100,000	500	28%	35.39	9.04	4,557	42.27	10.53	5,308	752	16.5%
		400,000	1000	56%	35.39	9.04	9,078	42.27	10.53	10,574	1,496	16.5%
		1,000,000	3000	46%	35.39	9.04	27,163	42.27	10.53	31,638	4,476	16.5%
		1,500,000	4000	52%	35.39	9.04	36,205	42.27	10.53	42,170	5,965	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Centre Hastings	15,000	60	35%	33.32	9.51	604	41.31	10.53	673	69	11.5%	
		35,957	133	38%	33.32	9.51	1,298	41.31	10.53	1,442	144	11.1%	
		100,000	500	28%	33.32	9.51	4,789	41.31	10.53	5,307	519	10.8%	
		400,000	1000	56%	33.32	9.51	9,544	41.31	10.53	10,573	1,029	10.8%	
		1,000,000	3000	46%	33.32	9.51	28,566	41.31	10.53	31,637	3,071	10.8%	
		1,500,000	4000	52%	33.32	9.51	38,077	41.31	10.53	42,169	4,092	10.7%	
GSd	Chalk River	15,000	60	35%	34.86	9.04	577	42.54	10.53	674	97	16.8%	
		35,957	133	38%	34.86	9.04	1,238	42.54	10.53	1,443	206	16.6%	
		100,000	500	28%	34.86	9.04	4,556	42.54	10.53	5,309	752	16.5%	
		400,000	1000	56%	34.86	9.04	9,077	42.54	10.53	10,575	1,497	16.5%	
		1,000,000	3000	46%	34.86	9.04	27,162	42.54	10.53	31,639	4,476	16.5%	
		1,500,000	4000	52%	34.86	9.04	36,205	42.54	10.53	42,171	5,966	16.5%	
GSd	Champlain	15,000	60	35%	34.22	9.51	605	41.86	10.53	674	69	11.4%	
		35,957	133	38%	34.22	9.51	1,299	41.86	10.53	1,443	143	11.0%	
		100,000	500	28%	34.22	9.51	4,790	41.86	10.53	5,308	518	10.8%	
		400,000	1000	56%	34.22	9.51	9,545	41.86	10.53	10,574	1,029	10.8%	
		1,000,000	3000	46%	34.22	9.51	28,567	41.86	10.53	31,638	3,071	10.7%	
		1,500,000	4000	52%	34.22	9.51	38,078	41.86	10.53	42,170	4,092	10.7%	
GSd	Cobden	15,000	60	35%	34.55	9.04	577	41.69	10.53	674	97	16.7%	
		35,957	133	38%	34.55	9.04	1,237	41.69	10.53	1,442	205	16.6%	
		100,000	500	28%	34.55	9.04	4,556	41.69	10.53	5,308	752	16.5%	
		400,000	1000	56%	34.55	9.04	9,077	41.69	10.53	10,574	1,497	16.5%	
		1,000,000	3000	46%	34.55	9.04	27,162	41.69	10.53	31,638	4,476	16.5%	
		1,500,000	4000	52%	34.55	9.04	36,204	41.69	10.53	42,170	5,965	16.5%	

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Deep River	15,000	60	35%	35.57	9.04	578	42.18	10.53	674	96	16.6%
		35,957	133	38%	35.57	9.04	1,238	42.18	10.53	1,443	205	16.5%
		100,000	500	28%	35.57	9.04	4,557	42.18	10.53	5,308	751	16.5%
		400,000	1000	56%	35.57	9.04	9,078	42.18	10.53	10,574	1,496	16.5%
		1,000,000	3000	46%	35.57	9.04	27,163	42.18	10.53	31,638	4,475	16.5%
		1,500,000	4000	52%	35.57	9.04	36,205	42.18	10.53	42,170	5,965	16.5%
GSd	Deseronto	15,000	60	35%	29.39	9.11	576	39.27	10.53	671	95	16.6%
		35,957	133	38%	29.39	9.11	1,241	39.27	10.53	1,440	200	16.1%
		100,000	500	28%	29.39	9.11	4,582	39.27	10.53	5,305	723	15.8%
		400,000	1000	56%	29.39	9.11	9,136	39.27	10.53	10,571	1,436	15.7%
		1,000,000	3000	46%	29.39	9.11	27,348	39.27	10.53	31,635	4,287	15.7%
		1,500,000	4000	52%	29.39	9.11	36,454	39.27	10.53	42,167	5,713	15.7%
GSd	Dryden	15,000	60	35%	29.69	9.04	572	40.12	10.53	672	100	17.4%
		35,957	133	38%	29.69	9.04	1,232	40.12	10.53	1,441	209	16.9%
		100,000	500	28%	29.69	9.04	4,551	40.12	10.53	5,306	755	16.6%
		400,000	1000	56%	29.69	9.04	9,072	40.12	10.53	10,572	1,500	16.5%
		1,000,000	3000	46%	29.69	9.04	27,157	40.12	10.53	31,636	4,479	16.5%
		1,500,000	4000	52%	29.69	9.04	36,200	40.12	10.53	42,168	5,969	16.5%
GSd	Dundalk	15,000	60	35%	35.76	9.04	578	43.09	10.53	675	97	16.7%
		35,957	133	38%	35.76	9.04	1,238	43.09	10.53	1,444	205	16.6%
		100,000	500	28%	35.76	9.04	4,557	43.09	10.53	5,309	752	16.5%
		400,000	1000	56%	35.76	9.04	9,078	43.09	10.53	10,575	1,497	16.5%
		1,000,000	3000	46%	35.76	9.04	27,163	43.09	10.53	31,639	4,476	16.5%
		1,500,000	4000	52%	35.76	9.04	36,206	43.09	10.53	42,171	5,966	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Durham	15,000	60	35%	36.49	9.04	579	42.72	10.53	675	96	16.5%	
		35,957	133	38%	36.49	9.04	1,239	42.72	10.53	1,443	204	16.5%	
		100,000	500	28%	36.49	9.04	4,558	42.72	10.53	5,309	751	16.5%	
		400,000	1000	56%	36.49	9.04	9,079	42.72	10.53	10,575	1,496	16.5%	
		1,000,000	3000	46%	36.49	9.04	27,164	42.72	10.53	31,639	4,475	16.5%	
		1,500,000	4000	52%	36.49	9.04	36,206	42.72	10.53	42,171	5,964	16.5%	
GSd	Eganville	15,000	60	35%	34.85	9.04	577	42.54	10.53	674	97	16.8%	
		35,957	133	38%	34.85	9.04	1,237	42.54	10.53	1,443	206	16.6%	
		100,000	500	28%	34.85	9.04	4,556	42.54	10.53	5,309	752	16.5%	
		400,000	1000	56%	34.85	9.04	9,077	42.54	10.53	10,575	1,497	16.5%	
		1,000,000	3000	46%	34.85	9.04	27,162	42.54	10.53	31,639	4,476	16.5%	
		1,500,000	4000	52%	34.85	9.04	36,205	42.54	10.53	42,171	5,966	16.5%	
GSd	Erin	15,000	60	35%	44.45	9.76	630	46.74	10.53	679	48	7.7%	
		35,957	133	38%	44.45	9.76	1,343	46.74	10.53	1,447	104	7.8%	
		100,000	500	28%	44.45	9.76	4,926	46.74	10.53	5,313	386	7.8%	
		400,000	1000	56%	44.45	9.76	9,808	46.74	10.53	10,579	770	7.9%	
		1,000,000	3000	46%	44.45	9.76	29,336	46.74	10.53	31,643	2,307	7.9%	
		1,500,000	4000	52%	44.45	9.76	39,100	46.74	10.53	42,175	3,075	7.9%	
GSd	Exeter	15,000	60	35%	29.79	9.04	572	40.07	10.53	672	100	17.4%	
		35,957	133	38%	29.79	9.04	1,232	40.07	10.53	1,441	208	16.9%	
		100,000	500	28%	29.79	9.04	4,551	40.07	10.53	5,306	755	16.6%	
		400,000	1000	56%	29.79	9.04	9,072	40.07	10.53	10,572	1,500	16.5%	
		1,000,000	3000	46%	29.79	9.04	27,157	40.07	10.53	31,636	4,479	16.5%	
		1,500,000	4000	52%	29.79	9.04	36,200	40.07	10.53	42,168	5,968	16.5%	

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Fenelon Falls	15,000	60	35%	33.60	9.51	604	41.17	10.53	673	69	11.4%
		35,957	133	38%	33.60	9.51	1,299	41.17	10.53	1,442	143	11.0%
		100,000	500	28%	33.60	9.51	4,789	41.17	10.53	5,307	518	10.8%
		400,000	1000	56%	33.60	9.51	9,545	41.17	10.53	10,573	1,029	10.8%
		1,000,000	3000	46%	33.60	9.51	28,566	41.17	10.53	31,637	3,071	10.7%
		1,500,000	4000	52%	33.60	9.51	38,077	41.17	10.53	42,169	4,092	10.7%
GSd	Forest	15,000	60	35%	36.08	9.16	585	42.93	10.53	675	89	15.3%
		35,957	133	38%	36.08	9.16	1,254	42.93	10.53	1,444	190	15.1%
		100,000	500	28%	36.08	9.16	4,614	42.93	10.53	5,309	694	15.0%
		400,000	1000	56%	36.08	9.16	9,193	42.93	10.53	10,575	1,382	15.0%
		1,000,000	3000	46%	36.08	9.16	27,506	42.93	10.53	31,639	4,132	15.0%
		1,500,000	4000	52%	36.08	9.16	36,663	42.93	10.53	42,171	5,508	15.0%
GSd	GBE	15,000	60	35%	24.80	9.68	606	37.57	10.53	669	64	10.5%
		35,957	133	38%	24.80	9.68	1,312	37.57	10.53	1,438	126	9.6%
		100,000	500	28%	24.80	9.68	4,865	37.57	10.53	5,304	439	9.0%
		400,000	1000	56%	24.80	9.68	9,705	37.57	10.53	10,570	865	8.9%
		1,000,000	3000	46%	24.80	9.68	29,065	37.57	10.53	31,634	2,569	8.8%
		1,500,000	4000	52%	24.80	9.68	38,745	37.57	10.53	42,166	3,421	8.8%
GSd	Georgina	15,000	60	35%	32.80	9.04	575	41.57	10.53	673	98	17.1%
		35,957	133	38%	32.80	9.04	1,235	41.57	10.53	1,442	207	16.7%
		100,000	500	28%	32.80	9.04	4,554	41.57	10.53	5,308	754	16.5%
		400,000	1000	56%	32.80	9.04	9,075	41.57	10.53	10,574	1,498	16.5%
		1,000,000	3000	46%	32.80	9.04	27,160	41.57	10.53	31,638	4,477	16.5%
		1,500,000	4000	52%	32.80	9.04	36,203	41.57	10.53	42,170	5,967	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Glencoe	15,000	60	35%	29.78	9.71	613	40.08	10.53	672	59	9.7%
		35,957	133	38%	29.78	9.71	1,322	40.08	10.53	1,441	119	9.0%
		100,000	500	28%	29.78	9.71	4,886	40.08	10.53	5,306	420	8.6%
		400,000	1000	56%	29.78	9.71	9,743	40.08	10.53	10,572	829	8.5%
		1,000,000	3000	46%	29.78	9.71	29,170	40.08	10.53	31,636	2,466	8.5%
		1,500,000	4000	52%	29.78	9.71	38,883	40.08	10.53	42,168	3,285	8.4%
GSd	Grand Bend	15,000	60	35%	35.43	9.04	578	42.25	10.53	674	96	16.6%
		35,957	133	38%	35.43	9.04	1,238	42.25	10.53	1,443	205	16.6%
		100,000	500	28%	35.43	9.04	4,557	42.25	10.53	5,308	752	16.5%
		400,000	1000	56%	35.43	9.04	9,078	42.25	10.53	10,574	1,496	16.5%
		1,000,000	3000	46%	35.43	9.04	27,163	42.25	10.53	31,638	4,475	16.5%
		1,500,000	4000	52%	35.43	9.04	36,205	42.25	10.53	42,170	5,965	16.5%
GSd	Hastings	15,000	60	35%	35.08	9.04	578	42.43	10.53	674	97	16.7%
		35,957	133	38%	35.08	9.04	1,238	42.43	10.53	1,443	205	16.6%
		100,000	500	28%	35.08	9.04	4,556	42.43	10.53	5,308	752	16.5%
		400,000	1000	56%	35.08	9.04	9,078	42.43	10.53	10,574	1,497	16.5%
		1,000,000	3000	46%	35.08	9.04	27,162	42.43	10.53	31,638	4,476	16.5%
		1,500,000	4000	52%	35.08	9.04	36,205	42.43	10.53	42,170	5,966	16.5%
GSd	Havelock	15,000	60	35%	35.44	9.04	578	42.25	10.53	674	96	16.6%
		35,957	133	38%	35.44	9.04	1,238	42.25	10.53	1,443	205	16.6%
		100,000	500	28%	35.44	9.04	4,557	42.25	10.53	5,308	752	16.5%
		400,000	1000	56%	35.44	9.04	9,078	42.25	10.53	10,574	1,496	16.5%
		1,000,000	3000	46%	35.44	9.04	27,163	42.25	10.53	31,638	4,475	16.5%
		1,500,000	4000	52%	35.44	9.04	36,205	42.25	10.53	42,170	5,965	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Kirkfield	15,000	60	35%	31.13	9.04	574	40.40	10.53	672	99	17.2%	
		35,957	133	38%	31.13	9.04	1,234	40.40	10.53	1,441	207	16.8%	
		100,000	500	28%	31.13	9.04	4,552	40.40	10.53	5,306	754	16.6%	
		400,000	1000	56%	31.13	9.04	9,074	40.40	10.53	10,572	1,499	16.5%	
		1,000,000	3000	46%	31.13	9.04	27,158	40.40	10.53	31,636	4,478	16.5%	
		1,500,000	4000	52%	31.13	9.04	36,201	40.40	10.53	42,168	5,967	16.5%	
GSd	Lanark Highlands	15,000	60	35%	33.29	9.04	576	41.32	10.53	673	97	16.9%	
		35,957	133	38%	33.29	9.04	1,236	41.32	10.53	1,442	206	16.7%	
		100,000	500	28%	33.29	9.04	4,555	41.32	10.53	5,307	753	16.5%	
		400,000	1000	56%	33.29	9.04	9,076	41.32	10.53	10,573	1,498	16.5%	
		1,000,000	3000	46%	33.29	9.04	27,161	41.32	10.53	31,637	4,477	16.5%	
		1,500,000	4000	52%	33.29	9.04	36,203	41.32	10.53	42,169	5,966	16.5%	
GSd	Larder Lake	15,000	60	35%	34.43	9.04	577	41.75	10.53	674	97	16.8%	
		35,957	133	38%	34.43	9.04	1,237	41.75	10.53	1,443	205	16.6%	
		100,000	500	28%	34.43	9.04	4,556	41.75	10.53	5,308	752	16.5%	
		400,000	1000	56%	34.43	9.04	9,077	41.75	10.53	10,574	1,497	16.5%	
		1,000,000	3000	46%	34.43	9.04	27,162	41.75	10.53	31,638	4,476	16.5%	
		1,500,000	4000	52%	34.43	9.04	36,204	41.75	10.53	42,170	5,965	16.5%	
GSd	Latchford	15,000	60	35%	24.97	9.04	568	37.48	10.53	669	102	18.0%	
		35,957	133	38%	24.97	9.04	1,228	37.48	10.53	1,438	211	17.2%	
		100,000	500	28%	24.97	9.04	4,546	37.48	10.53	5,303	757	16.7%	
		400,000	1000	56%	24.97	9.04	9,067	37.48	10.53	10,569	1,502	16.6%	
		1,000,000	3000	46%	24.97	9.04	27,152	37.48	10.53	31,633	4,481	16.5%	
		1,500,000	4000	52%	24.97	9.04	36,195	37.48	10.53	42,165	5,971	16.5%	

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Lindsay	15,000	60	35%	31.29	9.72	614	40.32	10.53	672	58	9.4%
		35,957	133	38%	31.29	9.72	1,324	40.32	10.53	1,441	117	8.8%
		100,000	500	28%	31.29	9.72	4,891	40.32	10.53	5,306	415	8.5%
		400,000	1000	56%	31.29	9.72	9,751	40.32	10.53	10,572	821	8.4%
		1,000,000	3000	46%	31.29	9.72	29,191	40.32	10.53	31,636	2,445	8.4%
		1,500,000	4000	52%	31.29	9.72	38,911	40.32	10.53	42,168	3,257	8.4%
GSd	Lucan Granton	15,000	60	35%	31.99	9.04	575	40.97	10.53	673	98	17.1%
		35,957	133	38%	31.99	9.04	1,235	40.97	10.53	1,442	207	16.8%
		100,000	500	28%	31.99	9.04	4,553	40.97	10.53	5,307	754	16.6%
		400,000	1000	56%	31.99	9.04	9,074	40.97	10.53	10,573	1,499	16.5%
		1,000,000	3000	46%	31.99	9.04	27,159	40.97	10.53	31,637	4,478	16.5%
		1,500,000	4000	52%	31.99	9.04	36,202	40.97	10.53	42,169	5,967	16.5%
GSd	Malahide	15,000	60	35%	31.49	9.04	574	40.22	10.53	672	98	17.1%
		35,957	133	38%	31.49	9.04	1,234	40.22	10.53	1,441	207	16.8%
		100,000	500	28%	31.49	9.04	4,553	40.22	10.53	5,306	754	16.6%
		400,000	1000	56%	31.49	9.04	9,074	40.22	10.53	10,572	1,498	16.5%
		1,000,000	3000	46%	31.49	9.04	27,159	40.22	10.53	31,636	4,477	16.5%
		1,500,000	4000	52%	31.49	9.04	36,201	40.22	10.53	42,168	5,967	16.5%
GSd	Mapleton	15,000	60	35%	34.75	9.04	577	42.59	10.53	675	97	16.8%
		35,957	133	38%	34.75	9.04	1,237	42.59	10.53	1,443	206	16.6%
		100,000	500	28%	34.75	9.04	4,556	42.59	10.53	5,309	753	16.5%
		400,000	1000	56%	34.75	9.04	9,077	42.59	10.53	10,575	1,497	16.5%
		1,000,000	3000	46%	34.75	9.04	27,162	42.59	10.53	31,639	4,476	16.5%
		1,500,000	4000	52%	34.75	9.04	36,205	42.59	10.53	42,171	5,966	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Markdale	15,000	60	35%	36.04	9.81	625	42.95	10.53	675	50	8.0%
		35,957	133	38%	36.04	9.81	1,341	42.95	10.53	1,444	102	7.6%
		100,000	500	28%	36.04	9.81	4,943	42.95	10.53	5,309	366	7.4%
		400,000	1000	56%	36.04	9.81	9,851	42.95	10.53	10,575	724	7.4%
		1,000,000	3000	46%	36.04	9.81	29,479	42.95	10.53	31,639	2,160	7.3%
		1,500,000	4000	52%	36.04	9.81	39,294	42.95	10.53	42,171	2,877	7.3%
GSd	Marmora	15,000	60	35%	29.45	9.41	594	39.24	10.53	671	77	13.0%
		35,957	133	38%	29.45	9.41	1,281	39.24	10.53	1,440	159	12.4%
		100,000	500	28%	29.45	9.41	4,734	39.24	10.53	5,305	571	12.1%
		400,000	1000	56%	29.45	9.41	9,439	39.24	10.53	10,571	1,132	12.0%
		1,000,000	3000	46%	29.45	9.41	28,259	39.24	10.53	31,635	3,377	11.9%
		1,500,000	4000	52%	29.45	9.41	37,668	39.24	10.53	42,167	4,499	11.9%
GSd	McGarry	15,000	60	35%	34.43	9.04	577	41.75	10.53	674	97	16.8%
		35,957	133	38%	34.43	9.04	1,237	41.75	10.53	1,443	205	16.6%
		100,000	500	28%	34.43	9.04	4,556	41.75	10.53	5,308	752	16.5%
		400,000	1000	56%	34.43	9.04	9,077	41.75	10.53	10,574	1,497	16.5%
		1,000,000	3000	46%	34.43	9.04	27,162	41.75	10.53	31,638	4,476	16.5%
		1,500,000	4000	52%	34.43	9.04	36,204	41.75	10.53	42,170	5,965	16.5%
GSd	Meaford	15,000	60	35%	36.52	9.06	580	42.71	10.53	675	95	16.3%
		35,957	133	38%	36.52	9.06	1,241	42.71	10.53	1,443	203	16.3%
		100,000	500	28%	36.52	9.06	4,564	42.71	10.53	5,309	744	16.3%
		400,000	1000	56%	36.52	9.06	9,092	42.71	10.53	10,575	1,483	16.3%
		1,000,000	3000	46%	36.52	9.06	27,203	42.71	10.53	31,639	4,435	16.3%
		1,500,000	4000	52%	36.52	9.06	36,259	42.71	10.53	42,171	5,912	16.3%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Middlesex Centre	15,000	60	35%	32.82	9.04	575	41.56	10.53	673	98	17.1%	
		35,957	133	38%	32.82	9.04	1,235	41.56	10.53	1,442	207	16.7%	
		100,000	500	28%	32.82	9.04	4,554	41.56	10.53	5,308	754	16.5%	
		400,000	1000	56%	32.82	9.04	9,075	41.56	10.53	10,574	1,498	16.5%	
		1,000,000	3000	46%	32.82	9.04	27,160	41.56	10.53	31,638	4,477	16.5%	
		1,500,000	4000	52%	32.82	9.04	36,203	41.56	10.53	42,170	5,967	16.5%	
GSd	Napanee	15,000	60	35%	35.44	9.04	578	42.25	10.53	674	96	16.6%	
		35,957	133	38%	35.44	9.04	1,238	42.25	10.53	1,443	205	16.6%	
		100,000	500	28%	35.44	9.04	4,557	42.25	10.53	5,308	752	16.5%	
		400,000	1000	56%	35.44	9.04	9,078	42.25	10.53	10,574	1,496	16.5%	
		1,000,000	3000	46%	35.44	9.04	27,163	42.25	10.53	31,638	4,475	16.5%	
		1,500,000	4000	52%	35.44	9.04	36,205	42.25	10.53	42,170	5,965	16.5%	
GSd	Nipigon	15,000	60	35%	35.88	9.04	578	43.03	10.53	675	97	16.7%	
		35,957	133	38%	35.88	9.04	1,239	43.03	10.53	1,444	205	16.6%	
		100,000	500	28%	35.88	9.04	4,557	43.03	10.53	5,309	752	16.5%	
		400,000	1000	56%	35.88	9.04	9,078	43.03	10.53	10,575	1,497	16.5%	
		1,000,000	3000	46%	35.88	9.04	27,163	43.03	10.53	31,639	4,476	16.5%	
		1,500,000	4000	52%	35.88	9.04	36,206	43.03	10.53	42,171	5,965	16.5%	
GSd	North Dorchester	15,000	60	35%	31.55	9.26	587	40.19	10.53	672	85	14.5%	
		35,957	133	38%	31.55	9.26	1,263	40.19	10.53	1,441	178	14.1%	
		100,000	500	28%	31.55	9.26	4,661	40.19	10.53	5,306	646	13.9%	
		400,000	1000	56%	31.55	9.26	9,290	40.19	10.53	10,572	1,283	13.8%	
		1,000,000	3000	46%	31.55	9.26	27,805	40.19	10.53	31,636	3,831	13.8%	
		1,500,000	4000	52%	31.55	9.26	37,063	40.19	10.53	42,168	5,105	13.8%	

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	North Dundas	15,000	60	35%	30.72	9.31	589	40.61	10.53	673	83	14.1%
		35,957	133	38%	30.72	9.31	1,269	40.61	10.53	1,441	173	13.6%
		100,000	500	28%	30.72	9.31	4,685	40.61	10.53	5,307	622	13.3%
		400,000	1000	56%	30.72	9.31	9,339	40.61	10.53	10,573	1,233	13.2%
		1,000,000	3000	46%	30.72	9.31	27,956	40.61	10.53	31,637	3,680	13.2%
		1,500,000	4000	52%	30.72	9.31	37,265	40.61	10.53	42,169	4,904	13.2%
GSd	North Glengarry	15,000	60	35%	32.64	9.67	613	40.65	10.53	673	60	9.7%
		35,957	133	38%	32.64	9.67	1,319	40.65	10.53	1,441	122	9.3%
		100,000	500	28%	32.64	9.67	4,869	40.65	10.53	5,307	438	9.0%
		400,000	1000	56%	32.64	9.67	9,705	40.65	10.53	10,573	867	8.9%
		1,000,000	3000	46%	32.64	9.67	29,051	40.65	10.53	31,637	2,586	8.9%
		1,500,000	4000	52%	32.64	9.67	38,724	40.65	10.53	42,169	3,445	8.9%
GSd	North Grenville	15,000	60	35%	34.31	9.04	577	41.81	10.53	674	97	16.8%
		35,957	133	38%	34.31	9.04	1,237	41.81	10.53	1,443	206	16.6%
		100,000	500	28%	34.31	9.04	4,556	41.81	10.53	5,308	752	16.5%
		400,000	1000	56%	34.31	9.04	9,077	41.81	10.53	10,574	1,497	16.5%
		1,000,000	3000	46%	34.31	9.04	27,162	41.81	10.53	31,638	4,476	16.5%
		1,500,000	4000	52%	34.31	9.04	36,204	41.81	10.53	42,170	5,966	16.5%
GSd	North Perth	15,000	60	35%	38.81	9.57	613	44.56	10.53	676	63	10.3%
		35,957	133	38%	38.81	9.57	1,312	44.56	10.53	1,445	133	10.2%
		100,000	500	28%	38.81	9.57	4,825	44.56	10.53	5,311	486	10.1%
		400,000	1000	56%	38.81	9.57	9,610	44.56	10.53	10,577	966	10.1%
		1,000,000	3000	46%	38.81	9.57	28,754	44.56	10.53	31,641	2,887	10.0%
		1,500,000	4000	52%	38.81	9.57	38,325	44.56	10.53	42,173	3,847	10.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
GSd	North Stormont	15,000	60	35%	26.74	9.04	569	38.60	10.53	671	101	17.8%
		35,957	133	38%	26.74	9.04	1,229	38.60	10.53	1,439	210	17.1%
		100,000	500	28%	26.74	9.04	4,548	38.60	10.53	5,305	757	16.6%
		400,000	1000	56%	26.74	9.04	9,069	38.60	10.53	10,571	1,501	16.6%
		1,000,000	3000	46%	26.74	9.04	27,154	38.60	10.53	31,635	4,480	16.5%
		1,500,000	4000	52%	26.74	9.04	36,197	38.60	10.53	42,167	5,970	16.5%
GSd	Omemee	15,000	60	35%	34.89	9.04	577	42.52	10.53	674	97	16.8%
		35,957	133	38%	34.89	9.04	1,238	42.52	10.53	1,443	206	16.6%
		100,000	500	28%	34.89	9.04	4,556	42.52	10.53	5,309	752	16.5%
		400,000	1000	56%	34.89	9.04	9,077	42.52	10.53	10,575	1,497	16.5%
		1,000,000	3000	46%	34.89	9.04	27,162	42.52	10.53	31,639	4,476	16.5%
		1,500,000	4000	52%	34.89	9.04	36,205	42.52	10.53	42,171	5,966	16.5%
GSd	Perth	15,000	60	35%	29.27	9.70	611	39.33	10.53	671	60	9.8%
		35,957	133	38%	29.27	9.70	1,319	39.33	10.53	1,440	121	9.1%
		100,000	500	28%	29.27	9.70	4,879	39.33	10.53	5,305	426	8.7%
		400,000	1000	56%	29.27	9.70	9,729	39.33	10.53	10,571	842	8.7%
		1,000,000	3000	46%	29.27	9.70	29,129	39.33	10.53	31,635	2,506	8.6%
		1,500,000	4000	52%	29.27	9.70	38,829	39.33	10.53	42,167	3,338	8.6%
GSd	Perth East	15,000	60	35%	31.15	9.04	574	40.39	10.53	672	99	17.2%
		35,957	133	38%	31.15	9.04	1,234	40.39	10.53	1,441	207	16.8%
		100,000	500	28%	31.15	9.04	4,552	40.39	10.53	5,306	754	16.6%
		400,000	1000	56%	31.15	9.04	9,074	40.39	10.53	10,572	1,499	16.5%
		1,000,000	3000	46%	31.15	9.04	27,159	40.39	10.53	31,636	4,478	16.5%
		1,500,000	4000	52%	31.15	9.04	36,201	40.39	10.53	42,168	5,967	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes	Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
GSd	Prince Edward	15,000	60	35%	35.10	9.04	578	42.42	10.53	674	97	16.7%
		35,957	133	38%	35.10	9.04	1,238	42.42	10.53	1,443	205	16.6%
		100,000	500	28%	35.10	9.04	4,556	42.42	10.53	5,308	752	16.5%
		400,000	1000	56%	35.10	9.04	9,078	42.42	10.53	10,574	1,497	16.5%
		1,000,000	3000	46%	35.10	9.04	27,162	42.42	10.53	31,638	4,476	16.5%
		1,500,000	4000	52%	35.10	9.04	36,205	42.42	10.53	42,170	5,965	16.5%
GSd	Quinte West	15,000	60	35%	21.27	9.68	602	35.33	10.53	667	65	10.8%
		35,957	133	38%	21.27	9.68	1,309	35.33	10.53	1,436	127	9.7%
		100,000	500	28%	21.27	9.68	4,861	35.33	10.53	5,301	440	9.1%
		400,000	1000	56%	21.27	9.68	9,701	35.33	10.53	10,567	866	8.9%
		1,000,000	3000	46%	21.27	9.68	29,061	35.33	10.53	31,631	2,570	8.8%
		1,500,000	4000	52%	21.27	9.68	38,741	35.33	10.53	42,163	3,422	8.8%
GSd	Rainy River	15,000	60	35%	33.87	9.04	576	42.03	10.53	674	98	16.9%
		35,957	133	38%	33.87	9.04	1,237	42.03	10.53	1,443	206	16.7%
		100,000	500	28%	33.87	9.04	4,555	42.03	10.53	5,308	753	16.5%
		400,000	1000	56%	33.87	9.04	9,076	42.03	10.53	10,574	1,498	16.5%
		1,000,000	3000	46%	33.87	9.04	27,161	42.03	10.53	31,638	4,477	16.5%
		1,500,000	4000	52%	33.87	9.04	36,204	42.03	10.53	42,170	5,966	16.5%
GSd	Ramara	15,000	60	35%	34.03	9.04	577	41.95	10.53	674	97	16.9%
		35,957	133	38%	34.03	9.04	1,237	41.95	10.53	1,443	206	16.7%
		100,000	500	28%	34.03	9.04	4,555	41.95	10.53	5,308	753	16.5%
		400,000	1000	56%	34.03	9.04	9,076	41.95	10.53	10,574	1,497	16.5%
		1,000,000	3000	46%	34.03	9.04	27,161	41.95	10.53	31,638	4,477	16.5%
		1,500,000	4000	52%	34.03	9.04	36,204	41.95	10.53	42,170	5,966	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Red Rock	15,000	60	35%	34.71	9.04	577	42.61	10.53	675	97	16.9%
		35,957	133	38%	34.71	9.04	1,237	42.61	10.53	1,443	206	16.6%
		100,000	500	28%	34.71	9.04	4,556	42.61	10.53	5,309	753	16.5%
		400,000	1000	56%	34.71	9.04	9,077	42.61	10.53	10,575	1,497	16.5%
		1,000,000	3000	46%	34.71	9.04	27,162	42.61	10.53	31,639	4,477	16.5%
		1,500,000	4000	52%	34.71	9.04	36,205	42.61	10.53	42,171	5,966	16.5%
GSd	Rockland	15,000	60	35%	27.81	9.71	611	39.06	10.53	671	60	9.9%
		35,957	133	38%	27.81	9.71	1,320	39.06	10.53	1,440	120	9.1%
		100,000	500	28%	27.81	9.71	4,884	39.06	10.53	5,305	421	8.6%
		400,000	1000	56%	27.81	9.71	9,741	39.06	10.53	10,571	830	8.5%
		1,000,000	3000	46%	27.81	9.71	29,168	39.06	10.53	31,635	2,467	8.5%
		1,500,000	4000	52%	27.81	9.71	38,881	39.06	10.53	42,167	3,286	8.5%
GSd	Russell	15,000	60	35%	33.89	9.04	576	42.02	10.53	674	98	16.9%
		35,957	133	38%	33.89	9.04	1,237	42.02	10.53	1,443	206	16.7%
		100,000	500	28%	33.89	9.04	4,555	42.02	10.53	5,308	753	16.5%
		400,000	1000	56%	33.89	9.04	9,076	42.02	10.53	10,574	1,498	16.5%
		1,000,000	3000	46%	33.89	9.04	27,161	42.02	10.53	31,638	4,477	16.5%
		1,500,000	4000	52%	33.89	9.04	36,204	42.02	10.53	42,170	5,966	16.5%
GSd	Schreiber	15,000	60	35%	34.17	9.04	577	41.88	10.53	674	97	16.8%
		35,957	133	38%	34.17	9.04	1,237	41.88	10.53	1,443	206	16.6%
		100,000	500	28%	34.17	9.04	4,555	41.88	10.53	5,308	752	16.5%
		400,000	1000	56%	34.17	9.04	9,077	41.88	10.53	10,574	1,497	16.5%
		1,000,000	3000	46%	34.17	9.04	27,162	41.88	10.53	31,638	4,476	16.5%
		1,500,000	4000	52%	34.17	9.04	36,204	41.88	10.53	42,170	5,966	16.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Severn	15,000	60	35%	35.44	9.04	578	42.25	10.53	674	96	16.6%	
		35,957	133	38%	35.44	9.04	1,238	42.25	10.53	1,443	205	16.6%	
		100,000	500	28%	35.44	9.04	4,557	42.25	10.53	5,308	752	16.5%	
		400,000	1000	56%	35.44	9.04	9,078	42.25	10.53	10,574	1,496	16.5%	
		1,000,000	3000	46%	35.44	9.04	27,163	42.25	10.53	31,638	4,475	16.5%	
		1,500,000	4000	52%	35.44	9.04	36,205	42.25	10.53	42,170	5,965	16.5%	
GSd	Shelburne	15,000	60	35%	34.51	9.76	620	41.71	10.53	674	53	8.6%	
		35,957	133	38%	34.51	9.76	1,333	41.71	10.53	1,442	109	8.2%	
		100,000	500	28%	34.51	9.76	4,916	41.71	10.53	5,308	391	8.0%	
		400,000	1000	56%	34.51	9.76	9,798	41.71	10.53	10,574	775	7.9%	
		1,000,000	3000	46%	34.51	9.76	29,326	41.71	10.53	31,638	2,312	7.9%	
		1,500,000	4000	52%	34.51	9.76	39,090	41.71	10.53	42,170	3,080	7.9%	
GSd	Smiths Falls	15,000	60	35%	24.25	9.68	605	36.84	10.53	669	64	10.5%	
		35,957	133	38%	24.25	9.68	1,312	36.84	10.53	1,438	126	9.6%	
		100,000	500	28%	24.25	9.68	4,864	36.84	10.53	5,303	439	9.0%	
		400,000	1000	56%	24.25	9.68	9,704	36.84	10.53	10,569	865	8.9%	
		1,000,000	3000	46%	24.25	9.68	29,064	36.84	10.53	31,633	2,569	8.8%	
		1,500,000	4000	52%	24.25	9.68	38,744	36.84	10.53	42,165	3,421	8.8%	
GSd	South Glengarry	15,000	60	35%	32.79	9.51	603	41.57	10.53	673	70	11.6%	
		35,957	133	38%	32.79	9.51	1,298	41.57	10.53	1,442	145	11.1%	
		100,000	500	28%	32.79	9.51	4,788	41.57	10.53	5,308	519	10.8%	
		400,000	1000	56%	32.79	9.51	9,544	41.57	10.53	10,574	1,030	10.8%	
		1,000,000	3000	46%	32.79	9.51	28,566	41.57	10.53	31,638	3,072	10.8%	
		1,500,000	4000	52%	32.79	9.51	38,076	41.57	10.53	42,170	4,093	10.7%	

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	South River	15,000	60	35%	35.47	9.04	578	42.23	10.53	674	96	16.6%	
		35,957	133	38%	35.47	9.04	1,238	42.23	10.53	1,443	205	16.5%	
		100,000	500	28%	35.47	9.04	4,557	42.23	10.53	5,308	752	16.5%	
		400,000	1000	56%	35.47	9.04	9,078	42.23	10.53	10,574	1,496	16.5%	
		1,000,000	3000	46%	35.47	9.04	27,163	42.23	10.53	31,638	4,475	16.5%	
		1,500,000	4000	52%	35.47	9.04	36,205	42.23	10.53	42,170	5,965	16.5%	
GSd	Springwater	15,000	60	35%	34.25	9.11	581	41.84	10.53	674	93	16.0%	
		35,957	133	38%	34.25	9.11	1,245	41.84	10.53	1,443	197	15.8%	
		100,000	500	28%	34.25	9.11	4,587	41.84	10.53	5,308	720	15.7%	
		400,000	1000	56%	34.25	9.11	9,140	41.84	10.53	10,574	1,433	15.7%	
		1,000,000	3000	46%	34.25	9.11	27,353	41.84	10.53	31,638	4,285	15.7%	
		1,500,000	4000	52%	34.25	9.11	36,459	41.84	10.53	42,170	5,711	15.7%	
GSd	Stirling-Rawdon	15,000	60	35%	36.49	9.04	579	42.72	10.53	675	96	16.5%	
		35,957	133	38%	36.49	9.04	1,239	42.72	10.53	1,443	204	16.5%	
		100,000	500	28%	36.49	9.04	4,558	42.72	10.53	5,309	751	16.5%	
		400,000	1000	56%	36.49	9.04	9,079	42.72	10.53	10,575	1,496	16.5%	
		1,000,000	3000	46%	36.49	9.04	27,164	42.72	10.53	31,639	4,475	16.5%	
		1,500,000	4000	52%	36.49	9.04	36,206	42.72	10.53	42,171	5,964	16.5%	
GSd	Thedford	15,000	60	35%	32.58	9.04	575	40.68	10.53	673	97	16.9%	
		35,957	133	38%	32.58	9.04	1,235	40.68	10.53	1,441	206	16.7%	
		100,000	500	28%	32.58	9.04	4,554	40.68	10.53	5,307	753	16.5%	
		400,000	1000	56%	32.58	9.04	9,075	40.68	10.53	10,573	1,498	16.5%	
		1,000,000	3000	46%	32.58	9.04	27,160	40.68	10.53	31,637	4,477	16.5%	
		1,500,000	4000	52%	32.58	9.04	36,202	40.68	10.53	42,169	5,966	16.5%	

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Thessalon	15,000	60	35%	33.06	9.61	610	41.44	10.53	673	64	10.4%
		35,957	133	38%	33.06	9.61	1,311	41.44	10.53	1,442	131	10.0%
		100,000	500	28%	33.06	9.61	4,839	41.44	10.53	5,307	468	9.7%
		400,000	1000	56%	33.06	9.61	9,645	41.44	10.53	10,573	928	9.6%
		1,000,000	3000	46%	33.06	9.61	28,869	41.44	10.53	31,637	2,768	9.6%
		1,500,000	4000	52%	33.06	9.61	38,481	41.44	10.53	42,169	3,688	9.6%
GSd	Thorndale	15,000	60	35%	31.22	9.04	574	40.36	10.53	672	99	17.2%
		35,957	133	38%	31.22	9.04	1,234	40.36	10.53	1,441	207	16.8%
		100,000	500	28%	31.22	9.04	4,552	40.36	10.53	5,306	754	16.6%
		400,000	1000	56%	31.22	9.04	9,074	40.36	10.53	10,572	1,499	16.5%
		1,000,000	3000	46%	31.22	9.04	27,159	40.36	10.53	31,636	4,478	16.5%
		1,500,000	4000	52%	31.22	9.04	36,201	40.36	10.53	42,168	5,967	16.5%
GSd	Thorold	15,000	60	35%	30.94	9.70	613	40.50	10.53	672	59	9.7%
		35,957	133	38%	30.94	9.70	1,321	40.50	10.53	1,441	120	9.1%
		100,000	500	28%	30.94	9.70	4,881	40.50	10.53	5,307	426	8.7%
		400,000	1000	56%	30.94	9.70	9,731	40.50	10.53	10,573	842	8.6%
		1,000,000	3000	46%	30.94	9.70	29,131	40.50	10.53	31,637	2,506	8.6%
		1,500,000	4000	52%	30.94	9.70	38,831	40.50	10.53	42,169	3,338	8.6%
GSd	Tweed	15,000	60	35%	28.32	9.06	572	38.81	10.53	671	99	17.3%
		35,957	133	38%	28.32	9.06	1,233	38.81	10.53	1,440	207	16.8%
		100,000	500	28%	28.32	9.06	4,556	38.81	10.53	5,305	749	16.4%
		400,000	1000	56%	28.32	9.06	9,084	38.81	10.53	10,571	1,487	16.4%
		1,000,000	3000	46%	28.32	9.06	27,195	38.81	10.53	31,635	4,440	16.3%
		1,500,000	4000	52%	28.32	9.06	36,251	38.81	10.53	42,167	5,916	16.3%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Wardsville	15,000	60	35%	30.31	9.36	592	39.81	10.53	672	80	13.5%
		35,957	133	38%	30.31	9.36	1,275	39.81	10.53	1,441	165	13.0%
		100,000	500	28%	30.31	9.36	4,710	39.81	10.53	5,306	596	12.7%
		400,000	1000	56%	30.31	9.36	9,389	39.81	10.53	10,572	1,182	12.6%
		1,000,000	3000	46%	30.31	9.36	28,108	39.81	10.53	31,636	3,528	12.6%
		1,500,000	4000	52%	30.31	9.36	37,467	39.81	10.53	42,168	4,701	12.5%
GSd	Warkworth	15,000	60	35%	34.87	9.04	577	42.53	10.53	674	97	16.8%
		35,957	133	38%	34.87	9.04	1,238	42.53	10.53	1,443	206	16.6%
		100,000	500	28%	34.87	9.04	4,556	42.53	10.53	5,309	752	16.5%
		400,000	1000	56%	34.87	9.04	9,077	42.53	10.53	10,575	1,497	16.5%
		1,000,000	3000	46%	34.87	9.04	27,162	42.53	10.53	31,639	4,476	16.5%
		1,500,000	4000	52%	34.87	9.04	36,205	42.53	10.53	42,171	5,966	16.5%
GSd	West Elgin	15,000	60	35%	31.79	9.61	609	41.07	10.53	673	64	10.6%
		35,957	133	38%	31.79	9.61	1,310	41.07	10.53	1,442	132	10.0%
		100,000	500	28%	31.79	9.61	4,838	41.07	10.53	5,307	469	9.7%
		400,000	1000	56%	31.79	9.61	9,644	41.07	10.53	10,573	929	9.6%
		1,000,000	3000	46%	31.79	9.61	28,868	41.07	10.53	31,637	2,769	9.6%
		1,500,000	4000	52%	31.79	9.61	38,480	41.07	10.53	42,169	3,689	9.6%
GSd	Whitchurch Stouffville	15,000	60	35%	30.32	9.70	612	39.81	10.53	672	59	9.7%
		35,957	133	38%	30.32	9.70	1,320	39.81	10.53	1,441	120	9.1%
		100,000	500	28%	30.32	9.70	4,880	39.81	10.53	5,306	425	8.7%
		400,000	1000	56%	30.32	9.70	9,730	39.81	10.53	10,572	841	8.6%
		1,000,000	3000	46%	30.32	9.70	29,130	39.81	10.53	31,636	2,505	8.6%
		1,500,000	4000	52%	30.32	9.70	38,830	39.81	10.53	42,168	3,337	8.6%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario				Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]			
GSd	Wiarton	15,000	60	35%	35.65	9.04	578	43.14	10.53	675	97	16.8%
		35,957	133	38%	35.65	9.04	1,238	43.14	10.53	1,444	206	16.6%
		100,000	500	28%	35.65	9.04	4,557	43.14	10.53	5,309	752	16.5%
		400,000	1000	56%	35.65	9.04	9,078	43.14	10.53	10,575	1,497	16.5%
		1,000,000	3000	46%	35.65	9.04	27,163	43.14	10.53	31,639	4,476	16.5%
		1,500,000	4000	52%	35.65	9.04	36,205	43.14	10.53	42,171	5,966	16.5%
GSd	Woodville	15,000	60	35%	32.04	9.04	575	40.95	10.53	673	98	17.1%
		35,957	133	38%	32.04	9.04	1,235	40.95	10.53	1,442	207	16.8%
		100,000	500	28%	32.04	9.04	4,553	40.95	10.53	5,307	754	16.6%
		400,000	1000	56%	32.04	9.04	9,074	40.95	10.53	10,573	1,498	16.5%
		1,000,000	3000	46%	32.04	9.04	27,159	40.95	10.53	31,637	4,478	16.5%
		1,500,000	4000	52%	32.04	9.04	36,202	40.95	10.53	42,169	5,967	16.5%
GSd	Wyoming	15,000	60	35%	32.82	9.04	575	41.56	10.53	673	98	17.1%
		35,957	133	38%	32.82	9.04	1,235	41.56	10.53	1,442	207	16.7%
		100,000	500	28%	32.82	9.04	4,554	41.56	10.53	5,308	754	16.5%
		400,000	1000	56%	32.82	9.04	9,075	41.56	10.53	10,574	1,498	16.5%
		1,000,000	3000	46%	32.82	9.04	27,160	41.56	10.53	31,638	4,477	16.5%
		1,500,000	4000	52%	32.82	9.04	36,203	41.56	10.53	42,170	5,967	16.5%
GSd	Terrace Bay	15,000	60	35%	172.51	9.04	715	110.71	10.53	743	28	3.9%
		35,957	133	38%	172.51	9.04	1,375	110.71	10.53	1,511	136	9.9%
		100,000	500	28%	172.51	9.04	4,694	110.71	10.53	5,377	683	14.6%
		400,000	1000	56%	172.51	9.04	9,215	110.71	10.53	10,643	1,428	15.5%
		1,000,000	3000	46%	172.51	9.04	27,300	110.71	10.53	31,707	4,407	16.1%
		1,500,000	4000	52%	172.51	9.04	36,342	110.71	10.53	42,239	5,896	16.2%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	F1	1,000	47.06	3.19	78.96	42.33	4.05	82.80	3.84	4.9%
		2,000	47.06	3.19	110.86	42.33	4.05	123.27	12.41	11.2%
		5,000	47.06	3.19	206.56	42.33	4.05	244.68	38.12	18.5%
		10,000	47.06	3.19	366.06	42.33	4.05	447.03	80.97	22.1%
		15,000	47.06	3.19	525.56	42.33	4.05	649.38	123.82	23.6%
GSe	F3	1,000	43.42	3.19	75.32	40.15	4.05	80.62	5.30	7.0%
		2,000	43.42	3.19	107.22	40.15	4.05	121.09	13.87	12.9%
		5,000	43.42	3.19	202.92	40.15	4.05	242.50	39.58	19.5%
		10,000	43.42	3.19	362.42	40.15	4.05	444.85	82.43	22.7%
		15,000	43.42	3.19	521.92	40.15	4.05	647.20	125.28	24.0%
GSe	G1	1,000	35.27	3.19	67.17	36.23	4.05	76.70	9.53	14.2%
		2,000	35.27	3.19	99.07	36.23	4.05	117.17	18.10	18.3%
		5,000	35.27	3.19	194.77	36.23	4.05	238.58	43.81	22.5%
		10,000	35.27	3.19	354.27	36.23	4.05	440.93	86.66	24.5%
		15,000	35.27	3.19	513.77	36.23	4.05	643.28	129.51	25.2%
GSe	G3	1,000	39.96	3.19	71.86	38.88	4.05	79.35	7.49	10.4%
		2,000	39.96	3.19	103.76	38.88	4.05	119.82	16.06	15.5%
		5,000	39.96	3.19	199.46	38.88	4.05	241.23	41.77	20.9%
		10,000	39.96	3.19	358.96	38.88	4.05	443.58	84.62	23.6%
		15,000	39.96	3.19	518.46	38.88	4.05	645.93	127.47	24.6%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	T	1,000	148.84	3.19	180.74	93.44	4.05	133.91	(46.83)	-25.9%
		2,000	148.84	3.19	212.64	93.44	4.05	174.38	(38.26)	-18.0%
		5,000	148.84	3.19	308.34	93.44	4.05	295.79	(12.55)	-4.1%
		10,000	148.84	3.19	467.84	93.44	4.05	498.14	30.30	6.5%
		15,000	148.84	3.19	627.34	93.44	4.05	700.49	73.15	11.7%
GSe	Ailsa Craig	1,000	25.51	3.14	56.88	31.11	4.02	71.34	14.46	25.4%
		2,000	25.51	3.14	88.24	31.11	4.02	111.57	23.33	26.4%
		5,000	25.51	3.14	182.34	31.11	4.02	232.26	49.92	27.4%
		10,000	25.51	3.14	339.17	31.11	4.02	433.41	94.24	27.8%
		15,000	25.51	3.14	496.00	31.11	4.02	634.56	138.56	27.9%
GSe	Arkona	1,000	18.49	2.58	44.29	27.62	3.85	66.12	21.83	49.3%
		2,000	18.49	2.58	70.09	27.62	3.85	104.62	34.53	49.3%
		5,000	18.49	2.58	147.49	27.62	3.85	220.12	72.63	49.2%
		10,000	18.49	2.58	276.50	27.62	3.85	412.62	136.12	49.2%
		15,000	18.49	2.58	405.50	27.62	3.85	605.12	199.62	49.2%
GSe	Arnprior	1,000	22.96	2.58	48.76	30.38	3.65	66.88	18.12	37.2%
		2,000	22.96	2.58	74.56	30.38	3.65	103.38	28.82	38.7%
		5,000	22.96	2.58	151.96	30.38	3.65	212.88	60.92	40.1%
		10,000	22.96	2.58	280.96	30.38	3.65	395.38	114.42	40.7%
		15,000	22.96	2.58	409.96	30.38	3.65	577.88	167.92	41.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Arran-Elderslie	1,000	20.69	2.53	45.99	29.52	3.55	65.02	19.04	41.4%
		2,000	20.69	2.53	71.28	29.52	3.55	100.52	29.24	41.0%
		5,000	20.69	2.53	147.17	29.52	3.55	207.02	59.86	40.7%
		10,000	20.69	2.53	273.64	29.52	3.55	384.52	110.88	40.5%
		15,000	20.69	2.53	400.12	29.52	3.55	562.02	161.91	40.5%
GSe	Artemesia	1,000	26.37	3.15	57.91	31.68	4.02	71.91	14.00	24.2%
		2,000	26.37	3.15	89.45	31.68	4.02	112.14	22.69	25.4%
		5,000	26.37	3.15	184.06	31.68	4.02	232.83	48.77	26.5%
		10,000	26.37	3.15	341.75	31.68	4.02	433.98	92.23	27.0%
		15,000	26.37	3.15	499.44	31.68	4.02	635.13	135.69	27.2%
GSe	Bancroft	1,000	29.00	3.24	61.38	33.36	4.02	73.59	12.21	19.9%
		2,000	29.00	3.24	93.76	33.36	4.02	113.82	20.06	21.4%
		5,000	29.00	3.24	190.89	33.36	4.02	234.51	43.62	22.9%
		10,000	29.00	3.24	352.78	33.36	4.02	435.66	82.88	23.5%
		15,000	29.00	3.24	514.66	33.36	4.02	636.81	122.15	23.7%
GSe	Bath	1,000	21.79	3.19	53.66	29.97	4.02	70.20	16.54	30.8%
		2,000	21.79	3.19	85.53	29.97	4.02	110.43	24.90	29.1%
		5,000	21.79	3.19	181.15	29.97	4.02	231.12	49.97	27.6%
		10,000	21.79	3.19	340.51	29.97	4.02	432.27	91.76	26.9%
		15,000	21.79	3.19	499.87	29.97	4.02	633.42	133.55	26.7%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Blandford-Blenheim	1,000	28.27	3.24	60.65	32.73	4.02	72.96	12.31	20.3%
		2,000	28.27	3.24	93.03	32.73	4.02	113.19	20.16	21.7%
		5,000	28.27	3.24	190.16	32.73	4.02	233.88	43.72	23.0%
		10,000	28.27	3.24	352.05	32.73	4.02	435.03	82.98	23.6%
		15,000	28.27	3.24	513.93	32.73	4.02	636.18	122.25	23.8%
GSe	Blyth	1,000	27.37	3.14	58.74	32.18	4.02	72.41	13.67	23.3%
		2,000	27.37	3.14	90.10	32.18	4.02	112.64	22.54	25.0%
		5,000	27.37	3.14	184.20	32.18	4.02	233.33	49.13	26.7%
		10,000	27.37	3.14	341.03	32.18	4.02	434.48	93.45	27.4%
		15,000	27.37	3.14	497.86	32.18	4.02	635.63	137.77	27.7%
GSe	Bobcaygeon	1,000	28.60	3.34	61.99	32.56	4.02	72.79	10.80	17.4%
		2,000	28.60	3.34	95.38	32.56	4.02	113.02	17.64	18.5%
		5,000	28.60	3.34	195.55	32.56	4.02	233.71	38.16	19.5%
		10,000	28.60	3.34	362.49	32.56	4.02	434.86	72.37	20.0%
		15,000	28.60	3.34	529.44	32.56	4.02	636.01	106.57	20.1%
GSe	Brighton	1,000	27.74	3.34	61.13	32.99	4.02	73.22	12.09	19.8%
		2,000	27.74	3.34	94.52	32.99	4.02	113.45	18.93	20.0%
		5,000	27.74	3.34	194.69	32.99	4.02	234.14	39.45	20.3%
		10,000	27.74	3.34	361.63	32.99	4.02	435.29	73.66	20.4%
		15,000	27.74	3.34	528.58	32.99	4.02	636.44	107.86	20.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Brockville	1,000	22.83	2.58	48.63	30.45	3.60	66.45	17.82	36.6%
		2,000	22.83	2.58	74.43	30.45	3.60	102.45	28.02	37.6%
		5,000	22.83	2.58	151.83	30.45	3.60	210.45	58.62	38.6%
		10,000	22.83	2.58	280.83	30.45	3.60	390.45	109.62	39.0%
		15,000	22.83	2.58	409.83	30.45	3.60	570.45	160.62	39.2%
GSe	Caledon CH	1,000	29.10	3.24	61.48	33.31	4.02	73.54	12.06	19.6%
		2,000	29.10	3.24	93.86	33.31	4.02	113.77	19.91	21.2%
		5,000	29.10	3.24	190.99	33.31	4.02	234.46	43.47	22.8%
		10,000	29.10	3.24	352.88	33.31	4.02	435.61	82.73	23.4%
		15,000	29.10	3.24	514.76	33.31	4.02	636.76	122.00	23.7%
GSe	Caledon OH	1,000	29.43	3.24	61.81	33.15	4.02	73.38	11.57	18.7%
		2,000	29.43	3.24	94.19	33.15	4.02	113.61	19.42	20.6%
		5,000	29.43	3.24	191.32	33.15	4.02	234.30	42.98	22.5%
		10,000	29.43	3.24	353.21	33.15	4.02	435.45	82.24	23.3%
		15,000	29.43	3.24	515.09	33.15	4.02	636.60	121.51	23.6%
GSe	Campbellford-Seymour	1,000	25.06	2.93	54.40	31.33	4.02	71.56	17.16	31.5%
		2,000	25.06	2.93	83.74	31.33	4.02	111.79	28.05	33.5%
		5,000	25.06	2.93	171.77	31.33	4.02	232.48	60.71	35.3%
		10,000	25.06	2.93	318.48	31.33	4.02	433.63	115.15	36.2%
		15,000	25.06	2.93	465.19	31.33	4.02	634.78	169.59	36.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Carleton Place	1,000	23.84	2.62	50.05	30.94	3.70	67.94	17.89	35.8%
		2,000	23.84	2.62	76.25	30.94	3.70	104.94	28.69	37.6%
		5,000	23.84	2.62	154.87	30.94	3.70	215.94	61.07	39.4%
		10,000	23.84	2.62	285.90	30.94	3.70	400.94	115.04	40.2%
		15,000	23.84	2.62	416.92	30.94	3.70	585.94	169.02	40.5%
GSe	Cavan-Millbrook-North Monaghar	1,000	28.06	3.24	60.44	32.83	4.02	73.06	12.62	20.9%
		2,000	28.06	3.24	92.82	32.83	4.02	113.29	20.47	22.1%
		5,000	28.06	3.24	189.95	32.83	4.02	233.98	44.03	23.2%
		10,000	28.06	3.24	351.84	32.83	4.02	435.13	83.29	23.7%
		15,000	28.06	3.24	513.72	32.83	4.02	636.28	122.56	23.9%
GSe	Centre Hastings	1,000	25.98	2.73	53.30	31.87	3.85	70.37	17.07	32.0%
		2,000	25.98	2.73	80.62	31.87	3.85	108.87	28.25	35.0%
		5,000	25.98	2.73	162.57	31.87	3.85	224.37	61.80	38.0%
		10,000	25.98	2.73	299.17	31.87	3.85	416.87	117.70	39.3%
		15,000	25.98	2.73	435.76	31.87	3.85	609.37	173.61	39.8%
GSe	Chalk River	1,000	27.52	3.19	59.39	32.10	4.02	72.33	12.94	21.8%
		2,000	27.52	3.19	91.26	32.10	4.02	112.56	21.30	23.3%
		5,000	27.52	3.19	186.88	32.10	4.02	233.25	46.37	24.8%
		10,000	27.52	3.19	346.24	32.10	4.02	434.40	88.16	25.5%
		15,000	27.52	3.19	505.60	32.10	4.02	635.55	129.95	25.7%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Champlain	1,000	26.88	2.93	56.22	32.42	4.02	72.65	16.43	29.2%
		2,000	26.88	2.93	85.56	32.42	4.02	112.88	27.32	31.9%
		5,000	26.88	2.93	173.59	32.42	4.02	233.57	59.98	34.6%
		10,000	26.88	2.93	320.30	32.42	4.02	434.72	114.42	35.7%
		15,000	26.88	2.93	467.01	32.42	4.02	635.87	168.86	36.2%
GSe	Cobden	1,000	27.22	3.15	58.76	32.25	4.02	72.48	13.72	23.4%
		2,000	27.22	3.15	90.30	32.25	4.02	112.71	22.41	24.8%
		5,000	27.22	3.15	184.91	32.25	4.02	233.40	48.49	26.2%
		10,000	27.22	3.15	342.60	32.25	4.02	434.55	91.95	26.8%
		15,000	27.22	3.15	500.29	32.25	4.02	635.70	135.41	27.1%
GSe	Deep River	1,000	28.23	3.15	59.77	32.75	4.02	72.98	13.21	22.1%
		2,000	28.23	3.15	91.31	32.75	4.02	113.21	21.90	24.0%
		5,000	28.23	3.15	185.92	32.75	4.02	233.90	47.98	25.8%
		10,000	28.23	3.15	343.61	32.75	4.02	435.05	91.44	26.6%
		15,000	28.23	3.15	501.30	32.75	4.02	636.20	134.90	26.9%
GSe	Deseronto	1,000	22.06	2.88	50.90	29.83	3.90	68.83	17.93	35.2%
		2,000	22.06	2.88	79.73	29.83	3.90	107.83	28.10	35.2%
		5,000	22.06	2.88	166.24	29.83	3.90	224.83	58.59	35.2%
		10,000	22.06	2.88	310.42	29.83	3.90	419.83	109.41	35.2%
		15,000	22.06	2.88	454.60	29.83	3.90	614.83	160.23	35.2%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Dryden	1,000	22.09	2.55	47.59	29.82	3.55	65.32	17.73	37.3%
		2,000	22.09	2.55	73.08	29.82	3.55	100.82	27.74	37.9%
		5,000	22.09	2.55	149.58	29.82	3.55	207.32	57.74	38.6%
		10,000	22.09	2.55	277.06	29.82	3.55	384.82	107.76	38.9%
		15,000	22.09	2.55	404.55	29.82	3.55	562.32	157.77	39.0%
GSe	Dundalk	1,000	28.42	3.24	60.80	32.65	4.02	72.88	12.08	19.9%
		2,000	28.42	3.24	93.18	32.65	4.02	113.11	19.93	21.4%
		5,000	28.42	3.24	190.31	32.65	4.02	233.80	43.49	22.9%
		10,000	28.42	3.24	352.20	32.65	4.02	434.95	82.75	23.5%
		15,000	28.42	3.24	514.08	32.65	4.02	636.10	122.02	23.7%
GSe	Durham	1,000	29.15	3.34	62.54	33.29	4.02	73.52	10.98	17.6%
		2,000	29.15	3.34	95.93	33.29	4.02	113.75	17.82	18.6%
		5,000	29.15	3.34	196.10	33.29	4.02	234.44	38.34	19.6%
		10,000	29.15	3.34	363.04	33.29	4.02	435.59	72.55	20.0%
		15,000	29.15	3.34	529.99	33.29	4.02	636.74	106.75	20.1%
GSe	Eganville	1,000	27.51	3.15	59.05	32.11	4.02	72.34	13.29	22.5%
		2,000	27.51	3.15	90.59	32.11	4.02	112.57	21.98	24.3%
		5,000	27.51	3.15	185.20	32.11	4.02	233.26	48.06	26.0%
		10,000	27.51	3.15	342.89	32.11	4.02	434.41	91.52	26.7%
		15,000	27.51	3.15	500.58	32.11	4.02	635.56	134.98	27.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Erin	1,000	37.11	3.29	69.99	37.31	4.02	77.54	7.55	10.8%
		2,000	37.11	3.29	102.88	37.31	4.02	117.77	14.89	14.5%
		5,000	37.11	3.29	201.53	37.31	4.02	238.46	36.93	18.3%
		10,000	37.11	3.29	365.95	37.31	4.02	439.61	73.66	20.1%
		15,000	37.11	3.29	530.36	37.31	4.02	640.76	110.40	20.8%
GSe	Exeter	1,000	22.45	2.88	51.29	29.64	3.95	69.14	17.85	34.8%
		2,000	22.45	2.88	80.12	29.64	3.95	108.64	28.52	35.6%
		5,000	22.45	2.88	166.63	29.64	3.95	227.14	60.51	36.3%
		10,000	22.45	2.88	310.81	29.64	3.95	424.64	113.83	36.6%
		15,000	22.45	2.88	454.99	29.64	3.95	622.14	167.15	36.7%
GSe	Fenelon Falls	1,000	26.27	2.81	54.40	31.73	4.02	71.96	17.56	32.3%
		2,000	26.27	2.81	82.53	31.73	4.02	112.19	29.66	35.9%
		5,000	26.27	2.81	166.91	31.73	4.02	232.88	65.97	39.5%
		10,000	26.27	2.81	307.55	31.73	4.02	434.03	126.48	41.1%
		15,000	26.27	2.81	448.19	31.73	4.02	635.18	186.99	41.7%
GSe	Forest	1,000	28.75	3.24	61.13	33.49	4.02	73.72	12.59	20.6%
		2,000	28.75	3.24	93.51	33.49	4.02	113.95	20.44	21.9%
		5,000	28.75	3.24	190.64	33.49	4.02	234.64	44.00	23.1%
		10,000	28.75	3.24	352.53	33.49	4.02	435.79	83.26	23.6%
		15,000	28.75	3.24	514.41	33.49	4.02	636.94	122.53	23.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	GBE	1,000	17.20	2.41	41.30	27.26	3.30	60.26	18.96	45.9%
		2,000	17.20	2.41	65.40	27.26	3.30	93.26	27.86	42.6%
		5,000	17.20	2.41	137.70	27.26	3.30	192.26	54.56	39.6%
		10,000	17.20	2.41	258.20	27.26	3.30	357.26	99.06	38.4%
		15,000	17.20	2.41	378.70	27.26	3.30	522.26	143.56	37.9%
GSe	Georgina	1,000	25.47	3.24	57.85	31.13	4.02	71.36	13.51	23.4%
		2,000	25.47	3.24	90.23	31.13	4.02	111.59	21.36	23.7%
		5,000	25.47	3.24	187.36	31.13	4.02	232.28	44.92	24.0%
		10,000	25.47	3.24	349.25	31.13	4.02	433.43	84.18	24.1%
		15,000	25.47	3.24	511.13	31.13	4.02	634.58	123.45	24.2%
GSe	Glencoe	1,000	22.44	2.43	46.72	29.64	3.55	65.14	18.42	39.4%
		2,000	22.44	2.43	71.01	29.64	3.55	100.64	29.63	41.7%
		5,000	22.44	2.43	143.86	29.64	3.55	207.14	63.28	44.0%
		10,000	22.44	2.43	265.27	29.64	3.55	384.64	119.37	45.0%
		15,000	22.44	2.43	386.69	29.64	3.55	562.14	175.45	45.4%
GSe	Grand Bend	1,000	28.10	3.24	60.48	32.81	4.02	73.04	12.56	20.8%
		2,000	28.10	3.24	92.86	32.81	4.02	113.27	20.41	22.0%
		5,000	28.10	3.24	189.99	32.81	4.02	233.96	43.97	23.1%
		10,000	28.10	3.24	351.88	32.81	4.02	435.11	83.23	23.7%
		15,000	28.10	3.24	513.76	32.81	4.02	636.26	122.50	23.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Hastings	1,000	27.74	3.21	59.81	32.99	4.02	73.22	13.41	22.4%
		2,000	27.74	3.21	91.89	32.99	4.02	113.45	21.56	23.5%
		5,000	27.74	3.21	188.11	32.99	4.02	234.14	46.03	24.5%
		10,000	27.74	3.21	348.48	32.99	4.02	435.29	86.81	24.9%
		15,000	27.74	3.21	508.85	32.99	4.02	636.44	127.59	25.1%
GSe	Havelock	1,000	28.11	3.24	60.49	32.81	4.02	73.04	12.55	20.8%
		2,000	28.11	3.24	92.87	32.81	4.02	113.27	20.40	22.0%
		5,000	28.11	3.24	190.00	32.81	4.02	233.96	43.96	23.1%
		10,000	28.11	3.24	351.89	32.81	4.02	435.11	83.22	23.7%
		15,000	28.11	3.24	513.77	32.81	4.02	636.26	122.49	23.8%
GSe	Kirkfield	1,000	23.80	3.15	55.34	30.96	4.02	71.19	15.85	28.6%
		2,000	23.80	3.15	86.88	30.96	4.02	111.42	24.54	28.3%
		5,000	23.80	3.15	181.49	30.96	4.02	232.11	50.62	27.9%
		10,000	23.80	3.15	339.18	30.96	4.02	433.26	94.08	27.7%
		15,000	23.80	3.15	496.87	30.96	4.02	634.41	137.54	27.7%
GSe	Lanark Highlands	1,000	25.95	3.15	57.49	31.89	4.02	72.12	14.63	25.5%
		2,000	25.95	3.15	89.03	31.89	4.02	112.35	23.32	26.2%
		5,000	25.95	3.15	183.64	31.89	4.02	233.04	49.40	26.9%
		10,000	25.95	3.15	341.33	31.89	4.02	434.19	92.86	27.2%
		15,000	25.95	3.15	499.02	31.89	4.02	635.34	136.32	27.3%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Larder Lake	1,000	27.10	3.16	58.67	32.31	4.02	72.54	13.87	23.6%
		2,000	27.10	3.16	90.24	32.31	4.02	112.77	22.53	25.0%
		5,000	27.10	3.16	184.94	32.31	4.02	233.46	48.52	26.2%
		10,000	27.10	3.16	342.78	32.31	4.02	434.61	91.83	26.8%
		15,000	27.10	3.16	500.62	32.31	4.02	635.76	135.14	27.0%
GSe	Latchford	1,000	17.64	2.93	46.98	27.04	4.02	67.27	20.29	43.2%
		2,000	17.64	2.93	76.32	27.04	4.02	107.50	31.18	40.8%
		5,000	17.64	2.93	164.35	27.04	4.02	228.19	63.84	38.8%
		10,000	17.64	2.93	311.06	27.04	4.02	429.34	118.28	38.0%
		15,000	17.64	2.93	457.77	27.04	4.02	630.49	172.72	37.7%
GSe	Lindsay	1,000	23.69	2.62	49.89	31.02	3.65	67.52	17.63	35.3%
		2,000	23.69	2.62	76.09	31.02	3.65	104.02	27.93	36.7%
		5,000	23.69	2.62	154.69	31.02	3.65	213.52	58.83	38.0%
		10,000	23.69	2.62	285.69	31.02	3.65	396.02	110.33	38.6%
		15,000	23.69	2.62	416.69	31.02	3.65	578.52	161.83	38.8%
GSe	Lucan Granton	1,000	24.66	3.24	57.04	31.53	4.02	71.76	14.72	25.8%
		2,000	24.66	3.24	89.42	31.53	4.02	111.99	22.57	25.2%
		5,000	24.66	3.24	186.55	31.53	4.02	232.68	46.13	24.7%
		10,000	24.66	3.24	348.44	31.53	4.02	433.83	85.39	24.5%
		15,000	24.66	3.24	510.32	31.53	4.02	634.98	124.66	24.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Malahide	1,000	24.23	3.15	55.77	30.75	4.02	70.98	15.21	27.3%
		2,000	24.23	3.15	87.31	30.75	4.02	111.21	23.90	27.4%
		5,000	24.23	3.15	181.92	30.75	4.02	231.90	49.98	27.5%
		10,000	24.23	3.15	339.61	30.75	4.02	433.05	93.44	27.5%
		15,000	24.23	3.15	497.30	30.75	4.02	634.20	136.90	27.5%
GSe	Mapleton	1,000	27.41	3.14	58.78	32.16	4.02	72.39	13.61	23.2%
		2,000	27.41	3.14	90.14	32.16	4.02	112.62	22.48	24.9%
		5,000	27.41	3.14	184.24	32.16	4.02	233.31	49.07	26.6%
		10,000	27.41	3.14	341.07	32.16	4.02	434.46	93.39	27.4%
		15,000	27.41	3.14	497.90	32.16	4.02	635.61	137.71	27.7%
GSe	Markdale	1,000	28.71	2.71	55.83	33.51	3.90	72.51	16.68	29.9%
		2,000	28.71	2.71	82.94	33.51	3.90	111.51	28.57	34.4%
		5,000	28.71	2.71	164.29	33.51	3.90	228.51	64.22	39.1%
		10,000	28.71	2.71	299.87	33.51	3.90	423.51	123.64	41.2%
		15,000	28.71	2.71	435.45	33.51	3.90	618.51	183.06	42.0%
GSe	Marmora	1,000	22.12	2.56	47.72	29.80	3.60	65.80	18.08	37.9%
		2,000	22.12	2.56	73.32	29.80	3.60	101.80	28.48	38.8%
		5,000	22.12	2.56	150.11	29.80	3.60	209.80	59.69	39.8%
		10,000	22.12	2.56	278.11	29.80	3.60	389.80	111.69	40.2%
		15,000	22.12	2.56	406.10	29.80	3.60	569.80	163.70	40.3%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	McGarry	1,000	26.18	3.15	57.72	31.77	4.02	72.00	14.28	24.7%
		2,000	26.18	3.15	89.26	31.77	4.02	112.23	22.97	25.7%
		5,000	26.18	3.15	183.87	31.77	4.02	232.92	49.05	26.7%
		10,000	26.18	3.15	341.56	31.77	4.02	434.07	92.51	27.1%
		15,000	26.18	3.15	499.25	31.77	4.02	635.22	135.97	27.2%
GSe	Meaford	1,000	29.18	3.19	61.05	33.27	4.02	73.50	12.45	20.4%
		2,000	29.18	3.19	92.92	33.27	4.02	113.73	20.81	22.4%
		5,000	29.18	3.19	188.54	33.27	4.02	234.42	45.88	24.3%
		10,000	29.18	3.19	347.90	33.27	4.02	435.57	87.67	25.2%
		15,000	29.18	3.19	507.26	33.27	4.02	636.72	129.46	25.5%
GSe	Middlesex Centre	1,000	25.49	3.29	58.37	31.12	4.02	71.35	12.98	22.2%
		2,000	25.49	3.29	91.26	31.12	4.02	111.58	20.32	22.3%
		5,000	25.49	3.29	189.91	31.12	4.02	232.27	42.36	22.3%
		10,000	25.49	3.29	354.33	31.12	4.02	433.42	79.09	22.3%
		15,000	25.49	3.29	518.74	31.12	4.02	634.57	115.83	22.3%
GSe	Napanee	1,000	28.11	3.19	59.98	32.81	4.02	73.04	13.06	21.8%
		2,000	28.11	3.19	91.85	32.81	4.02	113.27	21.42	23.3%
		5,000	28.11	3.19	187.47	32.81	4.02	233.96	46.49	24.8%
		10,000	28.11	3.19	346.83	32.81	4.02	435.11	88.28	25.5%
		15,000	28.11	3.19	506.19	32.81	4.02	636.26	130.07	25.7%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Nipigon	1,000	28.54	3.19	60.41	32.59	4.02	72.82	12.41	20.5%
		2,000	28.54	3.19	92.28	32.59	4.02	113.05	20.77	22.5%
		5,000	28.54	3.19	187.90	32.59	4.02	233.74	45.84	24.4%
		10,000	28.54	3.19	347.26	32.59	4.02	434.89	87.63	25.2%
		15,000	28.54	3.19	506.62	32.59	4.02	636.04	129.42	25.5%
GSe	North Dorchester	1,000	24.21	2.88	53.05	30.76	4.02	70.99	17.94	33.8%
		2,000	24.21	2.88	81.88	30.76	4.02	111.22	29.34	35.8%
		5,000	24.21	2.88	168.39	30.76	4.02	231.91	63.52	37.7%
		10,000	24.21	2.88	312.57	30.76	4.02	433.06	120.49	38.5%
		15,000	24.21	2.88	456.75	30.76	4.02	634.21	177.46	38.9%
GSe	North Dundas	1,000	23.38	2.43	47.66	30.17	3.50	65.17	17.51	36.7%
		2,000	23.38	2.43	71.95	30.17	3.50	100.17	28.22	39.2%
		5,000	23.38	2.43	144.80	30.17	3.50	205.17	60.37	41.7%
		10,000	23.38	2.43	266.21	30.17	3.50	380.17	113.96	42.8%
		15,000	23.38	2.43	387.63	30.17	3.50	555.17	167.54	43.2%
GSe	North Glengarry	1,000	25.31	2.73	52.63	31.21	3.95	70.71	18.08	34.4%
		2,000	25.31	2.73	79.95	31.21	3.95	110.21	30.26	37.9%
		5,000	25.31	2.73	161.90	31.21	3.95	228.71	66.81	41.3%
		10,000	25.31	2.73	298.50	31.21	3.95	426.21	127.71	42.8%
		15,000	25.31	2.73	435.09	31.21	3.95	623.71	188.62	43.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	North Grenville	1,000	26.98	3.24	59.36	32.37	4.02	72.60	13.24	22.3%
		2,000	26.98	3.24	91.74	32.37	4.02	112.83	21.09	23.0%
		5,000	26.98	3.24	188.87	32.37	4.02	233.52	44.65	23.6%
		10,000	26.98	3.24	350.76	32.37	4.02	434.67	83.91	23.9%
		15,000	26.98	3.24	512.64	32.37	4.02	635.82	123.18	24.0%
GSe	North Perth	1,000	31.48	3.14	62.85	34.12	4.02	74.35	11.50	18.3%
		2,000	31.48	3.14	94.21	34.12	4.02	114.58	20.37	21.6%
		5,000	31.48	3.14	188.31	34.12	4.02	235.27	46.96	24.9%
		10,000	31.48	3.14	345.14	34.12	4.02	436.42	91.28	26.4%
		15,000	31.48	3.14	501.97	34.12	4.02	637.57	135.60	27.0%
GSe	North Stormont	1,000	19.41	2.38	43.19	28.16	3.55	63.66	20.47	47.4%
		2,000	19.41	2.38	66.96	28.16	3.55	99.16	32.20	48.1%
		5,000	19.41	2.38	138.30	28.16	3.55	205.66	67.36	48.7%
		10,000	19.41	2.38	257.18	28.16	3.55	383.16	125.98	49.0%
		15,000	19.41	2.38	376.07	28.16	3.55	560.66	184.59	49.1%
GSe	Omemee	1,000	27.55	3.39	61.45	32.09	4.02	72.32	10.87	17.7%
		2,000	27.55	3.39	95.34	32.09	4.02	112.55	17.21	18.1%
		5,000	27.55	3.39	197.03	32.09	4.02	233.24	36.21	18.4%
		10,000	27.55	3.39	366.50	32.09	4.02	434.39	67.89	18.5%
		15,000	27.55	3.39	535.98	32.09	4.02	635.54	99.56	18.6%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Perth	1,000	21.67	2.55	47.17	30.03	3.50	65.03	17.86	37.9%
		2,000	21.67	2.55	72.67	30.03	3.50	100.03	27.36	37.6%
		5,000	21.67	2.55	149.17	30.03	3.50	205.03	55.86	37.4%
		10,000	21.67	2.55	276.67	30.03	3.50	380.03	103.36	37.4%
		15,000	21.67	2.55	404.17	30.03	3.50	555.03	150.86	37.3%
GSe	Perth East	1,000	23.82	3.04	54.17	30.95	4.02	71.18	17.01	31.4%
		2,000	23.82	3.04	84.53	30.95	4.02	111.41	26.88	31.8%
		5,000	23.82	3.04	175.59	30.95	4.02	232.10	56.51	32.2%
		10,000	23.82	3.04	327.36	30.95	4.02	433.25	105.89	32.3%
		15,000	23.82	3.04	479.13	30.95	4.02	634.40	155.27	32.4%
GSe	Prince Edward	1,000	27.76	3.34	61.15	32.98	4.02	73.21	12.06	19.7%
		2,000	27.76	3.34	94.54	32.98	4.02	113.44	18.90	20.0%
		5,000	27.76	3.34	194.71	32.98	4.02	234.13	39.42	20.2%
		10,000	27.76	3.34	361.65	32.98	4.02	435.28	73.63	20.4%
		15,000	27.76	3.34	528.60	32.98	4.02	636.43	107.83	20.4%
GSe	Quinte West	1,000	13.67	2.30	36.67	26.03	3.05	56.53	19.86	54.2%
		2,000	13.67	2.30	59.67	26.03	3.05	87.03	27.36	45.9%
		5,000	13.67	2.30	128.67	26.03	3.05	178.53	49.86	38.8%
		10,000	13.67	2.30	243.67	26.03	3.05	331.03	87.36	35.9%
		15,000	13.67	2.30	358.67	26.03	3.05	483.53	124.86	34.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Rainy River	1,000	26.53	3.15	58.07	31.60	4.02	71.83	13.76	23.7%
		2,000	26.53	3.15	89.61	31.60	4.02	112.06	22.45	25.1%
		5,000	26.53	3.15	184.22	31.60	4.02	232.75	48.53	26.3%
		10,000	26.53	3.15	341.91	31.60	4.02	433.90	91.99	26.9%
		15,000	26.53	3.15	499.60	31.60	4.02	635.05	135.45	27.1%
GSe	Ramara	1,000	26.69	3.24	59.07	32.52	4.02	72.75	13.68	23.2%
		2,000	26.69	3.24	91.45	32.52	4.02	112.98	21.53	23.5%
		5,000	26.69	3.24	188.58	32.52	4.02	233.67	45.09	23.9%
		10,000	26.69	3.24	350.47	32.52	4.02	434.82	84.35	24.1%
		15,000	26.69	3.24	512.35	32.52	4.02	635.97	123.62	24.1%
GSe	Red Rock	1,000	27.37	3.15	58.91	32.18	4.02	72.41	13.50	22.9%
		2,000	27.37	3.15	90.45	32.18	4.02	112.64	22.19	24.5%
		5,000	27.37	3.15	185.06	32.18	4.02	233.33	48.27	26.1%
		10,000	27.37	3.15	342.75	32.18	4.02	434.48	91.73	26.8%
		15,000	27.37	3.15	500.44	32.18	4.02	635.63	135.19	27.0%
GSe	Rockland	1,000	20.47	2.43	44.75	28.63	3.60	64.63	19.88	44.4%
		2,000	20.47	2.43	69.04	28.63	3.60	100.63	31.59	45.8%
		5,000	20.47	2.43	141.89	28.63	3.60	208.63	66.74	47.0%
		10,000	20.47	2.43	263.30	28.63	3.60	388.63	125.33	47.6%
		15,000	20.47	2.43	384.72	28.63	3.60	568.63	183.91	47.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Russell	1,000	26.55	3.15	58.09	31.59	4.02	71.82	13.73	23.6%
		2,000	26.55	3.15	89.63	31.59	4.02	112.05	22.42	25.0%
		5,000	26.55	3.15	184.24	31.59	4.02	232.74	48.50	26.3%
		10,000	26.55	3.15	341.93	31.59	4.02	433.89	91.96	26.9%
		15,000	26.55	3.15	499.62	31.59	4.02	635.04	135.42	27.1%
GSe	Schreiber	1,000	26.83	3.15	58.37	32.45	4.02	72.68	14.31	24.5%
		2,000	26.83	3.15	89.91	32.45	4.02	112.91	23.00	25.6%
		5,000	26.83	3.15	184.52	32.45	4.02	233.60	49.08	26.6%
		10,000	26.83	3.15	342.21	32.45	4.02	434.75	92.54	27.0%
		15,000	26.83	3.15	499.90	32.45	4.02	635.90	136.00	27.2%
GSe	Severn	1,000	28.11	3.19	59.98	32.81	4.02	73.04	13.06	21.8%
		2,000	28.11	3.19	91.85	32.81	4.02	113.27	21.42	23.3%
		5,000	28.11	3.19	187.47	32.81	4.02	233.96	46.49	24.8%
		10,000	28.11	3.19	346.83	32.81	4.02	435.11	88.28	25.5%
		15,000	28.11	3.19	506.19	32.81	4.02	636.26	130.07	25.7%
GSe	Shelburne	1,000	27.18	2.58	52.98	32.27	3.70	69.27	16.29	30.7%
		2,000	27.18	2.58	78.78	32.27	3.70	106.27	27.49	34.9%
		5,000	27.18	2.58	156.18	32.27	3.70	217.27	61.09	39.1%
		10,000	27.18	2.58	285.19	32.27	3.70	402.27	117.08	41.1%
		15,000	27.18	2.58	414.19	32.27	3.70	587.27	173.08	41.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Smiths Falls	1,000	16.65	2.39	40.55	27.54	3.20	59.54	18.99	46.8%
		2,000	16.65	2.39	64.45	27.54	3.20	91.54	27.09	42.0%
		5,000	16.65	2.39	136.15	27.54	3.20	187.54	51.39	37.7%
		10,000	16.65	2.39	255.65	27.54	3.20	347.54	91.89	35.9%
		15,000	16.65	2.39	375.15	27.54	3.20	507.54	132.39	35.3%
GSe	South Glengarry	1,000	25.46	2.73	52.78	31.13	4.02	71.36	18.58	35.2%
		2,000	25.46	2.73	80.10	31.13	4.02	111.59	31.49	39.3%
		5,000	25.46	2.73	162.05	31.13	4.02	232.28	70.23	43.3%
		10,000	25.46	2.73	298.65	31.13	4.02	433.43	134.78	45.1%
		15,000	25.46	2.73	435.24	31.13	4.02	634.58	199.34	45.8%
GSe	South River	1,000	28.14	3.15	59.68	32.79	4.02	73.02	13.34	22.4%
		2,000	28.14	3.15	91.22	32.79	4.02	113.25	22.03	24.2%
		5,000	28.14	3.15	185.83	32.79	4.02	233.94	48.11	25.9%
		10,000	28.14	3.15	343.52	32.79	4.02	435.09	91.57	26.7%
		15,000	28.14	3.15	501.21	32.79	4.02	636.24	135.03	26.9%
GSe	Springwater	1,000	26.91	3.12	58.07	32.41	4.02	72.64	14.57	25.1%
		2,000	26.91	3.12	89.24	32.41	4.02	112.87	23.63	26.5%
		5,000	26.91	3.12	182.73	32.41	4.02	233.56	50.83	27.8%
		10,000	26.91	3.12	338.54	32.41	4.02	434.71	96.17	28.4%
		15,000	26.91	3.12	494.36	32.41	4.02	635.86	141.50	28.6%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Stirling-Rawdon	1,000	29.15	3.34	62.54	33.29	4.02	73.52	10.98	17.6%
		2,000	29.15	3.34	95.93	33.29	4.02	113.75	17.82	18.6%
		5,000	29.15	3.34	196.10	33.29	4.02	234.44	38.34	19.6%
		10,000	29.15	3.34	363.04	33.29	4.02	435.59	72.55	20.0%
		15,000	29.15	3.34	529.99	33.29	4.02	636.74	106.75	20.1%
GSe	Thedford	1,000	25.25	3.19	57.12	31.24	4.02	71.47	14.35	25.1%
		2,000	25.25	3.19	88.99	31.24	4.02	111.70	22.71	25.5%
		5,000	25.25	3.19	184.61	31.24	4.02	232.39	47.78	25.9%
		10,000	25.25	3.19	343.97	31.24	4.02	433.54	89.57	26.0%
		15,000	25.25	3.19	503.33	31.24	4.02	634.69	131.36	26.1%
GSe	Thessalon	1,000	25.72	3.19	57.59	32.00	4.02	72.23	14.64	25.4%
		2,000	25.72	3.19	89.46	32.00	4.02	112.46	23.00	25.7%
		5,000	25.72	3.19	185.08	32.00	4.02	233.15	48.07	26.0%
		10,000	25.72	3.19	344.44	32.00	4.02	434.30	89.86	26.1%
		15,000	25.72	3.19	503.80	32.00	4.02	635.45	131.65	26.1%
GSe	Thorndale	1,000	23.89	3.17	55.56	30.92	4.02	71.15	15.59	28.1%
		2,000	23.89	3.17	87.23	30.92	4.02	111.38	24.15	27.7%
		5,000	23.89	3.17	182.24	30.92	4.02	232.07	49.83	27.3%
		10,000	23.89	3.17	340.58	30.92	4.02	433.22	92.64	27.2%
		15,000	23.89	3.17	498.93	30.92	4.02	634.37	135.44	27.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Thorold	1,000	23.34	2.60	49.34	30.19	3.65	66.69	17.35	35.2%
		2,000	23.34	2.60	75.34	30.19	3.65	103.19	27.85	37.0%
		5,000	23.34	2.60	153.34	30.19	3.65	212.69	59.35	38.7%
		10,000	23.34	2.60	283.34	30.19	3.65	395.19	111.85	39.5%
		15,000	23.34	2.60	413.34	30.19	3.65	577.69	164.35	39.8%
GSe	Tweed	1,000	20.99	2.77	48.71	29.37	4.02	69.60	20.89	42.9%
		2,000	20.99	2.77	76.44	29.37	4.02	109.83	33.39	43.7%
		5,000	20.99	2.77	159.61	29.37	4.02	230.52	70.91	44.4%
		10,000	20.99	2.77	298.22	29.37	4.02	431.67	133.45	44.7%
		15,000	20.99	2.77	436.84	29.37	4.02	632.82	195.98	44.9%
GSe	Wardsville	1,000	22.98	2.68	49.79	30.37	3.75	67.87	18.08	36.3%
		2,000	22.98	2.68	76.61	30.37	3.75	105.37	28.76	37.5%
		5,000	22.98	2.68	157.04	30.37	3.75	217.87	60.83	38.7%
		10,000	22.98	2.68	291.11	30.37	3.75	405.37	114.26	39.3%
		15,000	22.98	2.68	425.17	30.37	3.75	592.87	167.70	39.4%
GSe	Warkworth	1,000	27.53	3.15	59.07	32.10	4.02	72.33	13.26	22.5%
		2,000	27.53	3.15	90.61	32.10	4.02	112.56	21.95	24.2%
		5,000	27.53	3.15	185.22	32.10	4.02	233.25	48.03	25.9%
		10,000	27.53	3.15	342.91	32.10	4.02	434.40	91.49	26.7%
		15,000	27.53	3.15	500.60	32.10	4.02	635.55	134.95	27.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	West Elgin	1,000	24.46	2.38	48.24	30.63	3.50	65.63	17.39	36.1%
		2,000	24.46	2.38	72.01	30.63	3.50	100.63	28.62	39.7%
		5,000	24.46	2.38	143.35	30.63	3.50	205.63	62.28	43.4%
		10,000	24.46	2.38	262.23	30.63	3.50	380.63	118.40	45.1%
		15,000	24.46	2.38	381.12	30.63	3.50	555.63	174.51	45.8%
GSe	Whitchurch Stouffville	1,000	22.73	2.58	48.53	30.50	3.60	66.50	17.97	37.0%
		2,000	22.73	2.58	74.33	30.50	3.60	102.50	28.17	37.9%
		5,000	22.73	2.58	151.73	30.50	3.60	210.50	58.77	38.7%
		10,000	22.73	2.58	280.74	30.50	3.60	390.50	109.76	39.1%
		15,000	22.73	2.58	409.74	30.50	3.60	570.50	160.76	39.2%
GSe	Wiarton	1,000	28.31	3.15	59.85	32.71	4.02	72.94	13.09	21.9%
		2,000	28.31	3.15	91.39	32.71	4.02	113.17	21.78	23.8%
		5,000	28.31	3.15	186.00	32.71	4.02	233.86	47.86	25.7%
		10,000	28.31	3.15	343.69	32.71	4.02	435.01	91.32	26.6%
		15,000	28.31	3.15	501.38	32.71	4.02	636.16	134.78	26.9%
GSe	Woodville	1,000	24.71	3.15	56.25	31.51	4.02	71.74	15.49	27.5%
		2,000	24.71	3.15	87.79	31.51	4.02	111.97	24.18	27.5%
		5,000	24.71	3.15	182.40	31.51	4.02	232.66	50.26	27.6%
		10,000	24.71	3.15	340.09	31.51	4.02	433.81	93.72	27.6%
		15,000	24.71	3.15	497.78	31.51	4.02	634.96	137.18	27.6%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Wyoming	1,000	25.49	3.29	58.37	31.12	4.02	71.35	12.98	22.2%
		2,000	25.49	3.29	91.26	31.12	4.02	111.58	20.32	22.3%
		5,000	25.49	3.29	189.91	31.12	4.02	232.27	42.36	22.3%
		10,000	25.49	3.29	354.33	31.12	4.02	433.42	79.09	22.3%
		15,000	25.49	3.29	518.74	31.12	4.02	634.57	115.83	22.3%
GSe	Terrace Bay	1,000	37.64	3.24	70.02	37.04	4.02	77.27	7.25	10.4%
		2,000	37.64	3.24	102.40	37.04	4.02	117.50	15.10	14.8%
		5,000	37.64	3.24	199.53	37.04	4.02	238.19	38.66	19.4%
		10,000	37.64	3.24	361.42	37.04	4.02	439.34	77.92	21.6%
		15,000	37.64	3.24	523.30	37.04	4.02	640.49	117.19	22.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	G1	100	24.78	4.30	29.08	25.95	5.04	30.99	1.91	6.6%
		250	24.78	4.30	35.53	25.95	5.04	38.55	3.02	8.5%
		500	24.78	4.30	46.28	25.95	5.04	51.15	4.87	10.5%
		750	24.78	4.30	57.03	25.95	5.04	63.74	6.71	11.8%
		1,000	24.78	4.30	67.78	25.95	5.04	76.34	8.56	12.6%
Unmtr	G3	100	16.61	4.15	20.76	21.04	5.04	26.08	5.31	25.6%
		250	16.61	4.15	26.99	21.04	5.04	33.64	6.65	24.6%
		500	16.61	4.15	37.36	21.04	5.04	46.24	8.87	23.7%
		750	16.61	4.15	47.74	21.04	5.04	58.83	11.09	23.2%
		1,000	16.61	4.15	58.11	21.04	5.04	71.43	13.32	22.9%
Unmtr	UG	100	13.33	3.79	17.12	19.68	4.60	24.28	7.16	41.9%
		250	13.33	3.79	22.80	19.68	4.60	31.18	8.38	36.7%
		500	13.33	3.79	32.28	19.68	4.60	42.68	10.40	32.2%
		750	13.33	3.79	41.75	19.68	4.60	54.18	12.43	29.8%
		1,000	13.33	3.79	51.23	19.68	4.60	65.68	14.45	28.2%
Unmtr	Ailsa Craig	100	16.03	2.83	18.86	22.50	3.70	26.20	7.34	38.9%
		250	16.03	2.83	23.11	22.50	3.70	31.75	8.64	37.4%
		500	16.03	2.83	30.19	22.50	3.70	41.00	10.81	35.8%
		750	16.03	2.83	37.27	22.50	3.70	50.25	12.98	34.8%
		1,000	16.03	2.83	44.36	22.50	3.70	59.50	15.14	34.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Arkona**	100	12.52	2.65	15.17	20.26	3.40	23.66	8.49	56.0%
		250	12.52	2.65	19.14	20.26	3.40	28.76	9.62	50.3%
		500	12.52	2.65	25.77	20.26	3.40	37.26	11.49	44.6%
		750	12.52	2.65	32.39	20.26	3.40	45.76	13.37	41.3%
		1,000	12.52	2.65	39.02	20.26	3.40	54.26	15.24	39.1%
Unmtr	**Arnprior**	100	17.02	2.83	19.85	23.01	3.80	26.81	6.96	35.1%
		250	17.02	2.83	24.10	23.01	3.80	32.51	8.41	34.9%
		500	17.02	2.83	31.18	23.01	3.80	42.01	10.83	34.7%
		750	17.02	2.83	38.27	23.01	3.80	51.51	13.24	34.6%
		1,000	17.02	2.83	45.35	23.01	3.80	61.01	15.66	34.5%
Unmtr	**Arran-Elderslie**	100	13.11	2.80	15.91	20.96	3.40	24.36	8.45	53.1%
		250	13.11	2.80	20.11	20.96	3.40	29.46	9.35	46.5%
		500	13.11	2.80	27.11	20.96	3.40	37.96	10.85	40.0%
		750	13.11	2.80	34.11	20.96	3.40	46.46	12.35	36.2%
		1,000	13.11	2.80	41.11	20.96	3.40	54.96	13.85	33.7%
Unmtr	**Artemesia**	100	16.46	2.83	19.30	22.29	4.00	26.29	6.99	36.3%
		250	16.46	2.83	23.54	22.29	4.00	32.29	8.75	37.1%
		500	16.46	2.83	30.63	22.29	4.00	42.29	11.66	38.1%
		750	16.46	2.83	37.71	22.29	4.00	52.29	14.58	38.7%
		1,000	16.46	2.83	44.79	22.29	4.00	62.29	17.50	39.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Bancroft	100	17.27	2.83	20.10	22.88	3.80	26.68	6.58	32.7%
		250	17.27	2.83	24.35	22.88	3.80	32.38	8.03	33.0%
		500	17.27	2.83	31.44	22.88	3.80	41.88	10.44	33.2%
		750	17.27	2.83	38.52	22.88	3.80	51.38	12.86	33.4%
		1,000	17.27	2.83	45.60	22.88	3.80	60.88	15.28	33.5%
Unmtr	Bath	100	13.67	2.83	16.50	20.68	3.70	24.38	7.88	47.7%
		250	13.67	2.83	20.75	20.68	3.70	29.93	9.18	44.2%
		500	13.67	2.83	27.83	20.68	3.70	39.18	11.35	40.8%
		750	13.67	2.83	34.92	20.68	3.70	48.43	13.51	38.7%
		1,000	13.67	2.83	42.00	20.68	3.70	57.68	15.68	37.3%
Unmtr	Blandford-Blenheim	100	17.41	2.83	20.25	22.81	4.00	26.81	6.56	32.4%
		250	17.41	2.83	24.50	22.81	4.00	32.81	8.31	33.9%
		500	17.41	2.83	31.58	22.81	4.00	42.81	11.23	35.6%
		750	17.41	2.83	38.66	22.81	4.00	52.81	14.15	36.6%
		1,000	17.41	2.83	45.74	22.81	4.00	62.81	17.07	37.3%
Unmtr	Blyth	100	16.96	2.83	19.79	22.04	4.10	26.14	6.35	32.1%
		250	16.96	2.83	24.04	22.04	4.10	32.29	8.25	34.3%
		500	16.96	2.83	31.12	22.04	4.10	42.54	11.42	36.7%
		750	16.96	2.83	38.21	22.04	4.10	52.79	14.58	38.2%
		1,000	16.96	2.83	45.29	22.04	4.10	63.04	17.75	39.2%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Bobcaygeon**	100	17.57	2.83	20.41	22.73	3.80	26.53	6.12	30.0%
		250	17.57	2.83	24.66	22.73	3.80	32.23	7.57	30.7%
		500	17.57	2.83	31.74	22.73	3.80	41.73	9.99	31.5%
		750	17.57	2.83	38.82	22.73	3.80	51.23	12.41	32.0%
		1,000	17.57	2.83	45.91	22.73	3.80	60.73	14.82	32.3%
Unmtr	**Brighton**	100	16.63	2.83	19.47	22.20	3.80	26.00	6.53	33.6%
		250	16.63	2.83	23.72	22.20	3.80	31.70	7.98	33.7%
		500	16.63	2.83	30.80	22.20	3.80	41.20	10.40	33.8%
		750	16.63	2.83	37.88	22.20	3.80	50.70	12.82	33.8%
		1,000	16.63	2.83	44.96	22.20	3.80	60.20	15.24	33.9%
Unmtr	**Brockville**	100	16.95	2.83	19.78	22.04	3.80	25.84	6.06	30.6%
		250	16.95	2.83	24.03	22.04	3.80	31.54	7.51	31.3%
		500	16.95	2.83	31.11	22.04	3.80	41.04	9.93	31.9%
		750	16.95	2.83	38.20	22.04	3.80	50.54	12.34	32.3%
		1,000	16.95	2.83	45.28	22.04	3.80	60.04	14.76	32.6%
Unmtr	**Caledon CH**	100	17.32	2.83	20.16	22.86	3.80	26.66	6.50	32.3%
		250	17.32	2.83	24.40	22.86	3.80	32.36	7.96	32.6%
		500	17.32	2.83	31.49	22.86	3.80	41.86	10.37	32.9%
		750	17.32	2.83	38.57	22.86	3.80	51.36	12.79	33.2%
		1,000	17.32	2.83	45.65	22.86	3.80	60.86	15.21	33.3%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Campbellford-Seymour	100	15.30	2.83	18.13	21.87	3.60	25.47	7.34	40.5%
		250	15.30	2.83	22.38	21.87	3.60	30.87	8.49	37.9%
		500	15.30	2.83	29.46	21.87	3.60	39.87	10.41	35.3%
		750	15.30	2.83	36.55	21.87	3.60	48.87	12.32	33.7%
		1,000	15.30	2.83	43.63	21.87	3.60	57.87	14.24	32.6%
Unmtr	Carleton Place	100	17.46	2.83	20.30	22.79	3.80	26.59	6.29	31.0%
		250	17.46	2.83	24.55	22.79	3.80	32.29	7.74	31.5%
		500	17.46	2.83	31.63	22.79	3.80	41.79	10.16	32.1%
		750	17.46	2.83	38.71	22.79	3.80	51.29	12.58	32.5%
		1,000	17.46	2.83	45.79	22.79	3.80	60.79	15.00	32.7%
Unmtr	Cavan-Millbrook-North Monaghan	100	16.80	2.83	19.63	22.12	4.00	26.12	6.49	33.1%
		250	16.80	2.83	23.88	22.12	4.00	32.12	8.24	34.5%
		500	16.80	2.83	30.96	22.12	4.00	42.12	11.16	36.0%
		750	16.80	2.83	38.04	22.12	4.00	52.12	14.08	37.0%
		1,000	16.80	2.83	45.13	22.12	4.00	62.12	16.99	37.7%
Unmtr	Centre Hastings	100	15.75	2.83	18.59	21.64	3.80	25.44	6.85	36.9%
		250	15.75	2.83	22.84	21.64	3.80	31.14	8.30	36.4%
		500	15.75	2.83	29.92	21.64	3.80	40.64	10.72	35.8%
		750	15.75	2.83	37.00	21.64	3.80	50.14	13.14	35.5%
		1,000	15.75	2.83	44.08	21.64	3.80	59.64	15.56	35.3%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Chalk River	100	17.04	2.83	19.87	23.00	4.00	27.00	7.13	35.9%
		250	17.04	2.83	24.12	23.00	4.00	33.00	8.88	36.8%
		500	17.04	2.83	31.20	23.00	4.00	43.00	11.80	37.8%
		750	17.04	2.83	38.29	23.00	4.00	53.00	14.71	38.4%
		1,000	17.04	2.83	45.37	23.00	4.00	63.00	17.63	38.9%
Unmtr	Champlain	100	16.21	2.83	19.04	22.41	3.80	26.21	7.17	37.6%
		250	16.21	2.83	23.29	22.41	3.80	31.91	8.62	37.0%
		500	16.21	2.83	30.37	22.41	3.80	41.41	11.04	36.3%
		750	16.21	2.83	37.46	22.41	3.80	50.91	13.45	35.9%
		1,000	16.21	2.83	44.54	22.41	3.80	60.41	15.87	35.6%
Unmtr	Cobden	100	16.89	2.83	19.72	22.07	4.00	26.07	6.35	32.2%
		250	16.89	2.83	23.97	22.07	4.00	32.07	8.10	33.8%
		500	16.89	2.83	31.05	22.07	4.00	42.07	11.02	35.5%
		750	16.89	2.83	38.13	22.07	4.00	52.07	13.94	36.5%
		1,000	16.89	2.83	45.22	22.07	4.00	62.07	16.85	37.3%
Unmtr	Deep River	100	17.39	2.83	20.23	22.82	3.80	26.62	6.39	31.6%
		250	17.39	2.83	24.48	22.82	3.80	32.32	7.84	32.1%
		500	17.39	2.83	31.56	22.82	3.80	41.82	10.26	32.5%
		750	17.39	2.83	38.64	22.82	3.80	51.32	12.68	32.8%
		1,000	17.39	2.83	45.72	22.82	3.80	60.82	15.10	33.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Deseronto**	100	13.79	2.83	16.62	20.62	3.60	24.22	7.60	45.7%
		250	13.79	2.83	20.87	20.62	3.60	29.62	8.75	41.9%
		500	13.79	2.83	27.96	20.62	3.60	38.62	10.66	38.1%
		750	13.79	2.83	35.04	20.62	3.60	47.62	12.58	35.9%
		1,000	13.79	2.83	42.12	20.62	3.60	56.62	14.50	34.4%
Unmtr	**Dryden**	100	16.58	2.83	19.42	22.23	3.80	26.03	6.61	34.1%
		250	16.58	2.83	23.67	22.23	3.80	31.73	8.06	34.1%
		500	16.58	2.83	30.75	22.23	3.80	41.23	10.48	34.1%
		750	16.58	2.83	37.83	22.23	3.80	50.73	12.90	34.1%
		1,000	16.58	2.83	44.91	22.23	3.80	60.23	15.32	34.1%
Unmtr	**Dundalk**	100	17.48	2.83	20.32	22.78	3.80	26.58	6.26	30.8%
		250	17.48	2.83	24.57	22.78	3.80	32.28	7.71	31.4%
		500	17.48	2.83	31.65	22.78	3.80	41.78	10.13	32.0%
		750	17.48	2.83	38.73	22.78	3.80	51.28	12.55	32.4%
		1,000	17.48	2.83	45.81	22.78	3.80	60.78	14.97	32.7%
Unmtr	**Durham**	100	17.34	2.83	20.18	22.85	3.80	26.65	6.47	32.1%
		250	17.34	2.83	24.42	22.85	3.80	32.35	7.93	32.4%
		500	17.34	2.83	31.51	22.85	3.80	41.85	10.34	32.8%
		750	17.34	2.83	38.59	22.85	3.80	51.35	12.76	33.1%
		1,000	17.34	2.83	45.67	22.85	3.80	60.85	15.18	33.2%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Eganville	100	17.03	2.83	19.86	23.00	3.80	26.80	6.94	34.9%
		250	17.03	2.83	24.11	23.00	3.80	32.50	8.39	34.8%
		500	17.03	2.83	31.19	23.00	3.80	42.00	10.81	34.6%
		750	17.03	2.83	38.28	23.00	3.80	51.50	13.22	34.5%
		1,000	17.03	2.83	45.36	23.00	3.80	61.00	15.64	34.5%
Unmtr	Erin	100	21.33	2.83	24.16	24.85	4.00	28.85	4.69	19.4%
		250	21.33	2.83	28.41	24.85	4.00	34.85	6.44	22.7%
		500	21.33	2.83	35.49	24.85	4.00	44.85	9.36	26.4%
		750	21.33	2.83	42.58	24.85	4.00	54.85	12.27	28.8%
		1,000	21.33	2.83	49.66	24.85	4.00	64.85	15.19	30.6%
Unmtr	Exeter	100	14.50	2.83	17.33	21.27	3.60	24.87	7.54	43.5%
		250	14.50	2.83	21.58	21.27	3.60	30.27	8.69	40.3%
		500	14.50	2.83	28.66	21.27	3.60	39.27	10.61	37.0%
		750	14.50	2.83	35.75	21.27	3.60	48.27	12.52	35.0%
		1,000	14.50	2.83	42.83	21.27	3.60	57.27	14.44	33.7%
Unmtr	Fenelon Falls	100	16.41	2.83	19.24	22.31	3.80	26.11	6.87	35.7%
		250	16.41	2.83	23.49	22.31	3.80	31.81	8.32	35.4%
		500	16.41	2.83	30.58	22.31	3.80	41.31	10.73	35.1%
		750	16.41	2.83	37.66	22.31	3.80	50.81	13.15	34.9%
		1,000	16.41	2.83	44.74	22.31	3.80	60.31	15.57	34.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Forest**	100	17.15	2.83	19.98	22.94	3.80	26.74	6.76	33.8%
		250	17.15	2.83	24.23	22.94	3.80	32.44	8.21	33.9%
		500	17.15	2.83	31.32	22.94	3.80	41.94	10.62	33.9%
		750	17.15	2.83	38.40	22.94	3.80	51.44	13.04	34.0%
		1,000	17.15	2.83	45.48	22.94	3.80	60.94	15.46	34.0%
Unmtr	**GBE**	100	13.64	2.83	16.47	20.70	3.50	24.20	7.73	46.9%
		250	13.64	2.83	20.72	20.70	3.50	29.45	8.73	42.1%
		500	13.64	2.83	27.80	20.70	3.50	38.20	10.40	37.4%
		750	13.64	2.83	34.89	20.70	3.50	46.95	12.06	34.6%
		1,000	13.64	2.83	41.97	20.70	3.50	55.70	13.73	32.7%
Unmtr	**Georgina**	100	16.01	2.83	18.84	22.51	3.70	26.21	7.37	39.1%
		250	16.01	2.83	23.09	22.51	3.70	31.76	8.67	37.6%
		500	16.01	2.83	30.17	22.51	3.70	41.01	10.84	35.9%
		750	16.01	2.83	37.25	22.51	3.70	50.26	13.01	34.9%
		1,000	16.01	2.83	44.34	22.51	3.70	59.51	15.17	34.2%
Unmtr	**Glencoe**	100	14.50	2.83	17.33	21.27	3.70	24.97	7.64	44.1%
		250	14.50	2.83	21.58	21.27	3.70	30.52	8.94	41.4%
		500	14.50	2.83	28.66	21.27	3.70	39.77	11.11	38.7%
		750	14.50	2.83	35.75	21.27	3.70	49.02	13.27	37.1%
		1,000	14.50	2.83	42.83	21.27	3.70	58.27	15.44	36.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Grand Bend**	100	16.82	2.83	19.65	22.11	3.80	25.91	6.26	31.9%
		250	16.82	2.83	23.90	22.11	3.80	31.61	7.71	32.3%
		500	16.82	2.83	30.98	22.11	3.80	41.11	10.13	32.7%
		750	16.82	2.83	38.06	22.11	3.80	50.61	12.55	33.0%
		1,000	16.82	2.83	45.15	22.11	3.80	60.11	14.96	33.1%
Unmtr	**Hastings**	100	16.64	2.83	19.48	22.20	3.80	26.00	6.52	33.5%
		250	16.64	2.83	23.73	22.20	3.80	31.70	7.97	33.6%
		500	16.64	2.83	30.81	22.20	3.80	41.20	10.39	33.7%
		750	16.64	2.83	37.89	22.20	3.80	50.70	12.81	33.8%
		1,000	16.64	2.83	44.97	22.20	3.80	60.20	15.23	33.9%
Unmtr	**Havelock**	100	16.82	2.83	19.65	22.11	3.80	25.91	6.26	31.9%
		250	16.82	2.83	23.90	22.11	3.80	31.61	7.71	32.3%
		500	16.82	2.83	30.98	22.11	3.80	41.11	10.13	32.7%
		750	16.82	2.83	38.06	22.11	3.80	50.61	12.55	33.0%
		1,000	16.82	2.83	45.15	22.11	3.80	60.11	14.96	33.1%
Unmtr	**Kirkfield**	100	14.67	2.83	17.50	21.18	4.00	25.18	7.68	43.9%
		250	14.67	2.83	21.75	21.18	4.00	31.18	9.43	43.3%
		500	14.67	2.83	28.84	21.18	4.00	41.18	12.34	42.8%
		750	14.67	2.83	35.92	21.18	4.00	51.18	15.26	42.5%
		1,000	14.67	2.83	43.00	21.18	4.00	61.18	18.18	42.3%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Lanark Highlands	100	15.74	2.83	18.58	21.65	4.00	25.65	7.07	38.1%
		250	15.74	2.83	22.83	21.65	4.00	31.65	8.82	38.7%
		500	15.74	2.83	29.91	21.65	4.00	41.65	11.74	39.3%
		750	15.74	2.83	36.99	21.65	4.00	51.65	14.66	39.6%
		1,000	15.74	2.83	44.07	21.65	4.00	61.65	17.58	39.9%
Unmtr	Larder Lake	100	16.32	2.83	19.15	22.36	4.00	26.36	7.21	37.6%
		250	16.32	2.83	23.40	22.36	4.00	32.36	8.96	38.3%
		500	16.32	2.83	30.49	22.36	4.00	42.36	11.87	39.0%
		750	16.32	2.83	37.57	22.36	4.00	52.36	14.79	39.4%
		1,000	16.32	2.83	44.65	22.36	4.00	62.36	17.71	39.7%
Unmtr	Latchford	100	11.59	2.65	14.24	19.72	3.30	23.02	8.78	61.7%
		250	11.59	2.65	18.21	19.72	3.30	27.97	9.76	53.6%
		500	11.59	2.65	24.84	19.72	3.30	36.22	11.38	45.8%
		750	11.59	2.65	31.46	19.72	3.30	44.47	13.01	41.4%
		1,000	11.59	2.65	38.09	19.72	3.30	52.72	14.63	38.4%
Unmtr	Lindsay	100	17.39	2.83	20.23	22.82	3.80	26.62	6.39	31.6%
		250	17.39	2.83	24.48	22.82	3.80	32.32	7.84	32.1%
		500	17.39	2.83	31.56	22.82	3.80	41.82	10.26	32.5%
		750	17.39	2.83	38.64	22.82	3.80	51.32	12.68	32.8%
		1,000	17.39	2.83	45.72	22.82	3.80	60.82	15.10	33.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Lucan Granton**	100	16.11	2.83	18.94	22.46	3.70	26.16	7.22	38.1%
		250	16.11	2.83	23.19	22.46	3.70	31.71	8.52	36.7%
		500	16.11	2.83	30.27	22.46	3.70	40.96	10.69	35.3%
		750	16.11	2.83	37.36	22.46	3.70	50.21	12.85	34.4%
		1,000	16.11	2.83	44.44	22.46	3.70	59.46	15.02	33.8%
Unmtr	**Malahide**	100	15.39	2.83	18.22	21.82	4.00	25.82	7.60	41.7%
		250	15.39	2.83	22.47	21.82	4.00	31.82	9.35	41.6%
		500	15.39	2.83	29.55	21.82	4.00	41.82	12.27	41.5%
		750	15.39	2.83	36.64	21.82	4.00	51.82	15.18	41.4%
		1,000	15.39	2.83	43.72	21.82	4.00	61.82	18.10	41.4%
Unmtr	**Mapleton**	100	16.98	2.83	19.81	22.03	4.00	26.03	6.22	31.4%
		250	16.98	2.83	24.06	22.03	4.00	32.03	7.97	33.1%
		500	16.98	2.83	31.14	22.03	4.00	42.03	10.89	35.0%
		750	16.98	2.83	38.23	22.03	4.00	52.03	13.80	36.1%
		1,000	16.98	2.83	45.31	22.03	4.00	62.03	16.72	36.9%
Unmtr	**Markdale**	100	17.63	2.83	20.46	22.70	3.80	26.50	6.04	29.5%
		250	17.63	2.83	24.71	22.70	3.80	32.20	7.49	30.3%
		500	17.63	2.83	31.79	22.70	3.80	41.70	9.91	31.2%
		750	17.63	2.83	38.87	22.70	3.80	51.20	12.33	31.7%
		1,000	17.63	2.83	45.96	22.70	3.80	60.70	14.74	32.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Marmora	100	13.83	2.83	16.66	20.60	3.60	24.20	7.54	45.2%
		250	13.83	2.83	20.91	20.60	3.60	29.60	8.69	41.5%
		500	13.83	2.83	28.00	20.60	3.60	38.60	10.60	37.9%
		750	13.83	2.83	35.08	20.60	3.60	47.60	12.52	35.7%
		1,000	13.83	2.83	42.16	20.60	3.60	56.60	14.44	34.2%
Unmtr	McGarry	100	16.37	2.83	19.20	22.33	4.00	26.33	7.13	37.1%
		250	16.37	2.83	23.45	22.33	4.00	32.33	8.88	37.8%
		500	16.37	2.83	30.54	22.33	4.00	42.33	11.79	38.6%
		750	16.37	2.83	37.62	22.33	4.00	52.33	14.71	39.1%
		1,000	16.37	2.83	44.70	22.33	4.00	62.33	17.63	39.4%
Unmtr	Meaford	100	17.36	2.83	20.20	22.84	3.80	26.64	6.44	31.9%
		250	17.36	2.83	24.45	22.84	3.80	32.34	7.89	32.3%
		500	17.36	2.83	31.53	22.84	3.80	41.84	10.31	32.7%
		750	17.36	2.83	38.61	22.84	3.80	51.34	12.73	33.0%
		1,000	17.36	2.83	45.69	22.84	3.80	60.84	15.15	33.1%
Unmtr	Middlesex Centre	100	16.02	2.83	18.85	22.51	3.80	26.31	7.46	39.6%
		250	16.02	2.83	23.10	22.51	3.80	32.01	8.91	38.6%
		500	16.02	2.83	30.18	22.51	3.80	41.51	11.33	37.5%
		750	16.02	2.83	37.26	22.51	3.80	51.01	13.75	36.9%
		1,000	16.02	2.83	44.35	22.51	3.80	60.51	16.16	36.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Napanee**	100	16.83	2.83	19.66	22.10	3.80	25.90	6.24	31.7%
		250	16.83	2.83	23.91	22.10	3.80	31.60	7.69	32.2%
		500	16.83	2.83	30.99	22.10	3.80	41.10	10.11	32.6%
		750	16.83	2.83	38.07	22.10	3.80	50.60	12.53	32.9%
		1,000	16.83	2.83	45.16	22.10	3.80	60.10	14.94	33.1%
Unmtr	**Nipigon**	100	17.54	2.83	20.38	22.75	4.00	26.75	6.37	31.3%
		250	17.54	2.83	24.63	22.75	4.00	32.75	8.12	33.0%
		500	17.54	2.83	31.71	22.75	4.00	42.75	11.04	34.8%
		750	17.54	2.83	38.79	22.75	4.00	52.75	13.96	36.0%
		1,000	17.54	2.83	45.88	22.75	4.00	62.75	16.87	36.8%
Unmtr	**North Dorchester**	100	15.38	2.83	18.21	21.83	3.80	25.63	7.42	40.7%
		250	15.38	2.83	22.46	21.83	3.80	31.33	8.87	39.5%
		500	15.38	2.83	29.54	21.83	3.80	40.83	11.29	38.2%
		750	15.38	2.83	36.63	21.83	3.80	50.33	13.70	37.4%
		1,000	15.38	2.83	43.71	21.83	3.80	59.83	16.12	36.9%
Unmtr	**North Dundas**	100	14.96	2.83	17.80	21.04	3.70	24.74	6.94	39.0%
		250	14.96	2.83	22.05	21.04	3.70	30.29	8.24	37.4%
		500	14.96	2.83	29.13	21.04	3.70	39.54	10.41	35.7%
		750	14.96	2.83	36.21	21.04	3.70	48.79	12.58	34.7%
		1,000	14.96	2.83	43.29	21.04	3.70	58.04	14.75	34.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**North Glengarry**	100	15.93	2.83	18.76	21.55	3.80	25.35	6.59	35.1%
		250	15.93	2.83	23.01	21.55	3.80	31.05	8.04	35.0%
		500	15.93	2.83	30.09	21.55	3.80	40.55	10.46	34.8%
		750	15.93	2.83	37.17	21.55	3.80	50.05	12.88	34.6%
		1,000	15.93	2.83	44.26	21.55	3.80	59.55	15.29	34.6%
Unmtr	**North Grenville**	100	16.26	2.83	19.09	22.39	3.70	26.09	7.00	36.6%
		250	16.26	2.83	23.34	22.39	3.70	31.64	8.30	35.5%
		500	16.26	2.83	30.42	22.39	3.70	40.89	10.47	34.4%
		750	16.26	2.83	37.51	22.39	3.70	50.14	12.63	33.7%
		1,000	16.26	2.83	44.59	22.39	3.70	59.39	14.80	33.2%
Unmtr	**North Perth**	100	19.01	2.83	21.84	24.01	3.80	27.81	5.97	27.3%
		250	19.01	2.83	26.09	24.01	3.80	33.51	7.42	28.4%
		500	19.01	2.83	33.18	24.01	3.80	43.01	9.83	29.6%
		750	19.01	2.83	40.26	24.01	3.80	52.51	12.25	30.4%
		1,000	19.01	2.83	47.34	24.01	3.80	62.01	14.67	31.0%
Unmtr	**North Stormont**	100	12.98	2.70	15.68	20.03	3.60	23.63	7.95	50.7%
		250	12.98	2.70	19.73	20.03	3.60	29.03	9.30	47.1%
		500	12.98	2.70	26.48	20.03	3.60	38.03	11.55	43.6%
		750	12.98	2.70	33.23	20.03	3.60	47.03	13.80	41.5%
		1,000	12.98	2.70	39.98	20.03	3.60	56.03	16.05	40.1%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Omemee	100	17.05	2.83	19.88	22.99	3.80	26.79	6.91	34.7%
		250	17.05	2.83	24.13	22.99	3.80	32.49	8.36	34.6%
		500	17.05	2.83	31.21	22.99	3.80	41.99	10.78	34.5%
		750	17.05	2.83	38.30	22.99	3.80	51.49	13.19	34.5%
		1,000	17.05	2.83	45.38	22.99	3.80	60.99	15.61	34.4%
Unmtr	Perth	100	16.38	2.83	19.21	22.33	3.70	26.03	6.82	35.5%
		250	16.38	2.83	23.46	22.33	3.70	31.58	8.12	34.6%
		500	16.38	2.83	30.55	22.33	3.70	40.83	10.28	33.7%
		750	16.38	2.83	37.63	22.33	3.70	50.08	12.45	33.1%
		1,000	16.38	2.83	44.71	22.33	3.70	59.33	14.62	32.7%
Unmtr	Perth East	100	14.68	2.83	17.51	21.18	3.70	24.88	7.37	42.1%
		250	14.68	2.83	21.76	21.18	3.70	30.43	8.67	39.8%
		500	14.68	2.83	28.85	21.18	3.70	39.68	10.83	37.6%
		750	14.68	2.83	35.93	21.18	3.70	48.93	13.00	36.2%
		1,000	14.68	2.83	43.01	21.18	3.70	58.18	15.17	35.3%
Unmtr	Prince Edward	100	16.65	2.83	19.49	22.19	3.80	25.99	6.50	33.4%
		250	16.65	2.83	23.74	22.19	3.80	31.69	7.95	33.5%
		500	16.65	2.83	30.82	22.19	3.80	41.19	10.37	33.6%
		750	16.65	2.83	37.90	22.19	3.80	50.69	12.79	33.7%
		1,000	16.65	2.83	44.98	22.19	3.80	60.19	15.21	33.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	**Quinte West**	100	12.37	2.67	15.04	20.33	3.20	23.53	8.49	56.4%
		250	12.37	2.67	19.05	20.33	3.20	28.33	9.28	48.7%
		500	12.37	2.67	25.72	20.33	3.20	36.33	10.61	41.2%
		750	12.37	2.67	32.40	20.33	3.20	44.33	11.93	36.8%
		1,000	12.37	2.67	39.07	20.33	3.20	52.33	13.26	33.9%
Unmtr	**Rainy River**	100	16.54	2.83	19.38	22.25	3.80	26.05	6.67	34.4%
		250	16.54	2.83	23.63	22.25	3.80	31.75	8.12	34.4%
		500	16.54	2.83	30.71	22.25	3.80	41.25	10.54	34.3%
		750	16.54	2.83	37.79	22.25	3.80	50.75	12.96	34.3%
		1,000	16.54	2.83	44.87	22.25	3.80	60.25	15.38	34.3%
Unmtr	**Ramara**	100	17.13	2.83	19.96	22.95	4.00	26.95	6.99	35.0%
		250	17.13	2.83	24.21	22.95	4.00	32.95	8.74	36.1%
		500	17.13	2.83	31.29	22.95	4.00	42.95	11.66	37.2%
		750	17.13	2.83	38.38	22.95	4.00	52.95	14.57	38.0%
		1,000	17.13	2.83	45.46	22.95	4.00	62.95	17.49	38.5%
Unmtr	**Red Rock**	100	16.96	2.83	19.79	22.04	4.00	26.04	6.25	31.6%
		250	16.96	2.83	24.04	22.04	4.00	32.04	8.00	33.3%
		500	16.96	2.83	31.12	22.04	4.00	42.04	10.92	35.1%
		750	16.96	2.83	38.21	22.04	4.00	52.04	13.83	36.2%
		1,000	16.96	2.83	45.29	22.04	4.00	62.04	16.75	37.0%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Rockland	100	13.52	2.75	16.27	20.76	3.60	24.36	8.09	49.7%
		250	13.52	2.75	20.39	20.76	3.60	29.76	9.37	45.9%
		500	13.52	2.75	27.27	20.76	3.60	38.76	11.49	42.1%
		750	13.52	2.75	34.14	20.76	3.60	47.76	13.62	39.9%
		1,000	13.52	2.75	41.02	20.76	3.60	56.76	15.74	38.4%
Unmtr	Russell	100	16.54	2.83	19.38	22.25	3.80	26.05	6.67	34.4%
		250	16.54	2.83	23.63	22.25	3.80	31.75	8.12	34.4%
		500	16.54	2.83	30.71	22.25	3.80	41.25	10.54	34.3%
		750	16.54	2.83	37.79	22.25	3.80	50.75	12.96	34.3%
		1,000	16.54	2.83	44.87	22.25	3.80	60.25	15.38	34.3%
Unmtr	Schreiber	100	16.19	2.83	19.02	22.42	4.00	26.42	7.40	38.9%
		250	16.19	2.83	23.27	22.42	4.00	32.42	9.15	39.3%
		500	16.19	2.83	30.35	22.42	4.00	42.42	12.07	39.8%
		750	16.19	2.83	37.44	22.42	4.00	52.42	14.98	40.0%
		1,000	16.19	2.83	44.52	22.42	4.00	62.42	17.90	40.2%
Unmtr	Severn	100	16.83	2.83	19.66	22.10	4.00	26.10	6.44	32.8%
		250	16.83	2.83	23.91	22.10	4.00	32.10	8.19	34.3%
		500	16.83	2.83	30.99	22.10	4.00	42.10	11.11	35.8%
		750	16.83	2.83	38.07	22.10	4.00	52.10	14.03	36.8%
		1,000	16.83	2.83	45.16	22.10	4.00	62.10	16.94	37.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Shelburne	100	16.36	2.83	19.19	22.34	3.70	26.04	6.85	35.7%
		250	16.36	2.83	23.44	22.34	3.70	31.59	8.15	34.8%
		500	16.36	2.83	30.53	22.34	3.70	40.84	10.31	33.8%
		750	16.36	2.83	37.61	22.34	3.70	50.09	12.48	33.2%
		1,000	16.36	2.83	44.69	22.34	3.70	59.34	14.65	32.8%
Unmtr	Smiths Falls	100	13.87	2.81	16.68	20.58	3.60	24.18	7.50	44.9%
		250	13.87	2.81	20.90	20.58	3.60	29.58	8.68	41.6%
		500	13.87	2.81	27.92	20.58	3.60	38.58	10.66	38.2%
		750	13.87	2.81	34.95	20.58	3.60	47.58	12.63	36.1%
		1,000	13.87	2.81	41.97	20.58	3.60	56.58	14.61	34.8%
Unmtr	South Glengarry	100	16.00	2.83	18.83	22.52	3.80	26.32	7.49	39.8%
		250	16.00	2.83	23.08	22.52	3.80	32.02	8.94	38.7%
		500	16.00	2.83	30.16	22.52	3.80	41.52	11.36	37.7%
		750	16.00	2.83	37.24	22.52	3.80	51.02	13.78	37.0%
		1,000	16.00	2.83	44.33	22.52	3.80	60.52	16.19	36.5%
Unmtr	South River	100	16.84	2.83	19.67	22.10	4.00	26.10	6.43	32.7%
		250	16.84	2.83	23.92	22.10	4.00	32.10	8.18	34.2%
		500	16.84	2.83	31.00	22.10	4.00	42.10	11.10	35.8%
		750	16.84	2.83	38.08	22.10	4.00	52.10	14.02	36.8%
		1,000	16.84	2.83	45.17	22.10	4.00	62.10	16.93	37.5%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Springwater	100	16.23	2.83	19.06	22.40	3.80	26.20	7.14	37.4%
		250	16.23	2.83	23.31	22.40	3.80	31.90	8.59	36.8%
		500	16.23	2.83	30.39	22.40	3.80	41.40	11.01	36.2%
		750	16.23	2.83	37.48	22.40	3.80	50.90	13.42	35.8%
		1,000	16.23	2.83	44.56	22.40	3.80	60.40	15.84	35.5%
Unmtr	Stirling-Rawdon	100	17.34	2.83	20.18	22.85	3.80	26.65	6.47	32.1%
		250	17.34	2.83	24.42	22.85	3.80	32.35	7.93	32.4%
		500	17.34	2.83	31.51	22.85	3.80	41.85	10.34	32.8%
		750	17.34	2.83	38.59	22.85	3.80	51.35	12.76	33.1%
		1,000	17.34	2.83	45.67	22.85	3.80	60.85	15.18	33.2%
Unmtr	Thedford	100	15.90	2.83	18.73	21.57	4.00	25.57	6.84	36.5%
		250	15.90	2.83	22.98	21.57	4.00	31.57	8.59	37.4%
		500	15.90	2.83	30.06	21.57	4.00	41.57	11.51	38.3%
		750	15.90	2.83	37.14	21.57	4.00	51.57	14.43	38.8%
		1,000	15.90	2.83	44.23	21.57	4.00	61.57	17.34	39.2%
Unmtr	Thessalon	100	15.62	2.83	18.46	21.71	3.80	25.51	7.05	38.2%
		250	15.62	2.83	22.70	21.71	3.80	31.21	8.51	37.5%
		500	15.62	2.83	29.79	21.71	3.80	40.71	10.92	36.7%
		750	15.62	2.83	36.87	21.71	3.80	50.21	13.34	36.2%
		1,000	15.62	2.83	43.95	21.71	3.80	59.71	15.76	35.9%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Thorndale	100	14.71	2.83	17.54	21.16	3.80	24.96	7.42	42.3%
		250	14.71	2.83	21.79	21.16	3.80	30.66	8.87	40.7%
		500	14.71	2.83	28.88	21.16	3.80	40.16	11.28	39.1%
		750	14.71	2.83	35.96	21.16	3.80	49.66	13.70	38.1%
		1,000	14.71	2.83	43.04	21.16	3.80	59.16	16.12	37.4%
Unmtr	Thorold	100	16.70	2.83	19.54	22.17	3.80	25.97	6.43	32.9%
		250	16.70	2.83	23.79	22.17	3.80	31.67	7.88	33.1%
		500	16.70	2.83	30.87	22.17	3.80	41.17	10.30	33.4%
		750	16.70	2.83	37.95	22.17	3.80	50.67	12.72	33.5%
		1,000	16.70	2.83	45.04	22.17	3.80	60.17	15.13	33.6%
Unmtr	Tweed	100	13.25	2.77	16.02	20.89	3.60	24.49	8.47	52.8%
		250	13.25	2.77	20.18	20.89	3.60	29.89	9.71	48.1%
		500	13.25	2.77	27.10	20.89	3.60	38.89	11.79	43.5%
		750	13.25	2.77	34.03	20.89	3.60	47.89	13.86	40.7%
		1,000	13.25	2.77	40.95	20.89	3.60	56.89	15.94	38.9%
Unmtr	Wardsville	100	14.26	2.83	17.09	21.39	3.50	24.89	7.80	45.6%
		250	14.26	2.83	21.34	21.39	3.50	30.14	8.80	41.2%
		500	14.26	2.83	28.42	21.39	3.50	38.89	10.47	36.8%
		750	14.26	2.83	35.50	21.39	3.50	47.64	12.14	34.2%
		1,000	14.26	2.83	42.59	21.39	3.50	56.39	13.80	32.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Warkworth	100	17.04	2.83	19.87	23.00	4.00	27.00	7.13	35.9%
		250	17.04	2.83	24.12	23.00	4.00	33.00	8.88	36.8%
		500	17.04	2.83	31.20	23.00	4.00	43.00	11.80	37.8%
		750	17.04	2.83	38.29	23.00	4.00	53.00	14.71	38.4%
		1,000	17.04	2.83	45.37	23.00	4.00	63.00	17.63	38.9%
Unmtr	West Elgin	100	15.50	2.83	18.33	21.77	3.70	25.47	7.14	38.9%
		250	15.50	2.83	22.58	21.77	3.70	31.02	8.44	37.4%
		500	15.50	2.83	29.67	21.77	3.70	40.27	10.60	35.7%
		750	15.50	2.83	36.75	21.77	3.70	49.52	12.77	34.8%
		1,000	15.50	2.83	43.83	21.77	3.70	58.77	14.94	34.1%
Unmtr	Whitchurch Stouffville	100	16.91	2.83	19.74	22.06	3.80	25.86	6.12	31.0%
		250	16.91	2.83	23.99	22.06	3.80	31.56	7.57	31.6%
		500	16.91	2.83	31.07	22.06	3.80	41.06	9.99	32.1%
		750	16.91	2.83	38.15	22.06	3.80	50.56	12.41	32.5%
		1,000	16.91	2.83	45.24	22.06	3.80	60.06	14.82	32.8%
Unmtr	Wiarton	100	17.43	2.83	20.27	22.80	3.80	26.60	6.33	31.3%
		250	17.43	2.83	24.52	22.80	3.80	32.30	7.78	31.8%
		500	17.43	2.83	31.60	22.80	3.80	41.80	10.20	32.3%
		750	17.43	2.83	38.68	22.80	3.80	51.30	12.62	32.6%
		1,000	17.43	2.83	45.76	22.80	3.80	60.80	15.04	32.9%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Unmtr	Woodville	100	15.13	2.83	17.96	21.95	4.00	25.95	7.99	44.5%
		250	15.13	2.83	22.21	21.95	4.00	31.95	9.74	43.9%
		500	15.13	2.83	29.29	21.95	4.00	41.95	12.66	43.2%
		750	15.13	2.83	36.37	21.95	4.00	51.95	15.58	42.8%
		1,000	15.13	2.83	43.46	21.95	4.00	61.95	18.49	42.6%
Unmtr	Wyoming	100	16.02	2.83	18.85	22.51	3.70	26.21	7.36	39.0%
		250	16.02	2.83	23.10	22.51	3.70	31.76	8.66	37.5%
		500	16.02	2.83	30.18	22.51	3.70	41.01	10.83	35.9%
		750	16.02	2.83	37.26	22.51	3.70	50.26	13.00	34.9%
		1,000	16.02	2.83	44.35	22.51	3.70	59.51	15.16	34.2%
Unmtr	Terrace Bay	100	21.93	2.83	24.76	24.55	4.00	28.55	3.79	15.3%
		250	21.93	2.83	29.01	24.55	4.00	34.55	5.54	19.1%
		500	21.93	2.83	36.09	24.55	4.00	44.55	8.46	23.4%
		750	21.93	2.83	43.17	24.55	4.00	54.55	11.38	26.4%
		1,000	21.93	2.83	50.26	24.55	4.00	64.55	14.29	28.4%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario						Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
Dgen	G3	5,000	10	69%	37.34	6.95	107	39.59	5.87	98	(9)	-8.0%
		5,000	20	35%	37.34	6.95	176	39.59	5.87	157	(19)	-11.0%
		5,000	30	23%	37.34	6.95	246	39.59	5.87	216	(30)	-12.3%
		5,000	40	17%	37.34	6.95	315	39.59	5.87	274	(41)	-13.0%
		5,000	50	14%	37.34	6.95	385	39.59	5.87	333	(52)	-13.5%
		5,000	60	12%	37.34	6.95	454	39.59	5.87	392	(63)	-13.8%
		35,000	90	54%	37.34	6.95	661	39.59	5.87	566	(95)	-14.3%
Dgen	T	5,000	10	69%	37.34	6.95	107	39.59	5.87	98	(9)	-8.0%
		5,000	20	35%	37.34	6.95	176	39.59	5.87	157	(19)	-11.0%
		5,000	30	23%	37.34	6.95	246	39.59	5.87	216	(30)	-12.3%
		5,000	40	17%	37.34	6.95	315	39.59	5.87	274	(41)	-13.0%
		5,000	50	14%	37.34	6.95	385	39.59	5.87	333	(52)	-13.5%
		5,000	60	12%	37.34	6.95	454	39.59	5.87	392	(63)	-13.8%
		7,700	200	5%	37.34	6.95	1,428	39.59	5.87	1,214	(214)	-15.0%
Dgen	Eganville	5,000	10	69%	37.34	6.95	107	39.59	5.87	98	(9)	-8.0%
		5,000	20	35%	37.34	6.95	176	39.59	5.87	157	(19)	-11.0%
		5,000	30	23%	37.34	6.95	246	39.59	5.87	216	(30)	-12.3%
		5,000	40	17%	37.34	6.95	315	39.59	5.87	274	(41)	-13.0%
		5,000	50	14%	37.34	6.95	385	39.59	5.87	333	(52)	-13.5%
		5,000	60	12%	37.34	6.95	454	39.59	5.87	392	(63)	-13.8%
Dgen	West Elgin	5,000	10	69%	37.34	6.95	107	39.59	5.87	98	(9)	-8.0%
		5,000	20	35%	37.34	6.95	176	39.59	5.87	157	(19)	-11.0%
		5,000	30	23%	37.34	6.95	246	39.59	5.87	216	(30)	-12.3%
		5,000	40	17%	37.34	6.95	315	39.59	5.87	274	(41)	-13.0%
		5,000	50	14%	37.34	6.95	385	39.59	5.87	333	(52)	-13.5%
		5,000	60	12%	37.34	6.95	454	39.59	5.87	392	(63)	-13.8%
Dgen	Bancroft	5,000	10	69%	37.34	6.95	107	39.59	5.87	98	(9)	-8.0%
		5,000	20	35%	37.34	6.95	176	39.59	5.87	157	(19)	-11.0%
		5,000	30	23%	37.34	6.95	246	39.59	5.87	216	(30)	-12.3%
		5,000	40	17%	37.34	6.95	315	39.59	5.87	274	(41)	-13.0%
		5,000	50	14%	37.34	6.95	385	39.59	5.87	333	(52)	-13.5%
		5,000	60	12%	37.34	6.95	454	39.59	5.87	392	(63)	-13.8%

Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	F1	50	13.71	3.30	15.36	23.37	4.05	25.39	10.03	65.3%
Low Use Secondary		75	13.71	3.30	16.18	23.37	4.05	26.41	10.22	63.2%
		100	13.71	3.30	17.01	23.37	4.05	27.42	10.41	61.2%
		125	13.71	3.30	17.83	23.37	4.05	28.43	10.60	59.4%
		150	13.71	3.30	18.66	23.37	4.05	29.44	10.78	57.8%
		200	13.71	3.30	20.31	23.37	4.05	31.46	11.16	54.9%
		400	13.71	3.30	26.90	23.37	4.05	39.56	12.65	47.0%
GSe	F3	50	13.71	3.30	15.36	23.37	4.05	25.39	10.03	65.3%
Low Use Secondary		75	13.71	3.30	16.18	23.37	4.05	26.41	10.22	63.2%
		100	13.71	3.30	17.01	23.37	4.05	27.42	10.41	61.2%
		125	13.71	3.30	17.83	23.37	4.05	28.43	10.60	59.4%
		150	13.71	3.30	18.66	23.37	4.05	29.44	10.78	57.8%
		200	13.71	3.30	20.31	23.37	4.05	31.46	11.16	54.9%
		400	13.71	3.30	26.90	23.37	4.05	39.56	12.65	47.0%
GSe	G1	50	13.71	3.30	15.36	23.37	4.05	25.39	10.03	65.3%
Low Use Secondary		75	13.71	3.30	16.18	23.37	4.05	26.41	10.22	63.2%
		100	13.71	3.30	17.01	23.37	4.05	27.42	10.41	61.2%
		125	13.71	3.30	17.83	23.37	4.05	28.43	10.60	59.4%
		150	13.71	3.30	18.66	23.37	4.05	29.44	10.78	57.8%
		200	13.71	3.30	20.31	23.37	4.05	31.46	11.16	54.9%
		400	13.71	3.30	26.90	23.37	4.05	39.56	12.65	47.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
UR	UR	100	15.54	0.81	2.25	0.05	(0.11)	0.13	0.05	2.37	18.72	15.62	0.80	3.08	(0.11)	0.13	(0.09)	3.01	19.43	0.71	3.8%
		250	15.54	0.81	2.25	0.05	(0.11)	0.13	0.05	2.37	22.27	15.62	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.94	1.67	7.5%
		500	15.54	0.81	2.25	0.05	(0.11)	0.13	0.05	2.37	28.19	15.62	0.80	3.08	(0.11)	0.13	(0.09)	3.01	31.46	3.27	11.6%
		800	15.54	0.81	2.25	0.05	(0.11)	0.13	0.05	2.37	35.30	15.62	0.80	3.08	(0.11)	0.13	(0.09)	3.01	40.48	5.19	14.7%
		1,000	15.54	0.81	2.25	0.05	(0.11)	0.13	0.05	2.37	40.03	15.62	0.80	3.08	(0.11)	0.13	(0.09)	3.01	46.50	6.47	16.2%
		1,500	15.54	0.81	2.25	0.05	(0.11)	0.13	0.05	2.37	51.87	15.62	0.80	3.08	(0.11)	0.13	(0.09)	3.01	61.54	9.67	18.6%
		2,000	15.54	0.81	2.25	0.05	(0.11)	0.13	0.05	2.37	63.71	15.62	0.80	3.08	(0.11)	0.13	(0.09)	3.01	76.58	12.87	20.2%
UR	Arnprior	100	13.91	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	17.25	15.43	0.80	3.08	(0.11)	0.13	(0.09)	3.01	19.24	1.98	11.5%
		250	13.91	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	21.05	15.43	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.75	2.70	12.8%
		500	13.91	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	27.38	15.43	0.80	3.08	(0.11)	0.13	(0.09)	3.01	31.27	3.89	14.2%
		800	13.91	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	34.97	15.43	0.80	3.08	(0.11)	0.13	(0.09)	3.01	40.29	5.32	15.2%
		1,000	13.91	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	40.03	15.43	0.80	3.08	(0.11)	0.13	(0.09)	3.01	46.31	6.28	15.7%
		1,500	13.91	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	52.69	15.43	0.80	3.08	(0.11)	0.13	(0.09)	3.01	61.35	8.66	16.4%
		2,000	13.91	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	65.34	15.43	0.80	3.08	(0.11)	0.13	(0.09)	3.01	76.39	11.05	16.9%
UR	Brockville	100	14.52	0.81	2.32	0.16	(0.11)	0.13	0.05	2.54	17.88	15.13	0.80	3.08	(0.11)	0.13	(0.09)	3.01	18.94	1.06	5.9%
		250	14.52	0.81	2.32	0.16	(0.11)	0.13	0.05	2.54	21.69	15.13	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.45	1.76	8.1%
		500	14.52	0.81	2.32	0.16	(0.11)	0.13	0.05	2.54	28.06	15.13	0.80	3.08	(0.11)	0.13	(0.09)	3.01	30.97	2.91	10.4%
		800	14.52	0.81	2.32	0.16	(0.11)	0.13	0.05	2.54	35.69	15.13	0.80	3.08	(0.11)	0.13	(0.09)	3.01	39.99	4.30	12.1%
		1,000	14.52	0.81	2.32	0.16	(0.11)	0.13	0.05	2.54	40.78	15.13	0.80	3.08	(0.11)	0.13	(0.09)	3.01	46.01	5.23	12.8%
		1,500	14.52	0.81	2.32	0.16	(0.11)	0.13	0.05	2.54	53.50	15.13	0.80	3.08	(0.11)	0.13	(0.09)	3.01	61.05	7.55	14.1%
		2,000	14.52	0.81	2.32	0.16	(0.11)	0.13	0.05	2.54	66.22	15.13	0.80	3.08	(0.11)	0.13	(0.09)	3.01	76.09	9.87	14.9%
UR	Caledon OH 01	100	17.46	0.82	2.44	0.16	(0.11)	0.13	0.05	2.67	20.94	16.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	20.47	(0.47)	-2.3%
		250	17.46	0.82	2.44	0.16	(0.11)	0.13	0.05	2.67	24.94	16.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	24.98	0.04	0.2%
		500	17.46	0.82	2.44	0.16	(0.11)	0.13	0.05	2.67	31.61	16.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	32.50	0.89	2.8%
		800	17.46	0.82	2.44	0.16	(0.11)	0.13	0.05	2.67	39.60	16.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	41.52	1.92	4.8%
		1,000	17.46	0.82	2.44	0.16	(0.11)	0.13	0.05	2.67	44.94	16.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	47.54	2.60	5.8%
		1,500	17.46	0.82	2.44	0.16	(0.11)	0.13	0.05	2.67	58.27	16.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	62.58	4.31	7.4%
		2,000	17.46	0.82	2.44	0.16	(0.11)	0.13	0.05	2.67	71.60	16.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	77.62	6.02	8.4%
UR	Carleton Place	100	15.61	0.81	2.28	0.15	(0.11)	0.13	0.05	2.50	18.93	15.58	0.80	3.08	(0.11)	0.13	(0.09)	3.01	19.39	0.46	2.4%
		250	15.61	0.81	2.28	0.15	(0.11)	0.13	0.05	2.50	22.68	15.58	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.90	1.22	5.4%
		500	15.61	0.81	2.28	0.15	(0.11)	0.13	0.05	2.50	28.93	15.58	0.80	3.08	(0.11)	0.13	(0.09)	3.01	31.42	2.49	8.6%
		800	15.61	0.81	2.28	0.15	(0.11)	0.13	0.05	2.50	36.43	15.58	0.80	3.08	(0.11)	0.13	(0.09)	3.01	40.44	4.01	11.0%
		1,000	15.61	0.81	2.28	0.15	(0.11)	0.13	0.05	2.50	41.44	15.58	0.80	3.08	(0.11)	0.13	(0.09)	3.01	46.46	5.02	12.1%
		1,500	15.61	0.81	2.28	0.15	(0.11)	0.13	0.05	2.50	53.94	15.58	0.80	3.08	(0.11)	0.13	(0.09)	3.01	61.50	7.56	14.0%
		2,000	15.61	0.81	2.28	0.15	(0.11)	0.13	0.05	2.50	66.45	15.58	0.80	3.08	(0.11)	0.13	(0.09)	3.01	76.54	10.09	15.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
UR	GBE	100	12.83	0.81	2.40	0.13	(0.11)	0.13	0.05	2.60	16.24	14.97	0.80	3.08	(0.11)	0.13	(0.09)	3.01	18.78	2.54	15.6%
		250	12.83	0.81	2.40	0.13	(0.11)	0.13	0.05	2.60	20.13	14.97	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.29	3.16	15.7%
		500	12.83	0.81	2.40	0.13	(0.11)	0.13	0.05	2.60	26.62	14.97	0.80	3.08	(0.11)	0.13	(0.09)	3.01	30.81	4.19	15.7%
		800	12.83	0.81	2.40	0.13	(0.11)	0.13	0.05	2.60	34.41	14.97	0.80	3.08	(0.11)	0.13	(0.09)	3.01	39.83	5.43	15.8%
		1,000	12.83	0.81	2.40	0.13	(0.11)	0.13	0.05	2.60	39.60	14.97	0.80	3.08	(0.11)	0.13	(0.09)	3.01	45.85	6.25	15.8%
		1,500	12.83	0.81	2.40	0.13	(0.11)	0.13	0.05	2.60	52.57	14.97	0.80	3.08	(0.11)	0.13	(0.09)	3.01	60.89	8.32	15.8%
		2,000	12.83	0.81	2.40	0.13	(0.11)	0.13	0.05	2.60	65.55	14.97	0.80	3.08	(0.11)	0.13	(0.09)	3.01	75.93	10.38	15.8%
UR	Lindsay	100	15.79	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	19.10	16.49	0.80	3.08	(0.11)	0.13	(0.09)	3.01	20.30	1.20	6.3%
		250	15.79	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	22.83	16.49	0.80	3.08	(0.11)	0.13	(0.09)	3.01	24.81	1.98	8.7%
		500	15.79	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	29.06	16.49	0.80	3.08	(0.11)	0.13	(0.09)	3.01	32.33	3.27	11.3%
		800	15.79	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	36.53	16.49	0.80	3.08	(0.11)	0.13	(0.09)	3.01	41.35	4.82	13.2%
		1,000	15.79	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	41.52	16.49	0.80	3.08	(0.11)	0.13	(0.09)	3.01	47.37	5.85	14.1%
		1,500	15.79	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	53.97	16.49	0.80	3.08	(0.11)	0.13	(0.09)	3.01	62.41	8.44	15.6%
		2,000	15.79	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	66.43	16.49	0.80	3.08	(0.11)	0.13	(0.09)	3.01	77.45	11.02	16.6%
UR	Perth	100	15.46	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	18.81	15.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	19.47	0.66	3.5%
		250	15.46	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	22.60	15.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.98	1.38	6.1%
		500	15.46	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	28.93	15.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	31.50	2.57	8.9%
		800	15.46	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	36.52	15.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	40.52	4.00	11.0%
		1,000	15.46	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	41.59	15.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	46.54	4.95	11.9%
		1,500	15.46	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	54.24	15.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	61.58	7.34	13.5%
		2,000	15.46	0.81	2.28	0.18	(0.11)	0.13	0.05	2.53	66.90	15.66	0.80	3.08	(0.11)	0.13	(0.09)	3.01	76.62	9.72	14.5%
UR	Quinte West	100	11.36	0.81	2.43	0.11	(0.11)	0.13	0.05	2.61	14.78	13.71	0.80	3.08	(0.11)	0.13	(0.09)	3.01	17.52	2.74	18.6%
		250	11.36	0.81	2.43	0.11	(0.11)	0.13	0.05	2.61	18.69	13.71	0.80	3.08	(0.11)	0.13	(0.09)	3.01	22.03	3.34	17.9%
		500	11.36	0.81	2.43	0.11	(0.11)	0.13	0.05	2.61	25.20	13.71	0.80	3.08	(0.11)	0.13	(0.09)	3.01	29.55	4.35	17.3%
		800	11.36	0.81	2.43	0.11	(0.11)	0.13	0.05	2.61	33.02	13.71	0.80	3.08	(0.11)	0.13	(0.09)	3.01	38.57	5.56	16.8%
		1,000	11.36	0.81	2.43	0.11	(0.11)	0.13	0.05	2.61	38.23	13.71	0.80	3.08	(0.11)	0.13	(0.09)	3.01	44.59	6.36	16.6%
		1,500	11.36	0.81	2.43	0.11	(0.11)	0.13	0.05	2.61	51.26	13.71	0.80	3.08	(0.11)	0.13	(0.09)	3.01	59.63	8.37	16.3%
		2,000	11.36	0.81	2.43	0.11	(0.11)	0.13	0.05	2.61	64.29	13.71	0.80	3.08	(0.11)	0.13	(0.09)	3.01	74.67	10.38	16.1%
UR	Smiths Falls	100	14.37	0.81	2.28	0.17	(0.11)	0.13	0.05	2.52	17.70	15.20	0.80	3.08	(0.11)	0.13	(0.09)	3.01	19.01	1.30	7.4%
		250	14.37	0.81	2.28	0.17	(0.11)	0.13	0.05	2.52	21.49	15.20	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.52	2.03	9.5%
		500	14.37	0.81	2.28	0.17	(0.11)	0.13	0.05	2.52	27.79	15.20	0.80	3.08	(0.11)	0.13	(0.09)	3.01	31.04	3.25	11.7%
		800	14.37	0.81	2.28	0.17	(0.11)	0.13	0.05	2.52	35.35	15.20	0.80	3.08	(0.11)	0.13	(0.09)	3.01	40.06	4.71	13.3%
		1,000	14.37	0.81	2.28	0.17	(0.11)	0.13	0.05	2.52	40.39	15.20	0.80	3.08	(0.11)	0.13	(0.09)	3.01	46.08	5.69	14.1%
		1,500	14.37	0.81	2.28	0.17	(0.11)	0.13	0.05	2.52	53.00	15.20	0.80	3.08	(0.11)	0.13	(0.09)	3.01	61.12	8.12	15.3%
		2,000	14.37	0.81	2.28	0.17	(0.11)	0.13	0.05	2.52	65.60	15.20	0.80	3.08	(0.11)	0.13	(0.09)	3.01	76.16	10.56	16.1%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
UR	Thorold	100	14.85	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	18.16	15.96	0.80	3.08	(0.11)	0.13	(0.09)	3.01	19.77	1.61	8.9%
		250	14.85	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	21.89	15.96	0.80	3.08	(0.11)	0.13	(0.09)	3.01	24.28	2.39	10.9%
		500	14.85	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	28.12	15.96	0.80	3.08	(0.11)	0.13	(0.09)	3.01	31.80	3.68	13.1%
		800	14.85	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	35.59	15.96	0.80	3.08	(0.11)	0.13	(0.09)	3.01	40.82	5.23	14.7%
		1,000	14.85	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	40.57	15.96	0.80	3.08	(0.11)	0.13	(0.09)	3.01	46.84	6.27	15.4%
		1,500	14.85	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	53.03	15.96	0.80	3.08	(0.11)	0.13	(0.09)	3.01	61.88	8.85	16.7%
		2,000	14.85	0.81	2.28	0.14	(0.11)	0.13	0.05	2.49	65.49	15.96	0.80	3.08	(0.11)	0.13	(0.09)	3.01	76.92	11.43	17.5%
UR	Whitchurch Stouffville	100	13.41	0.81	2.37	0.12	(0.11)	0.13	0.05	2.56	16.78	14.68	0.80	3.08	(0.11)	0.13	(0.09)	3.01	18.49	1.71	10.2%
		250	13.41	0.81	2.37	0.12	(0.11)	0.13	0.05	2.56	20.61	14.68	0.80	3.08	(0.11)	0.13	(0.09)	3.01	23.00	2.39	11.6%
		500	13.41	0.81	2.37	0.12	(0.11)	0.13	0.05	2.56	27.00	14.68	0.80	3.08	(0.11)	0.13	(0.09)	3.01	30.52	3.52	13.0%
		800	13.41	0.81	2.37	0.12	(0.11)	0.13	0.05	2.56	34.66	14.68	0.80	3.08	(0.11)	0.13	(0.09)	3.01	39.54	4.88	14.1%
		1,000	13.41	0.81	2.37	0.12	(0.11)	0.13	0.05	2.56	39.77	14.68	0.80	3.08	(0.11)	0.13	(0.09)	3.01	45.56	5.79	14.5%
		1,500	13.41	0.81	2.37	0.12	(0.11)	0.13	0.05	2.56	52.55	14.68	0.80	3.08	(0.11)	0.13	(0.09)	3.01	60.60	8.05	15.3%
		2,000	13.41	0.81	2.37	0.12	(0.11)	0.13	0.05	2.56	65.32	14.68	0.80	3.08	(0.11)	0.13	(0.09)	3.01	75.64	10.32	15.8%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	R1	100	20.51	0.80	2.61	0.07	(0.12)	0.11	0.05	2.73	24.04	20.73	0.78	3.50	(0.12)	0.11	(0.08)	3.41	24.92	0.88	3.7%
		250	20.51	0.80	2.61	0.07	(0.12)	0.11	0.05	2.73	28.12	20.73	0.78	3.50	(0.12)	0.11	(0.08)	3.41	30.03	1.90	6.8%
		500	20.51	0.80	2.61	0.07	(0.12)	0.11	0.05	2.73	34.94	20.73	0.78	3.50	(0.12)	0.11	(0.08)	3.41	38.55	3.61	10.3%
		800	20.51	0.80	2.61	0.07	(0.12)	0.11	0.05	2.73	43.12	20.73	0.78	3.50	(0.12)	0.11	(0.08)	3.41	48.77	5.65	13.1%
		1,000	20.51	0.80	2.61	0.07	(0.12)	0.11	0.05	2.73	48.57	20.73	0.78	3.50	(0.12)	0.11	(0.08)	3.41	55.58	7.01	14.4%
		1,500	20.51	0.80	2.61	0.07	(0.12)	0.11	0.05	2.73	62.20	20.73	0.78	3.50	(0.12)	0.11	(0.08)	3.41	72.62	10.42	16.8%
		2,000	20.51	0.80	2.61	0.07	(0.12)	0.11	0.05	2.73	75.82	20.73	0.78	3.50	(0.12)	0.11	(0.08)	3.41	89.65	13.83	18.2%
R1	Ailsa Craig	100	15.71	0.79	2.43	0.11	(0.12)	0.11	0.05	2.58	19.08	19.13	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.32	4.23	22.2%
		250	15.71	0.79	2.43	0.11	(0.12)	0.11	0.05	2.58	22.96	19.13	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.42	5.46	23.8%
		500	15.71	0.79	2.43	0.11	(0.12)	0.11	0.05	2.58	29.42	19.13	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.94	7.52	25.5%
		800	15.71	0.79	2.43	0.11	(0.12)	0.11	0.05	2.58	37.17	19.13	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.15	9.98	26.8%
		1,000	15.71	0.79	2.43	0.11	(0.12)	0.11	0.05	2.58	42.34	19.13	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.96	11.62	27.4%
		1,500	15.71	0.79	2.43	0.11	(0.12)	0.11	0.05	2.58	55.26	19.13	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.99	15.73	28.5%
		2,000	15.71	0.79	2.43	0.11	(0.12)	0.11	0.05	2.58	68.18	19.13	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.01	19.83	29.1%
R1	Arkona	100	13.02	0.79	1.92	0.33	(0.12)	0.11	0.05	2.30	16.11	17.47	0.78	3.20	(0.12)	0.11	(0.08)	3.11	21.36	5.25	32.6%
		250	13.02	0.79	1.92	0.33	(0.12)	0.11	0.05	2.30	19.55	17.47	0.78	3.20	(0.12)	0.11	(0.08)	3.11	26.03	6.48	33.1%
		500	13.02	0.79	1.92	0.33	(0.12)	0.11	0.05	2.30	25.30	17.47	0.78	3.20	(0.12)	0.11	(0.08)	3.11	33.81	8.51	33.7%
		800	13.02	0.79	1.92	0.33	(0.12)	0.11	0.05	2.30	32.19	17.47	0.78	3.20	(0.12)	0.11	(0.08)	3.11	43.15	10.96	34.0%
		1,000	13.02	0.79	1.92	0.33	(0.12)	0.11	0.05	2.30	36.78	17.47	0.78	3.20	(0.12)	0.11	(0.08)	3.11	49.37	12.59	34.2%
		1,500	13.02	0.79	1.92	0.33	(0.12)	0.11	0.05	2.30	48.27	17.47	0.78	3.20	(0.12)	0.11	(0.08)	3.11	64.93	16.66	34.5%
		2,000	13.02	0.79	1.92	0.33	(0.12)	0.11	0.05	2.30	59.76	17.47	0.78	3.20	(0.12)	0.11	(0.08)	3.11	80.49	20.73	34.7%
R1	Arnprior	100	15.06	0.79	2.78	0.18	(0.12)	0.11	0.05	3.01	18.86	18.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.64	3.78	20.0%
		250	15.06	0.79	2.78	0.18	(0.12)	0.11	0.05	3.01	23.37	18.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.74	4.37	18.7%
		500	15.06	0.79	2.78	0.18	(0.12)	0.11	0.05	3.01	30.89	18.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.26	5.36	17.4%
		800	15.06	0.79	2.78	0.18	(0.12)	0.11	0.05	3.01	39.92	18.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.47	6.55	16.4%
		1,000	15.06	0.79	2.78	0.18	(0.12)	0.11	0.05	3.01	45.93	18.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.28	7.35	16.0%
		1,500	15.06	0.79	2.78	0.18	(0.12)	0.11	0.05	3.01	60.98	18.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.31	9.33	15.3%
		2,000	15.06	0.79	2.78	0.18	(0.12)	0.11	0.05	3.01	76.02	18.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.33	11.31	14.9%
R1	Arran-Elderslie	100	15.46	0.79	2.43	0.15	(0.12)	0.11	0.05	2.62	18.87	18.25	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.44	3.56	18.9%
		250	15.46	0.79	2.43	0.15	(0.12)	0.11	0.05	2.62	22.81	18.25	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.54	4.73	20.7%
		500	15.46	0.79	2.43	0.15	(0.12)	0.11	0.05	2.62	29.37	18.25	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.06	6.69	22.8%
		800	15.46	0.79	2.43	0.15	(0.12)	0.11	0.05	2.62	37.24	18.25	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.27	9.03	24.2%
		1,000	15.46	0.79	2.43	0.15	(0.12)	0.11	0.05	2.62	42.49	18.25	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.08	10.59	24.9%
		1,500	15.46	0.79	2.43	0.15	(0.12)	0.11	0.05	2.62	55.61	18.25	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.11	14.50	26.1%
		2,000	15.46	0.79	2.43	0.15	(0.12)	0.11	0.05	2.62	68.73	18.25	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.13	18.40	26.8%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Artemesia	100	16.61	0.80	2.81	0.34	(0.12)	0.11	0.05	3.20	20.61	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.87	2.26	10.9%
		250	16.61	0.80	2.81	0.34	(0.12)	0.11	0.05	3.20	25.41	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.97	2.57	10.1%
		500	16.61	0.80	2.81	0.34	(0.12)	0.11	0.05	3.20	33.40	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.49	3.08	9.2%
		800	16.61	0.80	2.81	0.34	(0.12)	0.11	0.05	3.20	43.00	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.70	3.70	8.6%
		1,000	16.61	0.80	2.81	0.34	(0.12)	0.11	0.05	3.20	49.40	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.51	4.11	8.3%
		1,500	16.61	0.80	2.81	0.34	(0.12)	0.11	0.05	3.20	65.39	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.54	5.14	7.9%
		2,000	16.61	0.80	2.81	0.34	(0.12)	0.11	0.05	3.20	81.39	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.56	6.17	7.6%
R1	Bancroft	100	17.25	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	21.00	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.55	2.55	12.1%
		250	17.25	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	25.42	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.65	3.23	12.7%
		500	17.25	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	32.79	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.17	4.37	13.3%
		800	17.25	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	41.64	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.38	5.74	13.8%
		1,000	17.25	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	47.53	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.19	6.66	14.0%
		1,500	17.25	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	62.28	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.22	8.94	14.4%
		2,000	17.25	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	77.02	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.24	11.22	14.6%
R1	Bath	100	17.30	0.80	2.77	0.38	(0.12)	0.11	0.05	3.20	21.30	19.33	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.52	2.22	10.4%
		250	17.30	0.80	2.77	0.38	(0.12)	0.11	0.05	3.20	26.10	19.33	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.62	2.53	9.7%
		500	17.30	0.80	2.77	0.38	(0.12)	0.11	0.05	3.20	34.09	19.33	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.14	3.04	8.9%
		800	17.30	0.80	2.77	0.38	(0.12)	0.11	0.05	3.20	43.69	19.33	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.35	3.66	8.4%
		1,000	17.30	0.80	2.77	0.38	(0.12)	0.11	0.05	3.20	50.08	19.33	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.16	4.08	8.1%
		1,500	17.30	0.80	2.77	0.38	(0.12)	0.11	0.05	3.20	66.07	19.33	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.19	5.11	7.7%
		2,000	17.30	0.80	2.77	0.38	(0.12)	0.11	0.05	3.20	82.07	19.33	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.21	6.14	7.5%
R1	Blandford-Blenheim	100	16.16	0.80	2.83	0.33	(0.12)	0.11	0.05	3.21	20.17	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.09	2.92	14.5%
		250	16.16	0.80	2.83	0.33	(0.12)	0.11	0.05	3.21	24.98	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.19	3.21	12.8%
		500	16.16	0.80	2.83	0.33	(0.12)	0.11	0.05	3.21	33.01	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.71	3.70	11.2%
		800	16.16	0.80	2.83	0.33	(0.12)	0.11	0.05	3.21	42.63	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.92	4.29	10.1%
		1,000	16.16	0.80	2.83	0.33	(0.12)	0.11	0.05	3.21	49.05	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.73	4.68	9.5%
		1,500	16.16	0.80	2.83	0.33	(0.12)	0.11	0.05	3.21	65.10	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.76	5.66	8.7%
		2,000	16.16	0.80	2.83	0.33	(0.12)	0.11	0.05	3.21	81.14	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.78	6.64	8.2%
R1	Blyth	100	14.36	0.79	2.53	0.27	(0.12)	0.11	0.05	2.85	18.00	17.80	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.99	3.99	22.2%
		250	14.36	0.79	2.53	0.27	(0.12)	0.11	0.05	2.85	22.26	17.80	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.09	4.83	21.7%
		500	14.36	0.79	2.53	0.27	(0.12)	0.11	0.05	2.85	29.38	17.80	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.61	6.23	21.2%
		800	14.36	0.79	2.53	0.27	(0.12)	0.11	0.05	2.85	37.91	17.80	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.82	7.91	20.9%
		1,000	14.36	0.79	2.53	0.27	(0.12)	0.11	0.05	2.85	43.60	17.80	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.63	9.03	20.7%
		1,500	14.36	0.79	2.53	0.27	(0.12)	0.11	0.05	2.85	57.83	17.80	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.66	11.83	20.5%
		2,000	14.36	0.79	2.53	0.27	(0.12)	0.11	0.05	2.85	72.05	17.80	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.68	14.63	20.3%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Bobcaygeon	100	17.76	0.80	2.78	0.10	(0.12)	0.11	0.05	2.93	21.49	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.29	2.80	13.0%
		250	17.76	0.80	2.78	0.10	(0.12)	0.11	0.05	2.93	25.88	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.39	3.51	13.6%
		500	17.76	0.80	2.78	0.10	(0.12)	0.11	0.05	2.93	33.20	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.91	4.70	14.2%
		800	17.76	0.80	2.78	0.10	(0.12)	0.11	0.05	2.93	41.99	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.12	6.13	14.6%
		1,000	17.76	0.80	2.78	0.10	(0.12)	0.11	0.05	2.93	47.84	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.93	7.09	14.8%
		1,500	17.76	0.80	2.78	0.10	(0.12)	0.11	0.05	2.93	62.49	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.96	9.47	15.2%
		2,000	17.76	0.80	2.78	0.10	(0.12)	0.11	0.05	2.93	77.13	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.98	11.85	15.4%
R1	Brighton	100	16.17	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	19.96	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.09	3.13	15.7%
		250	16.17	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	24.44	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.19	3.75	15.3%
		500	16.17	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	31.92	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.71	4.79	15.0%
		800	16.17	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	40.88	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.92	6.04	14.8%
		1,000	16.17	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	46.86	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.73	6.87	14.7%
		1,500	16.17	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	61.81	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.76	8.95	14.5%
		2,000	16.17	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	76.75	18.90	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.78	11.03	14.4%
R1	Brockville	100	15.67	0.79	2.78	0.16	(0.12)	0.11	0.05	2.99	19.45	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.34	3.89	20.0%
		250	15.67	0.79	2.78	0.16	(0.12)	0.11	0.05	2.99	23.93	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.44	4.51	18.9%
		500	15.67	0.79	2.78	0.16	(0.12)	0.11	0.05	2.99	31.40	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.96	5.55	17.7%
		800	15.67	0.79	2.78	0.16	(0.12)	0.11	0.05	2.99	40.37	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.17	6.80	16.9%
		1,000	15.67	0.79	2.78	0.16	(0.12)	0.11	0.05	2.99	46.34	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.98	7.64	16.5%
		1,500	15.67	0.79	2.78	0.16	(0.12)	0.11	0.05	2.99	61.29	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.01	9.72	15.9%
		2,000	15.67	0.79	2.78	0.16	(0.12)	0.11	0.05	2.99	76.23	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.03	11.80	15.5%
R1	Caledon CH 02	100	18.41	0.80	2.88	0.08	(0.12)	0.11	0.05	3.01	22.22	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.97	1.75	7.9%
		250	18.41	0.80	2.88	0.08	(0.12)	0.11	0.05	3.01	26.73	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.07	2.34	8.7%
		500	18.41	0.80	2.88	0.08	(0.12)	0.11	0.05	3.01	34.26	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.59	3.33	9.7%
		800	18.41	0.80	2.88	0.08	(0.12)	0.11	0.05	3.01	43.29	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.80	4.51	10.4%
		1,000	18.41	0.80	2.88	0.08	(0.12)	0.11	0.05	3.01	49.31	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.61	5.30	10.8%
		1,500	18.41	0.80	2.88	0.08	(0.12)	0.11	0.05	3.01	64.36	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.64	7.28	11.3%
		2,000	18.41	0.80	2.88	0.08	(0.12)	0.11	0.05	3.01	79.40	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.66	9.26	11.7%
R1	Campbellford-Seymour	100	16.84	0.80	2.83	0.12	(0.12)	0.11	0.05	3.00	20.64	19.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.75	3.11	15.1%
		250	16.84	0.80	2.83	0.12	(0.12)	0.11	0.05	3.00	25.13	19.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.85	3.72	14.8%
		500	16.84	0.80	2.83	0.12	(0.12)	0.11	0.05	3.00	32.63	19.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.37	4.73	14.5%
		800	16.84	0.80	2.83	0.12	(0.12)	0.11	0.05	3.00	41.63	19.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.58	5.95	14.3%
		1,000	16.84	0.80	2.83	0.12	(0.12)	0.11	0.05	3.00	47.63	19.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.39	6.76	14.2%
		1,500	16.84	0.80	2.83	0.12	(0.12)	0.11	0.05	3.00	62.62	19.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.42	8.79	14.0%
		2,000	16.84	0.80	2.83	0.12	(0.12)	0.11	0.05	3.00	77.62	19.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.44	10.82	13.9%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Carleton Place	100	16.77	0.80	2.78	0.15	(0.12)	0.11	0.05	2.98	20.54	19.60	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.79	3.24	15.8%
		250	16.77	0.80	2.78	0.15	(0.12)	0.11	0.05	2.98	25.01	19.60	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.89	3.88	15.5%
		500	16.77	0.80	2.78	0.15	(0.12)	0.11	0.05	2.98	32.46	19.60	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.41	4.95	15.2%
		800	16.77	0.80	2.78	0.15	(0.12)	0.11	0.05	2.98	41.39	19.60	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.62	6.23	15.0%
		1,000	16.77	0.80	2.78	0.15	(0.12)	0.11	0.05	2.98	47.35	19.60	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.43	7.08	15.0%
		1,500	16.77	0.80	2.78	0.15	(0.12)	0.11	0.05	2.98	62.24	19.60	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.46	9.21	14.8%
		2,000	16.77	0.80	2.78	0.15	(0.12)	0.11	0.05	2.98	77.13	19.60	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.48	11.35	14.7%
R1	Cavan-Millbrook-North	100	18.50	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	22.37	19.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.92	1.54	6.9%
		250	18.50	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	26.99	19.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.02	2.04	7.5%
		500	18.50	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	34.68	19.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.54	2.86	8.2%
		800	18.50	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	43.90	19.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.75	3.85	8.8%
		1,000	18.50	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	50.05	19.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.56	4.51	9.0%
		1,500	18.50	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	65.43	19.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.59	6.16	9.4%
		2,000	18.50	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	80.81	19.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.61	7.80	9.7%
R1	Centre Hastings	100	16.14	0.80	2.65	0.11	(0.12)	0.11	0.05	2.81	19.74	18.91	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.10	3.35	17.0%
		250	16.14	0.80	2.65	0.11	(0.12)	0.11	0.05	2.81	23.95	18.91	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.20	4.25	17.7%
		500	16.14	0.80	2.65	0.11	(0.12)	0.11	0.05	2.81	30.97	18.91	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.72	5.75	18.6%
		800	16.14	0.80	2.65	0.11	(0.12)	0.11	0.05	2.81	39.39	18.91	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.93	7.54	19.1%
		1,000	16.14	0.80	2.65	0.11	(0.12)	0.11	0.05	2.81	45.00	18.91	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.74	8.74	19.4%
		1,500	16.14	0.80	2.65	0.11	(0.12)	0.11	0.05	2.81	59.04	18.91	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.77	11.73	19.9%
		2,000	16.14	0.80	2.65	0.11	(0.12)	0.11	0.05	2.81	73.07	18.91	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.79	14.72	20.1%
R1	Chalk River	100	17.98	0.80	2.63	0.42	(0.12)	0.11	0.05	3.10	21.87	19.99	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.18	2.30	10.5%
		250	17.98	0.80	2.63	0.42	(0.12)	0.11	0.05	3.10	26.52	19.99	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.28	2.77	10.4%
		500	17.98	0.80	2.63	0.42	(0.12)	0.11	0.05	3.10	34.25	19.99	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.80	3.54	10.3%
		800	17.98	0.80	2.63	0.42	(0.12)	0.11	0.05	3.10	43.54	19.99	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.01	4.47	10.3%
		1,000	17.98	0.80	2.63	0.42	(0.12)	0.11	0.05	3.10	49.73	19.99	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.82	5.09	10.2%
		1,500	17.98	0.80	2.63	0.42	(0.12)	0.11	0.05	3.10	65.21	19.99	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.85	6.64	10.2%
		2,000	17.98	0.80	2.63	0.42	(0.12)	0.11	0.05	3.10	80.69	19.99	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.87	8.18	10.1%
R1	Champlain	100	15.79	0.79	2.63	0.23	(0.12)	0.11	0.05	2.91	19.49	19.09	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.28	3.78	19.4%
		250	15.79	0.79	2.63	0.23	(0.12)	0.11	0.05	2.91	23.85	19.09	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.38	4.53	19.0%
		500	15.79	0.79	2.63	0.23	(0.12)	0.11	0.05	2.91	31.12	19.09	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.90	5.78	18.6%
		800	15.79	0.79	2.63	0.23	(0.12)	0.11	0.05	2.91	39.84	19.09	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.11	7.27	18.3%
		1,000	15.79	0.79	2.63	0.23	(0.12)	0.11	0.05	2.91	45.65	19.09	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.92	8.27	18.1%
		1,500	15.79	0.79	2.63	0.23	(0.12)	0.11	0.05	2.91	60.18	19.09	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.95	10.76	17.9%
		2,000	15.79	0.79	2.63	0.23	(0.12)	0.11	0.05	2.91	74.71	19.09	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.97	13.26	17.7%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Cobden	100	17.45	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	21.33	19.26	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.45	2.11	9.9%
		250	17.45	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	25.96	19.26	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.55	2.59	10.0%
		500	17.45	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	33.67	19.26	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.07	3.39	10.1%
		800	17.45	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	42.93	19.26	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.28	4.35	10.1%
		1,000	17.45	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	49.10	19.26	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.09	4.99	10.2%
		1,500	17.45	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	64.53	19.26	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.12	6.59	10.2%
		2,000	17.45	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	79.96	19.26	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.14	8.18	10.2%
R1	Deep River	100	18.70	0.80	2.63	0.25	(0.12)	0.11	0.05	2.93	22.42	20.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.82	2.39	10.7%
		250	18.70	0.80	2.63	0.25	(0.12)	0.11	0.05	2.93	26.81	20.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.92	3.11	11.6%
		500	18.70	0.80	2.63	0.25	(0.12)	0.11	0.05	2.93	34.13	20.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	38.44	4.31	12.6%
		800	18.70	0.80	2.63	0.25	(0.12)	0.11	0.05	2.93	42.90	20.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.65	5.75	13.4%
		1,000	18.70	0.80	2.63	0.25	(0.12)	0.11	0.05	2.93	48.75	20.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	55.46	6.71	13.8%
		1,500	18.70	0.80	2.63	0.25	(0.12)	0.11	0.05	2.93	63.38	20.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	72.49	9.11	14.4%
		2,000	18.70	0.80	2.63	0.25	(0.12)	0.11	0.05	2.93	78.01	20.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	89.51	11.50	14.7%
R1	Deseronto	100	16.53	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	20.31	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.91	2.59	12.8%
		250	16.53	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	24.80	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.01	3.21	13.0%
		500	16.53	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	32.27	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.53	4.25	13.2%
		800	16.53	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	41.24	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.74	5.50	13.3%
		1,000	16.53	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	47.22	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.55	6.33	13.4%
		1,500	16.53	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	62.16	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.58	8.41	13.5%
		2,000	16.53	0.80	2.83	0.11	(0.12)	0.11	0.05	2.99	77.11	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.60	10.49	13.6%
R1	Dryden	100	16.71	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	20.51	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.82	3.30	16.1%
		250	16.71	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	25.03	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.92	3.90	15.6%
		500	16.71	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	32.55	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.44	4.89	15.0%
		800	16.71	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	41.57	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.65	6.08	14.6%
		1,000	16.71	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	47.59	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.46	6.87	14.4%
		1,500	16.71	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	62.63	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.49	8.85	14.1%
		2,000	16.71	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	77.67	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.51	10.84	14.0%
R1	Dundalk	100	17.76	0.80	2.83	0.13	(0.12)	0.11	0.05	3.01	21.57	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.29	2.72	12.6%
		250	17.76	0.80	2.83	0.13	(0.12)	0.11	0.05	3.01	26.08	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.39	3.31	12.7%
		500	17.76	0.80	2.83	0.13	(0.12)	0.11	0.05	3.01	33.60	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.91	4.30	12.8%
		800	17.76	0.80	2.83	0.13	(0.12)	0.11	0.05	3.01	42.63	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.12	5.49	12.9%
		1,000	17.76	0.80	2.83	0.13	(0.12)	0.11	0.05	3.01	48.65	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.93	6.28	12.9%
		1,500	17.76	0.80	2.83	0.13	(0.12)	0.11	0.05	3.01	63.69	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.96	8.26	13.0%
		2,000	17.76	0.80	2.83	0.13	(0.12)	0.11	0.05	3.01	78.74	20.10	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.98	10.24	13.0%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Durham	100	18.83	0.80	2.69	0.16	(0.12)	0.11	0.05	2.90	22.53	20.57	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.76	2.23	9.9%
		250	18.83	0.80	2.69	0.16	(0.12)	0.11	0.05	2.90	26.87	20.57	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.86	2.99	11.1%
		500	18.83	0.80	2.69	0.16	(0.12)	0.11	0.05	2.90	34.11	20.57	0.78	3.49	(0.12)	0.11	(0.08)	3.41	38.38	4.26	12.5%
		800	18.83	0.80	2.69	0.16	(0.12)	0.11	0.05	2.90	42.81	20.57	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.59	5.78	13.5%
		1,000	18.83	0.80	2.69	0.16	(0.12)	0.11	0.05	2.90	48.60	20.57	0.78	3.49	(0.12)	0.11	(0.08)	3.41	55.40	6.80	14.0%
		1,500	18.83	0.80	2.69	0.16	(0.12)	0.11	0.05	2.90	63.09	20.57	0.78	3.49	(0.12)	0.11	(0.08)	3.41	72.43	9.34	14.8%
		2,000	18.83	0.80	2.69	0.16	(0.12)	0.11	0.05	2.90	77.57	20.57	0.78	3.49	(0.12)	0.11	(0.08)	3.41	89.45	11.88	15.3%
R1	Eganville	100	17.06	0.80	2.63	0.12	(0.12)	0.11	0.05	2.80	20.65	19.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.64	2.98	14.4%
		250	17.06	0.80	2.63	0.12	(0.12)	0.11	0.05	2.80	24.84	19.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.74	3.90	15.7%
		500	17.06	0.80	2.63	0.12	(0.12)	0.11	0.05	2.80	31.83	19.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.26	5.42	17.0%
		800	17.06	0.80	2.63	0.12	(0.12)	0.11	0.05	2.80	40.22	19.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.47	7.25	18.0%
		1,000	17.06	0.80	2.63	0.12	(0.12)	0.11	0.05	2.80	45.81	19.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.28	8.47	18.5%
		1,500	17.06	0.80	2.63	0.12	(0.12)	0.11	0.05	2.80	59.79	19.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.31	11.52	19.3%
		2,000	17.06	0.80	2.63	0.12	(0.12)	0.11	0.05	2.80	73.77	19.45	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.33	14.56	19.7%
R1	Erin	100	17.42	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	21.29	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.46	2.16	10.2%
		250	17.42	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	25.91	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.56	2.66	10.3%
		500	17.42	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	33.59	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.08	3.48	10.4%
		800	17.42	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	42.82	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.29	4.47	10.4%
		1,000	17.42	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	48.97	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.10	5.13	10.5%
		1,500	17.42	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	64.35	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.13	6.78	10.5%
		2,000	17.42	0.80	2.63	0.40	(0.12)	0.11	0.05	3.08	79.73	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.15	8.42	10.6%
R1	Exeter	100	18.46	0.80	2.88	0.15	(0.12)	0.11	0.05	3.08	22.34	19.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.94	1.60	7.2%
		250	18.46	0.80	2.88	0.15	(0.12)	0.11	0.05	3.08	26.96	19.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.04	2.09	7.7%
		500	18.46	0.80	2.88	0.15	(0.12)	0.11	0.05	3.08	34.66	19.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.56	2.90	8.4%
		800	18.46	0.80	2.88	0.15	(0.12)	0.11	0.05	3.08	43.90	19.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.77	3.87	8.8%
		1,000	18.46	0.80	2.88	0.15	(0.12)	0.11	0.05	3.08	50.05	19.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.58	4.53	9.0%
		1,500	18.46	0.80	2.88	0.15	(0.12)	0.11	0.05	3.08	65.45	19.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.61	6.15	9.4%
		2,000	18.46	0.80	2.88	0.15	(0.12)	0.11	0.05	3.08	80.85	19.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.63	7.78	9.6%
R1	Fenelon Falls	100	13.90	0.79	2.15	0.08	(0.12)	0.11	0.05	2.28	16.97	18.03	0.78	3.20	(0.12)	0.11	(0.08)	3.11	21.92	4.95	29.2%
		250	13.90	0.79	2.15	0.08	(0.12)	0.11	0.05	2.28	20.38	18.03	0.78	3.20	(0.12)	0.11	(0.08)	3.11	26.59	6.21	30.5%
		500	13.90	0.79	2.15	0.08	(0.12)	0.11	0.05	2.28	26.07	18.03	0.78	3.20	(0.12)	0.11	(0.08)	3.11	34.37	8.30	31.8%
		800	13.90	0.79	2.15	0.08	(0.12)	0.11	0.05	2.28	32.90	18.03	0.78	3.20	(0.12)	0.11	(0.08)	3.11	43.71	10.81	32.9%
		1,000	13.90	0.79	2.15	0.08	(0.12)	0.11	0.05	2.28	37.45	18.03	0.78	3.20	(0.12)	0.11	(0.08)	3.11	49.93	12.48	33.3%
		1,500	13.90	0.79	2.15	0.08	(0.12)	0.11	0.05	2.28	48.82	18.03	0.78	3.20	(0.12)	0.11	(0.08)	3.11	65.49	16.67	34.1%
		2,000	13.90	0.79	2.15	0.08	(0.12)	0.11	0.05	2.28	60.20	18.03	0.78	3.20	(0.12)	0.11	(0.08)	3.11	81.05	20.85	34.6%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Forest	100	18.38	0.80	2.83	0.15	(0.12)	0.11	0.05	3.03	22.21	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.98	1.77	8.0%
		250	18.38	0.80	2.83	0.15	(0.12)	0.11	0.05	3.03	26.75	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.08	2.33	8.7%
		500	18.38	0.80	2.83	0.15	(0.12)	0.11	0.05	3.03	34.32	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.60	3.27	9.5%
		800	18.38	0.80	2.83	0.15	(0.12)	0.11	0.05	3.03	43.41	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.81	4.40	10.1%
		1,000	18.38	0.80	2.83	0.15	(0.12)	0.11	0.05	3.03	49.47	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.62	5.15	10.4%
		1,500	18.38	0.80	2.83	0.15	(0.12)	0.11	0.05	3.03	64.61	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.65	7.03	10.9%
		2,000	18.38	0.80	2.83	0.15	(0.12)	0.11	0.05	3.03	79.76	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.67	8.91	11.2%
R1	GBE	100	13.97	0.79	2.78	0.13	(0.12)	0.11	0.05	2.96	17.72	18.00	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.19	4.46	25.2%
		250	13.97	0.79	2.78	0.13	(0.12)	0.11	0.05	2.96	22.16	18.00	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.29	5.13	23.2%
		500	13.97	0.79	2.78	0.13	(0.12)	0.11	0.05	2.96	29.56	18.00	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.81	6.25	21.1%
		800	13.97	0.79	2.78	0.13	(0.12)	0.11	0.05	2.96	38.43	18.00	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.02	7.59	19.7%
		1,000	13.97	0.79	2.78	0.13	(0.12)	0.11	0.05	2.96	44.35	18.00	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.83	8.48	19.1%
		1,500	13.97	0.79	2.78	0.13	(0.12)	0.11	0.05	2.96	59.14	18.00	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.86	10.72	18.1%
		2,000	13.97	0.79	2.78	0.13	(0.12)	0.11	0.05	2.96	73.93	18.00	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.88	12.95	17.5%
R1	Georgina	100	16.12	0.80	2.70	0.09	(0.12)	0.11	0.05	2.84	19.75	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.11	3.35	17.0%
		250	16.12	0.80	2.70	0.09	(0.12)	0.11	0.05	2.84	24.01	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.21	4.21	17.5%
		500	16.12	0.80	2.70	0.09	(0.12)	0.11	0.05	2.84	31.09	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.73	5.63	18.1%
		800	16.12	0.80	2.70	0.09	(0.12)	0.11	0.05	2.84	39.60	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.94	7.34	18.5%
		1,000	16.12	0.80	2.70	0.09	(0.12)	0.11	0.05	2.84	45.27	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.75	8.48	18.7%
		1,500	16.12	0.80	2.70	0.09	(0.12)	0.11	0.05	2.84	59.45	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.78	11.32	19.0%
		2,000	16.12	0.80	2.70	0.09	(0.12)	0.11	0.05	2.84	73.63	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.80	14.17	19.2%
R1	Glencoe	100	16.53	0.80	2.74	0.43	(0.12)	0.11	0.05	3.22	20.54	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.91	2.36	11.5%
		250	16.53	0.80	2.74	0.43	(0.12)	0.11	0.05	3.22	25.37	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.01	2.64	10.4%
		500	16.53	0.80	2.74	0.43	(0.12)	0.11	0.05	3.22	33.42	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.53	3.11	9.3%
		800	16.53	0.80	2.74	0.43	(0.12)	0.11	0.05	3.22	43.07	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.74	3.67	8.5%
		1,000	16.53	0.80	2.74	0.43	(0.12)	0.11	0.05	3.22	49.50	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.55	4.05	8.2%
		1,500	16.53	0.80	2.74	0.43	(0.12)	0.11	0.05	3.22	65.59	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.58	4.98	7.6%
		2,000	16.53	0.80	2.74	0.43	(0.12)	0.11	0.05	3.22	81.68	18.72	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.60	5.92	7.2%
R1	Grand Bend	100	17.20	0.80	2.78	0.13	(0.12)	0.11	0.05	2.96	20.95	19.38	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.57	2.61	12.5%
		250	17.20	0.80	2.78	0.13	(0.12)	0.11	0.05	2.96	25.39	19.38	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.67	3.28	12.9%
		500	17.20	0.80	2.78	0.13	(0.12)	0.11	0.05	2.96	32.79	19.38	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.19	4.40	13.4%
		800	17.20	0.80	2.78	0.13	(0.12)	0.11	0.05	2.96	41.66	19.38	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.40	5.74	13.8%
		1,000	17.20	0.80	2.78	0.13	(0.12)	0.11	0.05	2.96	47.58	19.38	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.21	6.63	13.9%
		1,500	17.20	0.80	2.78	0.13	(0.12)	0.11	0.05	2.96	62.37	19.38	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.24	8.86	14.2%
		2,000	17.20	0.80	2.78	0.13	(0.12)	0.11	0.05	2.96	77.16	19.38	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.26	11.10	14.4%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Hastings	100	18.79	0.80	2.69	0.12	(0.12)	0.11	0.05	2.86	22.45	20.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.78	2.33	10.4%
		250	18.79	0.80	2.69	0.12	(0.12)	0.11	0.05	2.86	26.73	20.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.88	3.15	11.8%
		500	18.79	0.80	2.69	0.12	(0.12)	0.11	0.05	2.86	33.87	20.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	38.40	4.52	13.3%
		800	18.79	0.80	2.69	0.12	(0.12)	0.11	0.05	2.86	42.45	20.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.61	6.16	14.5%
		1,000	18.79	0.80	2.69	0.12	(0.12)	0.11	0.05	2.86	48.16	20.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	55.42	7.26	15.1%
		1,500	18.79	0.80	2.69	0.12	(0.12)	0.11	0.05	2.86	62.45	20.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	72.45	10.00	16.0%
		2,000	18.79	0.80	2.69	0.12	(0.12)	0.11	0.05	2.86	76.73	20.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	89.47	12.74	16.6%
R1	Havelock	100	18.42	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	22.28	19.77	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.96	1.68	7.5%
		250	18.42	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	26.87	19.77	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.06	2.20	8.2%
		500	18.42	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	34.52	19.77	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.58	3.06	8.9%
		800	18.42	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	43.70	19.77	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.79	4.09	9.4%
		1,000	18.42	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	49.81	19.77	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.60	4.79	9.6%
		1,500	18.42	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	65.11	19.77	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.63	6.51	10.0%
		2,000	18.42	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	80.41	19.77	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.65	8.24	10.2%
R1	Kirkfield	100	13.28	0.79	2.48	0.26	(0.12)	0.11	0.05	2.78	16.86	17.34	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.53	4.67	27.7%
		250	13.28	0.79	2.48	0.26	(0.12)	0.11	0.05	2.78	21.03	17.34	0.78	3.49	(0.12)	0.11	(0.08)	3.41	26.63	5.60	26.6%
		500	13.28	0.79	2.48	0.26	(0.12)	0.11	0.05	2.78	28.00	17.34	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.15	7.15	25.5%
		800	13.28	0.79	2.48	0.26	(0.12)	0.11	0.05	2.78	36.35	17.34	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.36	9.01	24.8%
		1,000	13.28	0.79	2.48	0.26	(0.12)	0.11	0.05	2.78	41.92	17.34	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.17	10.25	24.5%
		1,500	13.28	0.79	2.48	0.26	(0.12)	0.11	0.05	2.78	55.84	17.34	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.20	13.35	23.9%
		2,000	13.28	0.79	2.48	0.26	(0.12)	0.11	0.05	2.78	69.76	17.34	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.22	16.46	23.6%
R1	Lanark Highlands	100	16.32	0.80	2.83	0.40	(0.12)	0.11	0.05	3.28	20.39	18.82	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.01	2.61	12.8%
		250	16.32	0.80	2.83	0.40	(0.12)	0.11	0.05	3.28	25.31	18.82	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.11	2.80	11.1%
		500	16.32	0.80	2.83	0.40	(0.12)	0.11	0.05	3.28	33.51	18.82	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.63	3.11	9.3%
		800	16.32	0.80	2.83	0.40	(0.12)	0.11	0.05	3.28	43.35	18.82	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.84	3.49	8.1%
		1,000	16.32	0.80	2.83	0.40	(0.12)	0.11	0.05	3.28	49.91	18.82	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.65	3.74	7.5%
		1,500	16.32	0.80	2.83	0.40	(0.12)	0.11	0.05	3.28	66.30	18.82	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.68	4.37	6.6%
		2,000	16.32	0.80	2.83	0.40	(0.12)	0.11	0.05	3.28	82.70	18.82	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.70	5.00	6.1%
R1	Larder Lake	100	18.08	0.80	2.69	0.43	(0.12)	0.11	0.05	3.17	22.04	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.13	2.08	9.4%
		250	18.08	0.80	2.69	0.43	(0.12)	0.11	0.05	3.17	26.80	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.23	2.44	9.1%
		500	18.08	0.80	2.69	0.43	(0.12)	0.11	0.05	3.17	34.71	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.75	3.03	8.7%
		800	18.08	0.80	2.69	0.43	(0.12)	0.11	0.05	3.17	44.22	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.96	3.74	8.5%
		1,000	18.08	0.80	2.69	0.43	(0.12)	0.11	0.05	3.17	50.55	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.77	4.22	8.3%
		1,500	18.08	0.80	2.69	0.43	(0.12)	0.11	0.05	3.17	66.39	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.80	5.41	8.1%
		2,000	18.08	0.80	2.69	0.43	(0.12)	0.11	0.05	3.17	82.22	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.82	6.60	8.0%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Latchford	100	17.33	0.80	2.63	0.45	(0.12)	0.11	0.05	3.13	21.25	19.32	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.51	2.25	10.6%
		250	17.33	0.80	2.63	0.45	(0.12)	0.11	0.05	3.13	25.94	19.32	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.61	2.67	10.3%
		500	17.33	0.80	2.63	0.45	(0.12)	0.11	0.05	3.13	33.75	19.32	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.13	3.37	10.0%
		800	17.33	0.80	2.63	0.45	(0.12)	0.11	0.05	3.13	43.13	19.32	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.34	4.21	9.8%
		1,000	17.33	0.80	2.63	0.45	(0.12)	0.11	0.05	3.13	49.38	19.32	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.15	4.77	9.7%
		1,500	17.33	0.80	2.63	0.45	(0.12)	0.11	0.05	3.13	65.01	19.32	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.18	6.17	9.5%
		2,000	17.33	0.80	2.63	0.45	(0.12)	0.11	0.05	3.13	80.64	19.32	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.20	7.56	9.4%
R1	Lindsay	100	16.95	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	20.71	19.51	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.70	2.98	14.4%
		250	16.95	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	25.17	19.51	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.80	3.64	14.4%
		500	16.95	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	32.59	19.51	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.32	4.73	14.5%
		800	16.95	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	41.49	19.51	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.53	6.04	14.5%
		1,000	16.95	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	47.43	19.51	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.34	6.91	14.6%
		1,500	16.95	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	62.27	19.51	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.37	9.09	14.6%
		2,000	16.95	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	77.11	19.51	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.39	11.28	14.6%
R1	Lucan Granton	100	16.12	0.80	2.69	0.17	(0.12)	0.11	0.05	2.91	19.82	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.11	3.28	16.6%
		250	16.12	0.80	2.69	0.17	(0.12)	0.11	0.05	2.91	24.18	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.21	4.03	16.7%
		500	16.12	0.80	2.69	0.17	(0.12)	0.11	0.05	2.91	31.45	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.73	5.27	16.8%
		800	16.12	0.80	2.69	0.17	(0.12)	0.11	0.05	2.91	40.17	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.94	6.77	16.8%
		1,000	16.12	0.80	2.69	0.17	(0.12)	0.11	0.05	2.91	45.99	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.75	7.76	16.9%
		1,500	16.12	0.80	2.69	0.17	(0.12)	0.11	0.05	2.91	60.52	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.78	10.25	16.9%
		2,000	16.12	0.80	2.69	0.17	(0.12)	0.11	0.05	2.91	75.06	18.92	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.80	12.74	17.0%
R1	Malahide	100	16.39	0.80	2.78	0.34	(0.12)	0.11	0.05	3.17	20.35	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.98	2.62	12.9%
		250	16.39	0.80	2.78	0.34	(0.12)	0.11	0.05	3.17	25.11	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.08	2.98	11.9%
		500	16.39	0.80	2.78	0.34	(0.12)	0.11	0.05	3.17	33.03	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.60	3.57	10.8%
		800	16.39	0.80	2.78	0.34	(0.12)	0.11	0.05	3.17	42.53	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.81	4.28	10.1%
		1,000	16.39	0.80	2.78	0.34	(0.12)	0.11	0.05	3.17	48.87	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.62	4.75	9.7%
		1,500	16.39	0.80	2.78	0.34	(0.12)	0.11	0.05	3.17	64.71	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.65	5.93	9.2%
		2,000	16.39	0.80	2.78	0.34	(0.12)	0.11	0.05	3.17	80.55	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.67	7.12	8.8%
R1	Mapleton	100	17.25	0.80	2.78	0.39	(0.12)	0.11	0.05	3.22	21.26	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.55	2.28	10.7%
		250	17.25	0.80	2.78	0.39	(0.12)	0.11	0.05	3.22	26.09	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.65	2.56	9.8%
		500	17.25	0.80	2.78	0.39	(0.12)	0.11	0.05	3.22	34.14	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.17	3.03	8.9%
		800	17.25	0.80	2.78	0.39	(0.12)	0.11	0.05	3.22	43.79	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.38	3.59	8.2%
		1,000	17.25	0.80	2.78	0.39	(0.12)	0.11	0.05	3.22	50.23	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.19	3.96	7.9%
		1,500	17.25	0.80	2.78	0.39	(0.12)	0.11	0.05	3.22	66.32	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.22	4.89	7.4%
		2,000	17.25	0.80	2.78	0.39	(0.12)	0.11	0.05	3.22	82.41	19.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.24	5.83	7.1%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Markdale	100	17.85	0.80	2.83	0.16	(0.12)	0.11	0.05	3.04	21.69	20.06	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.25	2.56	11.8%
		250	17.85	0.80	2.83	0.16	(0.12)	0.11	0.05	3.04	26.24	20.06	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.35	3.11	11.8%
		500	17.85	0.80	2.83	0.16	(0.12)	0.11	0.05	3.04	33.84	20.06	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.87	4.02	11.9%
		800	17.85	0.80	2.83	0.16	(0.12)	0.11	0.05	3.04	42.96	20.06	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.08	5.12	11.9%
		1,000	17.85	0.80	2.83	0.16	(0.12)	0.11	0.05	3.04	49.04	20.06	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.89	5.85	11.9%
		1,500	17.85	0.80	2.83	0.16	(0.12)	0.11	0.05	3.04	64.23	20.06	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.92	7.68	12.0%
		2,000	17.85	0.80	2.83	0.16	(0.12)	0.11	0.05	3.04	79.43	20.06	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.94	9.51	12.0%
R1	Marmora	100	16.18	0.80	2.58	0.11	(0.12)	0.11	0.05	2.74	19.71	18.89	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.08	3.36	17.1%
		250	16.18	0.80	2.58	0.11	(0.12)	0.11	0.05	2.74	23.81	18.89	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.18	4.37	18.3%
		500	16.18	0.80	2.58	0.11	(0.12)	0.11	0.05	2.74	30.65	18.89	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.70	6.04	19.7%
		800	16.18	0.80	2.58	0.11	(0.12)	0.11	0.05	2.74	38.86	18.89	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.91	8.05	20.7%
		1,000	16.18	0.80	2.58	0.11	(0.12)	0.11	0.05	2.74	44.33	18.89	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.72	9.39	21.2%
		1,500	16.18	0.80	2.58	0.11	(0.12)	0.11	0.05	2.74	58.01	18.89	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.75	12.73	21.9%
		2,000	16.18	0.80	2.58	0.11	(0.12)	0.11	0.05	2.74	71.69	18.89	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.77	16.08	22.4%
R1	McGarry	100	16.55	0.80	2.78	0.45	(0.12)	0.11	0.05	3.28	20.62	18.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.90	2.27	11.0%
		250	16.55	0.80	2.78	0.45	(0.12)	0.11	0.05	3.28	25.54	18.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.00	2.46	9.6%
		500	16.55	0.80	2.78	0.45	(0.12)	0.11	0.05	3.28	33.74	18.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.52	2.78	8.2%
		800	16.55	0.80	2.78	0.45	(0.12)	0.11	0.05	3.28	43.57	18.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.73	3.16	7.2%
		1,000	16.55	0.80	2.78	0.45	(0.12)	0.11	0.05	3.28	50.13	18.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.54	3.41	6.8%
		1,500	16.55	0.80	2.78	0.45	(0.12)	0.11	0.05	3.28	66.52	18.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.57	4.04	6.1%
		2,000	16.55	0.80	2.78	0.45	(0.12)	0.11	0.05	3.28	82.91	18.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.59	4.68	5.6%
R1	Meaford	100	16.60	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	20.34	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.87	2.52	12.4%
		250	16.60	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	24.77	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.97	3.21	12.9%
		500	16.60	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	32.14	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.49	4.35	13.5%
		800	16.60	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	40.98	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.70	5.72	13.9%
		1,000	16.60	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	46.88	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.51	6.63	14.1%
		1,500	16.60	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	61.62	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.54	8.91	14.5%
		2,000	16.60	0.80	2.78	0.12	(0.12)	0.11	0.05	2.95	76.36	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.56	11.20	14.7%
R1	Middlesex Centre	100	17.90	0.80	2.88	0.40	(0.12)	0.11	0.05	3.33	22.03	20.03	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.22	2.19	9.9%
		250	17.90	0.80	2.88	0.40	(0.12)	0.11	0.05	3.33	27.02	20.03	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.32	2.30	8.5%
		500	17.90	0.80	2.88	0.40	(0.12)	0.11	0.05	3.33	35.35	20.03	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.84	2.49	7.0%
		800	17.90	0.80	2.88	0.40	(0.12)	0.11	0.05	3.33	45.33	20.03	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.05	2.72	6.0%
		1,000	17.90	0.80	2.88	0.40	(0.12)	0.11	0.05	3.33	51.99	20.03	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.86	2.87	5.5%
		1,500	17.90	0.80	2.88	0.40	(0.12)	0.11	0.05	3.33	68.64	20.03	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.89	3.24	4.7%
		2,000	17.90	0.80	2.88	0.40	(0.12)	0.11	0.05	3.33	85.29	20.03	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.91	3.62	4.2%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Napanee	100	17.65	0.80	2.83	0.14	(0.12)	0.11	0.05	3.02	21.47	20.16	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.35	2.88	13.4%
		250	17.65	0.80	2.83	0.14	(0.12)	0.11	0.05	3.02	25.99	20.16	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.45	3.46	13.3%
		500	17.65	0.80	2.83	0.14	(0.12)	0.11	0.05	3.02	33.54	20.16	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.97	4.42	13.2%
		800	17.65	0.80	2.83	0.14	(0.12)	0.11	0.05	3.02	42.60	20.16	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.18	5.58	13.1%
		1,000	17.65	0.80	2.83	0.14	(0.12)	0.11	0.05	3.02	48.64	20.16	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.99	6.35	13.1%
		1,500	17.65	0.80	2.83	0.14	(0.12)	0.11	0.05	3.02	63.73	20.16	0.78	3.49	(0.12)	0.11	(0.08)	3.41	72.02	8.28	13.0%
		2,000	17.65	0.80	2.83	0.14	(0.12)	0.11	0.05	3.02	78.83	20.16	0.78	3.49	(0.12)	0.11	(0.08)	3.41	89.04	10.21	13.0%
R1	Nipigon	100	17.88	0.80	2.63	0.72	(0.12)	0.11	0.05	3.40	22.07	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.23	2.15	9.8%
		250	17.88	0.80	2.63	0.72	(0.12)	0.11	0.05	3.40	27.17	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.33	2.17	8.0%
		500	17.88	0.80	2.63	0.72	(0.12)	0.11	0.05	3.40	35.65	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.85	2.19	6.1%
		800	17.88	0.80	2.63	0.72	(0.12)	0.11	0.05	3.40	45.84	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.06	2.22	4.8%
		1,000	17.88	0.80	2.63	0.72	(0.12)	0.11	0.05	3.40	52.63	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.87	2.24	4.3%
		1,500	17.88	0.80	2.63	0.72	(0.12)	0.11	0.05	3.40	69.61	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.90	2.29	3.3%
		2,000	17.88	0.80	2.63	0.72	(0.12)	0.11	0.05	3.40	86.59	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.92	2.33	2.7%
R1	North Dorchester	100	14.47	0.79	2.78	0.40	(0.12)	0.11	0.05	3.23	18.49	17.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.94	3.44	18.6%
		250	14.47	0.79	2.78	0.40	(0.12)	0.11	0.05	3.23	23.33	17.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.04	3.71	15.9%
		500	14.47	0.79	2.78	0.40	(0.12)	0.11	0.05	3.23	31.41	17.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.56	4.15	13.2%
		800	14.47	0.79	2.78	0.40	(0.12)	0.11	0.05	3.23	41.09	17.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.77	4.68	11.4%
		1,000	14.47	0.79	2.78	0.40	(0.12)	0.11	0.05	3.23	47.55	17.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.58	5.03	10.6%
		1,500	14.47	0.79	2.78	0.40	(0.12)	0.11	0.05	3.23	63.69	17.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.61	5.92	9.3%
		2,000	14.47	0.79	2.78	0.40	(0.12)	0.11	0.05	3.23	79.83	17.75	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.63	6.80	8.5%
R1	North Dundas	100	16.39	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	20.15	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.98	2.82	14.0%
		250	16.39	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	24.61	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.08	3.48	14.1%
		500	16.39	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	32.03	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.60	4.57	14.3%
		800	16.39	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	40.93	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.81	5.88	14.4%
		1,000	16.39	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	46.87	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.62	6.75	14.4%
		1,500	16.39	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	61.71	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.65	8.93	14.5%
		2,000	16.39	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	76.55	18.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.67	11.12	14.5%
R1	North Glengarry	100	14.09	0.79	2.68	0.22	(0.12)	0.11	0.05	2.95	17.83	17.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.13	4.29	24.1%
		250	14.09	0.79	2.68	0.22	(0.12)	0.11	0.05	2.95	22.25	17.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.23	4.98	22.4%
		500	14.09	0.79	2.68	0.22	(0.12)	0.11	0.05	2.95	29.62	17.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.75	6.13	20.7%
		800	14.09	0.79	2.68	0.22	(0.12)	0.11	0.05	2.95	38.46	17.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.96	7.50	19.5%
		1,000	14.09	0.79	2.68	0.22	(0.12)	0.11	0.05	2.95	44.35	17.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.77	8.42	19.0%
		1,500	14.09	0.79	2.68	0.22	(0.12)	0.11	0.05	2.95	59.09	17.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.80	10.71	18.1%
		2,000	14.09	0.79	2.68	0.22	(0.12)	0.11	0.05	2.95	73.83	17.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.82	12.99	17.6%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	North Grenville	100	17.80	0.80	2.63	0.16	(0.12)	0.11	0.05	2.84	21.43	20.08	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.27	2.83	13.2%
		250	17.80	0.80	2.63	0.16	(0.12)	0.11	0.05	2.84	25.69	20.08	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.37	3.69	14.4%
		500	17.80	0.80	2.63	0.16	(0.12)	0.11	0.05	2.84	32.77	20.08	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.89	5.11	15.6%
		800	17.80	0.80	2.63	0.16	(0.12)	0.11	0.05	2.84	41.28	20.08	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.10	6.82	16.5%
		1,000	17.80	0.80	2.63	0.16	(0.12)	0.11	0.05	2.84	46.95	20.08	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.91	7.96	17.0%
		1,500	17.80	0.80	2.63	0.16	(0.12)	0.11	0.05	2.84	61.13	20.08	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.94	10.81	17.7%
		2,000	17.80	0.80	2.63	0.16	(0.12)	0.11	0.05	2.84	75.31	20.08	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.96	13.65	18.1%
R1	North Perth	100	17.63	0.80	2.78	0.16	(0.12)	0.11	0.05	2.99	21.42	19.17	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.36	1.94	9.1%
		250	17.63	0.80	2.78	0.16	(0.12)	0.11	0.05	2.99	25.90	19.17	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.46	2.56	9.9%
		500	17.63	0.80	2.78	0.16	(0.12)	0.11	0.05	2.99	33.37	19.17	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.98	3.61	10.8%
		800	17.63	0.80	2.78	0.16	(0.12)	0.11	0.05	2.99	42.33	19.17	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.19	4.86	11.5%
		1,000	17.63	0.80	2.78	0.16	(0.12)	0.11	0.05	2.99	48.31	19.17	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.00	5.69	11.8%
		1,500	17.63	0.80	2.78	0.16	(0.12)	0.11	0.05	2.99	63.25	19.17	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.03	7.77	12.3%
		2,000	17.63	0.80	2.78	0.16	(0.12)	0.11	0.05	2.99	78.19	19.17	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.05	9.86	12.6%
R1	North Stormont	100	13.24	0.79	2.58	0.36	(0.12)	0.11	0.05	2.99	17.02	17.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.55	4.53	26.6%
		250	13.24	0.79	2.58	0.36	(0.12)	0.11	0.05	2.99	21.50	17.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	26.65	5.16	24.0%
		500	13.24	0.79	2.58	0.36	(0.12)	0.11	0.05	2.99	28.96	17.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.17	6.20	21.4%
		800	13.24	0.79	2.58	0.36	(0.12)	0.11	0.05	2.99	37.92	17.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.38	7.46	19.7%
		1,000	13.24	0.79	2.58	0.36	(0.12)	0.11	0.05	2.99	43.89	17.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.19	8.30	18.9%
		1,500	13.24	0.79	2.58	0.36	(0.12)	0.11	0.05	2.99	58.82	17.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.22	10.40	17.7%
		2,000	13.24	0.79	2.58	0.36	(0.12)	0.11	0.05	2.99	73.75	17.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.24	12.49	16.9%
R1	Omemee	100	17.49	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	21.10	19.24	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.43	2.32	11.0%
		250	17.49	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	25.33	19.24	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.53	3.21	12.7%
		500	17.49	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	32.36	19.24	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.05	4.68	14.5%
		800	17.49	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	40.81	19.24	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.26	6.45	15.8%
		1,000	17.49	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	46.44	19.24	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.07	7.63	16.4%
		1,500	17.49	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	60.52	19.24	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.10	10.58	17.5%
		2,000	17.49	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	74.60	19.24	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.12	13.52	18.1%
R1	Perth	100	16.61	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	20.41	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.87	2.45	12.0%
		250	16.61	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	24.93	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.97	3.05	12.2%
		500	16.61	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	32.45	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.49	4.04	12.4%
		800	16.61	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	41.47	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.70	5.23	12.6%
		1,000	16.61	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	47.49	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.51	6.02	12.7%
		1,500	16.61	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	62.53	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.54	8.00	12.8%
		2,000	16.61	0.80	2.78	0.18	(0.12)	0.11	0.05	3.01	77.57	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.56	9.99	12.9%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Perth East	100	12.96	0.79	1.97	0.06	(0.12)	0.11	0.05	2.08	15.83	17.50	0.78	2.95	(0.12)	0.11	(0.08)	2.86	21.14	5.31	33.6%
		250	12.96	0.79	1.97	0.06	(0.12)	0.11	0.05	2.08	18.95	17.50	0.78	2.95	(0.12)	0.11	(0.08)	2.86	25.44	6.49	34.2%
		500	12.96	0.79	1.97	0.06	(0.12)	0.11	0.05	2.08	24.14	17.50	0.78	2.95	(0.12)	0.11	(0.08)	2.86	32.59	8.45	35.0%
		800	12.96	0.79	1.97	0.06	(0.12)	0.11	0.05	2.08	30.38	17.50	0.78	2.95	(0.12)	0.11	(0.08)	2.86	41.18	10.80	35.6%
		1,000	12.96	0.79	1.97	0.06	(0.12)	0.11	0.05	2.08	34.53	17.50	0.78	2.95	(0.12)	0.11	(0.08)	2.86	46.90	12.37	35.8%
		1,500	12.96	0.79	1.97	0.06	(0.12)	0.11	0.05	2.08	44.92	17.50	0.78	2.95	(0.12)	0.11	(0.08)	2.86	61.21	16.29	36.3%
		2,000	12.96	0.79	1.97	0.06	(0.12)	0.11	0.05	2.08	55.31	17.50	0.78	2.95	(0.12)	0.11	(0.08)	2.86	75.52	20.21	36.5%
R1	Prince Edward	100	17.87	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	21.73	20.05	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.24	2.51	11.5%
		250	17.87	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	26.32	20.05	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.34	3.03	11.5%
		500	17.87	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	33.97	20.05	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.86	3.89	11.5%
		800	17.87	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	43.14	20.05	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.07	4.93	11.4%
		1,000	17.87	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	49.26	20.05	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.88	5.62	11.4%
		1,500	17.87	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	64.56	20.05	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.91	7.34	11.4%
		2,000	17.87	0.80	2.88	0.13	(0.12)	0.11	0.05	3.06	79.86	20.05	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.93	9.07	11.4%
R1	Quinte West	100	12.51	0.79	2.45	0.11	(0.12)	0.11	0.05	2.61	15.91	16.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	20.92	5.01	31.5%
		250	12.51	0.79	2.45	0.11	(0.12)	0.11	0.05	2.61	19.82	16.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	26.02	6.21	31.3%
		500	12.51	0.79	2.45	0.11	(0.12)	0.11	0.05	2.61	26.33	16.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	34.54	8.21	31.2%
		800	12.51	0.79	2.45	0.11	(0.12)	0.11	0.05	2.61	34.15	16.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	44.75	10.60	31.1%
		1,000	12.51	0.79	2.45	0.11	(0.12)	0.11	0.05	2.61	39.36	16.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	51.56	12.20	31.0%
		1,500	12.51	0.79	2.45	0.11	(0.12)	0.11	0.05	2.61	52.39	16.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	68.59	16.20	30.9%
		2,000	12.51	0.79	2.45	0.11	(0.12)	0.11	0.05	2.61	65.41	16.73	0.78	3.49	(0.12)	0.11	(0.08)	3.41	85.61	20.20	30.9%
R1	Rainy River	100	18.49	0.80	2.69	0.50	(0.12)	0.11	0.05	3.24	22.53	19.74	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.93	1.40	6.2%
		250	18.49	0.80	2.69	0.50	(0.12)	0.11	0.05	3.24	27.38	19.74	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.03	1.65	6.0%
		500	18.49	0.80	2.69	0.50	(0.12)	0.11	0.05	3.24	35.47	19.74	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.55	2.07	5.8%
		800	18.49	0.80	2.69	0.50	(0.12)	0.11	0.05	3.24	45.19	19.74	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.76	2.57	5.7%
		1,000	18.49	0.80	2.69	0.50	(0.12)	0.11	0.05	3.24	51.66	19.74	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.57	2.91	5.6%
		1,500	18.49	0.80	2.69	0.50	(0.12)	0.11	0.05	3.24	67.85	19.74	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.60	3.75	5.5%
		2,000	18.49	0.80	2.69	0.50	(0.12)	0.11	0.05	3.24	84.03	19.74	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.62	4.59	5.5%
R1	Ramara	100	13.69	0.79	2.63	0.35	(0.12)	0.11	0.05	3.03	17.51	18.14	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.33	4.82	27.5%
		250	13.69	0.79	2.63	0.35	(0.12)	0.11	0.05	3.03	22.05	18.14	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.43	5.38	24.4%
		500	13.69	0.79	2.63	0.35	(0.12)	0.11	0.05	3.03	29.62	18.14	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.95	6.33	21.4%
		800	13.69	0.79	2.63	0.35	(0.12)	0.11	0.05	3.03	38.69	18.14	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.16	7.47	19.3%
		1,000	13.69	0.79	2.63	0.35	(0.12)	0.11	0.05	3.03	44.75	18.14	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.97	8.22	18.4%
		1,500	13.69	0.79	2.63	0.35	(0.12)	0.11	0.05	3.03	59.88	18.14	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.00	10.12	16.9%
		2,000	13.69	0.79	2.63	0.35	(0.12)	0.11	0.05	3.03	75.01	18.14	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.02	12.01	16.0%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Red Rock	100	18.40	0.80	2.63	0.54	(0.12)	0.11	0.05	3.22	22.41	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.97	1.55	6.9%
		250	18.40	0.80	2.63	0.54	(0.12)	0.11	0.05	3.22	27.24	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.07	1.84	6.7%
		500	18.40	0.80	2.63	0.54	(0.12)	0.11	0.05	3.22	35.28	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.59	2.31	6.5%
		800	18.40	0.80	2.63	0.54	(0.12)	0.11	0.05	3.22	44.92	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.80	2.88	6.4%
		1,000	18.40	0.80	2.63	0.54	(0.12)	0.11	0.05	3.22	51.35	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.61	3.26	6.3%
		1,500	18.40	0.80	2.63	0.54	(0.12)	0.11	0.05	3.22	67.43	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.64	4.21	6.2%
		2,000	18.40	0.80	2.63	0.54	(0.12)	0.11	0.05	3.22	83.51	19.78	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.66	5.15	6.2%
R1	Rockland	100	15.26	0.79	2.87	0.37	(0.12)	0.11	0.05	3.29	19.34	18.35	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.54	3.19	16.5%
		250	15.26	0.79	2.87	0.37	(0.12)	0.11	0.05	3.29	24.28	18.35	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.64	3.36	13.9%
		500	15.26	0.79	2.87	0.37	(0.12)	0.11	0.05	3.29	32.50	18.35	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.16	3.65	11.2%
		800	15.26	0.79	2.87	0.37	(0.12)	0.11	0.05	3.29	42.37	18.35	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.37	4.00	9.4%
		1,000	15.26	0.79	2.87	0.37	(0.12)	0.11	0.05	3.29	48.95	18.35	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.18	4.23	8.6%
		1,500	15.26	0.79	2.87	0.37	(0.12)	0.11	0.05	3.29	65.40	18.35	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.21	4.81	7.4%
		2,000	15.26	0.79	2.87	0.37	(0.12)	0.11	0.05	3.29	81.85	18.35	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.23	5.38	6.6%
R1	Russell	100	17.43	0.80	2.78	0.11	(0.12)	0.11	0.05	2.94	21.17	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.46	2.29	10.8%
		250	17.43	0.80	2.78	0.11	(0.12)	0.11	0.05	2.94	25.57	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.56	2.99	11.7%
		500	17.43	0.80	2.78	0.11	(0.12)	0.11	0.05	2.94	32.92	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.08	4.16	12.6%
		800	17.43	0.80	2.78	0.11	(0.12)	0.11	0.05	2.94	41.73	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.29	5.56	13.3%
		1,000	17.43	0.80	2.78	0.11	(0.12)	0.11	0.05	2.94	47.61	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.10	6.49	13.6%
		1,500	17.43	0.80	2.78	0.11	(0.12)	0.11	0.05	2.94	62.30	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.13	8.82	14.2%
		2,000	17.43	0.80	2.78	0.11	(0.12)	0.11	0.05	2.94	76.99	19.27	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.15	11.16	14.5%
R1	Schreiber	100	18.85	0.80	2.63	0.44	(0.12)	0.11	0.05	3.12	22.76	20.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.75	1.98	8.7%
		250	18.85	0.80	2.63	0.44	(0.12)	0.11	0.05	3.12	27.44	20.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.85	2.42	8.8%
		500	18.85	0.80	2.63	0.44	(0.12)	0.11	0.05	3.12	35.23	20.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	38.37	3.14	8.9%
		800	18.85	0.80	2.63	0.44	(0.12)	0.11	0.05	3.12	44.57	20.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.58	4.01	9.0%
		1,000	18.85	0.80	2.63	0.44	(0.12)	0.11	0.05	3.12	50.80	20.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	55.39	4.59	9.0%
		1,500	18.85	0.80	2.63	0.44	(0.12)	0.11	0.05	3.12	66.38	20.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	72.42	6.03	9.1%
		2,000	18.85	0.80	2.63	0.44	(0.12)	0.11	0.05	3.12	81.96	20.56	0.78	3.49	(0.12)	0.11	(0.08)	3.41	89.44	7.48	9.1%
R1	Severn	100	15.67	0.79	2.78	0.32	(0.12)	0.11	0.05	3.15	19.61	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.34	3.72	19.0%
		250	15.67	0.79	2.78	0.32	(0.12)	0.11	0.05	3.15	24.34	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.44	4.11	16.9%
		500	15.67	0.79	2.78	0.32	(0.12)	0.11	0.05	3.15	32.21	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.96	4.75	14.7%
		800	15.67	0.79	2.78	0.32	(0.12)	0.11	0.05	3.15	41.65	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.17	5.52	13.2%
		1,000	15.67	0.79	2.78	0.32	(0.12)	0.11	0.05	3.15	47.95	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.98	6.03	12.6%
		1,500	15.67	0.79	2.78	0.32	(0.12)	0.11	0.05	3.15	63.69	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.01	7.31	11.5%
		2,000	15.67	0.79	2.78	0.32	(0.12)	0.11	0.05	3.15	79.43	19.15	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.03	8.60	10.8%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Shelburne	100	17.93	0.80	2.73	0.14	(0.12)	0.11	0.05	2.92	21.65	20.02	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.21	2.56	11.8%
		250	17.93	0.80	2.73	0.14	(0.12)	0.11	0.05	2.92	26.02	20.02	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.31	3.29	12.6%
		500	17.93	0.80	2.73	0.14	(0.12)	0.11	0.05	2.92	33.32	20.02	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.83	4.51	13.5%
		800	17.93	0.80	2.73	0.14	(0.12)	0.11	0.05	2.92	42.07	20.02	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.04	5.97	14.2%
		1,000	17.93	0.80	2.73	0.14	(0.12)	0.11	0.05	2.92	47.90	20.02	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.85	6.95	14.5%
		1,500	17.93	0.80	2.73	0.14	(0.12)	0.11	0.05	2.92	62.49	20.02	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.88	9.38	15.0%
		2,000	17.93	0.80	2.73	0.14	(0.12)	0.11	0.05	2.92	77.08	20.02	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.90	11.82	15.3%
R1	Smiths Falls	100	15.52	0.79	2.78	0.17	(0.12)	0.11	0.05	3.00	19.31	18.22	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.41	3.09	16.0%
		250	15.52	0.79	2.78	0.17	(0.12)	0.11	0.05	3.00	23.81	18.22	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.51	3.70	15.5%
		500	15.52	0.79	2.78	0.17	(0.12)	0.11	0.05	3.00	31.31	18.22	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.03	4.72	15.1%
		800	15.52	0.79	2.78	0.17	(0.12)	0.11	0.05	3.00	40.30	18.22	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.24	5.94	14.7%
		1,000	15.52	0.79	2.78	0.17	(0.12)	0.11	0.05	3.00	46.30	18.22	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.05	6.75	14.6%
		1,500	15.52	0.79	2.78	0.17	(0.12)	0.11	0.05	3.00	61.29	18.22	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.08	8.78	14.3%
		2,000	15.52	0.79	2.78	0.17	(0.12)	0.11	0.05	3.00	76.28	18.22	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.10	10.82	14.2%
R1	South Glengarry	100	15.24	0.79	2.53	0.36	(0.12)	0.11	0.05	2.94	18.97	18.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.55	3.58	18.8%
		250	15.24	0.79	2.53	0.36	(0.12)	0.11	0.05	2.94	23.37	18.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.65	4.28	18.3%
		500	15.24	0.79	2.53	0.36	(0.12)	0.11	0.05	2.94	30.71	18.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.17	5.45	17.8%
		800	15.24	0.79	2.53	0.36	(0.12)	0.11	0.05	2.94	39.52	18.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.38	6.86	17.4%
		1,000	15.24	0.79	2.53	0.36	(0.12)	0.11	0.05	2.94	45.39	18.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.19	7.80	17.2%
		1,500	15.24	0.79	2.53	0.36	(0.12)	0.11	0.05	2.94	60.06	18.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.22	10.15	16.9%
		2,000	15.24	0.79	2.53	0.36	(0.12)	0.11	0.05	2.94	74.74	18.36	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.24	12.50	16.7%
R1	South River	100	17.89	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	21.77	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.23	2.45	11.3%
		250	17.89	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	26.40	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.33	2.93	11.1%
		500	17.89	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	34.11	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.85	3.73	10.9%
		800	17.89	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	43.37	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.06	4.69	10.8%
		1,000	17.89	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	49.54	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.87	5.33	10.8%
		1,500	17.89	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	64.97	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.90	6.93	10.7%
		2,000	17.89	0.80	2.63	0.41	(0.12)	0.11	0.05	3.09	80.40	20.04	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.92	8.52	10.6%
R1	Springwater	100	16.08	0.80	2.88	0.31	(0.12)	0.11	0.05	3.24	20.11	18.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.13	3.01	15.0%
		250	16.08	0.80	2.88	0.31	(0.12)	0.11	0.05	3.24	24.97	18.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.23	3.26	13.0%
		500	16.08	0.80	2.88	0.31	(0.12)	0.11	0.05	3.24	33.07	18.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.75	3.67	11.1%
		800	16.08	0.80	2.88	0.31	(0.12)	0.11	0.05	3.24	42.79	18.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.96	4.17	9.7%
		1,000	16.08	0.80	2.88	0.31	(0.12)	0.11	0.05	3.24	49.27	18.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.77	4.50	9.1%
		1,500	16.08	0.80	2.88	0.31	(0.12)	0.11	0.05	3.24	65.47	18.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.80	5.32	8.1%
		2,000	16.08	0.80	2.88	0.31	(0.12)	0.11	0.05	3.24	81.67	18.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.82	6.15	7.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Stirling-Rawdon	100	16.71	0.80	2.88	0.12	(0.12)	0.11	0.05	3.05	20.56	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.82	3.26	15.9%
		250	16.71	0.80	2.88	0.12	(0.12)	0.11	0.05	3.05	25.13	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.92	3.79	15.1%
		500	16.71	0.80	2.88	0.12	(0.12)	0.11	0.05	3.05	32.75	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.44	4.68	14.3%
		800	16.71	0.80	2.88	0.12	(0.12)	0.11	0.05	3.05	41.90	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.65	5.75	13.7%
		1,000	16.71	0.80	2.88	0.12	(0.12)	0.11	0.05	3.05	48.00	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.46	6.46	13.5%
		1,500	16.71	0.80	2.88	0.12	(0.12)	0.11	0.05	3.05	63.25	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.49	8.23	13.0%
		2,000	16.71	0.80	2.88	0.12	(0.12)	0.11	0.05	3.05	78.50	19.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.51	10.01	12.8%
R1	Thedford	100	16.60	0.80	2.78	0.52	(0.12)	0.11	0.05	3.35	20.74	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.87	2.12	10.2%
		250	16.60	0.80	2.78	0.52	(0.12)	0.11	0.05	3.35	25.77	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.97	2.21	8.6%
		500	16.60	0.80	2.78	0.52	(0.12)	0.11	0.05	3.35	34.14	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.49	2.35	6.9%
		800	16.60	0.80	2.78	0.52	(0.12)	0.11	0.05	3.35	44.18	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.70	2.52	5.7%
		1,000	16.60	0.80	2.78	0.52	(0.12)	0.11	0.05	3.35	50.88	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.51	2.63	5.2%
		1,500	16.60	0.80	2.78	0.52	(0.12)	0.11	0.05	3.35	67.62	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.54	2.91	4.3%
		2,000	16.60	0.80	2.78	0.52	(0.12)	0.11	0.05	3.35	84.36	18.68	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.56	3.20	3.8%
R1	Thessalon	100	18.22	0.80	2.93	0.12	(0.12)	0.11	0.05	3.10	22.12	19.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.06	1.94	8.8%
		250	18.22	0.80	2.93	0.12	(0.12)	0.11	0.05	3.10	26.77	19.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.16	2.39	8.9%
		500	18.22	0.80	2.93	0.12	(0.12)	0.11	0.05	3.10	34.52	19.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.68	3.16	9.1%
		800	18.22	0.80	2.93	0.12	(0.12)	0.11	0.05	3.10	43.82	19.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.89	4.07	9.3%
		1,000	18.22	0.80	2.93	0.12	(0.12)	0.11	0.05	3.10	50.02	19.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.70	4.68	9.4%
		1,500	18.22	0.80	2.93	0.12	(0.12)	0.11	0.05	3.10	65.52	19.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.73	6.20	9.5%
		2,000	18.22	0.80	2.93	0.12	(0.12)	0.11	0.05	3.10	81.02	19.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.75	7.73	9.5%
R1	Thorndale	100	12.78	0.79	2.43	0.32	(0.12)	0.11	0.05	2.79	16.37	17.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.78	5.41	33.1%
		250	12.78	0.79	2.43	0.32	(0.12)	0.11	0.05	2.79	20.56	17.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	26.88	6.33	30.8%
		500	12.78	0.79	2.43	0.32	(0.12)	0.11	0.05	2.79	27.54	17.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.40	7.85	28.5%
		800	12.78	0.79	2.43	0.32	(0.12)	0.11	0.05	2.79	35.92	17.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.61	9.69	27.0%
		1,000	12.78	0.79	2.43	0.32	(0.12)	0.11	0.05	2.79	41.51	17.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.42	10.91	26.3%
		1,500	12.78	0.79	2.43	0.32	(0.12)	0.11	0.05	2.79	55.48	17.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.45	13.96	25.2%
		2,000	12.78	0.79	2.43	0.32	(0.12)	0.11	0.05	2.79	69.45	17.59	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.47	17.02	24.5%
R1	Thorold	100	16.00	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	19.76	18.98	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.17	3.40	17.2%
		250	16.00	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	24.22	18.98	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.27	4.06	16.8%
		500	16.00	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	31.64	18.98	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.79	5.15	16.3%
		800	16.00	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	40.54	18.98	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.00	6.46	15.9%
		1,000	16.00	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	46.48	18.98	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.81	7.33	15.8%
		1,500	16.00	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	61.32	18.98	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.84	9.51	15.5%
		2,000	16.00	0.80	2.78	0.14	(0.12)	0.11	0.05	2.97	76.16	18.98	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.86	11.70	15.4%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Tweed	100	12.70	0.79	2.56	0.37	(0.12)	0.11	0.05	2.97	16.47	17.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.82	5.35	32.5%
		250	12.70	0.79	2.56	0.37	(0.12)	0.11	0.05	2.97	20.93	17.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	26.92	5.99	28.6%
		500	12.70	0.79	2.56	0.37	(0.12)	0.11	0.05	2.97	28.37	17.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.44	7.07	24.9%
		800	12.70	0.79	2.56	0.37	(0.12)	0.11	0.05	2.97	37.29	17.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.65	8.36	22.4%
		1,000	12.70	0.79	2.56	0.37	(0.12)	0.11	0.05	2.97	43.24	17.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.46	9.22	21.3%
		1,500	12.70	0.79	2.56	0.37	(0.12)	0.11	0.05	2.97	58.11	17.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.49	11.37	19.6%
		2,000	12.70	0.79	2.56	0.37	(0.12)	0.11	0.05	2.97	72.99	17.63	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.51	13.52	18.5%
R1	Wardsville	100	15.15	0.79	2.58	0.10	(0.12)	0.11	0.05	2.73	18.67	18.41	0.78	3.49	(0.12)	0.11	(0.08)	3.41	22.60	3.92	21.0%
		250	15.15	0.79	2.58	0.10	(0.12)	0.11	0.05	2.73	22.76	18.41	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.70	4.94	21.7%
		500	15.15	0.79	2.58	0.10	(0.12)	0.11	0.05	2.73	29.57	18.41	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.22	6.64	22.5%
		800	15.15	0.79	2.58	0.10	(0.12)	0.11	0.05	2.73	37.75	18.41	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.43	8.68	23.0%
		1,000	15.15	0.79	2.58	0.10	(0.12)	0.11	0.05	2.73	43.20	18.41	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.24	10.04	23.2%
		1,500	15.15	0.79	2.58	0.10	(0.12)	0.11	0.05	2.73	56.83	18.41	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.27	13.43	23.6%
		2,000	15.15	0.79	2.58	0.10	(0.12)	0.11	0.05	2.73	70.46	18.41	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.29	16.83	23.9%
R1	Warkworth	100	18.38	0.80	2.63	0.43	(0.12)	0.11	0.05	3.11	22.28	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.98	1.69	7.6%
		250	18.38	0.80	2.63	0.43	(0.12)	0.11	0.05	3.11	26.94	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.08	2.14	7.9%
		500	18.38	0.80	2.63	0.43	(0.12)	0.11	0.05	3.11	34.71	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.60	2.89	8.3%
		800	18.38	0.80	2.63	0.43	(0.12)	0.11	0.05	3.11	44.02	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.81	3.79	8.6%
		1,000	18.38	0.80	2.63	0.43	(0.12)	0.11	0.05	3.11	50.23	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.62	4.39	8.7%
		1,500	18.38	0.80	2.63	0.43	(0.12)	0.11	0.05	3.11	65.76	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.65	5.89	8.9%
		2,000	18.38	0.80	2.63	0.43	(0.12)	0.11	0.05	3.11	81.29	19.79	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.67	7.38	9.1%
R1	West Elgin	100	17.34	0.80	2.63	0.35	(0.12)	0.11	0.05	3.03	21.16	19.31	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.50	2.33	11.0%
		250	17.34	0.80	2.63	0.35	(0.12)	0.11	0.05	3.03	25.70	19.31	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.60	2.90	11.3%
		500	17.34	0.80	2.63	0.35	(0.12)	0.11	0.05	3.03	33.26	19.31	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.12	3.85	11.6%
		800	17.34	0.80	2.63	0.35	(0.12)	0.11	0.05	3.03	42.34	19.31	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.33	4.99	11.8%
		1,000	17.34	0.80	2.63	0.35	(0.12)	0.11	0.05	3.03	48.39	19.31	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.14	5.75	11.9%
		1,500	17.34	0.80	2.63	0.35	(0.12)	0.11	0.05	3.03	63.52	19.31	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.17	7.65	12.0%
		2,000	17.34	0.80	2.63	0.35	(0.12)	0.11	0.05	3.03	78.65	19.31	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.19	9.54	12.1%
R1	Whitchurch Stouffville	100	14.55	0.79	2.78	0.12	(0.12)	0.11	0.05	2.95	18.29	17.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.90	3.60	19.7%
		250	14.55	0.79	2.78	0.12	(0.12)	0.11	0.05	2.95	22.71	17.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	27.00	4.29	18.9%
		500	14.55	0.79	2.78	0.12	(0.12)	0.11	0.05	2.95	30.09	17.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	35.52	5.43	18.0%
		800	14.55	0.79	2.78	0.12	(0.12)	0.11	0.05	2.95	38.93	17.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	45.73	6.80	17.5%
		1,000	14.55	0.79	2.78	0.12	(0.12)	0.11	0.05	2.95	44.83	17.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	52.54	7.71	17.2%
		1,500	14.55	0.79	2.78	0.12	(0.12)	0.11	0.05	2.95	59.57	17.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	69.57	10.00	16.8%
		2,000	14.55	0.79	2.78	0.12	(0.12)	0.11	0.05	2.95	74.31	17.71	0.78	3.49	(0.12)	0.11	(0.08)	3.41	86.59	12.28	16.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
R1	Wiarton	100	18.08	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	21.69	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.13	2.43	11.2%
		250	18.08	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	25.92	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.23	3.32	12.8%
		500	18.08	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	32.95	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	37.75	4.79	14.5%
		800	18.08	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	41.40	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	47.96	6.56	15.8%
		1,000	18.08	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	47.03	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	54.77	7.74	16.5%
		1,500	18.08	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	61.11	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	71.80	10.69	17.5%
		2,000	18.08	0.80	2.63	0.14	(0.12)	0.11	0.05	2.82	75.19	19.94	0.78	3.49	(0.12)	0.11	(0.08)	3.41	88.82	13.63	18.1%
R1	Woodville	100	12.04	0.79	2.36	0.26	(0.12)	0.11	0.05	2.66	15.50	16.96	0.78	3.49	(0.12)	0.11	(0.08)	3.41	21.15	5.65	36.5%
		250	12.04	0.79	2.36	0.26	(0.12)	0.11	0.05	2.66	19.49	16.96	0.78	3.49	(0.12)	0.11	(0.08)	3.41	26.25	6.76	34.7%
		500	12.04	0.79	2.36	0.26	(0.12)	0.11	0.05	2.66	26.15	16.96	0.78	3.49	(0.12)	0.11	(0.08)	3.41	34.77	8.61	32.9%
		800	12.04	0.79	2.36	0.26	(0.12)	0.11	0.05	2.66	34.15	16.96	0.78	3.49	(0.12)	0.11	(0.08)	3.41	44.98	10.83	31.7%
		1,000	12.04	0.79	2.36	0.26	(0.12)	0.11	0.05	2.66	39.48	16.96	0.78	3.49	(0.12)	0.11	(0.08)	3.41	51.79	12.31	31.2%
		1,500	12.04	0.79	2.36	0.26	(0.12)	0.11	0.05	2.66	52.80	16.96	0.78	3.49	(0.12)	0.11	(0.08)	3.41	68.82	16.01	30.3%
		2,000	12.04	0.79	2.36	0.26	(0.12)	0.11	0.05	2.66	66.12	16.96	0.78	3.49	(0.12)	0.11	(0.08)	3.41	85.84	19.72	29.8%
R1	Wyoming	100	16.22	0.80	2.48	0.11	(0.12)	0.11	0.05	2.63	19.65	18.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	23.06	3.41	17.3%
		250	16.22	0.80	2.48	0.11	(0.12)	0.11	0.05	2.63	23.60	18.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	28.16	4.56	19.3%
		500	16.22	0.80	2.48	0.11	(0.12)	0.11	0.05	2.63	30.19	18.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	36.68	6.49	21.5%
		800	16.22	0.80	2.48	0.11	(0.12)	0.11	0.05	2.63	38.09	18.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	46.89	8.80	23.1%
		1,000	16.22	0.80	2.48	0.11	(0.12)	0.11	0.05	2.63	43.36	18.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	53.70	10.34	23.8%
		1,500	16.22	0.80	2.48	0.11	(0.12)	0.11	0.05	2.63	56.53	18.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	70.73	14.19	25.1%
		2,000	16.22	0.80	2.48	0.11	(0.12)	0.11	0.05	2.63	69.71	18.87	0.78	3.49	(0.12)	0.11	(0.08)	3.41	87.75	18.04	25.9%
R1	Terrace Bay	100	20.62	0.80	2.63	-	(0.12)	0.11	0.05	2.68	24.10	20.67	0.78	3.49	(0.12)	0.11	(0.08)	3.41	24.86	0.76	3.2%
		250	20.62	0.80	2.63	-	(0.12)	0.11	0.05	2.68	28.11	20.67	0.78	3.49	(0.12)	0.11	(0.08)	3.41	29.96	1.85	6.6%
		500	20.62	0.80	2.63	-	(0.12)	0.11	0.05	2.68	34.80	20.67	0.78	3.49	(0.12)	0.11	(0.08)	3.41	38.48	3.68	10.6%
		800	20.62	0.80	2.63	-	(0.12)	0.11	0.05	2.68	42.82	20.67	0.78	3.49	(0.12)	0.11	(0.08)	3.41	48.69	5.87	13.7%
		1,000	20.62	0.80	2.63	-	(0.12)	0.11	0.05	2.68	48.17	20.67	0.78	3.49	(0.12)	0.11	(0.08)	3.41	55.50	7.33	15.2%
		1,500	20.62	0.80	2.63	-	(0.12)	0.11	0.05	2.68	61.55	20.67	0.78	3.49	(0.12)	0.11	(0.08)	3.41	72.53	10.97	17.8%
		2,000	20.62	0.80	2.63	-	(0.12)	0.11	0.05	2.68	74.93	20.67	0.78	3.49	(0.12)	0.11	(0.08)	3.41	89.55	14.62	19.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R2	R2	100	26.41	0.75	2.65	0.13	(0.13)	0.04	0.09	2.78	29.94	26.90	0.69	3.80	(0.13)	0.04	(0.07)	3.64	31.23	1.29	4.3%
		250	26.41	0.75	2.65	0.13	(0.13)	0.04	0.09	2.78	34.11	26.90	0.69	3.80	(0.13)	0.04	(0.07)	3.64	36.68	2.58	7.6%
		500	26.41	0.75	2.65	0.13	(0.13)	0.04	0.09	2.78	41.06	26.90	0.69	3.80	(0.13)	0.04	(0.07)	3.64	45.78	4.72	11.5%
		800	26.41	0.75	2.65	0.13	(0.13)	0.04	0.09	2.78	49.39	26.90	0.69	3.80	(0.13)	0.04	(0.07)	3.64	56.69	7.29	14.8%
		1,000	26.41	0.75	2.65	0.13	(0.13)	0.04	0.09	2.78	54.95	26.90	0.69	3.80	(0.13)	0.04	(0.07)	3.64	63.96	9.01	16.4%
		1,500	26.41	0.75	2.65	0.13	(0.13)	0.04	0.09	2.78	68.85	26.90	0.69	3.80	(0.13)	0.04	(0.07)	3.64	82.15	13.29	19.3%
		2,000	26.41	0.75	2.65	0.13	(0.13)	0.04	0.09	2.78	82.75	26.90	0.69	3.80	(0.13)	0.04	(0.07)	3.64	100.33	17.58	21.2%
R2	F1	100	25.71	0.75	2.65	0.10	(0.13)	0.04	0.09	2.75	29.21	27.08	0.69	3.80	(0.13)	0.04	(0.07)	3.64	31.41	2.20	7.5%
		250	25.71	0.75	2.65	0.10	(0.13)	0.04	0.09	2.75	33.33	27.08	0.69	3.80	(0.13)	0.04	(0.07)	3.64	36.86	3.53	10.6%
		500	25.71	0.75	2.65	0.10	(0.13)	0.04	0.09	2.75	40.20	27.08	0.69	3.80	(0.13)	0.04	(0.07)	3.64	45.96	5.75	14.3%
		800	25.71	0.75	2.65	0.10	(0.13)	0.04	0.09	2.75	48.45	27.08	0.69	3.80	(0.13)	0.04	(0.07)	3.64	56.87	8.41	17.4%
		1,000	25.71	0.75	2.65	0.10	(0.13)	0.04	0.09	2.75	53.95	27.08	0.69	3.80	(0.13)	0.04	(0.07)	3.64	64.14	10.19	18.9%
		1,500	25.71	0.75	2.65	0.10	(0.13)	0.04	0.09	2.75	67.70	27.08	0.69	3.80	(0.13)	0.04	(0.07)	3.64	82.33	14.62	21.6%
		2,000	25.71	0.75	2.65	0.10	(0.13)	0.04	0.09	2.75	81.45	27.08	0.69	3.80	(0.13)	0.04	(0.07)	3.64	100.51	19.06	23.4%
R2	F3	100	26.95	0.75	2.65	0.04	(0.13)	0.04	0.09	2.69	30.39	27.77	0.69	3.80	(0.13)	0.04	(0.07)	3.64	32.10	1.71	5.6%
		250	26.95	0.75	2.65	0.04	(0.13)	0.04	0.09	2.69	34.42	27.77	0.69	3.80	(0.13)	0.04	(0.07)	3.64	37.56	3.14	9.1%
		500	26.95	0.75	2.65	0.04	(0.13)	0.04	0.09	2.69	41.15	27.77	0.69	3.80	(0.13)	0.04	(0.07)	3.64	46.66	5.51	13.4%
		800	26.95	0.75	2.65	0.04	(0.13)	0.04	0.09	2.69	49.22	27.77	0.69	3.80	(0.13)	0.04	(0.07)	3.64	57.57	8.36	17.0%
		1,000	26.95	0.75	2.65	0.04	(0.13)	0.04	0.09	2.69	54.59	27.77	0.69	3.80	(0.13)	0.04	(0.07)	3.64	64.85	10.26	18.8%
		1,500	26.95	0.75	2.65	0.04	(0.13)	0.04	0.09	2.69	68.04	27.77	0.69	3.80	(0.13)	0.04	(0.07)	3.64	83.05	15.00	22.0%
		2,000	26.95	0.75	2.65	0.04	(0.13)	0.04	0.09	2.69	81.49	27.77	0.69	3.80	(0.13)	0.04	(0.07)	3.64	101.24	19.75	24.2%
R2	Caledon OH 06	100	28.29	0.72	2.83	0.11	(0.13)	0.04	0.09	2.94	31.95	28.43	0.69	3.80	(0.13)	0.04	(0.07)	3.64	32.76	0.80	2.5%
		250	28.29	0.72	2.83	0.11	(0.13)	0.04	0.09	2.94	36.37	28.43	0.69	3.80	(0.13)	0.04	(0.07)	3.64	38.21	1.84	5.1%
		500	28.29	0.72	2.83	0.11	(0.13)	0.04	0.09	2.94	43.73	28.43	0.69	3.80	(0.13)	0.04	(0.07)	3.64	47.31	3.58	8.2%
		800	28.29	0.72	2.83	0.11	(0.13)	0.04	0.09	2.94	52.55	28.43	0.69	3.80	(0.13)	0.04	(0.07)	3.64	58.22	5.66	10.8%
		1,000	28.29	0.72	2.83	0.11	(0.13)	0.04	0.09	2.94	58.44	28.43	0.69	3.80	(0.13)	0.04	(0.07)	3.64	65.49	7.05	12.1%
		1,500	28.29	0.72	2.83	0.11	(0.13)	0.04	0.09	2.94	73.16	28.43	0.69	3.80	(0.13)	0.04	(0.07)	3.64	83.68	10.52	14.4%
		2,000	28.29	0.72	2.83	0.11	(0.13)	0.04	0.09	2.94	87.87	28.43	0.69	3.80	(0.13)	0.04	(0.07)	3.64	101.86	13.99	15.9%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Seasonal	R3	100	20.50	0.86	5.16	0.15	(0.11)	0.29	0.13	5.62	26.98	20.73	0.84	7.35	(0.11)	0.28	(0.14)	7.38	28.95	1.97	7.3%
		250	20.50	0.86	5.16	0.15	(0.11)	0.29	0.13	5.62	35.40	20.73	0.84	7.35	(0.11)	0.28	(0.14)	7.38	40.02	4.62	13.0%
		500	20.50	0.86	5.16	0.15	(0.11)	0.29	0.13	5.62	49.45	20.73	0.84	7.35	(0.11)	0.28	(0.14)	7.38	58.47	9.02	18.2%
		750	20.50	0.86	5.16	0.15	(0.11)	0.29	0.13	5.62	66.30	20.73	0.84	7.35	(0.11)	0.28	(0.14)	7.38	80.61	14.31	21.6%
		1,000	20.50	0.86	5.16	0.15	(0.11)	0.29	0.13	5.62	77.53	20.73	0.84	7.35	(0.11)	0.28	(0.14)	7.38	95.37	17.84	23.0%
		1,500	20.50	0.86	5.16	0.15	(0.11)	0.29	0.13	5.62	105.62	20.73	0.84	7.35	(0.11)	0.28	(0.14)	7.38	132.27	26.65	25.2%
		2,000	20.50	0.86	5.16	0.15	(0.11)	0.29	0.13	5.62	133.71	20.73	0.84	7.35	(0.11)	0.28	(0.14)	7.38	169.17	35.46	26.5%
Seasonal	R4	100	29.17	0.87	4.88	0.24	(0.11)	0.29	0.13	5.43	35.47	25.39	0.84	8.13	(0.11)	0.28	(0.14)	8.16	34.39	(1.08)	-3.0%
		250	29.17	0.87	4.88	0.24	(0.11)	0.29	0.13	5.43	43.61	25.39	0.84	8.13	(0.11)	0.28	(0.14)	8.16	46.63	3.02	6.9%
		500	29.17	0.87	4.88	0.24	(0.11)	0.29	0.13	5.43	57.18	25.39	0.84	8.13	(0.11)	0.28	(0.14)	8.16	67.03	9.85	17.2%
		750	29.17	0.87	4.88	0.24	(0.11)	0.29	0.13	5.43	73.46	25.39	0.84	8.13	(0.11)	0.28	(0.14)	8.16	91.51	18.05	24.6%
		1,000	29.17	0.87	4.88	0.24	(0.11)	0.29	0.13	5.43	84.31	25.39	0.84	8.13	(0.11)	0.28	(0.14)	8.16	107.83	23.52	27.9%
		1,500	29.17	0.87	4.88	0.24	(0.11)	0.29	0.13	5.43	111.45	25.39	0.84	8.13	(0.11)	0.28	(0.14)	8.16	148.63	37.18	33.4%
		2,000	29.17	0.87	4.88	0.24	(0.11)	0.29	0.13	5.43	138.59	25.39	0.84	8.13	(0.11)	0.28	(0.14)	8.16	189.43	50.84	36.7%
Seasonal	Caledon OH 07	100	29.97	0.87	4.52	0.25	(0.11)	0.29	0.13	5.08	35.92	25.99	0.84	7.77	(0.11)	0.28	(0.14)	7.81	34.64	(1.28)	-3.6%
		250	29.97	0.87	4.52	0.25	(0.11)	0.29	0.13	5.08	43.54	25.99	0.84	7.77	(0.11)	0.28	(0.14)	7.81	46.34	2.80	6.4%
		500	29.97	0.87	4.52	0.25	(0.11)	0.29	0.13	5.08	56.24	25.99	0.84	7.77	(0.11)	0.28	(0.14)	7.81	65.86	9.62	17.1%
		750	29.97	0.87	4.52	0.25	(0.11)	0.29	0.13	5.08	71.48	25.99	0.84	7.77	(0.11)	0.28	(0.14)	7.81	89.27	17.80	24.9%
		1,000	29.97	0.87	4.52	0.25	(0.11)	0.29	0.13	5.08	81.64	25.99	0.84	7.77	(0.11)	0.28	(0.14)	7.81	104.88	23.25	28.5%
		1,500	29.97	0.87	4.52	0.25	(0.11)	0.29	0.13	5.08	107.03	25.99	0.84	7.77	(0.11)	0.28	(0.14)	7.81	143.91	36.88	34.5%
		2,000	29.97	0.87	4.52	0.25	(0.11)	0.29	0.13	5.08	132.43	25.99	0.84	7.77	(0.11)	0.28	(0.14)	7.81	182.94	50.50	38.1%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5AB [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
UGe	UG	1,000	15.12	(0.21)	1.97	0.03	(0.13)	(0.04)	0.03	1.87	33.57		15.61	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	36.94	3.37	10.0%
		2,000	15.12	(0.21)	1.97	0.03	(0.13)	(0.04)	0.03	1.87	52.23		15.61	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	58.49	6.26	12.0%
		5,000	15.12	(0.21)	1.97	0.03	(0.13)	(0.04)	0.03	1.87	108.20		15.61	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	123.14	14.94	13.8%
		10,000	15.12	(0.21)	1.97	0.03	(0.13)	(0.04)	0.03	1.87	201.49		15.61	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	230.89	29.40	14.6%
		15,000	15.12	(0.21)	1.97	0.03	(0.13)	(0.04)	0.03	1.87	294.78		15.61	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	338.64	43.86	14.9%
UGe	Arnprior	1,000	18.08	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	36.87		17.13	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	38.46	1.59	4.3%
		2,000	18.08	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	55.86		17.13	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	60.01	4.15	7.4%
		5,000	18.08	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	112.83		17.13	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	124.66	11.83	10.5%
		10,000	18.08	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	207.79		17.13	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	232.41	24.62	11.8%
		15,000	18.08	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	302.74		17.13	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	340.16	37.42	12.4%
UGe	Brockville	1,000	17.95	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	36.54		17.19	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	38.52	1.98	5.4%
		2,000	17.95	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	55.33		17.19	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	60.07	4.74	8.6%
		5,000	17.95	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	111.70		17.19	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	124.72	13.02	11.7%
		10,000	17.95	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	205.66		17.19	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	232.47	26.81	13.0%
		15,000	17.95	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	299.61		17.19	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	340.22	40.61	13.6%
UGe	Carleton Place	1,000	18.96	(0.20)	1.97	0.07	(0.13)	(0.04)	0.03	1.91	37.85		17.69	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	39.02	1.17	3.1%
		2,000	18.96	(0.20)	1.97	0.07	(0.13)	(0.04)	0.03	1.91	56.94		17.69	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	60.57	3.63	6.4%
		5,000	18.96	(0.20)	1.97	0.07	(0.13)	(0.04)	0.03	1.91	114.21		17.69	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	125.22	11.01	9.6%
		10,000	18.96	(0.20)	1.97	0.07	(0.13)	(0.04)	0.03	1.91	209.67		17.69	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	232.97	23.30	11.1%
		15,000	18.96	(0.20)	1.97	0.07	(0.13)	(0.04)	0.03	1.91	305.12		17.69	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	340.72	35.60	11.7%
UGe	GBE	1,000	12.32	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	31.10		14.01	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	35.34	4.24	13.6%
		2,000	12.32	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	50.09		14.01	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	56.89	6.80	13.6%
		5,000	12.32	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	107.07		14.01	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	121.54	14.47	13.5%
		10,000	12.32	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	202.02		14.01	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	229.29	27.27	13.5%
		15,000	12.32	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	296.98		14.01	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	337.04	40.06	13.5%
UGe	Lindsay	1,000	18.81	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	37.60		17.76	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	39.09	1.49	4.0%
		2,000	18.81	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	56.59		17.76	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	60.64	4.05	7.2%
		5,000	18.81	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	113.56		17.76	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	125.29	11.73	10.3%
		10,000	18.81	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	208.52		17.76	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	233.04	24.52	11.8%
		15,000	18.81	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	303.47		17.76	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	340.79	37.32	12.3%
UGe	Perth	1,000	16.80	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	35.39		16.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	38.10	2.71	7.7%
		2,000	16.80	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	54.18		16.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	59.65	5.47	10.1%
		5,000	16.80	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	110.55		16.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	124.30	13.75	12.4%
		10,000	16.80	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	204.51		16.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	232.05	27.54	13.5%
		15,000	16.80	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	298.46		16.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	339.80	41.34	13.9%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5AB [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
UGe	Quinte West	1,000	8.79	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	27.57	12.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	34.10	6.53	23.7%
		2,000	8.79	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	46.56	12.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	55.65	9.09	19.5%
		5,000	8.79	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	103.53	12.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	120.30	16.77	16.2%
		10,000	8.79	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	198.49	12.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	228.05	29.56	14.9%
		15,000	8.79	(0.21)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	293.44	12.77	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	335.80	42.36	14.4%
UGe	Smiths Falls	1,000	11.78	(0.21)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	30.36	14.28	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	35.61	5.25	17.3%
		2,000	11.78	(0.21)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	49.15	14.28	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	57.16	8.01	16.3%
		5,000	11.78	(0.21)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	105.53	14.28	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	121.81	16.28	15.4%
		10,000	11.78	(0.21)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	199.48	14.28	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	229.56	30.08	15.1%
		15,000	11.78	(0.21)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	293.44	14.28	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	337.31	43.87	15.0%
UGe	Thorold	1,000	18.47	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	37.26	16.93	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	38.26	1.00	2.7%
		2,000	18.47	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	56.25	16.93	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	59.81	3.56	6.3%
		5,000	18.47	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	113.22	16.93	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	124.46	11.24	9.9%
		10,000	18.47	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	208.18	16.93	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	232.21	24.03	11.5%
		15,000	18.47	(0.20)	1.97	0.06	(0.13)	(0.04)	0.03	1.90	303.13	16.93	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	339.96	36.83	12.1%
UGe	Whitchurch Stouffville	1,000	17.85	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	36.44	17.24	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	38.57	2.13	5.9%
		2,000	17.85	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	55.23	17.24	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	60.12	4.89	8.9%
		5,000	17.85	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	111.60	17.24	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	124.77	13.17	11.8%
		10,000	17.85	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	205.56	17.24	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	232.52	26.96	13.1%
		15,000	17.85	(0.20)	1.97	0.04	(0.13)	(0.04)	0.03	1.88	299.51	17.24	(0.22)	2.37	(0.13)	(0.04)	(0.04)	2.16	340.27	40.76	13.6%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates	New DX Rates	$ Incr	% Incr

New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	ider 5a & 5 [$/kW]	VarChg [$/kW]		0	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
UGd	UG	15,000	60	35%	23.32	0.66	7.15	0.11	(0.51)	0.17	0.09	7.01	444.62		29.26	0.64	8.27	(0.51)	0.16	(0.13)	7.79	497.54	52.9	11.9%
		35,957	117	43%	23.32	0.66	7.15	0.11	(0.51)	0.17	0.09	7.01	844.22		29.26	0.64	8.27	(0.51)	0.16	(0.13)	7.79	941.80	97.6	11.6%
		100,000	500	28%	23.32	0.66	7.15	0.11	(0.51)	0.17	0.09	7.01	3,529.26		29.26	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,926.90	397.6	11.3%
		400,000	1000	56%	23.32	0.66	7.15	0.11	(0.51)	0.17	0.09	7.01	7,034.53		29.26	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,823.90	789.4	11.2%
		1,000,000	3000	46%	23.32	0.66	7.15	0.11	(0.51)	0.17	0.09	7.01	21,055.62		29.26	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,411.90	2,356.3	11.2%
		1,500,000	4000	52%	23.32	0.66	7.15	0.11	(0.51)	0.17	0.09	7.01	28,066.17		29.26	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,205.90	3,139.7	11.2%
UGd	Arnprior	15,000	60	35%	26.29	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	454.84		30.78	0.64	8.27	(0.51)	0.16	(0.13)	7.79	499.06	44.2	9.7%
		35,957	117	43%	26.29	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	861.33		30.78	0.64	8.27	(0.51)	0.16	(0.13)	7.79	943.32	82.0	9.5%
		100,000	500	28%	26.29	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	3,592.65		30.78	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,928.42	335.8	9.3%
		400,000	1000	56%	26.29	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	7,158.35		30.78	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,825.42	667.1	9.3%
		1,000,000	3000	46%	26.29	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	21,421.14		30.78	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,413.42	1,992.3	9.3%
		1,500,000	4000	52%	26.29	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	28,552.54		30.78	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,207.42	2,654.9	9.3%
UGd	Brockville	15,000	60	35%	26.16	0.67	7.39	0.12	(0.51)	0.17	0.09	7.25	462.06		30.84	0.64	8.27	(0.51)	0.16	(0.13)	7.79	499.12	37.1	8.0%
		35,957	117	43%	26.16	0.67	7.39	0.12	(0.51)	0.17	0.09	7.25	875.54		30.84	0.64	8.27	(0.51)	0.16	(0.13)	7.79	943.38	67.8	7.7%
		100,000	500	28%	26.16	0.67	7.39	0.12	(0.51)	0.17	0.09	7.25	3,653.81		30.84	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,928.48	274.7	7.5%
		400,000	1000	56%	26.16	0.67	7.39	0.12	(0.51)	0.17	0.09	7.25	7,280.79		30.84	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,825.48	544.7	7.5%
		1,000,000	3000	46%	26.16	0.67	7.39	0.12	(0.51)	0.17	0.09	7.25	21,788.73		30.84	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,413.48	1,624.7	7.5%
		1,500,000	4000	52%	26.16	0.67	7.39	0.12	(0.51)	0.17	0.09	7.25	29,042.71		30.84	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,207.48	2,164.8	7.5%
UGd	Carleton Place	15,000	60	35%	27.17	0.67	7.18	0.22	(0.51)	0.17	0.09	7.15	456.92		31.34	0.64	8.27	(0.51)	0.16	(0.13)	7.79	499.62	42.7	9.3%
		35,957	117	43%	27.17	0.67	7.18	0.22	(0.51)	0.17	0.09	7.15	864.55		31.34	0.64	8.27	(0.51)	0.16	(0.13)	7.79	943.88	79.3	9.2%
		100,000	500	28%	27.17	0.67	7.18	0.22	(0.51)	0.17	0.09	7.15	3,603.53		31.34	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,928.98	325.4	9.0%
		400,000	1000	56%	27.17	0.67	7.18	0.22	(0.51)	0.17	0.09	7.15	7,179.23		31.34	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,825.98	646.7	9.0%
		1,000,000	3000	46%	27.17	0.67	7.18	0.22	(0.51)	0.17	0.09	7.15	21,482.02		31.34	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,413.98	1,932.0	9.0%
		1,500,000	4000	52%	27.17	0.67	7.18	0.22	(0.51)	0.17	0.09	7.15	28,633.42		31.34	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,207.98	2,574.6	9.0%
UGd	GBE	15,000	60	35%	20.53	0.66	7.18	0.19	(0.51)	0.17	0.09	7.12	448.47		27.66	0.64	8.27	(0.51)	0.16	(0.13)	7.79	495.94	47.5	10.6%
		35,957	117	43%	20.53	0.66	7.18	0.19	(0.51)	0.17	0.09	7.12	854.39		27.66	0.64	8.27	(0.51)	0.16	(0.13)	7.79	940.20	85.8	10.0%
		100,000	500	28%	20.53	0.66	7.18	0.19	(0.51)	0.17	0.09	7.12	3,581.89		27.66	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,925.30	343.4	9.6%
		400,000	1000	56%	20.53	0.66	7.18	0.19	(0.51)	0.17	0.09	7.12	7,142.59		27.66	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,822.30	679.7	9.5%
		1,000,000	3000	46%	20.53	0.66	7.18	0.19	(0.51)	0.17	0.09	7.12	21,385.38		27.66	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,410.30	2,024.9	9.5%
		1,500,000	4000	52%	20.53	0.66	7.18	0.19	(0.51)	0.17	0.09	7.12	28,506.78		27.66	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,204.30	2,697.5	9.5%
UGd	Lindsay	15,000	60	35%	27.02	0.67	7.18	0.19	(0.51)	0.17	0.09	7.12	454.97		31.41	0.64	8.27	(0.51)	0.16	(0.13)	7.79	499.69	44.7	9.8%
		35,957	117	43%	27.02	0.67	7.18	0.19	(0.51)	0.17	0.09	7.12	860.89		31.41	0.64	8.27	(0.51)	0.16	(0.13)	7.79	943.95		9.6%
		100,000	500	28%	27.02	0.67	7.18	0.19	(0.51)	0.17	0.09	7.12	3,588.38		31.41	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,929.05	340.7	9.5%
		400,000	1000	56%	27.02	0.67	7.18	0.19	(0.51)	0.17	0.09	7.12	7,149.08		31.41	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,826.05	677.0	9.5%
		1,000,000	3000	46%	27.02	0.67	7.18	0.19	(0.51)	0.17	0.09	7.12	21,391.87		31.41	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,414.05	2,022.2	9.5%
		1,500,000	4000	52%	27.02	0.67	7.18	0.19	(0.51)	0.17	0.09	7.12	28,513.27		31.41	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,208.05	2,694.8	9.5%
UGd	Perth	15,000	60	35%	25.00	0.66	7.18	0.12	(0.51)	0.17	0.09	7.05	448.75		30.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	498.70	49.9	11.1%
		35,957	117	43%	25.00	0.66	7.18	0.12	(0.51)	0.17	0.09	7.05	850.68		30.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	942.96	92.3	10.8%
		100,000	500	28%	25.00	0.66	7.18	0.12	(0.51)	0.17	0.09	7.05	3,551.37		30.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,928.06	376.7	10.6%
		400,000	1000	56%	25.00	0.66	7.18	0.12	(0.51)	0.17	0.09	7.05	7,077.06		30.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,825.06	748.0	10.6%
		1,000,000	3000	46%	25.00	0.66	7.18	0.12	(0.51)	0.17	0.09	7.05	21,179.86		30.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,413.06	2,233.2	10.5%
		1,500,000	4000	52%	25.00	0.66	7.18	0.12	(0.51)	0.17	0.09	7.05	28,231.25		30.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,207.06	2,975.8	10.5%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates	New DX Rates	$ Incr	% Incr

New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	ider 5a & 5 [$/kW]	VarChg [$/kW]		0	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
UGd	Quinte West	15,000	60	35%	17.00	0.66	7.18	0.18	(0.51)	0.17	0.09	7.11	444.34		26.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	494.70	50.4	11.3%
		35,957	117	43%	17.00	0.66	7.18	0.18	(0.51)	0.17	0.09	7.11	849.69		26.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	938.96	89.3	10.5%
		100,000	500	28%	17.00	0.66	7.18	0.18	(0.51)	0.17	0.09	7.11	3,573.35		26.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,924.06	350.7	9.8%
		400,000	1000	56%	17.00	0.66	7.18	0.18	(0.51)	0.17	0.09	7.11	7,129.05		26.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,821.06	692.0	9.7%
		1,000,000	3000	46%	17.00	0.66	7.18	0.18	(0.51)	0.17	0.09	7.11	21,351.84		26.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,409.06	2,057.2	9.6%
		1,500,000	4000	52%	17.00	0.66	7.18	0.18	(0.51)	0.17	0.09	7.11	28,463.24		26.42	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,203.06	2,739.8	9.6%
UGd	Smiths Falls	15,000	60	35%	19.98	0.66	7.18	0.13	(0.51)	0.17	0.09	7.06	444.33		27.93	0.64	8.27	(0.51)	0.16	(0.13)	7.79	496.21	51.9	11.7%
		35,957	117	43%	19.98	0.66	7.18	0.13	(0.51)	0.17	0.09	7.06	846.83		27.93	0.64	8.27	(0.51)	0.16	(0.13)	7.79	940.47	93.6	11.1%
		100,000	500	28%	19.98	0.66	7.18	0.13	(0.51)	0.17	0.09	7.06	3,551.34		27.93	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,925.57	374.2	10.5%
		400,000	1000	56%	19.98	0.66	7.18	0.13	(0.51)	0.17	0.09	7.06	7,082.04		27.93	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,822.57	740.5	10.5%
		1,000,000	3000	46%	19.98	0.66	7.18	0.13	(0.51)	0.17	0.09	7.06	21,204.83		27.93	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,410.57	2,205.7	10.4%
		1,500,000	4000	52%	19.98	0.66	7.18	0.13	(0.51)	0.17	0.09	7.06	28,266.23		27.93	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,204.57	2,938.3	10.4%
UGd	Thorold	15,000	60	35%	26.67	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	455.22		31.59	0.64	8.27	(0.51)	0.16	(0.13)	7.79	499.87	44.6	9.8%
		35,957	117	43%	26.67	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	861.71		31.59	0.64	8.27	(0.51)	0.16	(0.13)	7.79	944.13	82.4	9.6%
		100,000	500	28%	26.67	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	3,593.04		31.59	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,929.23	336.2	9.4%
		400,000	1000	56%	26.67	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	7,158.73		31.59	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,826.23	667.5	9.3%
		1,000,000	3000	46%	26.67	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	21,421.53		31.59	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,414.23	1,992.7	9.3%
		1,500,000	4000	52%	26.67	0.67	7.18	0.20	(0.51)	0.17	0.09	7.13	28,552.92		31.59	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,208.23	2,655.3	9.3%
UGd	Whitchurch Stouffville	15,000	60	35%	26.05	0.67	7.18	0.13	(0.51)	0.17	0.09	7.06	450.40		30.90	0.64	8.27	(0.51)	0.16	(0.13)	7.79	499.18	48.8	10.8%
		35,957	117	43%	26.05	0.67	7.18	0.13	(0.51)	0.17	0.09	7.06	852.90		30.90	0.64	8.27	(0.51)	0.16	(0.13)	7.79	943.44	90.5	10.6%
		100,000	500	28%	26.05	0.67	7.18	0.13	(0.51)	0.17	0.09	7.06	3,557.42		30.90	0.64	8.27	(0.51)	0.16	(0.13)	7.79	3,928.54	371.1	10.4%
		400,000	1000	56%	26.05	0.67	7.18	0.13	(0.51)	0.17	0.09	7.06	7,088.12		30.90	0.64	8.27	(0.51)	0.16	(0.13)	7.79	7,825.54	737.4	10.4%
		1,000,000	3000	46%	26.05	0.67	7.18	0.13	(0.51)	0.17	0.09	7.06	21,210.91		30.90	0.64	8.27	(0.51)	0.16	(0.13)	7.79	23,413.54	2,202.6	10.4%
		1,500,000	4000	52%	26.05	0.67	7.18	0.13	(0.51)	0.17	0.09	7.06	28,272.31		30.90	0.64	8.27	(0.51)	0.16	(0.13)	7.79	31,207.54	2,935.2	10.4%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates											New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	F1	15,000	60	35%	54.40	0.48	8.97	0.31	(0.41)	0.09	0.12	9.08	599.64	51.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	657.11	57.5	9.6%
		35,957	133	38%	54.40	0.48	8.97	0.31	(0.41)	0.09	0.12	9.08	1,117.18	51.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,231.78	114.6	10.3%
NO RRRP		100,000	500	28%	54.40	0.48	8.97	0.31	(0.41)	0.09	0.12	9.08	4,594.64	51.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,093.19	498.5	10.9%
		400,000	1000	56%	54.40	0.48	8.97	0.31	(0.41)	0.09	0.12	9.08	9,134.42	51.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,134.19	999.8	10.9%
		1,000,000	3000	46%	54.40	0.48	8.97	0.31	(0.41)	0.09	0.12	9.08	27,293.51	51.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,298.19	3,004.7	11.0%
		1,500,000	4000	52%	54.40	0.48	8.97	0.31	(0.41)	0.09	0.12	9.08	36,373.05	51.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,380.19	4,007.1	11.0%
GSd	F1	15,000	60	35%	38.26	0.46	8.97	0.31	(0.41)	0.09	0.12	9.08	583.49	43.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	649.18	65.7	11.3%
		35,957	133	38%	38.26	0.46	8.97	0.31	(0.41)	0.09	0.12	9.08	1,101.02	43.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,223.85	122.8	11.2%
RRRP		100,000	500	28%	38.26	0.46	8.97	0.31	(0.41)	0.09	0.12	9.08	4,578.49	43.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,085.26	506.8	11.1%
		400,000	1000	56%	38.26	0.46	8.97	0.31	(0.41)	0.09	0.12	9.08	9,118.26	43.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,126.26	1,008.0	11.1%
		1,000,000	3000	46%	38.26	0.46	8.97	0.31	(0.41)	0.09	0.12	9.08	27,277.35	43.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,290.26	3,012.9	11.0%
		1,500,000	4000	52%	38.26	0.46	8.97	0.31	(0.41)	0.09	0.12	9.08	36,356.90	43.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,372.26	4,015.4	11.0%
GSd	F3	15,000	60	35%	50.75	0.47	8.97	0.16	(0.41)	0.09	0.12	8.93	587.00	50.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	655.93	68.9	11.7%
		35,957	133	38%	50.75	0.47	8.97	0.16	(0.41)	0.09	0.12	8.93	1,095.98	50.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,230.60	134.6	12.3%
NO RRRP		100,000	500	28%	50.75	0.47	8.97	0.16	(0.41)	0.09	0.12	8.93	4,516.00	50.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,092.01	576.0	12.8%
		400,000	1000	56%	50.75	0.47	8.97	0.16	(0.41)	0.09	0.12	8.93	8,980.77	50.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,133.01	1,152.2	12.8%
		1,000,000	3000	46%	50.75	0.47	8.97	0.16	(0.41)	0.09	0.12	8.93	26,839.86	50.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,297.01	3,457.1	12.9%
		1,500,000	4000	52%	50.75	0.47	8.97	0.16	(0.41)	0.09	0.12	8.93	35,769.41	50.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,379.01	4,609.6	12.9%
GSd	F3	15,000	60	35%	39.50	0.46	8.97	0.16	(0.41)	0.09	0.12	8.93	575.73	44.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	649.56	73.8	12.8%
		35,957	133	38%	39.50	0.46	8.97	0.16	(0.41)	0.09	0.12	8.93	1,084.72	44.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,224.23	139.5	12.9%
RRRP		100,000	500	28%	39.50	0.46	8.97	0.16	(0.41)	0.09	0.12	8.93	4,504.73	44.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,085.64	580.9	12.9%
		400,000	1000	56%	39.50	0.46	8.97	0.16	(0.41)	0.09	0.12	8.93	8,969.50	44.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,126.64	1,157.1	12.9%
		1,000,000	3000	46%	39.50	0.46	8.97	0.16	(0.41)	0.09	0.12	8.93	26,828.59	44.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,290.64	3,462.0	12.9%
		1,500,000	4000	52%	39.50	0.46	8.97	0.16	(0.41)	0.09	0.12	8.93	35,758.14	44.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,372.64	4,614.5	12.9%
GSd	G1	15,000	60	35%	42.61	0.46	8.97	0.29	(0.41)	0.09	0.12	9.06	586.64	45.66	0.42	10.53	(0.41)	0.08	(0.13)	10.08	651.00	64.4	11.0%
		35,957	133	38%	42.61	0.46	8.97	0.29	(0.41)	0.09	0.12	9.06	1,103.04	45.66	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,225.67	122.6	11.1%
		100,000	500	28%	42.61	0.46	8.97	0.29	(0.41)	0.09	0.12	9.06	4,572.84	45.66	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,087.08	514.2	11.2%
		400,000	1000	56%	42.61	0.46	8.97	0.29	(0.41)	0.09	0.12	9.06	9,102.62	45.66	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,128.08	1,025.5	11.3%
		1,000,000	3000	46%	42.61	0.46	8.97	0.29	(0.41)	0.09	0.12	9.06	27,221.71	45.66	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,292.08	3,070.4	11.3%
		1,500,000	4000	52%	42.61	0.46	8.97	0.29	(0.41)	0.09	0.12	9.06	36,281.25	45.66	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,374.08	4,092.8	11.3%
GSd	G3	15,000	60	35%	47.29	0.47	8.97	0.15	(0.41)	0.09	0.12	8.92	582.93	48.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	653.66	70.7	12.1%
		35,957	133	38%	47.29	0.47	8.97	0.15	(0.41)	0.09	0.12	8.92	1,091.35	48.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,228.33		12.6%
		100,000	500	28%	47.29	0.47	8.97	0.15	(0.41)	0.09	0.12	8.92	4,507.53	48.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,089.74	582.2	12.9%
		400,000	1000	56%	47.29	0.47	8.97	0.15	(0.41)	0.09	0.12	8.92	8,967.31	48.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,130.74	1,163.4	13.0%
		1,000,000	3000	46%	47.29	0.47	8.97	0.15	(0.41)	0.09	0.12	8.92	26,806.40	48.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,294.74	3,488.3	13.0%
		1,500,000	4000	52%	47.29	0.47	8.97	0.15	(0.41)	0.09	0.12	8.92	35,725.94	48.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,376.74	4,650.8	13.0%
GSd	T	15,000	60	35%	156.17	0.58	8.97	0.09	(0.41)	0.09	0.12	8.86	688.33	102.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	708.22	19.9	2.9%
		35,957	133	38%	156.17	0.58	8.97	0.09	(0.41)	0.09	0.12	8.86	1,193.32	102.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,282.89	89.6	7.5%
		100,000	500	28%	156.17	0.58	8.97	0.09	(0.41)	0.09	0.12	8.86	4,586.53	102.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,144.30	557.8	12.2%
		400,000	1000	56%	156.17	0.58	8.97	0.09	(0.41)	0.09	0.12	8.86	9,016.30	102.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,185.30	1,169.0	13.0%
		1,000,000	3000	46%	156.17	0.58	8.97	0.09	(0.41)	0.09	0.12	8.86	26,735.39	102.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,349.30	3,613.9	13.5%
		1,500,000	4000	52%	156.17	0.58	8.97	0.09	(0.41)	0.09	0.12	8.86	35,594.94	102.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,431.30	4,836.4	13.6%
GSd	Ailsa Craig	15,000	60	35%	32.84	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	580.31	41.55	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.89	66.6	11.5%
		35,957	133	38%	32.84	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	1,099.98	41.55	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.56	121.6	11.1%
		100,000	500	28%	32.84	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	4,591.81	41.55	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.97	491.2	10.7%
		400,000	1000	56%	32.84	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	9,150.33	41.55	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.97	973.6	10.6%
		1,000,000	3000	46%	32.84	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	27,384.42	41.55	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.97	2,903.5	10.6%
		1,500,000	4000	52%	32.84	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	36,501.46	41.55	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.97	3,868.5	10.6%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates											New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Arkona	15,000	60	35%	25.82	0.45	9.04	0.83	(0.41)	0.09	0.12	9.68	606.89	38.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	643.40	36.5	6.0%
	no customer	35,957	133	38%	25.82	0.45	9.04	0.83	(0.41)	0.09	0.12	9.68	1,158.48	38.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,218.07	59.6	5.1%
		100,000	500	28%	25.82	0.45	9.04	0.83	(0.41)	0.09	0.12	9.68	4,864.79	38.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,079.48	214.7	4.4%
		400,000	1000	56%	25.82	0.45	9.04	0.83	(0.41)	0.09	0.12	9.68	9,703.31	38.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,120.48	417.2	4.3%
		1,000,000	3000	46%	25.82	0.45	9.04	0.83	(0.41)	0.09	0.12	9.68	29,057.40	38.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,284.48	1,227.1	4.2%
		1,500,000	4000	52%	25.82	0.45	9.04	0.83	(0.41)	0.09	0.12	9.68	38,734.44	38.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,366.48	1,632.0	4.2%
GSd	Arnprior	15,000	60	35%	30.56	0.45	9.70	0.20	(0.41)	0.11	0.12	9.72	614.11	39.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.03	30.9	5.0%
		35,957	133	38%	30.56	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	1,168.05	39.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.70	51.7	4.4%
		100,000	500	28%	30.56	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	4,890.15	39.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.11	191.0	3.9%
		400,000	1000	56%	30.56	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	9,749.29	39.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.11	372.8	3.8%
		1,000,000	3000	46%	30.56	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	29,185.86	39.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.11	1,100.3	3.8%
		1,500,000	4000	52%	30.56	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	38,904.14	39.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.11	1,464.0	3.8%
GSd	Arran-Elderslie	15,000	60	35%	28.03	0.45	9.41	0.28	(0.41)	0.09	0.12	9.49	598.16	38.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	644.29	46.1	7.7%
		35,957	133	38%	28.03	0.45	9.41	0.28	(0.41)	0.09	0.12	9.49	1,139.36	38.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,218.96	79.6	7.0%
		100,000	500	28%	28.03	0.45	9.41	0.28	(0.41)	0.09	0.12	9.49	4,775.84	38.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.37	304.5	6.4%
		400,000	1000	56%	28.03	0.45	9.41	0.28	(0.41)	0.09	0.12	9.49	9,523.20	38.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.37	598.2	6.3%
		1,000,000	3000	46%	28.03	0.45	9.41	0.28	(0.41)	0.09	0.12	9.49	28,512.63	38.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.37	1,772.7	6.2%
		1,500,000	4000	52%	28.03	0.45	9.41	0.28	(0.41)	0.09	0.12	9.49	38,007.35	38.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.37	2,360.0	6.2%
GSd	Artemesia	15,000	60	35%	33.70	0.45	9.04	1.08	(0.41)	0.09	0.12	9.93	629.77	42.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.46	17.7	2.8%
		35,957	133	38%	33.70	0.45	9.04	1.08	(0.41)	0.09	0.12	9.93	1,195.61	42.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.13	26.5	2.2%
		100,000	500	28%	33.70	0.45	9.04	1.08	(0.41)	0.09	0.12	9.93	4,997.67	42.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.54	85.9	1.7%
		400,000	1000	56%	33.70	0.45	9.04	1.08	(0.41)	0.09	0.12	9.93	9,961.19	42.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.54	163.3	1.6%
		1,000,000	3000	46%	33.70	0.45	9.04	1.08	(0.41)	0.09	0.12	9.93	29,815.28	42.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.54	473.3	1.6%
		1,500,000	4000	52%	33.70	0.45	9.04	1.08	(0.41)	0.09	0.12	9.93	39,742.32	42.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.54	628.2	1.6%
GSd	Bancroft	15,000	60	35%	36.33	0.46	9.16	0.24	(0.41)	0.09	0.12	9.20	588.88	42.80	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.14	59.3	10.1%
		35,957	133	38%	36.33	0.46	9.16	0.24	(0.41)	0.09	0.12	9.20	1,113.37	42.80	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.81	109.4	9.8%
		100,000	500	28%	36.33	0.46	9.16	0.24	(0.41)	0.09	0.12	9.20	4,637.54	42.80	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.22	446.7	9.6%
		400,000	1000	56%	36.33	0.46	9.16	0.24	(0.41)	0.09	0.12	9.20	9,238.29	42.80	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.22	886.9	9.6%
		1,000,000	3000	46%	36.33	0.46	9.16	0.24	(0.41)	0.09	0.12	9.20	27,641.28	42.80	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.22	2,647.9	9.6%
		1,500,000	4000	52%	36.33	0.46	9.16	0.24	(0.41)	0.09	0.12	9.20	36,842.78	42.80	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.22	3,528.4	9.6%
GSd	Bath	15,000	60	35%	29.13	0.45	9.04	0.63	(0.41)	0.09	0.12	9.48	598.20	39.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	644.74	46.5	7.8%
		35,957	133	38%	29.13	0.45	9.04	0.63	(0.41)	0.09	0.12	9.48	1,138.39	39.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.41	81.0	7.1%
		100,000	500	28%	29.13	0.45	9.04	0.63	(0.41)	0.09	0.12	9.48	4,768.10	39.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.82	312.7	6.6%
		400,000	1000	56%	29.13	0.45	9.04	0.63	(0.41)	0.09	0.12	9.48	9,506.62	39.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.82	615.2	6.5%
		1,000,000	3000	46%	29.13	0.45	9.04	0.63	(0.41)	0.09	0.12	9.48	28,460.71	39.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.82	1,825.1	6.4%
		1,500,000	4000	52%	29.13	0.45	9.04	0.63	(0.41)	0.09	0.12	9.48	37,937.75	39.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.82	2,430.1	6.4%
GSd	Blandford-Blenheim	15,000	60	35%	35.61	0.46	9.04	0.65	(0.41)	0.09	0.12	9.50	605.89	42.16	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.50	41.6	6.9%
		35,957	133	38%	35.61	0.46	9.04	0.65	(0.41)	0.09	0.12	9.50	1,147.22	42.16	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.17	74.9	6.5%
		100,000	500	28%	35.61	0.46	9.04	0.65	(0.41)	0.09	0.12	9.50	4,784.59	42.16	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.58	299.0	6.2%
		400,000	1000	56%	35.61	0.46	9.04	0.65	(0.41)	0.09	0.12	9.50	9,533.11	42.16	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.58	591.5	6.2%
		1,000,000	3000	46%	35.61	0.46	9.04	0.65	(0.41)	0.09	0.12	9.50	28,527.20	42.16	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.58	1,761.4	6.2%
		1,500,000	4000	52%	35.61	0.46	9.04	0.65	(0.41)	0.09	0.12	9.50	38,024.24	42.16	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.58	2,346.3	6.2%
GSd	Blyth	15,000	60	35%	34.71	0.46	9.16	0.64	(0.41)	0.09	0.12	9.60	611.26	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.95	36.7	6.0%
		35,957	133	38%	34.71	0.46	9.16	0.64	(0.41)	0.09	0.12	9.60	1,158.55	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.62	64.1	5.5%
		100,000	500	28%	34.71	0.46	9.16	0.64	(0.41)	0.09	0.12	9.60	4,835.92	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.03	248.1	5.1%
		400,000	1000	56%	34.71	0.46	9.16	0.64	(0.41)	0.09	0.12	9.60	9,636.67	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.03	488.4	5.1%
		1,000,000	3000	46%	34.71	0.46	9.16	0.64	(0.41)	0.09	0.12	9.60	28,839.66	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.03	1,449.4	5.0%
		1,500,000	4000	52%	34.71	0.46	9.16	0.64	(0.41)	0.09	0.12	9.60	38,441.16	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.03	1,929.9	5.0%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario			Existing Dx Rates									New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Bobcaygeon	15,000	60	35%	35.94	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	583.42	43.00	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.34	64.9	11.1%
		35,957	133	38%	35.94	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	1,103.09	43.00	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,223.01	119.9	10.9%
		100,000	500	28%	35.94	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	4,594.92	43.00	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.42	489.5	10.7%
		400,000	1000	56%	35.94	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	9,153.44	43.00	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.42	972.0	10.6%
		1,000,000	3000	46%	35.94	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	27,387.53	43.00	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.42	2,901.9	10.6%
		1,500,000	4000	52%	35.94	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	36,504.57	43.00	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.42	3,866.8	10.6%
GSd	Brighton	15,000	60	35%	35.08	0.46	9.04	0.25	(0.41)	0.09	0.12	9.10	581.36	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.77	66.4	11.4%
		35,957	133	38%	35.08	0.46	9.04	0.25	(0.41)	0.09	0.12	9.10	1,099.89	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.44	122.5	11.1%
		100,000	500	28%	35.08	0.46	9.04	0.25	(0.41)	0.09	0.12	9.10	4,584.06	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.85	499.8	10.9%
		400,000	1000	56%	35.08	0.46	9.04	0.25	(0.41)	0.09	0.12	9.10	9,132.58	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.85	992.3	10.9%
		1,000,000	3000	46%	35.08	0.46	9.04	0.25	(0.41)	0.09	0.12	9.10	27,326.67	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.85	2,962.2	10.8%
		1,500,000	4000	52%	35.08	0.46	9.04	0.25	(0.41)	0.09	0.12	9.10	36,423.71	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.85	3,947.1	10.8%
GSd	Brockville	15,000	60	35%	30.43	0.45	9.25	0.12	(0.41)	0.12	0.12	9.21	583.31	39.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.09	61.8	10.6%
		35,957	133	38%	30.43	0.45	9.25	0.12	(0.41)	0.09	0.12	9.21	1,108.11	39.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.76	111.7	10.1%
		100,000	500	28%	30.43	0.45	9.25	0.12	(0.41)	0.09	0.12	9.21	4,634.44	39.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.17	446.7	9.6%
		400,000	1000	56%	30.43	0.45	9.25	0.12	(0.41)	0.09	0.12	9.21	9,238.00	39.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.17	884.2	9.6%
		1,000,000	3000	46%	30.43	0.45	9.25	0.12	(0.41)	0.09	0.12	9.21	27,652.23	39.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.17	2,633.9	9.5%
		1,500,000	4000	52%	30.43	0.45	9.25	0.12	(0.41)	0.09	0.12	9.21	36,859.35	39.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.17	3,508.8	9.5%
GSd	Caledon CH	15,000	60	35%	36.44	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	583.92	42.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.09	64.2	11.0%
		35,957	133	38%	36.44	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	1,103.59	42.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.76	119.2	10.8%
		100,000	500	28%	36.44	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	4,595.42	42.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.17	488.7	10.6%
		400,000	1000	56%	36.44	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	9,153.94	42.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.17	971.2	10.6%
		1,000,000	3000	46%	36.44	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	27,388.03	42.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.17	2,901.1	10.6%
		1,500,000	4000	52%	36.44	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	36,505.07	42.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.17	3,866.1	10.6%
GSd	Caledon OH	15,000	60	35%	36.77	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	582.45	43.58	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.92	66.5	11.4%
		35,957	133	38%	36.77	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	1,100.41	43.58	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,223.59	123.2	11.2%
		100,000	500	28%	36.77	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	4,580.75	43.58	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,085.00	504.2	11.0%
		400,000	1000	56%	36.77	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	9,124.27	43.58	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,126.00	1,001.7	11.0%
		1,000,000	3000	46%	36.77	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	27,298.36	43.58	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,290.00	2,991.6	11.0%
		1,500,000	4000	52%	36.77	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	36,385.40	43.58	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,372.00	3,986.6	11.0%
GSd	Campbellford-Seymour	15,000	60	35%	32.40	0.45	9.12	0.17	(0.41)	0.09	0.12	9.09	578.31	40.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.11	67.8	11.7%
		35,957	133	38%	32.40	0.45	9.12	0.17	(0.41)	0.09	0.12	9.09	1,096.50	40.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.78	124.3	11.3%
		100,000	500	28%	32.40	0.45	9.12	0.17	(0.41)	0.09	0.12	9.09	4,578.34	40.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.19	503.8	11.0%
		400,000	1000	56%	32.40	0.45	9.12	0.17	(0.41)	0.09	0.12	9.09	9,123.84	40.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.19	999.4	11.0%
		1,000,000	3000	46%	32.40	0.45	9.12	0.17	(0.41)	0.09	0.12	9.09	27,305.80	40.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.19	2,981.4	10.9%
		1,500,000	4000	52%	32.40	0.45	9.12	0.17	(0.41)	0.09	0.12	9.09	36,396.79	40.77	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.19	3,972.4	10.9%
GSd	Carleton Place	15,000	60	35%	31.44	0.45	9.70	0.22	(0.41)	0.11	0.12	9.74	616.19	40.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.59	29.4	4.8%
		35,957	133	38%	31.44	0.45	9.70	0.22	(0.41)	0.09	0.12	9.74	1,171.27	40.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.26	49.0	4.2%
		100,000	500	28%	31.44	0.45	9.70	0.22	(0.41)	0.09	0.12	9.74	4,901.03	40.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.67	180.6	3.7%
		400,000	1000	56%	31.44	0.45	9.70	0.22	(0.41)	0.09	0.12	9.74	9,770.17	40.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.67	352.5	3.6%
		1,000,000	3000	46%	31.44	0.45	9.70	0.22	(0.41)	0.09	0.12	9.74	29,246.74	40.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.67	1,039.9	3.6%
		1,500,000	4000	52%	31.44	0.45	9.70	0.22	(0.41)	0.09	0.12	9.74	38,985.02	40.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.67	1,383.6	3.5%
GSd	Cavan-Millbrook-North Monaghan	15,000	60	35%	35.39	0.46	9.04	0.81	(0.41)	0.09	0.12	9.66	615.27	42.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.61	32.3	5.3%
		35,957	133	38%	35.39	0.46	9.04	0.81	(0.41)	0.09	0.12	9.66	1,165.72	42.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.28	56.6	4.9%
		100,000	500	28%	35.39	0.46	9.04	0.81	(0.41)	0.09	0.12	9.66	4,864.37	42.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.69	219.3	4.5%
		400,000	1000	56%	35.39	0.46	9.04	0.81	(0.41)	0.09	0.12	9.66	9,692.89	42.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.69	431.8	4.5%
		1,000,000	3000	46%	35.39	0.46	9.04	0.81	(0.41)	0.09	0.12	9.66	29,006.98	42.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.69	1,281.7	4.4%
		1,500,000	4000	52%	35.39	0.46	9.04	0.81	(0.41)	0.09	0.12	9.66	38,664.02	42.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.69	1,706.7	4.4%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates											New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Centre Hastings	15,000	60	35%	33.32	0.45	9.51	0.20	(0.41)	0.09	0.12	9.52	604.73	41.31	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.65	41.9	6.9%
		35,957	133	38%	33.32	0.45	9.51	0.20	(0.41)	0.09	0.12	9.52	1,147.15	41.31	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.32	74.2	6.5%
		100,000	500	28%	33.32	0.45	9.51	0.20	(0.41)	0.09	0.12	9.52	4,791.78	41.31	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.73	291.0	6.1%
		400,000	1000	56%	33.32	0.45	9.51	0.20	(0.41)	0.09	0.12	9.52	9,549.78	41.31	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.73	574.0	6.0%
		1,000,000	3000	46%	33.32	0.45	9.51	0.20	(0.41)	0.09	0.12	9.52	28,581.78	41.31	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.73	1,705.9	6.0%
		1,500,000	4000	52%	33.32	0.45	9.51	0.20	(0.41)	0.09	0.12	9.52	38,097.79	41.31	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.73	2,271.9	6.0%
GSd	Chalk River	15,000	60	35%	34.86	0.46	9.04	1.07	(0.41)	0.09	0.12	9.92	630.34	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.88	17.5	2.8%
		35,957	133	38%	34.86	0.46	9.04	1.07	(0.41)	0.09	0.12	9.92	1,195.61	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.55	26.9	2.3%
		100,000	500	28%	34.86	0.46	9.04	1.07	(0.41)	0.09	0.12	9.92	4,993.84	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.96	90.1	1.8%
		400,000	1000	56%	34.86	0.46	9.04	1.07	(0.41)	0.09	0.12	9.92	9,952.36	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.96	172.6	1.7%
		1,000,000	3000	46%	34.86	0.46	9.04	1.07	(0.41)	0.09	0.12	9.92	29,786.45	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.96	502.5	1.7%
		1,500,000	4000	52%	34.86	0.46	9.04	1.07	(0.41)	0.09	0.12	9.92	39,703.49	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.96	667.5	1.7%
GSd	Champlain	15,000	60	35%	34.22	0.45	9.51	0.49	(0.41)	0.09	0.12	9.81	623.03	41.86	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.20	24.2	3.9%
		35,957	133	38%	34.22	0.45	9.51	0.49	(0.41)	0.09	0.12	9.81	1,181.98	41.86	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.87	39.9	3.4%
		100,000	500	28%	34.22	0.45	9.51	0.49	(0.41)	0.09	0.12	9.81	4,937.68	41.86	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.28	145.6	2.9%
		400,000	1000	56%	34.22	0.45	9.51	0.49	(0.41)	0.09	0.12	9.81	9,840.68	41.86	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.28	283.6	2.9%
		1,000,000	3000	46%	34.22	0.45	9.51	0.49	(0.41)	0.09	0.12	9.81	29,452.69	41.86	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.28	835.6	2.8%
		1,500,000	4000	52%	34.22	0.45	9.51	0.49	(0.41)	0.09	0.12	9.81	39,258.69	41.86	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.28	1,111.6	2.8%
GSd	Cobden	15,000	60	35%	34.55	0.45	9.04	0.90	(0.41)	0.09	0.12	9.75	619.83	41.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.03	27.2	4.4%
		35,957	133	38%	34.55	0.45	9.04	0.90	(0.41)	0.09	0.12	9.75	1,175.41	41.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.70	46.3	3.9%
		100,000	500	28%	34.55	0.45	9.04	0.90	(0.41)	0.09	0.12	9.75	4,908.53	41.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.11	174.6	3.6%
		400,000	1000	56%	34.55	0.45	9.04	0.90	(0.41)	0.09	0.12	9.75	9,782.05	41.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.11	342.1	3.5%
		1,000,000	3000	46%	34.55	0.45	9.04	0.90	(0.41)	0.09	0.12	9.75	29,276.14	41.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.11	1,012.0	3.5%
		1,500,000	4000	52%	34.55	0.45	9.04	0.90	(0.41)	0.09	0.12	9.75	39,023.18	41.69	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.11	1,346.9	3.5%
GSd	Deep River	15,000	60	35%	35.57	0.46	9.04	0.46	(0.41)	0.09	0.12	9.31	594.45	42.18	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.52	53.1	8.9%
		35,957	133	38%	35.57	0.46	9.04	0.46	(0.41)	0.09	0.12	9.31	1,124.95	42.18	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.19	97.2	8.6%
		100,000	500	28%	35.57	0.46	9.04	0.46	(0.41)	0.09	0.12	9.31	4,689.55	42.18	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.60	394.1	8.4%
		400,000	1000	56%	35.57	0.46	9.04	0.46	(0.41)	0.09	0.12	9.31	9,343.07	42.18	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.60	781.5	8.4%
		1,000,000	3000	46%	35.57	0.46	9.04	0.46	(0.41)	0.09	0.12	9.31	27,957.16	42.18	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.60	2,331.4	8.3%
		1,500,000	4000	52%	35.57	0.46	9.04	0.46	(0.41)	0.09	0.12	9.31	37,264.20	42.18	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.60	3,106.4	8.3%
GSd	Deseronto	15,000	60	35%	29.39	0.45	9.11	0.14	(0.41)	0.09	0.12	9.05	572.89	39.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	644.61	71.7	12.5%
		35,957	133	38%	29.39	0.45	9.11	0.14	(0.41)	0.09	0.12	9.05	1,088.79	39.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.28	130.5	12.0%
		100,000	500	28%	29.39	0.45	9.11	0.14	(0.41)	0.09	0.12	9.05	4,555.27	39.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.69	525.4	11.5%
		400,000	1000	56%	29.39	0.45	9.11	0.14	(0.41)	0.09	0.12	9.05	9,080.69	39.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.69	1,041.0	11.5%
		1,000,000	3000	46%	29.39	0.45	9.11	0.14	(0.41)	0.09	0.12	9.05	27,182.40	39.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.69	3,103.3	11.4%
		1,500,000	4000	52%	29.39	0.45	9.11	0.14	(0.41)	0.09	0.12	9.05	36,233.26	39.27	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.69	4,134.4	11.4%
GSd	Dryden	15,000	60	35%	29.69	0.45	9.04	0.13	(0.41)	0.09	0.12	8.98	568.76	40.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.46	76.7	13.5%
		35,957	133	38%	29.69	0.45	9.04	0.13	(0.41)	0.09	0.12	8.98	1,080.45	40.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.13	139.7	12.9%
		100,000	500	28%	29.69	0.45	9.04	0.13	(0.41)	0.09	0.12	8.98	4,518.66	40.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.54	562.9	12.5%
		400,000	1000	56%	29.69	0.45	9.04	0.13	(0.41)	0.09	0.12	8.98	9,007.18	40.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.54	1,115.4	12.4%
		1,000,000	3000	46%	29.69	0.45	9.04	0.13	(0.41)	0.09	0.12	8.98	26,961.27	40.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.54	3,325.3	12.3%
		1,500,000	4000	52%	29.69	0.45	9.04	0.13	(0.41)	0.09	0.12	8.98	35,938.31	40.12	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.54	4,430.2	12.3%
GSd	Dundalk	15,000	60	35%	35.76	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	583.84	43.09	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.43	64.6	11.1%
		35,957	133	38%	35.76	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	1,104.08	43.09	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,223.10	119.0	10.8%
		100,000	500	28%	35.76	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	4,599.74	43.09	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.51	484.8	10.5%
		400,000	1000	56%	35.76	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	9,163.26	43.09	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.51	962.3	10.5%
		1,000,000	3000	46%	35.76	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	27,417.35	43.09	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.51	2,872.2	10.5%
		1,500,000	4000	52%	35.76	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	36,544.39	43.09	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.51	3,827.1	10.5%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario

					Existing Dx Rates									New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Durham	15,000	60	35%	36.49	0.46	9.04	0.18	(0.41)	0.09	0.12	9.03	578.57	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.06	69.5	12.0%
		35,957	133	38%	36.49	0.46	9.04	0.18	(0.41)	0.09	0.12	9.03	1,093.11	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.73	129.6	11.9%
		100,000	500	28%	36.49	0.46	9.04	0.18	(0.41)	0.09	0.12	9.03	4,550.47	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.14	533.7	11.7%
		400,000	1000	56%	36.49	0.46	9.04	0.18	(0.41)	0.09	0.12	9.03	9,063.99	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.14	1,061.1	11.7%
		1,000,000	3000	46%	36.49	0.46	9.04	0.18	(0.41)	0.09	0.12	9.03	27,118.08	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.14	3,171.1	11.7%
		1,500,000	4000	52%	36.49	0.46	9.04	0.18	(0.41)	0.09	0.12	9.03	36,145.12	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.14	4,226.0	11.7%
GSd	Eganville	15,000	60	35%	34.85	0.46	9.04	0.37	(0.41)	0.09	0.12	9.22	588.33	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.88	59.6	10.1%
		35,957	133	38%	34.85	0.46	9.04	0.37	(0.41)	0.09	0.12	9.22	1,113.70	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.55	108.9	9.8%
		100,000	500	28%	34.85	0.46	9.04	0.37	(0.41)	0.09	0.12	9.22	4,643.83	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.96	440.1	9.5%
		400,000	1000	56%	34.85	0.46	9.04	0.37	(0.41)	0.09	0.12	9.22	9,252.35	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.96	872.6	9.4%
		1,000,000	3000	46%	34.85	0.46	9.04	0.37	(0.41)	0.09	0.12	9.22	27,686.44	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.96	2,602.5	9.4%
		1,500,000	4000	52%	34.85	0.46	9.04	0.37	(0.41)	0.09	0.12	9.22	36,903.48	42.54	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.96	3,467.5	9.4%
GSd	Erin	15,000	60	35%	44.45	0.47	9.76	0.25	(0.41)	0.09	0.12	9.82	634.07	46.74	0.42	10.53	(0.41)	0.08	(0.13)	10.08	652.08	18.0	2.8%
		35,957	133	38%	44.45	0.47	9.76	0.25	(0.41)	0.09	0.12	9.82	1,193.76	46.74	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,226.75	33.0	2.8%
		100,000	500	28%	44.45	0.47	9.76	0.25	(0.41)	0.09	0.12	9.82	4,954.53	46.74	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,088.16	133.6	2.7%
		400,000	1000	56%	44.45	0.47	9.76	0.25	(0.41)	0.09	0.12	9.82	9,864.14	46.74	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,129.16	265.0	2.7%
		1,000,000	3000	46%	44.45	0.47	9.76	0.25	(0.41)	0.09	0.12	9.82	29,502.58	46.74	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,293.16	790.6	2.7%
		1,500,000	4000	52%	44.45	0.47	9.76	0.25	(0.41)	0.09	0.12	9.82	39,321.80	46.74	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,375.16	1,053.4	2.7%
GSd	Exeter	15,000	60	35%	29.79	0.45	9.04	0.18	(0.41)	0.09	0.12	9.03	571.86	40.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.41	73.5	12.9%
		35,957	133	38%	29.79	0.45	9.04	0.18	(0.41)	0.09	0.12	9.03	1,086.40	40.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.08	133.7	12.3%
		100,000	500	28%	29.79	0.45	9.04	0.18	(0.41)	0.09	0.12	9.03	4,543.76	40.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.49	537.7	11.8%
		400,000	1000	56%	29.79	0.45	9.04	0.18	(0.41)	0.09	0.12	9.03	9,057.28	40.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.49	1,065.2	11.8%
		1,000,000	3000	46%	29.79	0.45	9.04	0.18	(0.41)	0.09	0.12	9.03	27,111.37	40.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.49	3,175.1	11.7%
		1,500,000	4000	52%	29.79	0.45	9.04	0.18	(0.41)	0.09	0.12	9.03	36,138.41	40.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.49	4,230.1	11.7%
GSd	Fenelon Falls	15,000	60	35%	33.60	0.45	9.51	0.24	(0.41)	0.09	0.12	9.56	607.41	41.17	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.51	39.1	6.4%
		35,957	133	38%	33.60	0.45	9.51	0.24	(0.41)	0.09	0.12	9.56	1,152.11	41.17	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.18	69.1	6.0%
		100,000	500	28%	33.60	0.45	9.51	0.24	(0.41)	0.09	0.12	9.56	4,812.06	41.17	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.59	270.5	5.6%
		400,000	1000	56%	33.60	0.45	9.51	0.24	(0.41)	0.09	0.12	9.56	9,590.06	41.17	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.59	533.5	5.6%
		1,000,000	3000	46%	33.60	0.45	9.51	0.24	(0.41)	0.09	0.12	9.56	28,702.06	41.17	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.59	1,585.5	5.5%
		1,500,000	4000	52%	33.60	0.45	9.51	0.24	(0.41)	0.09	0.12	9.56	38,258.07	41.17	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.59	2,111.5	5.5%
GSd	Forest	15,000	60	35%	36.08	0.46	9.16	0.20	(0.41)	0.09	0.12	9.16	586.23	42.93	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.27	62.0	10.6%
		35,957	133	38%	36.08	0.46	9.16	0.20	(0.41)	0.09	0.12	9.16	1,108.43	42.93	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.94	114.5	10.3%
		100,000	500	28%	36.08	0.46	9.16	0.20	(0.41)	0.09	0.12	9.16	4,617.29	42.93	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.35	467.1	10.1%
		400,000	1000	56%	36.08	0.46	9.16	0.20	(0.41)	0.09	0.12	9.16	9,198.03	42.93	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.35	927.3	10.1%
		1,000,000	3000	46%	36.08	0.46	9.16	0.20	(0.41)	0.09	0.12	9.16	27,521.03	42.93	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.35	2,768.3	10.1%
		1,500,000	4000	52%	36.08	0.46	9.16	0.20	(0.41)	0.09	0.12	9.16	36,682.53	42.93	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.35	3,688.8	10.1%
GSd	GBE	15,000	60	35%	24.80	0.44	9.68	0.19	(0.41)	0.11	0.12	9.69	606.65	37.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	642.91	36.3	6.0%
		35,957	133	38%	24.80	0.44	9.68	0.19	(0.41)	0.09	0.12	9.69	1,158.99	37.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,217.58	58.6	5.1%
		100,000	500	28%	24.80	0.44	9.68	0.19	(0.41)	0.09	0.12	9.69	4,870.30	37.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,078.99	208.7	4.3%
		400,000	1000	56%	24.80	0.44	9.68	0.19	(0.41)	0.09	0.12	9.69	9,715.35	37.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,119.99	404.6	4.2%
		1,000,000	3000	46%	24.80	0.44	9.68	0.19	(0.41)	0.09	0.12	9.69	29,095.55	37.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,283.99	1,188.4	4.1%
		1,500,000	4000	52%	24.80	0.44	9.68	0.19	(0.41)	0.09	0.12	9.69	38,785.65	37.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,365.99	1,580.3	4.1%
GSd	Georgina	15,000	60	35%	32.80	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	579.08	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.91	67.8	11.7%
		35,957	133	38%	32.80	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	1,097.61	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.58	124.0	11.3%
		100,000	500	28%	32.80	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	4,581.77	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.99	501.2	10.9%
		400,000	1000	56%	32.80	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	9,130.30	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.99	993.7	10.9%
		1,000,000	3000	46%	32.80	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	27,324.38	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.99	2,963.6	10.8%
		1,500,000	4000	52%	32.80	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	36,421.43	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.99	3,948.6	10.8%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates	New DX Rates	$ Incr	% Incr

New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Glencoe	15,000	60	35%	29.78	0.45	9.71	0.44	(0.41)	0.09	0.12	9.96	627.74	40.08	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.42	17.7	2.8%
		35,957	133	38%	29.78	0.45	9.71	0.44	(0.41)	0.09	0.12	9.96	1,195.38	40.08	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.09	24.7	2.1%
		100,000	500	28%	29.78	0.45	9.71	0.44	(0.41)	0.09	0.12	9.96	5,009.52	40.08	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.50	72.0	1.4%
		400,000	1000	56%	29.78	0.45	9.71	0.44	(0.41)	0.09	0.12	9.96	9,988.81	40.08	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.50	133.7	1.3%
		1,000,000	3000	46%	29.78	0.45	9.71	0.44	(0.41)	0.09	0.12	9.96	29,905.96	40.08	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.50	380.5	1.3%
		1,500,000	4000	52%	29.78	0.45	9.71	0.44	(0.41)	0.09	0.12	9.96	39,864.54	40.08	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.50	504.0	1.3%
GSd	Grand Bend	15,000	60	35%	35.43	0.46	9.04	0.23	(0.41)	0.09	0.12	9.08	580.51	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.59	67.1	11.6%
		35,957	133	38%	35.43	0.46	9.04	0.23	(0.41)	0.09	0.12	9.08	1,097.90	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.26	124.4	11.3%
		100,000	500	28%	35.43	0.46	9.04	0.23	(0.41)	0.09	0.12	9.08	4,574.41	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.67	509.3	11.1%
		400,000	1000	56%	35.43	0.46	9.04	0.23	(0.41)	0.09	0.12	9.08	9,112.93	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.67	1,011.7	11.1%
		1,000,000	3000	46%	35.43	0.46	9.04	0.23	(0.41)	0.09	0.12	9.08	27,267.02	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.67	3,021.7	11.1%
		1,500,000	4000	52%	35.43	0.46	9.04	0.23	(0.41)	0.09	0.12	9.08	36,344.06	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.67	4,026.6	11.1%
GSd	Hastings	15,000	60	35%	35.08	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	583.76	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.77	64.0	11.0%
		35,957	133	38%	35.08	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	1,104.57	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.44	117.9	10.7%
		100,000	500	28%	35.08	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	4,604.06	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.85	479.8	10.4%
		400,000	1000	56%	35.08	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	9,172.58	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.85	952.3	10.4%
		1,000,000	3000	46%	35.08	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	27,446.67	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.85	2,842.2	10.4%
		1,500,000	4000	52%	35.08	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	36,583.71	42.43	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.85	3,787.1	10.4%
GSd	Havelock	15,000	60	35%	35.44	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	583.52	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.59	64.1	11.0%
		35,957	133	38%	35.44	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	1,103.76	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.26	118.5	10.7%
		100,000	500	28%	35.44	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	4,599.42	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.67	484.3	10.5%
		400,000	1000	56%	35.44	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	9,162.94	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.67	961.7	10.5%
		1,000,000	3000	46%	35.44	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	27,417.03	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.67	2,871.6	10.5%
		1,500,000	4000	52%	35.44	0.46	9.04	0.28	(0.41)	0.09	0.12	9.13	36,544.07	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.67	3,826.6	10.5%
GSd	Kirkfield	15,000	60	35%	31.13	0.45	9.04	1.34	(0.41)	0.09	0.12	10.19	642.80	40.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.74	2.9	0.5%
		35,957	133	38%	31.13	0.45	9.04	1.34	(0.41)	0.09	0.12	10.19	1,223.47	40.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.41	(3.1)	-0.2%
		100,000	500	28%	31.13	0.45	9.04	1.34	(0.41)	0.09	0.12	10.19	5,125.10	40.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.82	(43.3)	-0.8%
		400,000	1000	56%	31.13	0.45	9.04	1.34	(0.41)	0.09	0.12	10.19	10,218.62	40.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.82	(95.8)	-0.9%
		1,000,000	3000	46%	31.13	0.45	9.04	1.34	(0.41)	0.09	0.12	10.19	30,592.71	40.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.82	(305.9)	-1.0%
		1,500,000	4000	52%	31.13	0.45	9.04	1.34	(0.41)	0.09	0.12	10.19	40,779.76	40.40	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.82	(410.9)	-1.0%
GSd	Lanark Highlands	15,000	60	35%	33.29	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	643.77	41.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.66	2.9	0.4%
		35,957	133	38%	33.29	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	1,223.29	41.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.33	(2.0)	-0.2%
		100,000	500	28%	33.29	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	5,117.27	41.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.74	(34.5)	-0.7%
		400,000	1000	56%	33.29	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	10,200.79	41.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.74	(77.0)	-0.8%
		1,000,000	3000	46%	33.29	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	30,534.87	41.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.74	(247.1)	-0.8%
		1,500,000	4000	52%	33.29	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	40,701.92	41.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.74	(332.2)	-0.8%
GSd	Larder Lake	15,000	60	35%	34.43	0.45	9.04	0.99	(0.41)	0.09	0.12	9.84	625.11	41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.09	22.0	3.5%
		35,957	133	38%	34.43	0.45	9.04	0.99	(0.41)	0.09	0.12	9.84	1,185.82	41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.76	35.9	3.0%
		100,000	500	28%	34.43	0.45	9.04	0.99	(0.41)	0.09	0.12	9.84	4,953.41	41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.17	129.8	2.6%
		400,000	1000	56%	34.43	0.45	9.04	0.99	(0.41)	0.09	0.12	9.84	9,871.93	41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.17	252.2	2.6%
		1,000,000	3000	46%	34.43	0.45	9.04	0.99	(0.41)	0.09	0.12	9.84	29,546.02	41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.17	742.2	2.5%
		1,500,000	4000	52%	34.43	0.45	9.04	0.99	(0.41)	0.09	0.12	9.84	39,383.06	41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.17	987.1	2.5%
GSd	Latchford	15,000	60	35%	24.97	0.44	9.04	0.48	(0.41)	0.09	0.12	9.33	585.04	37.48	0.42	10.53	(0.41)	0.08	(0.13)	10.08	642.82	57.8	9.9%
		35,957	133	38%	24.97	0.44	9.04	0.48	(0.41)	0.09	0.12	9.33	1,116.68	37.48	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,217.49	100.8	9.0%
		100,000	500	28%	24.97	0.44	9.04	0.48	(0.41)	0.09	0.12	9.33	4,688.94	37.48	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,078.90	390.0	8.3%
		400,000	1000	56%	24.97	0.44	9.04	0.48	(0.41)	0.09	0.12	9.33	9,352.46	37.48	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,119.90	767.4	8.2%
		1,000,000	3000	46%	24.97	0.44	9.04	0.48	(0.41)	0.09	0.12	9.33	28,006.55	37.48	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,283.90	2,277.4	8.1%
		1,500,000	4000	52%	24.97	0.44	9.04	0.48	(0.41)	0.09	0.12	9.33	37,333.59	37.48	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,365.90	3,032.3	8.1%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario

					Existing Dx Rates										New DX Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -			
GSd	Lindsay	15,000	60	35%	31.29	0.45	9.72	0.19	(0.41)	0.10	0.12	9.73	615.33		40.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.66		30.3	4.9%
		35,957	133	38%	31.29	0.45	9.72	0.19	(0.41)	0.09	0.12	9.73	1,169.74		40.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.33		50.6	4.3%
		100,000	500	28%	31.29	0.45	9.72	0.19	(0.41)	0.09	0.12	9.73	4,894.97		40.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.74		186.8	3.8%
		400,000	1000	56%	31.29	0.45	9.72	0.19	(0.41)	0.09	0.12	9.73	9,758.21		40.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.74		364.5	3.7%
		1,000,000	3000	46%	31.29	0.45	9.72	0.19	(0.41)	0.09	0.12	9.73	29,211.14		40.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.74		1,075.6	3.7%
		1,500,000	4000	52%	31.29	0.45	9.72	0.19	(0.41)	0.09	0.12	9.73	38,937.60		40.32	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.74		1,431.1	3.7%
GSd	Lucan Granton	15,000	60	35%	31.99	0.45	9.04	0.30	(0.41)	0.09	0.12	9.15	581.26		40.97	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.31		65.0	11.2%
		35,957	133	38%	31.99	0.45	9.04	0.30	(0.41)	0.09	0.12	9.15	1,102.65		40.97	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.98		118.3	10.7%
		100,000	500	28%	31.99	0.45	9.04	0.30	(0.41)	0.09	0.12	9.15	4,605.96		40.97	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.39		476.4	10.3%
		400,000	1000	56%	31.99	0.45	9.04	0.30	(0.41)	0.09	0.12	9.15	9,179.49		40.97	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.39		943.9	10.3%
		1,000,000	3000	46%	31.99	0.45	9.04	0.30	(0.41)	0.09	0.12	9.15	27,473.57		40.97	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.39		2,813.8	10.2%
		1,500,000	4000	52%	31.99	0.45	9.04	0.30	(0.41)	0.09	0.12	9.15	36,620.62		40.97	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.39		3,748.8	10.2%
GSd	Malahide	15,000	60	35%	31.49	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	641.96		40.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.56		3.6	0.6%
		35,957	133	38%	31.49	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	1,221.49		40.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.23		(1.3)	-0.1%
		100,000	500	28%	31.49	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	5,115.46		40.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.64		(33.8)	-0.7%
		400,000	1000	56%	31.49	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	10,198.99		40.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.64		(76.3)	-0.7%
		1,000,000	3000	46%	31.49	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	30,533.07		40.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.64		(246.4)	-0.8%
		1,500,000	4000	52%	31.49	0.45	9.04	1.32	(0.41)	0.09	0.12	10.17	40,700.12		40.22	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.64		(331.5)	-0.8%
GSd	Mapleton	15,000	60	35%	34.75	0.46	9.04	0.93	(0.41)	0.09	0.12	9.78	621.83		42.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.93		26.1	4.2%
		35,957	133	38%	34.75	0.46	9.04	0.93	(0.41)	0.09	0.12	9.78	1,179.12		42.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.60		43.5	3.7%
		100,000	500	28%	34.75	0.46	9.04	0.93	(0.41)	0.09	0.12	9.78	4,923.73		42.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.01		160.3	3.3%
		400,000	1000	56%	34.75	0.46	9.04	0.93	(0.41)	0.09	0.12	9.78	9,812.25		42.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.01		312.8	3.2%
		1,000,000	3000	46%	34.75	0.46	9.04	0.93	(0.41)	0.09	0.12	9.78	29,366.34		42.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.01		922.7	3.1%
		1,500,000	4000	52%	34.75	0.46	9.04	0.93	(0.41)	0.09	0.12	9.78	39,143.38		42.59	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.01		1,227.6	3.1%
GSd	Markdale	15,000	60	35%	36.04	0.46	9.81	0.13	(0.41)	0.09	0.12	9.75	621.49		42.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.29		26.8	4.3%
		35,957	133	38%	36.04	0.46	9.81	0.13	(0.41)	0.09	0.12	9.75	1,177.23		42.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.96		45.7	3.9%
		100,000	500	28%	36.04	0.46	9.81	0.13	(0.41)	0.09	0.12	9.75	4,911.43		42.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.37		172.9	3.5%
		400,000	1000	56%	36.04	0.46	9.81	0.13	(0.41)	0.09	0.12	9.75	9,786.36		42.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.37		339.0	3.5%
		1,000,000	3000	46%	36.04	0.46	9.81	0.13	(0.41)	0.09	0.12	9.75	29,286.09		42.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.37		1,003.3	3.4%
		1,500,000	4000	52%	36.04	0.46	9.81	0.13	(0.41)	0.09	0.12	9.75	39,035.96		42.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.37		1,335.4	3.4%
GSd	Marmora	15,000	60	35%	29.45	0.45	9.41	0.16	(0.41)	0.09	0.12	9.37	592.38		39.24	0.42	10.53	(0.41)	0.08	(0.13)	10.08	644.58		52.2	8.8%
		35,957	133	38%	29.45	0.45	9.41	0.16	(0.41)	0.09	0.12	9.37	1,126.74		39.24	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.25		92.5	8.2%
		100,000	500	28%	29.45	0.45	9.41	0.16	(0.41)	0.09	0.12	9.37	4,717.26		39.24	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.66		363.4	7.7%
		400,000	1000	56%	29.45	0.45	9.41	0.16	(0.41)	0.09	0.12	9.37	9,404.62		39.24	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.66		717.0	7.6%
		1,000,000	3000	46%	29.45	0.45	9.41	0.16	(0.41)	0.09	0.12	9.37	28,154.05		39.24	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.66		2,131.6	7.6%
		1,500,000	4000	52%	29.45	0.45	9.41	0.16	(0.41)	0.09	0.12	9.37	37,528.76		39.24	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.66		2,838.9	7.6%
GSd	McGarry	15,000	60	35%	34.43	0.45	9.04	1.42	(0.41)	0.09	0.12	10.27	650.91		41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.09		(3.8)	-0.6%
		35,957	133	38%	34.43	0.45	9.04	1.42	(0.41)	0.09	0.12	10.27	1,236.13		41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.76		(14.4)	-1.2%
		100,000	500	28%	34.43	0.45	9.04	1.42	(0.41)	0.09	0.12	10.27	5,168.41		41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.17		(85.2)	-1.6%
		400,000	1000	56%	34.43	0.45	9.04	1.42	(0.41)	0.09	0.12	10.27	10,301.93		41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.17		(177.8)	-1.7%
		1,000,000	3000	46%	34.43	0.45	9.04	1.42	(0.41)	0.09	0.12	10.27	30,836.02		41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.17		(547.8)	-1.8%
		1,500,000	4000	52%	34.43	0.45	9.04	1.42	(0.41)	0.09	0.12	10.27	41,103.06		41.75	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.17		(732.9)	-1.8%
GSd	Meaford	15,000	60	35%	36.52	0.46	9.06	0.21	(0.41)	0.09	0.12	9.07	581.19		42.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.05		66.9	11.5%
		35,957	133	38%	36.52	0.46	9.06	0.21	(0.41)	0.09	0.12	9.07	1,098.19		42.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.72		124.5	11.3%
		100,000	500	28%	36.52	0.46	9.06	0.21	(0.41)	0.09	0.12	9.07	4,572.08		42.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.13		512.0	11.2%
		400,000	1000	56%	36.52	0.46	9.06	0.21	(0.41)	0.09	0.12	9.07	9,107.19		42.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.13		1,017.9	11.2%
		1,000,000	3000	46%	36.52	0.46	9.06	0.21	(0.41)	0.09	0.12	9.07	27,247.61		42.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.13		3,041.5	11.2%
		1,500,000	4000	52%	36.52	0.46	9.06	0.21	(0.41)	0.09	0.12	9.07	36,317.82		42.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.13		4,053.3	11.2%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates											New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Middlesex Centre	15,000	60	35%	32.82	0.45	9.04	0.84	(0.41)	0.09	0.12	9.69	614.50	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.90	32.4	5.3%
		35,957	133	38%	32.82	0.45	9.04	0.84	(0.41)	0.09	0.12	9.69	1,166.66	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.57	54.9	4.7%
		100,000	500	28%	32.82	0.45	9.04	0.84	(0.41)	0.09	0.12	9.69	4,876.79	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.98	206.2	4.2%
		400,000	1000	56%	32.82	0.45	9.04	0.84	(0.41)	0.09	0.12	9.69	9,720.32	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.98	403.7	4.2%
		1,000,000	3000	46%	32.82	0.45	9.04	0.84	(0.41)	0.09	0.12	9.69	29,094.40	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.98	1,193.6	4.1%
		1,500,000	4000	52%	32.82	0.45	9.04	0.84	(0.41)	0.09	0.12	9.69	38,781.45	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.98	1,588.5	4.1%
GSd	Napanee	15,000	60	35%	35.44	0.46	9.04	0.20	(0.41)	0.09	0.12	9.05	578.72	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.59	68.9	11.9%
		35,957	133	38%	35.44	0.46	9.04	0.20	(0.41)	0.09	0.12	9.05	1,094.40	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.26	127.9	11.7%
		100,000	500	28%	35.44	0.46	9.04	0.20	(0.41)	0.09	0.12	9.05	4,559.42	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.67	524.3	11.5%
		400,000	1000	56%	35.44	0.46	9.04	0.20	(0.41)	0.09	0.12	9.05	9,082.94	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.67	1,041.7	11.5%
		1,000,000	3000	46%	35.44	0.46	9.04	0.20	(0.41)	0.09	0.12	9.05	27,177.03	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.67	3,111.6	11.4%
		1,500,000	4000	52%	35.44	0.46	9.04	0.20	(0.41)	0.09	0.12	9.05	36,224.07	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.67	4,146.6	11.4%
GSd	Nipigon	15,000	60	35%	35.88	0.46	9.04	0.68	(0.41)	0.09	0.12	9.53	607.96	43.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.37	40.4	6.6%
		35,957	133	38%	35.88	0.46	9.04	0.68	(0.41)	0.09	0.12	9.53	1,151.00	43.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,223.04	72.0	6.3%
		100,000	500	28%	35.88	0.46	9.04	0.68	(0.41)	0.09	0.12	9.53	4,799.86	43.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.45	284.6	5.9%
		400,000	1000	56%	35.88	0.46	9.04	0.68	(0.41)	0.09	0.12	9.53	9,563.38	43.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.45	562.1	5.9%
		1,000,000	3000	46%	35.88	0.46	9.04	0.68	(0.41)	0.09	0.12	9.53	28,617.47	43.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.45	1,672.0	5.8%
		1,500,000	4000	52%	35.88	0.46	9.04	0.68	(0.41)	0.09	0.12	9.53	38,144.51	43.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.45	2,226.9	5.8%
GSd	North Dorchester	15,000	60	35%	31.55	0.45	9.26	0.81	(0.41)	0.09	0.12	9.87	624.37	40.19	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.53	21.2	3.4%
		35,957	133	38%	31.55	0.45	9.26	0.81	(0.41)	0.09	0.12	9.87	1,187.12	40.19	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.20	33.1	2.8%
		100,000	500	28%	31.55	0.45	9.26	0.81	(0.41)	0.09	0.12	9.87	4,968.39	40.19	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.61	113.2	2.3%
		400,000	1000	56%	31.55	0.45	9.26	0.81	(0.41)	0.09	0.12	9.87	9,904.79	40.19	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.61	217.8	2.2%
		1,000,000	3000	46%	31.55	0.45	9.26	0.81	(0.41)	0.09	0.12	9.87	29,650.36	40.19	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.61	636.3	2.1%
		1,500,000	4000	52%	31.55	0.45	9.26	0.81	(0.41)	0.09	0.12	9.87	39,523.14	40.19	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.61	845.5	2.1%
GSd	North Dundas	15,000	60	35%	30.72	0.45	9.31	0.11	(0.41)	0.09	0.12	9.22	584.58	40.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.95	61.4	10.5%
		35,957	133	38%	30.72	0.45	9.31	0.11	(0.41)	0.09	0.12	9.22	1,110.31	40.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.62	110.3	9.9%
		100,000	500	28%	30.72	0.45	9.31	0.11	(0.41)	0.09	0.12	9.22	4,642.89	40.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.03	439.1	9.5%
		400,000	1000	56%	30.72	0.45	9.31	0.11	(0.41)	0.09	0.12	9.22	9,254.60	40.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.03	868.4	9.4%
		1,000,000	3000	46%	30.72	0.45	9.31	0.11	(0.41)	0.09	0.12	9.22	27,701.46	40.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.03	2,585.6	9.3%
		1,500,000	4000	52%	30.72	0.45	9.31	0.11	(0.41)	0.09	0.12	9.22	36,924.89	40.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.03	3,444.1	9.3%
GSd	North Glengarry	15,000	60	35%	32.64	0.45	9.67	0.39	(0.41)	0.09	0.12	9.87	625.18	40.65	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.99	20.8	3.3%
		35,957	133	38%	32.64	0.45	9.67	0.39	(0.41)	0.09	0.12	9.87	1,187.66	40.65	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.66	33.0	2.8%
		100,000	500	28%	32.64	0.45	9.67	0.39	(0.41)	0.09	0.12	9.87	4,967.12	40.65	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.07	114.9	2.3%
		400,000	1000	56%	32.64	0.45	9.67	0.39	(0.41)	0.09	0.12	9.87	9,901.16	40.65	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.07	221.9	2.2%
		1,000,000	3000	46%	32.64	0.45	9.67	0.39	(0.41)	0.09	0.12	9.87	29,637.28	40.65	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.07	649.8	2.2%
		1,500,000	4000	52%	32.64	0.45	9.67	0.39	(0.41)	0.09	0.12	9.87	39,505.35	40.65	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.07	863.7	2.2%
GSd	North Grenville	15,000	60	35%	34.31	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	580.59	41.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.15	66.6	11.5%
		35,957	133	38%	34.31	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	1,099.12	41.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.82	122.7	11.2%
		100,000	500	28%	34.31	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	4,583.29	41.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.23	499.9	10.9%
		400,000	1000	56%	34.31	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	9,131.81	41.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.23	992.4	10.9%
		1,000,000	3000	46%	34.31	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	27,325.90	41.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.23	2,962.3	10.8%
		1,500,000	4000	52%	34.31	0.45	9.04	0.25	(0.41)	0.09	0.12	9.10	36,422.94	41.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.23	3,947.3	10.8%
GSd	North Perth	15,000	60	35%	38.81	0.46	9.57	0.13	(0.41)	0.09	0.12	9.51	609.68	44.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	649.90	40.2	6.6%
		35,957	133	38%	38.81	0.46	9.57	0.13	(0.41)	0.09	0.12	9.51	1,151.56	44.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,224.57	73.0	6.3%
		100,000	500	28%	38.81	0.46	9.57	0.13	(0.41)	0.09	0.12	9.51	4,792.66	44.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,085.98	293.3	6.1%
		400,000	1000	56%	38.81	0.46	9.57	0.13	(0.41)	0.09	0.12	9.51	9,546.05	44.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,126.98	580.9	6.1%
		1,000,000	3000	46%	38.81	0.46	9.57	0.13	(0.41)	0.09	0.12	9.51	28,559.60	44.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,290.98	1,731.4	6.1%
		1,500,000	4000	52%	38.81	0.46	9.57	0.13	(0.41)	0.09	0.12	9.51	38,066.37	44.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,372.98	2,306.6	6.1%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario

					Existing Dx Rates									New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	North Stormont	15,000	60	35%	26.74	0.45	9.04	0.82	(0.41)	0.09	0.12	9.67	607.21	38.60	0.42	10.53	(0.41)	0.08	(0.13)	10.08	643.94	36.7	6.0%
	no customer	35,957	133	38%	26.74	0.45	9.04	0.82	(0.41)	0.09	0.12	9.67	1,158.23	38.60	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,218.61	60.4	5.2%
		100,000	500	28%	26.74	0.45	9.04	0.82	(0.41)	0.09	0.12	9.67	4,860.71	38.60	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.02	219.3	4.5%
		400,000	1000	56%	26.74	0.45	9.04	0.82	(0.41)	0.09	0.12	9.67	9,694.23	38.60	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.02	426.8	4.4%
		1,000,000	3000	46%	26.74	0.45	9.04	0.82	(0.41)	0.09	0.12	9.67	29,028.32	38.60	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.02	1,256.7	4.3%
		1,500,000	4000	52%	26.74	0.45	9.04	0.82	(0.41)	0.09	0.12	9.67	38,695.36	38.60	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.02	1,671.7	4.3%
GSd	Omemee	15,000	60	35%	34.89	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	582.37	42.52	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.86	65.5	11.2%
		35,957	133	38%	34.89	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	1,102.04	42.52	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.53	120.5	10.9%
		100,000	500	28%	34.89	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	4,593.87	42.52	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.94	490.1	10.7%
		400,000	1000	56%	34.89	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	9,152.39	42.52	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.94	972.6	10.6%
		1,000,000	3000	46%	34.89	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	27,386.48	42.52	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.94	2,902.5	10.6%
		1,500,000	4000	52%	34.89	0.46	9.04	0.27	(0.41)	0.09	0.12	9.12	36,503.52	42.52	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.94	3,867.4	10.6%
GSd	Perth	15,000	60	35%	29.27	0.45	9.70	0.12	(0.41)	0.11	0.12	9.64	608.02	39.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	644.67	36.7	6.0%
		35,957	133	38%	29.27	0.45	9.70	0.12	(0.41)	0.09	0.12	9.64	1,157.40	39.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.34	61.9	5.4%
		100,000	500	28%	29.27	0.45	9.70	0.12	(0.41)	0.09	0.12	9.64	4,848.86	39.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.75	231.9	4.8%
		400,000	1000	56%	29.27	0.45	9.70	0.12	(0.41)	0.09	0.12	9.64	9,668.00	39.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.75	453.7	4.7%
		1,000,000	3000	46%	29.27	0.45	9.70	0.12	(0.41)	0.09	0.12	9.64	28,944.57	39.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.75	1,341.2	4.6%
		1,500,000	4000	52%	29.27	0.45	9.70	0.12	(0.41)	0.09	0.12	9.64	38,582.85	39.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.75	1,784.9	4.6%
GSd	Perth East	15,000	60	35%	31.15	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	578.62	40.39	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.73	67.1	11.6%
		35,957	133	38%	31.15	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	1,098.30	40.39	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.40	122.1	11.1%
		100,000	500	28%	31.15	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	4,590.12	40.39	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.81	491.7	10.7%
		400,000	1000	56%	31.15	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	9,148.64	40.39	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.81	974.2	10.6%
		1,000,000	3000	46%	31.15	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	27,382.73	40.39	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.81	2,904.1	10.6%
		1,500,000	4000	52%	31.15	0.45	9.04	0.27	(0.41)	0.09	0.12	9.12	36,499.78	40.39	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.81	3,869.0	10.6%
GSd	Prince Edward	15,000	60	35%	35.10	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	580.78	42.42	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.76	67.0	11.5%
		35,957	133	38%	35.10	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	1,098.74	42.42	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.43	123.7	11.3%
		100,000	500	28%	35.10	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	4,579.08	42.42	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.84	504.8	11.0%
		400,000	1000	56%	35.10	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	9,122.60	42.42	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.84	1,002.2	11.0%
		1,000,000	3000	46%	35.10	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	27,296.69	42.42	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.84	2,992.2	11.0%
		1,500,000	4000	52%	35.10	0.46	9.04	0.24	(0.41)	0.09	0.12	9.09	36,383.73	42.42	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.84	3,987.1	11.0%
GSd	Quinte West	15,000	60	35%	21.27	0.44	9.68	0.18	(0.41)	0.11	0.12	9.68	602.52	35.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	640.67	38.2	6.3%
		35,957	133	38%	21.27	0.44	9.68	0.18	(0.41)	0.09	0.12	9.68	1,154.28	35.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,215.34	61.1	5.3%
		100,000	500	28%	21.27	0.44	9.68	0.18	(0.41)	0.09	0.12	9.68	4,861.76	35.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,076.75	215.0	4.4%
		400,000	1000	56%	21.27	0.44	9.68	0.18	(0.41)	0.09	0.12	9.68	9,701.81	35.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,117.75	415.9	4.3%
		1,000,000	3000	46%	21.27	0.44	9.68	0.18	(0.41)	0.09	0.12	9.68	29,062.01	35.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,281.75	1,219.7	4.2%
		1,500,000	4000	52%	21.27	0.44	9.68	0.18	(0.41)	0.09	0.12	9.68	38,742.12	35.33	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,363.75	1,621.6	4.2%
GSd	Rainy River	15,000	60	35%	33.87	0.45	9.04	1.14	(0.41)	0.09	0.12	9.99	633.55	42.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.37	13.8	2.2%
		35,957	133	38%	33.87	0.45	9.04	1.14	(0.41)	0.09	0.12	9.99	1,202.81	42.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.04	19.2	1.6%
		100,000	500	28%	33.87	0.45	9.04	1.14	(0.41)	0.09	0.12	9.99	5,027.85	42.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.45	55.6	1.1%
		400,000	1000	56%	33.87	0.45	9.04	1.14	(0.41)	0.09	0.12	9.99	10,021.37	42.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.45	103.1	1.0%
		1,000,000	3000	46%	33.87	0.45	9.04	1.14	(0.41)	0.09	0.12	9.99	29,995.45	42.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.45	293.0	1.0%
		1,500,000	4000	52%	33.87	0.45	9.04	1.14	(0.41)	0.09	0.12	9.99	39,982.50	42.03	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.45	388.0	1.0%
GSd	Ramara	15,000	60	35%	34.03	0.45	9.04	1.16	(0.41)	0.09	0.12	10.01	634.91	41.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.29	12.4	2.0%
		35,957	133	38%	34.03	0.45	9.04	1.16	(0.41)	0.09	0.12	10.01	1,205.31	41.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.96	16.7	1.4%
		100,000	500	28%	34.03	0.45	9.04	1.16	(0.41)	0.09	0.12	10.01	5,038.01	41.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.37	45.4	0.9%
		400,000	1000	56%	34.03	0.45	9.04	1.16	(0.41)	0.09	0.12	10.01	10,041.53	41.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.37	82.8	0.8%
		1,000,000	3000	46%	34.03	0.45	9.04	1.16	(0.41)	0.09	0.12	10.01	30,055.62	41.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.37	232.8	0.8%
		1,500,000	4000	52%	34.03	0.45	9.04	1.16	(0.41)	0.09	0.12	10.01	40,062.66	41.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.37	307.7	0.8%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates											New DX Rates								$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Red Rock	15,000	60	35%	34.71	0.46	9.04	0.75	(0.41)	0.09	0.12	9.60	610.99	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.95	37.0	6.0%
		35,957	133	38%	34.71	0.46	9.04	0.75	(0.41)	0.09	0.12	9.60	1,158.02	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.62	64.6	5.6%
		100,000	500	28%	34.71	0.46	9.04	0.75	(0.41)	0.09	0.12	9.60	4,833.69	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.03	250.3	5.2%
		400,000	1000	56%	34.71	0.46	9.04	0.75	(0.41)	0.09	0.12	9.60	9,632.21	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.03	492.8	5.1%
		1,000,000	3000	46%	34.71	0.46	9.04	0.75	(0.41)	0.09	0.12	9.60	28,826.30	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.03	1,462.7	5.1%
		1,500,000	4000	52%	34.71	0.46	9.04	0.75	(0.41)	0.09	0.12	9.60	38,423.34	42.61	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.03	1,947.7	5.1%
GSd	Rockland	15,000	60	35%	27.81	0.45	9.71	0.57	(0.41)	0.09	0.12	10.09	633.57	39.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	644.40	10.8	1.7%
		35,957	133	38%	27.81	0.45	9.71	0.57	(0.41)	0.09	0.12	10.09	1,208.62	39.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.07	10.5	0.9%
		100,000	500	28%	27.81	0.45	9.71	0.57	(0.41)	0.09	0.12	10.09	5,072.55	39.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.48	7.9	0.2%
		400,000	1000	56%	27.81	0.45	9.71	0.57	(0.41)	0.09	0.12	10.09	10,116.84	39.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.48	4.6	0.0%
		1,000,000	3000	46%	27.81	0.45	9.71	0.57	(0.41)	0.09	0.12	10.09	30,293.99	39.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.48	(8.5)	0.0%
		1,500,000	4000	52%	27.81	0.45	9.71	0.57	(0.41)	0.09	0.12	10.09	40,382.57	39.06	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.48	(15.1)	0.0%
GSd	Russell	15,000	60	35%	33.89	0.45	9.04	0.36	(0.41)	0.09	0.12	9.21	586.77	42.02	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.36	60.6	10.3%
		35,957	133	38%	33.89	0.45	9.04	0.36	(0.41)	0.09	0.12	9.21	1,111.57	42.02	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.03	110.5	9.9%
		100,000	500	28%	33.89	0.45	9.04	0.36	(0.41)	0.09	0.12	9.21	4,637.87	42.02	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.44	445.6	9.6%
		400,000	1000	56%	33.89	0.45	9.04	0.36	(0.41)	0.09	0.12	9.21	9,241.39	42.02	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.44	883.1	9.6%
		1,000,000	3000	46%	33.89	0.45	9.04	0.36	(0.41)	0.09	0.12	9.21	27,655.47	42.02	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.44	2,633.0	9.5%
		1,500,000	4000	52%	33.89	0.45	9.04	0.36	(0.41)	0.09	0.12	9.21	36,862.52	42.02	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.44	3,507.9	9.5%
GSd	Schreiber	15,000	60	35%	34.17	0.45	9.04	1.17	(0.41)	0.09	0.12	10.02	635.65	41.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.22	11.6	1.8%
		35,957	133	38%	34.17	0.45	9.04	1.17	(0.41)	0.09	0.12	10.02	1,206.62	41.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.89	15.3	1.3%
		100,000	500	28%	34.17	0.45	9.04	1.17	(0.41)	0.09	0.12	10.02	5,043.15	41.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.30	40.2	0.8%
		400,000	1000	56%	34.17	0.45	9.04	1.17	(0.41)	0.09	0.12	10.02	10,051.67	41.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.30	72.6	0.7%
		1,000,000	3000	46%	34.17	0.45	9.04	1.17	(0.41)	0.09	0.12	10.02	30,085.76	41.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.30	202.5	0.7%
		1,500,000	4000	52%	34.17	0.45	9.04	1.17	(0.41)	0.09	0.12	10.02	40,102.80	41.88	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.30	267.5	0.7%
GSd	Severn	15,000	60	35%	35.44	0.46	9.04	0.69	(0.41)	0.09	0.12	9.54	608.12	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.59	39.5	6.5%
		35,957	133	38%	35.44	0.46	9.04	0.69	(0.41)	0.09	0.12	9.54	1,151.73	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.26	70.5	6.1%
		100,000	500	28%	35.44	0.46	9.04	0.69	(0.41)	0.09	0.12	9.54	4,804.42	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.67	279.3	5.8%
		400,000	1000	56%	35.44	0.46	9.04	0.69	(0.41)	0.09	0.12	9.54	9,572.94	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.67	551.7	5.8%
		1,000,000	3000	46%	35.44	0.46	9.04	0.69	(0.41)	0.09	0.12	9.54	28,647.03	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.67	1,641.6	5.7%
		1,500,000	4000	52%	35.44	0.46	9.04	0.69	(0.41)	0.09	0.12	9.54	38,184.07	42.25	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.67	2,186.6	5.7%
GSd	Shelburne	15,000	60	35%	34.51	0.45	9.76	0.08	(0.41)	0.09	0.12	9.65	613.92	41.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.05	33.1	5.4%
		35,957	133	38%	34.51	0.45	9.76	0.08	(0.41)	0.09	0.12	9.65	1,163.92	41.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.72	57.8	5.0%
		100,000	500	28%	34.51	0.45	9.76	0.08	(0.41)	0.09	0.12	9.65	4,859.58	41.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.13	223.6	4.6%
		400,000	1000	56%	34.51	0.45	9.76	0.08	(0.41)	0.09	0.12	9.65	9,684.19	41.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.13	439.9	4.5%
		1,000,000	3000	46%	34.51	0.45	9.76	0.08	(0.41)	0.09	0.12	9.65	28,982.63	41.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.13	1,305.5	4.5%
		1,500,000	4000	52%	34.51	0.45	9.76	0.08	(0.41)	0.09	0.12	9.65	38,631.85	41.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.13	1,738.3	4.5%
GSd	Smiths Falls	15,000	60	35%	24.25	0.44	9.68	0.13	(0.41)	0.11	0.12	9.63	602.50	36.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	642.18	39.7	6.6%
		35,957	133	38%	24.25	0.44	9.68	0.13	(0.41)	0.09	0.12	9.63	1,151.42	36.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,216.85	65.4	5.7%
		100,000	500	28%	24.25	0.44	9.68	0.13	(0.41)	0.09	0.12	9.63	4,839.74	36.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,078.26	238.5	4.9%
		400,000	1000	56%	24.25	0.44	9.68	0.13	(0.41)	0.09	0.12	9.63	9,654.80	36.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,119.26	464.5	4.8%
		1,000,000	3000	46%	24.25	0.44	9.68	0.13	(0.41)	0.09	0.12	9.63	28,915.00	36.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,283.26	1,368.3	4.7%
		1,500,000	4000	52%	24.25	0.44	9.68	0.13	(0.41)	0.09	0.12	9.63	38,545.10	36.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,365.26	1,820.2	4.7%
GSd	South Glengarry	15,000	60	35%	32.79	0.45	9.51	0.94	(0.41)	0.09	0.12	10.26	648.60	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.91	(1.7)	-0.3%
		35,957	133	38%	32.79	0.45	9.51	0.94	(0.41)	0.09	0.12	10.26	1,233.20	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.58	(11.6)	-0.9%
		100,000	500	28%	32.79	0.45	9.51	0.94	(0.41)	0.09	0.12	10.26	5,161.24	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.99	(78.3)	-1.5%
		400,000	1000	56%	32.79	0.45	9.51	0.94	(0.41)	0.09	0.12	10.26	10,289.25	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.99	(165.3)	-1.6%
		1,000,000	3000	46%	32.79	0.45	9.51	0.94	(0.41)	0.09	0.12	10.26	30,801.25	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.99	(513.3)	-1.7%
		1,500,000	4000	52%	32.79	0.45	9.51	0.94	(0.41)	0.09	0.12	10.26	41,057.26	41.57	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.99	(687.3)	-1.7%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates	New DX Rates	$ Incr	% Incr

New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	South River	15,000	60	35%	35.47	0.46	9.04	0.92	(0.41)	0.09	0.12	9.77	621.95	42.23	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.57	25.6	4.1%
		35,957	133	38%	35.47	0.46	9.04	0.92	(0.41)	0.09	0.12	9.77	1,178.67	42.23	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.24	43.6	3.7%
		100,000	500	28%	35.47	0.46	9.04	0.92	(0.41)	0.09	0.12	9.77	4,919.45	42.23	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.65	164.2	3.3%
		400,000	1000	56%	35.47	0.46	9.04	0.92	(0.41)	0.09	0.12	9.77	9,802.97	42.23	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.65	321.7	3.3%
		1,000,000	3000	46%	35.47	0.46	9.04	0.92	(0.41)	0.09	0.12	9.77	29,337.06	42.23	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.65	951.6	3.2%
		1,500,000	4000	52%	35.47	0.46	9.04	0.92	(0.41)	0.09	0.12	9.77	39,104.10	42.23	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.65	1,266.5	3.2%
GSd	Springwater	15,000	60	35%	34.25	0.45	9.11	0.53	(0.41)	0.09	0.12	9.44	601.16	41.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.18	46.0	7.7%
		35,957	133	38%	34.25	0.45	9.11	0.53	(0.41)	0.09	0.12	9.44	1,139.28	41.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.85	82.6	7.2%
		100,000	500	28%	34.25	0.45	9.11	0.53	(0.41)	0.09	0.12	9.44	4,755.13	41.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.26	328.1	6.9%
		400,000	1000	56%	34.25	0.45	9.11	0.53	(0.41)	0.09	0.12	9.44	9,475.56	41.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.26	648.7	6.8%
		1,000,000	3000	46%	34.25	0.45	9.11	0.53	(0.41)	0.09	0.12	9.44	28,357.27	41.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.26	1,931.0	6.8%
		1,500,000	4000	52%	34.25	0.45	9.11	0.53	(0.41)	0.09	0.12	9.44	37,798.12	41.84	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.26	2,572.1	6.8%
GSd	Stirling-Rawdon	15,000	60	35%	36.49	0.46	9.04	0.30	(0.41)	0.09	0.12	9.15	585.77	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.06	62.3	10.6%
		35,957	133	38%	36.49	0.46	9.04	0.30	(0.41)	0.09	0.12	9.15	1,107.15	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.73	115.6	10.4%
		100,000	500	28%	36.49	0.46	9.04	0.30	(0.41)	0.09	0.12	9.15	4,610.47	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.14	473.7	10.3%
		400,000	1000	56%	36.49	0.46	9.04	0.30	(0.41)	0.09	0.12	9.15	9,183.99	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.14	941.1	10.2%
		1,000,000	3000	46%	36.49	0.46	9.04	0.30	(0.41)	0.09	0.12	9.15	27,478.08	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.14	2,811.1	10.2%
		1,500,000	4000	52%	36.49	0.46	9.04	0.30	(0.41)	0.09	0.12	9.15	36,625.12	42.72	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.14	3,746.0	10.2%
GSd	Thedford	15,000	60	35%	32.58	0.45	9.04	1.00	(0.41)	0.09	0.12	9.85	623.86	40.68	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.02	22.2	3.6%
		35,957	133	38%	32.58	0.45	9.04	1.00	(0.41)	0.09	0.12	9.85	1,185.14	40.68	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.69	35.6	3.0%
		100,000	500	28%	32.58	0.45	9.04	1.00	(0.41)	0.09	0.12	9.85	4,956.55	40.68	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.10	125.5	2.5%
		400,000	1000	56%	32.58	0.45	9.04	1.00	(0.41)	0.09	0.12	9.85	9,880.08	40.68	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.10	243.0	2.5%
		1,000,000	3000	46%	32.58	0.45	9.04	1.00	(0.41)	0.09	0.12	9.85	29,574.16	40.68	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.10	712.9	2.4%
		1,500,000	4000	52%	32.58	0.45	9.04	1.00	(0.41)	0.09	0.12	9.85	39,421.21	40.68	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.10	947.9	2.4%
GSd	Thessalon	15,000	60	35%	33.06	0.45	9.61	0.17	(0.41)	0.09	0.12	9.59	608.75	41.44	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.78	38.0	6.2%
		35,957	133	38%	33.06	0.45	9.61	0.17	(0.41)	0.09	0.12	9.59	1,155.23	41.44	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.45	66.2	5.7%
		100,000	500	28%	33.06	0.45	9.61	0.17	(0.41)	0.09	0.12	9.59	4,827.16	41.44	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.86	255.7	5.3%
		400,000	1000	56%	33.06	0.45	9.61	0.17	(0.41)	0.09	0.12	9.59	9,620.80	41.44	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.86	503.1	5.2%
		1,000,000	3000	46%	33.06	0.45	9.61	0.17	(0.41)	0.09	0.12	9.59	28,795.39	41.44	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.86	1,492.5	5.2%
		1,500,000	4000	52%	33.06	0.45	9.61	0.17	(0.41)	0.09	0.12	9.59	38,382.68	41.44	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.86	1,987.2	5.2%
GSd	Thorndale	15,000	60	35%	31.22	0.45	9.04	1.03	(0.41)	0.09	0.12	9.88	624.29	40.36	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.70	21.4	3.4%
		35,957	133	38%	31.22	0.45	9.04	1.03	(0.41)	0.09	0.12	9.88	1,187.29	40.36	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.37	33.1	2.8%
		100,000	500	28%	31.22	0.45	9.04	1.03	(0.41)	0.09	0.12	9.88	4,970.19	40.36	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.78	111.6	2.2%
		400,000	1000	56%	31.22	0.45	9.04	1.03	(0.41)	0.09	0.12	9.88	9,908.71	40.36	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.78	214.1	2.2%
		1,000,000	3000	46%	31.22	0.45	9.04	1.03	(0.41)	0.09	0.12	9.88	29,662.80	40.36	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.78	624.0	2.1%
		1,500,000	4000	52%	31.22	0.45	9.04	1.03	(0.41)	0.09	0.12	9.88	39,539.85	40.36	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.78	828.9	2.1%
GSd	Thorold	15,000	60	35%	30.94	0.45	9.70	0.20	(0.41)	0.11	0.12	9.72	614.49	40.50	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.84	31.4	5.1%
		35,957	133	38%	30.94	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	1,168.43	40.50	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.51	52.1	4.5%
		100,000	500	28%	30.94	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	4,890.53	40.50	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.92	191.4	3.9%
		400,000	1000	56%	30.94	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	9,749.67	40.50	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.92	373.2	3.8%
		1,000,000	3000	46%	30.94	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	29,186.24	40.50	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.92	1,100.7	3.8%
		1,500,000	4000	52%	30.94	0.45	9.70	0.20	(0.41)	0.09	0.12	9.72	38,904.52	40.50	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.92	1,464.4	3.8%
GSd	Tweed	15,000	60	35%	28.32	0.45	9.06	0.99	(0.41)	0.09	0.12	9.85	619.78	38.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	644.15	24.4	3.9%
		35,957	133	38%	28.32	0.45	9.06	0.99	(0.41)	0.09	0.12	9.85	1,181.24	38.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,218.82	37.6	3.2%
		100,000	500	28%	28.32	0.45	9.06	0.99	(0.41)	0.09	0.12	9.85	4,953.87	38.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,080.23	126.4	2.6%
		400,000	1000	56%	28.32	0.45	9.06	0.99	(0.41)	0.09	0.12	9.85	9,878.98	38.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,121.23	242.3	2.5%
		1,000,000	3000	46%	28.32	0.45	9.06	0.99	(0.41)	0.09	0.12	9.85	29,579.40	38.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,285.23	705.8	2.4%
		1,500,000	4000	52%	28.32	0.45	9.06	0.99	(0.41)	0.09	0.12	9.85	39,429.61	38.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,367.23	937.6	2.4%

Bill Impacts of Proposed Distribution Rates include Riders

Classes	Scenario	Existing Dx Rates	New DX Rates	$ Incr	% Incr

New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [c/kWh]	VarChg [$/kW]	[$/month] -		
GSd	Wardsville	15,000	60	35%	30.31	0.45	9.36	0.26	(0.41)	0.09	0.12	9.42	596.20	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.15	48.9	8.2%
		35,957	133	38%	30.31	0.45	9.36	0.26	(0.41)	0.09	0.12	9.42	1,133.38	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.82	86.4	7.6%
		100,000	500	28%	30.31	0.45	9.36	0.26	(0.41)	0.09	0.12	9.42	4,742.80	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.23	338.4	7.1%
		400,000	1000	56%	30.31	0.45	9.36	0.26	(0.41)	0.09	0.12	9.42	9,454.83	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.23	667.4	7.1%
		1,000,000	3000	46%	30.31	0.45	9.36	0.26	(0.41)	0.09	0.12	9.42	28,302.98	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.23	1,983.3	7.0%
		1,500,000	4000	52%	30.31	0.45	9.36	0.26	(0.41)	0.09	0.12	9.42	37,727.05	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.23	2,641.2	7.0%
GSd	Warkworth	15,000	60	35%	34.87	0.46	9.04	1.03	(0.41)	0.09	0.12	9.88	627.95	42.53	0.42	10.53	(0.41)	0.08	(0.13)	10.08	647.87	19.9	3.2%
		35,957	133	38%	34.87	0.46	9.04	1.03	(0.41)	0.09	0.12	9.88	1,190.94	42.53	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,222.54	31.6	2.7%
		100,000	500	28%	34.87	0.46	9.04	1.03	(0.41)	0.09	0.12	9.88	4,973.85	42.53	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,083.95	110.1	2.2%
		400,000	1000	56%	34.87	0.46	9.04	1.03	(0.41)	0.09	0.12	9.88	9,912.37	42.53	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,124.95	212.6	2.1%
		1,000,000	3000	46%	34.87	0.46	9.04	1.03	(0.41)	0.09	0.12	9.88	29,666.46	42.53	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,288.95	622.5	2.1%
		1,500,000	4000	52%	34.87	0.46	9.04	1.03	(0.41)	0.09	0.12	9.88	39,543.50	42.53	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,370.95	827.5	2.1%
GSd	West Elgin	15,000	60	35%	31.79	0.45	9.61	0.21	(0.41)	0.09	0.12	9.63	609.88	41.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.41	36.5	6.0%
		35,957	133	38%	31.79	0.45	9.61	0.21	(0.41)	0.09	0.12	9.63	1,158.63	41.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.08	62.4	5.4%
		100,000	500	28%	31.79	0.45	9.61	0.21	(0.41)	0.09	0.12	9.63	4,845.89	41.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.49	236.6	4.9%
		400,000	1000	56%	31.79	0.45	9.61	0.21	(0.41)	0.09	0.12	9.63	9,659.53	41.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.49	464.0	4.8%
		1,000,000	3000	46%	31.79	0.45	9.61	0.21	(0.41)	0.09	0.12	9.63	28,914.11	41.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.49	1,373.4	4.7%
		1,500,000	4000	52%	31.79	0.45	9.61	0.21	(0.41)	0.09	0.12	9.63	38,541.41	41.07	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.49	1,828.1	4.7%
GSd	Whitchurch Stouffville	15,000	60	35%	30.32	0.45	9.70	0.13	(0.41)	0.11	0.12	9.65	609.67	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	645.15	35.5	5.8%
		35,957	133	38%	30.32	0.45	9.70	0.13	(0.41)	0.09	0.12	9.65	1,159.62	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,219.82	60.2	5.2%
		100,000	500	28%	30.32	0.45	9.70	0.13	(0.41)	0.09	0.12	9.65	4,854.91	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,081.23	226.3	4.7%
		400,000	1000	56%	30.32	0.45	9.70	0.13	(0.41)	0.09	0.12	9.65	9,679.05	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,122.23	443.2	4.6%
		1,000,000	3000	46%	30.32	0.45	9.70	0.13	(0.41)	0.09	0.12	9.65	28,975.62	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,286.23	1,310.6	4.5%
		1,500,000	4000	52%	30.32	0.45	9.70	0.13	(0.41)	0.09	0.12	9.65	38,623.90	39.81	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,368.23	1,744.3	4.5%
GSd	Wiarton	15,000	60	35%	35.65	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	584.33	43.14	0.42	10.53	(0.41)	0.08	(0.13)	10.08	648.48	64.2	11.0%
		35,957	133	38%	35.65	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	1,105.14	43.14	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,223.15	118.0	10.7%
		100,000	500	28%	35.65	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	4,604.63	43.14	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,084.56	479.9	10.4%
		400,000	1000	56%	35.65	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	9,173.15	43.14	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,125.56	952.4	10.4%
		1,000,000	3000	46%	35.65	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	27,447.24	43.14	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,289.56	2,842.3	10.4%
		1,500,000	4000	52%	35.65	0.46	9.04	0.29	(0.41)	0.09	0.12	9.14	36,584.28	43.14	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,371.56	3,787.3	10.4%
GSd	Woodville	15,000	60	35%	32.04	0.45	9.04	1.35	(0.41)	0.09	0.12	10.20	644.31	40.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.29	2.0	0.3%
		35,957	133	38%	32.04	0.45	9.04	1.35	(0.41)	0.09	0.12	10.20	1,225.55	40.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,220.96	(4.6)	-0.4%
		100,000	500	28%	32.04	0.45	9.04	1.35	(0.41)	0.09	0.12	10.20	5,131.01	40.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.37	(48.6)	-0.9%
		400,000	1000	56%	32.04	0.45	9.04	1.35	(0.41)	0.09	0.12	10.20	10,229.54	40.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.37	(106.2)	-1.0%
		1,000,000	3000	46%	32.04	0.45	9.04	1.35	(0.41)	0.09	0.12	10.20	30,623.62	40.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.37	(336.3)	-1.1%
		1,500,000	4000	52%	32.04	0.45	9.04	1.35	(0.41)	0.09	0.12	10.20	40,820.67	40.95	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.37	(451.3)	-1.1%
GSd	Wyoming	15,000	60	35%	32.82	0.45	9.04	0.23	(0.41)	0.09	0.12	9.08	577.90	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	646.90	69.0	11.9%
		35,957	133	38%	32.82	0.45	9.04	0.23	(0.41)	0.09	0.12	9.08	1,095.29	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,221.57	126.3	11.5%
		100,000	500	28%	32.82	0.45	9.04	0.23	(0.41)	0.09	0.12	9.08	4,571.79	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,082.98	511.2	11.2%
		400,000	1000	56%	32.82	0.45	9.04	0.23	(0.41)	0.09	0.12	9.08	9,110.32	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,123.98	1,013.7	11.1%
		1,000,000	3000	46%	32.82	0.45	9.04	0.23	(0.41)	0.09	0.12	9.08	27,264.40	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,287.98	3,023.6	11.1%
		1,500,000	4000	52%	32.82	0.45	9.04	0.23	(0.41)	0.09	0.12	9.08	36,341.45	41.56	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,369.98	4,028.5	11.1%
GSd	Terrace Bay	15,000	60	35%	172.51	0.60	9.04	-	(0.41)	0.09	0.12	8.85	703.93	110.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	716.05	12.1	1.7%
		35,957	133	38%	172.51	0.60	9.04	-	(0.41)	0.09	0.12	8.85	1,208.22	110.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	1,290.72	82.5	6.8%
		100,000	500	28%	172.51	0.60	9.04	-	(0.41)	0.09	0.12	8.85	4,596.63	110.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	5,152.13	555.5	12.1%
		400,000	1000	56%	172.51	0.60	9.04	-	(0.41)	0.09	0.12	8.85	9,020.15	110.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	10,193.13	1,173.0	13.0%
		1,000,000	3000	46%	172.51	0.60	9.04	-	(0.41)	0.09	0.12	8.85	26,714.24	110.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	30,357.13	3,642.9	13.6%
		1,500,000	4000	52%	172.51	0.60	9.04	-	(0.41)	0.09	0.12	8.85	35,561.29	110.71	0.42	10.53	(0.41)	0.08	(0.13)	10.08	40,439.13	4,877.8	13.7%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	F1	1,000	47.06	0.43	3.19	0.10	(0.13)	0.04	0.06	3.27	80.14	42.33	0.38	4.05	(0.13)	0.04	(0.06)	3.90	81.71	1.57	2.0%
		2,000	47.06	0.43	3.19	0.10	(0.13)	0.04	0.06	3.27	112.80	42.33	0.38	4.05	(0.13)	0.04	(0.06)	3.90	120.71	7.91	7.0%
		5,000	47.06	0.43	3.19	0.10	(0.13)	0.04	0.06	3.27	210.77	42.33	0.38	4.05	(0.13)	0.04	(0.06)	3.90	237.71	26.94	12.8%
		10,000	47.06	0.43	3.19	0.10	(0.13)	0.04	0.06	3.27	374.05	42.33	0.38	4.05	(0.13)	0.04	(0.06)	3.90	432.71	58.66	15.7%
		15,000	47.06	0.43	3.19	0.10	(0.13)	0.04	0.06	3.27	537.33	42.33	0.38	4.05	(0.13)	0.04	(0.06)	3.90	627.71	90.38	16.8%
GSe	F3	1,000	43.42	0.42	3.19	0.04	(0.13)	0.04	0.06	3.21	75.90	40.15	0.38	4.05	(0.13)	0.04	(0.06)	3.90	79.53	3.63	4.8%
		2,000	43.42	0.42	3.19	0.04	(0.13)	0.04	0.06	3.21	107.95	40.15	0.38	4.05	(0.13)	0.04	(0.06)	3.90	118.53	10.58	9.8%
		5,000	43.42	0.42	3.19	0.04	(0.13)	0.04	0.06	3.21	204.12	40.15	0.38	4.05	(0.13)	0.04	(0.06)	3.90	235.53	31.41	15.4%
		10,000	43.42	0.42	3.19	0.04	(0.13)	0.04	0.06	3.21	364.41	40.15	0.38	4.05	(0.13)	0.04	(0.06)	3.90	430.53	66.12	18.1%
		15,000	43.42	0.42	3.19	0.04	(0.13)	0.04	0.06	3.21	524.69	40.15	0.38	4.05	(0.13)	0.04	(0.06)	3.90	625.53	100.84	19.2%
GSe	G1	1,000	35.27	0.42	3.19	0.09	(0.13)	0.04	0.06	3.26	68.24	36.23	0.38	4.05	(0.13)	0.04	(0.06)	3.90	75.61	7.37	10.8%
		2,000	35.27	0.42	3.19	0.09	(0.13)	0.04	0.06	3.26	100.80	36.23	0.38	4.05	(0.13)	0.04	(0.06)	3.90	114.61	13.81	13.7%
		5,000	35.27	0.42	3.19	0.09	(0.13)	0.04	0.06	3.26	198.47	36.23	0.38	4.05	(0.13)	0.04	(0.06)	3.90	231.61	33.14	16.7%
		10,000	35.27	0.42	3.19	0.09	(0.13)	0.04	0.06	3.26	361.25	36.23	0.38	4.05	(0.13)	0.04	(0.06)	3.90	426.61	65.36	18.1%
		15,000	35.27	0.42	3.19	0.09	(0.13)	0.04	0.06	3.26	524.03	36.23	0.38	4.05	(0.13)	0.04	(0.06)	3.90	621.61	97.58	18.6%
GSe	G3	1,000	39.96	0.42	3.19	0.05	(0.13)	0.04	0.06	3.22	72.53	38.88	0.38	4.05	(0.13)	0.04	(0.06)	3.90	78.26	5.73	7.9%
		2,000	39.96	0.42	3.19	0.05	(0.13)	0.04	0.06	3.22	104.69	38.88	0.38	4.05	(0.13)	0.04	(0.06)	3.90	117.26	12.57	12.0%
		5,000	39.96	0.42	3.19	0.05	(0.13)	0.04	0.06	3.22	201.16	38.88	0.38	4.05	(0.13)	0.04	(0.06)	3.90	234.26	33.10	16.5%
		10,000	39.96	0.42	3.19	0.05	(0.13)	0.04	0.06	3.22	361.94	38.88	0.38	4.05	(0.13)	0.04	(0.06)	3.90	429.26	67.32	18.6%
		15,000	39.96	0.42	3.19	0.05	(0.13)	0.04	0.06	3.22	522.72	38.88	0.38	4.05	(0.13)	0.04	(0.06)	3.90	624.26	101.54	19.4%
GSe	T	1,000	148.84	0.54	3.19	0.03	(0.13)	0.04	0.06	3.20	181.33	93.44	0.38	4.05	(0.13)	0.04	(0.06)	3.90	132.82	(48.51)	-26.8%
		2,000	148.84	0.54	3.19	0.03	(0.13)	0.04	0.06	3.20	213.29	93.44	0.38	4.05	(0.13)	0.04	(0.06)	3.90	171.82	(41.47)	-19.4%
		5,000	148.84	0.54	3.19	0.03	(0.13)	0.04	0.06	3.20	309.15	93.44	0.38	4.05	(0.13)	0.04	(0.06)	3.90	288.82	(20.33)	-6.6%
		10,000	148.84	0.54	3.19	0.03	(0.13)	0.04	0.06	3.20	468.94	93.44	0.38	4.05	(0.13)	0.04	(0.06)	3.90	483.82	14.88	3.2%
		15,000	148.84	0.54	3.19	0.03	(0.13)	0.04	0.06	3.20	628.72	93.44	0.38	4.05	(0.13)	0.04	(0.06)	3.90	678.82	50.10	8.0%
GSe	Ailsa Craig	1,000	25.51	0.41	3.14	0.09	(0.13)	0.04	0.06	3.20	57.94	31.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.25	12.31	21.2%
		2,000	25.51	0.41	3.14	0.09	(0.13)	0.04	0.06	3.20	89.96	31.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.01	19.05	21.2%
		5,000	25.51	0.41	3.14	0.09	(0.13)	0.04	0.06	3.20	186.02	31.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.29	39.27	21.1%
		10,000	25.51	0.41	3.14	0.09	(0.13)	0.04	0.06	3.20	346.11	31.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.09	72.98	21.1%
		15,000	25.51	0.41	3.14	0.09	(0.13)	0.04	0.06	3.20	506.21	31.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.89	106.68	21.1%
GSe	Arkona	1,000	18.49	0.40	2.58	0.36	(0.13)	0.04	0.06	2.91	48.04	27.62	0.38	3.85	(0.13)	0.04	(0.06)	3.70	65.03	16.99	35.4%
		2,000	18.49	0.40	2.58	0.36	(0.13)	0.04	0.06	2.91	77.19	27.62	0.38	3.85	(0.13)	0.04	(0.06)	3.70	102.06	24.87	32.2%
		5,000	18.49	0.40	2.58	0.36	(0.13)	0.04	0.06	2.91	164.63	27.62	0.38	3.85	(0.13)	0.04	(0.06)	3.70	213.15	48.52	29.5%
		10,000	18.49	0.40	2.58	0.36	(0.13)	0.04	0.06	2.91	310.37	27.62	0.38	3.85	(0.13)	0.04	(0.06)	3.70	398.30	87.93	28.3%
		15,000	18.49	0.40	2.58	0.36	(0.13)	0.04	0.06	2.91	456.11	27.62	0.38	3.85	(0.13)	0.04	(0.06)	3.70	583.45	127.34	27.9%
GSe	Arnprior	1,000	22.96	0.40	2.58	0.06	(0.13)	0.04	0.06	2.61	49.50	30.38	0.38	3.65	(0.13)	0.04	(0.06)	3.50	65.79	16.29	32.9%
		2,000	22.96	0.40	2.58	0.06	(0.13)	0.04	0.06	2.61	75.64	30.38	0.38	3.65	(0.13)	0.04	(0.06)	3.50	100.82	25.18	33.3%
		5,000	22.96	0.40	2.58	0.06	(0.13)	0.04	0.06	2.61	154.05	30.38	0.38	3.65	(0.13)	0.04	(0.06)	3.50	205.91	51.86	33.7%
		10,000	22.96	0.40	2.58	0.06	(0.13)	0.04	0.06	2.61	284.74	30.38	0.38	3.65	(0.13)	0.04	(0.06)	3.50	381.06	96.32	33.8%
		15,000	22.96	0.40	2.58	0.06	(0.13)	0.04	0.06	2.61	415.44	30.38	0.38	3.65	(0.13)	0.04	(0.06)	3.50	556.21	140.77	33.9%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]			
GSe	Arran-Elderslie	1,000	20.69	0.40	2.53	0.09	(0.13)	0.04	0.06	2.59	47.03		29.52	0.38	3.55	(0.13)	0.04	(0.06)	3.40	63.93		16.90	35.9%
		2,000	20.69	0.40	2.53	0.09	(0.13)	0.04	0.06	2.59	72.97		29.52	0.38	3.55	(0.13)	0.04	(0.06)	3.40	97.96		24.99	34.2%
		5,000	20.69	0.40	2.53	0.09	(0.13)	0.04	0.06	2.59	150.80		29.52	0.38	3.55	(0.13)	0.04	(0.06)	3.40	200.05		49.25	32.7%
		10,000	20.69	0.40	2.53	0.09	(0.13)	0.04	0.06	2.59	280.51		29.52	0.38	3.55	(0.13)	0.04	(0.06)	3.40	370.20		89.69	32.0%
		15,000	20.69	0.40	2.53	0.09	(0.13)	0.04	0.06	2.59	410.22		29.52	0.38	3.55	(0.13)	0.04	(0.06)	3.40	540.35		130.13	31.7%
GSe	Artemesia	1,000	26.37	0.41	3.15	0.34	(0.13)	0.04	0.06	3.47	61.47		31.68	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.82		9.35	15.2%
		2,000	26.37	0.41	3.15	0.34	(0.13)	0.04	0.06	3.47	96.16		31.68	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.58		13.42	14.0%
		5,000	26.37	0.41	3.15	0.34	(0.13)	0.04	0.06	3.47	200.24		31.68	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.86		25.62	12.8%
		10,000	26.37	0.41	3.15	0.34	(0.13)	0.04	0.06	3.47	373.69		31.68	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.66		45.97	12.3%
		15,000	26.37	0.41	3.15	0.34	(0.13)	0.04	0.06	3.47	547.15		31.68	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.46		66.31	12.1%
GSe	Bancroft	1,000	29.00	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	62.34		33.36	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.50		10.16	16.3%
		2,000	29.00	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	95.27		33.36	0.38	4.02	(0.13)	0.04	(0.06)	3.88	111.26		15.99	16.8%
		5,000	29.00	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	194.07		33.36	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.54		33.47	17.2%
		10,000	29.00	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	358.73		33.36	0.38	4.02	(0.13)	0.04	(0.06)	3.88	421.34		62.61	17.5%
		15,000	29.00	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	523.39		33.36	0.38	4.02	(0.13)	0.04	(0.06)	3.88	615.14		91.75	17.5%
GSe	Bath	1,000	21.79	0.40	3.19	0.24	(0.13)	0.04	0.06	3.40	56.22		29.97	0.38	4.02	(0.13)	0.04	(0.06)	3.88	69.11		12.89	22.9%
		2,000	21.79	0.40	3.19	0.24	(0.13)	0.04	0.06	3.40	90.24		29.97	0.38	4.02	(0.13)	0.04	(0.06)	3.88	107.87		17.63	19.5%
		5,000	21.79	0.40	3.19	0.24	(0.13)	0.04	0.06	3.40	192.32		29.97	0.38	4.02	(0.13)	0.04	(0.06)	3.88	224.15		31.83	16.6%
		10,000	21.79	0.40	3.19	0.24	(0.13)	0.04	0.06	3.40	362.44		29.97	0.38	4.02	(0.13)	0.04	(0.06)	3.88	417.95		55.51	15.3%
		15,000	21.79	0.40	3.19	0.24	(0.13)	0.04	0.06	3.40	532.57		29.97	0.38	4.02	(0.13)	0.04	(0.06)	3.88	611.75		79.18	14.9%
GSe	Blandford-Blenheim	1,000	28.27	0.41	3.24	0.20	(0.13)	0.04	0.06	3.41	62.81		32.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.87		9.06	14.4%
		2,000	28.27	0.41	3.24	0.20	(0.13)	0.04	0.06	3.41	96.94		32.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.63		13.69	14.1%
		5,000	28.27	0.41	3.24	0.20	(0.13)	0.04	0.06	3.41	199.34		32.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.91		27.57	13.8%
		10,000	28.27	0.41	3.24	0.20	(0.13)	0.04	0.06	3.41	370.00		32.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.71		50.71	13.7%
		15,000	28.27	0.41	3.24	0.20	(0.13)	0.04	0.06	3.41	540.66		32.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.51		73.85	13.7%
GSe	Blyth	1,000	27.37	0.41	3.14	0.20	(0.13)	0.04	0.06	3.31	60.90		32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.32		10.42	17.1%
		2,000	27.37	0.41	3.14	0.20	(0.13)	0.04	0.06	3.31	94.02		32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.08		16.06	17.1%
		5,000	27.37	0.41	3.14	0.20	(0.13)	0.04	0.06	3.31	193.38		32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.36		32.98	17.1%
		10,000	27.37	0.41	3.14	0.20	(0.13)	0.04	0.06	3.31	358.97		32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.16		61.19	17.0%
		15,000	27.37	0.41	3.14	0.20	(0.13)	0.04	0.06	3.31	524.57		32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.96		89.39	17.0%
GSe	Bobcaygeon	1,000	28.60	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	63.05		32.56	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.70		8.65	13.7%
		2,000	28.60	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	97.10		32.56	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.46		13.36	13.8%
		5,000	28.60	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	199.23		32.56	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.74		27.51	13.8%
		10,000	28.60	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	369.46		32.56	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.54		51.08	13.8%
		15,000	28.60	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	539.68		32.56	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.34		74.66	13.8%
GSe	Brighton	1,000	27.74	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	62.09		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.13		10.04	16.2%
		2,000	27.74	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	96.04		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.89		14.85	15.5%
		5,000	27.74	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	197.87		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.17		29.30	14.8%
		10,000	27.74	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	367.60		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.97		53.37	14.5%
		15,000	27.74	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	537.32		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.77		77.45	14.4%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]			
GSe	Brockville	1,000	22.83	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	49.17		30.45	0.38	3.60	(0.13)	0.04	(0.06)	3.45	65.36		16.19	32.9%
		2,000	22.83	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	75.11		30.45	0.38	3.60	(0.13)	0.04	(0.06)	3.45	99.89		24.78	33.0%
		5,000	22.83	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	152.92		30.45	0.38	3.60	(0.13)	0.04	(0.06)	3.45	203.48		50.56	33.1%
		10,000	22.83	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	282.61		30.45	0.38	3.60	(0.13)	0.04	(0.06)	3.45	376.13		93.52	33.1%
		15,000	22.83	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	412.31		30.45	0.38	3.60	(0.13)	0.04	(0.06)	3.45	548.78		136.47	33.1%
GSe	Caledon CH	1,000	29.10	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	62.44		33.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.45		10.01	16.0%
		2,000	29.10	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	95.37		33.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	111.21		15.84	16.6%
		5,000	29.10	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	194.17		33.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.49		33.32	17.2%
		10,000	29.10	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	358.83		33.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	421.29		62.46	17.4%
		15,000	29.10	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	523.49		33.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	615.09		91.60	17.5%
GSe	Caledon OH	1,000	29.43	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	62.67		33.15	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.29		9.62	15.3%
		2,000	29.43	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	95.50		33.15	0.38	4.02	(0.13)	0.04	(0.06)	3.88	111.05		15.55	16.3%
		5,000	29.43	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	194.00		33.15	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.33		33.33	17.2%
		10,000	29.43	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	358.16		33.15	0.38	4.02	(0.13)	0.04	(0.06)	3.88	421.13		62.97	17.6%
		15,000	29.43	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	522.32		33.15	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.93		92.61	17.7%
GSe	Campbellford-Seymour	1,000	25.06	0.40	2.93	0.05	(0.13)	0.04	0.06	2.96	55.06		31.33	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.47		15.41	28.0%
		2,000	25.06	0.40	2.93	0.05	(0.13)	0.04	0.06	2.96	84.65		31.33	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.23		24.58	29.0%
		5,000	25.06	0.40	2.93	0.05	(0.13)	0.04	0.06	2.96	173.43		31.33	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.51		52.08	30.0%
		10,000	25.06	0.40	2.93	0.05	(0.13)	0.04	0.06	2.96	321.40		31.33	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.31		97.91	30.5%
		15,000	25.06	0.40	2.93	0.05	(0.13)	0.04	0.06	2.96	469.36		31.33	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.11		143.75	30.6%
GSe	Carleton Place	1,000	23.84	0.40	2.62	0.07	(0.13)	0.04	0.06	2.67	50.90		30.94	0.38	3.70	(0.13)	0.04	(0.06)	3.55	66.85		15.95	31.3%
		2,000	23.84	0.40	2.62	0.07	(0.13)	0.04	0.06	2.67	77.55		30.94	0.38	3.70	(0.13)	0.04	(0.06)	3.55	102.38		24.83	32.0%
		5,000	23.84	0.40	2.62	0.07	(0.13)	0.04	0.06	2.67	157.51		30.94	0.38	3.70	(0.13)	0.04	(0.06)	3.55	208.97		51.46	32.7%
		10,000	23.84	0.40	2.62	0.07	(0.13)	0.04	0.06	2.67	290.78		30.94	0.38	3.70	(0.13)	0.04	(0.06)	3.55	386.62		95.84	33.0%
		15,000	23.84	0.40	2.62	0.07	(0.13)	0.04	0.06	2.67	424.04		30.94	0.38	3.70	(0.13)	0.04	(0.06)	3.55	564.27		140.23	33.1%
GSe	Cavan-Millbrook-North Monaghan	1,000	28.06	0.41	3.24	0.26	(0.13)	0.04	0.06	3.47	63.20		32.83	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.97		8.77	13.9%
		2,000	28.06	0.41	3.24	0.26	(0.13)	0.04	0.06	3.47	97.93		32.83	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.73		12.80	13.1%
		5,000	28.06	0.41	3.24	0.26	(0.13)	0.04	0.06	3.47	202.13		32.83	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.01		24.88	12.3%
		10,000	28.06	0.41	3.24	0.26	(0.13)	0.04	0.06	3.47	375.79		32.83	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.81		45.02	12.0%
		15,000	28.06	0.41	3.24	0.26	(0.13)	0.04	0.06	3.47	549.45		32.83	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.61		65.16	11.9%
GSe	Centre Hastings	1,000	25.98	0.41	2.73	0.06	(0.13)	0.04	0.06	2.77	54.05		31.87	0.38	3.85	(0.13)	0.04	(0.06)	3.70	69.28		15.23	28.2%
		2,000	25.98	0.41	2.73	0.06	(0.13)	0.04	0.06	2.77	81.72		31.87	0.38	3.85	(0.13)	0.04	(0.06)	3.70	106.31		24.59	30.1%
		5,000	25.98	0.41	2.73	0.06	(0.13)	0.04	0.06	2.77	164.72		31.87	0.38	3.85	(0.13)	0.04	(0.06)	3.70	217.40		52.68	32.0%
		10,000	25.98	0.41	2.73	0.06	(0.13)	0.04	0.06	2.77	303.06		31.87	0.38	3.85	(0.13)	0.04	(0.06)	3.70	402.55		99.49	32.8%
		15,000	25.98	0.41	2.73	0.06	(0.13)	0.04	0.06	2.77	441.40		31.87	0.38	3.85	(0.13)	0.04	(0.06)	3.70	587.70		146.30	33.1%
GSe	Chalk River	1,000	27.52	0.41	3.19	0.34	(0.13)	0.04	0.06	3.50	62.95		32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.24		8.29	13.2%
		2,000	27.52	0.41	3.19	0.34	(0.13)	0.04	0.06	3.50	97.98		32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.00		12.02	12.3%
		5,000	27.52	0.41	3.19	0.34	(0.13)	0.04	0.06	3.50	203.05		32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.28		23.23	11.4%
		10,000	27.52	0.41	3.19	0.34	(0.13)	0.04	0.06	3.50	378.18		32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.08		41.90	11.1%
		15,000	27.52	0.41	3.19	0.34	(0.13)	0.04	0.06	3.50	553.31		32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.88		60.57	10.9%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	Champlain	1,000	26.88	0.41	2.93	0.15	(0.13)	0.04	0.06	3.06	57.88	32.42	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.56	13.68	23.6%
		2,000	26.88	0.41	2.93	0.15	(0.13)	0.04	0.06	3.06	88.47	32.42	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.32	21.85	24.7%
		5,000	26.88	0.41	2.93	0.15	(0.13)	0.04	0.06	3.06	180.25	32.42	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.60	46.35	25.7%
		10,000	26.88	0.41	2.93	0.15	(0.13)	0.04	0.06	3.06	333.22	32.42	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.40	87.18	26.2%
		15,000	26.88	0.41	2.93	0.15	(0.13)	0.04	0.06	3.06	486.19	32.42	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.20	128.01	26.3%
GSe	Cobden	1,000	27.22	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	61.92	32.25	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.39	9.47	15.3%
		2,000	27.22	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	96.21	32.25	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.15	13.94	14.5%
		5,000	27.22	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	199.08	32.25	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.43	27.35	13.7%
		10,000	27.22	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	370.54	32.25	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.23	49.69	13.4%
		15,000	27.22	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	542.00	32.25	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.03	72.03	13.3%
GSe	Deep River	1,000	28.23	0.41	3.15	0.14	(0.13)	0.04	0.06	3.27	61.33	32.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.89	10.56	17.2%
		2,000	28.23	0.41	3.15	0.14	(0.13)	0.04	0.06	3.27	94.02	32.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.65	16.63	17.7%
		5,000	28.23	0.41	3.15	0.14	(0.13)	0.04	0.06	3.27	192.09	32.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.93	34.84	18.1%
		10,000	28.23	0.41	3.15	0.14	(0.13)	0.04	0.06	3.27	355.55	32.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.73	65.18	18.3%
		15,000	28.23	0.41	3.15	0.14	(0.13)	0.04	0.06	3.27	519.01	32.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.53	95.52	18.4%
GSe	Deseronto	1,000	22.06	0.40	2.88	0.05	(0.13)	0.04	0.06	2.91	51.55	29.83	0.38	3.90	(0.13)	0.04	(0.06)	3.75	67.74	16.19	31.4%
		2,000	22.06	0.40	2.88	0.05	(0.13)	0.04	0.06	2.91	80.64	29.83	0.38	3.90	(0.13)	0.04	(0.06)	3.75	105.27	24.63	30.6%
		5,000	22.06	0.40	2.88	0.05	(0.13)	0.04	0.06	2.91	167.90	29.83	0.38	3.90	(0.13)	0.04	(0.06)	3.75	217.86	49.96	29.8%
		10,000	22.06	0.40	2.88	0.05	(0.13)	0.04	0.06	2.91	313.33	29.83	0.38	3.90	(0.13)	0.04	(0.06)	3.75	405.51	92.18	29.4%
		15,000	22.06	0.40	2.88	0.05	(0.13)	0.04	0.06	2.91	458.76	29.83	0.38	3.90	(0.13)	0.04	(0.06)	3.75	593.16	134.40	29.3%
GSe	Dryden	1,000	22.09	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	48.14	29.82	0.38	3.55	(0.13)	0.04	(0.06)	3.40	64.23	16.09	33.4%
		2,000	22.09	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	73.78	29.82	0.38	3.55	(0.13)	0.04	(0.06)	3.40	98.26	24.48	33.2%
		5,000	22.09	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	150.71	29.82	0.38	3.55	(0.13)	0.04	(0.06)	3.40	200.35	49.64	32.9%
		10,000	22.09	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	278.94	29.82	0.38	3.55	(0.13)	0.04	(0.06)	3.40	370.50	91.56	32.8%
		15,000	22.09	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	407.16	29.82	0.38	3.55	(0.13)	0.04	(0.06)	3.40	540.65	133.49	32.8%
GSe	Dundalk	1,000	28.42	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	61.86	32.65	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.79	9.93	16.1%
		2,000	28.42	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	94.89	32.65	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.55	15.66	16.5%
		5,000	28.42	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	193.99	32.65	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.83	32.84	16.9%
		10,000	28.42	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	359.15	32.65	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.63	61.48	17.1%
		15,000	28.42	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	524.31	32.65	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.43	90.12	17.2%
GSe	Durham	1,000	29.15	0.41	3.34	0.06	(0.13)	0.04	0.06	3.37	63.30	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.43	9.13	14.4%
		2,000	29.15	0.41	3.34	0.06	(0.13)	0.04	0.06	3.37	97.05	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	111.19	14.14	14.6%
		5,000	29.15	0.41	3.34	0.06	(0.13)	0.04	0.06	3.37	198.28	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.47	29.19	14.7%
		10,000	29.15	0.41	3.34	0.06	(0.13)	0.04	0.06	3.37	367.01	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	421.27	54.26	14.8%
		15,000	29.15	0.41	3.34	0.06	(0.13)	0.04	0.06	3.37	535.73	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	615.07	79.34	14.8%
GSe	Eganville	1,000	27.51	0.41	3.15	0.12	(0.13)	0.04	0.06	3.25	60.41	32.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.25	10.84	17.9%
		2,000	27.51	0.41	3.15	0.12	(0.13)	0.04	0.06	3.25	92.90	32.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.01	17.11	18.4%
		5,000	27.51	0.41	3.15	0.12	(0.13)	0.04	0.06	3.25	190.37	32.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.29	35.92	18.9%
		10,000	27.51	0.41	3.15	0.12	(0.13)	0.04	0.06	3.25	352.83	32.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.09	67.26	19.1%
		15,000	27.51	0.41	3.15	0.12	(0.13)	0.04	0.06	3.25	515.29	32.11	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.89	98.60	19.1%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	Erin	1,000	37.11	0.42	3.29	0.08	(0.13)	0.04	0.06	3.34	70.97	37.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	76.45	5.48	7.7%
		2,000	37.11	0.42	3.29	0.08	(0.13)	0.04	0.06	3.34	104.40	37.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	115.21	10.81	10.3%
		5,000	37.11	0.42	3.29	0.08	(0.13)	0.04	0.06	3.34	204.72	37.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	231.49	26.77	13.1%
		10,000	37.11	0.42	3.29	0.08	(0.13)	0.04	0.06	3.34	371.91	37.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	425.29	53.38	14.4%
		15,000	37.11	0.42	3.29	0.08	(0.13)	0.04	0.06	3.34	539.10	37.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	619.09	79.99	14.8%
GSe	Exeter	1,000	22.45	0.40	2.88	0.06	(0.13)	0.04	0.06	2.92	52.04	29.64	0.38	3.95	(0.13)	0.04	(0.06)	3.80	68.05	16.01	30.8%
		2,000	22.45	0.40	2.88	0.06	(0.13)	0.04	0.06	2.92	81.23	29.64	0.38	3.95	(0.13)	0.04	(0.06)	3.80	106.08	24.85	30.6%
		5,000	22.45	0.40	2.88	0.06	(0.13)	0.04	0.06	2.92	168.79	29.64	0.38	3.95	(0.13)	0.04	(0.06)	3.80	220.17	51.38	30.4%
		10,000	22.45	0.40	2.88	0.06	(0.13)	0.04	0.06	2.92	314.72	29.64	0.38	3.95	(0.13)	0.04	(0.06)	3.80	410.32	95.60	30.4%
		15,000	22.45	0.40	2.88	0.06	(0.13)	0.04	0.06	2.92	460.66	29.64	0.38	3.95	(0.13)	0.04	(0.06)	3.80	600.47	139.81	30.4%
GSe	Fenelon Falls	1,000	26.27	0.41	2.81	0.08	(0.13)	0.04	0.06	2.87	55.35	31.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.87	15.52	28.0%
		2,000	26.27	0.41	2.81	0.08	(0.13)	0.04	0.06	2.87	84.03	31.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.63	25.60	30.5%
		5,000	26.27	0.41	2.81	0.08	(0.13)	0.04	0.06	2.87	170.07	31.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.91	55.84	32.8%
		10,000	26.27	0.41	2.81	0.08	(0.13)	0.04	0.06	2.87	313.45	31.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.71	106.26	33.9%
		15,000	26.27	0.41	2.81	0.08	(0.13)	0.04	0.06	2.87	456.84	31.73	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.51	156.67	34.3%
GSe	Forest	1,000	28.75	0.41	3.24	0.06	(0.13)	0.04	0.06	3.27	61.89	33.49	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.63	10.74	17.4%
		2,000	28.75	0.41	3.24	0.06	(0.13)	0.04	0.06	3.27	94.62	33.49	0.38	4.02	(0.13)	0.04	(0.06)	3.88	111.39	16.77	17.7%
		5,000	28.75	0.41	3.24	0.06	(0.13)	0.04	0.06	3.27	192.82	33.49	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.67	34.85	18.1%
		10,000	28.75	0.41	3.24	0.06	(0.13)	0.04	0.06	3.27	356.48	33.49	0.38	4.02	(0.13)	0.04	(0.06)	3.88	421.47	64.99	18.2%
		15,000	28.75	0.41	3.24	0.06	(0.13)	0.04	0.06	3.27	520.14	33.49	0.38	4.02	(0.13)	0.04	(0.06)	3.88	615.27	95.13	18.3%
GSe	GBE	1,000	17.20	0.40	2.41	0.06	(0.13)	0.04	0.06	2.44	42.03	27.26	0.38	3.30	(0.13)	0.04	(0.06)	3.15	59.17	17.14	40.8%
		2,000	17.20	0.40	2.41	0.06	(0.13)	0.04	0.06	2.44	66.47	27.26	0.38	3.30	(0.13)	0.04	(0.06)	3.15	90.70	24.23	36.5%
		5,000	17.20	0.40	2.41	0.06	(0.13)	0.04	0.06	2.44	139.78	27.26	0.38	3.30	(0.13)	0.04	(0.06)	3.15	185.29	45.51	32.6%
		10,000	17.20	0.40	2.41	0.06	(0.13)	0.04	0.06	2.44	261.96	27.26	0.38	3.30	(0.13)	0.04	(0.06)	3.15	342.94	80.98	30.9%
		15,000	17.20	0.40	2.41	0.06	(0.13)	0.04	0.06	2.44	384.15	27.26	0.38	3.30	(0.13)	0.04	(0.06)	3.15	500.59	116.44	30.3%
GSe	Georgina	1,000	25.47	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	58.81	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.27	11.46	19.5%
		2,000	25.47	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	91.74	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.03	17.29	18.8%
		5,000	25.47	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	190.53	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.31	34.78	18.3%
		10,000	25.47	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	355.19	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.11	63.92	18.0%
		15,000	25.47	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	519.85	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.91	93.06	17.9%
GSe	Glencoe	1,000	22.44	0.40	2.43	0.14	(0.13)	0.04	0.06	2.54	48.27	29.64	0.38	3.55	(0.13)	0.04	(0.06)	3.40	64.05	15.78	32.7%
		2,000	22.44	0.40	2.43	0.14	(0.13)	0.04	0.06	2.54	73.70	29.64	0.38	3.55	(0.13)	0.04	(0.06)	3.40	98.08	24.38	33.1%
		5,000	22.44	0.40	2.43	0.14	(0.13)	0.04	0.06	2.54	149.99	29.64	0.38	3.55	(0.13)	0.04	(0.06)	3.40	200.17	50.18	33.5%
		10,000	22.44	0.40	2.43	0.14	(0.13)	0.04	0.06	2.54	277.13	29.64	0.38	3.55	(0.13)	0.04	(0.06)	3.40	370.32	93.19	33.6%
		15,000	22.44	0.40	2.43	0.14	(0.13)	0.04	0.06	2.54	404.28	29.64	0.38	3.55	(0.13)	0.04	(0.06)	3.40	540.47	136.19	33.7%
GSe	Grand Bend	1,000	28.10	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	61.34	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.95	10.61	17.3%
		2,000	28.10	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	94.17	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.71	16.54	17.6%
		5,000	28.10	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	192.67	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.99	34.32	17.8%
		10,000	28.10	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	356.83	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.79	63.96	17.9%
		15,000	28.10	0.41	3.24	0.07	(0.13)	0.04	0.06	3.28	520.99	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.59	93.60	18.0%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]			
GSe	Hastings	1,000	27.74	0.41	3.21	0.09	(0.13)	0.04	0.06	3.27	60.88		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.13		11.25	18.5%
		2,000	27.74	0.41	3.21	0.09	(0.13)	0.04	0.06	3.27	93.60		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.89		17.29	18.5%
		5,000	27.74	0.41	3.21	0.09	(0.13)	0.04	0.06	3.27	191.79		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.17		35.38	18.4%
		10,000	27.74	0.41	3.21	0.09	(0.13)	0.04	0.06	3.27	355.43		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.97		65.54	18.4%
		15,000	27.74	0.41	3.21	0.09	(0.13)	0.04	0.06	3.27	519.07		32.99	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.77		95.70	18.4%
GSe	Havelock	1,000	28.11	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	61.55		32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.95		10.40	16.9%
		2,000	28.11	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	94.58		32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.71		16.13	17.1%
		5,000	28.11	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	193.68		32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.99		33.31	17.2%
		10,000	28.11	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	358.84		32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.79		61.95	17.3%
		15,000	28.11	0.41	3.24	0.09	(0.13)	0.04	0.06	3.30	524.00		32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.59		90.59	17.3%
GSe	Kirkfield	1,000	23.80	0.40	3.15	0.44	(0.13)	0.04	0.06	3.57	59.89		30.96	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.10		10.21	17.0%
		2,000	23.80	0.40	3.15	0.44	(0.13)	0.04	0.06	3.57	95.59		30.96	0.38	4.02	(0.13)	0.04	(0.06)	3.88	108.86		13.27	13.9%
		5,000	23.80	0.40	3.15	0.44	(0.13)	0.04	0.06	3.57	202.66		30.96	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.14		22.48	11.1%
		10,000	23.80	0.40	3.15	0.44	(0.13)	0.04	0.06	3.57	381.12		30.96	0.38	4.02	(0.13)	0.04	(0.06)	3.88	418.94		37.82	9.9%
		15,000	23.80	0.40	3.15	0.44	(0.13)	0.04	0.06	3.57	559.57		30.96	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.74		53.17	9.5%
GSe	Lanark Highlands	1,000	25.95	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	62.65		31.89	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.03		8.38	13.4%
		2,000	25.95	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	98.94		31.89	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.79		10.85	11.0%
		5,000	25.95	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	207.81		31.89	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.07		18.26	8.8%
		10,000	25.95	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	389.27		31.89	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.87		30.60	7.9%
		15,000	25.95	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	570.72		31.89	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.67		42.95	7.5%
GSe	Larder Lake	1,000	27.10	0.41	3.16	0.36	(0.13)	0.04	0.06	3.49	62.43		32.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.45		9.02	14.5%
		2,000	27.10	0.41	3.16	0.36	(0.13)	0.04	0.06	3.49	97.35		32.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.21		12.86	13.2%
		5,000	27.10	0.41	3.16	0.36	(0.13)	0.04	0.06	3.49	202.12		32.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.49		24.37	12.1%
		10,000	27.10	0.41	3.16	0.36	(0.13)	0.04	0.06	3.49	376.72		32.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.29		43.57	11.6%
		15,000	27.10	0.41	3.16	0.36	(0.13)	0.04	0.06	3.49	551.33		32.31	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.09		62.76	11.4%
GSe	Latchford	1,000	17.64	0.40	2.93	0.20	(0.13)	0.04	0.06	3.11	49.13		27.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	66.18		17.05	34.7%
		2,000	17.64	0.40	2.93	0.20	(0.13)	0.04	0.06	3.11	80.22		27.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	104.94		24.72	30.8%
		5,000	17.64	0.40	2.93	0.20	(0.13)	0.04	0.06	3.11	173.50		27.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	221.22		47.72	27.5%
		10,000	17.64	0.40	2.93	0.20	(0.13)	0.04	0.06	3.11	328.97		27.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	415.02		86.05	26.2%
		15,000	17.64	0.40	2.93	0.20	(0.13)	0.04	0.06	3.11	484.44		27.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	608.82		124.38	25.7%
GSe	Lindsay	1,000	23.69	0.40	2.62	0.06	(0.13)	0.04	0.06	2.65	50.62		31.02	0.38	3.65	(0.13)	0.04	(0.06)	3.50	66.43		15.81	31.2%
		2,000	23.69	0.40	2.62	0.06	(0.13)	0.04	0.06	2.65	77.15		31.02	0.38	3.65	(0.13)	0.04	(0.06)	3.50	101.46		24.31	31.5%
		5,000	23.69	0.40	2.62	0.06	(0.13)	0.04	0.06	2.65	156.74		31.02	0.38	3.65	(0.13)	0.04	(0.06)	3.50	206.55		49.81	31.8%
		10,000	23.69	0.40	2.62	0.06	(0.13)	0.04	0.06	2.65	289.39		31.02	0.38	3.65	(0.13)	0.04	(0.06)	3.50	381.70		92.31	31.9%
		15,000	23.69	0.40	2.62	0.06	(0.13)	0.04	0.06	2.65	422.04		31.02	0.38	3.65	(0.13)	0.04	(0.06)	3.50	556.85		134.81	31.9%
GSe	Lucan Granton	1,000	24.66	0.40	3.24	0.10	(0.13)	0.04	0.06	3.31	58.20		31.53	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.67		12.47	21.4%
		2,000	24.66	0.40	3.24	0.10	(0.13)	0.04	0.06	3.31	91.33		31.53	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.43		18.10	19.8%
		5,000	24.66	0.40	3.24	0.10	(0.13)	0.04	0.06	3.31	190.72		31.53	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.71		34.99	18.3%
		10,000	24.66	0.40	3.24	0.10	(0.13)	0.04	0.06	3.31	356.38		31.53	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.51		63.13	17.7%
		15,000	24.66	0.40	3.24	0.10	(0.13)	0.04	0.06	3.31	522.04		31.53	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.31		91.27	17.5%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	Malahide	1,000	24.23	0.40	3.15	0.49	(0.13)	0.04	0.06	3.62	60.83	30.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	69.89	9.06	14.9%
		2,000	24.23	0.40	3.15	0.49	(0.13)	0.04	0.06	3.62	97.02	30.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	108.65	11.63	12.0%
		5,000	24.23	0.40	3.15	0.49	(0.13)	0.04	0.06	3.62	205.59	30.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	224.93	19.34	9.4%
		10,000	24.23	0.40	3.15	0.49	(0.13)	0.04	0.06	3.62	386.55	30.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	418.73	32.18	8.3%
		15,000	24.23	0.40	3.15	0.49	(0.13)	0.04	0.06	3.62	567.50	30.75	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.53	45.03	7.9%
GSe	Mapleton	1,000	27.41	0.41	3.14	0.29	(0.13)	0.04	0.06	3.40	61.84	32.16	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.30	9.46	15.3%
		2,000	27.41	0.41	3.14	0.29	(0.13)	0.04	0.06	3.40	95.86	32.16	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.06	14.20	14.8%
		5,000	27.41	0.41	3.14	0.29	(0.13)	0.04	0.06	3.40	197.91	32.16	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.34	28.43	14.4%
		10,000	27.41	0.41	3.14	0.29	(0.13)	0.04	0.06	3.40	368.01	32.16	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.14	52.13	14.2%
		15,000	27.41	0.41	3.14	0.29	(0.13)	0.04	0.06	3.40	538.10	32.16	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.94	75.84	14.1%
GSe	Markdale	1,000	28.71	0.41	2.71	0.04	(0.13)	0.04	0.06	2.73	56.38	33.51	0.38	3.90	(0.13)	0.04	(0.06)	3.75	71.42	15.04	26.7%
		2,000	28.71	0.41	2.71	0.04	(0.13)	0.04	0.06	2.73	83.65	33.51	0.38	3.90	(0.13)	0.04	(0.06)	3.75	108.95	25.30	30.2%
		5,000	28.71	0.41	2.71	0.04	(0.13)	0.04	0.06	2.73	165.44	33.51	0.38	3.90	(0.13)	0.04	(0.06)	3.75	221.54	56.10	33.9%
		10,000	28.71	0.41	2.71	0.04	(0.13)	0.04	0.06	2.73	301.77	33.51	0.38	3.90	(0.13)	0.04	(0.06)	3.75	409.19	107.42	35.6%
		15,000	28.71	0.41	2.71	0.04	(0.13)	0.04	0.06	2.73	438.09	33.51	0.38	3.90	(0.13)	0.04	(0.06)	3.75	596.84	158.75	36.2%
GSe	Marmora	1,000	22.12	0.40	2.56	0.05	(0.13)	0.04	0.06	2.58	48.37	29.80	0.38	3.60	(0.13)	0.04	(0.06)	3.45	64.71	16.34	33.8%
		2,000	22.12	0.40	2.56	0.05	(0.13)	0.04	0.06	2.58	74.21	29.80	0.38	3.60	(0.13)	0.04	(0.06)	3.45	99.24	25.03	33.7%
		5,000	22.12	0.40	2.56	0.05	(0.13)	0.04	0.06	2.58	151.75	29.80	0.38	3.60	(0.13)	0.04	(0.06)	3.45	202.83	51.08	33.7%
		10,000	22.12	0.40	2.56	0.05	(0.13)	0.04	0.06	2.58	280.98	29.80	0.38	3.60	(0.13)	0.04	(0.06)	3.45	375.48	94.50	33.6%
		15,000	22.12	0.40	2.56	0.05	(0.13)	0.04	0.06	2.58	410.21	29.80	0.38	3.60	(0.13)	0.04	(0.06)	3.45	548.13	137.92	33.6%
GSe	McGarry	1,000	26.18	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	62.88	31.77	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.91	8.03	12.8%
		2,000	26.18	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	99.17	31.77	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.67	10.50	10.6%
		5,000	26.18	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	208.04	31.77	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.95	17.91	8.6%
		10,000	26.18	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	389.50	31.77	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.75	30.25	7.8%
		15,000	26.18	0.41	3.15	0.50	(0.13)	0.04	0.06	3.63	570.95	31.77	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.55	42.60	7.5%
GSe	Meaford	1,000	29.18	0.41	3.19	0.07	(0.13)	0.04	0.06	3.23	61.91	33.27	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.41	10.50	17.0%
		2,000	29.18	0.41	3.19	0.07	(0.13)	0.04	0.06	3.23	94.24	33.27	0.38	4.02	(0.13)	0.04	(0.06)	3.88	111.17	16.93	18.0%
		5,000	29.18	0.41	3.19	0.07	(0.13)	0.04	0.06	3.23	191.22	33.27	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.45	36.23	18.9%
		10,000	29.18	0.41	3.19	0.07	(0.13)	0.04	0.06	3.23	352.84	33.27	0.38	4.02	(0.13)	0.04	(0.06)	3.88	421.25	68.41	19.4%
		15,000	29.18	0.41	3.19	0.07	(0.13)	0.04	0.06	3.23	514.47	33.27	0.38	4.02	(0.13)	0.04	(0.06)	3.88	615.05	100.58	19.5%
GSe	Middlesex Centre	1,000	25.49	0.41	3.29	0.35	(0.13)	0.04	0.06	3.61	62.03	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.26	8.23	13.3%
		2,000	25.49	0.41	3.29	0.35	(0.13)	0.04	0.06	3.61	98.17	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.02	10.85	11.0%
		5,000	25.49	0.41	3.29	0.35	(0.13)	0.04	0.06	3.61	206.59	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.30	18.71	9.1%
		10,000	25.49	0.41	3.29	0.35	(0.13)	0.04	0.06	3.61	387.28	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.10	31.82	8.2%
		15,000	25.49	0.41	3.29	0.35	(0.13)	0.04	0.06	3.61	567.97	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.90	44.93	7.9%
GSe	Napanee	1,000	28.11	0.41	3.19	0.06	(0.13)	0.04	0.06	3.22	60.74	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.95	11.21	18.4%
		2,000	28.11	0.41	3.19	0.06	(0.13)	0.04	0.06	3.22	92.97	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.71	17.74	19.1%
		5,000	28.11	0.41	3.19	0.06	(0.13)	0.04	0.06	3.22	189.65	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.99	37.34	19.7%
		10,000	28.11	0.41	3.19	0.06	(0.13)	0.04	0.06	3.22	350.77	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.79	70.02	20.0%
		15,000	28.11	0.41	3.19	0.06	(0.13)	0.04	0.06	3.22	511.90	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.59	102.69	20.1%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	Nipigon	1,000	28.54	0.41	3.19	0.21	(0.13)	0.04	0.06	3.37	62.67	32.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.73	9.06	14.4%
		2,000	28.54	0.41	3.19	0.21	(0.13)	0.04	0.06	3.37	96.40	32.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.49	14.09	14.6%
		5,000	28.54	0.41	3.19	0.21	(0.13)	0.04	0.06	3.37	197.58	32.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.77	29.19	14.8%
		10,000	28.54	0.41	3.19	0.21	(0.13)	0.04	0.06	3.37	366.20	32.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.57	54.37	14.8%
		15,000	28.54	0.41	3.19	0.21	(0.13)	0.04	0.06	3.37	534.83	32.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.37	79.54	14.9%
GSe	North Dorchester	1,000	24.21	0.40	2.88	0.26	(0.13)	0.04	0.06	3.12	55.80	30.76	0.38	4.02	(0.13)	0.04	(0.06)	3.88	69.90	14.10	25.3%
		2,000	24.21	0.40	2.88	0.26	(0.13)	0.04	0.06	3.12	86.99	30.76	0.38	4.02	(0.13)	0.04	(0.06)	3.88	108.66	21.67	24.9%
		5,000	24.21	0.40	2.88	0.26	(0.13)	0.04	0.06	3.12	180.55	30.76	0.38	4.02	(0.13)	0.04	(0.06)	3.88	224.94	44.39	24.6%
		10,000	24.21	0.40	2.88	0.26	(0.13)	0.04	0.06	3.12	336.48	30.76	0.38	4.02	(0.13)	0.04	(0.06)	3.88	418.74	82.26	24.4%
		15,000	24.21	0.40	2.88	0.26	(0.13)	0.04	0.06	3.12	492.42	30.76	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.54	120.12	24.4%
GSe	North Dundas	1,000	23.38	0.40	2.43	0.04	(0.13)	0.04	0.06	2.44	48.21	30.17	0.38	3.50	(0.13)	0.04	(0.06)	3.35	64.08	15.87	32.9%
		2,000	23.38	0.40	2.43	0.04	(0.13)	0.04	0.06	2.44	72.64	30.17	0.38	3.50	(0.13)	0.04	(0.06)	3.35	97.61	24.97	34.4%
		5,000	23.38	0.40	2.43	0.04	(0.13)	0.04	0.06	2.44	145.93	30.17	0.38	3.50	(0.13)	0.04	(0.06)	3.35	198.20	52.27	35.8%
		10,000	23.38	0.40	2.43	0.04	(0.13)	0.04	0.06	2.44	268.07	30.17	0.38	3.50	(0.13)	0.04	(0.06)	3.35	365.85	97.78	36.5%
		15,000	23.38	0.40	2.43	0.04	(0.13)	0.04	0.06	2.44	390.22	30.17	0.38	3.50	(0.13)	0.04	(0.06)	3.35	533.50	143.28	36.7%
GSe	North Glengarry	1,000	25.31	0.41	2.73	0.12	(0.13)	0.04	0.06	2.83	53.98	31.21	0.38	3.95	(0.13)	0.04	(0.06)	3.80	69.62	15.64	29.0%
		2,000	25.31	0.41	2.73	0.12	(0.13)	0.04	0.06	2.83	82.25	31.21	0.38	3.95	(0.13)	0.04	(0.06)	3.80	107.65	25.40	30.9%
		5,000	25.31	0.41	2.73	0.12	(0.13)	0.04	0.06	2.83	167.05	31.21	0.38	3.95	(0.13)	0.04	(0.06)	3.80	221.74	54.69	32.7%
		10,000	25.31	0.41	2.73	0.12	(0.13)	0.04	0.06	2.83	308.39	31.21	0.38	3.95	(0.13)	0.04	(0.06)	3.80	411.89	103.50	33.6%
		15,000	25.31	0.41	2.73	0.12	(0.13)	0.04	0.06	2.83	449.73	31.21	0.38	3.95	(0.13)	0.04	(0.06)	3.80	602.04	152.31	33.9%
GSe	North Grenville	1,000	26.98	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	60.32	32.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.51	11.19	18.6%
		2,000	26.98	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	93.25	32.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.27	17.02	18.3%
		5,000	26.98	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	192.05	32.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.55	34.50	18.0%
		10,000	26.98	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	356.71	32.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.35	63.64	17.8%
		15,000	26.98	0.41	3.24	0.08	(0.13)	0.04	0.06	3.29	521.37	32.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.15	92.78	17.8%
GSe	North Perth	1,000	31.48	0.41	3.14	0.04	(0.13)	0.04	0.06	3.15	63.41	34.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	73.26	9.85	15.5%
		2,000	31.48	0.41	3.14	0.04	(0.13)	0.04	0.06	3.15	94.93	34.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	112.02	17.09	18.0%
		5,000	31.48	0.41	3.14	0.04	(0.13)	0.04	0.06	3.15	189.49	34.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	228.30	38.81	20.5%
		10,000	31.48	0.41	3.14	0.04	(0.13)	0.04	0.06	3.15	347.08	34.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	422.10	75.02	21.6%
		15,000	31.48	0.41	3.14	0.04	(0.13)	0.04	0.06	3.15	504.68	34.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	615.90	111.22	22.0%
GSe	North Stormont	1,000	19.41	0.40	2.38	0.26	(0.13)	0.04	0.06	2.61	45.93	28.16	0.38	3.55	(0.13)	0.04	(0.06)	3.40	62.57	16.64	36.2%
		2,000	19.41	0.40	2.38	0.26	(0.13)	0.04	0.06	2.61	72.05	28.16	0.38	3.55	(0.13)	0.04	(0.06)	3.40	96.60	24.55	34.1%
		5,000	19.41	0.40	2.38	0.26	(0.13)	0.04	0.06	2.61	150.42	28.16	0.38	3.55	(0.13)	0.04	(0.06)	3.40	198.69	48.27	32.1%
		10,000	19.41	0.40	2.38	0.26	(0.13)	0.04	0.06	2.61	281.03	28.16	0.38	3.55	(0.13)	0.04	(0.06)	3.40	368.84	87.81	31.2%
		15,000	19.41	0.40	2.38	0.26	(0.13)	0.04	0.06	2.61	411.65	28.16	0.38	3.55	(0.13)	0.04	(0.06)	3.40	538.99	127.34	30.9%
GSe	Omemee	1,000	27.55	0.41	3.39	0.09	(0.13)	0.04	0.06	3.46	62.51	32.09	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.23	8.72	14.0%
		2,000	27.55	0.41	3.39	0.09	(0.13)	0.04	0.06	3.46	97.06	32.09	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.99	12.93	13.3%
		5,000	27.55	0.41	3.39	0.09	(0.13)	0.04	0.06	3.46	200.71	32.09	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.27	25.56	12.7%
		10,000	27.55	0.41	3.39	0.09	(0.13)	0.04	0.06	3.46	373.47	32.09	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.07	46.60	12.5%
		15,000	27.55	0.41	3.39	0.09	(0.13)	0.04	0.06	3.46	546.23	32.09	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.87	67.64	12.4%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	Perth	1,000	21.67	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	47.71	30.03	0.38	3.50	(0.13)	0.04	(0.06)	3.35	63.94	16.23	34.0%
		2,000	21.67	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	73.35	30.03	0.38	3.50	(0.13)	0.04	(0.06)	3.35	97.47	24.12	32.9%
		5,000	21.67	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	150.26	30.03	0.38	3.50	(0.13)	0.04	(0.06)	3.35	198.06	47.80	31.8%
		10,000	21.67	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	278.45	30.03	0.38	3.50	(0.13)	0.04	(0.06)	3.35	365.71	87.26	31.3%
		15,000	21.67	0.40	2.55	0.04	(0.13)	0.04	0.06	2.56	406.64	30.03	0.38	3.50	(0.13)	0.04	(0.06)	3.35	533.36	126.72	31.2%
GSe	Perth East	1,000	23.82	0.40	3.04	0.09	(0.13)	0.04	0.06	3.10	55.23	30.95	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.09	14.86	26.9%
		2,000	23.82	0.40	3.04	0.09	(0.13)	0.04	0.06	3.10	86.24	30.95	0.38	4.02	(0.13)	0.04	(0.06)	3.88	108.85	22.61	26.2%
		5,000	23.82	0.40	3.04	0.09	(0.13)	0.04	0.06	3.10	179.25	30.95	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.13	45.88	25.6%
		10,000	23.82	0.40	3.04	0.09	(0.13)	0.04	0.06	3.10	334.29	30.95	0.38	4.02	(0.13)	0.04	(0.06)	3.88	418.93	84.64	25.3%
		15,000	23.82	0.40	3.04	0.09	(0.13)	0.04	0.06	3.10	489.32	30.95	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.73	123.41	25.2%
GSe	Prince Edward	1,000	27.76	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	62.11	32.98	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.12	10.01	16.1%
		2,000	27.76	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	96.06	32.98	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.88	14.82	15.4%
		5,000	27.76	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	197.89	32.98	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.16	29.27	14.8%
		10,000	27.76	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	367.62	32.98	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.96	53.34	14.5%
		15,000	27.76	0.41	3.34	0.08	(0.13)	0.04	0.06	3.39	537.34	32.98	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.76	77.42	14.4%
GSe	Quinte West	1,000	13.67	0.39	2.30	0.06	(0.13)	0.04	0.06	2.33	37.41	26.03	0.38	3.05	(0.13)	0.04	(0.06)	2.90	55.44	18.03	48.2%
		2,000	13.67	0.39	2.30	0.06	(0.13)	0.04	0.06	2.33	60.75	26.03	0.38	3.05	(0.13)	0.04	(0.06)	2.90	84.47	23.72	39.0%
		5,000	13.67	0.39	2.30	0.06	(0.13)	0.04	0.06	2.33	130.79	26.03	0.38	3.05	(0.13)	0.04	(0.06)	2.90	171.56	40.77	31.2%
		10,000	13.67	0.39	2.30	0.06	(0.13)	0.04	0.06	2.33	247.51	26.03	0.38	3.05	(0.13)	0.04	(0.06)	2.90	316.71	69.20	28.0%
		15,000	13.67	0.39	2.30	0.06	(0.13)	0.04	0.06	2.33	364.23	26.03	0.38	3.05	(0.13)	0.04	(0.06)	2.90	461.86	97.63	26.8%
GSe	Rainy River	1,000	26.53	0.41	3.15	0.36	(0.13)	0.04	0.06	3.49	61.83	31.60	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.74	8.91	14.4%
		2,000	26.53	0.41	3.15	0.36	(0.13)	0.04	0.06	3.49	96.72	31.60	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.50	12.78	13.2%
		5,000	26.53	0.41	3.15	0.36	(0.13)	0.04	0.06	3.49	201.39	31.60	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.78	24.39	12.1%
		10,000	26.53	0.41	3.15	0.36	(0.13)	0.04	0.06	3.49	375.85	31.60	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.58	43.73	11.6%
		15,000	26.53	0.41	3.15	0.36	(0.13)	0.04	0.06	3.49	550.31	31.60	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.38	63.07	11.5%
GSe	Ramara	1,000	26.69	0.41	3.24	0.37	(0.13)	0.04	0.06	3.58	62.93	32.52	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.66	8.73	13.9%
		2,000	26.69	0.41	3.24	0.37	(0.13)	0.04	0.06	3.58	98.76	32.52	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.42	11.66	11.8%
		5,000	26.69	0.41	3.24	0.37	(0.13)	0.04	0.06	3.58	206.26	32.52	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.70	20.44	9.9%
		10,000	26.69	0.41	3.24	0.37	(0.13)	0.04	0.06	3.58	385.42	32.52	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.50	35.08	9.1%
		15,000	26.69	0.41	3.24	0.37	(0.13)	0.04	0.06	3.58	564.58	32.52	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.30	49.72	8.8%
GSe	Red Rock	1,000	27.37	0.41	3.15	0.24	(0.13)	0.04	0.06	3.37	61.47	32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.32	9.85	16.0%
		2,000	27.37	0.41	3.15	0.24	(0.13)	0.04	0.06	3.37	95.16	32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.08	14.92	15.7%
		5,000	27.37	0.41	3.15	0.24	(0.13)	0.04	0.06	3.37	196.23	32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.36	30.13	15.4%
		10,000	27.37	0.41	3.15	0.24	(0.13)	0.04	0.06	3.37	364.69	32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.16	55.47	15.2%
		15,000	27.37	0.41	3.15	0.24	(0.13)	0.04	0.06	3.37	533.15	32.18	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.96	80.81	15.2%
GSe	Rockland	1,000	20.47	0.40	2.43	0.22	(0.13)	0.04	0.06	2.62	47.10	28.63	0.38	3.60	(0.13)	0.04	(0.06)	3.45	63.54	16.44	34.9%
		2,000	20.47	0.40	2.43	0.22	(0.13)	0.04	0.06	2.62	73.33	28.63	0.38	3.60	(0.13)	0.04	(0.06)	3.45	98.07	24.74	33.7%
		5,000	20.47	0.40	2.43	0.22	(0.13)	0.04	0.06	2.62	152.01	28.63	0.38	3.60	(0.13)	0.04	(0.06)	3.45	201.66	49.65	32.7%
		10,000	20.47	0.40	2.43	0.22	(0.13)	0.04	0.06	2.62	283.16	28.63	0.38	3.60	(0.13)	0.04	(0.06)	3.45	374.31	91.15	32.2%
		15,000	20.47	0.40	2.43	0.22	(0.13)	0.04	0.06	2.62	414.30	28.63	0.38	3.60	(0.13)	0.04	(0.06)	3.45	546.96	132.66	32.0%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	Russell	1,000	26.55	0.41	3.15	0.11	(0.13)	0.04	0.06	3.24	59.35	31.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.73	11.38	19.2%
		2,000	26.55	0.41	3.15	0.11	(0.13)	0.04	0.06	3.24	91.74	31.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.49	17.75	19.3%
		5,000	26.55	0.41	3.15	0.11	(0.13)	0.04	0.06	3.24	188.91	31.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.77	36.86	19.5%
		10,000	26.55	0.41	3.15	0.11	(0.13)	0.04	0.06	3.24	350.87	31.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.57	68.70	19.6%
		15,000	26.55	0.41	3.15	0.11	(0.13)	0.04	0.06	3.24	512.83	31.59	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.37	100.54	19.6%
GSe	Schreiber	1,000	26.83	0.41	3.15	0.40	(0.13)	0.04	0.06	3.53	62.53	32.45	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.59	9.06	14.5%
		2,000	26.83	0.41	3.15	0.40	(0.13)	0.04	0.06	3.53	97.82	32.45	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.35	12.53	12.8%
		5,000	26.83	0.41	3.15	0.40	(0.13)	0.04	0.06	3.53	203.69	32.45	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.63	22.94	11.3%
		10,000	26.83	0.41	3.15	0.40	(0.13)	0.04	0.06	3.53	380.15	32.45	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.43	40.28	10.6%
		15,000	26.83	0.41	3.15	0.40	(0.13)	0.04	0.06	3.53	556.61	32.45	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.23	57.62	10.4%
GSe	Severn	1,000	28.11	0.41	3.19	0.22	(0.13)	0.04	0.06	3.38	62.34	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.95	9.61	15.4%
		2,000	28.11	0.41	3.19	0.22	(0.13)	0.04	0.06	3.38	96.17	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.71	14.54	15.1%
		5,000	28.11	0.41	3.19	0.22	(0.13)	0.04	0.06	3.38	197.65	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.99	29.34	14.8%
		10,000	28.11	0.41	3.19	0.22	(0.13)	0.04	0.06	3.38	366.77	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.79	54.02	14.7%
		15,000	28.11	0.41	3.19	0.22	(0.13)	0.04	0.06	3.38	535.90	32.81	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.59	78.69	14.7%
GSe	Shelburne	1,000	27.18	0.41	2.58	0.02	(0.13)	0.04	0.06	2.57	53.34	32.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	68.18	14.84	27.8%
		2,000	27.18	0.41	2.58	0.02	(0.13)	0.04	0.06	2.57	79.08	32.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	103.71	24.63	31.1%
		5,000	27.18	0.41	2.58	0.02	(0.13)	0.04	0.06	2.57	156.33	32.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	210.30	53.97	34.5%
		10,000	27.18	0.41	2.58	0.02	(0.13)	0.04	0.06	2.57	285.07	32.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	387.95	102.88	36.1%
		15,000	27.18	0.41	2.58	0.02	(0.13)	0.04	0.06	2.57	413.81	32.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	565.60	151.79	36.7%
GSe	Smiths Falls	1,000	16.65	0.40	2.39	0.04	(0.13)	0.04	0.06	2.40	41.09	27.54	0.38	3.20	(0.13)	0.04	(0.06)	3.05	58.45	17.36	42.2%
		2,000	16.65	0.40	2.39	0.04	(0.13)	0.04	0.06	2.40	65.14	27.54	0.38	3.20	(0.13)	0.04	(0.06)	3.05	88.98	23.84	36.6%
		5,000	16.65	0.40	2.39	0.04	(0.13)	0.04	0.06	2.40	137.27	27.54	0.38	3.20	(0.13)	0.04	(0.06)	3.05	180.57	43.30	31.5%
		10,000	16.65	0.40	2.39	0.04	(0.13)	0.04	0.06	2.40	257.50	27.54	0.38	3.20	(0.13)	0.04	(0.06)	3.05	333.22	75.72	29.4%
		15,000	16.65	0.40	2.39	0.04	(0.13)	0.04	0.06	2.40	377.73	27.54	0.38	3.20	(0.13)	0.04	(0.06)	3.05	485.87	108.14	28.6%
GSe	South Glengarry	1,000	25.46	0.41	2.73	0.30	(0.13)	0.04	0.06	3.01	55.93	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.27	14.34	25.6%
		2,000	25.46	0.41	2.73	0.30	(0.13)	0.04	0.06	3.01	86.00	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.03	23.03	26.8%
		5,000	25.46	0.41	2.73	0.30	(0.13)	0.04	0.06	3.01	176.20	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.31	49.11	27.9%
		10,000	25.46	0.41	2.73	0.30	(0.13)	0.04	0.06	3.01	326.54	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.11	92.57	28.3%
		15,000	25.46	0.41	2.73	0.30	(0.13)	0.04	0.06	3.01	476.88	31.13	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.91	136.03	28.5%
GSe	South River	1,000	28.14	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	62.84	32.79	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.93	9.09	14.5%
		2,000	28.14	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	97.13	32.79	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.69	13.56	14.0%
		5,000	28.14	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	200.00	32.79	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.97	26.97	13.5%
		10,000	28.14	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	371.46	32.79	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.77	49.31	13.3%
		15,000	28.14	0.41	3.15	0.30	(0.13)	0.04	0.06	3.43	542.92	32.79	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.57	71.65	13.2%
GSe	Springwater	1,000	26.91	0.41	3.12	0.17	(0.13)	0.04	0.06	3.26	59.93	32.41	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.55	11.62	19.4%
		2,000	26.91	0.41	3.12	0.17	(0.13)	0.04	0.06	3.26	92.55	32.41	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.31	17.76	19.2%
		5,000	26.91	0.41	3.12	0.17	(0.13)	0.04	0.06	3.26	190.40	32.41	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.59	36.19	19.0%
		10,000	26.91	0.41	3.12	0.17	(0.13)	0.04	0.06	3.26	353.48	32.41	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.39	66.91	18.9%
		15,000	26.91	0.41	3.12	0.17	(0.13)	0.04	0.06	3.26	516.56	32.41	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.19	97.63	18.9%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	Stirling-Rawdon	1,000	29.15	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	63.60	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	72.43	8.83	13.9%
		2,000	29.15	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	97.65	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	111.19	13.54	13.9%
		5,000	29.15	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	199.78	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	227.47	27.69	13.9%
		10,000	29.15	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	370.01	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	421.27	51.26	13.9%
		15,000	29.15	0.41	3.34	0.09	(0.13)	0.04	0.06	3.40	540.23	33.29	0.38	4.02	(0.13)	0.04	(0.06)	3.88	615.07	74.84	13.9%
GSe	Thedford	1,000	25.25	0.41	3.19	0.31	(0.13)	0.04	0.06	3.47	60.38	31.24	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.38	10.00	16.6%
		2,000	25.25	0.41	3.19	0.31	(0.13)	0.04	0.06	3.47	95.11	31.24	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.14	14.03	14.8%
		5,000	25.25	0.41	3.19	0.31	(0.13)	0.04	0.06	3.47	199.28	31.24	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.42	26.14	13.1%
		10,000	25.25	0.41	3.19	0.31	(0.13)	0.04	0.06	3.47	372.91	31.24	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.22	46.31	12.4%
		15,000	25.25	0.41	3.19	0.31	(0.13)	0.04	0.06	3.47	546.54	31.24	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.02	66.48	12.2%
GSe	Thessalon	1,000	25.72	0.41	3.19	0.08	(0.13)	0.04	0.06	3.24	58.55	32.00	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.14	12.59	21.5%
		2,000	25.72	0.41	3.19	0.08	(0.13)	0.04	0.06	3.24	90.98	32.00	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.90	18.92	20.8%
		5,000	25.72	0.41	3.19	0.08	(0.13)	0.04	0.06	3.24	188.25	32.00	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.18	37.93	20.1%
		10,000	25.72	0.41	3.19	0.08	(0.13)	0.04	0.06	3.24	350.38	32.00	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.98	69.60	19.9%
		15,000	25.72	0.41	3.19	0.08	(0.13)	0.04	0.06	3.24	512.51	32.00	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.78	101.27	19.8%
GSe	Thorndale	1,000	23.89	0.40	3.17	0.32	(0.13)	0.04	0.06	3.46	58.92	30.92	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.06	11.14	18.9%
		2,000	23.89	0.40	3.17	0.32	(0.13)	0.04	0.06	3.46	93.54	30.92	0.38	4.02	(0.13)	0.04	(0.06)	3.88	108.82	15.28	16.3%
		5,000	23.89	0.40	3.17	0.32	(0.13)	0.04	0.06	3.46	197.41	30.92	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.10	27.69	14.0%
		10,000	23.89	0.40	3.17	0.32	(0.13)	0.04	0.06	3.46	370.52	30.92	0.38	4.02	(0.13)	0.04	(0.06)	3.88	418.90	48.38	13.1%
		15,000	23.89	0.40	3.17	0.32	(0.13)	0.04	0.06	3.46	543.64	30.92	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.70	69.06	12.7%
GSe	Thorold	1,000	23.34	0.40	2.60	0.06	(0.13)	0.04	0.06	2.63	50.08	30.19	0.38	3.65	(0.13)	0.04	(0.06)	3.50	65.60	15.52	31.0%
		2,000	23.34	0.40	2.60	0.06	(0.13)	0.04	0.06	2.63	76.42	30.19	0.38	3.65	(0.13)	0.04	(0.06)	3.50	100.63	24.21	31.7%
		5,000	23.34	0.40	2.60	0.06	(0.13)	0.04	0.06	2.63	155.44	30.19	0.38	3.65	(0.13)	0.04	(0.06)	3.50	205.72	50.28	32.3%
		10,000	23.34	0.40	2.60	0.06	(0.13)	0.04	0.06	2.63	287.13	30.19	0.38	3.65	(0.13)	0.04	(0.06)	3.50	380.87	93.74	32.6%
		15,000	23.34	0.40	2.60	0.06	(0.13)	0.04	0.06	2.63	418.82	30.19	0.38	3.65	(0.13)	0.04	(0.06)	3.50	556.02	137.20	32.8%
GSe	Tweed	1,000	20.99	0.40	2.77	0.31	(0.13)	0.04	0.06	3.06	51.96	29.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	68.51	16.55	31.8%
		2,000	20.99	0.40	2.77	0.31	(0.13)	0.04	0.06	3.06	82.54	29.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	107.27	24.73	30.0%
		5,000	20.99	0.40	2.77	0.31	(0.13)	0.04	0.06	3.06	174.25	29.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	223.55	49.30	28.3%
		10,000	20.99	0.40	2.77	0.31	(0.13)	0.04	0.06	3.06	327.12	29.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	417.35	90.23	27.6%
		15,000	20.99	0.40	2.77	0.31	(0.13)	0.04	0.06	3.06	479.98	29.37	0.38	4.02	(0.13)	0.04	(0.06)	3.88	611.15	131.17	27.3%
GSe	Wardsville	1,000	22.98	0.40	2.68	0.08	(0.13)	0.04	0.06	2.74	50.74	30.37	0.38	3.75	(0.13)	0.04	(0.06)	3.60	66.78	16.04	31.6%
		2,000	22.98	0.40	2.68	0.08	(0.13)	0.04	0.06	2.74	78.10	30.37	0.38	3.75	(0.13)	0.04	(0.06)	3.60	102.81	24.71	31.6%
		5,000	22.98	0.40	2.68	0.08	(0.13)	0.04	0.06	2.74	160.19	30.37	0.38	3.75	(0.13)	0.04	(0.06)	3.60	210.90	50.71	31.7%
		10,000	22.98	0.40	2.68	0.08	(0.13)	0.04	0.06	2.74	296.99	30.37	0.38	3.75	(0.13)	0.04	(0.06)	3.60	391.05	94.06	31.7%
		15,000	22.98	0.40	2.68	0.08	(0.13)	0.04	0.06	2.74	433.80	30.37	0.38	3.75	(0.13)	0.04	(0.06)	3.60	571.20	137.40	31.7%
GSe	Warkworth	1,000	27.53	0.41	3.15	0.35	(0.13)	0.04	0.06	3.48	62.73	32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.24	8.51	13.6%
		2,000	27.53	0.41	3.15	0.35	(0.13)	0.04	0.06	3.48	97.52	32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.00	12.48	12.8%
		5,000	27.53	0.41	3.15	0.35	(0.13)	0.04	0.06	3.48	201.89	32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.28	24.39	12.1%
		10,000	27.53	0.41	3.15	0.35	(0.13)	0.04	0.06	3.48	375.85	32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.08	44.23	11.8%
		15,000	27.53	0.41	3.15	0.35	(0.13)	0.04	0.06	3.48	549.81	32.10	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.88	64.07	11.7%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
GSe	West Elgin	1,000	24.46	0.40	2.38	0.07	(0.13)	0.04	0.06	2.42	49.09	30.63	0.38	3.50	(0.13)	0.04	(0.06)	3.35	64.54	15.45	31.5%
		2,000	24.46	0.40	2.38	0.07	(0.13)	0.04	0.06	2.42	73.31	30.63	0.38	3.50	(0.13)	0.04	(0.06)	3.35	98.07	24.76	33.8%
		5,000	24.46	0.40	2.38	0.07	(0.13)	0.04	0.06	2.42	145.98	30.63	0.38	3.50	(0.13)	0.04	(0.06)	3.35	198.66	52.68	36.1%
		10,000	24.46	0.40	2.38	0.07	(0.13)	0.04	0.06	2.42	267.09	30.63	0.38	3.50	(0.13)	0.04	(0.06)	3.35	366.31	99.22	37.1%
		15,000	24.46	0.40	2.38	0.07	(0.13)	0.04	0.06	2.42	388.20	30.63	0.38	3.50	(0.13)	0.04	(0.06)	3.35	533.96	145.76	37.5%
GSe	Whitchurch Stouffville	1,000	22.73	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	49.08	30.50	0.38	3.60	(0.13)	0.04	(0.06)	3.45	65.41	16.33	33.3%
		2,000	22.73	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	75.03	30.50	0.38	3.60	(0.13)	0.04	(0.06)	3.45	99.94	24.91	33.2%
		5,000	22.73	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	152.87	30.50	0.38	3.60	(0.13)	0.04	(0.06)	3.45	203.53	50.66	33.1%
		10,000	22.73	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	282.61	30.50	0.38	3.60	(0.13)	0.04	(0.06)	3.45	376.18	93.57	33.1%
		15,000	22.73	0.40	2.58	0.04	(0.13)	0.04	0.06	2.59	412.36	30.50	0.38	3.60	(0.13)	0.04	(0.06)	3.45	548.83	136.47	33.1%
GSe	Wiarton	1,000	28.31	0.41	3.15	0.09	(0.13)	0.04	0.06	3.22	60.91	32.71	0.38	4.02	(0.13)	0.04	(0.06)	3.88	71.85	10.94	18.0%
		2,000	28.31	0.41	3.15	0.09	(0.13)	0.04	0.06	3.22	93.10	32.71	0.38	4.02	(0.13)	0.04	(0.06)	3.88	110.61	17.51	18.8%
		5,000	28.31	0.41	3.15	0.09	(0.13)	0.04	0.06	3.22	189.67	32.71	0.38	4.02	(0.13)	0.04	(0.06)	3.88	226.89	37.22	19.6%
		10,000	28.31	0.41	3.15	0.09	(0.13)	0.04	0.06	3.22	350.63	32.71	0.38	4.02	(0.13)	0.04	(0.06)	3.88	420.69	70.06	20.0%
		15,000	28.31	0.41	3.15	0.09	(0.13)	0.04	0.06	3.22	511.59	32.71	0.38	4.02	(0.13)	0.04	(0.06)	3.88	614.49	102.90	20.1%
GSe	Woodville	1,000	24.71	0.40	3.15	0.48	(0.13)	0.04	0.06	3.61	61.21	31.51	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.65	9.44	15.4%
		2,000	24.71	0.40	3.15	0.48	(0.13)	0.04	0.06	3.61	97.30	31.51	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.41	12.11	12.4%
		5,000	24.71	0.40	3.15	0.48	(0.13)	0.04	0.06	3.61	205.57	31.51	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.69	20.12	9.8%
		10,000	24.71	0.40	3.15	0.48	(0.13)	0.04	0.06	3.61	386.03	31.51	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.49	33.46	8.7%
		15,000	24.71	0.40	3.15	0.48	(0.13)	0.04	0.06	3.61	566.48	31.51	0.38	4.02	(0.13)	0.04	(0.06)	3.88	613.29	46.81	8.3%
GSe	Wyoming	1,000	25.49	0.41	3.29	0.07	(0.13)	0.04	0.06	3.33	59.23	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	70.26	11.03	18.6%
		2,000	25.49	0.41	3.29	0.07	(0.13)	0.04	0.06	3.33	92.57	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	109.02	16.45	17.8%
		5,000	25.49	0.41	3.29	0.07	(0.13)	0.04	0.06	3.33	192.59	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	225.30	32.71	17.0%
		10,000	25.49	0.41	3.29	0.07	(0.13)	0.04	0.06	3.33	359.28	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	419.10	59.82	16.7%
		15,000	25.49	0.41	3.29	0.07	(0.13)	0.04	0.06	3.33	525.97	31.12	0.38	4.02	(0.13)	0.04	(0.06)	3.88	612.90	86.93	16.5%
GSe	Terrace Bay	1,000	37.64	0.42	3.24	-	(0.13)	0.04	0.06	3.21	70.19	37.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	76.18	5.99	8.5%
		2,000	37.64	0.42	3.24	-	(0.13)	0.04	0.06	3.21	102.32	37.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	114.94	12.62	12.3%
		5,000	37.64	0.42	3.24	-	(0.13)	0.04	0.06	3.21	198.72	37.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	231.22	32.50	16.4%
		10,000	37.64	0.42	3.24	-	(0.13)	0.04	0.06	3.21	359.38	37.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	425.02	65.64	18.3%
		15,000	37.64	0.42	3.24	-	(0.13)	0.04	0.06	3.21	520.04	37.04	0.38	4.02	(0.13)	0.04	(0.06)	3.88	618.82	98.78	19.0%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	G1	100	24.78	0.40	4.30	0.09	(0.13)	0.04	0.06	4.37	29.55	25.95	0.38	5.04	(0.13)	0.04	(0.06)	4.89	31.22	1.67	5.7%
		250	24.78	0.40	4.30	0.09	(0.13)	0.04	0.06	4.37	36.10	25.95	0.38	5.04	(0.13)	0.04	(0.06)	4.89	38.56	2.46	6.8%
		500	24.78	0.40	4.30	0.09	(0.13)	0.04	0.06	4.37	47.02	25.95	0.38	5.04	(0.13)	0.04	(0.06)	4.89	50.79	3.77	8.0%
		750	24.78	0.40	4.30	0.09	(0.13)	0.04	0.06	4.37	57.93	25.95	0.38	5.04	(0.13)	0.04	(0.06)	4.89	63.02	5.09	8.8%
		1,000	24.78	0.40	4.30	0.09	(0.13)	0.04	0.06	4.37	68.85	25.95	0.38	5.04	(0.13)	0.04	(0.06)	4.89	75.25	6.40	9.3%
Unmtr	G3	100	16.61	0.40	4.15	0.05	(0.13)	0.04	0.06	4.18	21.19	21.04	0.38	5.04	(0.13)	0.04	(0.06)	4.89	26.31	5.13	24.2%
		250	16.61	0.40	4.15	0.05	(0.13)	0.04	0.06	4.18	27.45	21.04	0.38	5.04	(0.13)	0.04	(0.06)	4.89	33.65	6.20	22.6%
		500	16.61	0.40	4.15	0.05	(0.13)	0.04	0.06	4.18	37.89	21.04	0.38	5.04	(0.13)	0.04	(0.06)	4.89	45.88	7.99	21.1%
		750	16.61	0.40	4.15	0.05	(0.13)	0.04	0.06	4.18	48.33	21.04	0.38	5.04	(0.13)	0.04	(0.06)	4.89	58.11	9.78	20.2%
		1,000	16.61	0.40	4.15	0.05	(0.13)	0.04	0.06	4.18	58.78	21.04	0.38	5.04	(0.13)	0.04	(0.06)	4.89	70.34	11.56	19.7%
Unmtr	UG	100	13.33	0.39	3.79	0.03	(0.13)	0.04	0.06	3.80	17.51	19.68	0.38	4.60	(0.13)	0.04	(0.06)	4.45	24.51	7.00	40.0%
		250	13.33	0.39	3.79	0.03	(0.13)	0.04	0.06	3.80	23.21	19.68	0.38	4.60	(0.13)	0.04	(0.06)	4.45	31.19	7.98	34.4%
		500	13.33	0.39	3.79	0.03	(0.13)	0.04	0.06	3.80	32.70	19.68	0.38	4.60	(0.13)	0.04	(0.06)	4.45	42.33	9.63	29.4%
		750	13.33	0.39	3.79	0.03	(0.13)	0.04	0.06	3.80	42.19	19.68	0.38	4.60	(0.13)	0.04	(0.06)	4.45	53.46	11.27	26.7%
		1,000	13.33	0.39	3.79	0.03	(0.13)	0.04	0.06	3.80	51.67	19.68	0.38	4.60	(0.13)	0.04	(0.06)	4.45	64.59	12.92	25.0%
Unmtr	Ailsa Craig	100	16.03	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	19.32	22.50	0.38	3.70	(0.13)	0.04	(0.06)	3.55	26.43	7.11	36.8%
		250	16.03	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	23.67	22.50	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.76	8.09	34.2%
		500	16.03	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	30.92	22.50	0.38	3.70	(0.13)	0.04	(0.06)	3.55	40.65	9.73	31.5%
		750	16.03	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	38.16	22.50	0.38	3.70	(0.13)	0.04	(0.06)	3.55	49.53	11.37	29.8%
		1,000	16.03	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	45.41	22.50	0.38	3.70	(0.13)	0.04	(0.06)	3.55	58.41	13.00	28.6%
Unmtr	Arkona	100	12.52	0.39	2.65	0.36	(0.13)	0.06	0.06	3.00	15.90	20.26	0.38	3.40	(0.13)	0.04	(0.06)	3.25	23.89	7.99	50.2%
		250	12.52	0.39	2.65	0.36	(0.13)	0.06	0.06	3.00	20.40	20.26	0.38	3.40	(0.13)	0.04	(0.06)	3.25	28.77	8.37	41.0%
		500	12.52	0.39	2.65	0.36	(0.13)	0.06	0.06	3.00	27.90	20.26	0.38	3.40	(0.13)	0.04	(0.06)	3.25	36.91	9.01	32.3%
		750	12.52	0.39	2.65	0.36	(0.13)	0.06	0.06	3.00	35.40	20.26	0.38	3.40	(0.13)	0.04	(0.06)	3.25	45.04	9.64	27.2%
		1,000	12.52	0.39	2.65	0.36	(0.13)	0.06	0.06	3.00	42.89	20.26	0.38	3.40	(0.13)	0.04	(0.06)	3.25	53.17	10.28	24.0%
Unmtr	Arnprior	100	17.02	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	20.29	23.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	27.04	6.76	33.3%
		250	17.02	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	24.59	23.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.52	7.93	32.3%
		500	17.02	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	31.76	23.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.66	9.90	31.2%
		750	17.02	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	38.93	23.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.79	11.86	30.5%
		1,000	17.02	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	46.10	23.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.92	13.82	30.0%
Unmtr	Arran-Elderslie	100	13.11	0.39	2.80	0.09	(0.13)	0.04	0.06	2.87	16.37	20.96	0.38	3.40	(0.13)	0.04	(0.06)	3.25	24.59	8.23	50.3%
		250	13.11	0.39	2.80	0.09	(0.13)	0.04	0.06	2.87	20.67	20.96	0.38	3.40	(0.13)	0.04	(0.06)	3.25	29.47	8.81	42.6%
		500	13.11	0.39	2.80	0.09	(0.13)	0.04	0.06	2.87	27.83	20.96	0.38	3.40	(0.13)	0.04	(0.06)	3.25	37.61	9.78	35.1%
		750	13.11	0.39	2.80	0.09	(0.13)	0.04	0.06	2.87	34.99	20.96	0.38	3.40	(0.13)	0.04	(0.06)	3.25	45.74	10.75	30.7%
		1,000	13.11	0.39	2.80	0.09	(0.13)	0.04	0.06	2.87	42.15	20.96	0.38	3.40	(0.13)	0.04	(0.06)	3.25	53.87	11.72	27.8%
Unmtr	Artemesia	100	16.46	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	20.01	22.29	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.52	6.51	32.5%
		250	16.46	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	24.73	22.29	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.30	7.57	30.6%
		500	16.46	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	32.60	22.29	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.94	9.33	28.6%
		750	16.46	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	40.47	22.29	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.57	11.10	27.4%
		1,000	16.46	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	48.34	22.29	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.20	12.86	26.6%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates									New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Bancroft	100	17.27	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	20.56	22.88	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.91	6.35	30.9%
		250	17.27	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	24.89	22.88	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.39	7.50	30.1%
		500	17.27	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	32.11	22.88	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.53	9.41	29.3%
		750	17.27	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	39.33	22.88	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.66	11.33	28.8%
		1,000	17.27	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	46.55	22.88	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.79	13.24	28.4%
Unmtr	Bath	100	13.67	0.39	2.83	0.24	(0.13)	0.04	0.06	3.05	17.11	20.68	0.38	3.70	(0.13)	0.04	(0.06)	3.55	24.61	7.51	43.9%
		250	13.67	0.39	2.83	0.24	(0.13)	0.04	0.06	3.05	21.68	20.68	0.38	3.70	(0.13)	0.04	(0.06)	3.55	29.94	8.26	38.1%
		500	13.67	0.39	2.83	0.24	(0.13)	0.04	0.06	3.05	29.30	20.68	0.38	3.70	(0.13)	0.04	(0.06)	3.55	38.83	9.53	32.5%
		750	13.67	0.39	2.83	0.24	(0.13)	0.04	0.06	3.05	36.92	20.68	0.38	3.70	(0.13)	0.04	(0.06)	3.55	47.71	10.79	29.2%
		1,000	13.67	0.39	2.83	0.24	(0.13)	0.04	0.06	3.05	44.54	20.68	0.38	3.70	(0.13)	0.04	(0.06)	3.55	56.59	12.05	27.1%
Unmtr	Blandford-Blenheim	100	17.41	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	20.82	22.81	0.38	4.00	(0.13)	0.04	(0.06)	3.85	27.04	6.22	29.9%
		250	17.41	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	25.33	22.81	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.82	7.49	29.6%
		500	17.41	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	32.85	22.81	0.38	4.00	(0.13)	0.04	(0.06)	3.85	42.46	9.60	29.2%
		750	17.41	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	40.37	22.81	0.38	4.00	(0.13)	0.04	(0.06)	3.85	52.09	11.71	29.0%
		1,000	17.41	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	47.89	22.81	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.72	13.83	28.9%
Unmtr	Blyth	100	16.96	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	20.37	22.04	0.38	4.10	(0.13)	0.04	(0.06)	3.95	26.37	6.01	29.5%
		250	16.96	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	24.88	22.04	0.38	4.10	(0.13)	0.04	(0.06)	3.95	32.30	7.42	29.8%
		500	16.96	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	32.40	22.04	0.38	4.10	(0.13)	0.04	(0.06)	3.95	42.19	9.79	30.2%
		750	16.96	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	39.92	22.04	0.38	4.10	(0.13)	0.04	(0.06)	3.95	52.07	12.15	30.4%
		1,000	16.96	0.40	2.83	0.20	(0.13)	0.04	0.06	3.01	47.44	22.04	0.38	4.10	(0.13)	0.04	(0.06)	3.95	61.95	14.51	30.6%
Unmtr	Bobcaygeon	100	17.57	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	20.87	22.73	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.76	5.89	28.2%
		250	17.57	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	25.22	22.73	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.24	7.02	27.8%
		500	17.57	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	32.47	22.73	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.38	8.91	27.4%
		750	17.57	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	39.71	22.73	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.51	10.80	27.2%
		1,000	17.57	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	46.96	22.73	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.64	12.68	27.0%
Unmtr	Brighton	100	16.63	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	19.92	22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.23	6.31	31.7%
		250	16.63	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	24.25	22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.71	7.46	30.8%
		500	16.63	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	31.47	22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.85	9.37	29.8%
		750	16.63	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	38.69	22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.98	11.28	29.2%
		1,000	16.63	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	45.91	22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.11	13.20	28.7%
Unmtr	Brockville	100	16.95	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	20.20	22.04	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.07	5.88	29.1%
		250	16.95	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	24.47	22.04	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.55	7.08	29.0%
		500	16.95	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	31.59	22.04	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.69	9.10	28.8%
		750	16.95	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	38.71	22.04	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.82	11.11	28.7%
		1,000	16.95	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	45.83	22.04	0.38	3.80	(0.13)	0.04	(0.06)	3.65	58.95	13.12	28.6%
Unmtr	Caledon CH	100	17.32	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	20.61	22.86	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.89	6.28	30.5%
		250	17.32	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	24.94	22.86	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.37	7.43	29.8%
		500	17.32	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	32.16	22.86	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.51	9.34	29.0%
		750	17.32	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	39.38	22.86	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.64	11.26	28.6%
		1,000	17.32	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	46.60	22.86	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.77	13.17	28.3%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Campbellford-Seymour	100	15.30	0.40	2.83	0.05	(0.13)	0.04	0.06	2.86	18.55		21.87	0.38	3.60	(0.13)	0.04	(0.06)	3.45	25.70	7.15	38.5%
		250	15.30	0.40	2.83	0.05	(0.13)	0.04	0.06	2.86	22.84		21.87	0.38	3.60	(0.13)	0.04	(0.06)	3.45	30.88	8.04	35.2%
		500	15.30	0.40	2.83	0.05	(0.13)	0.04	0.06	2.86	29.98		21.87	0.38	3.60	(0.13)	0.04	(0.06)	3.45	39.52	9.53	31.8%
		750	15.30	0.40	2.83	0.05	(0.13)	0.04	0.06	2.86	37.13		21.87	0.38	3.60	(0.13)	0.04	(0.06)	3.45	48.15	11.02	29.7%
		1,000	15.30	0.40	2.83	0.05	(0.13)	0.04	0.06	2.86	44.28		21.87	0.38	3.60	(0.13)	0.04	(0.06)	3.45	56.78	12.50	28.2%
Unmtr	Carleton Place	100	17.46	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	20.74		22.79	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.82	6.08	29.3%
		250	17.46	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	25.06		22.79	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.30	7.25	28.9%
		500	17.46	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	32.25		22.79	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.44	9.18	28.5%
		750	17.46	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	39.45		22.79	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.57	11.12	28.2%
		1,000	17.46	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	46.64		22.79	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.70	13.06	28.0%
Unmtr	Cavan-Millbrook-North Mon	100	16.80	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	20.26		22.12	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.35	6.09	30.1%
		250	16.80	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	24.86		22.12	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.13	7.27	29.2%
		500	16.80	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	32.53		22.12	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.77	9.23	28.4%
		750	16.80	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	40.20		22.12	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.40	11.19	27.8%
		1,000	16.80	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	47.87		22.12	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.03	13.16	27.5%
Unmtr	Centre Hastings	100	15.75	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	19.02		21.64	0.38	3.80	(0.13)	0.04	(0.06)	3.65	25.67	6.65	35.0%
		250	15.75	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	23.32		21.64	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.15	7.83	33.6%
		500	15.75	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	30.49		21.64	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.29	9.79	32.1%
		750	15.75	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	37.66		21.64	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.42	11.76	31.2%
		1,000	15.75	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	44.83		21.64	0.38	3.80	(0.13)	0.04	(0.06)	3.65	58.55	13.72	30.6%
Unmtr	Chalk River	100	17.04	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	20.58		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	27.23	6.65	32.3%
		250	17.04	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	25.31		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	33.01	7.71	30.4%
		500	17.04	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	33.18		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	42.65	9.47	28.5%
		750	17.04	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	41.05		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	52.28	11.23	27.4%
		1,000	17.04	0.40	2.83	0.34	(0.13)	0.04	0.06	3.15	48.92		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.91	12.99	26.6%
Unmtr	Champlain	100	16.21	0.40	2.83	0.15	(0.13)	0.04	0.06	2.96	19.56		22.41	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.44	6.88	35.2%
		250	16.21	0.40	2.83	0.15	(0.13)	0.04	0.06	2.96	24.00		22.41	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.92	7.92	33.0%
		500	16.21	0.40	2.83	0.15	(0.13)	0.04	0.06	2.96	31.40		22.41	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.06	9.66	30.8%
		750	16.21	0.40	2.83	0.15	(0.13)	0.04	0.06	2.96	38.79		22.41	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.19	11.40	29.4%
		1,000	16.21	0.40	2.83	0.15	(0.13)	0.04	0.06	2.96	46.19		22.41	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.32	13.13	28.4%
Unmtr	Cobden	100	16.89	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	20.39		22.07	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.30	5.91	29.0%
		250	16.89	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	25.05		22.07	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.08	7.03	28.0%
		500	16.89	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	32.83		22.07	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.72	8.89	27.1%
		750	16.89	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	40.60		22.07	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.35	10.75	26.5%
		1,000	16.89	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	48.37		22.07	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.98	12.61	26.1%
Unmtr	Deep River	100	17.39	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	20.74		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.85	6.11	29.5%
		250	17.39	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	25.16		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.33	7.17	28.5%
		500	17.39	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	32.53		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.47	8.93	27.5%
		750	17.39	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	39.90		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.60	10.70	26.8%
		1,000	17.39	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	47.27		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.73	12.46	26.4%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Deseronto	100	13.79	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	17.04		20.62	0.38	3.60	(0.13)	0.04	(0.06)	3.45	24.45	7.41	43.5%
		250	13.79	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	21.33		20.62	0.38	3.60	(0.13)	0.04	(0.06)	3.45	29.63	8.30	38.9%
		500	13.79	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	28.48		20.62	0.38	3.60	(0.13)	0.04	(0.06)	3.45	38.27	9.79	34.4%
		750	13.79	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	35.62		20.62	0.38	3.60	(0.13)	0.04	(0.06)	3.45	46.90	11.28	31.7%
		1,000	13.79	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	42.77		20.62	0.38	3.60	(0.13)	0.04	(0.06)	3.45	55.53	12.76	29.8%
Unmtr	Dryden	100	16.58	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	19.83		22.23	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.26	6.43	32.4%
		250	16.58	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	24.10		22.23	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.74	7.64	31.7%
		500	16.58	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	31.22		22.23	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.88	9.65	30.9%
		750	16.58	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	38.34		22.23	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.01	11.67	30.4%
		1,000	16.58	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	45.46		22.23	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.14	13.68	30.1%
Unmtr	Dundalk	100	17.48	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	20.78		22.78	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.81	6.03	29.0%
		250	17.48	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	25.13		22.78	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.29	7.16	28.5%
		500	17.48	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	32.37		22.78	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.43	9.05	28.0%
		750	17.48	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	39.62		22.78	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.56	10.94	27.6%
		1,000	17.48	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	46.86		22.78	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.69	12.83	27.4%
Unmtr	Durham	100	17.34	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	20.61		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.88	6.27	30.4%
		250	17.34	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	24.91		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.36	7.45	29.9%
		500	17.34	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	32.08		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.50	9.41	29.3%
		750	17.34	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	39.25		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.63	11.38	29.0%
		1,000	17.34	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	46.42		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.76	13.34	28.7%
Unmtr	Eganville	100	17.03	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	20.35		23.00	0.38	3.80	(0.13)	0.04	(0.06)	3.65	27.03	6.68	32.8%
		250	17.03	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	24.75		23.00	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.51	7.77	31.4%
		500	17.03	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	32.07		23.00	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.65	9.58	29.9%
		750	17.03	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	39.39		23.00	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.78	11.39	28.9%
		1,000	17.03	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	46.71		23.00	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.91	13.20	28.3%
Unmtr	Erin	100	21.33	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	24.62		24.85	0.38	4.00	(0.13)	0.04	(0.06)	3.85	29.08	4.46	18.1%
		250	21.33	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	28.95		24.85	0.38	4.00	(0.13)	0.04	(0.06)	3.85	34.86	5.91	20.4%
		500	21.33	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	36.17		24.85	0.38	4.00	(0.13)	0.04	(0.06)	3.85	44.50	8.32	23.0%
		750	21.33	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	43.39		24.85	0.38	4.00	(0.13)	0.04	(0.06)	3.85	54.13	10.74	24.7%
		1,000	21.33	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	50.61		24.85	0.38	4.00	(0.13)	0.04	(0.06)	3.85	63.76	13.15	26.0%
Unmtr	Exeter	100	14.50	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	17.76		21.27	0.38	3.60	(0.13)	0.04	(0.06)	3.45	25.10	7.34	41.3%
		250	14.50	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	22.06		21.27	0.38	3.60	(0.13)	0.04	(0.06)	3.45	30.28	8.22	37.2%
		500	14.50	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	29.23		21.27	0.38	3.60	(0.13)	0.04	(0.06)	3.45	38.92	9.68	33.1%
		750	14.50	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	36.40		21.27	0.38	3.60	(0.13)	0.04	(0.06)	3.45	47.55	11.14	30.6%
		1,000	14.50	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	43.57		21.27	0.38	3.60	(0.13)	0.04	(0.06)	3.45	56.18	12.61	28.9%
Unmtr	Fenelon Falls	100	16.41	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	19.70		22.31	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.34	6.65	33.7%
		250	16.41	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	24.03		22.31	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.82	7.79	32.4%
		500	16.41	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	31.25		22.31	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.96	9.71	31.1%
		750	16.41	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	38.47		22.31	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.09	11.62	30.2%
		1,000	16.41	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	45.69		22.31	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.22	13.53	29.6%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Forest	100	17.15	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	20.42		22.94	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.97	6.56	32.1%
		250	17.15	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	24.72		22.94	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.45	7.73	31.3%
		500	17.15	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	31.89		22.94	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.59	9.70	30.4%
		750	17.15	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	39.06		22.94	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.72	11.66	29.9%
		1,000	17.15	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	46.23		22.94	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.85	13.62	29.5%
Unmtr	GBE	100	13.64	0.39	2.83	0.06	(0.13)	0.04	0.06	2.87	16.90		20.70	0.38	3.50	(0.13)	0.04	(0.06)	3.35	24.43	7.53	44.6%
		250	13.64	0.39	2.83	0.06	(0.13)	0.04	0.06	2.87	21.20		20.70	0.38	3.50	(0.13)	0.04	(0.06)	3.35	29.46	8.26	39.0%
		500	13.64	0.39	2.83	0.06	(0.13)	0.04	0.06	2.87	28.37		20.70	0.38	3.50	(0.13)	0.04	(0.06)	3.35	37.85	9.47	33.4%
		750	13.64	0.39	2.83	0.06	(0.13)	0.04	0.06	2.87	35.54		20.70	0.38	3.50	(0.13)	0.04	(0.06)	3.35	46.23	10.68	30.1%
		1,000	13.64	0.39	2.83	0.06	(0.13)	0.04	0.06	2.87	42.71		20.70	0.38	3.50	(0.13)	0.04	(0.06)	3.35	54.61	11.90	27.9%
Unmtr	Georgina	100	16.01	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	19.29		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	26.44	7.15	37.1%
		250	16.01	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	23.62		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.77	8.15	34.5%
		500	16.01	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	30.84		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	40.66	9.81	31.8%
		750	16.01	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	38.06		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	49.54	11.47	30.1%
		1,000	16.01	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	45.28		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	58.42	13.14	29.0%
Unmtr	Glencoe	100	14.50	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	17.84		21.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	25.20	7.36	41.3%
		250	14.50	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	22.26		21.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	30.53	8.27	37.1%
		500	14.50	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	29.63		21.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	39.42	9.78	33.0%
		750	14.50	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	37.00		21.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	48.30	11.29	30.5%
		1,000	14.50	0.40	2.83	0.14	(0.13)	0.04	0.06	2.95	44.37		21.27	0.38	3.70	(0.13)	0.04	(0.06)	3.55	57.18	12.81	28.9%
Unmtr	Grand Bend	100	16.82	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	20.09		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.14	6.05	30.1%
		250	16.82	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	24.41		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.62	7.21	29.6%
		500	16.82	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	31.60		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.76	9.15	29.0%
		750	16.82	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	38.80		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.89	11.09	28.6%
		1,000	16.82	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	45.99		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.02	13.03	28.3%
Unmtr	Hastings	100	16.64	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	19.94		22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.23	6.29	31.6%
		250	16.64	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	24.29		22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.71	7.43	30.6%
		500	16.64	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	31.53		22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.85	9.31	29.5%
		750	16.64	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	38.78		22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.98	11.20	28.9%
		1,000	16.64	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	46.02		22.20	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.11	13.09	28.4%
Unmtr	Havelock	100	16.82	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	20.11		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.14	6.03	30.0%
		250	16.82	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	24.46		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.62	7.16	29.3%
		500	16.82	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	31.70		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.76	9.05	28.5%
		750	16.82	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	38.95		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.89	10.94	28.1%
		1,000	16.82	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	46.19		22.11	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.02	12.83	27.8%
Unmtr	Kirkfield	100	14.67	0.40	2.83	0.44	(0.13)	0.04	0.06	3.25	18.31		21.18	0.38	4.00	(0.13)	0.04	(0.06)	3.85	25.41	7.10	38.8%
		250	14.67	0.40	2.83	0.44	(0.13)	0.04	0.06	3.25	23.19		21.18	0.38	4.00	(0.13)	0.04	(0.06)	3.85	31.19	8.01	34.5%
		500	14.67	0.40	2.83	0.44	(0.13)	0.04	0.06	3.25	31.31		21.18	0.38	4.00	(0.13)	0.04	(0.06)	3.85	40.83	9.52	30.4%
		750	14.67	0.40	2.83	0.44	(0.13)	0.04	0.06	3.25	39.43		21.18	0.38	4.00	(0.13)	0.04	(0.06)	3.85	50.46	11.03	28.0%
		1,000	14.67	0.40	2.83	0.44	(0.13)	0.04	0.06	3.25	47.55		21.18	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.09	12.54	26.4%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Lanark Highlands	100	15.74	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	19.45		21.65	0.38	4.00	(0.13)	0.04	(0.06)	3.85	25.88	6.43	33.1%
		250	15.74	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	24.41		21.65	0.38	4.00	(0.13)	0.04	(0.06)	3.85	31.66	7.25	29.7%
		500	15.74	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	32.68		21.65	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.30	8.61	26.4%
		750	15.74	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	40.95		21.65	0.38	4.00	(0.13)	0.04	(0.06)	3.85	50.93	9.98	24.4%
		1,000	15.74	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	49.22		21.65	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.56	11.34	23.0%
Unmtr	Larder Lake	100	16.32	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	19.89		22.36	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.59	6.71	33.7%
		250	16.32	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	24.64		22.36	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.37	7.73	31.4%
		500	16.32	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	32.56		22.36	0.38	4.00	(0.13)	0.04	(0.06)	3.85	42.01	9.45	29.0%
		750	16.32	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	40.48		22.36	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.64	11.16	27.6%
		1,000	16.32	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	48.40		22.36	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.27	12.87	26.6%
Unmtr	Latchford	100	11.59	0.39	2.65	0.20	(0.13)	0.06	0.06	2.84	14.82		19.72	0.38	3.30	(0.13)	0.04	(0.06)	3.15	23.25	8.44	56.9%
		250	11.59	0.39	2.65	0.20	(0.13)	0.06	0.06	2.84	19.07		19.72	0.38	3.30	(0.13)	0.04	(0.06)	3.15	27.98	8.91	46.7%
		500	11.59	0.39	2.65	0.20	(0.13)	0.06	0.06	2.84	26.17		19.72	0.38	3.30	(0.13)	0.04	(0.06)	3.15	35.87	9.69	37.0%
		750	11.59	0.39	2.65	0.20	(0.13)	0.06	0.06	2.84	33.27		19.72	0.38	3.30	(0.13)	0.04	(0.06)	3.15	43.75	10.48	31.5%
		1,000	11.59	0.39	2.65	0.20	(0.13)	0.06	0.06	2.84	40.36		19.72	0.38	3.30	(0.13)	0.04	(0.06)	3.15	51.63	11.27	27.9%
Unmtr	Lindsay	100	17.39	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	20.66		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.85	6.19	30.0%
		250	17.39	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	24.96		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.33	7.37	29.5%
		500	17.39	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	32.13		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.47	9.33	29.0%
		750	17.39	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	39.30		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.60	11.30	28.7%
		1,000	17.39	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	46.47		22.82	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.73	13.26	28.5%
Unmtr	Lucan Granton	100	16.11	0.40	2.83	0.10	(0.13)	0.04	0.06	2.91	19.41		22.46	0.38	3.70	(0.13)	0.04	(0.06)	3.55	26.39	6.98	36.0%
		250	16.11	0.40	2.83	0.10	(0.13)	0.04	0.06	2.91	23.78		22.46	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.72	7.95	33.4%
		500	16.11	0.40	2.83	0.10	(0.13)	0.04	0.06	2.91	31.05		22.46	0.38	3.70	(0.13)	0.04	(0.06)	3.55	40.61	9.56	30.8%
		750	16.11	0.40	2.83	0.10	(0.13)	0.04	0.06	2.91	38.32		22.46	0.38	3.70	(0.13)	0.04	(0.06)	3.55	49.49	11.17	29.2%
		1,000	16.11	0.40	2.83	0.10	(0.13)	0.04	0.06	2.91	45.59		22.46	0.38	3.70	(0.13)	0.04	(0.06)	3.55	58.37	12.78	28.0%
Unmtr	Malahide	100	15.39	0.40	2.83	0.49	(0.13)	0.04	0.06	3.30	19.08		21.82	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.05	6.97	36.5%
		250	15.39	0.40	2.83	0.49	(0.13)	0.04	0.06	3.30	24.03		21.82	0.38	4.00	(0.13)	0.04	(0.06)	3.85	31.83	7.80	32.5%
		500	15.39	0.40	2.83	0.49	(0.13)	0.04	0.06	3.30	32.28		21.82	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.47	9.19	28.5%
		750	15.39	0.40	2.83	0.49	(0.13)	0.04	0.06	3.30	40.52		21.82	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.10	10.58	26.1%
		1,000	15.39	0.40	2.83	0.49	(0.13)	0.04	0.06	3.30	48.77		21.82	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.73	11.96	24.5%
Unmtr	Mapleton	100	16.98	0.40	2.83	0.29	(0.13)	0.04	0.06	3.10	20.47		22.03	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.26	5.79	28.3%
		250	16.98	0.40	2.83	0.29	(0.13)	0.04	0.06	3.10	25.12		22.03	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.04	6.92	27.6%
		500	16.98	0.40	2.83	0.29	(0.13)	0.04	0.06	3.10	32.87		22.03	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.68	8.81	26.8%
		750	16.98	0.40	2.83	0.29	(0.13)	0.04	0.06	3.10	40.61		22.03	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.31	10.70	26.3%
		1,000	16.98	0.40	2.83	0.29	(0.13)	0.04	0.06	3.10	48.36		22.03	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.94	12.58	26.0%
Unmtr	Markdale	100	17.63	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	20.87		22.70	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.73	5.86	28.1%
		250	17.63	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	25.14		22.70	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.21	7.07	28.1%
		500	17.63	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	32.26		22.70	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.35	9.08	28.1%
		750	17.63	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	39.38		22.70	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.48	11.09	28.2%
		1,000	17.63	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	46.50		22.70	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.61	13.11	28.2%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Marmora	100	13.83	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	17.08		20.60	0.38	3.60	(0.13)	0.04	(0.06)	3.45	24.43	7.35	43.0%
		250	13.83	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	21.37		20.60	0.38	3.60	(0.13)	0.04	(0.06)	3.45	29.61	8.24	38.6%
		500	13.83	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	28.52		20.60	0.38	3.60	(0.13)	0.04	(0.06)	3.45	38.25	9.73	34.1%
		750	13.83	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	35.66		20.60	0.38	3.60	(0.13)	0.04	(0.06)	3.45	46.88	11.22	31.5%
		1,000	13.83	0.39	2.83	0.05	(0.13)	0.04	0.06	2.86	42.81		20.60	0.38	3.60	(0.13)	0.04	(0.06)	3.45	55.51	12.70	29.7%
Unmtr	McGarry	100	16.37	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	20.08		22.33	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.56	6.49	32.3%
		250	16.37	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	25.04		22.33	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.34	7.30	29.2%
		500	16.37	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	33.31		22.33	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.98	8.67	26.0%
		750	16.37	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	41.58		22.33	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.61	10.03	24.1%
		1,000	16.37	0.40	2.83	0.50	(0.13)	0.04	0.06	3.31	49.85		22.33	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.24	11.39	22.9%
Unmtr	Meaford	100	17.36	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	20.64		22.84	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.87	6.23	30.2%
		250	17.36	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	24.96		22.84	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.35	7.40	29.6%
		500	17.36	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	32.15		22.84	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.49	9.33	29.0%
		750	17.36	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	39.35		22.84	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.62	11.27	28.6%
		1,000	17.36	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	46.54		22.84	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.75	13.21	28.4%
Unmtr	Middlesex Centre	100	16.02	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	19.57		22.51	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.54	6.97	35.6%
		250	16.02	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	24.31		22.51	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.02	7.71	31.7%
		500	16.02	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	32.20		22.51	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.16	8.95	27.8%
		750	16.02	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	40.10		22.51	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.29	10.19	25.4%
		1,000	16.02	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	47.99		22.51	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.42	11.43	23.8%
Unmtr	Napanee	100	16.83	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	20.09		22.10	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.13	6.04	30.1%
		250	16.83	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	24.39		22.10	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.61	7.22	29.6%
		500	16.83	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	31.56		22.10	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.75	9.18	29.1%
		750	16.83	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	38.73		22.10	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.88	11.14	28.8%
		1,000	16.83	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	45.90		22.10	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.01	13.11	28.5%
Unmtr	Nipigon	100	17.54	0.40	2.83	0.21	(0.13)	0.04	0.06	3.02	20.96		22.75	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.98	6.02	28.7%
		250	17.54	0.40	2.83	0.21	(0.13)	0.04	0.06	3.02	25.49		22.75	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.76	7.27	28.5%
		500	17.54	0.40	2.83	0.21	(0.13)	0.04	0.06	3.02	33.03		22.75	0.38	4.00	(0.13)	0.04	(0.06)	3.85	42.40	9.36	28.3%
		750	17.54	0.40	2.83	0.21	(0.13)	0.04	0.06	3.02	40.58		22.75	0.38	4.00	(0.13)	0.04	(0.06)	3.85	52.03	11.45	28.2%
		1,000	17.54	0.40	2.83	0.21	(0.13)	0.04	0.06	3.02	48.12		22.75	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.66	13.54	28.1%
Unmtr	North Dorchester	100	15.38	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	18.84		21.83	0.38	3.80	(0.13)	0.04	(0.06)	3.65	25.86	7.02	37.3%
		250	15.38	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	23.45		21.83	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.34	7.90	33.7%
		500	15.38	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	31.12		21.83	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.48	9.36	30.1%
		750	15.38	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	38.79		21.83	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.61	10.82	27.9%
		1,000	15.38	0.40	2.83	0.26	(0.13)	0.04	0.06	3.07	46.46		21.83	0.38	3.80	(0.13)	0.04	(0.06)	3.65	58.74	12.28	26.4%
Unmtr	North Dundas	100	14.96	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	18.21		21.04	0.38	3.70	(0.13)	0.04	(0.06)	3.55	24.97	6.76	37.2%
		250	14.96	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	22.48		21.04	0.38	3.70	(0.13)	0.04	(0.06)	3.55	30.30	7.82	34.8%
		500	14.96	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	29.60		21.04	0.38	3.70	(0.13)	0.04	(0.06)	3.55	39.19	9.58	32.4%
		750	14.96	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	36.72		21.04	0.38	3.70	(0.13)	0.04	(0.06)	3.55	48.07	11.35	30.9%
		1,000	14.96	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	43.84		21.04	0.38	3.70	(0.13)	0.04	(0.06)	3.55	56.95	13.11	29.9%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]			
Unmtr	North Glengarry	100	15.93	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	19.25		21.55	0.38	3.80	(0.13)	0.04	(0.06)	3.65	25.58		6.33	32.9%
		250	15.93	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	23.64		21.55	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.06		7.42	31.4%
		500	15.93	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	30.96		21.55	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.20		9.23	29.8%
		750	15.93	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	38.28		21.55	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.33		11.04	28.8%
		1,000	15.93	0.40	2.83	0.12	(0.13)	0.04	0.06	2.93	45.60		21.55	0.38	3.80	(0.13)	0.04	(0.06)	3.65	58.46		12.86	28.2%
Unmtr	North Grenville	100	16.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	19.54		22.39	0.38	3.70	(0.13)	0.04	(0.06)	3.55	26.32		6.78	34.7%
		250	16.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	23.88		22.39	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.65		7.78	32.6%
		500	16.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	31.10		22.39	0.38	3.70	(0.13)	0.04	(0.06)	3.55	40.54		9.44	30.3%
		750	16.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	38.32		22.39	0.38	3.70	(0.13)	0.04	(0.06)	3.55	49.42		11.10	29.0%
		1,000	16.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	45.54		22.39	0.38	3.70	(0.13)	0.04	(0.06)	3.55	58.30		12.76	28.0%
Unmtr	North Perth	100	19.01	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	22.26		24.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	28.04		5.78	26.0%
		250	19.01	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	26.53		24.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	33.52		6.99	26.3%
		500	19.01	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	33.65		24.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	42.66		9.00	26.8%
		750	19.01	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	40.77		24.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	51.79		11.02	27.0%
		1,000	19.01	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	47.89		24.01	0.38	3.80	(0.13)	0.04	(0.06)	3.65	60.92		13.03	27.2%
Unmtr	North Stormont	100	12.98	0.39	2.70	0.26	(0.13)	0.05	0.06	2.94	16.32		20.03	0.38	3.60	(0.13)	0.04	(0.06)	3.45	23.86		7.54	46.2%
		250	12.98	0.39	2.70	0.26	(0.13)	0.05	0.06	2.94	20.74		20.03	0.38	3.60	(0.13)	0.04	(0.06)	3.45	29.04		8.31	40.1%
		500	12.98	0.39	2.70	0.26	(0.13)	0.05	0.06	2.94	28.10		20.03	0.38	3.60	(0.13)	0.04	(0.06)	3.45	37.68		9.58	34.1%
		750	12.98	0.39	2.70	0.26	(0.13)	0.05	0.06	2.94	35.46		20.03	0.38	3.60	(0.13)	0.04	(0.06)	3.45	46.31		10.85	30.6%
		1,000	12.98	0.39	2.70	0.26	(0.13)	0.05	0.06	2.94	42.82		20.03	0.38	3.60	(0.13)	0.04	(0.06)	3.45	54.94		12.12	28.3%
Unmtr	Omemee	100	17.05	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	20.34		22.99	0.38	3.80	(0.13)	0.04	(0.06)	3.65	27.02		6.68	32.8%
		250	17.05	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	24.69		22.99	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.50		7.81	31.6%
		500	17.05	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	31.94		22.99	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.64		9.70	30.4%
		750	17.05	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	39.18		22.99	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.77		11.59	29.6%
		1,000	17.05	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	46.43		22.99	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.90		13.47	29.0%
Unmtr	Perth	100	16.38	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	19.63		22.33	0.38	3.70	(0.13)	0.04	(0.06)	3.55	26.26		6.64	33.8%
		250	16.38	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	23.90		22.33	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.59		7.69	32.2%
		500	16.38	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	31.02		22.33	0.38	3.70	(0.13)	0.04	(0.06)	3.55	40.48		9.46	30.5%
		750	16.38	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	38.14		22.33	0.38	3.70	(0.13)	0.04	(0.06)	3.55	49.36		11.22	29.4%
		1,000	16.38	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	45.26		22.33	0.38	3.70	(0.13)	0.04	(0.06)	3.55	58.24		12.98	28.7%
Unmtr	Perth East	100	14.68	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	17.97		21.18	0.38	3.70	(0.13)	0.04	(0.06)	3.55	25.11		7.14	39.7%
		250	14.68	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	22.32		21.18	0.38	3.70	(0.13)	0.04	(0.06)	3.55	30.44		8.12	36.4%
		500	14.68	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	29.57		21.18	0.38	3.70	(0.13)	0.04	(0.06)	3.55	39.33		9.76	33.0%
		750	14.68	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	36.81		21.18	0.38	3.70	(0.13)	0.04	(0.06)	3.55	48.21		11.40	31.0%
		1,000	14.68	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	44.06		21.18	0.38	3.70	(0.13)	0.04	(0.06)	3.55	57.09		13.03	29.6%
Unmtr	Prince Edward	100	16.65	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	19.94		22.19	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.22		6.28	31.5%
		250	16.65	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	24.27		22.19	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.70		7.43	30.6%
		500	16.65	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	31.49		22.19	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.84		9.34	29.7%
		750	16.65	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	38.71		22.19	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.97		11.26	29.1%
		1,000	16.65	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	45.93		22.19	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.10		13.17	28.7%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Quinte West	100	12.37	0.39	2.67	0.06	(0.13)	0.05	0.06	2.72	15.48		20.33	0.38	3.20	(0.13)	0.04	(0.06)	3.05	23.76	8.28	53.5%
		250	12.37	0.39	2.67	0.06	(0.13)	0.05	0.06	2.72	19.56		20.33	0.38	3.20	(0.13)	0.04	(0.06)	3.05	28.34	8.78	44.9%
		500	12.37	0.39	2.67	0.06	(0.13)	0.05	0.06	2.72	26.35		20.33	0.38	3.20	(0.13)	0.04	(0.06)	3.05	35.98	9.62	36.5%
		750	12.37	0.39	2.67	0.06	(0.13)	0.05	0.06	2.72	33.14		20.33	0.38	3.20	(0.13)	0.04	(0.06)	3.05	43.61	10.46	31.6%
		1,000	12.37	0.39	2.67	0.06	(0.13)	0.05	0.06	2.72	39.94		20.33	0.38	3.20	(0.13)	0.04	(0.06)	3.05	51.24	11.30	28.3%
Unmtr	Rainy River	100	16.54	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	20.11		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.28	6.17	30.7%
		250	16.54	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	24.86		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.76	6.90	27.8%
		500	16.54	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	32.78		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.90	8.11	24.8%
		750	16.54	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	40.70		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.03	9.33	22.9%
		1,000	16.54	0.40	2.83	0.36	(0.13)	0.04	0.06	3.17	48.62		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.16	10.54	21.7%
Unmtr	Ramara	100	17.13	0.40	2.83	0.37	(0.13)	0.04	0.06	3.18	20.71		22.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	27.18	6.48	31.3%
		250	17.13	0.40	2.83	0.37	(0.13)	0.04	0.06	3.18	25.47		22.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.96	7.49	29.4%
		500	17.13	0.40	2.83	0.37	(0.13)	0.04	0.06	3.18	33.42		22.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	42.60	9.18	27.5%
		750	17.13	0.40	2.83	0.37	(0.13)	0.04	0.06	3.18	41.36		22.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	52.23	10.86	26.3%
		1,000	17.13	0.40	2.83	0.37	(0.13)	0.04	0.06	3.18	49.31		22.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.86	12.55	25.5%
Unmtr	Red Rock	100	16.96	0.40	2.83	0.24	(0.13)	0.04	0.06	3.05	20.40		22.04	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.27	5.87	28.8%
		250	16.96	0.40	2.83	0.24	(0.13)	0.04	0.06	3.05	24.98		22.04	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.05	7.08	28.3%
		500	16.96	0.40	2.83	0.24	(0.13)	0.04	0.06	3.05	32.60		22.04	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.69	9.09	27.9%
		750	16.96	0.40	2.83	0.24	(0.13)	0.04	0.06	3.05	40.22		22.04	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.32	11.10	27.6%
		1,000	16.96	0.40	2.83	0.24	(0.13)	0.04	0.06	3.05	47.84		22.04	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.95	13.11	27.4%
Unmtr	Rockland	100	13.52	0.39	2.75	0.22	(0.13)	0.05	0.06	2.95	16.86		20.76	0.38	3.60	(0.13)	0.04	(0.06)	3.45	24.59	7.73	45.9%
		250	13.52	0.39	2.75	0.22	(0.13)	0.05	0.06	2.95	21.29		20.76	0.38	3.60	(0.13)	0.04	(0.06)	3.45	29.77	8.49	39.9%
		500	13.52	0.39	2.75	0.22	(0.13)	0.05	0.06	2.95	28.66		20.76	0.38	3.60	(0.13)	0.04	(0.06)	3.45	38.41	9.75	34.0%
		750	13.52	0.39	2.75	0.22	(0.13)	0.05	0.06	2.95	36.03		20.76	0.38	3.60	(0.13)	0.04	(0.06)	3.45	47.04	11.00	30.5%
		1,000	13.52	0.39	2.75	0.22	(0.13)	0.05	0.06	2.95	43.41		20.76	0.38	3.60	(0.13)	0.04	(0.06)	3.45	55.67	12.26	28.2%
Unmtr	Russell	100	16.54	0.40	2.83	0.11	(0.13)	0.04	0.06	2.92	19.86		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.28	6.42	32.4%
		250	16.54	0.40	2.83	0.11	(0.13)	0.04	0.06	2.92	24.24		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.76	7.53	31.1%
		500	16.54	0.40	2.83	0.11	(0.13)	0.04	0.06	2.92	31.53		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.90	9.36	29.7%
		750	16.54	0.40	2.83	0.11	(0.13)	0.04	0.06	2.92	38.83		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.03	11.20	28.9%
		1,000	16.54	0.40	2.83	0.11	(0.13)	0.04	0.06	2.92	46.12		22.25	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.16	13.04	28.3%
Unmtr	Schreiber	100	16.19	0.40	2.83	0.40	(0.13)	0.04	0.06	3.21	19.79		22.42	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.65	6.86	34.7%
		250	16.19	0.40	2.83	0.40	(0.13)	0.04	0.06	3.21	24.61		22.42	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.43	7.83	31.8%
		500	16.19	0.40	2.83	0.40	(0.13)	0.04	0.06	3.21	32.63		22.42	0.38	4.00	(0.13)	0.04	(0.06)	3.85	42.07	9.44	28.9%
		750	16.19	0.40	2.83	0.40	(0.13)	0.04	0.06	3.21	40.65		22.42	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.70	11.05	27.2%
		1,000	16.19	0.40	2.83	0.40	(0.13)	0.04	0.06	3.21	48.67		22.42	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.33	12.66	26.0%
Unmtr	Severn	100	16.83	0.40	2.83	0.22	(0.13)	0.04	0.06	3.03	20.25		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.33	6.08	30.0%
		250	16.83	0.40	2.83	0.22	(0.13)	0.04	0.06	3.03	24.79		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.11	7.32	29.5%
		500	16.83	0.40	2.83	0.22	(0.13)	0.04	0.06	3.03	32.36		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.75	9.38	29.0%
		750	16.83	0.40	2.83	0.22	(0.13)	0.04	0.06	3.03	39.93		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.38	11.44	28.7%
		1,000	16.83	0.40	2.83	0.22	(0.13)	0.04	0.06	3.03	47.50		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.01	13.51	28.4%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Shelburne	100	16.36	0.40	2.83	0.02	(0.13)	0.04	0.06	2.83	19.59		22.34	0.38	3.70	(0.13)	0.04	(0.06)	3.55	26.27	6.69	34.1%
		250	16.36	0.40	2.83	0.02	(0.13)	0.04	0.06	2.83	23.83		22.34	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.60	7.77	32.6%
		500	16.36	0.40	2.83	0.02	(0.13)	0.04	0.06	2.83	30.90		22.34	0.38	3.70	(0.13)	0.04	(0.06)	3.55	40.49	9.59	31.0%
		750	16.36	0.40	2.83	0.02	(0.13)	0.04	0.06	2.83	37.97		22.34	0.38	3.70	(0.13)	0.04	(0.06)	3.55	49.37	11.40	30.0%
		1,000	16.36	0.40	2.83	0.02	(0.13)	0.04	0.06	2.83	45.04		22.34	0.38	3.70	(0.13)	0.04	(0.06)	3.55	58.25	13.21	29.3%
Unmtr	Smiths Falls	100	13.87	0.39	2.81	0.04	(0.13)	0.04	0.06	2.82	17.09		20.58	0.38	3.60	(0.13)	0.04	(0.06)	3.45	24.41	7.32	42.8%
		250	13.87	0.39	2.81	0.04	(0.13)	0.04	0.06	2.82	21.33		20.58	0.38	3.60	(0.13)	0.04	(0.06)	3.45	29.59	8.27	38.8%
		500	13.87	0.39	2.81	0.04	(0.13)	0.04	0.06	2.82	28.39		20.58	0.38	3.60	(0.13)	0.04	(0.06)	3.45	38.23	9.84	34.7%
		750	13.87	0.39	2.81	0.04	(0.13)	0.04	0.06	2.82	35.45		20.58	0.38	3.60	(0.13)	0.04	(0.06)	3.45	46.86	11.41	32.2%
		1,000	13.87	0.39	2.81	0.04	(0.13)	0.04	0.06	2.82	42.51		20.58	0.38	3.60	(0.13)	0.04	(0.06)	3.45	55.49	12.98	30.5%
Unmtr	South Glengarry	100	16.00	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	19.50		22.52	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.55	7.05	36.2%
		250	16.00	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	24.16		22.52	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.03	7.87	32.6%
		500	16.00	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	31.93		22.52	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.17	9.23	28.9%
		750	16.00	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	39.70		22.52	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.30	10.59	26.7%
		1,000	16.00	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	47.47		22.52	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.43	11.96	25.2%
Unmtr	South River	100	16.84	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	20.34		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.33	5.99	29.4%
		250	16.84	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	25.00		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	32.11	7.11	28.4%
		500	16.84	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	32.77		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.75	8.97	27.4%
		750	16.84	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	40.54		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.38	10.83	26.7%
		1,000	16.84	0.40	2.83	0.30	(0.13)	0.04	0.06	3.11	48.31		22.10	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.01	12.70	26.3%
Unmtr	Springwater	100	16.23	0.40	2.83	0.17	(0.13)	0.04	0.06	2.98	19.60		22.40	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.43	6.83	34.8%
		250	16.23	0.40	2.83	0.17	(0.13)	0.04	0.06	2.98	24.07		22.40	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.91	7.84	32.6%
		500	16.23	0.40	2.83	0.17	(0.13)	0.04	0.06	2.98	31.52		22.40	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.05	9.53	30.2%
		750	16.23	0.40	2.83	0.17	(0.13)	0.04	0.06	2.98	38.96		22.40	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.18	11.22	28.8%
		1,000	16.23	0.40	2.83	0.17	(0.13)	0.04	0.06	2.98	46.41		22.40	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.31	12.90	27.8%
Unmtr	Stirling-Rawdon	100	17.34	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	20.64		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.88	6.24	30.3%
		250	17.34	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	24.99		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.36	7.38	29.5%
		500	17.34	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	32.23		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.50	9.26	28.7%
		750	17.34	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	39.48		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.63	11.15	28.2%
		1,000	17.34	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	46.72		22.85	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.76	13.04	27.9%
Unmtr	Thedford	100	15.90	0.40	2.83	0.31	(0.13)	0.04	0.06	3.12	19.41		21.57	0.38	4.00	(0.13)	0.04	(0.06)	3.85	25.80	6.39	32.9%
		250	15.90	0.40	2.83	0.31	(0.13)	0.04	0.06	3.12	24.09		21.57	0.38	4.00	(0.13)	0.04	(0.06)	3.85	31.58	7.50	31.1%
		500	15.90	0.40	2.83	0.31	(0.13)	0.04	0.06	3.12	31.88		21.57	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.22	9.33	29.3%
		750	15.90	0.40	2.83	0.31	(0.13)	0.04	0.06	3.12	39.68		21.57	0.38	4.00	(0.13)	0.04	(0.06)	3.85	50.85	11.17	28.2%
		1,000	15.90	0.40	2.83	0.31	(0.13)	0.04	0.06	3.12	47.47		21.57	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.48	13.01	27.4%
Unmtr	Thessalon	100	15.62	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	18.91		21.71	0.38	3.80	(0.13)	0.04	(0.06)	3.65	25.74	6.84	36.2%
		250	15.62	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	23.24		21.71	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.22	7.98	34.4%
		500	15.62	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	30.46		21.71	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.36	9.90	32.5%
		750	15.62	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	37.68		21.71	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.49	11.81	31.3%
		1,000	15.62	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	44.90		21.71	0.38	3.80	(0.13)	0.04	(0.06)	3.65	58.62	13.72	30.6%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Thorndale	100	14.71	0.40	2.83	0.32	(0.13)	0.04	0.06	3.13	18.24		21.16	0.38	3.80	(0.13)	0.04	(0.06)	3.65	25.19	6.96	38.2%
		250	14.71	0.40	2.83	0.32	(0.13)	0.04	0.06	3.13	22.93		21.16	0.38	3.80	(0.13)	0.04	(0.06)	3.65	30.67	7.75	33.8%
		500	14.71	0.40	2.83	0.32	(0.13)	0.04	0.06	3.13	30.75		21.16	0.38	3.80	(0.13)	0.04	(0.06)	3.65	39.81	9.06	29.5%
		750	14.71	0.40	2.83	0.32	(0.13)	0.04	0.06	3.13	38.57		21.16	0.38	3.80	(0.13)	0.04	(0.06)	3.65	48.94	10.37	26.9%
		1,000	14.71	0.40	2.83	0.32	(0.13)	0.04	0.06	3.13	46.39		21.16	0.38	3.80	(0.13)	0.04	(0.06)	3.65	58.07	11.68	25.2%
Unmtr	Thorold	100	16.70	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	19.97		22.17	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.20	6.23	31.2%
		250	16.70	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	24.27		22.17	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.68	7.41	30.5%
		500	16.70	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	31.44		22.17	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.82	9.37	29.8%
		750	16.70	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	38.61		22.17	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.95	11.33	29.4%
		1,000	16.70	0.40	2.83	0.06	(0.13)	0.04	0.06	2.87	45.78		22.17	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.08	13.30	29.0%
Unmtr	Tweed	100	13.25	0.39	2.77	0.31	(0.13)	0.05	0.06	3.06	16.71		20.89	0.38	3.60	(0.13)	0.04	(0.06)	3.45	24.72	8.02	48.0%
		250	13.25	0.39	2.77	0.31	(0.13)	0.05	0.06	3.06	21.29		20.89	0.38	3.60	(0.13)	0.04	(0.06)	3.45	29.90	8.61	40.4%
		500	13.25	0.39	2.77	0.31	(0.13)	0.05	0.06	3.06	28.94		20.89	0.38	3.60	(0.13)	0.04	(0.06)	3.45	38.54	9.60	33.2%
		750	13.25	0.39	2.77	0.31	(0.13)	0.05	0.06	3.06	36.58		20.89	0.38	3.60	(0.13)	0.04	(0.06)	3.45	47.17	10.59	28.9%
		1,000	13.25	0.39	2.77	0.31	(0.13)	0.05	0.06	3.06	44.23		20.89	0.38	3.60	(0.13)	0.04	(0.06)	3.45	55.80	11.57	26.2%
Unmtr	Wardsville	100	14.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	17.54		21.39	0.38	3.50	(0.13)	0.04	(0.06)	3.35	25.12	7.58	43.2%
		250	14.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	21.87		21.39	0.38	3.50	(0.13)	0.04	(0.06)	3.35	30.15	8.28	37.9%
		500	14.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	29.09		21.39	0.38	3.50	(0.13)	0.04	(0.06)	3.35	38.54	9.44	32.5%
		750	14.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	36.31		21.39	0.38	3.50	(0.13)	0.04	(0.06)	3.35	46.92	10.61	29.2%
		1,000	14.26	0.40	2.83	0.08	(0.13)	0.04	0.06	2.89	43.53		21.39	0.38	3.50	(0.13)	0.04	(0.06)	3.35	55.30	11.77	27.0%
Unmtr	Warkworth	100	17.04	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	20.59		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	27.23	6.64	32.2%
		250	17.04	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	25.33		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	33.01	7.68	30.3%
		500	17.04	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	33.23		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	42.65	9.42	28.3%
		750	17.04	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	41.12		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	52.28	11.16	27.1%
		1,000	17.04	0.40	2.83	0.35	(0.13)	0.04	0.06	3.16	49.02		23.00	0.38	4.00	(0.13)	0.04	(0.06)	3.85	61.91	12.89	26.3%
Unmtr	West Elgin	100	15.50	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	18.78		21.77	0.38	3.70	(0.13)	0.04	(0.06)	3.55	25.70	6.93	36.9%
		250	15.50	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	23.09		21.77	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.03	7.94	34.4%
		500	15.50	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	30.29		21.77	0.38	3.70	(0.13)	0.04	(0.06)	3.55	39.92	9.63	31.8%
		750	15.50	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	37.48		21.77	0.38	3.70	(0.13)	0.04	(0.06)	3.55	48.80	11.31	30.2%
		1,000	15.50	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	44.68		21.77	0.38	3.70	(0.13)	0.04	(0.06)	3.55	57.68	13.00	29.1%
Unmtr	Whitchurch Stouffville	100	16.91	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	20.15		22.06	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.09	5.94	29.5%
		250	16.91	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	24.43		22.06	0.38	3.80	(0.13)	0.04	(0.06)	3.65	31.57	7.15	29.3%
		500	16.91	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	31.55		22.06	0.38	3.80	(0.13)	0.04	(0.06)	3.65	40.71	9.16	29.0%
		750	16.91	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	38.67		22.06	0.38	3.80	(0.13)	0.04	(0.06)	3.65	49.84	11.17	28.9%
		1,000	16.91	0.40	2.83	0.04	(0.13)	0.04	0.06	2.85	45.79		22.06	0.38	3.80	(0.13)	0.04	(0.06)	3.65	58.97	13.18	28.8%
Unmtr	Wiarton	100	17.43	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	20.73		22.80	0.38	3.80	(0.13)	0.04	(0.06)	3.65	26.83	6.10	29.4%
		250	17.43	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	25.08		22.80	0.38	3.80	(0.13)	0.04	(0.06)	3.65	32.31	7.24	28.9%
		500	17.43	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	32.32		22.80	0.38	3.80	(0.13)	0.04	(0.06)	3.65	41.45	9.12	28.2%
		750	17.43	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	39.57		22.80	0.38	3.80	(0.13)	0.04	(0.06)	3.65	50.58	11.01	27.8%
		1,000	17.43	0.40	2.83	0.09	(0.13)	0.04	0.06	2.90	46.81		22.80	0.38	3.80	(0.13)	0.04	(0.06)	3.65	59.71	12.90	27.6%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes		Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5A [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		
Unmtr	Woodville	100	15.13	0.40	2.83	0.48	(0.13)	0.04	0.06	3.29	18.81		21.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	26.18	7.37	39.2%
		250	15.13	0.40	2.83	0.48	(0.13)	0.04	0.06	3.29	23.74		21.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	31.96	8.22	34.6%
		500	15.13	0.40	2.83	0.48	(0.13)	0.04	0.06	3.29	31.96		21.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	41.60	9.63	30.1%
		750	15.13	0.40	2.83	0.48	(0.13)	0.04	0.06	3.29	40.18		21.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	51.23	11.04	27.5%
		1,000	15.13	0.40	2.83	0.48	(0.13)	0.04	0.06	3.29	48.40		21.95	0.38	4.00	(0.13)	0.04	(0.06)	3.85	60.86	12.46	25.7%
Unmtr	Wyoming	100	16.02	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	19.29		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	26.44	7.15	37.1%
		250	16.02	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	23.61		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	31.77	8.16	34.6%
		500	16.02	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	30.80		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	40.66	9.85	32.0%
		750	16.02	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	38.00		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	49.54	11.54	30.4%
		1,000	16.02	0.40	2.83	0.07	(0.13)	0.04	0.06	2.88	45.19		22.51	0.38	3.70	(0.13)	0.04	(0.06)	3.55	58.42	13.23	29.3%
Unmtr	Terrace Bay	100	21.93	0.40	2.83	-	(0.13)	0.04	0.06	2.81	25.14		24.55	0.38	4.00	(0.13)	0.04	(0.06)	3.85	28.78	3.65	14.5%
		250	21.93	0.40	2.83	-	(0.13)	0.04	0.06	2.81	29.35		24.55	0.38	4.00	(0.13)	0.04	(0.06)	3.85	34.56	5.21	17.8%
		500	21.93	0.40	2.83	-	(0.13)	0.04	0.06	2.81	36.37		24.55	0.38	4.00	(0.13)	0.04	(0.06)	3.85	44.20	7.83	21.5%
		750	21.93	0.40	2.83	-	(0.13)	0.04	0.06	2.81	43.39		24.55	0.38	4.00	(0.13)	0.04	(0.06)	3.85	53.83	10.44	24.1%
		1,000	21.93	0.40	2.83	-	(0.13)	0.04	0.06	2.81	50.41		24.55	0.38	4.00	(0.13)	0.04	(0.06)	3.85	63.46	13.05	25.9%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates										New Dx Rates								$ Incr	% Incr
New Class	**Old Class**	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5AB [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]		
Dgen	G3	5000	10	69%	37.34	(6.90)	6.95	0.15	(0.09)	(1.33)	0.16	5.84	88.84	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	76.56	(12.28)	-13.8%
		5000	20	35%	37.34	(6.90)	6.95	0.15	(0.09)	(1.33)	0.16	5.84	147.24	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	120.47	(26.77)	-18.2%
		5000	30	23%	37.34	(6.90)	6.95	0.15	(0.09)	(1.33)	0.16	5.84	205.65	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	164.38	(41.27)	-20.1%
		5000	40	17%	37.34	(6.90)	6.95	0.15	(0.09)	(1.33)	0.16	5.84	264.05	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	208.29	(55.76)	-21.1%
		5000	50	14%	37.34	(6.90)	6.95	0.15	(0.09)	(1.33)	0.16	5.84	322.45	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	252.20	(70.25)	-21.8%
		5000	60	12%	37.34	(6.90)	6.95	0.15	(0.09)	(1.33)	0.16	5.84	380.86	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	296.11	(84.75)	-22.3%
		35000	90	54%	37.34	(6.90)	6.95	0.15	(0.09)	(1.33)	0.16	5.84	554.50	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	426.66	(127.84)	-23.1%
Dgen	T	5000	10	69%	37.34	(6.94)	6.95	0.09	(0.09)	(1.33)	0.16	5.78	88.20	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	76.56	(11.64)	-13.2%
		5000	20	35%	37.34	(6.94)	6.95	0.09	(0.09)	(1.33)	0.16	5.78	146.00	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	120.47	(25.53)	-17.5%
		5000	30	23%	37.34	(6.94)	6.95	0.09	(0.09)	(1.33)	0.16	5.78	203.81	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	164.38	(39.43)	-19.3%
		5000	40	17%	37.34	(6.94)	6.95	0.09	(0.09)	(1.33)	0.16	5.78	261.61	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	208.29	(53.32)	-20.4%
		5000	50	14%	37.34	(6.94)	6.95	0.09	(0.09)	(1.33)	0.16	5.78	319.42	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	252.20	(67.22)	-21.0%
		5000	60	12%	37.34	(6.94)	6.95	0.09	(0.09)	(1.33)	0.16	5.78	377.22	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	296.11	(81.11)	-21.5%
		7700	200	5%	37.34	(6.94)	6.95	0.09	(0.09)	(1.33)	0.16	5.78	1,187.16	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	911.37	(275.78)	-23.2%
Dgen	Eganville	5000	10	69%	37.34	(6.90)	6.95	0.37	(0.09)	(1.33)	0.16	6.06	91.04	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	76.56	(14.48)	-15.9%
		5000	20	35%	37.34	(6.90)	6.95	0.37	(0.09)	(1.33)	0.16	6.06	151.64	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	120.47	(31.17)	-20.6%
		5000	30	23%	37.34	(6.90)	6.95	0.37	(0.09)	(1.33)	0.16	6.06	212.25	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	164.38	(47.87)	-22.6%
		5000	40	17%	37.34	(6.90)	6.95	0.37	(0.09)	(1.33)	0.16	6.06	272.85	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	208.29	(64.56)	-23.7%
		5000	50	14%	37.34	(6.90)	6.95	0.37	(0.09)	(1.33)	0.16	6.06	333.45	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	252.20	(81.25)	-24.4%
		5000	60	12%	37.34	(6.90)	6.95	0.37	(0.09)	(1.33)	0.16	6.06	394.06	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	296.11	(97.95)	-24.9%
Dgen	West Elgin	5000	10	69%	37.34	(6.94)	6.95	0.21	(0.09)	(1.33)	0.16	5.90	89.40	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	76.56	(12.84)	-14.4%
		5000	20	35%	37.34	(6.94)	6.95	0.21	(0.09)	(1.33)	0.16	5.90	148.40	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	120.47	(27.93)	-18.8%
		5000	30	23%	37.34	(6.94)	6.95	0.21	(0.09)	(1.33)	0.16	5.90	207.41	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	164.38	(43.03)	-20.7%
		5000	40	17%	37.34	(6.94)	6.95	0.21	(0.09)	(1.33)	0.16	5.90	266.41	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	208.29	(58.12)	-21.8%
		5000	50	14%	37.34	(6.94)	6.95	0.21	(0.09)	(1.33)	0.16	5.90	325.42	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	252.20	(73.22)	-22.5%
		5000	60	12%	37.34	(6.94)	6.95	0.21	(0.09)	(1.33)	0.16	5.90	384.42	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	296.11	(88.31)	-23.0%
Dgen	Bancroft	5000	10	69%	37.34	(6.94)	6.95	0.24	(0.09)	(1.33)	0.16	5.93	89.70	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	76.56	(13.14)	-14.6%
		5000	20	35%	37.34	(6.94)	6.95	0.24	(0.09)	(1.33)	0.16	5.93	149.00	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	120.47	(28.53)	-19.2%
		5000	30	23%	37.34	(6.94)	6.95	0.24	(0.09)	(1.33)	0.16	5.93	208.31	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	164.38	(43.93)	-21.1%
		5000	40	17%	37.34	(6.94)	6.95	0.24	(0.09)	(1.33)	0.16	5.93	267.61	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	208.29	(59.32)	-22.2%
		5000	50	14%	37.34	(6.94)	6.95	0.24	(0.09)	(1.33)	0.16	5.93	326.92	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	252.20	(74.72)	-22.9%
		5000	60	12%	37.34	(6.94)	6.95	0.24	(0.09)	(1.33)	0.16	5.93	386.22	39.59	(6.94)	5.87	(0.09)	(1.34)	-0.05	4.39	296.11	(90.11)	-23.3%

Bill Impacts of Proposed Distribution Rates include Riders:

Classes	Scenario	Existing Dx Rates	New Dx Rates	$ Incr	% Incr

New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [$/cust]	Rider3 [$/cust]	Rider4 [c/kWh]	Rider 5ab [$/cust]	VarChg [$/cust]	[$/month] -	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month] [c/kWh]		
GSe	F1	50	13.71	1.00	3.30	0.10	(0.13)	0.38	0.06	3.71	16.57	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	25.70	9.13	55.1%
Low Use Secondary		75	13.71	1.00	3.30	0.10	(0.13)	0.38	0.06	3.71	17.50	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	26.68	9.18	52.5%
		100	13.71	1.00	3.30	0.10	(0.13)	0.38	0.06	3.71	18.43	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	27.65	9.22	50.1%
		125	13.71	1.00	3.30	0.10	(0.13)	0.38	0.06	3.71	19.35	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	28.63	9.27	47.9%
		150	13.71	1.00	3.30	0.10	(0.13)	0.38	0.06	3.71	20.28	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	29.60	9.32	45.9%
		200	13.71	1.00	3.30	0.10	(0.13)	0.38	0.06	3.71	22.14	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	31.55	9.41	42.5%
		400	13.71	1.00	3.30	0.10	(0.13)	0.38	0.06	3.71	29.57	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	39.35	9.78	33.1%
GSe	F3	50	13.71	1.00	3.30	0.04	(0.13)	0.38	0.06	3.65	16.54	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	25.70	9.16	55.4%
Low Use Secondary		75	13.71	1.00	3.30	0.04	(0.13)	0.38	0.06	3.65	17.45	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	26.68	9.22	52.9%
		100	13.71	1.00	3.30	0.04	(0.13)	0.38	0.06	3.65	18.37	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	27.65	9.28	50.6%
		125	13.71	1.00	3.30	0.04	(0.13)	0.38	0.06	3.65	19.28	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	28.63	9.35	48.5%
		150	13.71	1.00	3.30	0.04	(0.13)	0.38	0.06	3.65	20.19	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	29.60	9.41	46.6%
		200	13.71	1.00	3.30	0.04	(0.13)	0.38	0.06	3.65	22.02	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	31.55	9.53	43.3%
		400	13.71	1.00	3.30	0.04	(0.13)	0.38	0.06	3.65	29.33	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	39.35	10.02	34.2%
GSe	G1	50	13.71	1.00	3.30	0.09	(0.13)	0.38	0.06	3.70	16.56	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	25.70	9.14	55.2%
Low Use Secondary		75	13.71	1.00	3.30	0.09	(0.13)	0.38	0.06	3.70	17.49	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	26.68	9.19	52.5%
		100	13.71	1.00	3.30	0.09	(0.13)	0.38	0.06	3.70	18.42	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	27.65	9.23	50.1%
		125	13.71	1.00	3.30	0.09	(0.13)	0.38	0.06	3.70	19.34	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	28.63	9.28	48.0%
		150	13.71	1.00	3.30	0.09	(0.13)	0.38	0.06	3.70	20.27	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	29.60	9.33	46.0%
		200	13.71	1.00	3.30	0.09	(0.13)	0.38	0.06	3.70	22.12	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	31.55	9.43	42.6%
		400	13.71	1.00	3.30	0.09	(0.13)	0.38	0.06	3.70	29.53	23.37	0.38	4.05	(0.13)	0.04	(0.06)	3.90	39.35	9.82	33.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UR	UR	100	18.72	1.07	19.79	19.43	1.01	20.44	0.65	3.3%
		250	22.27	2.67	24.94	23.94	2.53	26.47	1.53	6.1%
		500	28.19	5.34	33.53	31.46	5.06	36.52	2.99	8.9%
		800	35.30	8.54	43.83	40.48	8.10	48.58	4.75	10.8%
		1,000	40.03	10.67	50.70	46.50	10.12	56.62	5.92	11.7%
		1,500	51.87	16.01	67.88	61.54	15.18	76.72	8.84	13.0%
		2,000	63.71	21.34	85.05	76.58	20.24	96.82	11.77	13.8%
UR	Arnprior	100	17.25	1.07	18.32	19.24	1.01	20.25	1.93	10.5%
		250	21.05	2.67	23.72	23.75	2.53	26.28	2.56	10.8%
		500	27.38	5.34	32.71	31.27	5.06	36.33	3.62	11.1%
		800	34.97	8.54	43.51	40.29	8.10	48.39	4.88	11.2%
		1,000	40.03	10.67	50.71	46.31	10.12	56.43	5.73	11.3%
		1,500	52.69	16.01	68.70	61.35	15.18	76.53	7.84	11.4%
		2,000	65.34	21.34	86.69	76.39	20.24	96.63	9.95	11.5%
UR	Brockville	100	17.88	1.07	18.95	18.94	1.01	19.95	1.00	5.3%
		250	21.69	2.67	24.36	23.45	2.53	25.98	1.62	6.6%
		500	28.06	5.34	33.39	30.97	5.06	36.03	2.64	7.9%
		800	35.69	8.54	44.23	39.99	8.10	48.09	3.86	8.7%
		1,000	40.78	10.67	51.45	46.01	10.12	56.13	4.68	9.1%
		1,500	53.50	16.01	69.51	61.05	15.18	76.23	6.72	9.7%
		2,000	66.22	21.34	87.57	76.09	20.24	96.33	8.77	10.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UR	Caledon OH 01	100	20.94	1.07	22.01	20.47	1.01	21.48	(0.53)	-2.4%
		250	24.94	2.67	27.61	24.98	2.53	27.51	(0.10)	-0.4%
		500	31.61	5.34	36.94	32.50	5.06	37.56	0.62	1.7%
		800	39.60	8.54	48.14	41.52	8.10	49.62	1.48	3.1%
		1,000	44.94	10.67	55.61	47.54	10.12	57.66	2.05	3.7%
		1,500	58.27	16.01	74.28	62.58	15.18	77.76	3.49	4.7%
		2,000	71.60	21.34	92.94	77.62	20.24	97.86	4.92	5.3%
UR	Carleton Place	100	18.93	1.07	19.99	19.39	1.01	20.40	0.41	2.0%
		250	22.68	2.67	25.35	23.90	2.53	26.43	1.09	4.3%
		500	28.93	5.34	34.27	31.42	5.06	36.48	2.22	6.5%
		800	36.43	8.54	44.97	40.44	8.10	48.54	3.57	7.9%
		1,000	41.44	10.67	52.11	46.46	10.12	56.58	4.47	8.6%
		1,500	53.94	16.01	69.95	61.50	15.18	76.68	6.73	9.6%
		2,000	66.45	21.34	87.79	76.54	20.24	96.78	8.99	10.2%
UR	GBE	100	16.24	1.07	17.30	18.78	1.01	19.79	2.49	14.4%
		250	20.13	2.67	22.80	23.29	2.53	25.82	3.02	13.3%
		500	26.62	5.34	31.96	30.81	5.06	35.87	3.92	12.3%
		800	34.41	8.54	42.94	39.83	8.10	47.93	4.99	11.6%
		1,000	39.60	10.67	50.27	45.85	10.12	55.97	5.70	11.3%
		1,500	52.57	16.01	68.58	60.89	15.18	76.07	7.49	10.9%
		2,000	65.55	21.34	86.90	75.93	20.24	96.17	9.28	10.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UR	Lindsay	100	19.10	1.07	20.16	20.30	1.01	21.31	1.15	5.7%
		250	22.83	2.67	25.50	24.81	2.53	27.34	1.84	7.2%
		500	29.06	5.34	34.40	32.33	5.06	37.39	2.99	8.7%
		800	36.53	8.54	45.07	41.35	8.10	49.45	4.38	9.7%
		1,000	41.52	10.67	52.19	47.37	10.12	57.49	5.30	10.2%
		1,500	53.97	16.01	69.98	62.41	15.18	77.59	7.61	10.9%
		2,000	66.43	21.34	87.77	77.45	20.24	97.69	9.92	11.3%
UR	Perth	100	18.81	1.07	19.87	19.47	1.01	20.48	0.61	3.1%
		250	22.60	2.67	25.27	23.98	2.53	26.51	1.24	4.9%
		500	28.93	5.34	34.27	31.50	5.06	36.56	2.30	6.7%
		800	36.52	8.54	45.06	40.52	8.10	48.62	3.56	7.9%
		1,000	41.59	10.67	52.26	46.54	10.12	56.66	4.41	8.4%
		1,500	54.24	16.01	70.25	61.58	15.18	76.76	6.51	9.3%
		2,000	66.90	21.34	88.24	76.62	20.24	96.86	8.62	9.8%
UR	Quinte West	100	14.78	1.07	15.84	17.52	1.01	18.53	2.69	17.0%
		250	18.69	2.67	21.35	22.03	2.53	24.56	3.21	15.0%
		500	25.20	5.34	30.54	29.55	5.06	34.61	4.08	13.3%
		800	33.02	8.54	41.56	38.57	8.10	46.67	5.12	12.3%
		1,000	38.23	10.67	48.90	44.59	10.12	54.71	5.81	11.9%
		1,500	51.26	16.01	67.27	59.63	15.18	74.81	7.55	11.2%
		2,000	64.29	21.34	85.63	74.67	20.24	94.91	9.28	10.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UR	Smiths Falls	100	17.70	1.07	18.77	19.01	1.01	20.02	1.25	6.7%
		250	21.49	2.67	24.15	23.52	2.53	26.05	1.90	7.9%
		500	27.79	5.34	33.12	31.04	5.06	36.10	2.98	9.0%
		800	35.35	8.54	43.89	40.06	8.10	48.16	4.27	9.7%
		1,000	40.39	10.67	51.07	46.08	10.12	56.20	5.14	10.1%
		1,500	53.00	16.01	69.01	61.12	15.18	76.30	7.30	10.6%
		2,000	65.60	21.34	86.95	76.16	20.24	96.40	9.46	10.9%
UR	Thorold	100	18.16	1.07	19.22	19.77	1.01	20.78	1.56	8.1%
		250	21.89	2.67	24.56	24.28	2.53	26.81	2.25	9.2%
		500	28.12	5.34	33.46	31.80	5.06	36.86	3.41	10.2%
		800	35.59	8.54	44.13	40.82	8.10	48.92	4.79	10.9%
		1,000	40.57	10.67	51.25	46.84	10.12	56.96	5.72	11.2%
		1,500	53.03	16.01	69.04	61.88	15.18	77.06	8.03	11.6%
		2,000	65.49	21.34	86.83	76.92	20.24	97.16	10.34	11.9%
UR	Whitchurch Stouffville	100	16.78	1.07	17.84	18.49	1.01	19.50	1.66	9.3%
		250	20.61	2.67	23.28	23.00	2.53	25.53	2.25	9.7%
		500	27.00	5.34	32.33	30.52	5.06	35.58	3.25	10.0%
		800	34.66	8.54	43.20	39.54	8.10	47.64	4.44	10.3%
		1,000	39.77	10.67	50.45	45.56	10.12	55.68	5.24	10.4%
		1,500	52.55	16.01	68.56	60.60	15.18	75.78	7.23	10.5%
		2,000	65.32	21.34	86.67	75.64	20.24	95.88	9.22	10.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	R1	100	24.04	1.10	25.13	24.92	1.04	25.95	0.82	3.3%
		250	28.12	2.74	30.86	30.03	2.59	32.62	1.75	5.7%
		500	34.94	5.48	40.42	38.55	5.18	43.73	3.31	8.2%
		800	43.12	8.77	51.88	48.77	8.29	57.06	5.18	10.0%
		1,000	48.57	10.96	59.53	55.58	10.36	65.94	6.42	10.8%
		1,500	62.20	16.44	78.63	72.62	15.55	88.16	9.53	12.1%
		2,000	75.82	21.92	97.74	89.65	20.73	110.38	12.64	12.9%
R1	Ailsa Craig	100	19.08	1.10	20.18	23.32	1.04	24.35	4.17	20.7%
		250	22.96	2.74	25.70	28.42	2.59	31.01	5.31	20.7%
		500	29.42	5.48	34.90	36.94	5.18	42.12	7.22	20.7%
		800	37.17	8.77	45.94	47.15	8.29	55.44	9.50	20.7%
		1,000	42.34	10.96	53.30	53.96	10.36	64.32	11.03	20.7%
		1,500	55.26	16.44	71.70	70.99	15.55	86.53	14.84	20.7%
		2,000	68.18	21.92	90.09	88.01	20.73	108.74	18.64	20.7%
R1	Arkona	100	16.11	1.10	17.20	21.36	1.04	22.40	5.20	30.2%
		250	19.55	2.74	22.29	26.03	2.59	28.62	6.33	28.4%
		500	25.30	5.48	30.78	33.81	5.18	38.99	8.22	26.7%
		800	32.19	8.77	40.96	43.15	8.29	51.44	10.48	25.6%
		1,000	36.78	10.96	47.74	49.37	10.36	59.73	11.99	25.1%
		1,500	48.27	16.44	64.71	64.93	15.55	80.48	15.77	24.4%
		2,000	59.76	21.92	81.68	80.49	20.73	101.22	19.54	23.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Arnprior	100	18.86	1.10	19.95	22.64	1.04	23.67	3.72	18.6%
		250	23.37	2.74	26.11	27.74	2.59	30.33	4.22	16.2%
		500	30.89	5.48	36.37	36.26	5.18	41.44	5.07	13.9%
		800	39.92	8.77	48.68	46.47	8.29	54.76	6.08	12.5%
		1,000	45.93	10.96	56.89	53.28	10.36	63.64	6.75	11.9%
		1,500	60.98	16.44	77.41	70.31	15.55	85.85	8.44	10.9%
		2,000	76.02	21.92	97.94	87.33	20.73	108.06	10.12	10.3%
R1	Arran-Elderslie	100	18.87	1.10	19.97	22.44	1.04	23.47	3.50	17.5%
		250	22.81	2.74	25.55	27.54	2.59	30.13	4.58	17.9%
		500	29.37	5.48	34.85	36.06	5.18	41.24	6.39	18.3%
		800	37.24	8.77	46.01	46.27	8.29	54.56	8.55	18.6%
		1,000	42.49	10.96	53.45	53.08	10.36	63.44	10.00	18.7%
		1,500	55.61	16.44	72.05	70.11	15.55	85.65	13.61	18.9%
		2,000	68.73	21.92	90.64	87.13	20.73	107.86	17.21	19.0%
R1	Artemesia	100	20.61	1.10	21.70	22.87	1.04	23.90	2.20	10.1%
		250	25.41	2.74	28.15	27.97	2.59	30.56	2.42	8.6%
		500	33.40	5.48	38.88	36.49	5.18	41.67	2.78	7.2%
		800	43.00	8.77	51.77	46.70	8.29	54.99	3.22	6.2%
		1,000	49.40	10.96	60.36	53.51	10.36	63.87	3.52	5.8%
		1,500	65.39	16.44	81.83	70.54	15.55	86.08	4.25	5.2%
		2,000	81.39	21.92	103.30	87.56	20.73	108.29	4.99	4.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Bancroft	100	21.00	1.10	22.09	23.55	1.04	24.58	2.49	11.3%
		250	25.42	2.74	28.16	28.65	2.59	31.24	3.08	10.9%
		500	32.79	5.48	38.27	37.17	5.18	42.35	4.08	10.7%
		800	41.64	8.77	50.40	47.38	8.29	55.67	5.27	10.5%
		1,000	47.53	10.96	58.49	54.19	10.36	64.55	6.06	10.4%
		1,500	62.28	16.44	78.71	71.22	15.55	86.76	8.05	10.2%
		2,000	77.02	21.92	98.94	88.24	20.73	108.97	10.03	10.1%
R1	Bath	100	21.30	1.10	22.39	23.52	1.04	24.55	2.16	9.6%
		250	26.10	2.74	28.84	28.62	2.59	31.21	2.38	8.2%
		500	34.09	5.48	39.57	37.14	5.18	42.32	2.75	6.9%
		800	43.69	8.77	52.45	47.35	8.29	55.64	3.19	6.1%
		1,000	50.08	10.96	61.04	54.16	10.36	64.52	3.48	5.7%
		1,500	66.07	16.44	82.51	71.19	15.55	86.73	4.22	5.1%
		2,000	82.07	21.92	103.98	88.21	20.73	108.94	4.96	4.8%
R1	Blandford-Blenheim	100	20.17	1.10	21.26	23.09	1.04	24.12	2.86	13.4%
		250	24.98	2.74	27.72	28.19	2.59	30.78	3.06	11.0%
		500	33.01	5.48	38.48	36.71	5.18	41.89	3.40	8.8%
		800	42.63	8.77	51.40	46.92	8.29	55.21	3.81	7.4%
		1,000	49.05	10.96	60.01	53.73	10.36	64.09	4.09	6.8%
		1,500	65.10	16.44	81.53	70.76	15.55	86.30	4.77	5.8%
		2,000	81.14	21.92	103.06	87.78	20.73	108.51	5.45	5.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Blyth	100	18.00	1.10	19.09	21.99	1.04	23.02	3.93	20.6%
		250	22.26	2.74	25.00	27.09	2.59	29.68	4.68	18.7%
		500	29.38	5.48	34.86	35.61	5.18	40.79	5.93	17.0%
		800	37.91	8.77	46.68	45.82	8.29	54.11	7.43	15.9%
		1,000	43.60	10.96	54.56	52.63	10.36	62.99	8.43	15.5%
		1,500	57.83	16.44	74.27	69.66	15.55	85.20	10.94	14.7%
		2,000	72.05	21.92	93.97	86.68	20.73	107.41	13.44	14.3%
R1	Bobcaygeon	100	21.49	1.10	22.58	24.29	1.04	25.32	2.74	12.1%
		250	25.88	2.74	28.62	29.39	2.59	31.98	3.36	11.8%
		500	33.20	5.48	38.68	37.91	5.18	43.09	4.41	11.4%
		800	41.99	8.77	50.75	48.12	8.29	56.41	5.66	11.1%
		1,000	47.84	10.96	58.80	54.93	10.36	65.29	6.49	11.0%
		1,500	62.49	16.44	78.92	71.96	15.55	87.50	8.58	10.9%
		2,000	77.13	21.92	99.05	88.98	20.73	109.71	10.66	10.8%
R1	Brighton	100	19.96	1.10	21.05	23.09	1.04	24.12	3.07	14.6%
		250	24.44	2.74	27.18	28.19	2.59	30.78	3.60	13.2%
		500	31.92	5.48	37.39	36.71	5.18	41.89	4.49	12.0%
		800	40.88	8.77	49.65	46.92	8.29	55.21	5.56	11.2%
		1,000	46.86	10.96	57.82	53.73	10.36	64.09	6.28	10.9%
		1,500	61.81	16.44	78.24	70.76	15.55	86.30	8.06	10.3%
		2,000	76.75	21.92	98.67	87.78	20.73	108.51	9.84	10.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Brockville	100	19.45	1.10	20.54	23.34	1.04	24.37	3.83	18.6%
		250	23.93	2.74	26.67	28.44	2.59	31.03	4.36	16.4%
		500	31.40	5.48	36.88	36.96	5.18	42.14	5.26	14.3%
		800	40.37	8.77	49.13	47.17	8.29	55.46	6.33	12.9%
		1,000	46.34	10.96	57.30	53.98	10.36	64.34	7.04	12.3%
		1,500	61.29	16.44	77.72	71.01	15.55	86.55	8.83	11.4%
		2,000	76.23	21.92	98.15	88.03	20.73	108.76	10.61	10.8%
R1	Caledon CH 02	100	22.22	1.10	23.32	23.97	1.04	25.00	1.69	7.2%
		250	26.73	2.74	29.47	29.07	2.59	31.66	2.19	7.4%
		500	34.26	5.48	39.74	37.59	5.18	42.77	3.03	7.6%
		800	43.29	8.77	52.05	47.80	8.29	56.09	4.04	7.8%
		1,000	49.31	10.96	60.27	54.61	10.36	64.97	4.71	7.8%
		1,500	64.36	16.44	80.79	71.64	15.55	87.18	6.39	7.9%
		2,000	79.40	21.92	101.32	88.66	20.73	109.39	8.07	8.0%
R1	Campbellford-Seym	100	20.64	1.10	21.73	23.75	1.04	24.78	3.05	14.0%
		250	25.13	2.74	27.87	28.85	2.59	31.44	3.57	12.8%
		500	32.63	5.48	38.11	37.37	5.18	42.55	4.44	11.6%
		800	41.63	8.77	50.40	47.58	8.29	55.87	5.48	10.9%
		1,000	47.63	10.96	58.59	54.39	10.36	64.75	6.17	10.5%
		1,500	62.62	16.44	79.06	71.42	15.55	86.96	7.90	10.0%
		2,000	77.62	21.92	99.53	88.44	20.73	109.17	9.64	9.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Carleton Place	100	20.54	1.10	21.64	23.79	1.04	24.82	3.18	14.7%
		250	25.01	2.74	27.75	28.89	2.59	31.48	3.73	13.4%
		500	32.46	5.48	37.94	37.41	5.18	42.59	4.65	12.3%
		800	41.39	8.77	50.16	47.62	8.29	55.91	5.75	11.5%
		1,000	47.35	10.96	58.31	54.43	10.36	64.79	6.49	11.1%
		1,500	62.24	16.44	78.68	71.46	15.55	87.00	8.32	10.6%
		2,000	77.13	21.92	99.05	88.48	20.73	109.21	10.16	10.3%
R1	Cavan-Millbrook-No	100	22.37	1.10	23.47	23.92	1.04	24.95	1.48	6.3%
		250	26.99	2.74	29.73	29.02	2.59	31.61	1.89	6.3%
		500	34.68	5.48	40.15	37.54	5.18	42.72	2.56	6.4%
		800	43.90	8.77	52.67	47.75	8.29	56.04	3.37	6.4%
		1,000	50.05	10.96	61.01	54.56	10.36	64.92	3.91	6.4%
		1,500	65.43	16.44	81.87	71.59	15.55	87.13	5.26	6.4%
		2,000	80.81	21.92	102.72	88.61	20.73	109.34	6.62	6.4%
R1	Centre Hastings	100	19.74	1.10	20.84	23.10	1.04	24.13	3.29	15.8%
		250	23.95	2.74	26.69	28.20	2.59	30.79	4.10	15.4%
		500	30.97	5.48	36.45	36.72	5.18	41.90	5.45	15.0%
		800	39.39	8.77	48.16	46.93	8.29	55.22	7.07	14.7%
		1,000	45.00	10.96	55.96	53.74	10.36	64.10	8.14	14.6%
		1,500	59.04	16.44	75.47	70.77	15.55	86.31	10.84	14.4%
		2,000	73.07	21.92	94.99	87.79	20.73	108.52	13.53	14.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Chalk River	100	21.87	1.10	22.97	24.18	1.04	25.21	2.24	9.8%
		250	26.52	2.74	29.26	29.28	2.59	31.87	2.62	8.9%
		500	34.25	5.48	39.73	37.80	5.18	42.98	3.24	8.2%
		800	43.54	8.77	52.31	48.01	8.29	56.30	3.99	7.6%
		1,000	49.73	10.96	60.69	54.82	10.36	65.18	4.49	7.4%
		1,500	65.21	16.44	81.65	71.85	15.55	87.39	5.74	7.0%
		2,000	80.69	21.92	102.60	88.87	20.73	109.60	7.00	6.8%
R1	Champlain	100	19.49	1.10	20.59	23.28	1.04	24.31	3.72	18.1%
		250	23.85	2.74	26.59	28.38	2.59	30.97	4.38	16.5%
		500	31.12	5.48	36.60	36.90	5.18	42.08	5.48	15.0%
		800	39.84	8.77	48.60	47.11	8.29	55.40	6.80	14.0%
		1,000	45.65	10.96	56.61	53.92	10.36	64.28	7.68	13.6%
		1,500	60.18	16.44	76.62	70.95	15.55	86.49	9.87	12.9%
		2,000	74.71	21.92	96.63	87.97	20.73	108.70	12.07	12.5%
R1	Cobden	100	21.33	1.10	22.43	23.45	1.04	24.48	2.05	9.2%
		250	25.96	2.74	28.70	28.55	2.59	31.14	2.44	8.5%
		500	33.67	5.48	39.15	37.07	5.18	42.25	3.09	7.9%
		800	42.93	8.77	51.70	47.28	8.29	55.57	3.87	7.5%
		1,000	49.10	10.96	60.06	54.09	10.36	64.45	4.39	7.3%
		1,500	64.53	16.44	80.97	71.12	15.55	86.66	5.70	7.0%
		2,000	79.96	21.92	101.87	88.14	20.73	108.87	7.00	6.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Deep River	100	22.42	1.10	23.52	24.82	1.04	25.85	2.33	9.9%
		250	26.81	2.74	29.55	29.92	2.59	32.51	2.96	10.0%
		500	34.13	5.48	39.60	38.44	5.18	43.62	4.01	10.1%
		800	42.90	8.77	51.67	48.65	8.29	56.94	5.27	10.2%
		1,000	48.75	10.96	59.71	55.46	10.36	65.82	6.11	10.2%
		1,500	63.38	16.44	79.82	72.49	15.55	88.03	8.21	10.3%
		2,000	78.01	21.92	99.92	89.51	20.73	110.24	10.31	10.3%
R1	Deseronto	100	20.31	1.10	21.41	22.91	1.04	23.94	2.53	11.8%
		250	24.80	2.74	27.54	28.01	2.59	30.60	3.07	11.1%
		500	32.27	5.48	37.75	36.53	5.18	41.71	3.96	10.5%
		800	41.24	8.77	50.00	46.74	8.29	55.03	5.03	10.1%
		1,000	47.22	10.96	58.17	53.55	10.36	63.91	5.74	9.9%
		1,500	62.16	16.44	78.60	70.58	15.55	86.12	7.52	9.6%
		2,000	77.11	21.92	99.02	87.60	20.73	108.33	9.31	9.4%
R1	Dryden	100	20.51	1.10	21.61	23.82	1.04	24.85	3.24	15.0%
		250	25.03	2.74	27.77	28.92	2.59	31.51	3.75	13.5%
		500	32.55	5.48	38.03	37.44	5.18	42.62	4.59	12.1%
		800	41.57	8.77	50.34	47.65	8.29	55.94	5.60	11.1%
		1,000	47.59	10.96	58.55	54.46	10.36	64.82	6.28	10.7%
		1,500	62.63	16.44	79.07	71.49	15.55	87.03	7.96	10.1%
		2,000	77.67	21.92	99.59	88.51	20.73	109.24	9.65	9.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Dundalk	100	21.57	1.10	22.66	24.29	1.04	25.32	2.66	11.7%
		250	26.08	2.74	28.82	29.39	2.59	31.98	3.16	11.0%
		500	33.60	5.48	39.08	37.91	5.18	43.09	4.01	10.2%
`		800	42.63	8.77	51.40	48.12	8.29	56.41	5.02	9.8%
		1,000	48.65	10.96	59.61	54.93	10.36	65.29	5.69	9.5%
		1,500	63.69	16.44	80.13	71.96	15.55	87.50	7.37	9.2%
		2,000	78.74	21.92	100.65	88.98	20.73	109.71	9.05	9.0%
R1	Durham	100	22.53	1.10	23.62	24.76	1.04	25.79	2.17	9.2%
		250	26.87	2.74	29.61	29.86	2.59	32.45	2.84	9.6%
		500	34.11	5.48	39.59	38.38	5.18	43.56	3.96	10.0%
		800	42.81	8.77	51.57	48.59	8.29	56.88	5.31	10.3%
		1,000	48.60	10.96	59.56	55.40	10.36	65.76	6.21	10.4%
		1,500	63.09	16.44	79.52	72.43	15.55	87.97	8.45	10.6%
		2,000	77.57	21.92	99.49	89.45	20.73	110.18	10.69	10.7%
R1	Eganville	100	20.65	1.10	21.75	23.64	1.04	24.67	2.92	13.4%
		250	24.84	2.74	27.58	28.74	2.59	31.33	3.75	13.6%
		500	31.83	5.48	37.31	37.26	5.18	42.44	5.12	13.7%
		800	40.22	8.77	48.99	47.47	8.29	55.76	6.77	13.8%
		1,000	45.81	10.96	56.77	54.28	10.36	64.64	7.88	13.9%
		1,500	59.79	16.44	76.23	71.31	15.55	86.85	10.63	13.9%
		2,000	73.77	21.92	95.68	88.33	20.73	109.06	13.38	14.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Erin	100	21.29	1.10	22.39	23.46	1.04	24.49	2.10	9.4%
		250	25.91	2.74	28.64	28.56	2.59	31.15	2.51	8.8%
		500	33.59	5.48	39.07	37.08	5.18	42.26	3.18	8.1%
		800	42.82	8.77	51.59	47.29	8.29	55.58	3.99	7.7%
		1,000	48.97	10.96	59.93	54.10	10.36	64.46	4.53	7.6%
		1,500	64.35	16.44	80.79	71.13	15.55	86.67	5.89	7.3%
		2,000	79.73	21.92	101.64	88.15	20.73	108.88	7.24	7.1%
R1	Exeter	100	22.34	1.10	23.43	23.94	1.04	24.97	1.54	6.6%
		250	26.96	2.74	29.70	29.04	2.59	31.63	1.94	6.5%
		500	34.66	5.48	40.14	37.56	5.18	42.74	2.60	6.5%
		800	43.90	8.77	52.66	47.77	8.29	56.06	3.40	6.5%
		1,000	50.05	10.96	61.01	54.58	10.36	64.94	3.93	6.4%
		1,500	65.45	16.44	81.89	71.61	15.55	87.15	5.26	6.4%
		2,000	80.85	21.92	102.77	88.63	20.73	109.36	6.59	6.4%
R1	Fenelon Falls	100	16.97	1.10	18.06	21.92	1.04	22.96	4.89	27.1%
		250	20.38	2.74	23.12	26.59	2.59	29.18	6.06	26.2%
		500	26.07	5.48	31.55	34.37	5.18	39.55	8.00	25.4%
		800	32.90	8.77	41.66	43.71	8.29	52.00	10.34	24.8%
		1,000	37.45	10.96	48.40	49.93	10.36	60.29	11.89	24.6%
		1,500	48.82	16.44	65.26	65.49	15.55	81.04	15.78	24.2%
		2,000	60.20	21.92	82.12	81.05	20.73	101.78	19.66	23.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Forest	100	22.21	1.10	23.30	23.98	1.04	25.01	1.71	7.3%
		250	26.75	2.74	29.49	29.08	2.59	31.67	2.18	7.4%
		500	34.32	5.48	39.80	37.60	5.18	42.78	2.98	7.5%
		800	43.41	8.77	52.18	47.81	8.29	56.10	3.92	7.5%
		1,000	49.47	10.96	60.43	54.62	10.36	64.98	4.56	7.5%
		1,500	64.61	16.44	81.05	71.65	15.55	87.19	6.14	7.6%
		2,000	79.76	21.92	101.68	88.67	20.73	109.40	7.72	7.6%
R1	GBE	100	17.72	1.10	18.82	22.19	1.04	23.22	4.40	23.4%
		250	22.16	2.74	24.90	27.29	2.59	29.88	4.98	20.0%
		500	29.56	5.48	35.03	35.81	5.18	40.99	5.95	17.0%
		800	38.43	8.77	47.20	46.02	8.29	54.31	7.11	15.1%
		1,000	44.35	10.96	55.31	52.83	10.36	63.19	7.89	14.3%
		1,500	59.14	16.44	75.58	69.86	15.55	85.40	9.82	13.0%
		2,000	73.93	21.92	95.85	86.88	20.73	107.61	11.76	12.3%
R1	Georgina	100	19.75	1.10	20.85	23.11	1.04	24.14	3.29	15.8%
		250	24.01	2.74	26.74	28.21	2.59	30.80	4.06	15.2%
		500	31.09	5.48	36.57	36.73	5.18	41.91	5.33	14.6%
		800	39.60	8.77	48.37	46.94	8.29	55.23	6.86	14.2%
		1,000	45.27	10.96	56.23	53.75	10.36	64.11	7.88	14.0%
		1,500	59.45	16.44	75.89	70.78	15.55	86.32	10.43	13.7%
		2,000	73.63	21.92	95.55	87.80	20.73	108.53	12.98	13.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Glencoe	100	20.54	1.10	21.64	22.91	1.04	23.94	2.30	10.6%
		250	25.37	2.74	28.11	28.01	2.59	30.60	2.49	8.9%
		500	33.42	5.48	38.89	36.53	5.18	41.71	2.81	7.2%
		800	43.07	8.77	51.84	46.74	8.29	55.03	3.20	6.2%
		1,000	49.50	10.96	60.46	53.55	10.36	63.91	3.45	5.7%
		1,500	65.59	16.44	82.03	70.58	15.55	86.12	4.09	5.0%
		2,000	81.68	21.92	103.60	87.60	20.73	108.33	4.73	4.6%
R1	Grand Bend	100	20.95	1.10	22.05	23.57	1.04	24.60	2.55	11.6%
		250	25.39	2.74	28.13	28.67	2.59	31.26	3.13	11.1%
		500	32.79	5.48	38.27	37.19	5.18	42.37	4.10	10.7%
		800	41.66	8.77	50.43	47.40	8.29	55.69	5.26	10.4%
		1,000	47.58	10.96	58.54	54.21	10.36	64.57	6.04	10.3%
		1,500	62.37	16.44	78.81	71.24	15.55	86.78	7.97	10.1%
		2,000	77.16	21.92	99.08	88.26	20.73	108.99	9.91	10.0%
R1	Hastings	100	22.45	1.10	23.54	24.78	1.04	25.81	2.27	9.6%
		250	26.73	2.74	29.47	29.88	2.59	32.47	3.00	10.2%
		500	33.87	5.48	39.35	38.40	5.18	43.58	4.22	10.7%
		800	42.45	8.77	51.21	48.61	8.29	56.90	5.69	11.1%
		1,000	48.16	10.96	59.12	55.42	10.36	65.78	6.67	11.3%
		1,500	62.45	16.44	78.88	72.45	15.55	87.99	9.11	11.5%
		2,000	76.73	21.92	98.65	89.47	20.73	110.20	11.55	11.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Havelock	100	22.28	1.10	23.37	23.96	1.04	24.99	1.62	6.9%
		250	26.87	2.74	29.61	29.06	2.59	31.65	2.05	6.9%
		500	34.52	5.48	40.00	37.58	5.18	42.76	2.76	6.9%
		800	43.70	8.77	52.46	47.79	8.29	56.08	3.62	6.9%
		1,000	49.81	10.96	60.77	54.60	10.36	64.96	4.19	6.9%
		1,500	65.11	16.44	81.55	71.63	15.55	87.17	5.62	6.9%
		2,000	80.41	21.92	102.33	88.65	20.73	109.38	7.05	6.9%
R1	Kirkfield	100	16.86	1.10	17.95	21.53	1.04	22.56	4.61	25.7%
		250	21.03	2.74	23.77	26.63	2.59	29.22	5.45	22.9%
		500	28.00	5.48	33.47	35.15	5.18	40.33	6.85	20.5%
		800	36.35	8.77	45.12	45.36	8.29	53.65	8.54	18.9%
		1,000	41.92	10.96	52.88	52.17	10.36	62.53	9.66	18.3%
		1,500	55.84	16.44	72.28	69.20	15.55	84.74	12.46	17.2%
		2,000	69.76	21.92	91.68	86.22	20.73	106.95	15.27	16.7%
R1	Lanark Highlands	100	20.39	1.10	21.49	23.01	1.04	24.04	2.55	11.9%
		250	25.31	2.74	28.05	28.11	2.59	30.70	2.65	9.4%
		500	33.51	5.48	38.99	36.63	5.18	41.81	2.82	7.2%
		800	43.35	8.77	52.11	46.84	8.29	55.13	3.02	5.8%
		1,000	49.91	10.96	60.86	53.65	10.36	64.01	3.15	5.2%
		1,500	66.30	16.44	82.74	70.68	15.55	86.22	3.48	4.2%
		2,000	82.70	21.92	104.61	87.70	20.73	108.43	3.82	3.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Larder Lake	100	22.04	1.10	23.14	24.13	1.04	25.16	2.02	8.7%
		250	26.80	2.74	29.54	29.23	2.59	31.82	2.29	7.7%
		500	34.71	5.48	40.19	37.75	5.18	42.93	2.73	6.8%
		800	44.22	8.77	52.98	47.96	8.29	56.25	3.27	6.2%
		1,000	50.55	10.96	61.51	54.77	10.36	65.13	3.63	5.9%
		1,500	66.39	16.44	82.82	71.80	15.55	87.34	4.52	5.5%
		2,000	82.22	21.92	104.14	88.82	20.73	109.55	5.41	5.2%
R1	Latchford	100	21.25	1.10	22.35	23.51	1.04	24.54	2.19	9.8%
		250	25.94	2.74	28.68	28.61	2.59	31.20	2.52	8.8%
		500	33.75	5.48	39.23	37.13	5.18	42.31	3.07	7.8%
		800	43.13	8.77	51.90	47.34	8.29	55.63	3.73	7.2%
		1,000	49.38	10.96	60.34	54.15	10.36	64.51	4.17	6.9%
		1,500	65.01	16.44	81.45	71.18	15.55	86.72	5.28	6.5%
		2,000	80.64	21.92	102.55	88.20	20.73	108.93	6.38	6.2%
R1	Lindsay	100	20.71	1.10	21.81	23.70	1.04	24.73	2.92	13.4%
		250	25.17	2.74	27.91	28.80	2.59	31.39	3.49	12.5%
		500	32.59	5.48	38.07	37.32	5.18	42.50	4.43	11.6%
		800	41.49	8.77	50.26	47.53	8.29	55.82	5.56	11.1%
		1,000	47.43	10.96	58.39	54.34	10.36	64.70	6.32	10.8%
		1,500	62.27	16.44	78.71	71.37	15.55	86.91	8.20	10.4%
		2,000	77.11	21.92	99.03	88.39	20.73	109.12	10.09	10.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh		Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Lucan Granton		100	19.82	1.10	20.92	23.11	1.04	24.14	3.22	15.4%
			250	24.18	2.74	26.92	28.21	2.59	30.80	3.88	14.4%
			500	31.45	5.48	36.93	36.73	5.18	41.91	4.98	13.5%
			800	40.17	8.77	48.94	46.94	8.29	55.23	6.29	12.9%
			1,000	45.99	10.96	56.95	53.75	10.36	64.11	7.17	12.6%
			1,500	60.52	16.44	76.96	70.78	15.55	86.32	9.36	12.2%
			2,000	75.06	21.92	96.98	87.80	20.73	108.53	11.55	11.9%
R1	Malahide		100	20.35	1.10	21.45	22.98	1.04	24.01	2.56	11.9%
			250	25.11	2.74	27.85	28.08	2.59	30.67	2.83	10.2%
			500	33.03	5.48	38.51	36.60	5.18	41.78	3.27	8.5%
			800	42.53	8.77	51.30	46.81	8.29	55.10	3.80	7.4%
			1,000	48.87	10.96	59.83	53.62	10.36	63.98	4.16	6.9%
			1,500	64.71	16.44	81.15	70.65	15.55	86.19	5.04	6.2%
			2,000	80.55	21.92	102.47	87.67	20.73	108.40	5.93	5.8%
R1	Mapleton		100	21.26	1.10	22.36	23.55	1.04	24.58	2.22	9.9%
			250	26.09	2.74	28.83	28.65	2.59	31.24	2.41	8.4%
			500	34.14	5.48	39.62	37.17	5.18	42.35	2.73	6.9%
			800	43.79	8.77	52.56	47.38	8.29	55.67	3.11	5.9%
			1,000	50.23	10.96	61.19	54.19	10.36	64.55	3.37	5.5%
			1,500	66.32	16.44	82.76	71.22	15.55	86.76	4.00	4.8%
			2,000	82.41	21.92	104.33	88.24	20.73	108.97	4.64	4.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Markdale	100	21.69	1.10	22.78	24.25	1.04	25.28	2.50	11.0%
		250	26.24	2.74	28.98	29.35	2.59	31.94	2.96	10.2%
		500	33.84	5.48	39.32	37.87	5.18	43.05	3.73	9.5%
		800	42.96	8.77	51.73	48.08	8.29	56.37	4.65	9.0%
		1,000	49.04	10.96	60.00	54.89	10.36	65.25	5.26	8.8%
		1,500	64.23	16.44	80.67	71.92	15.55	87.46	6.79	8.4%
		2,000	79.43	21.92	101.35	88.94	20.73	109.67	8.32	8.2%
R1	Marmora	100	19.71	1.10	20.81	23.08	1.04	24.11	3.30	15.9%
		250	23.81	2.74	26.55	28.18	2.59	30.77	4.22	15.9%
		500	30.65	5.48	36.13	36.70	5.18	41.88	5.74	15.9%
		800	38.86	8.77	47.63	46.91	8.29	55.20	7.57	15.9%
		1,000	44.33	10.96	55.29	53.72	10.36	64.08	8.79	15.9%
		1,500	58.01	16.44	74.45	70.75	15.55	86.29	11.84	15.9%
		2,000	71.69	21.92	93.61	87.77	20.73	108.50	14.89	15.9%
R1	McGarry	100	20.62	1.10	21.72	22.90	1.04	23.93	2.21	10.2%
		250	25.54	2.74	28.28	28.00	2.59	30.59	2.31	8.2%
		500	33.74	5.48	39.22	36.52	5.18	41.70	2.48	6.3%
		800	43.57	8.77	52.34	46.73	8.29	55.02	2.68	5.1%
		1,000	50.13	10.96	61.09	53.54	10.36	63.90	2.82	4.6%
		1,500	66.52	16.44	82.96	70.57	15.55	86.11	3.15	3.8%
		2,000	82.91	21.92	104.83	87.59	20.73	108.32	3.49	3.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Meaford	100	20.34	1.10	21.44	22.87	1.04	23.90	2.46	11.5%
		250	24.77	2.74	27.51	27.97	2.59	30.56	3.06	11.1%
		500	32.14	5.48	37.62	36.49	5.18	41.67	4.05	10.8%
		800	40.98	8.77	49.75	46.70	8.29	54.99	5.24	10.5%
		1,000	46.88	10.96	57.84	53.51	10.36	63.87	6.04	10.4%
		1,500	61.62	16.44	78.06	70.54	15.55	86.08	8.02	10.3%
		2,000	76.36	21.92	98.28	87.56	20.73	108.29	10.01	10.2%
R1	Middlesex Centre	100	22.03	1.10	23.12	24.22	1.04	25.25	2.13	9.2%
		250	27.02	2.74	29.76	29.32	2.59	31.91	2.15	7.2%
		500	35.35	5.48	40.82	37.84	5.18	43.02	2.19	5.4%
		800	45.33	8.77	54.10	48.05	8.29	56.34	2.24	4.1%
		1,000	51.99	10.96	62.95	54.86	10.36	65.22	2.27	3.6%
		1,500	68.64	16.44	85.08	71.89	15.55	87.43	2.35	2.8%
		2,000	85.29	21.92	107.21	88.91	20.73	109.64	2.43	2.3%
R1	Napanee	100	21.47	1.10	22.56	24.35	1.04	25.38	2.82	12.5%
		250	25.99	2.74	28.73	29.45	2.59	32.04	3.31	11.5%
		500	33.54	5.48	39.02	37.97	5.18	43.15	4.13	10.6%
		800	42.60	8.77	51.37	48.18	8.29	56.47	5.11	9.9%
		1,000	48.64	10.96	59.60	54.99	10.36	65.35	5.76	9.7%
		1,500	63.73	16.44	80.17	72.02	15.55	87.56	7.39	9.2%
		2,000	78.83	21.92	100.74	89.04	20.73	109.77	9.02	9.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Nipigon	100	22.07	1.10	23.17	24.23	1.04	25.26	2.09	9.0%
		250	27.17	2.74	29.91	29.33	2.59	31.92	2.02	6.7%
		500	35.65	5.48	41.13	37.85	5.18	43.03	1.89	4.6%
		800	45.84	8.77	54.61	48.06	8.29	56.35	1.74	3.2%
		1,000	52.63	10.96	63.59	54.87	10.36	65.23	1.64	2.6%
		1,500	69.61	16.44	86.05	71.90	15.55	87.44	1.40	1.6%
		2,000	86.59	21.92	108.50	88.92	20.73	109.65	1.15	1.1%
R1	North Dorchester	100	18.49	1.10	19.59	21.94	1.04	22.97	3.38	17.3%
		250	23.33	2.74	26.07	27.04	2.59	29.63	3.56	13.7%
		500	31.41	5.48	36.88	35.56	5.18	40.74	3.85	10.4%
		800	41.09	8.77	49.86	45.77	8.29	54.06	4.20	8.4%
		1,000	47.55	10.96	58.51	52.58	10.36	62.94	4.44	7.6%
		1,500	63.69	16.44	80.13	69.61	15.55	85.15	5.02	6.3%
		2,000	79.83	21.92	101.75	86.63	20.73	107.36	5.61	5.5%
R1	North Dundas	100	20.15	1.10	21.25	22.98	1.04	24.01	2.76	13.0%
		250	24.61	2.74	27.35	28.08	2.59	30.67	3.33	12.2%
		500	32.03	5.48	37.51	36.60	5.18	41.78	4.27	11.4%
		800	40.93	8.77	49.70	46.81	8.29	55.10	5.40	10.9%
		1,000	46.87	10.96	57.83	53.62	10.36	63.98	6.16	10.6%
		1,500	61.71	16.44	78.15	70.65	15.55	86.19	8.04	10.3%
		2,000	76.55	21.92	98.47	87.67	20.73	108.40	9.93	10.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh		Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	North Glengarry		100	17.83	1.10	18.93	22.13	1.04	23.16	4.24	22.4%
			250	22.25	2.74	24.99	27.23	2.59	29.82	4.83	19.3%
			500	29.62	5.48	35.10	35.75	5.18	40.93	5.83	16.6%
			800	38.46	8.77	47.23	45.96	8.29	54.25	7.02	14.9%
			1,000	44.35	10.96	55.31	52.77	10.36	63.13	7.82	14.1%
			1,500	59.09	16.44	75.53	69.80	15.55	85.34	9.81	13.0%
			2,000	73.83	21.92	95.74	86.82	20.73	107.55	11.81	12.3%
R1	North Grenville		100	21.43	1.10	22.53	24.27	1.04	25.30	2.77	12.3%
			250	25.69	2.74	28.43	29.37	2.59	31.96	3.54	12.4%
			500	32.77	5.48	38.25	37.89	5.18	43.07	4.81	12.6%
			800	41.28	8.77	50.05	48.10	8.29	56.39	6.34	12.7%
			1,000	46.95	10.96	57.91	54.91	10.36	65.27	7.36	12.7%
			1,500	61.13	16.44	77.57	71.94	15.55	87.48	9.92	12.8%
			2,000	75.31	21.92	97.22	88.96	20.73	109.69	12.47	12.8%
R1	North Perth		100	21.42	1.10	22.51	23.36	1.04	24.39	1.88	8.4%
			250	25.90	2.74	28.64	28.46	2.59	31.05	2.42	8.4%
			500	33.37	5.48	38.85	36.98	5.18	42.16	3.31	8.5%
			800	42.33	8.77	51.10	47.19	8.29	55.48	4.38	8.6%
			1,000	48.31	10.96	59.27	54.00	10.36	64.36	5.10	8.6%
			1,500	63.25	16.44	79.69	71.03	15.55	86.57	6.88	8.6%
			2,000	78.19	21.92	100.11	88.05	20.73	108.78	8.67	8.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	North Stormont	100	17.02	1.10	18.11	21.55	1.04	22.58	4.47	24.7%
		250	21.50	2.74	24.24	26.65	2.59	29.24	5.01	20.7%
		500	28.96	5.48	34.44	35.17	5.18	40.35	5.91	17.2%
		800	37.92	8.77	46.69	45.38	8.29	53.67	6.99	15.0%
		1,000	43.89	10.96	54.85	52.19	10.36	62.55	7.71	14.0%
		1,500	58.82	16.44	75.26	69.22	15.55	84.76	9.50	12.6%
		2,000	73.75	21.92	95.67	86.24	20.73	106.97	11.30	11.8%
R1	Omemee	100	21.10	1.10	22.20	23.43	1.04	24.46	2.26	10.2%
		250	25.33	2.74	28.07	28.53	2.59	31.12	3.06	10.9%
		500	32.36	5.48	37.84	37.05	5.18	42.23	4.38	11.6%
		800	40.81	8.77	49.58	47.26	8.29	55.55	5.97	12.1%
		1,000	46.44	10.96	57.40	54.07	10.36	64.43	7.03	12.3%
		1,500	60.52	16.44	76.96	71.10	15.55	86.64	9.69	12.6%
		2,000	74.60	21.92	96.51	88.12	20.73	108.85	12.34	12.8%
R1	Perth	100	20.41	1.10	21.51	22.87	1.04	23.90	2.39	11.1%
		250	24.93	2.74	27.67	27.97	2.59	30.56	2.90	10.5%
		500	32.45	5.48	37.93	36.49	5.18	41.67	3.74	9.9%
		800	41.47	8.77	50.24	46.70	8.29	54.99	4.75	9.5%
		1,000	47.49	10.96	58.45	53.51	10.36	63.87	5.43	9.3%
		1,500	62.53	16.44	78.97	70.54	15.55	86.08	7.11	9.0%
		2,000	77.57	21.92	99.49	87.56	20.73	108.29	8.80	8.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Perth East	100	15.83	1.10	16.93	21.14	1.04	22.18	5.25	31.0%
		250	18.95	2.74	21.69	25.44	2.59	28.03	6.34	29.2%
		500	24.14	5.48	29.62	32.59	5.18	37.77	8.15	27.5%
		800	30.38	8.77	39.14	41.18	8.29	49.47	10.32	26.4%
		1,000	34.53	10.96	45.49	46.90	10.36	57.26	11.77	25.9%
		1,500	44.92	16.44	61.36	61.21	15.55	76.76	15.40	25.1%
		2,000	55.31	21.92	77.23	75.52	20.73	96.25	19.02	24.6%
R1	Prince Edward	100	21.73	1.10	22.82	24.24	1.04	25.27	2.45	10.7%
		250	26.32	2.74	29.06	29.34	2.59	31.93	2.88	9.9%
		500	33.97	5.48	39.44	37.86	5.18	43.04	3.59	9.1%
		800	43.14	8.77	51.91	48.07	8.29	56.36	4.45	8.6%
		1,000	49.26	10.96	60.22	54.88	10.36	65.24	5.02	8.3%
		1,500	64.56	16.44	81.00	71.91	15.55	87.45	6.45	8.0%
		2,000	79.86	21.92	101.78	88.93	20.73	109.66	7.88	7.7%
R1	Quinte West	100	15.91	1.10	17.00	20.92	1.04	21.95	4.95	29.1%
		250	19.82	2.74	22.56	26.02	2.59	28.61	6.06	26.9%
		500	26.33	5.48	31.81	34.54	5.18	39.72	7.91	24.9%
		800	34.15	8.77	42.91	44.75	8.29	53.04	10.13	23.6%
		1,000	39.36	10.96	50.32	51.56	10.36	61.92	11.61	23.1%
		1,500	52.39	16.44	68.82	68.59	15.55	84.13	15.31	22.2%
		2,000	65.41	21.92	87.33	85.61	20.73	106.34	19.01	21.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Rainy River	100	22.53	1.10	23.62	23.93	1.04	24.96	1.34	5.7%
		250	27.38	2.74	30.12	29.03	2.59	31.62	1.50	5.0%
		500	35.47	5.48	40.95	37.55	5.18	42.73	1.77	4.3%
		800	45.19	8.77	53.95	47.76	8.29	56.05	2.10	3.9%
		1,000	51.66	10.96	62.62	54.57	10.36	64.93	2.32	3.7%
		1,500	67.85	16.44	84.28	71.60	15.55	87.14	2.86	3.4%
		2,000	84.03	21.92	105.95	88.62	20.73	109.35	3.40	3.2%
R1	Ramara	100	17.51	1.10	18.61	22.33	1.04	23.36	4.76	25.6%
		250	22.05	2.74	24.79	27.43	2.59	30.02	5.24	21.1%
		500	29.62	5.48	35.09	35.95	5.18	41.13	6.03	17.2%
		800	38.69	8.77	47.46	46.16	8.29	54.45	6.99	14.7%
		1,000	44.75	10.96	55.71	52.97	10.36	63.33	7.63	13.7%
		1,500	59.88	16.44	76.32	70.00	15.55	85.54	9.22	12.1%
		2,000	75.01	21.92	96.93	87.02	20.73	107.75	10.82	11.2%
R1	Red Rock	100	22.41	1.10	23.51	23.97	1.04	25.00	1.49	6.3%
		250	27.24	2.74	29.98	29.07	2.59	31.66	1.69	5.6%
		500	35.28	5.48	40.75	37.59	5.18	42.77	2.01	4.9%
		800	44.92	8.77	53.69	47.80	8.29	56.09	2.40	4.5%
		1,000	51.35	10.96	62.31	54.61	10.36	64.97	2.66	4.3%
		1,500	67.43	16.44	83.87	71.64	15.55	87.18	3.31	4.0%
		2,000	83.51	21.92	105.42	88.66	20.73	109.39	3.97	3.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Rockland	100	19.34	1.10	20.44	22.54	1.04	23.57	3.13	15.3%
		250	24.28	2.74	27.02	27.64	2.59	30.23	3.22	11.9%
		500	32.50	5.48	37.98	36.16	5.18	41.34	3.36	8.8%
		800	42.37	8.77	51.14	46.37	8.29	54.66	3.52	6.9%
		1,000	48.95	10.96	59.91	53.18	10.36	63.54	3.64	6.1%
		1,500	65.40	16.44	81.84	70.21	15.55	85.75	3.92	4.8%
		2,000	81.85	21.92	103.76	87.23	20.73	107.96	4.20	4.0%
R1	Russell	100	21.17	1.10	22.26	23.46	1.04	24.49	2.23	10.0%
		250	25.57	2.74	28.31	28.56	2.59	31.15	2.84	10.0%
		500	32.92	5.48	38.40	37.08	5.18	42.26	3.86	10.1%
		800	41.73	8.77	50.50	47.29	8.29	55.58	5.08	10.1%
		1,000	47.61	10.96	58.57	54.10	10.36	64.46	5.90	10.1%
		1,500	62.30	16.44	78.74	71.13	15.55	86.67	7.93	10.1%
		2,000	76.99	21.92	98.91	88.15	20.73	108.88	9.97	10.1%
R1	Schreiber	100	22.76	1.10	23.86	24.75	1.04	25.78	1.92	8.1%
		250	27.44	2.74	30.18	29.85	2.59	32.44	2.27	7.5%
		500	35.23	5.48	40.70	38.37	5.18	43.55	2.84	7.0%
		800	44.57	8.77	53.34	48.58	8.29	56.87	3.53	6.6%
		1,000	50.80	10.96	61.76	55.39	10.36	65.75	3.99	6.5%
		1,500	66.38	16.44	82.82	72.42	15.55	87.96	5.14	6.2%
		2,000	81.96	21.92	103.87	89.44	20.73	110.17	6.29	6.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Severn	100	19.61	1.10	20.71	23.34	1.04	24.37	3.66	17.7%
		250	24.34	2.74	27.08	28.44	2.59	31.03	3.96	14.6%
		500	32.21	5.48	37.69	36.96	5.18	42.14	4.45	11.8%
		800	41.65	8.77	50.42	47.17	8.29	55.46	5.04	10.0%
		1,000	47.95	10.96	58.91	53.98	10.36	64.34	5.44	9.2%
		1,500	63.69	16.44	80.13	71.01	15.55	86.55	6.42	8.0%
		2,000	79.43	21.92	101.35	88.03	20.73	108.76	7.41	7.3%
R1	Shelburne	100	21.65	1.10	22.74	24.21	1.04	25.24	2.50	11.0%
		250	26.02	2.74	28.76	29.31	2.59	31.90	3.14	10.9%
		500	33.32	5.48	38.80	37.83	5.18	43.01	4.21	10.9%
		800	42.07	8.77	50.84	48.04	8.29	56.33	5.50	10.8%
		1,000	47.90	10.96	58.86	54.85	10.36	65.21	6.35	10.8%
		1,500	62.49	16.44	78.93	71.88	15.55	87.42	8.49	10.8%
		2,000	77.08	21.92	99.00	88.90	20.73	109.63	10.63	10.7%
R1	Smiths Falls	100	19.31	1.10	20.41	22.41	1.04	23.44	3.03	14.9%
		250	23.81	2.74	26.55	27.51	2.59	30.10	3.55	13.4%
		500	31.31	5.48	36.79	36.03	5.18	41.21	4.42	12.0%
		800	40.30	8.77	49.07	46.24	8.29	54.53	5.46	11.1%
		1,000	46.30	10.96	57.26	53.05	10.36	63.41	6.16	10.8%
		1,500	61.29	16.44	77.73	70.08	15.55	85.62	7.89	10.2%
		2,000	76.28	21.92	98.20	87.10	20.73	107.83	9.63	9.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	South Glengarry	100	18.97	1.10	20.07	22.55	1.04	23.58	3.52	17.5%
		250	23.37	2.74	26.11	27.65	2.59	30.24	4.13	15.8%
		500	30.71	5.48	36.19	36.17	5.18	41.35	5.16	14.3%
		800	39.52	8.77	48.28	46.38	8.29	54.67	6.39	13.2%
		1,000	45.39	10.96	56.34	53.19	10.36	63.55	7.21	12.8%
		1,500	60.06	16.44	76.50	70.22	15.55	85.76	9.26	12.1%
		2,000	74.74	21.92	96.66	87.24	20.73	107.97	11.31	11.7%
R1	South River	100	21.77	1.10	22.87	24.23	1.04	25.26	2.39	10.5%
		250	26.40	2.74	29.14	29.33	2.59	31.92	2.78	9.6%
		500	34.11	5.48	39.59	37.85	5.18	43.03	3.43	8.7%
		800	43.37	8.77	52.14	48.06	8.29	56.35	4.21	8.1%
		1,000	49.54	10.96	60.50	54.87	10.36	65.23	4.73	7.8%
		1,500	64.97	16.44	81.41	71.90	15.55	87.44	6.04	7.4%
		2,000	80.40	21.92	102.31	88.92	20.73	109.65	7.34	7.2%
R1	Springwater	100	20.11	1.10	21.21	23.13	1.04	24.16	2.95	13.9%
		250	24.97	2.74	27.71	28.23	2.59	30.82	3.11	11.2%
		500	33.07	5.48	38.55	36.75	5.18	41.93	3.37	8.8%
		800	42.79	8.77	51.56	46.96	8.29	55.25	3.69	7.2%
		1,000	49.27	10.96	60.23	53.77	10.36	64.13	3.90	6.5%
		1,500	65.47	16.44	81.91	70.80	15.55	86.34	4.43	5.4%
		2,000	81.67	21.92	103.59	87.82	20.73	108.55	4.96	4.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Stirling-Rawdon	100	20.56	1.10	21.65	23.82	1.04	24.85	3.20	14.8%
		250	25.13	2.74	27.87	28.92	2.59	31.51	3.64	13.1%
		500	32.75	5.48	38.23	37.44	5.18	42.62	4.38	11.5%
		800	41.90	8.77	50.67	47.65	8.29	55.94	5.27	10.4%
		1,000	48.00	10.96	58.96	54.46	10.36	64.82	5.86	9.9%
		1,500	63.25	16.44	79.69	71.49	15.55	87.03	7.34	9.2%
		2,000	78.50	21.92	100.42	88.51	20.73	109.24	8.82	8.8%
R1	Thedford	100	20.74	1.10	21.84	22.87	1.04	23.90	2.06	9.4%
		250	25.77	2.74	28.51	27.97	2.59	30.56	2.06	7.2%
		500	34.14	5.48	39.62	36.49	5.18	41.67	2.05	5.2%
		800	44.18	8.77	52.95	46.70	8.29	54.99	2.04	3.9%
		1,000	50.88	10.96	61.84	53.51	10.36	63.87	2.04	3.3%
		1,500	67.62	16.44	84.06	70.54	15.55	86.08	2.02	2.4%
		2,000	84.36	21.92	106.28	87.56	20.73	108.29	2.01	1.9%
R1	Thessalon	100	22.12	1.10	23.21	24.06	1.04	25.09	1.88	8.1%
		250	26.77	2.74	29.51	29.16	2.59	31.75	2.25	7.6%
		500	34.52	5.48	40.00	37.68	5.18	42.86	2.86	7.1%
		800	43.82	8.77	52.59	47.89	8.29	56.18	3.59	6.8%
		1,000	50.02	10.96	60.98	54.70	10.36	65.06	4.09	6.7%
		1,500	65.52	16.44	81.96	71.73	15.55	87.27	5.31	6.5%
		2,000	81.02	21.92	102.94	88.75	20.73	109.48	6.54	6.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Thorndale	100	16.37	1.10	17.46	21.78	1.04	22.81	5.35	30.6%
		250	20.56	2.74	23.30	26.88	2.59	29.47	6.18	26.5%
		500	27.54	5.48	33.02	35.40	5.18	40.58	7.56	22.9%
		800	35.92	8.77	44.69	45.61	8.29	53.90	9.21	20.6%
		1,000	41.51	10.96	52.47	52.42	10.36	62.78	10.32	19.7%
		1,500	55.48	16.44	71.92	69.45	15.55	84.99	13.07	18.2%
		2,000	69.45	21.92	91.37	86.47	20.73	107.20	15.83	17.3%
R1	Thorold	100	19.76	1.10	20.86	23.17	1.04	24.20	3.34	16.0%
		250	24.22	2.74	26.96	28.27	2.59	30.86	3.91	14.5%
		500	31.64	5.48	37.12	36.79	5.18	41.97	4.85	13.1%
		800	40.54	8.77	49.31	47.00	8.29	55.29	5.98	12.1%
		1,000	46.48	10.96	57.44	53.81	10.36	64.17	6.74	11.7%
		1,500	61.32	16.44	77.76	70.84	15.55	86.38	8.62	11.1%
		2,000	76.16	21.92	98.08	87.86	20.73	108.59	10.51	10.7%
R1	Tweed	100	16.47	1.10	17.56	21.82	1.04	22.85	5.29	30.1%
		250	20.93	2.74	23.67	26.92	2.59	29.51	5.85	24.7%
		500	28.37	5.48	33.85	35.44	5.18	40.62	6.77	20.0%
		800	37.29	8.77	46.06	45.65	8.29	53.94	7.88	17.1%
		1,000	43.24	10.96	54.20	52.46	10.36	62.82	8.63	15.9%
		1,500	58.11	16.44	74.55	69.49	15.55	85.03	10.48	14.1%
		2,000	72.99	21.92	94.91	86.51	20.73	107.24	12.33	13.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Wardsville	100	18.67	1.10	19.77	22.60	1.04	23.63	3.87	19.6%
		250	22.76	2.74	25.50	27.70	2.59	30.29	4.80	18.8%
		500	29.57	5.48	35.05	36.22	5.18	41.40	6.34	18.1%
		800	37.75	8.77	46.52	46.43	8.29	54.72	8.20	17.6%
		1,000	43.20	10.96	54.16	53.24	10.36	63.60	9.44	17.4%
		1,500	56.83	16.44	73.27	70.27	15.55	85.81	12.54	17.1%
		2,000	70.46	21.92	92.38	87.29	20.73	108.02	15.64	16.9%
R1	Warkworth	100	22.28	1.10	23.38	23.98	1.04	25.01	1.63	7.0%
		250	26.94	2.74	29.68	29.08	2.59	31.67	1.99	6.7%
		500	34.71	5.48	40.18	37.60	5.18	42.78	2.59	6.5%
		800	44.02	8.77	52.79	47.81	8.29	56.10	3.31	6.3%
		1,000	50.23	10.96	61.19	54.62	10.36	64.98	3.79	6.2%
		1,500	65.76	16.44	82.20	71.65	15.55	87.19	4.99	6.1%
		2,000	81.29	21.92	103.20	88.67	20.73	109.40	6.20	6.0%
R1	West Elgin	100	21.16	1.10	22.26	23.50	1.04	24.53	2.27	10.2%
		250	25.70	2.74	28.44	28.60	2.59	31.19	2.75	9.7%
		500	33.26	5.48	38.74	37.12	5.18	42.30	3.55	9.2%
		800	42.34	8.77	51.11	47.33	8.29	55.62	4.51	8.8%
		1,000	48.39	10.96	59.35	54.14	10.36	64.50	5.15	8.7%
		1,500	63.52	16.44	79.96	71.17	15.55	86.71	6.76	8.4%
		2,000	78.65	21.92	100.56	88.19	20.73	108.92	8.36	8.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Whitchurch Stouffvi	100	18.29	1.10	19.39	21.90	1.04	22.93	3.54	18.3%
		250	22.71	2.74	25.45	27.00	2.59	29.59	4.14	16.3%
		500	30.09	5.48	35.56	35.52	5.18	40.70	5.13	14.4%
		800	38.93	8.77	47.70	45.73	8.29	54.02	6.32	13.3%
		1,000	44.83	10.96	55.79	52.54	10.36	62.90	7.12	12.8%
		1,500	59.57	16.44	76.01	69.57	15.55	85.11	9.10	12.0%
		2,000	74.31	21.92	96.23	86.59	20.73	107.32	11.09	11.5%
R1	Wiarton	100	21.69	1.10	22.79	24.13	1.04	25.16	2.37	10.4%
		250	25.92	2.74	28.66	29.23	2.59	31.82	3.17	11.1%
		500	32.95	5.48	38.43	37.75	5.18	42.93	4.49	11.7%
		800	41.40	8.77	50.17	47.96	8.29	56.25	6.08	12.1%
		1,000	47.03	10.96	57.99	54.77	10.36	65.13	7.14	12.3%
		1,500	61.11	16.44	77.55	71.80	15.55	87.34	9.79	12.6%
		2,000	75.19	21.92	97.10	88.82	20.73	109.55	12.45	12.8%
R1	Woodville	100	15.50	1.10	16.59	21.15	1.04	22.18	5.59	33.7%
		250	19.49	2.74	22.23	26.25	2.59	28.84	6.61	29.7%
		500	26.15	5.48	31.63	34.77	5.18	39.95	8.31	26.3%
		800	34.15	8.77	42.91	44.98	8.29	53.27	10.36	24.1%
		1,000	39.48	10.96	50.44	51.79	10.36	62.15	11.72	23.2%
		1,500	52.80	16.44	69.24	68.82	15.55	84.36	15.12	21.8%
		2,000	66.12	21.92	88.04	85.84	20.73	106.57	18.53	21.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	Wyoming	100	19.65	1.10	20.75	23.06	1.04	24.09	3.35	16.1%
		250	23.60	2.74	26.34	28.16	2.59	30.75	4.41	16.8%
		500	30.19	5.48	35.67	36.68	5.18	41.86	6.19	17.4%
		800	38.09	8.77	46.86	46.89	8.29	55.18	8.32	17.8%
		1,000	43.36	10.96	54.32	53.70	10.36	64.06	9.75	17.9%
		1,500	56.53	16.44	72.97	70.73	15.55	86.27	13.30	18.2%
		2,000	69.71	21.92	91.62	87.75	20.73	108.48	16.86	18.4%
R1	Terrace Bay	100	24.10	1.10	25.19	24.86	1.04	25.89	0.70	2.8%
		250	28.11	2.74	30.85	29.96	2.59	32.55	1.71	5.5%
		500	34.80	5.48	40.28	38.48	5.18	43.66	3.38	8.4%
		800	42.82	8.77	51.59	48.69	8.29	56.98	5.39	10.4%
		1,000	48.17	10.96	59.13	55.50	10.36	65.86	6.73	11.4%
		1,500	61.55	16.44	77.99	72.53	15.55	88.07	10.08	12.9%
		2,000	74.93	21.92	96.85	89.55	20.73	110.28	13.43	13.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R2	R2	100	29.94	1.06	31.00	31.23	1.01	32.24	1.24	4.0%
		250	34.11	2.65	36.75	36.68	2.52	39.20	2.45	6.7%
		500	41.06	5.30	46.35	45.78	5.04	50.82	4.47	9.6%
		800	49.39	8.47	57.87	56.69	8.07	64.75	6.89	11.9%
		1,000	54.95	10.59	65.55	63.96	10.09	74.05	8.50	13.0%
		1,500	68.85	15.89	84.74	82.15	15.13	97.27	12.53	14.8%
		2,000	82.75	21.18	103.94	100.33	20.17	120.50	16.57	15.9%
R2	F1	100	29.21	1.06	30.26	31.41	1.01	32.42	2.15	7.1%
		250	33.33	2.65	35.98	36.86	2.52	39.38	3.41	9.5%
		500	40.20	5.30	45.50	45.96	5.04	51.00	5.50	12.1%
		800	48.45	8.47	56.93	56.87	8.07	64.93	8.01	14.1%
		1,000	53.95	10.59	64.55	64.14	10.09	74.23	9.68	15.0%
		1,500	67.70	15.89	83.59	82.33	15.13	97.45	13.86	16.6%
		2,000	81.45	21.18	102.63	100.51	20.17	120.68	18.05	17.6%
R2	F3	100	30.39	1.06	31.45	32.10	1.01	33.11	1.66	5.3%
		250	34.42	2.65	37.07	37.56	2.52	40.08	3.01	8.1%
		500	41.15	5.30	46.44	46.66	5.04	51.70	5.26	11.3%
		800	49.22	8.47	57.69	57.57	8.07	65.64	7.95	13.8%
		1,000	54.59	10.59	65.19	64.85	10.09	74.94	9.75	15.0%
		1,500	68.04	15.89	83.93	83.05	15.13	98.17	14.24	17.0%
		2,000	81.49	21.18	102.68	101.24	20.17	121.41	18.73	18.2%
R2	Caledon OH 06	100	31.95	1.06	33.01	32.76	1.01	33.77	0.75	2.3%
		250	36.37	2.65	39.02	38.21	2.52	40.73	1.72	4.4%
		500	43.73	5.30	49.02	47.31	5.04	52.35	3.33	6.8%
		800	52.55	8.47	61.03	58.22	8.07	66.28	5.26	8.6%
		1,000	58.44	10.59	69.03	65.49	10.09	75.58	6.54	9.5%
		1,500	73.16	15.89	89.04	83.68	15.13	98.80	9.76	11.0%
		2,000	87.87	21.18	109.06	101.86	20.17	122.03	12.98	11.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
Seasonal Residential		kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Seasonal	R3	100	26.98	1.03	28.00	28.95	0.97	29.92	1.91	6.8%
		250	35.40	2.57	37.97	40.02	2.42	42.44	4.47	11.8%
		500	49.45	5.13	54.58	58.47	4.84	63.31	8.73	16.0%
		750	66.30	8.21	74.51	80.61	7.75	88.36	13.85	18.6%
		1,000	77.53	10.26	87.80	95.37	9.68	105.05	17.25	19.7%
		1,500	105.62	15.40	121.02	132.27	14.53	146.80	25.78	21.3%
		2,000	133.71	20.53	154.24	169.17	19.37	188.54	34.30	22.2%
Seasonal	R4	100	35.47	1.03	36.49	34.39	0.97	35.36	(1.14)	-3.1%
		250	43.61	2.57	46.17	46.63	2.42	49.05	2.88	6.2%
		500	57.18	5.13	62.31	67.03	4.84	71.87	9.56	15.3%
		750	73.46	8.21	81.67	91.51	7.75	99.26	17.59	21.5%
		1,000	84.31	10.26	94.58	107.83	9.68	117.51	22.93	24.2%
		1,500	111.45	15.40	126.85	148.63	14.53	163.16	36.31	28.6%
		2,000	138.59	20.53	159.12	189.43	19.37	208.80	49.68	31.2%
Seasonal	Caledon OH 07	100	35.92	1.03	36.95	34.64	0.97	35.60	(1.34)	-3.6%
		250	43.54	2.57	46.11	46.34	2.42	48.76	2.66	5.8%
		500	56.24	5.13	61.37	65.86	4.84	70.70	9.33	15.2%
		750	71.48	8.21	79.69	89.27	7.75	97.02	17.33	21.7%
		1,000	81.64	10.26	91.90	104.88	9.68	114.57	22.67	24.7%
		1,500	107.03	15.40	122.43	143.91	14.53	158.44	36.00	29.4%
		2,000	132.43	20.53	152.96	182.94	19.37	202.30	49.34	32.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh		Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UGe	UG		1,000	33.57	8.08	41.65	36.94	7.76	44.70	3.05	7.3%
			2,000	52.23	16.16	68.39	58.49	15.52	74.01	5.62	8.2%
			5,000	108.20	40.40	148.61	123.14	38.81	161.95	13.34	9.0%
			10,000	201.49	80.81	282.30	230.89	77.61	308.50	26.20	9.3%
			15,000	294.78	121.21	416.00	338.64	116.42	455.06	39.06	9.4%
UGe	Arnprior		1,000	36.87	8.08	44.95	38.46	7.76	46.22	1.27	2.8%
			2,000	55.86	16.16	72.02	60.01	15.52	75.53	3.51	4.9%
			5,000	112.83	40.40	153.24	124.66	38.81	163.47	10.23	6.7%
			10,000	207.79	80.81	288.60	232.41	77.61	310.02	21.43	7.4%
			15,000	302.74	121.21	423.95	340.16	116.42	456.58	32.63	7.7%
UGe	Brockville		1,000	36.54	8.08	44.62	38.52	7.76	46.28	1.66	3.7%
			2,000	55.33	16.16	71.49	60.07	15.52	75.59	4.10	5.7%
			5,000	111.70	40.40	152.11	124.72	38.81	163.53	11.42	7.5%
			10,000	205.66	80.81	286.47	232.47	77.61	310.08	23.62	8.2%
			15,000	299.61	121.21	420.82	340.22	116.42	456.64	35.82	8.5%
UGe	Carleton Place		1,000	37.85	8.08	45.93	39.02	7.76	46.78	0.85	1.9%
			2,000	56.94	16.16	73.10	60.57	15.52	76.09	2.99	4.1%
			5,000	114.21	40.40	154.62	125.22	38.81	164.03	9.41	6.1%
			10,000	209.67	80.81	290.48	232.97	77.61	310.58	20.11	6.9%
			15,000	305.12	121.21	426.34	340.72	116.42	457.14	30.80	7.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh		Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UGe	GBE		1,000	31.10	8.08	39.18	35.34	7.76	43.10	3.92	10.0%
			2,000	50.09	16.16	66.25	56.89	15.52	72.41	6.16	9.3%
			5,000	107.07	40.40	147.47	121.54	38.81	160.35	12.88	8.7%
			10,000	202.02	80.81	282.83	229.29	77.61	306.90	24.07	8.5%
			15,000	296.98	121.21	418.19	337.04	116.42	453.46	35.27	8.4%
UGe	Lindsay		1,000	37.60	8.08	45.68	39.09	7.76	46.85	1.17	2.6%
			2,000	56.59	16.16	72.75	60.64	15.52	76.16	3.41	4.7%
			5,000	113.56	40.40	153.97	125.29	38.81	164.10	10.13	6.6%
			10,000	208.52	80.81	289.33	233.04	77.61	310.65	21.33	7.4%
			15,000	303.47	121.21	424.69	340.79	116.42	457.21	32.52	7.7%
UGe	Perth		1,000	35.39	8.08	43.47	38.10	7.76	45.86	2.39	5.5%
			2,000	54.18	16.16	70.34	59.65	15.52	75.17	4.83	6.9%
			5,000	110.55	40.40	150.96	124.30	38.81	163.11	12.15	8.0%
			10,000	204.51	80.81	285.31	232.05	77.61	309.66	24.35	8.5%
			15,000	298.46	121.21	419.67	339.80	116.42	456.22	36.55	8.7%
UGe	Quinte West		1,000	27.57	8.08	35.65	34.10	7.76	41.86	6.21	17.4%
			2,000	46.56	16.16	62.72	55.65	15.52	71.17	8.45	13.5%
			5,000	103.53	40.40	143.94	120.30	38.81	159.11	15.17	10.5%
			10,000	198.49	80.81	279.30	228.05	77.61	305.66	26.37	9.4%
			15,000	293.44	121.21	414.65	335.80	116.42	452.22	37.56	9.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
New Class	Old Class	kWh		Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UGe	Smiths Falls		1,000	30.36	8.08	38.44	35.61	7.76	43.37	4.93	12.8%
			2,000	49.15	16.16	65.31	57.16	15.52	72.68	7.37	11.3%
			5,000	105.53	40.40	145.93	121.81	38.81	160.62	14.69	10.1%
			10,000	199.48	80.81	280.29	229.56	77.61	307.17	26.88	9.6%
			15,000	293.44	121.21	414.65	337.31	116.42	453.73	39.08	9.4%
UGe	Thorold		1,000	37.26	8.08	45.34	38.26	7.76	46.02	0.68	1.5%
			2,000	56.25	16.16	72.41	59.81	15.52	75.33	2.92	4.0%
			5,000	113.22	40.40	153.63	124.46	38.81	163.27	9.64	6.3%
			10,000	208.18	80.81	288.99	232.21	77.61	309.82	20.84	7.2%
			15,000	303.13	121.21	424.35	339.96	116.42	456.38	32.03	7.5%
UGe	Whitchurch Stouffville		1,000	36.44	8.08	44.52	38.57	7.76	46.33	1.81	4.1%
			2,000	55.23	16.16	71.39	60.12	15.52	75.64	4.25	6.0%
			5,000	111.60	40.40	152.01	124.77	38.81	163.58	11.57	7.6%
			10,000	205.56	80.81	286.37	232.52	77.61	310.13	23.77	8.3%
			15,000	299.51	121.21	420.72	340.27	116.42	456.69	35.97	8.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UGd	UG	15,000	60	35%	444.62	185.25	629.87	497.54	147.48	645.02	15.15	2.4%
		35,957	117	43%	844.22	361.24	1205.46	941.80	287.58	1229.38	23.92	2.0%
		100,000	500	28%	3529.26	1543.76	5073.01	3926.90	1228.98	5155.88	82.87	1.6%
		400,000	1000	56%	7034.53	3087.51	10122.04	7823.90	2457.97	10281.87	159.83	1.6%
		1,000,000	3000	46%	21055.62	9262.53	30318.15	23411.90	7373.90	30785.80	467.65	1.5%
		1,500,000	4000	52%	28066.17	12350.04	40416.21	31205.90	9831.87	41037.77	621.56	1.5%
UGd	Arnprior	15,000	60	35%	454.84	185.25	640.09	499.06	147.48	646.54	6.45	1.0%
		35,957	117	43%	861.33	361.24	1222.57	943.32	287.58	1230.90	8.33	0.7%
		100,000	500	28%	3592.65	1543.76	5136.41	3928.42	1228.98	5157.40	21.00	0.4%
		400,000	1000	56%	7158.35	3087.51	10245.86	7825.42	2457.97	10283.39	37.53	0.4%
		1,000,000	3000	46%	21421.14	9262.53	30683.67	23413.42	7373.90	30787.32	103.65	0.3%
		1,500,000	4000	52%	28552.54	12350.04	40902.58	31207.42	9831.87	41039.29	136.71	0.3%
UGd	Brockville	15,000	60	35%	462.06	185.25	647.31	499.12	147.48	646.60	(0.71)	-0.1%
		35,957	117	43%	875.54	361.24	1236.78	943.38	287.58	1230.96	(5.81)	-0.5%
		100,000	500	28%	3653.81	1543.76	5197.56	3928.48	1228.98	5157.46	(40.10)	-0.8%
		400,000	1000	56%	7280.79	3087.51	10368.30	7825.48	2457.97	10283.45	(84.86)	-0.8%
		1,000,000	3000	46%	21788.73	9262.53	31051.26	23413.48	7373.90	30787.38	(263.88)	-0.8%
		1,500,000	4000	52%	29042.71	12350.04	41392.75	31207.48	9831.87	41039.35	(353.40)	-0.9%
UGd	Carleton Place	15,000	60	35%	456.92	185.25	642.17	499.62	147.48	647.10	4.93	0.8%
		35,957	117	43%	864.55	361.24	1225.79	943.88	287.58	1231.46	5.67	0.5%
		100,000	500	28%	3603.53	1543.76	5147.29	3928.98	1228.98	5157.96	10.68	0.2%
		400,000	1000	56%	7179.23	3087.51	10266.74	7825.98	2457.97	10283.95	17.21	0.2%
		1,000,000	3000	46%	21482.02	9262.53	30744.55	23413.98	7373.90	30787.88	43.33	0.1%
		1,500,000	4000	52%	28633.42	12350.04	40983.46	31207.98	9831.87	41039.85	56.39	0.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UGd	GBE	15,000	60	35%	448.47	185.25	633.72	495.94	147.48	643.42	9.69	1.5%
		35,957	117	43%	854.39	361.24	1215.63	940.20	287.58	1227.78	12.15	1.0%
		100,000	500	28%	3581.89	1543.76	5125.64	3925.30	1228.98	5154.28	28.64	0.6%
		400,000	1000	56%	7142.59	3087.51	10230.10	7822.30	2457.97	10280.27	50.17	0.5%
		1,000,000	3000	46%	21385.38	9262.53	30647.91	23410.30	7373.90	30784.20	136.29	0.4%
		1,500,000	4000	52%	28506.78	12350.04	40856.82	31204.30	9831.87	41036.17	179.35	0.4%
UGd	Lindsay	15,000	60	35%	454.97	185.25	640.22	499.69	147.48	647.17	6.95	1.1%
		35,957	117	43%	860.89	361.24	1222.12	943.95	287.58	1231.53	9.41	0.8%
		100,000	500	28%	3588.38	1543.76	5132.14	3929.05	1228.98	5158.03	25.90	0.5%
		400,000	1000	56%	7149.08	3087.51	10236.59	7826.05	2457.97	10284.02	47.43	0.5%
		1,000,000	3000	46%	21391.87	9262.53	30654.40	23414.05	7373.90	30787.95	133.55	0.4%
		1,500,000	4000	52%	28513.27	12350.04	40863.31	31208.05	9831.87	41039.92	176.61	0.4%
UGd	Perth	15,000	60	35%	448.75	185.25	634.00	498.70	147.48	646.18	12.18	1.9%
		35,957	117	43%	850.68	361.24	1211.92	942.96	287.58	1230.54	18.62	1.5%
		100,000	500	28%	3551.37	1543.76	5095.12	3928.06	1228.98	5157.04	61.92	1.2%
		400,000	1000	56%	7077.06	3087.51	10164.57	7825.06	2457.97	10283.03	118.45	1.2%
		1,000,000	3000	46%	21179.86	9262.53	30442.39	23413.06	7373.90	30786.96	344.57	1.1%
		1,500,000	4000	52%	28231.25	12350.04	40581.29	31207.06	9831.87	41038.93	457.63	1.1%
UGd	Quinte West	15,000	60	35%	444.34	185.25	629.59	494.70	147.48	642.18	12.59	2.0%
		35,957	117	43%	849.69	361.24	1210.93	938.96	287.58	1226.54	15.61	1.3%
		100,000	500	28%	3573.35	1543.76	5117.11	3924.06	1228.98	5153.04	35.93	0.7%
		400,000	1000	56%	7129.05	3087.51	10216.56	7821.06	2457.97	10279.03	62.46	0.6%
		1,000,000	3000	46%	21351.84	9262.53	30614.37	23409.06	7373.90	30782.96	168.59	0.6%
		1,500,000	4000	52%	28463.24	12350.04	40813.28	31203.06	9831.87	41034.93	221.65	0.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UGd	Smiths Falls	15,000	60	35%	444.33	185.25	629.58	496.21	147.48	643.69	14.11	2.2%
		35,957	117	43%	846.83	361.24	1208.07	940.47	287.58	1228.05	19.98	1.7%
		100,000	500	28%	3551.34	1543.76	5095.10	3925.57	1228.98	5154.55	59.46	1.2%
		400,000	1000	56%	7082.04	3087.51	10169.55	7822.57	2457.97	10280.54	110.99	1.1%
		1,000,000	3000	46%	21204.83	9262.53	30467.36	23410.57	7373.90	30784.47	317.11	1.0%
		1,500,000	4000	52%	28266.23	12350.04	40616.27	31204.57	9831.87	41036.44	420.17	1.0%
UGd	Thorold	15,000	60	35%	455.22	185.25	640.47	499.87	147.48	647.35	6.88	1.1%
		35,957	117	43%	861.71	361.24	1222.95	944.13	287.58	1231.71	8.76	0.7%
		100,000	500	28%	3593.04	1543.76	5136.79	3929.23	1228.98	5158.21	21.42	0.4%
		400,000	1000	56%	7158.73	3087.51	10246.24	7826.23	2457.97	10284.20	37.95	0.4%
		1,000,000	3000	46%	21421.53	9262.53	30684.06	23414.23	7373.90	30788.13	104.07	0.3%
		1,500,000	4000	52%	28552.92	12350.04	40902.96	31208.23	9831.87	41040.10	137.13	0.3%
UGd	Whitchurch Stouffville	15,000	60	35%	450.40	185.25	635.65	499.18	147.48	646.66	11.00	1.7%
		35,957	117	43%	852.90	361.24	1214.14	943.44	287.58	1231.02	16.88	1.4%
		100,000	500	28%	3557.42	1543.76	5101.17	3928.54	1228.98	5157.52	56.35	1.1%
		400,000	1000	56%	7088.12	3087.51	10175.63	7825.54	2457.97	10283.51	107.88	1.1%
		1,000,000	3000	46%	21210.91	9262.53	30473.44	23413.54	7373.90	30787.44	314.00	1.0%
		1,500,000	4000	52%	28272.31	12350.04	40622.35	31207.54	9831.87	41039.41	417.06	1.0%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**F1**	15,000	60	35%	599.64	145.14	744.79	657.11	141.39	798.50	53.72	7.2%
		35,957	133	38%	1115.53	283.03	1398.56	1231.78	275.72	1507.50	108.94	7.8%
NO RRRP		100,000	500	28%	4592.99	1209.54	5802.53	5093.19	1178.29	6271.48	468.94	8.1%
		400,000	1000	56%	9132.77	2419.08	11551.85	10134.19	2356.58	12490.77	938.92	8.1%
		1,000,000	3000	46%	27291.86	7257.24	34549.10	30298.19	7069.73	37367.92	2818.82	8.2%
		1,500,000	4000	52%	36371.40	9676.32	46047.72	40380.19	9426.30	49806.49	3758.77	8.2%
GSd	**F1**	15,000	60	35%	583.49	145.14	728.64	649.18	141.39	790.57	61.94	8.5%
		35,957	133	38%	1101.02	283.03	1384.06	1223.85	275.72	1499.57	115.52	8.3%
RRRP		100,000	500	28%	4578.49	1209.54	5788.03	5085.26	1178.29	6263.55	475.52	8.2%
		400,000	1000	56%	9118.26	2419.08	11537.34	10126.26	2356.58	12482.84	945.49	8.2%
		1,000,000	3000	46%	27277.35	7257.24	34534.59	30290.26	7069.73	37359.99	2825.39	8.2%
		1,500,000	4000	52%	36356.90	9676.32	46033.22	40372.26	9426.30	49798.56	3765.34	8.2%
GSd	**F3**	15,000	60	35%	587.00	145.14	732.14	655.93	141.39	797.32	65.18	8.9%
		35,957	133	38%	1095.98	283.03	1379.01	1230.60	275.72	1506.32	127.31	9.2%
NO RRRP		100,000	500	28%	4516.00	1209.54	5725.54	5092.01	1178.29	6270.30	544.76	9.5%
		400,000	1000	56%	8980.77	2419.08	11399.85	10133.01	2356.58	12489.59	1089.74	9.6%
		1,000,000	3000	46%	26839.86	7257.24	34097.10	30297.01	7069.73	37366.74	3269.63	9.6%
		1,500,000	4000	52%	35769.41	9676.32	45445.73	40379.01	9426.30	49805.31	4359.58	9.6%
GSd	**F3**	15,000	60	35%	575.73	145.14	720.88	649.56	141.39	790.95	70.08	9.7%
		35,957	133	38%	1084.72	283.03	1367.75	1224.23	275.72	1499.95	132.21	9.7%
RRRP		100,000	500	28%	4504.73	1209.54	5714.27	5085.64	1178.29	6263.93	549.66	9.6%
		400,000	1000	56%	8969.50	2419.08	11388.58	10126.64	2356.58	12483.22	1094.63	9.6%
		1,000,000	3000	46%	26828.59	7257.24	34085.83	30290.64	7069.73	37360.37	3274.53	9.6%
		1,500,000	4000	52%	35758.14	9676.32	45434.46	40372.64	9426.30	49798.94	4364.48	9.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	G1	15,000	60	35%	586.64	145.14	731.79	651.00	141.39	792.39	60.61	8.3%
		35,957	133	38%	1103.04	283.03	1386.07	1225.67	275.72	1501.39	115.32	8.3%
		100,000	500	28%	4572.84	1209.54	5782.38	5087.08	1178.29	6265.37	482.98	8.4%
		400,000	1000	56%	9102.62	2419.08	11521.70	10128.08	2356.58	12484.66	962.96	8.4%
		1,000,000	3000	46%	27221.71	7257.24	34478.95	30292.08	7069.73	37361.81	2882.86	8.4%
		1,500,000	4000	52%	36281.25	9676.32	45957.57	40374.08	9426.30	49800.38	3842.81	8.4%
GSd	G3	15,000	60	35%	582.93	145.14	728.08	653.66	141.39	795.05	66.98	9.2%
		35,957	133	38%	1091.35	283.03	1374.38	1228.33	275.72	1504.05	129.67	9.4%
		100,000	500	28%	4507.53	1209.54	5717.07	5089.74	1178.29	6268.03	550.95	9.6%
		400,000	1000	56%	8967.31	2419.08	11386.39	10130.74	2356.58	12487.32	1100.93	9.7%
		1,000,000	3000	46%	26806.40	7257.24	34063.64	30294.74	7069.73	37364.47	3300.83	9.7%
		1,500,000	4000	52%	35725.94	9676.32	45402.26	40376.74	9426.30	49803.04	4400.78	9.7%
GSd	T	15,000	60	35%	688.33	145.14	833.47	708.22	141.39	849.61	16.14	1.9%
		35,957	133	38%	1193.32	283.03	1476.36	1282.89	275.72	1558.61	82.26	5.6%
		100,000	500	28%	4586.53	1209.54	5796.07	5144.30	1178.29	6322.59	526.52	9.1%
		400,000	1000	56%	9016.30	2419.08	11435.38	10185.30	2356.58	12541.88	1106.49	9.7%
		1,000,000	3000	46%	26735.39	7257.24	33992.63	30349.30	7069.73	37419.03	3426.39	10.1%
		1,500,000	4000	52%	35594.94	9676.32	45271.26	40431.30	9426.30	49857.60	4586.34	10.1%
GSd	Ailsa Craig	15,000	60	35%	580.31	145.14	725.46	646.89	141.39	788.28	62.83	8.7%
		35,957	133	38%	1099.98	283.03	1383.02	1221.56	275.72	1497.28	114.27	8.3%
		100,000	500	28%	4591.81	1209.54	5801.35	5082.97	1178.29	6261.26	459.91	7.9%
		400,000	1000	56%	9150.33	2419.08	11569.41	10123.97	2356.58	12480.55	911.13	7.9%
		1,000,000	3000	46%	27384.42	7257.24	34641.66	30287.97	7069.73	37357.70	2716.03	7.8%
		1,500,000	4000	52%	36501.46	9676.32	46177.78	40369.97	9426.30	49796.27	3618.49	7.8%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Arkona**	15,000	60	35%	606.89	145.14	752.04	643.40	141.39	784.79	32.76	4.4%
	no customer	35,957	133	38%	1158.48	283.03	1441.52	1218.07	275.72	1493.79	52.28	3.6%
		100,000	500	28%	4864.79	1209.54	6074.33	5079.48	1178.29	6257.77	183.44	3.0%
		400,000	1000	56%	9703.31	2419.08	12122.39	10120.48	2356.58	12477.06	354.66	2.9%
		1,000,000	3000	46%	29057.40	7257.24	36314.64	30284.48	7069.73	37354.21	1039.56	2.9%
		1,500,000	4000	52%	38734.44	9676.32	48410.76	40366.48	9426.30	49792.78	1382.02	2.9%
GSd	**Arnprior**	15,000	60	35%	614.11	145.14	759.25	645.03	141.39	786.42	27.17	3.6%
		35,957	133	38%	1168.05	283.03	1451.08	1219.70	275.72	1495.42	44.34	3.1%
		100,000	500	28%	4890.15	1209.54	6099.69	5081.11	1178.29	6259.40	159.71	2.6%
		400,000	1000	56%	9749.29	2419.08	12168.37	10122.11	2356.58	12478.69	310.31	2.6%
		1,000,000	3000	46%	29185.86	7257.24	36443.10	30286.11	7069.73	37355.84	912.74	2.5%
		1,500,000	4000	52%	38904.14	9676.32	48580.46	40368.11	9426.30	49794.41	1213.95	2.5%
GSd	**Arran-Elderslie**	15,000	60	35%	598.16	145.14	743.31	644.29	141.39	785.68	42.38	5.7%
		35,957	133	38%	1139.36	283.03	1422.39	1218.96	275.72	1494.68	72.29	5.1%
		100,000	500	28%	4775.84	1209.54	5985.38	5080.37	1178.29	6258.66	273.28	4.6%
		400,000	1000	56%	9523.20	2419.08	11942.28	10121.37	2356.58	12477.95	535.67	4.5%
		1,000,000	3000	46%	28512.63	7257.24	35769.87	30285.37	7069.73	37355.10	1585.23	4.4%
		1,500,000	4000	52%	38007.35	9676.32	47683.67	40367.37	9426.30	49793.67	2110.01	4.4%
GSd	**Artemesia**	15,000	60	35%	629.77	145.14	774.92	647.46	141.39	788.85	13.94	1.8%
		35,957	133	38%	1195.61	283.03	1478.65	1222.13	275.72	1497.85	19.21	1.3%
		100,000	500	28%	4997.67	1209.54	6207.21	5083.54	1178.29	6261.83	54.62	0.9%
		400,000	1000	56%	9961.19	2419.08	12380.27	10124.54	2356.58	12481.12	100.84	0.8%
		1,000,000	3000	46%	29815.28	7257.24	37072.52	30288.54	7069.73	37358.27	285.74	0.8%
		1,500,000	4000	52%	39742.32	9676.32	49418.64	40370.54	9426.30	49796.84	378.20	0.8%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Bancroft**	15,000	60	35%	588.88	145.14	734.02	648.14	141.39	789.53	55.51	7.6%
		35,957	133	38%	1113.37	283.03	1396.40	1222.81	275.72	1498.53	102.14	7.3%
		100,000	500	28%	4637.54	1209.54	5847.08	5084.22	1178.29	6262.51	415.43	7.1%
		400,000	1000	56%	9238.29	2419.08	11657.37	10125.22	2356.58	12481.80	824.43	7.1%
		1,000,000	3000	46%	27641.28	7257.24	34898.52	30289.22	7069.73	37358.95	2460.42	7.1%
		1,500,000	4000	52%	36842.78	9676.32	46519.10	40371.22	9426.30	49797.52	3278.42	7.0%
GSd	**Bath**	15,000	60	35%	598.20	145.14	743.35	644.74	141.39	786.13	42.79	5.8%
		35,957	133	38%	1138.39	283.03	1421.43	1219.41	275.72	1495.13	73.71	5.2%
		100,000	500	28%	4768.10	1209.54	5977.64	5080.82	1178.29	6259.11	281.47	4.7%
		400,000	1000	56%	9506.62	2419.08	11925.70	10121.82	2356.58	12478.40	552.69	4.6%
		1,000,000	3000	46%	28460.71	7257.24	35717.95	30285.82	7069.73	37355.55	1637.59	4.6%
		1,500,000	4000	52%	37937.75	9676.32	47614.07	40367.82	9426.30	49794.12	2180.05	4.6%
GSd	**Blandford-Blenhe**	15,000	60	35%	605.89	145.14	751.04	647.50	141.39	788.89	37.86	5.0%
		35,957	133	38%	1147.22	283.03	1430.26	1222.17	275.72	1497.89	67.64	4.7%
		100,000	500	28%	4784.59	1209.54	5994.13	5083.58	1178.29	6261.87	267.74	4.5%
		400,000	1000	56%	9533.11	2419.08	11952.19	10124.58	2356.58	12481.16	528.96	4.4%
		1,000,000	3000	46%	28527.20	7257.24	35784.44	30288.58	7069.73	37358.31	1573.86	4.4%
		1,500,000	4000	52%	38024.24	9676.32	47700.56	40370.58	9426.30	49796.88	2096.32	4.4%
GSd	**Blyth**	15,000	60	35%	611.26	145.14	756.40	647.95	141.39	789.34	32.94	4.4%
		35,957	133	38%	1158.55	283.03	1441.58	1222.62	275.72	1498.34	56.77	3.9%
		100,000	500	28%	4835.92	1209.54	6045.46	5084.03	1178.29	6262.32	216.86	3.6%
		400,000	1000	56%	9636.67	2419.08	12055.75	10125.03	2356.58	12481.61	425.86	3.5%
		1,000,000	3000	46%	28839.66	7257.24	36096.90	30289.03	7069.73	37358.76	1261.85	3.5%
		1,500,000	4000	52%	38441.16	9676.32	48117.48	40371.03	9426.30	49797.33	1679.85	3.5%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Bobcaygeon**	15,000	60	35%	583.42	145.14	728.57	648.34	141.39	789.73	61.17	8.4%
		35,957	133	38%	1103.09	283.03	1386.13	1223.01	275.72	1498.73	112.61	8.1%
		100,000	500	28%	4594.92	1209.54	5804.46	5084.42	1178.29	6262.71	458.25	7.9%
		400,000	1000	56%	9153.44	2419.08	11572.52	10125.42	2356.58	12482.00	909.47	7.9%
		1,000,000	3000	46%	27387.53	7257.24	34644.77	30289.42	7069.73	37359.15	2714.37	7.8%
		1,500,000	4000	52%	36504.57	9676.32	46180.89	40371.42	9426.30	49797.72	3616.83	7.8%
GSd	**Brighton**	15,000	60	35%	581.36	145.14	726.51	647.77	141.39	789.16	62.66	8.6%
		35,957	133	38%	1099.89	283.03	1382.93	1222.44	275.72	1498.16	115.24	8.3%
		100,000	500	28%	4584.06	1209.54	5793.60	5083.85	1178.29	6262.14	468.54	8.1%
		400,000	1000	56%	9132.58	2419.08	11551.66	10124.85	2356.58	12481.43	929.76	8.0%
		1,000,000	3000	46%	27326.67	7257.24	34583.91	30288.85	7069.73	37358.58	2774.66	8.0%
		1,500,000	4000	52%	36423.71	9676.32	46100.03	40370.85	9426.30	49797.15	3697.12	8.0%
GSd	**Brockville**	15,000	60	35%	583.31	145.14	728.45	645.09	141.39	786.48	58.03	8.0%
		35,957	133	38%	1108.11	283.03	1391.14	1219.76	275.72	1495.48	104.34	7.5%
		100,000	500	28%	4634.44	1209.54	5843.98	5081.17	1178.29	6259.46	415.48	7.1%
		400,000	1000	56%	9238.00	2419.08	11657.08	10122.17	2356.58	12478.75	821.67	7.0%
		1,000,000	3000	46%	27652.23	7257.24	34909.47	30286.17	7069.73	37355.90	2446.43	7.0%
		1,500,000	4000	52%	36859.35	9676.32	46535.67	40368.17	9426.30	49794.47	3258.81	7.0%
GSd	**Caledon CH**	15,000	60	35%	583.92	145.14	729.07	648.09	141.39	789.48	60.42	8.3%
		35,957	133	38%	1103.59	283.03	1386.63	1222.76	275.72	1498.48	111.86	8.1%
		100,000	500	28%	4595.42	1209.54	5804.96	5084.17	1178.29	6262.46	457.50	7.9%
		400,000	1000	56%	9153.94	2419.08	11573.02	10125.17	2356.58	12481.75	908.72	7.9%
		1,000,000	3000	46%	27388.03	7257.24	34645.27	30289.17	7069.73	37358.90	2713.62	7.8%
		1,500,000	4000	52%	36505.07	9676.32	46181.39	40371.17	9426.30	49797.47	3616.08	7.8%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Caledon OH**	15,000	60	35%	582.45	145.14	727.60	648.92	141.39	790.31	62.72	8.6%
		35,957	133	38%	1100.41	283.03	1383.45	1223.59	275.72	1499.31	115.87	8.4%
		100,000	500	28%	4580.75	1209.54	5790.29	5085.00	1178.29	6263.29	473.00	8.2%
		400,000	1000	56%	9124.27	2419.08	11543.35	10126.00	2356.58	12482.58	939.22	8.1%
		1,000,000	3000	46%	27298.36	7257.24	34555.60	30290.00	7069.73	37359.73	2804.12	8.1%
		1,500,000	4000	52%	36385.40	9676.32	46061.72	40372.00	9426.30	49798.30	3736.58	8.1%
GSd	**Campbellford-Sey**	15,000	60	35%	578.31	145.14	723.46	646.11	141.39	787.50	64.05	8.9%
		35,957	133	38%	1096.50	283.03	1379.53	1220.78	275.72	1496.50	116.97	8.5%
		100,000	500	28%	4578.34	1209.54	5787.88	5082.19	1178.29	6260.48	472.59	8.2%
		400,000	1000	56%	9123.84	2419.08	11542.92	10123.19	2356.58	12479.77	936.85	8.1%
		1,000,000	3000	46%	27305.80	7257.24	34563.04	30287.19	7069.73	37356.92	2793.87	8.1%
		1,500,000	4000	52%	36396.79	9676.32	46073.11	40369.19	9426.30	49795.49	3722.39	8.1%
GSd	**Carleton Place**	15,000	60	35%	616.19	145.14	761.33	645.59	141.39	786.98	25.65	3.4%
		35,957	133	38%	1171.27	283.03	1454.30	1220.26	275.72	1495.98	41.68	2.9%
		100,000	500	28%	4901.03	1209.54	6110.57	5081.67	1178.29	6259.96	149.38	2.4%
		400,000	1000	56%	9770.17	2419.08	12189.25	10122.67	2356.58	12479.25	289.99	2.4%
		1,000,000	3000	46%	29246.74	7257.24	36503.98	30286.67	7069.73	37356.40	852.42	2.3%
		1,500,000	4000	52%	38985.02	9676.32	48661.34	40368.67	9426.30	49794.97	1133.63	2.3%
GSd	**Cavan-Millbrook-N**	15,000	60	35%	615.27	145.14	760.41	647.61	141.39	789.00	28.59	3.8%
		35,957	133	38%	1165.72	283.03	1448.75	1222.28	275.72	1498.00	49.25	3.4%
		100,000	500	28%	4864.37	1209.54	6073.91	5083.69	1178.29	6261.98	188.07	3.1%
		400,000	1000	56%	9692.89	2419.08	12111.97	10124.69	2356.58	12481.27	369.30	3.0%
		1,000,000	3000	46%	29006.98	7257.24	36264.22	30288.69	7069.73	37358.42	1094.20	3.0%
		1,500,000	4000	52%	38664.02	9676.32	48340.34	40370.69	9426.30	49796.99	1456.65	3.0%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Centre Hastings**	15,000	60	35%	604.73	145.14	749.88	646.65	141.39	788.04	38.17	5.1%
		35,957	133	38%	1147.15	283.03	1430.18	1221.32	275.72	1497.04	66.86	4.7%
		100,000	500	28%	4791.78	1209.54	6001.32	5082.73	1178.29	6261.02	259.70	4.3%
		400,000	1000	56%	9549.78	2419.08	11968.86	10123.73	2356.58	12480.31	511.45	4.3%
		1,000,000	3000	46%	28581.78	7257.24	35839.02	30287.73	7069.73	37357.46	1518.43	4.2%
		1,500,000	4000	52%	38097.79	9676.32	47774.11	40369.73	9426.30	49796.03	2021.92	4.2%
GSd	**Chalk River**	15,000	60	35%	630.34	145.14	775.48	647.88	141.39	789.27	13.79	1.8%
		35,957	133	38%	1195.61	283.03	1478.64	1222.55	275.72	1498.27	19.63	1.3%
		100,000	500	28%	4993.84	1209.54	6203.38	5083.96	1178.29	6262.25	58.87	0.9%
		400,000	1000	56%	9952.36	2419.08	12371.44	10124.96	2356.58	12481.54	110.10	0.9%
		1,000,000	3000	46%	29786.45	7257.24	37043.69	30288.96	7069.73	37358.69	315.00	0.9%
		1,500,000	4000	52%	39703.49	9676.32	49379.81	40370.96	9426.30	49797.26	417.45	0.8%
GSd	**Champlain**	15,000	60	35%	623.03	145.14	768.18	647.20	141.39	788.59	20.41	2.7%
		35,957	133	38%	1181.98	283.03	1465.01	1221.87	275.72	1497.59	32.58	2.2%
		100,000	500	28%	4937.68	1209.54	6147.22	5083.28	1178.29	6261.57	114.35	1.9%
		400,000	1000	56%	9840.68	2419.08	12259.76	10124.28	2356.58	12480.86	221.10	1.8%
		1,000,000	3000	46%	29452.69	7257.24	36709.93	30288.28	7069.73	37358.01	648.08	1.8%
		1,500,000	4000	52%	39258.69	9676.32	48935.01	40370.28	9426.30	49796.58	861.57	1.8%
GSd	**Cobden**	15,000	60	35%	619.83	145.14	764.97	647.03	141.39	788.42	23.45	3.1%
		35,957	133	38%	1175.41	283.03	1458.44	1221.70	275.72	1497.42	38.98	2.7%
		100,000	500	28%	4908.53	1209.54	6118.07	5083.11	1178.29	6261.40	143.33	2.3%
		400,000	1000	56%	9782.05	2419.08	12201.13	10124.11	2356.58	12480.69	279.56	2.3%
		1,000,000	3000	46%	29276.14	7257.24	36533.38	30288.11	7069.73	37357.84	824.46	2.3%
		1,500,000	4000	52%	39023.18	9676.32	48699.50	40370.11	9426.30	49796.41	1096.91	2.3%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Deep River**	15,000	60	35%	594.45	145.14	739.59	647.52	141.39	788.91	49.32	6.7%
		35,957	133	38%	1124.95	283.03	1407.98	1222.19	275.72	1497.91	89.93	6.4%
		100,000	500	28%	4689.55	1209.54	5899.09	5083.60	1178.29	6261.89	362.80	6.2%
		400,000	1000	56%	9343.07	2419.08	11762.15	10124.60	2356.58	12481.18	719.03	6.1%
		1,000,000	3000	46%	27957.16	7257.24	35214.40	30288.60	7069.73	37358.33	2143.93	6.1%
		1,500,000	4000	52%	37264.20	9676.32	46940.52	40370.60	9426.30	49796.90	2856.38	6.1%
GSd	**Deseronto**	15,000	60	35%	572.89	145.14	718.04	644.61	141.39	786.00	67.97	9.5%
		35,957	133	38%	1088.79	283.03	1371.82	1219.28	275.72	1495.00	123.18	9.0%
		100,000	500	28%	4555.27	1209.54	5764.81	5080.69	1178.29	6258.98	494.17	8.6%
		400,000	1000	56%	9080.69	2419.08	11499.77	10121.69	2356.58	12478.27	978.49	8.5%
		1,000,000	3000	46%	27182.40	7257.24	34439.64	30285.69	7069.73	37355.42	2915.77	8.5%
		1,500,000	4000	52%	36233.26	9676.32	45909.58	40367.69	9426.30	49793.99	3884.41	8.5%
GSd	**Dryden**	15,000	60	35%	568.76	145.14	713.91	645.46	141.39	786.85	72.95	10.2%
		35,957	133	38%	1080.45	283.03	1363.49	1220.13	275.72	1495.85	132.37	9.7%
		100,000	500	28%	4518.66	1209.54	5728.20	5081.54	1178.29	6259.83	531.63	9.3%
		400,000	1000	56%	9007.18	2419.08	11426.26	10122.54	2356.58	12479.12	1052.85	9.2%
		1,000,000	3000	46%	26961.27	7257.24	34218.51	30286.54	7069.73	37356.27	3137.76	9.2%
		1,500,000	4000	52%	35938.31	9676.32	45614.63	40368.54	9426.30	49794.84	4180.21	9.2%
GSd	**Dundalk**	15,000	60	35%	583.84	145.14	728.98	648.43	141.39	789.82	60.84	8.3%
		35,957	133	38%	1104.08	283.03	1387.11	1223.10	275.72	1498.82	111.71	8.1%
		100,000	500	28%	4599.74	1209.54	5809.28	5084.51	1178.29	6262.80	453.52	7.8%
		400,000	1000	56%	9163.26	2419.08	11582.34	10125.51	2356.58	12482.09	899.75	7.8%
		1,000,000	3000	46%	27417.35	7257.24	34674.59	30289.51	7069.73	37359.24	2684.65	7.7%
		1,500,000	4000	52%	36544.39	9676.32	46220.71	40371.51	9426.30	49797.81	3577.10	7.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	Durham	15,000	60	35%	578.57	145.14	723.71	648.06	141.39	789.45	65.74	9.1%
		35,957	133	38%	1093.11	283.03	1376.14	1222.73	275.72	1498.45	122.31	8.9%
		100,000	500	28%	4550.47	1209.54	5760.01	5084.14	1178.29	6262.43	502.42	8.7%
		400,000	1000	56%	9063.99	2419.08	11483.07	10125.14	2356.58	12481.72	998.64	8.7%
		1,000,000	3000	46%	27118.08	7257.24	34375.32	30289.14	7069.73	37358.87	2983.55	8.7%
		1,500,000	4000	52%	36145.12	9676.32	45821.44	40371.14	9426.30	49797.44	3976.00	8.7%
GSd	Eganville	15,000	60	35%	588.33	145.14	733.47	647.88	141.39	789.27	55.80	7.6%
		35,957	133	38%	1113.70	283.03	1396.73	1222.55	275.72	1498.27	101.54	7.3%
		100,000	500	28%	4643.83	1209.54	5853.37	5083.96	1178.29	6262.25	408.88	7.0%
		400,000	1000	56%	9252.35	2419.08	11671.43	10124.96	2356.58	12481.54	810.11	6.9%
		1,000,000	3000	46%	27686.44	7257.24	34943.68	30288.96	7069.73	37358.69	2415.01	6.9%
		1,500,000	4000	52%	36903.48	9676.32	46579.80	40370.96	9426.30	49797.26	3217.46	6.9%
GSd	Erin	15,000	60	35%	634.07	145.14	779.21	652.08	141.39	793.47	14.26	1.8%
		35,957	133	38%	1193.76	283.03	1476.80	1226.75	275.72	1502.47	25.68	1.7%
		100,000	500	28%	4954.53	1209.54	6164.07	5088.16	1178.29	6266.45	102.38	1.7%
		400,000	1000	56%	9864.14	2419.08	12283.22	10129.16	2356.58	12485.74	202.52	1.6%
		1,000,000	3000	46%	29502.58	7257.24	36759.82	30293.16	7069.73	37362.89	603.06	1.6%
		1,500,000	4000	52%	39321.80	9676.32	48998.12	40375.16	9426.30	49801.46	803.34	1.6%
GSd	Exeter	15,000	60	35%	571.86	145.14	717.01	645.41	141.39	786.80	69.80	9.7%
		35,957	133	38%	1086.40	283.03	1369.44	1220.08	275.72	1495.80	126.37	9.2%
		100,000	500	28%	4543.76	1209.54	5753.30	5081.49	1178.29	6259.78	506.48	8.8%
		400,000	1000	56%	9057.28	2419.08	11476.36	10122.49	2356.58	12479.07	1002.70	8.7%
		1,000,000	3000	46%	27111.37	7257.24	34368.61	30286.49	7069.73	37356.22	2987.61	8.7%
		1,500,000	4000	52%	36138.41	9676.32	45814.73	40368.49	9426.30	49794.79	3980.06	8.7%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Fenelon Falls**	15,000	60	35%	607.41	145.14	752.56	646.51	141.39	787.90	35.35	4.7%
		35,957	133	38%	1152.11	283.03	1435.14	1221.18	275.72	1496.90	61.76	4.3%
		100,000	500	28%	4812.06	1209.54	6021.60	5082.59	1178.29	6260.88	239.28	4.0%
		400,000	1000	56%	9590.06	2419.08	12009.14	10123.59	2356.58	12480.17	471.03	3.9%
		1,000,000	3000	46%	28702.06	7257.24	35959.30	30287.59	7069.73	37357.32	1398.01	3.9%
		1,500,000	4000	52%	38258.07	9676.32	47934.39	40369.59	9426.30	49795.89	1861.50	3.9%
GSd	**Forest**	15,000	60	35%	586.23	145.14	731.37	648.27	141.39	789.66	58.29	8.0%
		35,957	133	38%	1108.43	283.03	1391.46	1222.94	275.72	1498.66	107.20	7.7%
		100,000	500	28%	4617.29	1209.54	5826.83	5084.35	1178.29	6262.64	435.81	7.5%
		400,000	1000	56%	9198.03	2419.08	11617.11	10125.35	2356.58	12481.93	864.81	7.4%
		1,000,000	3000	46%	27521.03	7257.24	34778.27	30289.35	7069.73	37359.08	2580.80	7.4%
		1,500,000	4000	52%	36682.53	9676.32	46358.85	40371.35	9426.30	49797.65	3438.80	7.4%
GSd	**GBE**	15,000	60	35%	606.65	145.14	751.80	642.91	141.39	784.30	32.51	4.3%
		35,957	133	38%	1158.99	283.03	1442.02	1217.58	275.72	1493.30	51.28	3.6%
		100,000	500	28%	4870.30	1209.54	6079.84	5078.99	1178.29	6257.28	177.44	2.9%
		400,000	1000	56%	9715.35	2419.08	12134.43	10119.99	2356.58	12476.57	342.14	2.8%
		1,000,000	3000	46%	29095.55	7257.24	36352.79	30283.99	7069.73	37353.72	1000.93	2.8%
		1,500,000	4000	52%	38785.65	9676.32	48461.97	40365.99	9426.30	49792.29	1330.32	2.7%
GSd	**Georgina**	15,000	60	35%	579.08	145.14	724.22	646.91	141.39	788.30	64.08	8.8%
		35,957	133	38%	1097.61	283.03	1380.64	1221.58	275.72	1497.30	116.66	8.4%
		100,000	500	28%	4581.77	1209.54	5791.31	5082.99	1178.29	6261.28	469.96	8.1%
		400,000	1000	56%	9130.30	2419.08	11549.38	10123.99	2356.58	12480.57	931.19	8.1%
		1,000,000	3000	46%	27324.38	7257.24	34581.62	30287.99	7069.73	37357.72	2776.09	8.0%
		1,500,000	4000	52%	36421.43	9676.32	46097.75	40369.99	9426.30	49796.29	3698.54	8.0%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Glencoe**	15,000	60	35%	627.74	145.14	772.89	645.42	141.39	786.81	13.93	1.8%
		35,957	133	38%	1195.38	283.03	1478.42	1220.09	275.72	1495.81	17.40	1.2%
		100,000	500	28%	5009.52	1209.54	6219.06	5081.50	1178.29	6259.79	40.73	0.7%
		400,000	1000	56%	9988.81	2419.08	12407.89	10122.50	2356.58	12479.08	71.19	0.6%
		1,000,000	3000	46%	29905.96	7257.24	37163.20	30286.50	7069.73	37356.23	193.02	0.5%
		1,500,000	4000	52%	39864.54	9676.32	49540.86	40368.50	9426.30	49794.80	253.94	0.5%
GSd	**Grand Bend**	15,000	60	35%	580.51	145.14	725.65	647.59	141.39	788.98	63.33	8.7%
		35,957	133	38%	1097.90	283.03	1380.93	1222.26	275.72	1497.98	117.05	8.5%
		100,000	500	28%	4574.41	1209.54	5783.95	5083.67	1178.29	6261.96	478.01	8.3%
		400,000	1000	56%	9112.93	2419.08	11532.01	10124.67	2356.58	12481.25	949.24	8.2%
		1,000,000	3000	46%	27267.02	7257.24	34524.26	30288.67	7069.73	37358.40	2834.14	8.2%
		1,500,000	4000	52%	36344.06	9676.32	46020.38	40370.67	9426.30	49796.97	3776.59	8.2%
GSd	**Hastings**	15,000	60	35%	583.76	145.14	728.90	647.77	141.39	789.16	60.26	8.3%
		35,957	133	38%	1104.57	283.03	1387.60	1222.44	275.72	1498.16	110.56	8.0%
		100,000	500	28%	4604.06	1209.54	5813.60	5083.85	1178.29	6262.14	448.54	7.7%
		400,000	1000	56%	9172.58	2419.08	11591.66	10124.85	2356.58	12481.43	889.77	7.7%
		1,000,000	3000	46%	27446.67	7257.24	34703.91	30288.85	7069.73	37358.58	2654.67	7.6%
		1,500,000	4000	52%	36583.71	9676.32	46260.03	40370.85	9426.30	49797.15	3537.12	7.6%
GSd	**Havelock**	15,000	60	35%	583.52	145.14	728.66	647.59	141.39	788.98	60.32	8.3%
		35,957	133	38%	1103.76	283.03	1386.79	1222.26	275.72	1497.98	111.19	8.0%
		100,000	500	28%	4599.42	1209.54	5808.96	5083.67	1178.29	6261.96	453.00	7.8%
		400,000	1000	56%	9162.94	2419.08	11582.02	10124.67	2356.58	12481.25	899.23	7.8%
		1,000,000	3000	46%	27417.03	7257.24	34674.27	30288.67	7069.73	37358.40	2684.13	7.7%
		1,500,000	4000	52%	36544.07	9676.32	46220.39	40370.67	9426.30	49796.97	3576.58	7.7%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Kirkfield**	15,000	60	35%	642.80	145.14	787.95	645.74	141.39	787.13	(0.81)	-0.1%
		35,957	133	38%	1223.47	283.03	1506.50	1220.41	275.72	1496.13	(10.36)	-0.7%
		100,000	500	28%	5125.10	1209.54	6334.64	5081.82	1178.29	6260.11	(74.54)	-1.2%
		400,000	1000	56%	10218.62	2419.08	12637.70	10122.82	2356.58	12479.40	(158.31)	-1.3%
		1,000,000	3000	46%	30592.71	7257.24	37849.95	30286.82	7069.73	37356.55	(493.41)	-1.3%
		1,500,000	4000	52%	40779.76	9676.32	50456.08	40368.82	9426.30	49795.12	(660.95)	-1.3%
GSd	**Lanark Highlands**	15,000	60	35%	643.77	145.14	788.91	646.66	141.39	788.05	(0.86)	-0.1%
		35,957	133	38%	1223.29	283.03	1506.32	1221.33	275.72	1497.05	(9.27)	-0.6%
		100,000	500	28%	5117.27	1209.54	6326.81	5082.74	1178.29	6261.03	(65.78)	-1.0%
		400,000	1000	56%	10200.79	2419.08	12619.87	10123.74	2356.58	12480.32	(139.55)	-1.1%
		1,000,000	3000	46%	30534.87	7257.24	37792.11	30287.74	7069.73	37357.47	(434.65)	-1.2%
		1,500,000	4000	52%	40701.92	9676.32	50378.24	40369.74	9426.30	49796.04	(582.20)	-1.2%
GSd	**Larder Lake**	15,000	60	35%	625.11	145.14	770.25	647.09	141.39	788.48	18.23	2.4%
		35,957	133	38%	1185.82	283.03	1468.85	1221.76	275.72	1497.48	28.63	1.9%
		100,000	500	28%	4953.41	1209.54	6162.95	5083.17	1178.29	6261.46	98.51	1.6%
		400,000	1000	56%	9871.93	2419.08	12291.01	10124.17	2356.58	12480.75	189.74	1.5%
		1,000,000	3000	46%	29546.02	7257.24	36803.26	30288.17	7069.73	37357.90	554.64	1.5%
		1,500,000	4000	52%	39383.06	9676.32	49059.38	40370.17	9426.30	49796.47	737.09	1.5%
GSd	**Latchford**	15,000	60	35%	585.04	145.14	730.18	642.82	141.39	784.21	54.03	7.4%
		35,957	133	38%	1116.68	283.03	1399.71	1217.49	275.72	1493.21	93.50	6.7%
		100,000	500	28%	4688.94	1209.54	5898.48	5078.90	1178.29	6257.19	358.71	6.1%
		400,000	1000	56%	9352.46	2419.08	11771.54	10119.90	2356.58	12476.48	704.94	6.0%
		1,000,000	3000	46%	28006.55	7257.24	35263.79	30283.90	7069.73	37353.63	2089.84	5.9%
		1,500,000	4000	52%	37333.59	9676.32	47009.91	40365.90	9426.30	49792.20	2782.29	5.9%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Lindsay**	15,000	60	35%	615.33	145.14	760.47	645.66	141.39	787.05	26.58	3.5%
		35,957	133	38%	1169.74	283.03	1452.77	1220.33	275.72	1496.05	43.28	3.0%
		100,000	500	28%	4894.97	1209.54	6104.51	5081.74	1178.29	6260.03	155.51	2.5%
		400,000	1000	56%	9758.21	2419.08	12177.29	10122.74	2356.58	12479.32	302.03	2.5%
		1,000,000	3000	46%	29211.14	7257.24	36468.38	30286.74	7069.73	37356.47	888.09	2.4%
		1,500,000	4000	52%	38937.60	9676.32	48613.92	40368.74	9426.30	49795.04	1181.12	2.4%
GSd	**Lucan Granton**	15,000	60	35%	581.26	145.14	726.41	646.31	141.39	787.70	61.29	8.4%
		35,957	133	38%	1102.65	283.03	1385.68	1220.98	275.72	1496.70	111.02	8.0%
		100,000	500	28%	4605.96	1209.54	5815.50	5082.39	1178.29	6260.68	445.17	7.7%
		400,000	1000	56%	9179.49	2419.08	11598.57	10123.39	2356.58	12479.97	881.40	7.6%
		1,000,000	3000	46%	27473.57	7257.24	34730.81	30287.39	7069.73	37357.12	2626.30	7.6%
		1,500,000	4000	52%	36620.62	9676.32	46296.94	40369.39	9426.30	49795.69	3498.75	7.6%
GSd	**Malahide**	15,000	60	35%	641.96	145.14	787.11	645.56	141.39	786.95	(0.15)	0.0%
		35,957	133	38%	1221.49	283.03	1504.52	1220.23	275.72	1495.95	(8.56)	-0.6%
		100,000	500	28%	5115.46	1209.54	6325.00	5081.64	1178.29	6259.93	(65.08)	-1.0%
		400,000	1000	56%	10198.99	2419.08	12618.07	10122.64	2356.58	12479.22	(138.85)	-1.1%
		1,000,000	3000	46%	30533.07	7257.24	37790.31	30286.64	7069.73	37356.37	(433.95)	-1.1%
		1,500,000	4000	52%	40700.12	9676.32	50376.44	40368.64	9426.30	49794.94	(581.50)	-1.2%
GSd	**Mapleton**	15,000	60	35%	621.83	145.14	766.97	647.93	141.39	789.32	22.35	2.9%
		35,957	133	38%	1179.12	283.03	1462.15	1222.60	275.72	1498.32	36.17	2.5%
		100,000	500	28%	4923.73	1209.54	6133.27	5084.01	1178.29	6262.30	129.03	2.1%
		400,000	1000	56%	9812.25	2419.08	12231.33	10125.01	2356.58	12481.59	250.26	2.0%
		1,000,000	3000	46%	29366.34	7257.24	36623.58	30289.01	7069.73	37358.74	735.16	2.0%
		1,500,000	4000	52%	39143.38	9676.32	48819.70	40371.01	9426.30	49797.31	977.61	2.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Markdale**	15,000	60	35%	621.49	145.14	766.63	648.29	141.39	789.68	23.05	3.0%
		35,957	133	38%	1177.23	283.03	1460.26	1222.96	275.72	1498.68	38.42	2.6%
		100,000	500	28%	4911.43	1209.54	6120.97	5084.37	1178.29	6262.66	141.69	2.3%
		400,000	1000	56%	9786.36	2419.08	12205.44	10125.37	2356.58	12481.95	276.50	2.3%
		1,000,000	3000	46%	29286.09	7257.24	36543.33	30289.37	7069.73	37359.10	815.76	2.2%
		1,500,000	4000	52%	39035.96	9676.32	48712.28	40371.37	9426.30	49797.67	1085.39	2.2%
GSd	**Marmora**	15,000	60	35%	592.38	145.14	737.53	644.58	141.39	785.97	48.45	6.6%
		35,957	133	38%	1126.74	283.03	1409.77	1219.25	275.72	1494.97	85.20	6.0%
		100,000	500	28%	4717.26	1209.54	5926.80	5080.66	1178.29	6258.95	332.15	5.6%
		400,000	1000	56%	9404.62	2419.08	11823.70	10121.66	2356.58	12478.24	654.54	5.5%
		1,000,000	3000	46%	28154.05	7257.24	35411.29	30285.66	7069.73	37355.39	1944.10	5.5%
		1,500,000	4000	52%	37528.76	9676.32	47205.08	40367.66	9426.30	49793.96	2588.88	5.5%
GSd	**McGarry**	15,000	60	35%	650.91	145.14	796.05	647.09	141.39	788.48	(7.57)	-1.0%
		35,957	133	38%	1236.13	283.03	1519.16	1221.76	275.72	1497.48	(21.68)	-1.4%
		100,000	500	28%	5168.41	1209.54	6377.95	5083.17	1178.29	6261.46	(116.49)	-1.8%
		400,000	1000	56%	10301.93	2419.08	12721.01	10124.17	2356.58	12480.75	(240.26)	-1.9%
		1,000,000	3000	46%	30836.02	7257.24	38093.26	30288.17	7069.73	37357.90	(735.36)	-1.9%
		1,500,000	4000	52%	41103.06	9676.32	50779.38	40370.17	9426.30	49796.47	(982.91)	-1.9%
GSd	**Meaford**	15,000	60	35%	581.19	145.14	726.33	648.05	141.39	789.44	63.11	8.7%
		35,957	133	38%	1098.19	283.03	1381.22	1222.72	275.72	1498.44	117.22	8.5%
		100,000	500	28%	4572.08	1209.54	5781.62	5084.13	1178.29	6262.42	480.80	8.3%
		400,000	1000	56%	9107.19	2419.08	11526.27	10125.13	2356.58	12481.71	955.44	8.3%
		1,000,000	3000	46%	27247.61	7257.24	34504.85	30289.13	7069.73	37358.86	2854.01	8.3%
		1,500,000	4000	52%	36317.82	9676.32	45994.14	40371.13	9426.30	49797.43	3803.29	8.3%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Middlesex Centre**	15,000	60	35%	614.50	145.14	759.64	646.90	141.39	788.29	28.65	3.8%
		35,957	133	38%	1166.66	283.03	1449.69	1221.57	275.72	1497.29	47.60	3.3%
		100,000	500	28%	4876.79	1209.54	6086.33	5082.98	1178.29	6261.27	174.93	2.9%
		400,000	1000	56%	9720.32	2419.08	12139.40	10123.98	2356.58	12480.56	341.16	2.8%
		1,000,000	3000	46%	29094.40	7257.24	36351.64	30287.98	7069.73	37357.71	1006.06	2.8%
		1,500,000	4000	52%	38781.45	9676.32	48457.77	40369.98	9426.30	49796.28	1338.51	2.8%
GSd	**Napanee**	15,000	60	35%	578.72	145.14	723.86	647.59	141.39	788.98	65.12	9.0%
		35,957	133	38%	1094.40	283.03	1377.43	1222.26	275.72	1497.98	120.55	8.8%
		100,000	500	28%	4559.42	1209.54	5768.96	5083.67	1178.29	6261.96	493.00	8.5%
		400,000	1000	56%	9082.94	2419.08	11502.02	10124.67	2356.58	12481.25	979.23	8.5%
		1,000,000	3000	46%	27177.03	7257.24	34434.27	30288.67	7069.73	37358.40	2924.13	8.5%
		1,500,000	4000	52%	36224.07	9676.32	45900.39	40370.67	9426.30	49796.97	3896.58	8.5%
GSd	**Nipigon**	15,000	60	35%	607.96	145.14	753.10	648.37	141.39	789.76	36.66	4.9%
		35,957	133	38%	1151.00	283.03	1434.03	1223.04	275.72	1498.76	64.73	4.5%
		100,000	500	28%	4799.86	1209.54	6009.40	5084.45	1178.29	6262.74	253.34	4.2%
		400,000	1000	56%	9563.38	2419.08	11982.46	10125.45	2356.58	12482.03	499.57	4.2%
		1,000,000	3000	46%	28617.47	7257.24	35874.71	30289.45	7069.73	37359.18	1484.47	4.1%
		1,500,000	4000	52%	38144.51	9676.32	47820.83	40371.45	9426.30	49797.75	1976.92	4.1%
GSd	**North Dorchester**	15,000	60	35%	624.37	145.14	769.51	645.53	141.39	786.92	17.41	2.3%
		35,957	133	38%	1187.12	283.03	1470.15	1220.20	275.72	1495.92	25.77	1.8%
		100,000	500	28%	4968.39	1209.54	6177.93	5081.61	1178.29	6259.90	81.96	1.3%
		400,000	1000	56%	9904.79	2419.08	12323.87	10122.61	2356.58	12479.19	155.32	1.3%
		1,000,000	3000	46%	29650.36	7257.24	36907.60	30286.61	7069.73	37356.34	448.74	1.2%
		1,500,000	4000	52%	39523.14	9676.32	49199.46	40368.61	9426.30	49794.91	595.45	1.2%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**North Dundas**	15,000	60	35%	584.58	145.14	729.72	645.95	141.39	787.34	57.62	7.9%
		35,957	133	38%	1110.31	283.03	1393.34	1220.62	275.72	1496.34	103.00	7.4%
		100,000	500	28%	4642.89	1209.54	5852.43	5082.03	1178.29	6260.32	407.89	7.0%
		400,000	1000	56%	9254.60	2419.08	11673.68	10123.03	2356.58	12479.61	805.93	6.9%
		1,000,000	3000	46%	27701.46	7257.24	34958.70	30287.03	7069.73	37356.76	2398.06	6.9%
		1,500,000	4000	52%	36924.89	9676.32	46601.21	40369.03	9426.30	49795.33	3194.12	6.9%
GSd	**North Glengarry**	15,000	60	35%	625.18	145.14	770.32	645.99	141.39	787.38	17.06	2.2%
		35,957	133	38%	1187.66	283.03	1470.69	1220.66	275.72	1496.38	25.69	1.7%
		100,000	500	28%	4967.12	1209.54	6176.66	5082.07	1178.29	6260.36	83.69	1.4%
		400,000	1000	56%	9901.16	2419.08	12320.24	10123.07	2356.58	12479.65	159.41	1.3%
		1,000,000	3000	46%	29637.28	7257.24	36894.52	30287.07	7069.73	37356.80	462.27	1.3%
		1,500,000	4000	52%	39505.35	9676.32	49181.67	40369.07	9426.30	49795.37	613.70	1.2%
GSd	**North Grenville**	15,000	60	35%	580.59	145.14	725.73	647.15	141.39	788.54	62.81	8.7%
		35,957	133	38%	1099.12	283.03	1382.15	1221.82	275.72	1497.54	115.39	8.3%
		100,000	500	28%	4583.29	1209.54	5792.83	5083.23	1178.29	6261.52	468.69	8.1%
		400,000	1000	56%	9131.81	2419.08	11550.89	10124.23	2356.58	12480.81	929.92	8.1%
		1,000,000	3000	46%	27325.90	7257.24	34583.14	30288.23	7069.73	37357.96	2774.82	8.0%
		1,500,000	4000	52%	36422.94	9676.32	46099.26	40370.23	9426.30	49796.53	3697.27	8.0%
GSd	**North Perth**	15,000	60	35%	609.68	145.14	754.82	649.90	141.39	791.29	36.47	4.8%
		35,957	133	38%	1151.56	283.03	1434.59	1224.57	275.72	1500.29	65.70	4.6%
		100,000	500	28%	4792.66	1209.54	6002.20	5085.98	1178.29	6264.27	262.07	4.4%
		400,000	1000	56%	9546.05	2419.08	11965.13	10126.98	2356.58	12483.56	518.43	4.3%
		1,000,000	3000	46%	28559.60	7257.24	35816.84	30290.98	7069.73	37360.71	1543.87	4.3%
		1,500,000	4000	52%	38066.37	9676.32	47742.69	40372.98	9426.30	49799.28	2056.59	4.3%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**North Stormont**	15,000	60	35%	607.21	145.14	752.35	643.94	141.39	785.33	32.98	4.4%
	no customer	35,957	133	38%	1158.23	283.03	1441.26	1218.61	275.72	1494.33	53.07	3.7%
		100,000	500	28%	4860.71	1209.54	6070.25	5080.02	1178.29	6258.31	188.06	3.1%
		400,000	1000	56%	9694.23	2419.08	12113.31	10121.02	2356.58	12477.60	364.29	3.0%
		1,000,000	3000	46%	29028.32	7257.24	36285.56	30285.02	7069.73	37354.75	1069.19	2.9%
		1,500,000	4000	52%	38695.36	9676.32	48371.68	40367.02	9426.30	49793.32	1421.64	2.9%
GSd	**Omemee**	15,000	60	35%	582.37	145.14	727.51	647.86	141.39	789.25	61.74	8.5%
		35,957	133	38%	1102.04	283.03	1385.07	1222.53	275.72	1498.25	113.18	8.2%
		100,000	500	28%	4593.87	1209.54	5803.41	5083.94	1178.29	6262.23	458.82	7.9%
		400,000	1000	56%	9152.39	2419.08	11571.47	10124.94	2356.58	12481.52	910.05	7.9%
		1,000,000	3000	46%	27386.48	7257.24	34643.72	30288.94	7069.73	37358.67	2714.95	7.8%
		1,500,000	4000	52%	36503.52	9676.32	46179.84	40370.94	9426.30	49797.24	3617.40	7.8%
GSd	**Perth**	15,000	60	35%	608.02	145.14	753.16	644.67	141.39	786.06	32.90	4.4%
		35,957	133	38%	1157.40	283.03	1440.43	1219.34	275.72	1495.06	54.63	3.8%
		100,000	500	28%	4848.86	1209.54	6058.40	5080.75	1178.29	6259.04	200.64	3.3%
		400,000	1000	56%	9668.00	2419.08	12087.08	10121.75	2356.58	12478.33	391.24	3.2%
		1,000,000	3000	46%	28944.57	7257.24	36201.81	30285.75	7069.73	37355.48	1153.67	3.2%
		1,500,000	4000	52%	38582.85	9676.32	48259.17	40367.75	9426.30	49794.05	1534.88	3.2%
GSd	**Perth East**	15,000	60	35%	578.62	145.14	723.77	645.73	141.39	787.12	63.36	8.8%
		35,957	133	38%	1098.30	283.03	1381.33	1220.40	275.72	1496.12	114.80	8.3%
		100,000	500	28%	4590.12	1209.54	5799.66	5081.81	1178.29	6260.10	460.43	7.9%
		400,000	1000	56%	9148.64	2419.08	11567.72	10122.81	2356.58	12479.39	911.66	7.9%
		1,000,000	3000	46%	27382.73	7257.24	34639.97	30286.81	7069.73	37356.54	2716.56	7.8%
		1,500,000	4000	52%	36499.78	9676.32	46176.10	40368.81	9426.30	49795.11	3619.02	7.8%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Prince Edward**	15,000	60	35%	580.78	145.14	725.92	647.76	141.39	789.15	63.23	8.7%
		35,957	133	38%	1098.74	283.03	1381.77	1222.43	275.72	1498.15	116.38	8.4%
		100,000	500	28%	4579.08	1209.54	5788.62	5083.84	1178.29	6262.13	473.51	8.2%
		400,000	1000	56%	9122.60	2419.08	11541.68	10124.84	2356.58	12481.42	939.74	8.1%
		1,000,000	3000	46%	27296.69	7257.24	34553.93	30288.84	7069.73	37358.57	2804.64	8.1%
		1,500,000	4000	52%	36383.73	9676.32	46060.05	40370.84	9426.30	49797.14	3737.09	8.1%
GSd	**Quinte West**	15,000	60	35%	602.52	145.14	747.66	640.67	141.39	782.06	34.40	4.6%
		35,957	133	38%	1154.28	283.03	1437.31	1215.34	275.72	1491.06	53.75	3.7%
		100,000	500	28%	4861.76	1209.54	6071.30	5076.75	1178.29	6255.04	183.74	3.0%
		400,000	1000	56%	9701.81	2419.08	12120.89	10117.75	2356.58	12474.33	353.43	2.9%
		1,000,000	3000	46%	29062.01	7257.24	36319.25	30281.75	7069.73	37351.48	1032.22	2.8%
		1,500,000	4000	52%	38742.12	9676.32	48418.44	40363.75	9426.30	49790.05	1371.62	2.8%
GSd	**Rainy River**	15,000	60	35%	633.55	145.14	778.69	647.37	141.39	788.76	10.07	1.3%
		35,957	133	38%	1202.81	283.03	1485.84	1222.04	275.72	1497.76	11.92	0.8%
		100,000	500	28%	5027.85	1209.54	6237.39	5083.45	1178.29	6261.74	24.35	0.4%
		400,000	1000	56%	10021.37	2419.08	12440.45	10124.45	2356.58	12481.03	40.58	0.3%
		1,000,000	3000	46%	29995.45	7257.24	37252.69	30288.45	7069.73	37358.18	105.48	0.3%
		1,500,000	4000	52%	39982.50	9676.32	49658.82	40370.45	9426.30	49796.75	137.93	0.3%
GSd	**Ramara**	15,000	60	35%	634.91	145.14	780.05	647.29	141.39	788.68	8.63	1.1%
		35,957	133	38%	1205.31	283.03	1488.34	1221.96	275.72	1497.68	9.34	0.6%
		100,000	500	28%	5038.01	1209.54	6247.55	5083.37	1178.29	6261.66	14.11	0.2%
		400,000	1000	56%	10041.53	2419.08	12460.61	10124.37	2356.58	12480.95	20.34	0.2%
		1,000,000	3000	46%	30055.62	7257.24	37312.86	30288.37	7069.73	37358.10	45.24	0.1%
		1,500,000	4000	52%	40062.66	9676.32	49738.98	40370.37	9426.30	49796.67	57.69	0.1%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Red Rock**	15,000	60	35%	610.99	145.14	756.13	647.95	141.39	789.34	33.21	4.4%
		35,957	133	38%	1158.02	283.03	1441.05	1222.62	275.72	1498.34	57.29	4.0%
		100,000	500	28%	4833.69	1209.54	6043.23	5084.03	1178.29	6262.32	219.09	3.6%
		400,000	1000	56%	9632.21	2419.08	12051.29	10125.03	2356.58	12481.61	430.32	3.6%
		1,000,000	3000	46%	28826.30	7257.24	36083.54	30289.03	7069.73	37358.76	1275.22	3.5%
		1,500,000	4000	52%	38423.34	9676.32	48099.66	40371.03	9426.30	49797.33	1697.67	3.5%
GSd	**Rockland**	15,000	60	35%	633.57	145.14	778.72	644.40	141.39	785.79	7.08	0.9%
		35,957	133	38%	1208.62	283.03	1491.65	1219.07	275.72	1494.79	3.14	0.2%
		100,000	500	28%	5072.55	1209.54	6282.09	5080.48	1178.29	6258.77	(23.32)	-0.4%
		400,000	1000	56%	10116.84	2419.08	12535.92	10121.48	2356.58	12478.06	(57.86)	-0.5%
		1,000,000	3000	46%	30293.99	7257.24	37551.23	30285.48	7069.73	37355.21	(196.03)	-0.5%
		1,500,000	4000	52%	40382.57	9676.32	50058.89	40367.48	9426.30	49793.78	(265.11)	-0.5%
GSd	**Russell**	15,000	60	35%	586.77	145.14	731.91	647.36	141.39	788.75	56.84	7.8%
		35,957	133	38%	1111.57	283.03	1394.60	1222.03	275.72	1497.75	103.15	7.4%
		100,000	500	28%	4637.87	1209.54	5847.41	5083.44	1178.29	6261.73	414.32	7.1%
		400,000	1000	56%	9241.39	2419.08	11660.47	10124.44	2356.58	12481.02	820.55	7.0%
		1,000,000	3000	46%	27655.47	7257.24	34912.71	30288.44	7069.73	37358.17	2445.45	7.0%
		1,500,000	4000	52%	36862.52	9676.32	46538.84	40370.44	9426.30	49796.74	3257.90	7.0%
GSd	**Schreiber**	15,000	60	35%	635.65	145.14	780.79	647.22	141.39	788.61	7.82	1.0%
		35,957	133	38%	1206.62	283.03	1489.65	1221.89	275.72	1497.61	7.96	0.5%
		100,000	500	28%	5043.15	1209.54	6252.69	5083.30	1178.29	6261.59	8.90	0.1%
		400,000	1000	56%	10051.67	2419.08	12470.75	10124.30	2356.58	12480.88	10.13	0.1%
		1,000,000	3000	46%	30085.76	7257.24	37343.00	30288.30	7069.73	37358.03	15.03	0.0%
		1,500,000	4000	52%	40102.80	9676.32	49779.12	40370.30	9426.30	49796.60	17.48	0.0%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Severn**	15,000	60	35%	608.12	145.14	753.26	647.59	141.39	788.98	35.72	4.7%
		35,957	133	38%	1151.73	283.03	1434.76	1222.26	275.72	1497.98	63.22	4.4%
		100,000	500	28%	4804.42	1209.54	6013.96	5083.67	1178.29	6261.96	248.00	4.1%
		400,000	1000	56%	9572.94	2419.08	11992.02	10124.67	2356.58	12481.25	489.23	4.1%
		1,000,000	3000	46%	28647.03	7257.24	35904.27	30288.67	7069.73	37358.40	1454.13	4.1%
		1,500,000	4000	52%	38184.07	9676.32	47860.39	40370.67	9426.30	49796.97	1936.58	4.0%
GSd	**Shelburne**	15,000	60	35%	613.92	145.14	759.06	647.05	141.39	788.44	29.38	3.9%
		35,957	133	38%	1163.92	283.03	1446.96	1221.72	275.72	1497.44	50.49	3.5%
		100,000	500	28%	4859.58	1209.54	6069.12	5083.13	1178.29	6261.42	192.30	3.2%
		400,000	1000	56%	9684.19	2419.08	12103.27	10124.13	2356.58	12480.71	377.44	3.1%
		1,000,000	3000	46%	28982.63	7257.24	36239.87	30288.13	7069.73	37357.86	1117.99	3.1%
		1,500,000	4000	52%	38631.85	9676.32	48308.17	40370.13	9426.30	49796.43	1488.26	3.1%
GSd	**Smiths Falls**	15,000	60	35%	602.50	145.14	747.64	642.18	141.39	783.57	35.93	4.8%
		35,957	133	38%	1151.42	283.03	1434.45	1216.85	275.72	1492.57	58.13	4.1%
		100,000	500	28%	4839.74	1209.54	6049.28	5078.26	1178.29	6256.55	207.26	3.4%
		400,000	1000	56%	9654.80	2419.08	12073.88	10119.26	2356.58	12475.84	401.96	3.3%
		1,000,000	3000	46%	28915.00	7257.24	36172.24	30283.26	7069.73	37352.99	1180.75	3.3%
		1,500,000	4000	52%	38545.10	9676.32	48221.42	40365.26	9426.30	49791.56	1570.14	3.3%
GSd	**South Glengarry**	15,000	60	35%	648.60	145.14	793.75	646.91	141.39	788.30	(5.44)	-0.7%
		35,957	133	38%	1233.20	283.03	1516.23	1221.58	275.72	1497.30	(18.92)	-1.2%
		100,000	500	28%	5161.24	1209.54	6370.78	5082.99	1178.29	6261.28	(109.51)	-1.7%
		400,000	1000	56%	10289.25	2419.08	12708.33	10123.99	2356.58	12480.57	(227.76)	-1.8%
		1,000,000	3000	46%	30801.25	7257.24	38058.49	30287.99	7069.73	37357.72	(700.78)	-1.8%
		1,500,000	4000	52%	41057.26	9676.32	50733.58	40369.99	9426.30	49796.29	(937.29)	-1.8%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**South River**	15,000	60	35%	621.95	145.14	767.09	647.57	141.39	788.96	21.87	2.9%
		35,957	133	38%	1178.67	283.03	1461.70	1222.24	275.72	1497.96	36.26	2.5%
		100,000	500	28%	4919.45	1209.54	6128.99	5083.65	1178.29	6261.94	132.95	2.2%
		400,000	1000	56%	9802.97	2419.08	12222.05	10124.65	2356.58	12481.23	259.18	2.1%
		1,000,000	3000	46%	29337.06	7257.24	36594.30	30288.65	7069.73	37358.38	764.08	2.1%
		1,500,000	4000	52%	39104.10	9676.32	48780.42	40370.65	9426.30	49796.95	1016.53	2.1%
GSd	**Springwater**	15,000	60	35%	601.16	145.14	746.30	647.18	141.39	788.57	42.27	5.7%
		35,957	133	38%	1139.28	283.03	1422.32	1221.85	275.72	1497.57	75.26	5.3%
		100,000	500	28%	4755.13	1209.54	5964.67	5083.26	1178.29	6261.55	296.88	5.0%
		400,000	1000	56%	9475.56	2419.08	11894.64	10124.26	2356.58	12480.84	586.20	4.9%
		1,000,000	3000	46%	28357.27	7257.24	35614.51	30288.26	7069.73	37357.99	1743.48	4.9%
		1,500,000	4000	52%	37798.12	9676.32	47474.44	40370.26	9426.30	49796.56	2322.12	4.9%
GSd	**Stirling-Rawdon**	15,000	60	35%	585.77	145.14	730.91	648.06	141.39	789.45	58.54	8.0%
		35,957	133	38%	1107.15	283.03	1390.18	1222.73	275.72	1498.45	108.27	7.8%
		100,000	500	28%	4610.47	1209.54	5820.01	5084.14	1178.29	6262.43	442.42	7.6%
		400,000	1000	56%	9183.99	2419.08	11603.07	10125.14	2356.58	12481.72	878.64	7.6%
		1,000,000	3000	46%	27478.08	7257.24	34735.32	30289.14	7069.73	37358.87	2623.55	7.6%
		1,500,000	4000	52%	36625.12	9676.32	46301.44	40371.14	9426.30	49797.44	3496.00	7.6%
GSd	**Thedford**	15,000	60	35%	623.86	145.14	769.00	646.02	141.39	787.41	18.41	2.4%
		35,957	133	38%	1185.14	283.03	1468.17	1220.69	275.72	1496.41	28.24	1.9%
		100,000	500	28%	4956.55	1209.54	6166.09	5082.10	1178.29	6260.39	94.29	1.5%
		400,000	1000	56%	9880.08	2419.08	12299.16	10123.10	2356.58	12479.68	180.52	1.5%
		1,000,000	3000	46%	29574.16	7257.24	36831.40	30287.10	7069.73	37356.83	525.42	1.4%
		1,500,000	4000	52%	39421.21	9676.32	49097.53	40369.10	9426.30	49795.40	697.87	1.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Thessalon**	15,000	60	35%	608.75	145.14	753.90	646.78	141.39	788.17	34.28	4.5%
		35,957	133	38%	1155.23	283.03	1438.26	1221.45	275.72	1497.17	58.91	4.1%
		100,000	500	28%	4827.16	1209.54	6036.70	5082.86	1178.29	6261.15	224.45	3.7%
		400,000	1000	56%	9620.80	2419.08	12039.88	10123.86	2356.58	12480.44	440.55	3.7%
		1,000,000	3000	46%	28795.39	7257.24	36052.63	30287.86	7069.73	37357.59	1304.96	3.6%
		1,500,000	4000	52%	38382.68	9676.32	48059.00	40369.86	9426.30	49796.16	1737.16	3.6%
GSd	**Thorndale**	15,000	60	35%	624.29	145.14	769.44	645.70	141.39	787.09	17.66	2.3%
		35,957	133	38%	1187.29	283.03	1470.32	1220.37	275.72	1496.09	25.78	1.8%
		100,000	500	28%	4970.19	1209.54	6179.73	5081.78	1178.29	6260.07	80.33	1.3%
		400,000	1000	56%	9908.71	2419.08	12327.79	10122.78	2356.58	12479.36	151.56	1.2%
		1,000,000	3000	46%	29662.80	7257.24	36920.04	30286.78	7069.73	37356.51	436.46	1.2%
		1,500,000	4000	52%	39539.85	9676.32	49216.17	40368.78	9426.30	49795.08	578.92	1.2%
GSd	**Thorold**	15,000	60	35%	614.49	145.14	759.63	645.84	141.39	787.23	27.60	3.6%
		35,957	133	38%	1168.43	283.03	1451.46	1220.51	275.72	1496.23	44.77	3.1%
		100,000	500	28%	4890.53	1209.54	6100.07	5081.92	1178.29	6260.21	160.14	2.6%
		400,000	1000	56%	9749.67	2419.08	12168.75	10122.92	2356.58	12479.50	310.74	2.6%
		1,000,000	3000	46%	29186.24	7257.24	36443.48	30286.92	7069.73	37356.65	913.17	2.5%
		1,500,000	4000	52%	38904.52	9676.32	48580.84	40368.92	9426.30	49795.22	1214.38	2.5%
GSd	**Tweed**	15,000	60	35%	619.78	145.14	764.93	644.15	141.39	785.54	20.62	2.7%
		35,957	133	38%	1181.24	283.03	1464.28	1218.82	275.72	1494.54	30.27	2.1%
		100,000	500	28%	4953.87	1209.54	6163.41	5080.23	1178.29	6258.52	95.10	1.5%
		400,000	1000	56%	9878.98	2419.08	12298.06	10121.23	2356.58	12477.81	179.75	1.5%
		1,000,000	3000	46%	29579.40	7257.24	36836.64	30285.23	7069.73	37354.96	518.31	1.4%
		1,500,000	4000	52%	39429.61	9676.32	49105.93	40367.23	9426.30	49793.53	687.60	1.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	Wardsville	15,000	60	35%	596.20	145.14	741.35	645.15	141.39	786.54	45.19	6.1%
		35,957	133	38%	1133.38	283.03	1416.41	1219.82	275.72	1495.54	79.13	5.6%
		100,000	500	28%	4742.80	1209.54	5952.34	5081.23	1178.29	6259.52	307.18	5.2%
		400,000	1000	56%	9454.83	2419.08	11873.91	10122.23	2356.58	12478.81	604.89	5.1%
		1,000,000	3000	46%	28302.98	7257.24	35560.22	30286.23	7069.73	37355.96	1795.74	5.0%
		1,500,000	4000	52%	37727.05	9676.32	47403.37	40368.23	9426.30	49794.53	2391.16	5.0%
GSd	Warkworth	15,000	60	35%	627.95	145.14	773.09	647.87	141.39	789.26	16.17	2.1%
		35,957	133	38%	1190.94	283.03	1473.97	1222.54	275.72	1498.26	24.29	1.6%
		100,000	500	28%	4973.85	1209.54	6183.39	5083.95	1178.29	6262.24	78.85	1.3%
		400,000	1000	56%	9912.37	2419.08	12331.45	10124.95	2356.58	12481.53	150.08	1.2%
		1,000,000	3000	46%	29666.46	7257.24	36923.70	30288.95	7069.73	37358.68	434.98	1.2%
		1,500,000	4000	52%	39543.50	9676.32	49219.82	40370.95	9426.30	49797.25	577.43	1.2%
GSd	West Elgin	15,000	60	35%	609.88	145.14	755.02	646.41	141.39	787.80	32.78	4.3%
		35,957	133	38%	1158.63	283.03	1441.67	1221.08	275.72	1496.80	55.14	3.8%
		100,000	500	28%	4845.89	1209.54	6055.43	5082.49	1178.29	6260.78	205.35	3.4%
		400,000	1000	56%	9659.53	2419.08	12078.61	10123.49	2356.58	12480.07	401.45	3.3%
		1,000,000	3000	46%	28914.11	7257.24	36171.35	30287.49	7069.73	37357.22	1185.86	3.3%
		1,500,000	4000	52%	38541.41	9676.32	48217.73	40369.49	9426.30	49795.79	1578.07	3.3%
GSd	Whitchurch Stouf	15,000	60	35%	609.67	145.14	754.81	645.15	141.39	786.54	31.73	4.2%
		35,957	133	38%	1159.62	283.03	1442.65	1219.82	275.72	1495.54	52.89	3.7%
		100,000	500	28%	4854.91	1209.54	6064.45	5081.23	1178.29	6259.52	195.07	3.2%
		400,000	1000	56%	9679.05	2419.08	12098.13	10122.23	2356.58	12478.81	380.67	3.1%
		1,000,000	3000	46%	28975.62	7257.24	36232.86	30286.23	7069.73	37355.96	1123.10	3.1%
		1,500,000	4000	52%	38623.90	9676.32	48300.22	40368.23	9426.30	49794.53	1494.31	3.1%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Wiarton**	15,000	60	35%	584.33	145.14	729.47	648.48	141.39	789.87	60.40	8.3%
		35,957	133	38%	1105.14	283.03	1388.17	1223.15	275.72	1498.87	110.70	8.0%
		100,000	500	28%	4604.63	1209.54	5814.17	5084.56	1178.29	6262.85	448.68	7.7%
		400,000	1000	56%	9173.15	2419.08	11592.23	10125.56	2356.58	12482.14	889.91	7.7%
		1,000,000	3000	46%	27447.24	7257.24	34704.48	30289.56	7069.73	37359.29	2654.81	7.6%
		1,500,000	4000	52%	36584.28	9676.32	46260.60	40371.56	9426.30	49797.86	3537.26	7.6%
GSd	**Woodville**	15,000	60	35%	644.31	145.14	789.46	646.29	141.39	787.68	(1.78)	-0.2%
		35,957	133	38%	1225.55	283.03	1508.58	1220.96	275.72	1496.68	(11.90)	-0.8%
		100,000	500	28%	5131.01	1209.54	6340.55	5082.37	1178.29	6260.66	(79.90)	-1.3%
		400,000	1000	56%	10229.54	2419.08	12648.62	10123.37	2356.58	12479.95	(168.67)	-1.3%
		1,000,000	3000	46%	30623.62	7257.24	37880.86	30287.37	7069.73	37357.10	(523.77)	-1.4%
		1,500,000	4000	52%	40820.67	9676.32	50496.99	40369.37	9426.30	49795.67	(701.32)	-1.4%
GSd	**Wyoming**	15,000	60	35%	577.90	145.14	723.04	646.90	141.39	788.29	65.25	9.0%
		35,957	133	38%	1095.29	283.03	1378.32	1221.57	275.72	1497.29	118.97	8.6%
		100,000	500	28%	4571.79	1209.54	5781.33	5082.98	1178.29	6261.27	479.93	8.3%
		400,000	1000	56%	9110.32	2419.08	11529.40	10123.98	2356.58	12480.56	951.16	8.2%
		1,000,000	3000	46%	27264.40	7257.24	34521.64	30287.98	7069.73	37357.71	2836.06	8.2%
		1,500,000	4000	52%	36341.45	9676.32	46017.77	40369.98	9426.30	49796.28	3778.51	8.2%
GSd	**Terrace Bay**	15,000	60	35%	703.93	145.14	849.08	716.05	141.39	857.44	8.37	1.0%
		35,957	133	38%	1208.22	283.03	1491.25	1290.72	275.72	1566.44	75.20	5.0%
		100,000	500	28%	4596.63	1209.54	5806.17	5152.13	1178.29	6330.42	524.24	9.0%
		400,000	1000	56%	9020.15	2419.08	11439.23	10193.13	2356.58	12549.71	1110.47	9.7%
		1,000,000	3000	46%	26714.24	7257.24	33971.48	30357.13	7069.73	37426.86	3455.37	10.2%
		1,500,000	4000	52%	35561.29	9676.32	45237.61	40439.13	9426.30	49865.43	4627.83	10.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**F1**	1,000	80.14	7.97	88.12	81.71	7.55	89.26	1.15	1.3%
		2,000	112.80	15.94	128.74	120.71	15.11	135.82	7.07	5.5%
		5,000	210.77	39.86	250.63	237.71	37.76	275.47	24.85	9.9%
		10,000	374.05	79.72	453.77	432.71	75.53	508.24	54.47	12.0%
		15,000	537.33	119.57	656.91	627.71	113.29	741.00	84.09	12.8%
GSe	**F3**	1,000	75.90	7.97	83.87	79.53	7.55	87.08	3.21	3.8%
		2,000	107.95	15.94	123.90	118.53	15.11	133.64	9.74	7.9%
		5,000	204.12	39.86	243.98	235.53	37.76	273.29	29.31	12.0%
		10,000	364.41	79.72	444.12	430.53	75.53	506.06	61.94	13.9%
		15,000	524.69	119.57	644.26	625.53	113.29	738.82	94.56	14.7%
GSe	**G1**	1,000	68.24	7.97	76.22	75.61	7.55	83.16	6.95	9.1%
		2,000	100.80	15.94	116.74	114.61	15.11	129.72	12.97	11.1%
		5,000	198.47	39.86	238.33	231.61	37.76	269.37	31.05	13.0%
		10,000	361.25	79.72	440.97	426.61	75.53	502.14	61.17	13.9%
		15,000	524.03	119.57	643.61	621.61	113.29	734.90	91.29	14.2%
GSe	**G3**	1,000	72.53	7.97	80.51	78.26	7.55	85.81	5.31	6.6%
		2,000	104.69	15.94	120.63	117.26	15.11	132.37	11.73	9.7%
		5,000	201.16	39.86	241.02	234.26	37.76	272.02	31.01	12.9%
		10,000	361.94	79.72	441.66	429.26	75.53	504.79	63.13	14.3%
		15,000	522.72	119.57	642.30	624.26	113.29	737.55	95.25	14.8%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**T**	1,000	181.33	7.97	189.30	132.82	7.55	140.37	(48.93)	-25.8%
		2,000	213.29	15.94	229.23	171.82	15.11	186.93	(42.30)	-18.5%
		5,000	309.15	39.86	349.01	288.82	37.76	326.58	(22.43)	-6.4%
		10,000	468.94	79.72	548.65	483.82	75.53	559.35	10.69	1.9%
		15,000	628.72	119.57	748.29	678.82	113.29	792.11	43.82	5.9%
GSe	**Ailsa Craig**	1,000	57.94	7.97	65.91	70.25	7.55	77.80	11.89	18.0%
		2,000	89.96	15.94	105.90	109.01	15.11	124.12	18.21	17.2%
		5,000	186.02	39.86	225.87	225.29	37.76	263.05	37.18	16.5%
		10,000	346.11	79.72	425.83	419.09	75.53	494.62	68.79	16.2%
		15,000	506.21	119.57	625.78	612.89	113.29	726.18	100.40	16.0%
GSe	**Arkona**	1,000	48.04	7.97	56.01	65.03	7.55	72.58	16.57	29.6%
		2,000	77.19	15.94	93.13	102.06	15.11	117.17	24.04	25.8%
		5,000	164.63	39.86	204.49	213.15	37.76	250.91	46.42	22.7%
		10,000	310.37	79.72	390.09	398.30	75.53	473.83	83.74	21.5%
		15,000	456.11	119.57	575.69	583.45	113.29	696.74	121.05	21.0%
GSe	**Arnprior**	1,000	49.50	7.97	57.47	65.79	7.55	73.34	15.87	27.6%
		2,000	75.64	15.94	91.58	100.82	15.11	115.93	24.35	26.6%
		5,000	154.05	39.86	193.91	205.91	37.76	243.67	49.76	25.7%
		10,000	284.74	79.72	364.46	381.06	75.53	456.59	92.13	25.3%
		15,000	415.44	119.57	535.01	556.21	113.29	669.50	134.49	25.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Arran-Elderslie**	1,000	47.03	7.97	55.00	63.93	7.55	71.48	16.48	30.0%
		2,000	72.97	15.94	88.92	97.96	15.11	113.07	24.15	27.2%
		5,000	150.80	39.86	190.66	200.05	37.76	237.81	47.16	24.7%
		10,000	280.51	79.72	360.22	370.20	75.53	445.73	85.50	23.7%
		15,000	410.22	119.57	529.79	540.35	113.29	653.64	123.85	23.4%
GSe	**Artemesia**	1,000	61.47	7.97	69.44	70.82	7.55	78.37	8.93	12.9%
		2,000	96.16	15.94	112.11	109.58	15.11	124.69	12.58	11.2%
		5,000	200.24	39.86	240.09	225.86	37.76	263.62	23.53	9.8%
		10,000	373.69	79.72	453.41	419.66	75.53	495.19	41.78	9.2%
		15,000	547.15	119.57	666.72	613.46	113.29	726.75	60.03	9.0%
GSe	**Bancroft**	1,000	62.34	7.97	70.31	72.50	7.55	80.05	9.74	13.9%
		2,000	95.27	15.94	111.22	111.26	15.11	126.37	15.15	13.6%
		5,000	194.07	39.86	233.93	227.54	37.76	265.30	31.38	13.4%
		10,000	358.73	79.72	438.45	421.34	75.53	496.87	58.42	13.3%
		15,000	523.39	119.57	642.96	615.14	113.29	728.43	85.47	13.3%
GSe	**Bath**	1,000	56.22	7.97	64.19	69.11	7.55	76.66	12.48	19.4%
		2,000	90.24	15.94	106.18	107.87	15.11	122.98	16.79	15.8%
		5,000	192.32	39.86	232.18	224.15	37.76	261.91	29.74	12.8%
		10,000	362.44	79.72	442.16	417.95	75.53	493.48	51.32	11.6%
		15,000	532.57	119.57	652.15	611.75	113.29	725.04	72.89	11.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	Blandford-Blenhei	1,000	62.81	7.97	70.78	71.87	7.55	79.42	8.64	12.2%
		2,000	96.94	15.94	112.89	110.63	15.11	125.74	12.85	11.4%
		5,000	199.34	39.86	239.20	226.91	37.76	264.67	25.48	10.7%
		10,000	370.00	79.72	449.72	420.71	75.53	496.24	46.52	10.3%
		15,000	540.66	119.57	660.23	614.51	113.29	727.80	67.57	10.2%
GSe	Blyth	1,000	60.90	7.97	68.87	71.32	7.55	78.87	10.00	14.5%
		2,000	94.02	15.94	109.96	110.08	15.11	125.19	15.22	13.8%
		5,000	193.38	39.86	233.23	226.36	37.76	264.12	30.89	13.2%
		10,000	358.97	79.72	438.69	420.16	75.53	495.69	57.00	13.0%
		15,000	524.57	119.57	644.14	613.96	113.29	727.25	83.11	12.9%
GSe	Bobcaygeon	1,000	63.05	7.97	71.03	71.70	7.55	79.25	8.23	11.6%
		2,000	97.10	15.94	113.04	110.46	15.11	125.57	12.52	11.1%
		5,000	199.23	39.86	239.09	226.74	37.76	264.50	25.41	10.6%
		10,000	369.46	79.72	449.17	420.54	75.53	496.07	46.89	10.4%
		15,000	539.68	119.57	659.26	614.34	113.29	727.63	68.37	10.4%
GSe	Brighton	1,000	62.09	7.97	70.07	72.13	7.55	79.68	9.62	13.7%
		2,000	96.04	15.94	111.98	110.89	15.11	126.00	14.01	12.5%
		5,000	197.87	39.86	237.73	227.17	37.76	264.93	27.20	11.4%
		10,000	367.60	79.72	447.31	420.97	75.53	496.50	49.18	11.0%
		15,000	537.32	119.57	656.90	614.77	113.29	728.06	71.16	10.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Brockville**	1,000	49.17	7.97	57.14	65.36	7.55	72.91	15.77	27.6%
		2,000	75.11	15.94	91.05	99.89	15.11	115.00	23.95	26.3%
		5,000	152.92	39.86	192.78	203.48	37.76	241.24	48.46	25.1%
		10,000	282.61	79.72	362.33	376.13	75.53	451.66	89.33	24.7%
		15,000	412.31	119.57	531.88	548.78	113.29	662.07	130.19	24.5%
GSe	**Caledon CH**	1,000	62.44	7.97	70.41	72.45	7.55	80.00	9.59	13.6%
		2,000	95.37	15.94	111.32	111.21	15.11	126.32	15.00	13.5%
		5,000	194.17	39.86	234.03	227.49	37.76	265.25	31.23	13.3%
		10,000	358.83	79.72	438.55	421.29	75.53	496.82	58.27	13.3%
		15,000	523.49	119.57	643.06	615.09	113.29	728.38	85.32	13.3%
GSe	**Caledon OH**	1,000	62.67	7.97	70.64	72.29	7.55	79.84	9.20	13.0%
		2,000	95.50	15.94	111.45	111.05	15.11	126.16	14.71	13.2%
		5,000	194.00	39.86	233.86	227.33	37.76	265.09	31.24	13.4%
		10,000	358.16	79.72	437.88	421.13	75.53	496.66	58.78	13.4%
		15,000	522.32	119.57	641.89	614.93	113.29	728.22	86.33	13.4%
GSe	**Campbellford-Sey**	1,000	55.06	7.97	63.03	70.47	7.55	78.02	14.99	23.8%
		2,000	84.65	15.94	100.59	109.23	15.11	124.34	23.74	23.6%
		5,000	173.43	39.86	213.29	225.51	37.76	263.27	49.98	23.4%
		10,000	321.40	79.72	401.11	419.31	75.53	494.84	93.72	23.4%
		15,000	469.36	119.57	588.94	613.11	113.29	726.40	137.46	23.3%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Carleton Place**	1,000	50.90	7.97	58.87	66.85	7.55	74.40	15.53	26.4%
		2,000	77.55	15.94	93.49	102.38	15.11	117.49	23.99	25.7%
		5,000	157.51	39.86	197.37	208.97	37.76	246.73	49.36	25.0%
		10,000	290.78	79.72	370.49	386.62	75.53	462.15	91.65	24.7%
		15,000	424.04	119.57	543.62	564.27	113.29	677.56	133.94	24.6%
GSe	**Cavan-Millbrook-N**	1,000	63.20	7.97	71.17	71.97	7.55	79.52	8.35	11.7%
		2,000	97.93	15.94	113.88	110.73	15.11	125.84	11.96	10.5%
		5,000	202.13	39.86	241.99	227.01	37.76	264.77	22.79	9.4%
		10,000	375.79	79.72	455.50	420.81	75.53	496.34	40.83	9.0%
		15,000	549.45	119.57	669.02	614.61	113.29	727.90	58.88	8.8%
GSe	**Centre Hastings**	1,000	54.05	7.97	62.02	69.28	7.55	76.83	14.81	23.9%
		2,000	81.72	15.94	97.66	106.31	15.11	121.42	23.75	24.3%
		5,000	164.72	39.86	204.58	217.40	37.76	255.16	50.58	24.7%
		10,000	303.06	79.72	382.78	402.55	75.53	478.08	95.30	24.9%
		15,000	441.40	119.57	560.97	587.70	113.29	700.99	140.02	25.0%
GSe	**Chalk River**	1,000	62.95	7.97	70.92	71.24	7.55	78.79	7.87	11.1%
		2,000	97.98	15.94	113.92	110.00	15.11	125.11	11.18	9.8%
		5,000	203.05	39.86	242.91	226.28	37.76	264.04	21.13	8.7%
		10,000	378.18	79.72	457.90	420.08	75.53	495.61	37.71	8.2%
		15,000	553.31	119.57	672.88	613.88	113.29	727.17	54.29	8.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Champlain**	1,000	57.88	7.97	65.85	71.56	7.55	79.11	13.26	20.1%
		2,000	88.47	15.94	104.42	110.32	15.11	125.43	21.01	20.1%
		5,000	180.25	39.86	220.11	226.60	37.76	264.36	44.25	20.1%
		10,000	333.22	79.72	412.94	420.40	75.53	495.93	82.99	20.1%
		15,000	486.19	119.57	605.76	614.20	113.29	727.49	121.73	20.1%
GSe	**Cobden**	1,000	61.92	7.97	69.89	71.39	7.55	78.94	9.05	13.0%
		2,000	96.21	15.94	112.15	110.15	15.11	125.26	13.10	11.7%
		5,000	199.08	39.86	238.94	226.43	37.76	264.19	25.25	10.6%
		10,000	370.54	79.72	450.26	420.23	75.53	495.76	45.50	10.1%
		15,000	542.00	119.57	661.57	614.03	113.29	727.32	65.75	9.9%
GSe	**Deep River**	1,000	61.33	7.97	69.30	71.89	7.55	79.44	10.14	14.6%
		2,000	94.02	15.94	109.96	110.65	15.11	125.76	15.79	14.4%
		5,000	192.09	39.86	231.95	226.93	37.76	264.69	32.74	14.1%
		10,000	355.55	79.72	435.27	420.73	75.53	496.26	60.99	14.0%
		15,000	519.01	119.57	638.58	614.53	113.29	727.82	89.24	14.0%
GSe	**Deseronto**	1,000	51.55	7.97	59.52	67.74	7.55	75.29	15.77	26.5%
		2,000	80.64	15.94	96.58	105.27	15.11	120.38	23.80	24.6%
		5,000	167.90	39.86	207.75	217.86	37.76	255.62	47.87	23.0%
		10,000	313.33	79.72	393.05	405.51	75.53	481.04	87.99	22.4%
		15,000	458.76	119.57	578.34	593.16	113.29	706.45	128.11	22.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Dryden**	1,000	48.14	7.97	56.11	64.23	7.55	71.78	15.67	27.9%
		2,000	73.78	15.94	89.72	98.26	15.11	113.37	23.64	26.3%
		5,000	150.71	39.86	190.57	200.35	37.76	238.11	47.54	24.9%
		10,000	278.94	79.72	358.65	370.50	75.53	446.03	87.37	24.4%
		15,000	407.16	119.57	526.73	540.65	113.29	653.94	127.21	24.2%
GSe	**Dundalk**	1,000	61.86	7.97	69.83	71.79	7.55	79.34	9.51	13.6%
		2,000	94.89	15.94	110.84	110.55	15.11	125.66	14.82	13.4%
		5,000	193.99	39.86	233.85	226.83	37.76	264.59	30.75	13.1%
		10,000	359.15	79.72	438.86	420.63	75.53	496.16	57.29	13.1%
		15,000	524.31	119.57	643.88	614.43	113.29	727.72	83.84	13.0%
GSe	**Durham**	1,000	63.30	7.97	71.28	72.43	7.55	79.98	8.71	12.2%
		2,000	97.05	15.94	112.99	111.19	15.11	126.30	13.30	11.8%
		5,000	198.28	39.86	238.14	227.47	37.76	265.23	27.09	11.4%
		10,000	367.01	79.72	446.72	421.27	75.53	496.80	50.07	11.2%
		15,000	535.73	119.57	655.31	615.07	113.29	728.36	73.05	11.1%
GSe	**Eganville**	1,000	60.41	7.97	68.38	71.25	7.55	78.80	10.42	15.2%
		2,000	92.90	15.94	108.84	110.01	15.11	125.12	16.27	15.0%
		5,000	190.37	39.86	230.23	226.29	37.76	264.05	33.82	14.7%
		10,000	352.83	79.72	432.55	420.09	75.53	495.62	63.07	14.6%
		15,000	515.29	119.57	634.86	613.89	113.29	727.18	92.32	14.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Erin**	1,000	70.97	7.97	78.94	76.45	7.55	84.00	5.07	6.4%
		2,000	104.40	15.94	120.35	115.21	15.11	130.32	9.97	8.3%
		5,000	204.72	39.86	244.58	231.49	37.76	269.25	24.68	10.1%
		10,000	371.91	79.72	451.63	425.29	75.53	500.82	49.19	10.9%
		15,000	539.10	119.57	658.68	619.09	113.29	732.38	73.70	11.2%
GSe	**Exeter**	1,000	52.04	7.97	60.01	68.05	7.55	75.60	15.59	26.0%
		2,000	81.23	15.94	97.17	106.08	15.11	121.19	24.02	24.7%
		5,000	168.79	39.86	208.64	220.17	37.76	257.93	49.29	23.6%
		10,000	314.72	79.72	394.44	410.32	75.53	485.85	91.41	23.2%
		15,000	460.66	119.57	580.23	600.47	113.29	713.76	133.53	23.0%
GSe	**Fenelon Falls**	1,000	55.35	7.97	63.33	70.87	7.55	78.42	15.10	23.8%
		2,000	84.03	15.94	99.98	109.63	15.11	124.74	24.76	24.8%
		5,000	170.07	39.86	209.92	225.91	37.76	263.67	53.75	25.6%
		10,000	313.45	79.72	393.17	419.71	75.53	495.24	102.07	26.0%
		15,000	456.84	119.57	576.42	613.51	113.29	726.80	150.38	26.1%
GSe	**Forest**	1,000	61.89	7.97	69.86	72.63	7.55	80.18	10.32	14.8%
		2,000	94.62	15.94	110.57	111.39	15.11	126.50	15.93	14.4%
		5,000	192.82	39.86	232.68	227.67	37.76	265.43	32.76	14.1%
		10,000	356.48	79.72	436.19	421.47	75.53	497.00	60.80	13.9%
		15,000	520.14	119.57	639.71	615.27	113.29	728.56	88.85	13.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**GBE**	1,000	42.03	7.97	50.00	59.17	7.55	66.72	16.72	33.4%
		2,000	66.47	15.94	82.41	90.70	15.11	105.81	23.39	28.4%
		5,000	139.78	39.86	179.64	185.29	37.76	223.05	43.42	24.2%
		10,000	261.96	79.72	341.68	342.94	75.53	418.47	76.79	22.5%
		15,000	384.15	119.57	503.72	500.59	113.29	613.88	110.16	21.9%
GSe	**Georgina**	1,000	58.81	7.97	66.78	70.27	7.55	77.82	11.04	16.5%
		2,000	91.74	15.94	107.68	109.03	15.11	124.14	16.45	15.3%
		5,000	190.53	39.86	230.39	225.31	37.76	263.07	32.68	14.2%
		10,000	355.19	79.72	434.91	419.11	75.53	494.64	59.73	13.7%
		15,000	519.85	119.57	639.43	612.91	113.29	726.20	86.77	13.6%
GSe	**Glencoe**	1,000	48.27	7.97	56.24	64.05	7.55	71.60	15.36	27.3%
		2,000	73.70	15.94	89.64	98.08	15.11	113.19	23.54	26.3%
		5,000	149.99	39.86	189.84	200.17	37.76	237.93	48.09	25.3%
		10,000	277.13	79.72	356.85	370.32	75.53	445.85	89.00	24.9%
		15,000	404.28	119.57	523.85	540.47	113.29	653.76	129.91	24.8%
GSe	**Grand Bend**	1,000	61.34	7.97	69.31	71.95	7.55	79.50	10.19	14.7%
		2,000	94.17	15.94	110.12	110.71	15.11	125.82	15.70	14.3%
		5,000	192.67	39.86	232.53	226.99	37.76	264.75	32.23	13.9%
		10,000	356.83	79.72	436.54	420.79	75.53	496.32	59.77	13.7%
		15,000	520.99	119.57	640.56	614.59	113.29	727.88	87.32	13.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Hastings**	1,000	60.88	7.97	68.85	72.13	7.55	79.68	10.84	15.7%
		2,000	93.60	15.94	109.55	110.89	15.11	126.00	16.45	15.0%
		5,000	191.79	39.86	231.65	227.17	37.76	264.93	33.29	14.4%
		10,000	355.43	79.72	435.14	420.97	75.53	496.50	61.35	14.1%
		15,000	519.07	119.57	638.64	614.77	113.29	728.06	89.42	14.0%
GSe	**Havelock**	1,000	61.55	7.97	69.52	71.95	7.55	79.50	9.98	14.4%
		2,000	94.58	15.94	110.53	110.71	15.11	125.82	15.29	13.8%
		5,000	193.68	39.86	233.54	226.99	37.76	264.75	31.22	13.4%
		10,000	358.84	79.72	438.55	420.79	75.53	496.32	57.76	13.2%
		15,000	524.00	119.57	643.57	614.59	113.29	727.88	84.31	13.1%
GSe	**Kirkfield**	1,000	59.89	7.97	67.87	70.10	7.55	77.65	9.79	14.4%
		2,000	95.59	15.94	111.53	108.86	15.11	123.97	12.44	11.2%
		5,000	202.66	39.86	242.52	225.14	37.76	262.90	20.39	8.4%
		10,000	381.12	79.72	460.83	418.94	75.53	494.47	33.63	7.3%
		15,000	559.57	119.57	679.15	612.74	113.29	726.03	46.88	6.9%
GSe	**Lanark Highlands**	1,000	62.65	7.97	70.62	71.03	7.55	78.58	7.96	11.3%
		2,000	98.94	15.94	114.88	109.79	15.11	124.90	10.01	8.7%
		5,000	207.81	39.86	247.67	226.07	37.76	263.83	16.16	6.5%
		10,000	389.27	79.72	468.98	419.87	75.53	495.40	26.41	5.6%
		15,000	570.72	119.57	690.30	613.67	113.29	726.96	36.66	5.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Larder Lake**	1,000	62.43	7.97	70.40	71.45	7.55	79.00	8.60	12.2%
		2,000	97.35	15.94	113.29	110.21	15.11	125.32	12.02	10.6%
		5,000	202.12	39.86	241.97	226.49	37.76	264.25	22.28	9.2%
		10,000	376.72	79.72	456.44	420.29	75.53	495.82	39.38	8.6%
		15,000	551.33	119.57	670.91	614.09	113.29	727.38	56.47	8.4%
GSe	**Latchford**	1,000	49.13	7.97	57.10	66.18	7.55	73.73	16.63	29.1%
		2,000	80.22	15.94	96.17	104.94	15.11	120.05	23.88	24.8%
		5,000	173.50	39.86	213.36	221.22	37.76	258.98	45.62	21.4%
		10,000	328.97	79.72	408.69	415.02	75.53	490.55	81.86	20.0%
		15,000	484.44	119.57	604.01	608.82	113.29	722.11	118.10	19.6%
GSe	**Lindsay**	1,000	50.62	7.97	58.59	66.43	7.55	73.98	15.39	26.3%
		2,000	77.15	15.94	93.10	101.46	15.11	116.57	23.47	25.2%
		5,000	156.74	39.86	196.60	206.55	37.76	244.31	47.71	24.3%
		10,000	289.39	79.72	369.11	381.70	75.53	457.23	88.12	23.9%
		15,000	422.04	119.57	541.61	556.85	113.29	670.14	128.53	23.7%
GSe	**Lucan Granton**	1,000	58.20	7.97	66.17	70.67	7.55	78.22	12.05	18.2%
		2,000	91.33	15.94	107.27	109.43	15.11	124.54	17.26	16.1%
		5,000	190.72	39.86	230.58	225.71	37.76	263.47	32.89	14.3%
		10,000	356.38	79.72	436.10	419.51	75.53	495.04	58.94	13.5%
		15,000	522.04	119.57	641.62	613.31	113.29	726.60	84.98	13.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Malahide**	1,000	60.83	7.97	68.80	69.89	7.55	77.44	8.65	12.6%
		2,000	97.02	15.94	112.96	108.65	15.11	123.76	10.80	9.6%
		5,000	205.59	39.86	245.45	224.93	37.76	262.69	17.25	7.0%
		10,000	386.55	79.72	466.26	418.73	75.53	494.26	27.99	6.0%
		15,000	567.50	119.57	687.08	612.53	113.29	725.82	38.74	5.6%
GSe	**Mapleton**	1,000	61.84	7.97	69.81	71.30	7.55	78.85	9.04	13.0%
		2,000	95.86	15.94	111.80	110.06	15.11	125.17	13.37	12.0%
		5,000	197.91	39.86	237.77	226.34	37.76	264.10	26.33	11.1%
		10,000	368.01	79.72	447.72	420.14	75.53	495.67	47.94	10.7%
		15,000	538.10	119.57	657.68	613.94	113.29	727.23	69.55	10.6%
GSe	**Markdale**	1,000	56.38	7.97	64.36	71.42	7.55	78.97	14.62	22.7%
		2,000	83.65	15.94	99.59	108.95	15.11	124.06	24.46	24.6%
		5,000	165.44	39.86	205.30	221.54	37.76	259.30	54.00	26.3%
		10,000	301.77	79.72	381.48	409.19	75.53	484.72	103.23	27.1%
		15,000	438.09	119.57	557.67	596.84	113.29	710.13	152.46	27.3%
GSe	**Marmora**	1,000	48.37	7.97	56.34	64.71	7.55	72.26	15.92	28.3%
		2,000	74.21	15.94	90.16	99.24	15.11	114.35	24.19	26.8%
		5,000	151.75	39.86	191.61	202.83	37.76	240.59	48.99	25.6%
		10,000	280.98	79.72	360.69	375.48	75.53	451.01	90.31	25.0%
		15,000	410.21	119.57	529.78	548.13	113.29	661.42	131.64	24.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**McGarry**	1,000	62.88	7.97	70.85	70.91	7.55	78.46	7.61	10.7%
		2,000	99.17	15.94	115.11	109.67	15.11	124.78	9.66	8.4%
		5,000	208.04	39.86	247.90	225.95	37.76	263.71	15.81	6.4%
		10,000	389.50	79.72	469.21	419.75	75.53	495.28	26.06	5.6%
		15,000	570.95	119.57	690.53	613.55	113.29	726.84	36.31	5.3%
GSe	**Meaford**	1,000	61.91	7.97	69.89	72.41	7.55	79.96	10.08	14.4%
		2,000	94.24	15.94	110.18	111.17	15.11	126.28	16.09	14.6%
		5,000	191.22	39.86	231.07	227.45	37.76	265.21	34.14	14.8%
		10,000	352.84	79.72	432.56	421.25	75.53	496.78	64.22	14.8%
		15,000	514.47	119.57	634.05	615.05	113.29	728.34	94.29	14.9%
GSe	**Middlesex Centre**	1,000	62.03	7.97	70.01	70.26	7.55	77.81	7.81	11.2%
		2,000	98.17	15.94	114.12	109.02	15.11	124.13	10.01	8.8%
		5,000	206.59	39.86	246.45	225.30	37.76	263.06	16.62	6.7%
		10,000	387.28	79.72	466.99	419.10	75.53	494.63	27.63	5.9%
		15,000	567.97	119.57	687.54	612.90	113.29	726.19	38.64	5.6%
GSe	**Napanee**	1,000	60.74	7.97	68.72	71.95	7.55	79.50	10.79	15.7%
		2,000	92.97	15.94	108.91	110.71	15.11	125.82	16.90	15.5%
		5,000	189.65	39.86	229.50	226.99	37.76	264.75	35.25	15.4%
		10,000	350.77	79.72	430.49	420.79	75.53	496.32	65.83	15.3%
		15,000	511.90	119.57	631.47	614.59	113.29	727.88	96.41	15.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Nipigon**	1,000	62.67	7.97	70.65	71.73	7.55	79.28	8.64	12.2%
		2,000	96.40	15.94	112.34	110.49	15.11	125.60	13.25	11.8%
		5,000	197.58	39.86	237.43	226.77	37.76	264.53	27.10	11.4%
		10,000	366.20	79.72	445.92	420.57	75.53	496.10	50.18	11.3%
		15,000	534.83	119.57	654.40	614.37	113.29	727.66	73.25	11.2%
GSe	**North Dorchester**	1,000	55.80	7.97	63.77	69.90	7.55	77.45	13.68	21.5%
		2,000	86.99	15.94	102.93	108.66	15.11	123.77	20.83	20.2%
		5,000	180.55	39.86	220.41	224.94	37.76	262.70	42.30	19.2%
		10,000	336.48	79.72	416.20	418.74	75.53	494.27	78.07	18.8%
		15,000	492.42	119.57	611.99	612.54	113.29	725.83	113.84	18.6%
GSe	**North Dundas**	1,000	48.21	7.97	56.18	64.08	7.55	71.63	15.45	27.5%
		2,000	72.64	15.94	88.58	97.61	15.11	112.72	24.13	27.2%
		5,000	145.93	39.86	185.79	198.20	37.76	235.96	50.18	27.0%
		10,000	268.07	79.72	347.79	365.85	75.53	441.38	93.59	26.9%
		15,000	390.22	119.57	509.79	533.50	113.29	646.79	137.00	26.9%
GSe	**North Glengarry**	1,000	53.98	7.97	61.95	69.62	7.55	77.17	15.22	24.6%
		2,000	82.25	15.94	98.19	107.65	15.11	122.76	24.56	25.0%
		5,000	167.05	39.86	206.91	221.74	37.76	259.50	52.59	25.4%
		10,000	308.39	79.72	388.11	411.89	75.53	487.42	99.31	25.6%
		15,000	449.73	119.57	569.30	602.04	113.29	715.33	146.03	25.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**North Grenville**	1,000	60.32	7.97	68.29	71.51	7.55	79.06	10.77	15.8%
		2,000	93.25	15.94	109.19	110.27	15.11	125.38	16.18	14.8%
		5,000	192.05	39.86	231.90	226.55	37.76	264.31	32.41	14.0%
		10,000	356.71	79.72	436.42	420.35	75.53	495.88	59.45	13.6%
		15,000	521.37	119.57	640.94	614.15	113.29	727.44	86.50	13.5%
GSe	**North Perth**	1,000	63.41	7.97	71.38	73.26	7.55	80.81	9.43	13.2%
		2,000	94.93	15.94	110.87	112.02	15.11	127.13	16.25	14.7%
		5,000	189.49	39.86	229.34	228.30	37.76	266.06	36.72	16.0%
		10,000	347.08	79.72	426.80	422.10	75.53	497.63	70.83	16.6%
		15,000	504.68	119.57	624.25	615.90	113.29	729.19	104.94	16.8%
GSe	**North Stormont**	1,000	45.93	7.97	53.90	62.57	7.55	70.12	16.22	30.1%
		2,000	72.05	15.94	88.00	96.60	15.11	111.71	23.71	26.9%
		5,000	150.42	39.86	190.28	198.69	37.76	236.45	46.17	24.3%
		10,000	281.03	79.72	360.75	368.84	75.53	444.37	83.62	23.2%
		15,000	411.65	119.57	531.22	538.99	113.29	652.28	121.06	22.8%
GSe	**Omemee**	1,000	62.51	7.97	70.48	71.23	7.55	78.78	8.30	11.8%
		2,000	97.06	15.94	113.00	109.99	15.11	125.10	12.09	10.7%
		5,000	200.71	39.86	240.57	226.27	37.76	264.03	23.46	9.8%
		10,000	373.47	79.72	453.19	420.07	75.53	495.60	42.41	9.4%
		15,000	546.23	119.57	665.80	613.87	113.29	727.16	61.36	9.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Perth**	1,000	47.71	7.97	55.68	63.94	7.55	71.49	15.81	28.4%
		2,000	73.35	15.94	89.29	97.47	15.11	112.58	23.28	26.1%
		5,000	150.26	39.86	190.12	198.06	37.76	235.82	45.70	24.0%
		10,000	278.45	79.72	358.17	365.71	75.53	441.24	83.07	23.2%
		15,000	406.64	119.57	526.22	533.36	113.29	646.65	120.43	22.9%
GSe	**Perth East**	1,000	55.23	7.97	63.20	70.09	7.55	77.64	14.44	22.8%
		2,000	86.24	15.94	102.18	108.85	15.11	123.96	21.78	21.3%
		5,000	179.25	39.86	219.11	225.13	37.76	262.89	43.78	20.0%
		10,000	334.29	79.72	414.00	418.93	75.53	494.46	80.46	19.4%
		15,000	489.32	119.57	608.89	612.73	113.29	726.02	117.13	19.2%
GSe	**Prince Edward**	1,000	62.11	7.97	70.08	72.12	7.55	79.67	9.59	13.7%
		2,000	96.06	15.94	112.00	110.88	15.11	125.99	13.98	12.5%
		5,000	197.89	39.86	237.75	227.16	37.76	264.92	27.17	11.4%
		10,000	367.62	79.72	447.33	420.96	75.53	496.49	49.15	11.0%
		15,000	537.34	119.57	656.91	614.76	113.29	728.05	71.14	10.8%
GSe	**Quinte West**	1,000	37.41	7.97	45.38	55.44	7.55	62.99	17.61	38.8%
		2,000	60.75	15.94	76.70	84.47	15.11	99.58	22.88	29.8%
		5,000	130.79	39.86	170.64	171.56	37.76	209.32	38.68	22.7%
		10,000	247.51	79.72	327.23	316.71	75.53	392.24	65.01	19.9%
		15,000	364.23	119.57	483.81	461.86	113.29	575.15	91.34	18.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Rainy River**	1,000	61.83	7.97	69.80	70.74	7.55	78.29	8.49	12.2%
		2,000	96.72	15.94	112.66	109.50	15.11	124.61	11.94	10.6%
		5,000	201.39	39.86	241.25	225.78	37.76	263.54	22.29	9.2%
		10,000	375.85	79.72	455.56	419.58	75.53	495.11	39.54	8.7%
		15,000	550.31	119.57	669.88	613.38	113.29	726.67	56.79	8.5%
GSe	**Ramara**	1,000	62.93	7.97	70.90	71.66	7.55	79.21	8.31	11.7%
		2,000	98.76	15.94	114.70	110.42	15.11	125.53	10.82	9.4%
		5,000	206.26	39.86	246.11	226.70	37.76	264.46	18.35	7.5%
		10,000	385.42	79.72	465.13	420.50	75.53	496.03	30.89	6.6%
		15,000	564.58	119.57	684.15	614.30	113.29	727.59	43.44	6.3%
GSe	**Red Rock**	1,000	61.47	7.97	69.44	71.32	7.55	78.87	9.43	13.6%
		2,000	95.16	15.94	111.10	110.08	15.11	125.19	14.08	12.7%
		5,000	196.23	39.86	236.09	226.36	37.76	264.12	28.03	11.9%
		10,000	364.69	79.72	444.41	420.16	75.53	495.69	51.28	11.5%
		15,000	533.15	119.57	652.72	613.96	113.29	727.25	74.53	11.4%
GSe	**Rockland**	1,000	47.10	7.97	55.07	63.54	7.55	71.09	16.02	29.1%
		2,000	73.33	15.94	89.27	98.07	15.11	113.18	23.90	26.8%
		5,000	152.01	39.86	191.87	201.66	37.76	239.42	47.55	24.8%
		10,000	283.16	79.72	362.88	374.31	75.53	449.84	86.96	24.0%
		15,000	414.30	119.57	533.88	546.96	113.29	660.25	126.37	23.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Russell**	1,000	59.35	7.97	67.32	70.73	7.55	78.28	10.96	16.3%
		2,000	91.74	15.94	107.68	109.49	15.11	124.60	16.91	15.7%
		5,000	188.91	39.86	228.77	225.77	37.76	263.53	34.76	15.2%
		10,000	350.87	79.72	430.58	419.57	75.53	495.10	64.51	15.0%
		15,000	512.83	119.57	632.40	613.37	113.29	726.66	94.26	14.9%
GSe	**Schreiber**	1,000	62.53	7.97	70.50	71.59	7.55	79.14	8.64	12.3%
		2,000	97.82	15.94	113.76	110.35	15.11	125.46	11.69	10.3%
		5,000	203.69	39.86	243.55	226.63	37.76	264.39	20.84	8.6%
		10,000	380.15	79.72	459.87	420.43	75.53	495.96	36.09	7.8%
		15,000	556.61	119.57	676.18	614.23	113.29	727.52	51.34	7.6%
GSe	**Severn**	1,000	62.34	7.97	70.32	71.95	7.55	79.50	9.19	13.1%
		2,000	96.17	15.94	112.11	110.71	15.11	125.82	13.70	12.2%
		5,000	197.65	39.86	237.50	226.99	37.76	264.75	27.25	11.5%
		10,000	366.77	79.72	446.49	420.79	75.53	496.32	49.83	11.2%
		15,000	535.90	119.57	655.47	614.59	113.29	727.88	72.41	11.0%
GSe	**Shelburne**	1,000	53.34	7.97	61.31	68.18	7.55	75.73	14.43	23.5%
		2,000	79.08	15.94	95.03	103.71	15.11	118.82	23.79	25.0%
		5,000	156.33	39.86	196.19	210.30	37.76	248.06	51.88	26.4%
		10,000	285.07	79.72	364.79	387.95	75.53	463.48	98.69	27.1%
		15,000	413.81	119.57	533.38	565.60	113.29	678.89	145.50	27.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Smiths Falls**	1,000	41.09	7.97	49.06	58.45	7.55	66.00	16.94	34.5%
		2,000	65.14	15.94	81.08	88.98	15.11	104.09	23.00	28.4%
		5,000	137.27	39.86	177.13	180.57	37.76	218.33	41.20	23.3%
		10,000	257.50	79.72	337.22	333.22	75.53	408.75	71.53	21.2%
		15,000	377.73	119.57	497.30	485.87	113.29	599.16	101.86	20.5%
GSe	**South Glengarry**	1,000	55.93	7.97	63.90	70.27	7.55	77.82	13.92	21.8%
		2,000	86.00	15.94	101.94	109.03	15.11	124.14	22.19	21.8%
		5,000	176.20	39.86	216.06	225.31	37.76	263.07	47.01	21.8%
		10,000	326.54	79.72	406.26	419.11	75.53	494.64	88.38	21.8%
		15,000	476.88	119.57	596.45	612.91	113.29	726.20	129.75	21.8%
GSe	**South River**	1,000	62.84	7.97	70.81	71.93	7.55	79.48	8.67	12.2%
		2,000	97.13	15.94	113.07	110.69	15.11	125.80	12.72	11.3%
		5,000	200.00	39.86	239.86	226.97	37.76	264.73	24.87	10.4%
		10,000	371.46	79.72	451.18	420.77	75.53	496.30	45.12	10.0%
		15,000	542.92	119.57	662.49	614.57	113.29	727.86	65.37	9.9%
GSe	**Springwater**	1,000	59.93	7.97	67.90	71.55	7.55	79.10	11.20	16.5%
		2,000	92.55	15.94	108.49	110.31	15.11	125.42	16.92	15.6%
		5,000	190.40	39.86	230.26	226.59	37.76	264.35	34.10	14.8%
		10,000	353.48	79.72	433.20	420.39	75.53	495.92	62.72	14.5%
		15,000	516.56	119.57	636.14	614.19	113.29	727.48	91.34	14.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Stirling-Rawdon**	1,000	63.60	7.97	71.58	72.43	7.55	79.98	8.41	11.7%
		2,000	97.65	15.94	113.59	111.19	15.11	126.30	12.70	11.2%
		5,000	199.78	39.86	239.64	227.47	37.76	265.23	25.59	10.7%
		10,000	370.01	79.72	449.72	421.27	75.53	496.80	47.07	10.5%
		15,000	540.23	119.57	659.81	615.07	113.29	728.36	68.55	10.4%
GSe	**Thedford**	1,000	60.38	7.97	68.35	70.38	7.55	77.93	9.58	14.0%
		2,000	95.11	15.94	111.05	109.14	15.11	124.25	13.20	11.9%
		5,000	199.28	39.86	239.14	225.42	37.76	263.18	24.04	10.1%
		10,000	372.91	79.72	452.63	419.22	75.53	494.75	42.12	9.3%
		15,000	546.54	119.57	666.11	613.02	113.29	726.31	60.20	9.0%
GSe	**Thessalon**	1,000	58.55	7.97	66.52	71.14	7.55	78.69	12.17	18.3%
		2,000	90.98	15.94	106.92	109.90	15.11	125.01	18.09	16.9%
		5,000	188.25	39.86	228.11	226.18	37.76	263.94	35.83	15.7%
		10,000	350.38	79.72	430.10	419.98	75.53	495.51	65.41	15.2%
		15,000	512.51	119.57	632.08	613.78	113.29	727.07	94.99	15.0%
GSe	**Thorndale**	1,000	58.92	7.97	66.89	70.06	7.55	77.61	10.72	16.0%
		2,000	93.54	15.94	109.48	108.82	15.11	123.93	14.44	13.2%
		5,000	197.41	39.86	237.27	225.10	37.76	262.86	25.60	10.8%
		10,000	370.52	79.72	450.24	418.90	75.53	494.43	44.19	9.8%
		15,000	543.64	119.57	663.21	612.70	113.29	725.99	62.78	9.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Thorold**	1,000	50.08	7.97	58.05	65.60	7.55	73.15	15.10	26.0%
		2,000	76.42	15.94	92.36	100.63	15.11	115.74	23.37	25.3%
		5,000	155.44	39.86	195.29	205.72	37.76	243.48	48.19	24.7%
		10,000	287.13	79.72	366.85	380.87	75.53	456.40	89.55	24.4%
		15,000	418.82	119.57	538.40	556.02	113.29	669.31	130.91	24.3%
GSe	**Tweed**	1,000	51.96	7.97	59.93	68.51	7.55	76.06	16.13	26.9%
		2,000	82.54	15.94	98.48	107.27	15.11	122.38	23.90	24.3%
		5,000	174.25	39.86	214.11	223.55	37.76	261.31	47.20	22.0%
		10,000	327.12	79.72	406.83	417.35	75.53	492.88	86.04	21.1%
		15,000	479.98	119.57	599.56	611.15	113.29	724.44	124.88	20.8%
GSe	**Wardsville**	1,000	50.74	7.97	58.72	66.78	7.55	74.33	15.62	26.6%
		2,000	78.10	15.94	94.05	102.81	15.11	117.92	23.87	25.4%
		5,000	160.19	39.86	200.05	210.90	37.76	248.66	48.62	24.3%
		10,000	296.99	79.72	376.71	391.05	75.53	466.58	89.87	23.9%
		15,000	433.80	119.57	553.37	571.20	113.29	684.49	131.12	23.7%
GSe	**Warkworth**	1,000	62.73	7.97	70.70	71.24	7.55	78.79	8.09	11.4%
		2,000	97.52	15.94	113.46	110.00	15.11	125.11	11.64	10.3%
		5,000	201.89	39.86	241.75	226.28	37.76	264.04	22.29	9.2%
		10,000	375.85	79.72	455.57	420.08	75.53	495.61	40.04	8.8%
		15,000	549.81	119.57	669.38	613.88	113.29	727.17	57.79	8.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**West Elgin**	1,000	49.09	7.97	57.06	64.54	7.55	72.09	15.03	26.3%
		2,000	73.31	15.94	89.25	98.07	15.11	113.18	23.92	26.8%
		5,000	145.98	39.86	185.83	198.66	37.76	236.42	50.59	27.2%
		10,000	267.09	79.72	346.81	366.31	75.53	441.84	95.03	27.4%
		15,000	388.20	119.57	507.78	533.96	113.29	647.25	139.47	27.5%
GSe	**Whitchurch Stouffl**	1,000	49.08	7.97	57.05	65.41	7.55	72.96	15.91	27.9%
		2,000	75.03	15.94	90.97	99.94	15.11	115.05	24.07	26.5%
		5,000	152.87	39.86	192.73	203.53	37.76	241.29	48.56	25.2%
		10,000	282.61	79.72	362.33	376.18	75.53	451.71	89.38	24.7%
		15,000	412.36	119.57	531.93	548.83	113.29	662.12	130.19	24.5%
GSe	**Wiarton**	1,000	60.91	7.97	68.88	71.85	7.55	79.40	10.52	15.3%
		2,000	93.10	15.94	109.04	110.61	15.11	125.72	16.67	15.3%
		5,000	189.67	39.86	229.53	226.89	37.76	264.65	35.12	15.3%
		10,000	350.63	79.72	430.35	420.69	75.53	496.22	65.87	15.3%
		15,000	511.59	119.57	631.16	614.49	113.29	727.78	96.62	15.3%
GSe	**Woodville**	1,000	61.21	7.97	69.18	70.65	7.55	78.20	9.03	13.0%
		2,000	97.30	15.94	113.24	109.41	15.11	124.52	11.28	10.0%
		5,000	205.57	39.86	245.43	225.69	37.76	263.45	18.02	7.3%
		10,000	386.03	79.72	465.74	419.49	75.53	495.02	29.27	6.3%
		15,000	566.48	119.57	686.06	613.29	113.29	726.58	40.52	5.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Wyoming**	1,000	59.23	7.97	67.21	70.26	7.55	77.81	10.61	15.8%
		2,000	92.57	15.94	108.52	109.02	15.11	124.13	15.61	14.4%
		5,000	192.59	39.86	232.45	225.30	37.76	263.06	30.62	13.2%
		10,000	359.28	79.72	438.99	419.10	75.53	494.63	55.63	12.7%
		15,000	525.97	119.57	645.54	612.90	113.29	726.19	80.64	12.5%
GSe	**Terrace Bay**	1,000	70.19	7.97	78.16	76.18	7.55	83.73	5.57	7.1%
		2,000	102.32	15.94	118.27	114.94	15.11	130.05	11.78	10.0%
		5,000	198.72	39.86	238.58	231.22	37.76	268.98	30.41	12.7%
		10,000	359.38	79.72	439.09	425.02	75.53	500.55	61.45	14.0%
		15,000	520.04	119.57	639.61	618.82	113.29	732.11	92.50	14.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**G1**	100	29.55	0.80	30.35	31.22	0.76	31.98	1.63	5.4%
		250	36.10	1.99	38.09	38.56	1.89	40.45	2.35	6.2%
		500	47.02	3.99	51.00	50.79	3.78	54.57	3.56	7.0%
		750	57.93	5.98	63.91	63.02	5.66	68.68	4.77	7.5%
		1,000	68.85	7.97	76.82	75.25	7.55	82.80	5.98	7.8%
Unmtr	**G3**	100	21.19	0.80	21.98	26.31	0.76	27.07	5.08	23.1%
		250	27.45	1.99	29.44	33.65	1.89	35.54	6.09	20.7%
		500	37.89	3.99	41.88	45.88	3.78	49.66	7.78	18.6%
		750	48.33	5.98	54.31	58.11	5.66	63.77	9.46	17.4%
		1,000	58.78	7.97	66.75	70.34	7.55	77.89	11.15	16.7%
Unmtr	**UG**	100	17.51	0.80	18.31	24.51	0.76	25.27	6.96	38.0%
		250	23.21	1.99	25.20	31.19	1.89	33.08	7.88	31.3%
		500	32.70	3.99	36.68	42.33	3.78	46.10	9.42	25.7%
		750	42.19	5.98	48.16	53.46	5.66	59.12	10.96	22.8%
		1,000	51.67	7.97	59.65	64.59	7.55	72.14	12.50	21.0%
Unmtr	**Ailsa Craig**	100	19.32	0.80	20.12	26.43	0.76	27.19	7.07	35.1%
		250	23.67	1.99	25.66	31.76	1.89	33.65	7.99	31.1%
		500	30.92	3.99	34.90	40.65	3.78	44.42	9.52	27.3%
		750	38.16	5.98	44.14	49.53	5.66	55.19	11.05	25.0%
		1,000	45.41	7.97	53.38	58.41	7.55	65.96	12.58	23.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Arkona**	100	15.90	0.80	16.70	23.89	0.76	24.65	7.95	47.6%
		250	20.40	1.99	22.40	28.77	1.89	30.66	8.27	36.9%
		500	27.90	3.99	31.88	36.91	3.78	40.68	8.80	27.6%
		750	35.40	5.98	41.37	45.04	5.66	50.70	9.33	22.5%
		1,000	42.89	7.97	50.86	53.17	7.55	60.72	9.86	19.4%
Unmtr	**Arnprior**	100	20.29	0.80	21.08	27.04	0.76	27.80	6.71	31.8%
		250	24.59	1.99	26.58	32.52	1.89	34.41	7.83	29.5%
		500	31.76	3.99	35.74	41.66	3.78	45.43	9.69	27.1%
		750	38.93	5.98	44.91	50.79	5.66	56.45	11.54	25.7%
		1,000	46.10	7.97	54.07	59.92	7.55	67.47	13.40	24.8%
Unmtr	**Arran-Elderslie**	100	16.37	0.80	17.17	24.59	0.76	25.35	8.18	47.7%
		250	20.67	1.99	22.66	29.47	1.89	31.36	8.70	38.4%
		500	27.83	3.99	31.81	37.61	3.78	41.38	9.57	30.1%
		750	34.99	5.98	40.97	45.74	5.66	51.40	10.43	25.5%
		1,000	42.15	7.97	50.12	53.87	7.55	61.42	11.30	22.5%
Unmtr	**Artemesia**	100	20.01	0.80	20.81	26.52	0.76	27.28	6.47	31.1%
		250	24.73	1.99	26.72	32.30	1.89	34.19	7.47	27.9%
		500	32.60	3.99	36.59	41.94	3.78	45.71	9.12	24.9%
		750	40.47	5.98	46.45	51.57	5.66	57.23	10.78	23.2%
		1,000	48.34	7.97	56.31	61.20	7.55	68.75	12.44	22.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Bancroft**	100	20.56	0.80	21.36	26.91	0.76	27.67	6.31	29.6%
		250	24.89	1.99	26.88	32.39	1.89	34.28	7.40	27.5%
		500	32.11	3.99	36.10	41.53	3.78	45.30	9.20	25.5%
		750	39.33	5.98	45.31	50.66	5.66	56.32	11.01	24.3%
		1,000	46.55	7.97	54.52	59.79	7.55	67.34	12.82	23.5%
Unmtr	**Bath**	100	17.11	0.80	17.90	24.61	0.76	25.37	7.46	41.7%
		250	21.68	1.99	23.67	29.94	1.89	31.83	8.16	34.5%
		500	29.30	3.99	33.29	38.83	3.78	42.60	9.32	28.0%
		750	36.92	5.98	42.90	47.71	5.66	53.37	10.47	24.4%
		1,000	44.54	7.97	52.51	56.59	7.55	64.14	11.63	22.1%
Unmtr	**Blandford-Blenheim**	100	20.82	0.80	21.62	27.04	0.76	27.80	6.18	28.6%
		250	25.33	1.99	27.33	32.82	1.89	34.71	7.38	27.0%
		500	32.85	3.99	36.84	42.46	3.78	46.23	9.39	25.5%
		750	40.37	5.98	46.35	52.09	5.66	57.75	11.40	24.6%
		1,000	47.89	7.97	55.87	61.72	7.55	69.27	13.41	24.0%
Unmtr	**Blyth**	100	20.37	0.80	21.16	26.37	0.76	27.13	5.97	28.2%
		250	24.88	1.99	26.87	32.30	1.89	34.19	7.32	27.2%
		500	32.40	3.99	36.38	42.19	3.78	45.96	9.58	26.3%
		750	39.92	5.98	45.90	52.07	5.66	57.73	11.84	25.8%
		1,000	47.44	7.97	55.41	61.95	7.55	69.50	14.09	25.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Bobcaygeon**	100	20.87	0.80	21.67	26.76	0.76	27.52	5.85	27.0%
		250	25.22	1.99	27.21	32.24	1.89	34.13	6.92	25.4%
		500	32.47	3.99	36.45	41.38	3.78	45.15	8.70	23.9%
		750	39.71	5.98	45.69	50.51	5.66	56.17	10.48	22.9%
		1,000	46.96	7.97	54.93	59.64	7.55	67.19	12.27	22.3%
Unmtr	**Brighton**	100	19.92	0.80	20.72	26.23	0.76	26.99	6.27	30.3%
		250	24.25	1.99	26.25	31.71	1.89	33.60	7.35	28.0%
		500	31.47	3.99	35.46	40.85	3.78	44.62	9.16	25.8%
		750	38.69	5.98	44.67	49.98	5.66	55.64	10.97	24.6%
		1,000	45.91	7.97	53.89	59.11	7.55	66.66	12.78	23.7%
Unmtr	**Brockville**	100	20.20	0.80	20.99	26.07	0.76	26.83	5.84	27.8%
		250	24.47	1.99	26.46	31.55	1.89	33.44	6.98	26.4%
		500	31.59	3.99	35.57	40.69	3.78	44.46	8.89	25.0%
		750	38.71	5.98	44.69	49.82	5.66	55.48	10.80	24.2%
		1,000	45.83	7.97	53.80	58.95	7.55	66.50	12.70	23.6%
Unmtr	**Caledon CH**	100	20.61	0.80	21.41	26.89	0.76	27.65	6.24	29.2%
		250	24.94	1.99	26.94	32.37	1.89	34.26	7.33	27.2%
		500	32.16	3.99	36.15	41.51	3.78	45.28	9.13	25.3%
		750	39.38	5.98	45.36	50.64	5.66	56.30	10.94	24.1%
		1,000	46.60	7.97	54.57	59.77	7.55	67.32	12.75	23.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Campbellford-Seymou**	100	18.55	0.80	19.35	25.70	0.76	26.46	7.11	36.7%
		250	22.84	1.99	24.83	30.88	1.89	32.77	7.94	32.0%
		500	29.98	3.99	33.97	39.52	3.78	43.29	9.32	27.4%
		750	37.13	5.98	43.11	48.15	5.66	53.81	10.70	24.8%
		1,000	44.28	7.97	52.25	56.78	7.55	64.33	12.09	23.1%
Unmtr	**Carleton Place**	100	20.74	0.80	21.54	26.82	0.76	27.58	6.04	28.0%
		250	25.06	1.99	27.05	32.30	1.89	34.19	7.14	26.4%
		500	32.25	3.99	36.24	41.44	3.78	45.21	8.97	24.8%
		750	39.45	5.98	45.43	50.57	5.66	56.23	10.81	23.8%
		1,000	46.64	7.97	54.61	59.70	7.55	67.25	12.64	23.1%
Unmtr	**Cavan-Millbrook-North**	100	20.26	0.80	21.06	26.35	0.76	27.11	6.05	28.7%
		250	24.86	1.99	26.86	32.13	1.89	34.02	7.16	26.7%
		500	32.53	3.99	36.52	41.77	3.78	45.54	9.02	24.7%
		750	40.20	5.98	46.18	51.40	5.66	57.06	10.88	23.6%
		1,000	47.87	7.97	55.85	61.03	7.55	68.58	12.74	22.8%
Unmtr	**Centre Hastings**	100	19.02	0.80	19.82	25.67	0.76	26.43	6.61	33.4%
		250	23.32	1.99	25.31	31.15	1.89	33.04	7.73	30.5%
		500	30.49	3.99	34.48	40.29	3.78	44.06	9.58	27.8%
		750	37.66	5.98	43.64	49.42	5.66	55.08	11.44	26.2%
		1,000	44.83	7.97	52.80	58.55	7.55	66.10	13.30	25.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Chalk River**	100	20.58	0.80	21.38	27.23	0.76	27.99	6.61	30.9%
		250	25.31	1.99	27.30	33.01	1.89	34.90	7.60	27.8%
		500	33.18	3.99	37.16	42.65	3.78	46.42	9.26	24.9%
		750	41.05	5.98	47.03	52.28	5.66	57.94	10.92	23.2%
		1,000	48.92	7.97	56.89	61.91	7.55	69.46	12.57	22.1%
Unmtr	**Champlain**	100	19.56	0.80	20.36	26.44	0.76	27.20	6.84	33.6%
		250	24.00	1.99	25.99	31.92	1.89	33.81	7.82	30.1%
		500	31.40	3.99	35.38	41.06	3.78	44.83	9.45	26.7%
		750	38.79	5.98	44.77	50.19	5.66	55.85	11.08	24.8%
		1,000	46.19	7.97	54.16	59.32	7.55	66.87	12.71	23.5%
Unmtr	**Cobden**	100	20.39	0.80	21.19	26.30	0.76	27.06	5.87	27.7%
		250	25.05	1.99	27.05	32.08	1.89	33.97	6.92	25.6%
		500	32.83	3.99	36.81	41.72	3.78	45.49	8.68	23.6%
		750	40.60	5.98	46.57	51.35	5.66	57.01	10.44	22.4%
		1,000	48.37	7.97	56.34	60.98	7.55	68.53	12.20	21.6%
Unmtr	**Deep River**	100	20.74	0.80	21.54	26.85	0.76	27.61	6.07	28.2%
		250	25.16	1.99	27.15	32.33	1.89	34.22	7.07	26.0%
		500	32.53	3.99	36.52	41.47	3.78	45.24	8.72	23.9%
		750	39.90	5.98	45.88	50.60	5.66	56.26	10.38	22.6%
		1,000	47.27	7.97	55.24	59.73	7.55	67.28	12.04	21.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Deseronto**	100	17.04	0.80	17.84	24.45	0.76	25.21	7.37	41.3%
		250	21.33	1.99	23.32	29.63	1.89	31.52	8.20	35.1%
		500	28.48	3.99	32.46	38.27	3.78	42.04	9.58	29.5%
		750	35.62	5.98	41.60	46.90	5.66	52.56	10.96	26.4%
		1,000	42.77	7.97	50.74	55.53	7.55	63.08	12.35	24.3%
Unmtr	**Dryden**	100	19.83	0.80	20.63	26.26	0.76	27.02	6.39	31.0%
		250	24.10	1.99	26.09	31.74	1.89	33.63	7.54	28.9%
		500	31.22	3.99	35.21	40.88	3.78	44.65	9.44	26.8%
		750	38.34	5.98	44.32	50.01	5.66	55.67	11.35	25.6%
		1,000	45.46	7.97	53.43	59.14	7.55	66.69	13.26	24.8%
Unmtr	**Dundalk**	100	20.78	0.80	21.58	26.81	0.76	27.57	5.99	27.8%
		250	25.13	1.99	27.12	32.29	1.89	34.18	7.06	26.0%
		500	32.37	3.99	36.36	41.43	3.78	45.20	8.84	24.3%
		750	39.62	5.98	45.60	50.56	5.66	56.22	10.63	23.3%
		1,000	46.86	7.97	54.83	59.69	7.55	67.24	12.41	22.6%
Unmtr	**Durham**	100	20.61	0.80	21.41	26.88	0.76	27.64	6.23	29.1%
		250	24.91	1.99	26.90	32.36	1.89	34.25	7.35	27.3%
		500	32.08	3.99	36.07	41.50	3.78	45.27	9.20	25.5%
		750	39.25	5.98	45.23	50.63	5.66	56.29	11.06	24.5%
		1,000	46.42	7.97	54.39	59.76	7.55	67.31	12.92	23.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Eganville**	100	20.35	0.80	21.15	27.03	0.76	27.79	6.64	31.4%
		250	24.75	1.99	26.74	32.51	1.89	34.40	7.66	28.7%
		500	32.07	3.99	36.05	41.65	3.78	45.42	9.37	26.0%
		750	39.39	5.98	45.37	50.78	5.66	56.44	11.08	24.4%
		1,000	46.71	7.97	54.68	59.91	7.55	67.46	12.78	23.4%
Unmtr	**Erin**	100	24.62	0.80	25.42	29.08	0.76	29.84	4.42	17.4%
		250	28.95	1.99	30.94	34.86	1.89	36.75	5.81	18.8%
		500	36.17	3.99	40.16	44.50	3.78	48.27	8.11	20.2%
		750	43.39	5.98	49.37	54.13	5.66	59.79	10.42	21.1%
		1,000	50.61	7.97	58.58	63.76	7.55	71.31	12.73	21.7%
Unmtr	**Exeter**	100	17.76	0.80	18.56	25.10	0.76	25.86	7.30	39.3%
		250	22.06	1.99	24.06	30.28	1.89	32.17	8.11	33.7%
		500	29.23	3.99	33.22	38.92	3.78	42.69	9.47	28.5%
		750	36.40	5.98	42.38	47.55	5.66	53.21	10.83	25.5%
		1,000	43.57	7.97	51.55	56.18	7.55	63.73	12.19	23.6%
Unmtr	**Fenelon Falls**	100	19.70	0.80	20.49	26.34	0.76	27.10	6.60	32.2%
		250	24.03	1.99	26.02	31.82	1.89	33.71	7.69	29.5%
		500	31.25	3.99	35.23	40.96	3.78	44.73	9.50	27.0%
		750	38.47	5.98	44.45	50.09	5.66	55.75	11.30	25.4%
		1,000	45.69	7.97	53.66	59.22	7.55	66.77	13.11	24.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Forest**	100	20.42	0.80	21.21	26.97	0.76	27.73	6.51	30.7%
		250	24.72	1.99	26.71	32.45	1.89	34.34	7.63	28.6%
		500	31.89	3.99	35.87	41.59	3.78	45.36	9.49	26.4%
		750	39.06	5.98	45.04	50.72	5.66	56.38	11.34	25.2%
		1,000	46.23	7.97	54.20	59.85	7.55	67.40	13.20	24.4%
Unmtr	**GBE**	100	16.90	0.80	17.70	24.43	0.76	25.19	7.49	42.3%
		250	21.20	1.99	23.20	29.46	1.89	31.35	8.15	35.2%
		500	28.37	3.99	32.36	37.85	3.78	41.62	9.26	28.6%
		750	35.54	5.98	41.52	46.23	5.66	51.89	10.37	25.0%
		1,000	42.71	7.97	50.69	54.61	7.55	62.16	11.48	22.6%
Unmtr	**Georgina**	100	19.29	0.80	20.09	26.44	0.76	27.20	7.11	35.4%
		250	23.62	1.99	25.62	31.77	1.89	33.66	8.04	31.4%
		500	30.84	3.99	34.83	40.66	3.78	44.43	9.60	27.6%
		750	38.06	5.98	44.04	49.54	5.66	55.20	11.16	25.3%
		1,000	45.28	7.97	53.26	58.42	7.55	65.97	12.72	23.9%
Unmtr	**Glencoe**	100	17.84	0.80	18.64	25.20	0.76	25.96	7.32	39.3%
		250	22.26	1.99	24.26	30.53	1.89	32.42	8.16	33.7%
		500	29.63	3.99	33.62	39.42	3.78	43.19	9.57	28.5%
		750	37.00	5.98	42.98	48.30	5.66	53.96	10.98	25.5%
		1,000	44.37	7.97	52.35	57.18	7.55	64.73	12.39	23.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Grand Bend**	100	20.09	0.80	20.89	26.14	0.76	26.90	6.01	28.8%
		250	24.41	1.99	26.40	31.62	1.89	33.51	7.11	26.9%
		500	31.60	3.99	35.59	40.76	3.78	44.53	8.94	25.1%
		750	38.80	5.98	44.78	49.89	5.66	55.55	10.77	24.1%
		1,000	45.99	7.97	53.97	59.02	7.55	66.57	12.61	23.4%
Unmtr	**Hastings**	100	19.94	0.80	20.74	26.23	0.76	26.99	6.25	30.1%
		250	24.29	1.99	26.28	31.71	1.89	33.60	7.32	27.9%
		500	31.53	3.99	35.52	40.85	3.78	44.62	9.10	25.6%
		750	38.78	5.98	44.76	49.98	5.66	55.64	10.89	24.3%
		1,000	46.02	7.97	53.99	59.11	7.55	66.66	12.67	23.5%
Unmtr	**Havelock**	100	20.11	0.80	20.91	26.14	0.76	26.90	5.99	28.6%
		250	24.46	1.99	26.45	31.62	1.89	33.51	7.06	26.7%
		500	31.70	3.99	35.69	40.76	3.78	44.53	8.84	24.8%
		750	38.95	5.98	44.93	49.89	5.66	55.55	10.62	23.6%
		1,000	46.19	7.97	54.17	59.02	7.55	66.57	12.41	22.9%
Unmtr	**Kirkfield**	100	18.31	0.80	19.11	25.41	0.76	26.17	7.06	36.9%
		250	23.19	1.99	25.18	31.19	1.89	33.08	7.90	31.4%
		500	31.31	3.99	35.29	40.83	3.78	44.60	9.31	26.4%
		750	39.43	5.98	45.41	50.46	5.66	56.12	10.72	23.6%
		1,000	47.55	7.97	55.52	60.09	7.55	67.64	12.12	21.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Lanark Highlands**	100	19.45	0.80	20.25	25.88	0.76	26.64	6.39	31.6%
		250	24.41	1.99	26.40	31.66	1.89	33.55	7.15	27.1%
		500	32.68	3.99	36.67	41.30	3.78	45.07	8.41	22.9%
		750	40.95	5.98	46.93	50.93	5.66	56.59	9.66	20.6%
		1,000	49.22	7.97	57.19	60.56	7.55	68.11	10.92	19.1%
Unmtr	**Larder Lake**	100	19.89	0.80	20.68	26.59	0.76	27.35	6.67	32.2%
		250	24.64	1.99	26.63	32.37	1.89	34.26	7.63	28.7%
		500	32.56	3.99	36.54	42.01	3.78	45.78	9.24	25.3%
		750	40.48	5.98	46.46	51.64	5.66	57.30	10.85	23.3%
		1,000	48.40	7.97	56.37	61.27	7.55	68.82	12.45	22.1%
Unmtr	**Latchford**	100	14.82	0.80	15.61	23.25	0.76	24.01	8.40	53.8%
		250	19.07	1.99	21.07	27.98	1.89	29.87	8.80	41.8%
		500	26.17	3.99	30.16	35.87	3.78	39.64	9.48	31.5%
		750	33.27	5.98	39.25	43.75	5.66	49.41	10.17	25.9%
		1,000	40.36	7.97	48.34	51.63	7.55	59.18	10.85	22.4%
Unmtr	**Lindsay**	100	20.66	0.80	21.46	26.85	0.76	27.61	6.15	28.7%
		250	24.96	1.99	26.95	32.33	1.89	34.22	7.27	27.0%
		500	32.13	3.99	36.12	41.47	3.78	45.24	9.12	25.3%
		750	39.30	5.98	45.28	50.60	5.66	56.26	10.98	24.3%
		1,000	46.47	7.97	54.44	59.73	7.55	67.28	12.84	23.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Lucan Granton**	100	19.41	0.80	20.21	26.39	0.76	27.15	6.94	34.3%
		250	23.78	1.99	25.77	31.72	1.89	33.61	7.84	30.4%
		500	31.05	3.99	35.03	40.61	3.78	44.38	9.35	26.7%
		750	38.32	5.98	44.29	49.49	5.66	55.15	10.86	24.5%
		1,000	45.59	7.97	53.56	58.37	7.55	65.92	12.37	23.1%
Unmtr	**Malahide**	100	19.08	0.80	19.88	26.05	0.76	26.81	6.93	34.8%
		250	24.03	1.99	26.02	31.83	1.89	33.72	7.70	29.6%
		500	32.28	3.99	36.26	41.47	3.78	45.24	8.98	24.8%
		750	40.52	5.98	46.50	51.10	5.66	56.76	10.26	22.1%
		1,000	48.77	7.97	56.74	60.73	7.55	68.28	11.54	20.3%
Unmtr	**Mapleton**	100	20.47	0.80	21.27	26.26	0.76	27.02	5.75	27.0%
		250	25.12	1.99	27.11	32.04	1.89	33.93	6.82	25.1%
		500	32.87	3.99	36.85	41.68	3.78	45.45	8.60	23.3%
		750	40.61	5.98	46.59	51.31	5.66	56.97	10.38	22.3%
		1,000	48.36	7.97	56.33	60.94	7.55	68.49	12.16	21.6%
Unmtr	**Markdale**	100	20.87	0.80	21.67	26.73	0.76	27.49	5.82	26.9%
		250	25.14	1.99	27.14	32.21	1.89	34.10	6.96	25.7%
		500	32.26	3.99	36.25	41.35	3.78	45.12	8.87	24.5%
		750	39.38	5.98	45.36	50.48	5.66	56.14	10.78	23.8%
		1,000	46.50	7.97	54.48	59.61	7.55	67.16	12.69	23.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Marmora**	100	17.08	0.80	17.88	24.43	0.76	25.19	7.31	40.9%
		250	21.37	1.99	23.36	29.61	1.89	31.50	8.14	34.8%
		500	28.52	3.99	32.50	38.25	3.78	42.02	9.52	29.3%
		750	35.66	5.98	41.64	46.88	5.66	52.54	10.90	26.2%
		1,000	42.81	7.97	50.78	55.51	7.55	63.06	12.28	24.2%
Unmtr	**McGarry**	100	20.08	0.80	20.87	26.56	0.76	27.32	6.44	30.9%
		250	25.04	1.99	27.03	32.34	1.89	34.23	7.20	26.6%
		500	33.31	3.99	37.29	41.98	3.78	45.75	8.46	22.7%
		750	41.58	5.98	47.56	51.61	5.66	57.27	9.71	20.4%
		1,000	49.85	7.97	57.82	61.24	7.55	68.79	10.97	19.0%
Unmtr	**Meaford**	100	20.64	0.80	21.44	26.87	0.76	27.63	6.19	28.9%
		250	24.96	1.99	26.95	32.35	1.89	34.24	7.29	27.1%
		500	32.15	3.99	36.14	41.49	3.78	45.26	9.12	25.2%
		750	39.35	5.98	45.32	50.62	5.66	56.28	10.96	24.2%
		1,000	46.54	7.97	54.51	59.75	7.55	67.30	12.79	23.5%
Unmtr	**Middlesex Centre**	100	19.57	0.80	20.37	26.54	0.76	27.30	6.93	34.0%
		250	24.31	1.99	26.30	32.02	1.89	33.91	7.61	28.9%
		500	32.20	3.99	36.19	41.16	3.78	44.93	8.74	24.2%
		750	40.10	5.98	46.08	50.29	5.66	55.95	9.87	21.4%
		1,000	47.99	7.97	55.97	59.42	7.55	66.97	11.01	19.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Napanee**	100	20.09	0.80	20.89	26.13	0.76	26.89	6.00	28.7%
		250	24.39	1.99	26.39	31.61	1.89	33.50	7.11	27.0%
		500	31.56	3.99	35.55	40.75	3.78	44.52	8.97	25.2%
		750	38.73	5.98	44.71	49.88	5.66	55.54	10.83	24.2%
		1,000	45.90	7.97	53.88	59.01	7.55	66.56	12.69	23.5%
Unmtr	**Nipigon**	100	20.96	0.80	21.76	26.98	0.76	27.74	5.98	27.5%
		250	25.49	1.99	27.48	32.76	1.89	34.65	7.17	26.1%
		500	33.03	3.99	37.02	42.40	3.78	46.17	9.15	24.7%
		750	40.58	5.98	46.56	52.03	5.66	57.69	11.13	23.9%
		1,000	48.12	7.97	56.10	61.66	7.55	69.21	13.12	23.4%
Unmtr	**North Dorchester**	100	18.84	0.80	19.64	25.86	0.76	26.62	6.98	35.5%
		250	23.45	1.99	25.44	31.34	1.89	33.23	7.79	30.6%
		500	31.12	3.99	35.10	40.48	3.78	44.25	9.15	26.1%
		750	38.79	5.98	44.76	49.61	5.66	55.27	10.51	23.5%
		1,000	46.46	7.97	54.43	58.74	7.55	66.29	11.86	21.8%
Unmtr	**North Dundas**	100	18.21	0.80	19.01	24.97	0.76	25.73	6.72	35.4%
		250	22.48	1.99	24.47	30.30	1.89	32.19	7.72	31.5%
		500	29.60	3.99	33.59	39.19	3.78	42.96	9.37	27.9%
		750	36.72	5.98	42.70	48.07	5.66	53.73	11.03	25.8%
		1,000	43.84	7.97	51.81	56.95	7.55	64.50	12.69	24.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**North Glengarry**	100	19.25	0.80	20.05	25.58	0.76	26.34	6.29	31.4%
		250	23.64	1.99	25.64	31.06	1.89	32.95	7.32	28.5%
		500	30.96	3.99	34.95	40.20	3.78	43.97	9.02	25.8%
		750	38.28	5.98	44.26	49.33	5.66	54.99	10.73	24.2%
		1,000	45.60	7.97	53.57	58.46	7.55	66.01	12.44	23.2%
Unmtr	**North Grenville**	100	19.54	0.80	20.34	26.32	0.76	27.08	6.74	33.1%
		250	23.88	1.99	25.87	31.65	1.89	33.54	7.67	29.7%
		500	31.10	3.99	35.08	40.54	3.78	44.31	9.23	26.3%
		750	38.32	5.98	44.30	49.42	5.66	55.08	10.79	24.4%
		1,000	45.54	7.97	53.51	58.30	7.55	65.85	12.34	23.1%
Unmtr	**North Perth**	100	22.26	0.80	23.06	28.04	0.76	28.80	5.74	24.9%
		250	26.53	1.99	28.52	33.52	1.89	35.41	6.89	24.1%
		500	33.65	3.99	37.64	42.66	3.78	46.43	8.79	23.4%
		750	40.77	5.98	46.75	51.79	5.66	57.45	10.70	22.9%
		1,000	47.89	7.97	55.86	60.92	7.55	68.47	12.61	22.6%
Unmtr	**North Stormont**	100	16.32	0.80	17.12	23.86	0.76	24.62	7.50	43.8%
		250	20.74	1.99	22.73	29.04	1.89	30.93	8.20	36.1%
		500	28.10	3.99	32.08	37.68	3.78	41.45	9.37	29.2%
		750	35.46	5.98	41.43	46.31	5.66	51.97	10.54	25.4%
		1,000	42.82	7.97	50.79	54.94	7.55	62.49	11.70	23.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Omemee**	100	20.34	0.80	21.14	27.02	0.76	27.78	6.64	31.4%
		250	24.69	1.99	26.68	32.50	1.89	34.39	7.71	28.9%
		500	31.94	3.99	35.92	41.64	3.78	45.41	9.49	26.4%
		750	39.18	5.98	45.16	50.77	5.66	56.43	11.27	25.0%
		1,000	46.43	7.97	54.40	59.90	7.55	67.45	13.05	24.0%
Unmtr	**Perth**	100	19.63	0.80	20.42	26.26	0.76	27.02	6.59	32.3%
		250	23.90	1.99	25.89	31.59	1.89	33.48	7.59	29.3%
		500	31.02	3.99	35.00	40.48	3.78	44.25	9.25	26.4%
		750	38.14	5.98	44.12	49.36	5.66	55.02	10.90	24.7%
		1,000	45.26	7.97	53.23	58.24	7.55	65.79	12.56	23.6%
Unmtr	**Perth East**	100	17.97	0.80	18.77	25.11	0.76	25.87	7.10	37.8%
		250	22.32	1.99	24.31	30.44	1.89	32.33	8.02	33.0%
		500	29.57	3.99	33.55	39.33	3.78	43.10	9.55	28.5%
		750	36.81	5.98	42.79	48.21	5.66	53.87	11.08	25.9%
		1,000	44.06	7.97	52.03	57.09	7.55	64.64	12.61	24.2%
Unmtr	**Prince Edward**	100	19.94	0.80	20.74	26.22	0.76	26.98	6.24	30.1%
		250	24.27	1.99	26.26	31.70	1.89	33.59	7.33	27.9%
		500	31.49	3.99	35.48	40.84	3.78	44.61	9.13	25.7%
		750	38.71	5.98	44.69	49.97	5.66	55.63	10.94	24.5%
		1,000	45.93	7.97	53.90	59.10	7.55	66.65	12.75	23.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Quinte West**	100	15.48	0.80	16.28	23.76	0.76	24.52	8.24	50.6%
		250	19.56	1.99	21.55	28.34	1.89	30.23	8.68	40.3%
		500	26.35	3.99	30.34	35.98	3.78	39.75	9.41	31.0%
		750	33.14	5.98	39.12	43.61	5.66	49.27	10.15	25.9%
		1,000	39.94	7.97	47.91	51.24	7.55	58.79	10.89	22.7%
Unmtr	**Rainy River**	100	20.11	0.80	20.91	26.28	0.76	27.04	6.13	29.3%
		250	24.86	1.99	26.85	31.76	1.89	33.65	6.80	25.3%
		500	32.78	3.99	36.77	40.90	3.78	44.67	7.90	21.5%
		750	40.70	5.98	46.68	50.03	5.66	55.69	9.01	19.3%
		1,000	48.62	7.97	56.59	59.16	7.55	66.71	10.12	17.9%
Unmtr	**Ramara**	100	20.71	0.80	21.50	27.18	0.76	27.94	6.44	29.9%
		250	25.47	1.99	27.47	32.96	1.89	34.85	7.38	26.9%
		500	33.42	3.99	37.40	42.60	3.78	46.37	8.97	24.0%
		750	41.36	5.98	47.34	52.23	5.66	57.89	10.55	22.3%
		1,000	49.31	7.97	57.28	61.86	7.55	69.41	12.13	21.2%
Unmtr	**Red Rock**	100	20.40	0.80	21.20	26.27	0.76	27.03	5.83	27.5%
		250	24.98	1.99	26.97	32.05	1.89	33.94	6.97	25.9%
		500	32.60	3.99	36.58	41.69	3.78	45.46	8.88	24.3%
		750	40.22	5.98	46.19	51.32	5.66	56.98	10.79	23.4%
		1,000	47.84	7.97	55.81	60.95	7.55	68.50	12.69	22.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Rockland**	100	16.86	0.80	17.66	24.59	0.76	25.35	7.69	43.5%
		250	21.29	1.99	23.28	29.77	1.89	31.66	8.38	36.0%
		500	28.66	3.99	32.65	38.41	3.78	42.18	9.54	29.2%
		750	36.03	5.98	42.01	47.04	5.66	52.70	10.69	25.4%
		1,000	43.41	7.97	51.38	55.67	7.55	63.22	11.84	23.1%
Unmtr	**Russell**	100	19.86	0.80	20.66	26.28	0.76	27.04	6.38	30.9%
		250	24.24	1.99	26.23	31.76	1.89	33.65	7.42	28.3%
		500	31.53	3.99	35.52	40.90	3.78	44.67	9.15	25.8%
		750	38.83	5.98	44.80	50.03	5.66	55.69	10.89	24.3%
		1,000	46.12	7.97	54.09	59.16	7.55	66.71	12.62	23.3%
Unmtr	**Schreiber**	100	19.79	0.80	20.59	26.65	0.76	27.41	6.82	33.1%
		250	24.61	1.99	26.60	32.43	1.89	34.32	7.72	29.0%
		500	32.63	3.99	36.61	42.07	3.78	45.84	9.23	25.2%
		750	40.65	5.98	46.62	51.70	5.66	57.36	10.74	23.0%
		1,000	48.67	7.97	56.64	61.33	7.55	68.88	12.24	21.6%
Unmtr	**Severn**	100	20.25	0.80	21.05	26.33	0.76	27.09	6.04	28.7%
		250	24.79	1.99	26.79	32.11	1.89	34.00	7.21	26.9%
		500	32.36	3.99	36.35	41.75	3.78	45.52	9.17	25.2%
		750	39.93	5.98	45.91	51.38	5.66	57.04	11.13	24.2%
		1,000	47.50	7.97	55.48	61.01	7.55	68.56	13.09	23.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Shelburne**	100	19.59	0.80	20.38	26.27	0.76	27.03	6.64	32.6%
		250	23.83	1.99	25.82	31.60	1.89	33.49	7.67	29.7%
		500	30.90	3.99	34.88	40.49	3.78	44.26	9.38	26.9%
		750	37.97	5.98	43.95	49.37	5.66	55.03	11.08	25.2%
		1,000	45.04	7.97	53.01	58.25	7.55	65.80	12.79	24.1%
Unmtr	**Smiths Falls**	100	17.09	0.80	17.89	24.41	0.76	25.17	7.28	40.7%
		250	21.33	1.99	23.32	29.59	1.89	31.48	8.16	35.0%
		500	28.39	3.99	32.37	38.23	3.78	42.00	9.63	29.7%
		750	35.45	5.98	41.43	46.86	5.66	52.52	11.10	26.8%
		1,000	42.51	7.97	50.48	55.49	7.55	63.04	12.56	24.9%
Unmtr	**South Glengarry**	100	19.50	0.80	20.30	26.55	0.76	27.31	7.01	34.5%
		250	24.16	1.99	26.16	32.03	1.89	33.92	7.76	29.7%
		500	31.93	3.99	35.92	41.17	3.78	44.94	9.02	25.1%
		750	39.70	5.98	45.68	50.30	5.66	55.96	10.28	22.5%
		1,000	47.47	7.97	55.45	59.43	7.55	66.98	11.54	20.8%
Unmtr	**South River**	100	20.34	0.80	21.14	26.33	0.76	27.09	5.95	28.1%
		250	25.00	1.99	27.00	32.11	1.89	34.00	7.00	25.9%
		500	32.77	3.99	36.76	41.75	3.78	45.52	8.76	23.8%
		750	40.54	5.98	46.52	51.38	5.66	57.04	10.52	22.6%
		1,000	48.31	7.97	56.29	61.01	7.55	68.56	12.28	21.8%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Springwater**	100	19.60	0.80	20.40	26.43	0.76	27.19	6.79	33.3%
		250	24.07	1.99	26.06	31.91	1.89	33.80	7.74	29.7%
		500	31.52	3.99	35.50	41.05	3.78	44.82	9.32	26.2%
		750	38.96	5.98	44.94	50.18	5.66	55.84	10.90	24.3%
		1,000	46.41	7.97	54.38	59.31	7.55	66.86	12.48	23.0%
Unmtr	**Stirling-Rawdon**	100	20.64	0.80	21.44	26.88	0.76	27.64	6.20	28.9%
		250	24.99	1.99	26.98	32.36	1.89	34.25	7.27	27.0%
		500	32.23	3.99	36.22	41.50	3.78	45.27	9.05	25.0%
		750	39.48	5.98	45.45	50.63	5.66	56.29	10.84	23.8%
		1,000	46.72	7.97	54.69	59.76	7.55	67.31	12.62	23.1%
Unmtr	**Thedford**	100	19.41	0.80	20.21	25.80	0.76	26.56	6.35	31.4%
		250	24.09	1.99	26.08	31.58	1.89	33.47	7.39	28.3%
		500	31.88	3.99	35.87	41.22	3.78	44.99	9.12	25.4%
		750	39.68	5.98	45.66	50.85	5.66	56.51	10.86	23.8%
		1,000	47.47	7.97	55.44	60.48	7.55	68.03	12.59	22.7%
Unmtr	**Thessalon**	100	18.91	0.80	19.70	25.74	0.76	26.50	6.79	34.5%
		250	23.24	1.99	25.23	31.22	1.89	33.11	7.88	31.2%
		500	30.46	3.99	34.44	40.36	3.78	44.13	9.69	28.1%
		750	37.68	5.98	43.66	49.49	5.66	55.15	11.49	26.3%
		1,000	44.90	7.97	52.87	58.62	7.55	66.17	13.30	25.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Thorndale**	100	18.24	0.80	19.03	25.19	0.76	25.95	6.92	36.3%
		250	22.93	1.99	24.92	30.67	1.89	32.56	7.64	30.7%
		500	30.75	3.99	34.73	39.81	3.78	43.58	8.85	25.5%
		750	38.57	5.98	44.55	48.94	5.66	54.60	10.06	22.6%
		1,000	46.39	7.97	54.36	58.07	7.55	65.62	11.26	20.7%
Unmtr	**Thorold**	100	19.97	0.80	20.77	26.20	0.76	26.96	6.19	29.8%
		250	24.27	1.99	26.27	31.68	1.89	33.57	7.31	27.8%
		500	31.44	3.99	35.43	40.82	3.78	44.59	9.16	25.9%
		750	38.61	5.98	44.59	49.95	5.66	55.61	11.02	24.7%
		1,000	45.78	7.97	53.75	59.08	7.55	66.63	12.88	24.0%
Unmtr	**Tweed**	100	16.71	0.80	17.50	24.72	0.76	25.48	7.97	45.6%
		250	21.29	1.99	23.29	29.90	1.89	31.79	8.50	36.5%
		500	28.94	3.99	32.92	38.54	3.78	42.31	9.39	28.5%
		750	36.58	5.98	42.56	47.17	5.66	52.83	10.27	24.1%
		1,000	44.23	7.97	52.20	55.80	7.55	63.35	11.16	21.4%
Unmtr	**Wardsville**	100	17.54	0.80	18.34	25.12	0.76	25.88	7.54	41.1%
		250	21.87	1.99	23.86	30.15	1.89	32.04	8.18	34.3%
		500	29.09	3.99	33.08	38.54	3.78	42.31	9.23	27.9%
		750	36.31	5.98	42.29	46.92	5.66	52.58	10.29	24.3%
		1,000	43.53	7.97	51.50	55.30	7.55	62.85	11.35	22.0%

Bills Impacts of Proposed Delivery Rates

Classes	Scenario

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Warkworth**	100	20.59	0.80	21.39	27.23	0.76	27.99	6.60	30.8%
		250	25.33	1.99	27.32	33.01	1.89	34.90	7.58	27.7%
		500	33.23	3.99	37.21	42.65	3.78	46.42	9.21	24.7%
		750	41.12	5.98	47.10	52.28	5.66	57.94	10.84	23.0%
		1,000	49.02	7.97	56.99	61.91	7.55	69.46	12.47	21.9%
Unmtr	**West Elgin**	100	18.78	0.80	19.57	25.70	0.76	26.46	6.89	35.2%
		250	23.09	1.99	25.09	31.03	1.89	32.92	7.84	31.2%
		500	30.29	3.99	34.27	39.92	3.78	43.69	9.42	27.5%
		750	37.48	5.98	43.46	48.80	5.66	54.46	11.00	25.3%
		1,000	44.68	7.97	52.65	57.68	7.55	65.23	12.58	23.9%
Unmtr	**Whitchurch Stouffville**	100	20.15	0.80	20.95	26.09	0.76	26.85	5.90	28.2%
		250	24.43	1.99	26.42	31.57	1.89	33.46	7.04	26.7%
		500	31.55	3.99	35.53	40.71	3.78	44.48	8.95	25.2%
		750	38.67	5.98	44.64	49.84	5.66	55.50	10.86	24.3%
		1,000	45.79	7.97	53.76	58.97	7.55	66.52	12.77	23.7%
Unmtr	**Wiarton**	100	20.73	0.80	21.53	26.83	0.76	27.59	6.06	28.2%
		250	25.08	1.99	27.07	32.31	1.89	34.20	7.13	26.3%
		500	32.32	3.99	36.31	41.45	3.78	45.22	8.91	24.5%
		750	39.57	5.98	45.55	50.58	5.66	56.24	10.70	23.5%
		1,000	46.81	7.97	54.78	59.71	7.55	67.26	12.48	22.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Woodville**	100	18.81	0.80	19.61	26.18	0.76	26.94	7.33	37.4%
		250	23.74	1.99	25.74	31.96	1.89	33.85	8.12	31.5%
		500	31.96	3.99	35.95	41.60	3.78	45.37	9.42	26.2%
		750	40.18	5.98	46.16	51.23	5.66	56.89	10.73	23.2%
		1,000	48.40	7.97	56.37	60.86	7.55	68.41	12.04	21.4%
Unmtr	**Wyoming**	100	19.29	0.80	20.09	26.44	0.76	27.20	7.11	35.4%
		250	23.61	1.99	25.60	31.77	1.89	33.66	8.06	31.5%
		500	30.80	3.99	34.79	40.66	3.78	44.43	9.64	27.7%
		750	38.00	5.98	43.98	49.54	5.66	55.20	11.22	25.5%
		1,000	45.19	7.97	53.17	58.42	7.55	65.97	12.81	24.1%
Unmtr	**Terrace Bay**	100	25.14	0.80	25.93	28.78	0.76	29.54	3.60	13.9%
		250	29.35	1.99	31.34	34.56	1.89	36.45	5.11	16.3%
		500	36.37	3.99	40.35	44.20	3.78	47.97	7.62	18.9%
		750	43.39	5.98	49.37	53.83	5.66	59.49	10.12	20.5%
		1,000	50.41	7.97	58.38	63.46	7.55	71.01	12.63	21.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Dgen	G3	5,000	10	69%	88.8	5.6	94.5	76.6	4.9	81.5	(13.0)	-13.8%
		5,000	20	35%	147.2	11.2	158.5	120.5	9.8	130.3	(28.2)	-17.8%
		5,000	30	23%	205.6	16.9	222.5	164.4	14.7	179.1	(43.4)	-19.5%
		5,000	40	17%	264.0	22.5	286.5	208.3	19.6	227.9	(58.6)	-20.5%
		5,000	50	14%	322.5	28.1	350.6	252.2	24.6	276.8	(73.8)	-21.1%
		5,000	60	12%	380.9	33.7	414.6	296.1	29.5	325.6	(89.0)	-21.5%
		35,000	90	54%	554.5	50.5	605.0	426.7	44.1	470.7	(134.2)	-22.2%
Dgen	T	5,000	10	69%	88.1	5.6	93.8	76.6	4.9	81.5	(12.3)	-13.1%
		5,000	20	35%	145.9	11.2	157.1	120.5	9.8	130.3	(26.8)	-17.1%
		5,000	30	23%	203.6	16.9	220.5	164.4	14.7	179.1	(41.3)	-18.8%
		5,000	40	17%	261.3	22.5	283.8	208.3	19.6	227.9	(55.9)	-19.7%
		5,000	50	14%	319.0	28.1	347.2	252.2	24.6	276.8	(70.4)	-20.3%
		5,000	60	12%	376.8	33.7	410.5	296.1	29.5	325.6	(84.9)	-20.7%
		7,700	200	5%	1,185.7	112.5	1,298.2	911.4	98.3	1,009.7	(288.6)	-22.2%
Dgen	Eganville	5,000	10	69%	91.0	5.6	96.7	76.6	4.9	81.5	(15.2)	-15.7%
		5,000	20	35%	151.6	11.2	162.9	120.5	9.8	130.3	(32.6)	-20.0%
		5,000	30	23%	212.2	16.9	229.1	164.4	14.7	179.1	(50.0)	-21.8%
		5,000	40	17%	272.8	22.5	295.3	208.3	19.6	227.9	(67.4)	-22.8%
		5,000	50	14%	333.5	28.1	361.6	252.2	24.6	276.8	(84.8)	-23.5%
		5,000	60	12%	394.1	33.7	427.8	296.1	29.5	325.6	(102.2)	-23.9%
Dgen	West Elgin	5,000	10	69%	89.3	5.6	95.0	76.6	4.9	81.5	(13.5)	-14.2%
		5,000	20	35%	148.3	11.2	159.5	120.5	9.8	130.3	(29.2)	-18.3%
		5,000	30	23%	207.2	16.9	224.1	164.4	14.7	179.1	(44.9)	-20.1%
		5,000	40	17%	266.1	22.5	288.6	208.3	19.6	227.9	(60.7)	-21.0%
		5,000	50	14%	325.0	28.1	353.2	252.2	24.6	276.8	(76.4)	-21.6%
		5,000	60	12%	384.0	33.7	417.7	296.1	29.5	325.6	(92.1)	-22.1%
Dgen	Bancroft	5,000	10	69%	89.6	5.6	95.3	76.6	4.9	81.5	(13.8)	-14.5%
		5,000	20	35%	148.9	11.2	160.1	120.5	9.8	130.3	(29.8)	-18.6%
		5,000	30	23%	208.1	16.9	225.0	164.4	14.7	179.1	(45.8)	-20.4%
		5,000	40	17%	267.3	22.5	289.8	208.3	19.6	227.9	(61.9)	-21.3%
		5,000	50	14%	326.5	28.1	354.7	252.2	24.6	276.8	(77.9)	-22.0%
		5,000	60	12%	385.8	33.7	419.5	296.1	29.5	325.6	(93.9)	-22.4%

Bills Impacts of Proposed Delivery Rates

Classes	**Scenario**

Low Use New Class	**Old Class**	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	F1	50	16.6	0.40	17.0	25.7	0.38	26.08	9.11	53.7%
Low Use Secondary		75	17.5	0.60	18.1	26.7	0.57	27.24	9.15	50.6%
		100	18.4	0.80	19.2	27.7	0.76	28.41	9.18	47.8%
		125	19.4	1.00	20.4	28.6	0.94	29.57	9.22	45.3%
		150	20.3	1.20	21.5	29.6	1.13	30.73	9.25	43.1%
		200	22.1	1.59	23.7	31.6	1.51	33.06	9.33	39.3%
		400	29.6	3.19	32.8	39.4	3.02	42.37	9.61	29.3%
GSe	F3	50	16.5	0.40	16.9	25.7	0.38	26.08	9.14	54.0%
Low Use Secondary		75	17.5	0.60	18.0	26.7	0.57	27.24	9.19	50.9%
		100	18.4	0.80	19.2	27.7	0.76	28.41	9.24	48.2%
		125	19.3	1.00	20.3	28.6	0.94	29.57	9.29	45.8%
		150	20.2	1.20	21.4	29.6	1.13	30.73	9.34	43.7%
		200	22.0	1.59	23.6	31.6	1.51	33.06	9.45	40.0%
		400	29.3	3.19	32.5	39.4	3.02	42.37	9.85	30.3%
GSe	G1	50	16.6	0.40	17.0	25.7	0.38	26.08	9.12	53.7%
Low Use Secondary		75	17.5	0.60	18.1	26.7	0.57	27.24	9.15	50.6%
		100	18.4	0.80	19.2	27.7	0.76	28.41	9.19	47.8%
		125	19.3	1.00	20.3	28.6	0.94	29.57	9.23	45.4%
		150	20.3	1.20	21.5	29.6	1.13	30.73	9.27	43.2%
		200	22.1	1.59	23.7	31.6	1.51	33.06	9.35	39.4%
		400	29.5	3.19	32.7	39.4	3.02	42.37	9.65	29.5%

Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX							600 Commodity Bands				Existing	New	Incr	Incr
										Existing Dx								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5AB [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
UR	UR	100	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	18.72	15.62	0.80	3.076	(0.110)	0.130	(0.088)	3.008	19.43	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	27.33	27.99	0.65	2.4%
		250	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	22.27	15.62	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.94	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	43.81	45.33	1.53	3.5%
		500	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	28.19	15.62	0.80	3.076	(0.110)	0.130	(0.088)	3.008	31.46	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	71.26	74.25	2.99	4.2%
		800	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	35.30	15.62	0.80	3.076	(0.110)	0.130	(0.088)	3.008	40.48	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	106.56	111.31	4.75	4.5%
		1,000	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	40.03	15.62	0.80	3.076	(0.110)	0.130	(0.088)	3.008	46.50	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	130.46	136.38	5.92	4.5%
		1,500	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	51.87	15.62	0.80	3.076	(0.110)	0.130	(0.088)	3.008	61.54	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	190.21	199.06	8.84	4.7%
		2,000	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	63.71	15.62	0.80	3.076	(0.110)	0.130	(0.088)	3.008	76.58	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	249.96	261.73	11.77	4.7%
UR	Arnprior	100	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	17.25	15.43	0.80	3.076	(0.110)	0.130	(0.088)	3.008	19.24	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	25.87	27.80	1.93	7.5%
		250	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	21.05	15.43	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.75	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	42.58	45.14	2.56	6.0%
		500	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	27.38	15.43	0.80	3.076	(0.110)	0.130	(0.088)	3.008	31.27	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	70.44	74.06	3.62	5.1%
		800	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	34.97	15.43	0.80	3.076	(0.110)	0.130	(0.088)	3.008	40.29	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	106.23	111.12	4.88	4.6%
		1,000	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	40.03	15.43	0.80	3.076	(0.110)	0.130	(0.088)	3.008	46.31	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	130.46	136.19	5.73	4.4%
		1,500	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	52.69	15.43	0.80	3.076	(0.110)	0.130	(0.088)	3.008	61.35	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	191.03	198.87	7.84	4.1%
		2,000	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	65.34	15.43	0.80	3.076	(0.110)	0.130	(0.088)	3.008	76.39	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	251.60	261.54	9.95	4.0%
UR	Brockville	100	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	17.88	15.13	0.80	3.076	(0.110)	0.130	(0.088)	3.008	18.94	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	26.49	27.50	1.00	3.8%
		250	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	21.69	15.13	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.45	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	43.23	44.84	1.62	3.7%
		500	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	28.06	15.13	0.80	3.076	(0.110)	0.130	(0.088)	3.008	30.97	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	71.12	73.76	2.64	3.7%
		800	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	35.69	15.13	0.80	3.076	(0.110)	0.130	(0.088)	3.008	39.99	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	106.95	110.82	3.86	3.6%
		1,000	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	40.78	15.13	0.80	3.076	(0.110)	0.130	(0.088)	3.008	46.01	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	131.21	135.89	4.68	3.6%
		1,500	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	53.50	15.13	0.80	3.076	(0.110)	0.130	(0.088)	3.008	61.05	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	191.84	198.57	6.72	3.5%
		2,000	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	66.22	15.13	0.80	3.076	(0.110)	0.130	(0.088)	3.008	76.09	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	252.48	261.24	8.77	3.5%
UR	Caledon OH 01	100	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	20.94	16.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	20.47	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	29.56	29.03	(0.53)	-1.8%
		250	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	24.94	16.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	24.98	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	46.47	46.37	(0.10)	-0.2%
		500	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	31.61	16.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	32.50	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	74.67	75.29	0.62	0.8%
		800	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	39.60	16.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	41.52	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	110.87	112.35	1.48	1.3%
		1,000	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	44.94	16.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	47.54	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	135.36	137.42	2.05	1.5%
		1,500	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	58.27	16.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	62.58	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	196.61	200.10	3.49	1.8%
		2,000	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	71.60	16.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	77.62	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	257.85	262.77	4.92	1.9%
UR	Carleton Place	100	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	18.93	15.58	0.80	3.076	(0.110)	0.130	(0.088)	3.008	19.39	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	27.54	27.95	0.41	1.5%
		250	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	22.68	15.58	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.90	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	44.21	45.29	1.09	2.5%
		500	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	28.93	15.58	0.80	3.076	(0.110)	0.130	(0.088)	3.008	31.42	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	71.99	74.21	2.22	3.1%
		800	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	36.43	15.58	0.80	3.076	(0.110)	0.130	(0.088)	3.008	40.44	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	107.69	111.27	3.57	3.3%
		1,000	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	41.44	15.58	0.80	3.076	(0.110)	0.130	(0.088)	3.008	46.46	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	131.86	136.34	4.47	3.4%
		1,500	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	53.94	15.58	0.80	3.076	(0.110)	0.130	(0.088)	3.008	61.50	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	192.28	199.02	6.73	3.5%
		2,000	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	66.45	15.58	0.80	3.076	(0.110)	0.130	(0.088)	3.008	76.54	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	252.70	261.69	8.99	3.6%
UR	GBE	100	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	16.24	14.97	0.80	3.076	(0.110)	0.130	(0.088)	3.008	18.78	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	24.85	27.34	2.49	10.0%
		250	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	20.13	14.97	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.29	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	41.66	44.68	3.02	7.3%
		500	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	26.62	14.97	0.80	3.076	(0.110)	0.130	(0.088)	3.008	30.81	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	69.68	73.60	3.92	5.6%
		800	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	34.41	14.97	0.80	3.076	(0.110)	0.130	(0.088)	3.008	39.83	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	105.67	110.66	4.99	4.7%
		1,000	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	39.60	14.97	0.80	3.076	(0.110)	0.130	(0.088)	3.008	45.85	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	130.02	135.73	5.70	4.4%
		1,500	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	52.57	14.97	0.80	3.076	(0.110)	0.130	(0.088)	3.008	60.89	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	190.92	198.41	7.49	3.9%
		2,000	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	65.55	14.97	0.80	3.076	(0.110)	0.130	(0.088)	3.008	75.93	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	251.81	261.08	9.28	3.7%
UR	Lindsay	100	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	19.10	16.49	0.80	3.076	(0.110)	0.130	(0.088)	3.008	20.30	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	27.71	28.86	1.15	4.1%
		250	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	22.83	16.49	0.80	3.076	(0.110)	0.130	(0.088)	3.008	24.81	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	44.36	46.20	1.84	4.1%
		500	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	29.06	16.49	0.80	3.076	(0.110)	0.130	(0.088)	3.008	32.33	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	72.12	75.12	2.99	4.2%
		800	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	36.53	16.49	0.80	3.076	(0.110)	0.130	(0.088)	3.008	41.35	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	107.80	112.18	4.38	4.1%
		1,000	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	41.52	16.49	0.80	3.076	(0.110)	0.130	(0.088)	3.008	47.37	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	131.94	137.25	5.30	4.0%
		1,500	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	53.97	16.49	0.80	3.076	(0.110)	0.130	(0.088)	3.008	62.41	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	192.31	199.93	7.61	4.0%
		2,000	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	66.43	16.49	0.80	3.076	(0.110)	0.130	(0.088)	3.008	77.45	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	252.68	262.60	9.92	3.9%
UR	Perth	100	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	18.81	15.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	19.47	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	27.42	28.03	0.61	2.2%
		250	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	22.60	15.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.98	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	44.13	45.37	1.24	2.8%
		500	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	28.93	15.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	31.50	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	71.99	74.29	2.30	3.2%
		800	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	36.52	15.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	40.52	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	107.78	111.35	3.56	3.3%
		1,000	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	41.59	15.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	46.54	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	132.01	136.42	4.41	3.3%
		1,500	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	54.24	15.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	61.58	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	192.58	199.10	6.51	3.4%
		2,000	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	66.90	15.66	0.80	3.076	(0.110)	0.130	(0.088)	3.008	76.62	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	253.15	261.77	8.62	3.4%

Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non DX							600 Commodity Bands							
										Existing Dx								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Existing	New	Incr	Incr
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5AB [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	Total Bill [$/month]	Total Bill [$/month]	Total Bill [$/month]	Total Bill %
UR	Quinte West	100	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	14.78	13.71	0.80	3.076	(0.110)	0.130	(0.088)	3.008	17.52	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	23.39	26.08	2.69	11.5%
		250	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	18.69	13.71	0.80	3.076	(0.110)	0.130	(0.088)	3.008	22.03	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	40.22	43.42	3.21	8.0%
		500	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	25.20	13.71	0.80	3.076	(0.110)	0.130	(0.088)	3.008	29.55	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	68.26	72.34	4.08	6.0%
		800	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	33.02	13.71	0.80	3.076	(0.110)	0.130	(0.088)	3.008	38.57	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	104.28	109.40	5.12	4.9%
		1,000	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	38.23	13.71	0.80	3.076	(0.110)	0.130	(0.088)	3.008	44.59	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	128.66	134.47	5.81	4.5%
		1,500	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	51.26	13.71	0.80	3.076	(0.110)	0.130	(0.088)	3.008	59.63	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	189.60	197.15	7.55	4.0%
		2,000	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	64.29	13.71	0.80	3.076	(0.110)	0.130	(0.088)	3.008	74.67	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	250.54	259.82	9.28	3.7%
UR	Smiths Falls	100	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	17.70	15.20	0.80	3.076	(0.110)	0.130	(0.088)	3.008	19.01	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	26.32	27.57	1.25	4.7%
		250	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	21.49	15.20	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.52	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	43.02	44.91	1.90	4.4%
		500	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	27.79	15.20	0.80	3.076	(0.110)	0.130	(0.088)	3.008	31.04	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	70.85	73.83	2.98	4.2%
		800	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	35.35	15.20	0.80	3.076	(0.110)	0.130	(0.088)	3.008	40.06	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	106.61	110.89	4.27	4.0%
		1,000	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	40.39	15.20	0.80	3.076	(0.110)	0.130	(0.088)	3.008	46.08	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	130.82	135.96	5.14	3.9%
		1,500	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	53.00	15.20	0.80	3.076	(0.110)	0.130	(0.088)	3.008	61.12	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	191.34	198.64	7.30	3.8%
		2,000	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	65.60	15.20	0.80	3.076	(0.110)	0.130	(0.088)	3.008	76.16	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	251.86	261.31	9.46	3.8%
UR	Thorold	100	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	18.16	15.96	0.80	3.076	(0.110)	0.130	(0.088)	3.008	19.77	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	26.77	28.33	1.56	5.8%
		250	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	21.89	15.96	0.80	3.076	(0.110)	0.130	(0.088)	3.008	24.28	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	43.42	45.67	2.25	5.2%
		500	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	28.12	15.96	0.80	3.076	(0.110)	0.130	(0.088)	3.008	31.80	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	71.18	74.59	3.41	4.8%
		800	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	35.59	15.96	0.80	3.076	(0.110)	0.130	(0.088)	3.008	40.82	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	106.85	111.65	4.79	4.5%
		1,000	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	40.57	15.96	0.80	3.076	(0.110)	0.130	(0.088)	3.008	46.84	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	131.00	136.72	5.72	4.4%
		1,500	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	53.03	15.96	0.80	3.076	(0.110)	0.130	(0.088)	3.008	61.88	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	191.37	199.40	8.03	4.2%
		2,000	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	65.49	15.96	0.80	3.076	(0.110)	0.130	(0.088)	3.008	76.92	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	251.74	262.07	10.34	4.1%
UR	Whitchurch Stouffville	100	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	16.78	14.68	0.80	3.076	(0.110)	0.130	(0.088)	3.008	18.49	0.99	0.94	0.65	0.70	1.078	2.47	2.41	100	-	6.14	6.14	25.39	27.05	1.66	6.5%
		250	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	20.61	14.68	0.80	3.076	(0.110)	0.130	(0.088)	3.008	23.00	0.99	0.94	0.65	0.70	1.078	6.17	6.03	250	-	15.36	15.36	42.14	44.39	2.25	5.3%
		500	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	27.00	14.68	0.80	3.076	(0.110)	0.130	(0.088)	3.008	30.52	0.99	0.94	0.65	0.70	1.078	12.34	12.06	500	-	30.72	30.72	70.06	73.31	3.25	4.6%
		800	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	34.66	14.68	0.80	3.076	(0.110)	0.130	(0.088)	3.008	39.54	0.99	0.94	0.65	0.70	1.078	19.74	19.30	600	200	51.52	51.52	105.93	110.37	4.44	4.2%
		1,000	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	39.77	14.68	0.80	3.076	(0.110)	0.130	(0.088)	3.008	45.56	0.99	0.94	0.65	0.70	1.078	24.68	24.13	600	400	65.75	65.75	130.20	135.44	5.24	4.0%
		1,500	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	52.55	14.68	0.80	3.076	(0.110)	0.130	(0.088)	3.008	60.60	0.99	0.94	0.65	0.70	1.078	37.02	36.19	600	900	101.32	101.32	190.89	198.12	7.23	3.8%
		2,000	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	65.32	14.68	0.80	3.076	(0.110)	0.130	(0.088)	3.008	75.64	0.99	0.94	0.65	0.70	1.078	49.36	48.26	600	1,400	136.90	136.90	251.58	260.79	9.22	3.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
										Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	R1	100	20.51	0.80	2.610	0.070	-0.120	0.113	0.053	2.726	24.04	20.73	0.78	3.495	(0.120)	0.110	(0.078)	3.407	24.92	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	32.72	33.54	0.82	2.5%
		250	20.51	0.80	2.610	0.070	-0.120	0.113	0.053	2.726	28.12	20.73	0.78	3.495	(0.120)	0.110	(0.078)	3.407	30.03	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	49.84	51.59	1.75	3.5%
		500	20.51	0.80	2.610	0.070	-0.120	0.113	0.053	2.726	34.94	20.73	0.78	3.495	(0.120)	0.110	(0.078)	3.407	38.55	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.37	81.68	3.31	4.2%
		800	20.51	0.80	2.610	0.070	-0.120	0.113	0.053	2.726	43.12	20.73	0.78	3.495	(0.120)	0.110	(0.078)	3.407	48.77	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.01	120.19	5.18	4.5%
		1,000	20.51	0.80	2.610	0.070	-0.120	0.113	0.053	2.726	48.57	20.73	0.78	3.495	(0.120)	0.110	(0.078)	3.407	55.58	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.79	146.21	6.42	4.6%
		1,500	20.51	0.80	2.610	0.070	-0.120	0.113	0.053	2.726	62.20	20.73	0.78	3.495	(0.120)	0.110	(0.078)	3.407	72.62	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.73	211.26	9.53	4.7%
		2,000	20.51	0.80	2.610	0.070	-0.120	0.113	0.053	2.726	75.82	20.73	0.78	3.495	(0.120)	0.110	(0.078)	3.407	89.65	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	263.67	276.30	12.64	4.8%
R1	Ailsa Craig	100	15.71	0.79	2.428	0.110	-0.120	0.113	0.053	2.584	19.08	19.13	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.32	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	27.77	31.94	4.17	15.0%
		250	15.71	0.79	2.428	0.110	-0.120	0.113	0.053	2.584	22.96	19.13	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.42	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	44.67	49.99	5.31	11.9%
		500	15.71	0.79	2.428	0.110	-0.120	0.113	0.053	2.584	29.42	19.13	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.94	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	72.85	80.07	7.22	9.9%
		800	15.71	0.79	2.428	0.110	-0.120	0.113	0.053	2.584	37.17	19.13	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.15	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	109.07	118.57	9.50	8.7%
		1,000	15.71	0.79	2.428	0.110	-0.120	0.113	0.053	2.584	42.34	19.13	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.96	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	133.56	144.59	11.03	8.3%
		1,500	15.71	0.79	2.428	0.110	-0.120	0.113	0.053	2.584	55.26	19.13	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.99	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	194.79	209.63	14.84	7.6%
		2,000	15.71	0.79	2.428	0.110	-0.120	0.113	0.053	2.584	68.18	19.13	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.01	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	256.02	274.66	18.64	7.3%
R1	Arkona	100	13.02	0.79	1.922	0.330	-0.120	0.112	0.053	2.297	16.11	17.47	0.78	3.200	(0.120)	0.110	(0.078)	3.112	21.36	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	24.79	29.99	5.20	21.0%
		250	13.02	0.79	1.922	0.330	-0.120	0.112	0.053	2.297	19.55	17.47	0.78	3.200	(0.120)	0.110	(0.078)	3.112	26.03	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	41.27	47.60	6.33	15.3%
		500	13.02	0.79	1.922	0.330	-0.120	0.112	0.053	2.297	25.30	17.47	0.78	3.200	(0.120)	0.110	(0.078)	3.112	33.81	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	68.73	76.94	8.22	12.0%
		800	13.02	0.79	1.922	0.330	-0.120	0.112	0.053	2.297	32.19	17.47	0.78	3.200	(0.120)	0.110	(0.078)	3.112	43.15	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	104.09	114.57	10.48	10.1%
		1,000	13.02	0.79	1.922	0.330	-0.120	0.112	0.053	2.297	36.78	17.47	0.78	3.200	(0.120)	0.110	(0.078)	3.112	49.37	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	128.01	140.00	11.99	9.4%
		1,500	13.02	0.79	1.922	0.330	-0.120	0.112	0.053	2.297	48.27	17.47	0.78	3.200	(0.120)	0.110	(0.078)	3.112	64.93	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	187.80	203.57	15.77	8.4%
		2,000	13.02	0.79	1.922	0.330	-0.120	0.112	0.053	2.297	59.76	17.47	0.78	3.200	(0.120)	0.110	(0.078)	3.112	80.49	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	247.60	267.14	19.54	7.9%
R1	Arnprior	100	15.06	0.79	2.782	0.180	-0.120	0.113	0.053	3.008	18.86	18.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.64	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	27.54	31.26	3.72	13.5%
		250	15.06	0.79	2.782	0.180	-0.120	0.113	0.053	3.008	23.37	18.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.74	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.09	49.31	4.22	9.4%
		500	15.06	0.79	2.782	0.180	-0.120	0.113	0.053	3.008	30.89	18.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.26	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.32	79.39	5.07	6.8%
		800	15.06	0.79	2.782	0.180	-0.120	0.113	0.053	3.008	39.92	18.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.47	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	111.81	117.89	6.08	5.4%
		1,000	15.06	0.79	2.782	0.180	-0.120	0.113	0.053	3.008	45.93	18.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.28	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	137.16	143.91	6.75	4.9%
		1,500	15.06	0.79	2.782	0.180	-0.120	0.113	0.053	3.008	60.98	18.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.31	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.51	208.95	8.44	4.2%
		2,000	15.06	0.79	2.782	0.180	-0.120	0.113	0.053	3.008	76.02	18.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.33	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	263.86	273.98	10.12	3.8%
R1	Arran-Elderslie	100	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	18.87	18.25	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.44	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	27.56	31.06	3.50	12.7%
		250	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	22.81	18.25	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.54	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	44.52	49.11	4.58	10.3%
		500	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	29.37	18.25	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.06	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	72.80	79.19	6.39	8.8%
		800	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	37.24	18.25	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.27	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	109.14	117.69	8.55	7.8%
		1,000	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	42.49	18.25	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.08	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	133.71	143.71	10.00	7.5%
		1,500	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	55.61	18.25	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.11	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	195.14	208.75	13.61	7.0%
		2,000	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	68.73	18.25	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.13	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	256.57	273.78	17.21	6.7%
R1	Artemesia	100	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	20.61	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.87	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.29	31.49	2.20	7.5%
		250	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	25.41	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.97	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.12	49.54	2.42	5.1%
		500	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	33.40	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.49	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.83	79.62	2.78	3.6%
		800	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	43.00	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.70	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.90	118.12	3.22	2.8%
		1,000	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	49.40	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.51	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.62	144.14	3.52	2.5%
		1,500	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	65.39	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.54	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.92	209.18	4.25	2.1%
		2,000	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	81.39	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.56	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	269.23	274.21	4.99	1.9%
R1	Bancroft	100	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	21.00	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.55	1.01	0.96	0.65	0.66	1.085	2.46	2.40	100	-	6.18	6.18	29.64	32.13	2.49	8.4%
		250	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	25.42	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.65	1.01	0.96	0.65	0.66	1.085	6.15	6.00	250	-	15.46	15.46	47.04	50.12	3.08	6.6%
		500	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	32.79	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.17	1.01	0.96	0.65	0.66	1.085	12.31	12.01	500	-	30.92	30.92	76.02	80.10	4.08	5.4%
		800	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	41.64	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.38	1.01	0.96	0.65	0.66	1.085	19.69	19.21	600	200	51.89	51.89	113.21	118.48	5.27	4.7%
		1,000	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	47.53	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.19	1.01	0.96	0.65	0.66	1.085	24.61	24.02	600	400	66.21	66.21	138.36	144.42	6.06	4.4%
		1,500	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	62.28	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.22	1.01	0.96	0.65	0.66	1.085	36.92	36.03	600	900	102.02	102.02	201.21	209.26	8.05	4.0%
		2,000	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	77.02	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.24	1.01	0.96	0.65	0.66	1.085	49.22	48.03	600	1,400	137.82	137.82	264.06	274.09	10.03	3.8%
R1	Bath	100	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	21.30	19.33	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.52	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.98	32.14	2.16	7.2%
		250	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	26.10	19.33	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.62	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.81	50.19	2.38	5.0%
		500	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	34.09	19.33	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.14	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.52	80.27	2.75	3.5%
		800	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	43.69	19.33	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.35	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.58	118.77	3.19	2.8%
		1,000	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	50.08	19.33	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.16	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.30	144.79	3.48	2.5%
		1,500	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	66.07	19.33	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.19	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.61	209.83	4.22	2.1%
		2,000	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	82.07	19.33	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.21	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	269.91	274.86	4.96	1.8%
R1	Blandford-Blenheim	100	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	20.17	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.09	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.85	31.71	2.86	9.9%
		250	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	24.98	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.19	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.70	49.76	3.06	6.6%
		500	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	33.01	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.71	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.43	79.84	3.40	4.5%
		800	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	42.63	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.92	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.53	118.34	3.81	3.3%
		1,000	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	49.05	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.73	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.27	144.36	4.09	2.9%
		1,500	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	65.10	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.76	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.63	209.40	4.77	2.3%
		2,000	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	81.14	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.78	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.98	274.43	5.45	2.0%
R1	Blyth	100	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	18.00	17.80	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.99	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	26.68	30.61	3.93	14.7%
		250	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	22.26	17.80	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.09	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	43.98	48.66	4.68	10.6%
		500	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	29.38	17.80	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.61	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	72.80	78.74	5.93	8.1%
		800	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	37.91	17.80	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.82	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	109.81	117.24	7.43	6.8%
		1,000	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	43.60	17.80	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.63	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	134.82	143.26	8.43	6.3%
		1,500	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	57.83	17.80	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.66	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	197.36	208.30	10.94	5.5%
		2,000	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	72.05	17.80	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.68	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	259.90	273.33	13.44	5.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
										Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Bobcaygeon	100	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	21.49	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.29	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.17	32.91	2.74	9.1%
		250	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	25.88	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.39	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.60	50.96	3.36	7.1%
		500	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	33.20	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.91	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.63	81.04	4.41	5.7%
		800	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	41.99	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.12	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.88	119.54	5.66	5.0%
		1,000	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	47.84	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.93	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.07	145.56	6.49	4.7%
		1,500	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	62.49	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.96	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.02	210.60	8.58	4.2%
		2,000	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	77.13	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.98	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.97	275.63	10.66	4.0%
R1	Brighton	100	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	19.96	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.09	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.64	31.71	3.07	10.7%
		250	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	24.44	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.19	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.16	49.76	3.60	7.8%
		500	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	31.92	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.71	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.34	79.84	4.49	6.0%
		800	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	40.88	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.92	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.78	118.34	5.56	4.9%
		1,000	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	46.86	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.73	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.08	144.36	6.28	4.5%
		1,500	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	61.81	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.76	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.34	209.40	8.06	4.0%
		2,000	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	76.75	18.90	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.78	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.59	274.43	9.84	3.7%
R1	Brockville	100	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	19.45	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.34	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.13	31.96	3.83	13.6%
		250	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	23.93	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.44	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.65	50.01	4.36	9.6%
		500	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	31.40	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.96	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.83	80.09	5.26	7.0%
		800	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	40.37	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.17	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.26	118.59	6.33	5.6%
		1,000	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	46.34	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.98	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	137.57	144.61	7.04	5.1%
		1,500	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	61.29	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.01	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.82	209.65	8.83	4.4%
		2,000	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	76.23	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.03	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.07	274.68	10.61	4.0%
R1	Caledon CH 02	100	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	22.22	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.97	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.91	32.59	1.69	5.5%
		250	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	26.73	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.07	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.45	50.64	2.19	4.5%
		500	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	34.26	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.59	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.69	80.72	3.03	3.9%
		800	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	43.29	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.80	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.18	119.22	4.04	3.5%
		1,000	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	49.31	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.61	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.53	145.24	4.71	3.4%
		1,500	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	64.36	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.64	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.89	210.28	6.39	3.1%
		2,000	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	79.40	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.66	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.25	275.31	8.07	3.0%
R1	Campbellford-Seymour	100	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	20.64	19.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.75	1.01	0.96	0.65	0.49	1.085	2.29	2.23	100	-	6.18	6.18	29.11	32.16	3.05	10.5%
		250	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	25.13	19.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.85	1.01	0.96	0.65	0.49	1.085	5.73	5.58	250	-	15.46	15.46	46.32	49.89	3.57	7.7%
		500	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	32.63	19.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.37	1.01	0.96	0.65	0.49	1.085	11.46	11.16	500	-	30.92	30.92	75.01	79.45	4.44	5.9%
		800	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	41.63	19.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.58	1.01	0.96	0.65	0.49	1.085	18.33	17.85	600	200	51.89	51.89	111.85	117.32	5.48	4.9%
		1,000	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	47.63	19.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.39	1.01	0.96	0.65	0.49	1.085	22.91	22.32	600	400	66.21	66.21	136.75	142.92	6.17	4.5%
		1,500	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	62.62	19.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.42	1.01	0.96	0.65	0.49	1.085	34.37	33.48	600	900	102.02	102.02	199.00	206.91	7.90	4.0%
		2,000	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	77.62	19.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.44	1.01	0.96	0.65	0.49	1.085	45.82	44.63	600	1,400	137.82	137.82	261.26	270.89	9.64	3.7%
R1	Carleton Place	100	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	20.54	19.60	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.79	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.23	32.41	3.18	10.9%
		250	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	25.01	19.60	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.89	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.73	50.46	3.73	8.0%
		500	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	32.46	19.60	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.41	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.89	80.54	4.65	6.1%
		800	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	41.39	19.60	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.62	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.29	119.04	5.75	5.1%
		1,000	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	47.35	19.60	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.43	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.57	145.06	6.49	4.7%
		1,500	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	62.24	19.60	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.46	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.77	210.10	8.32	4.1%
		2,000	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	77.13	19.60	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.48	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.98	275.13	10.16	3.8%
R1	Cavan-Millbrook-North Monaghan	100	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	22.37	19.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.92	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.06	32.54	1.48	4.8%
		250	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	26.99	19.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.02	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.70	50.59	1.89	3.9%
		500	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	34.68	19.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.54	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.10	80.67	2.56	3.3%
		800	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	43.90	19.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.75	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.80	119.17	3.37	2.9%
		1,000	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	50.05	19.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.56	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.27	145.19	3.91	2.8%
		1,500	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	65.43	19.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.59	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.96	210.23	5.26	2.6%
		2,000	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	80.81	19.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.61	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.65	275.26	6.62	2.5%
R1	Centre Hastings	100	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	19.74	18.91	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.10	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.43	31.72	3.29	11.6%
		250	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	23.95	18.91	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.20	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.67	49.77	4.10	9.0%
		500	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	30.97	18.91	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.72	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.40	79.85	5.45	7.3%
		800	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	39.39	18.91	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.93	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	111.29	118.35	7.07	6.3%
		1,000	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	45.00	18.91	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.74	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	136.22	144.37	8.14	6.0%
		1,500	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	59.04	18.91	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.77	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	198.57	209.41	10.84	5.5%
		2,000	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	73.07	18.91	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.79	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	260.91	274.44	13.53	5.2%
R1	Chalk River	100	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	21.87	19.99	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.18	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.56	32.80	2.24	7.3%
		250	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	26.52	19.99	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.28	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.23	50.85	2.62	5.4%
		500	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	34.25	19.99	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.80	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.68	80.93	3.24	4.2%
		800	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	43.54	19.99	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.01	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.44	119.43	3.99	3.5%
		1,000	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	49.73	19.99	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.82	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.95	145.45	4.49	3.2%
		1,500	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	65.21	19.99	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.85	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.74	210.49	5.74	2.8%
		2,000	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	80.69	19.99	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.87	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.53	275.52	7.00	2.6%
R1	Champlain	100	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	19.49	19.09	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.28	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.18	31.90	3.72	13.2%
		250	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	23.85	19.09	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.38	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.57	49.95	4.38	9.6%
		500	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	31.12	19.09	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.90	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.55	80.03	5.48	7.4%
		800	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	39.84	19.09	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.11	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	111.73	118.53	6.80	6.1%
		1,000	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	45.65	19.09	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.92	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	136.87	144.55	7.68	5.6%
		1,500	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	60.18	19.09	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.95	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	199.71	209.59	9.87	4.9%
		2,000	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	74.71	19.09	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.97	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	262.56	274.62	12.07	4.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
											Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Cobden	100	17.45	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	21.33	19.26	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.45		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.02	32.07	2.05	6.8%
		250	17.45	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	25.96	19.26	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.55		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.67	50.12	2.44	5.1%
		500	17.45	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	33.67	19.26	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.07		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.10	80.20	3.09	4.0%
		800	17.45	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	42.93	19.26	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.28		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.83	118.70	3.87	3.4%
		1,000	17.45	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	49.10	19.26	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.09		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.32	144.72	4.39	3.1%
		1,500	17.45	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	64.53	19.26	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.12		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.06	209.76	5.70	2.8%
		2,000	17.45	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	79.96	19.26	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.14		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.80	274.79	7.00	2.6%
R1	Deep River	100	18.70	0.80	2.630	0.250	-0.120	0.113	0.053	2.925	22.42	20.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.82		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.11	33.44	2.33	7.5%
		250	18.70	0.80	2.630	0.250	-0.120	0.113	0.053	2.925	26.81	20.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.92		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.53	51.49	2.96	6.1%
		500	18.70	0.80	2.630	0.250	-0.120	0.113	0.053	2.925	34.13	20.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	38.44		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.55	81.57	4.01	5.2%
		800	18.70	0.80	2.630	0.250	-0.120	0.113	0.053	2.925	42.90	20.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.65		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.80	120.07	5.27	4.6%
		1,000	18.70	0.80	2.630	0.250	-0.120	0.113	0.053	2.925	48.75	20.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	55.46		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.97	146.09	6.11	4.4%
		1,500	18.70	0.80	2.630	0.250	-0.120	0.113	0.053	2.925	63.38	20.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	72.49		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.91	211.13	8.21	4.0%
		2,000	18.70	0.80	2.630	0.250	-0.120	0.113	0.053	2.925	78.01	20.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	89.51		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	265.85	276.16	10.31	3.9%
R1	Deseronto	100	16.53	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	20.31	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.91		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.00	31.53	2.53	8.7%
		250	16.53	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	24.80	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.01		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.51	49.58	3.07	6.6%
		500	16.53	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	32.27	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.53		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.70	79.66	3.96	5.2%
		800	16.53	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	41.24	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.74		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.13	118.16	5.03	4.4%
		1,000	16.53	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	47.22	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.55		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.44	144.18	5.74	4.1%
		1,500	16.53	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	62.16	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.58		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.69	209.22	7.52	3.7%
		2,000	16.53	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	77.11	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.60		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.95	274.25	9.31	3.5%
R1	Dryden	100	16.71	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	20.51	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.82		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.20	32.44	3.24	11.1%
		250	16.71	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	25.03	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.92		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.74	50.49	3.75	8.0%
		500	16.71	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	32.55	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.44		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.98	80.57	4.59	6.0%
		800	16.71	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	41.57	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.65		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.47	119.07	5.60	4.9%
		1,000	16.71	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	47.59	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.46		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.81	145.09	6.28	4.5%
		1,500	16.71	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	62.63	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.49		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.16	210.13	7.96	3.9%
		2,000	16.71	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	77.67	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.51		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	265.52	275.16	9.65	3.6%
R1	Dundalk	100	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	21.57	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.29		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.25	32.91	2.66	8.8%
		250	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	26.08	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.39		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.79	50.96	3.16	6.6%
		500	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	33.60	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.91		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.03	81.04	4.01	5.2%
		800	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	42.63	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.12		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.53	119.54	5.02	4.4%
		1,000	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	48.65	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.93		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.87	145.56	5.69	4.1%
		1,500	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	63.69	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.96		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.22	210.60	7.37	3.6%
		2,000	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	78.74	20.10	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.98		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	266.58	275.63	9.05	3.4%
R1	Durham	100	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	22.53	20.57	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.76		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.21	33.38	2.17	7.0%
		250	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	26.87	20.57	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.86		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.59	51.43	2.84	5.9%
		500	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	34.11	20.57	0.78	3.493	(0.120)	0.110	(0.078)	3.405	38.38		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.54	81.51	3.96	5.1%
		800	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	42.81	20.57	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.59		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.70	120.01	5.31	4.6%
		1,000	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	48.60	20.57	0.78	3.493	(0.120)	0.110	(0.078)	3.405	55.40		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.82	146.03	6.21	4.4%
		1,500	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	63.09	20.57	0.78	3.493	(0.120)	0.110	(0.078)	3.405	72.43		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.62	211.07	8.45	4.2%
		2,000	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	77.57	20.57	0.78	3.493	(0.120)	0.110	(0.078)	3.405	89.45		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	265.42	276.10	10.69	4.0%
R1	Eganville	100	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	20.65	19.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.64		1.01	0.96	0.65	0.66	1.085	2.46	2.40	100	-	6.18	6.18	29.30	32.22	2.92	10.0%
		250	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	24.84	19.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.74		1.01	0.96	0.65	0.66	1.085	6.15	6.00	250	-	15.46	15.46	46.46	50.21	3.75	8.1%
		500	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	31.83	19.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.26		1.01	0.96	0.65	0.66	1.085	12.31	12.01	500	-	30.92	30.92	75.06	80.19	5.12	6.8%
		800	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	40.22	19.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.47		1.01	0.96	0.65	0.66	1.085	19.69	19.21	600	200	51.89	51.89	111.80	118.57	6.77	6.1%
		1,000	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	45.81	19.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.28		1.01	0.96	0.65	0.66	1.085	24.61	24.02	600	400	66.21	66.21	136.63	144.51	7.88	5.8%
		1,500	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	59.79	19.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.31		1.01	0.96	0.65	0.66	1.085	36.92	36.03	600	900	102.02	102.02	198.72	209.35	10.63	5.3%
		2,000	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	73.77	19.45	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.33		1.01	0.96	0.65	0.66	1.085	49.22	48.03	600	1,400	137.82	137.82	260.81	274.18	13.38	5.1%
R1	Erin	100	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	21.29	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.46		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.98	32.08	2.10	7.0%
		250	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	25.91	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.56		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.62	50.13	2.51	5.3%
		500	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	33.59	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.08		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.02	80.21	3.18	4.1%
		800	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	42.82	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.29		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.72	118.71	3.99	3.5%
		1,000	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	48.97	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.10		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.19	144.73	4.53	3.2%
		1,500	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	64.35	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.13		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.88	209.77	5.89	2.9%
		2,000	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	79.73	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.15		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.57	274.80	7.24	2.7%
R1	Exeter	100	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	22.34	19.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.94		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.02	32.56	1.54	5.0%
		250	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	26.96	19.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.04		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.67	50.61	1.94	4.0%
		500	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	34.66	19.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.56		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.08	80.69	2.60	3.3%
		800	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	43.90	19.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.77		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.79	119.19	3.40	2.9%
		1,000	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	50.05	19.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.58		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.28	145.21	3.93	2.8%
		1,500	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	65.45	19.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.61		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.98	210.25	5.26	2.6%
		2,000	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	80.85	19.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.63		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.69	275.28	6.59	2.5%
R1	Fenelon Falls	100	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	16.97	18.03	0.78	3.200	(0.120)	0.110	(0.078)	3.112	21.92		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	25.65	30.55	4.89	19.1%
		250	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	20.38	18.03	0.78	3.200	(0.120)	0.110	(0.078)	3.112	26.59		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	42.10	48.16	6.06	14.4%
		500	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	26.07	18.03	0.78	3.200	(0.120)	0.110	(0.078)	3.112	34.37		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	69.50	77.50	8.00	11.5%
		800	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	32.90	18.03	0.78	3.200	(0.120)	0.110	(0.078)	3.112	43.71		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	104.79	115.13	10.34	9.9%
		1,000	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	37.45	18.03	0.78	3.200	(0.120)	0.110	(0.078)	3.112	49.93		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	128.67	140.56	11.89	9.2%
		1,500	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	48.82	18.03	0.78	3.200	(0.120)	0.110	(0.078)	3.112	65.49		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	188.35	204.13	15.78	8.4%
		2,000	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	60.20	18.03	0.78	3.200	(0.120)	0.110	(0.078)	3.112	81.05		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	248.04	267.70	19.66	7.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
											Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Forest	100	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	22.21	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.98		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.89	32.60	1.71	5.5%
		250	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	26.75	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.08		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.46	50.65	2.18	4.5%
		500	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	34.32	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.60		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.75	80.73	2.98	3.8%
		800	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	43.41	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.81		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.31	119.23	3.92	3.4%
		1,000	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	49.47	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.62		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.69	145.25	4.56	3.2%
		1,500	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	64.61	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.65		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.14	210.29	6.14	3.0%
		2,000	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	79.76	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.67		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.60	275.32	7.72	2.9%
R1	GBE	100	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	17.72	18.00	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.19		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	26.41	30.81	4.40	16.7%
		250	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	22.16	18.00	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.29		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	43.87	48.86	4.98	11.4%
		500	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	29.56	18.00	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.81		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	72.98	78.94	5.95	8.2%
		800	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	38.43	18.00	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.02		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	110.33	117.44	7.11	6.4%
		1,000	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	44.35	18.00	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.83		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	135.57	143.46	7.89	5.8%
		1,500	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	59.14	18.00	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.86		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	198.67	208.50	9.82	4.9%
		2,000	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	73.93	18.00	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.88		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	261.77	273.53	11.76	4.5%
R1	Georgina	100	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	19.75	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.11		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.44	31.73	3.29	11.6%
		250	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	24.01	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.21		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.72	49.78	4.06	8.9%
		500	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	31.09	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.73		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.52	79.86	5.33	7.2%
		800	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	39.60	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.94		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	111.50	118.36	6.86	6.2%
		1,000	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	45.27	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.75		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	136.50	144.38	7.88	5.8%
		1,500	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	59.45	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.78		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	198.99	209.42	10.43	5.2%
		2,000	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	73.63	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.80		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	261.48	274.45	12.98	5.0%
R1	Glencoe	100	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	20.54	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.91		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.23	31.53	2.30	7.9%
		250	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	25.37	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.01		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.08	49.58	2.49	5.3%
		500	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	33.42	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.53		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.84	79.66	2.81	3.7%
		800	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	43.07	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.74		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.97	118.16	3.20	2.8%
		1,000	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	49.50	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.55		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.73	144.18	3.45	2.5%
		1,500	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	65.59	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.58		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.13	209.22	4.09	2.0%
		2,000	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	81.68	18.72	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.60		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	269.53	274.25	4.73	1.8%
R1	Grand Bend	100	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	20.95	19.38	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.57		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.64	32.19	2.55	8.6%
		250	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	25.39	19.38	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.67		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.11	50.24	3.13	6.6%
		500	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	32.79	19.38	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.19		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.22	80.32	4.10	5.4%
		800	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	41.66	19.38	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.40		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.56	118.82	5.26	4.6%
		1,000	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	47.58	19.38	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.21		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.80	144.84	6.04	4.3%
		1,500	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	62.37	19.38	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.24		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.90	209.88	7.97	3.9%
		2,000	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	77.16	19.38	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.26		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	265.01	274.91	9.91	3.7%
R1	Hastings	100	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	22.45	20.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.78		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.13	33.40	2.27	7.3%
		250	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	26.73	20.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.88		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.45	51.45	3.00	6.2%
		500	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	33.87	20.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	38.40		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.30	81.53	4.22	5.5%
		800	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	42.45	20.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.61		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.34	120.03	5.69	5.0%
		1,000	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	48.16	20.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	55.42		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.38	146.05	6.67	4.8%
		1,500	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	62.45	20.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	72.45		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.98	211.09	9.11	4.5%
		2,000	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	76.73	20.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	89.47		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.58	276.12	11.55	4.4%
R1	Havelock	100	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	22.28	19.77	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.96		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.96	32.58	1.62	5.2%
		250	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	26.87	19.77	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.06		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.58	50.63	2.05	4.2%
		500	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	34.52	19.77	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.58		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.94	80.71	2.76	3.5%
		800	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	43.70	19.77	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.79		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.59	119.21	3.62	3.1%
		1,000	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	49.81	19.77	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.60		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.04	145.23	4.19	3.0%
		1,500	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	65.11	19.77	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.63		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.64	210.27	5.62	2.7%
		2,000	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	80.41	19.77	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.65		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.25	275.30	7.05	2.6%
R1	Kirkfield	100	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	16.86	17.34	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.53		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	25.54	30.15	4.61	18.0%
		250	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	21.03	17.34	0.78	3.493	(0.120)	0.110	(0.078)	3.405	26.63		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	42.75	48.20	5.45	12.8%
		500	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	28.00	17.34	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.15		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	71.42	78.28	6.85	9.6%
		800	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	36.35	17.34	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.36		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	108.25	116.78	8.54	7.9%
		1,000	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	41.92	17.34	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.17		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	133.14	142.80	9.66	7.3%
		1,500	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	55.84	17.34	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.20		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	195.37	207.84	12.46	6.4%
		2,000	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	69.76	17.34	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.22		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	257.61	272.87	15.27	5.9%
R1	Lanark Highlands	100	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	20.39	18.82	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.01		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.08	31.63	2.55	8.8%
		250	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	25.31	18.82	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.11		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.03	49.68	2.65	5.6%
		500	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	33.51	18.82	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.63		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.94	79.76	2.82	3.7%
		800	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	43.35	18.82	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.84		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.24	118.26	3.02	2.6%
		1,000	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	49.91	18.82	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.65		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.13	144.28	3.15	2.2%
		1,500	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	66.30	18.82	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.68		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.83	209.32	3.48	1.7%
		2,000	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	82.70	18.82	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.70		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	270.54	274.35	3.82	1.4%
R1	Larder Lake	100	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	22.04	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.13		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.73	32.75	2.02	6.6%
		250	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	26.80	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.23		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.51	50.80	2.29	4.7%
		500	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	34.71	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.75		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.14	80.88	2.73	3.5%
		800	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	44.22	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.96		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	116.11	119.38	3.27	2.8%
		1,000	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	50.55	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.77		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.77	145.40	3.63	2.6%
		1,500	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	66.39	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.80		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.92	210.44	4.52	2.2%
		2,000	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	82.22	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.82		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	270.06	275.47	5.41	2.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
											Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Latchford	100	17.33	0.80	2.630	0.450	-0.120	0.113	0.053	3.125	21.25	19.32	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.51		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.94	32.13	2.19	7.3%
		250	17.33	0.80	2.630	0.450	-0.120	0.113	0.053	3.125	25.94	19.32	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.61		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.65	50.18	2.52	5.3%
		500	17.33	0.80	2.630	0.450	-0.120	0.113	0.053	3.125	33.75	19.32	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.13		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.18	80.26	3.07	4.0%
		800	17.33	0.80	2.630	0.450	-0.120	0.113	0.053	3.125	43.13	19.32	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.34		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.03	118.76	3.73	3.2%
		1,000	17.33	0.80	2.630	0.450	-0.120	0.113	0.053	3.125	49.38	19.32	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.15		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.60	144.78	4.17	3.0%
		1,500	17.33	0.80	2.630	0.450	-0.120	0.113	0.053	3.125	65.01	19.32	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.18		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.54	209.82	5.28	2.6%
		2,000	17.33	0.80	2.630	0.450	-0.120	0.113	0.053	3.125	80.64	19.32	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.20		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.48	274.85	6.38	2.4%
R1	Lindsay	100	16.95	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	20.71	19.51	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.70		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.40	32.32	2.92	9.9%
		250	16.95	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	25.17	19.51	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.80		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.88	50.37	3.49	7.4%
		500	16.95	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	32.59	19.51	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.32		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.02	80.45	4.43	5.8%
		800	16.95	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	41.49	19.51	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.53		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.39	118.95	5.56	4.9%
		1,000	16.95	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	47.43	19.51	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.34		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.65	144.97	6.32	4.6%
		1,500	16.95	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	62.27	19.51	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.37		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.80	210.01	8.20	4.1%
		2,000	16.95	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	77.11	19.51	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.39		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.96	275.04	10.09	3.8%
R1	Lucan Granton	100	16.12	0.80	2.691	0.170	-0.120	0.113	0.053	2.907	19.82	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.11		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.51	31.73	3.22	11.3%
		250	16.12	0.80	2.691	0.170	-0.120	0.113	0.053	2.907	24.18	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.21		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.90	49.78	3.88	8.5%
		500	16.12	0.80	2.691	0.170	-0.120	0.113	0.053	2.907	31.45	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.73		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.88	79.86	4.98	6.6%
		800	16.12	0.80	2.691	0.170	-0.120	0.113	0.053	2.907	40.17	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.94		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.07	118.36	6.29	5.6%
		1,000	16.12	0.80	2.691	0.170	-0.120	0.113	0.053	2.907	45.99	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.75		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	137.21	144.38	7.17	5.2%
		1,500	16.12	0.80	2.691	0.170	-0.120	0.113	0.053	2.907	60.52	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.78		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.06	209.42	9.36	4.7%
		2,000	16.12	0.80	2.691	0.170	-0.120	0.113	0.053	2.907	75.06	18.92	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.80		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	262.90	274.45	11.55	4.4%
R1	Malahide	100	16.39	0.80	2.782	0.340	-0.120	0.113	0.053	3.168	20.35	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.98		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.04	31.60	2.56	8.8%
		250	16.39	0.80	2.782	0.340	-0.120	0.113	0.053	3.168	25.11	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.08		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.82	49.65	2.83	6.0%
		500	16.39	0.80	2.782	0.340	-0.120	0.113	0.053	3.168	33.03	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.60		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.46	79.73	3.27	4.3%
		800	16.39	0.80	2.782	0.340	-0.120	0.113	0.053	3.168	42.53	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.81		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.43	118.23	3.80	3.3%
		1,000	16.39	0.80	2.782	0.340	-0.120	0.113	0.053	3.168	48.87	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.62		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.09	144.25	4.16	3.0%
		1,500	16.39	0.80	2.782	0.340	-0.120	0.113	0.053	3.168	64.71	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.65		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.24	209.29	5.04	2.5%
		2,000	16.39	0.80	2.782	0.340	-0.120	0.113	0.053	3.168	80.55	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.67		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.40	274.32	5.93	2.2%
R1	Mapleton	100	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	21.26	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.55		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.95	32.17	2.22	7.4%
		250	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	26.09	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.65		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.81	50.22	2.41	5.0%
		500	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	34.14	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.17		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.57	80.30	2.73	3.5%
		800	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	43.79	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.38		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.69	118.80	3.11	2.7%
		1,000	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	50.23	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.19		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.45	144.82	3.37	2.4%
		1,500	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	66.32	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.22		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.85	209.86	4.00	1.9%
		2,000	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	82.41	19.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.24		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	270.26	274.89	4.64	1.7%
R1	Markdale	100	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	21.69	20.06	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.25		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.37	32.87	2.50	8.2%
		250	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	26.24	20.06	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.35		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.96	50.92	2.96	6.2%
		500	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	33.84	20.06	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.87		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.27	81.00	3.73	4.8%
		800	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	42.96	20.06	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.08		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.86	119.50	4.65	4.0%
		1,000	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	49.04	20.06	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.89		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.26	145.52	5.26	3.7%
		1,500	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	64.23	20.06	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.92		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.76	210.56	6.79	3.3%
		2,000	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	79.43	20.06	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.94		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.27	275.59	8.32	3.1%
R1	Marmora	100	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	19.71	18.89	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.08		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.40	31.70	3.30	11.6%
		250	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	23.81	18.89	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.18		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.53	49.75	4.22	9.3%
		500	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	30.65	18.89	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.70		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.08	79.83	5.74	7.8%
		800	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	38.86	18.89	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.91		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	110.76	118.33	7.57	6.8%
		1,000	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	44.33	18.89	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.72		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	135.55	144.35	8.79	6.5%
		1,500	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	58.01	18.89	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.75		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	197.54	209.39	11.84	6.0%
		2,000	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	71.69	18.89	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.77		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	259.53	274.42	14.89	5.7%
R1	McGarry	100	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	20.62	18.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.90		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.31	31.52	2.21	7.5%
		250	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	25.54	18.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.00		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.26	49.57	2.31	4.9%
		500	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	33.74	18.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.52		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.17	79.65	2.48	3.2%
		800	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	43.57	18.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.73		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.47	118.15	2.68	2.3%
		1,000	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	50.13	18.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.54		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.35	144.17	2.82	2.0%
		1,500	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	66.52	18.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.57		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	206.05	209.21	3.15	1.5%
		2,000	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	82.91	18.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.59		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	270.76	274.24	3.49	1.3%
R1	Meaford	100	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	20.34	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.87		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.03	31.49	2.46	8.5%
		250	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	24.77	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.97		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.48	49.54	3.06	6.6%
		500	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	32.14	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.49		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.57	79.62	4.05	5.4%
		800	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	40.98	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.70		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.88	118.12	5.24	4.6%
		1,000	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	46.88	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.51		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.10	144.14	6.04	4.4%
		1,500	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	61.62	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.54		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.15	209.18	8.02	4.0%
		2,000	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	76.36	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.56		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.21	274.21	10.01	3.8%
R1	Middlesex Centre	100	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	22.03	20.03	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.22		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.71	32.84	2.13	6.9%
		250	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	27.02	20.03	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.32		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.74	50.89	2.15	4.4%
		500	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	35.35	20.03	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.84		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.77	80.97	2.19	2.8%
		800	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	45.33	20.03	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.05		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	117.23	119.47	2.24	1.9%
		1,000	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	51.99	20.03	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.86		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	143.22	145.49	2.27	1.6%
		1,500	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	68.64	20.03	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.89		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	208.17	210.53	2.35	1.1%
		2,000	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	85.29	20.03	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.91		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	273.13	275.56	2.43	0.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
										Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Napanee	100	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	21.47	20.16	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.35	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.15	32.97	2.82	9.4%
		250	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	25.99	20.16	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.45	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.71	51.02	3.31	6.9%
		500	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	33.54	20.16	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.97	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.97	81.10	4.13	5.4%
		800	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	42.60	20.16	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.18	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.50	119.60	5.11	4.5%
		1,000	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	48.64	20.16	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.99	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.86	145.62	5.76	4.1%
		1,500	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	63.73	20.16	0.78	3.493	(0.120)	0.110	(0.078)	3.405	72.02	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.26	210.66	7.39	3.6%
		2,000	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	78.83	20.16	0.78	3.493	(0.120)	0.110	(0.078)	3.405	89.04	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	266.67	275.69	9.02	3.4%
R1	Nipigon	100	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	22.07	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.23	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.76	32.85	2.09	6.8%
		250	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	27.17	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.33	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.88	50.90	2.02	4.1%
		500	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	35.65	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.85	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	79.08	80.98	1.89	2.4%
		800	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	45.84	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.06	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	117.74	119.48	1.74	1.5%
		1,000	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	52.63	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.87	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	143.85	145.50	1.64	1.1%
		1,500	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	69.61	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.90	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	209.14	210.54	1.40	0.7%
		2,000	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	86.59	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.92	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	274.43	275.57	1.15	0.4%
R1	North Dorchester	100	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	18.49	17.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.94	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	27.18	30.56	3.38	12.5%
		250	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	23.33	17.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.04	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.05	48.61	3.56	7.9%
		500	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	31.41	17.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.56	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.83	78.69	3.85	5.1%
		800	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	41.09	17.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.77	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.99	117.19	4.20	3.7%
		1,000	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	47.55	17.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.58	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.77	143.21	4.44	3.2%
		1,500	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	63.69	17.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.61	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.22	208.25	5.02	2.5%
		2,000	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	79.83	17.75	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.63	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.67	273.28	5.61	2.1%
R1	North Dundas	100	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	20.15	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.98	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.84	31.60	2.76	9.6%
		250	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	24.61	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.08	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.32	49.65	3.33	7.2%
		500	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	32.03	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.60	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.46	79.73	4.27	5.7%
		800	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	40.93	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.81	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.83	118.23	5.40	4.8%
		1,000	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	46.87	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.62	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.09	144.25	6.16	4.5%
		1,500	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	61.71	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.65	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.24	209.29	8.04	4.0%
		2,000	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	76.55	18.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.67	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.40	274.32	9.93	3.8%
R1	North Glengarry	100	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	17.83	17.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.13	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	26.52	30.75	4.24	16.0%
		250	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	22.25	17.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.23	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	43.96	48.80	4.83	11.0%
		500	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	29.62	17.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.75	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	73.05	78.88	5.83	8.0%
		800	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	38.46	17.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.96	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	110.36	117.38	7.02	6.4%
		1,000	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	44.35	17.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.77	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	135.58	143.40	7.82	5.8%
		1,500	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	59.09	17.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.80	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	198.62	208.44	9.81	4.9%
		2,000	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	73.83	17.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.82	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	261.67	273.47	11.81	4.5%
R1	North Grenville	100	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	21.43	20.08	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.27	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.12	32.89	2.77	9.2%
		250	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	25.69	20.08	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.37	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.40	50.94	3.54	7.5%
		500	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	32.77	20.08	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.89	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.20	81.02	4.81	6.3%
		800	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	41.28	20.08	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.10	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.18	119.52	6.34	5.6%
		1,000	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	46.95	20.08	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.91	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.17	145.54	7.36	5.3%
		1,500	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	61.13	20.08	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.94	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.66	210.58	9.92	4.9%
		2,000	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	75.31	20.08	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.96	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	263.15	275.61	12.47	4.7%
R1	North Perth	100	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	21.42	19.17	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.36	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.10	31.98	1.88	6.2%
		250	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	25.90	19.17	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.46	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.61	50.03	2.42	5.1%
		500	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	33.37	19.17	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.98	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.80	80.11	3.31	4.3%
		800	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	42.33	19.17	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.19	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.23	118.61	4.38	3.8%
		1,000	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	48.31	19.17	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.00	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.53	144.63	5.10	3.7%
		1,500	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	63.25	19.17	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.03	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.78	209.67	6.88	3.4%
		2,000	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	78.19	19.17	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.05	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	266.04	274.70	8.67	3.3%
R1	North Stormont	100	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	17.02	17.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.55	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	25.70	30.17	4.47	17.4%
		250	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	21.50	17.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	26.65	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	43.21	48.22	5.01	11.6%
		500	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	28.96	17.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.17	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	72.39	78.30	5.91	8.2%
		800	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	37.92	17.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.38	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	109.82	116.80	6.99	6.4%
		1,000	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	43.89	17.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.19	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	135.11	142.82	7.71	5.7%
		1,500	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	58.82	17.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.22	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	198.35	207.86	9.50	4.8%
		2,000	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	73.75	17.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.24	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	261.59	272.89	11.30	4.3%
R1	Omemee	100	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	21.10	19.24	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.43	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.79	32.05	2.26	7.6%
		250	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	25.33	19.24	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.53	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.04	50.10	3.06	6.5%
		500	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	32.36	19.24	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.05	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.79	80.18	4.38	5.8%
		800	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	40.81	19.24	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.26	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.71	118.68	5.97	5.3%
		1,000	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	46.44	19.24	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.07	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	137.66	144.70	7.03	5.1%
		1,500	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	60.52	19.24	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.10	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.05	209.74	9.69	4.8%
		2,000	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	74.60	19.24	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.12	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	262.44	274.77	12.34	4.7%
R1	Perth	100	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	20.41	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.87	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.10	31.49	2.39	8.2%
		250	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	24.93	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.97	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.64	49.54	2.90	6.2%
		500	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	32.45	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.49	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.88	79.62	3.74	4.9%
		800	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	41.47	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.70	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.37	118.12	4.75	4.2%
		1,000	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	47.49	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.51	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.71	144.14	5.43	3.9%
		1,500	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	62.53	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.54	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.06	209.18	7.11	3.5%
		2,000	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	77.57	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.56	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	265.42	274.21	8.80	3.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
											Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Perth East	100	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	15.83	17.50	0.78	2.950	(0.120)	0.110	(0.078)	2.862	21.14		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	24.52	29.77	5.25	21.4%
		250	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	18.95	17.50	0.78	2.950	(0.120)	0.110	(0.078)	2.862	25.44		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	40.66	47.00	6.34	15.6%
		500	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	24.14	17.50	0.78	2.950	(0.120)	0.110	(0.078)	2.862	32.59		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	67.57	75.72	8.15	12.1%
		800	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	30.38	17.50	0.78	2.950	(0.120)	0.110	(0.078)	2.862	41.18		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	102.27	112.60	10.32	10.1%
		1,000	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	34.53	17.50	0.78	2.950	(0.120)	0.110	(0.078)	2.862	46.90		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	125.75	137.53	11.77	9.4%
		1,500	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	44.92	17.50	0.78	2.950	(0.120)	0.110	(0.078)	2.862	61.21		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	184.46	199.85	15.40	8.3%
		2,000	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	55.31	17.50	0.78	2.950	(0.120)	0.110	(0.078)	2.862	75.52		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	243.16	262.17	19.02	7.8%
R1	Prince Edward	100	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	21.73	20.05	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.24		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.41	32.86	2.45	8.1%
		250	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	26.32	20.05	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.34		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.03	50.91	2.88	6.0%
		500	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	33.97	20.05	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.86		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.39	80.99	3.59	4.6%
		800	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	43.14	20.05	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.07		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.04	119.49	4.45	3.9%
		1,000	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	49.26	20.05	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.88		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.49	145.51	5.02	3.6%
		1,500	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	64.56	20.05	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.91		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.09	210.55	6.45	3.2%
		2,000	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	79.86	20.05	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.93		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.70	275.58	7.88	2.9%
R1	Quinte West	100	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	15.91	16.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	20.92		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	24.59	29.54	4.95	20.1%
		250	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	19.82	16.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	26.02		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	41.53	47.59	6.06	14.6%
		500	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	26.33	16.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	34.54		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	69.76	77.67	7.91	11.3%
		800	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	34.15	16.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	44.75		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	106.04	116.17	10.13	9.6%
		1,000	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	39.36	16.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	51.56		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	130.58	142.19	11.61	8.9%
		1,500	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	52.39	16.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	68.59		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	191.92	207.23	15.31	8.0%
		2,000	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	65.41	16.73	0.78	3.493	(0.120)	0.110	(0.078)	3.405	85.61		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	253.26	272.26	19.01	7.5%
R1	Rainy River	100	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	22.53	19.74	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.93		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.21	32.55	1.34	4.3%
		250	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	27.38	19.74	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.03		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	49.09	50.60	1.50	3.1%
		500	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	35.47	19.74	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.55		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.90	80.68	1.77	2.2%
		800	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	45.19	19.74	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.76		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	117.08	119.18	2.10	1.8%
		1,000	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	51.66	19.74	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.57		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	142.88	145.20	2.32	1.6%
		1,500	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	67.85	19.74	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.60		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	207.38	210.24	2.86	1.4%
		2,000	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	84.03	19.74	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.62		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	271.87	275.27	3.40	1.3%
R1	Ramara	100	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	17.51	18.14	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.33		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	26.19	30.95	4.76	18.2%
		250	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	22.05	18.14	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.43		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	43.76	49.00	5.24	12.0%
		500	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	29.62	18.14	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.95		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	73.04	79.08	6.03	8.3%
		800	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	38.69	18.14	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.16		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	110.59	117.58	6.99	6.3%
		1,000	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	44.75	18.14	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.97		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	135.97	143.60	7.63	5.6%
		1,500	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	59.88	18.14	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.00		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	199.41	208.64	9.22	4.6%
		2,000	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	75.01	18.14	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.02		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	262.85	273.67	10.82	4.1%
R1	Red Rock	100	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	22.41	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.97		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.10	32.59	1.49	4.8%
		250	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	27.24	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.07		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.95	50.64	1.69	3.4%
		500	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	35.28	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.59		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.70	80.72	2.01	2.6%
		800	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	44.92	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.80		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	116.82	119.22	2.40	2.1%
		1,000	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	51.35	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.61		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	142.57	145.24	2.66	1.9%
		1,500	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	67.43	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.64		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	206.96	210.28	3.31	1.6%
		2,000	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	83.51	19.78	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.66		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	271.35	275.31	3.97	1.5%
R1	Rockland	100	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	19.34	18.35	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.54		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.03	31.16	3.13	11.2%
		250	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	24.28	18.35	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.64		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.99	49.21	3.22	7.0%
		500	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	32.50	18.35	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.16		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.93	79.29	3.36	4.4%
		800	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	42.37	18.35	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.37		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.27	117.79	3.52	3.1%
		1,000	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	48.95	18.35	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.18		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.17	143.81	3.64	2.6%
		1,500	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	65.40	18.35	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.21		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.93	208.85	3.92	1.9%
		2,000	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	81.85	18.35	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.23		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	269.69	273.88	4.20	1.6%
R1	Russell	100	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	21.17	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.46		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.85	32.08	2.23	7.5%
		250	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	25.57	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.56		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.29	50.13	2.84	6.0%
		500	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	32.92	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.08		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.35	80.21	3.86	5.1%
		800	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	41.73	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.29		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.63	118.71	5.08	4.5%
		1,000	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	47.61	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.10		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.83	144.73	5.90	4.2%
		1,500	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	62.30	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.13		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.83	209.77	7.93	3.9%
		2,000	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	76.99	19.27	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.15		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.84	274.80	9.97	3.8%
R1	Schreiber	100	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	22.76	20.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.75		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	31.45	33.37	1.92	6.1%
		250	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	27.44	20.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.85		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	49.15	51.42	2.27	4.6%
		500	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	35.23	20.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	38.37		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.65	81.50	2.84	3.6%
		800	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	44.57	20.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.58		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	116.47	120.00	3.53	3.0%
		1,000	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	50.80	20.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	55.39		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	142.02	146.02	3.99	2.8%
		1,500	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	66.38	20.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	72.42		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.91	211.06	5.14	2.5%
		2,000	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	81.96	20.56	0.78	3.493	(0.120)	0.110	(0.078)	3.405	89.44		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	269.80	276.09	6.29	2.3%
R1	Severn	100	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	19.61	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.34		1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.30	31.96	3.66	12.9%
		250	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	24.34	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.44		1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.05	50.01	3.96	8.6%
		500	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	32.21	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.96		1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.63	80.09	4.45	5.9%
		800	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	41.65	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.17		1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.55	118.59	5.04	4.4%
		1,000	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	47.95	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.98		1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.17	144.61	5.44	3.9%
		1,500	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	63.69	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.01		1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.22	209.65	6.42	3.2%
		2,000	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	79.43	19.15	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.03		1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	267.27	274.68	7.41	2.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
										Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Shelburne	100	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	21.65	20.02	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.21	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.33	32.83	2.50	8.2%
		250	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	26.02	20.02	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.31	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.74	50.88	3.14	6.6%
		500	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	33.32	20.02	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.83	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.74	80.96	4.21	5.5%
		800	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	42.07	20.02	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.04	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.97	119.46	5.50	4.8%
		1,000	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	47.90	20.02	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.85	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.13	145.48	6.35	4.6%
		1,500	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	62.49	20.02	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.88	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.03	210.52	8.49	4.2%
		2,000	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	77.08	20.02	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.90	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.92	275.55	10.63	4.0%
R1	Smiths Falls	100	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	19.31	18.22	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.41	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.00	31.03	3.03	10.8%
		250	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	23.81	18.22	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.51	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.52	49.08	3.55	7.8%
		500	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	31.31	18.22	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.03	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.73	79.16	4.42	5.9%
		800	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	40.30	18.22	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.24	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.20	117.66	5.46	4.9%
		1,000	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	46.30	18.22	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.05	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	137.52	143.68	6.16	4.5%
		1,500	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	61.29	18.22	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.08	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.82	208.72	7.89	3.9%
		2,000	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	76.28	18.22	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.10	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.12	273.75	9.63	3.6%
R1	South Glengarry	100	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	18.97	18.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.55	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	27.66	31.17	3.52	12.7%
		250	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	23.37	18.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.65	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.09	49.22	4.13	9.2%
		500	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	30.71	18.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.17	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	74.14	79.30	5.16	7.0%
		800	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	39.52	18.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.38	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	111.41	117.80	6.39	5.7%
		1,000	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	45.39	18.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.19	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	136.61	143.82	7.21	5.3%
		1,500	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	60.06	18.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.22	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	199.59	208.86	9.26	4.6%
		2,000	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	74.74	18.36	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.24	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	262.58	273.89	11.31	4.3%
R1	South River	100	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	21.77	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.23	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.46	32.85	2.39	7.9%
		250	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	26.40	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.33	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.11	50.90	2.78	5.8%
		500	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	34.11	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.85	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.54	80.98	3.43	4.4%
		800	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	43.37	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.06	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.27	119.48	4.21	3.7%
		1,000	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	49.54	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.87	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.76	145.50	4.73	3.4%
		1,500	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	64.97	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.90	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	204.50	210.54	6.04	3.0%
		2,000	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	80.40	20.04	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.92	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.24	275.57	7.34	2.7%
R1	Springwater	100	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	20.11	18.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.13	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.80	31.75	2.95	10.2%
		250	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	24.97	18.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.23	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.69	49.80	3.11	6.7%
		500	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	33.07	18.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.75	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.50	79.88	3.37	4.4%
		800	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	42.79	18.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.96	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.69	118.38	3.69	3.2%
		1,000	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	49.27	18.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.77	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	140.49	144.40	3.90	2.8%
		1,500	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	65.47	18.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.80	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.00	209.44	4.43	2.2%
		2,000	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	81.67	18.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.82	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	269.51	274.47	4.96	1.8%
R1	Stirling-Rawdon	100	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	20.56	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.82	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.24	32.44	3.20	10.9%
		250	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	25.13	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.92	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	46.84	50.49	3.64	7.8%
		500	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	32.75	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.44	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.18	80.57	4.38	5.8%
		800	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	41.90	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.65	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.80	119.07	5.27	4.6%
		1,000	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	48.00	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.46	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.22	145.09	5.86	4.2%
		1,500	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	63.25	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.49	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	202.78	210.13	7.34	3.6%
		2,000	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	78.50	19.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.51	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	266.34	275.16	8.82	3.3%
R1	Thedford	100	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	20.74	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.87	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.43	31.49	2.06	7.0%
		250	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	25.77	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.97	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.48	49.54	2.06	4.3%
		500	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	34.14	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.49	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.57	79.62	2.05	2.6%
		800	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	44.18	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.70	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	116.08	118.12	2.04	1.8%
		1,000	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	50.88	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.51	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	142.10	144.14	2.04	1.4%
		1,500	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	67.62	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.54	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	207.15	209.18	2.02	1.0%
		2,000	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	84.36	18.68	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.56	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	272.21	274.21	2.01	0.7%
R1	Thessalon	100	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	22.12	19.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.06	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.80	32.68	1.88	6.1%
		250	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	26.77	19.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.16	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.48	50.73	2.25	4.6%
		500	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	34.52	19.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.68	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	77.95	80.81	2.86	3.7%
		800	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	43.82	19.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.89	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.72	119.31	3.59	3.1%
		1,000	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	50.02	19.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.70	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.24	145.33	4.09	2.9%
		1,500	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	65.52	19.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.73	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.05	210.37	5.31	2.6%
		2,000	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	81.02	19.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.75	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	268.87	275.40	6.54	2.4%
R1	Thorndale	100	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	16.37	17.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.78	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	25.05	30.40	5.35	21.4%
		250	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	20.56	17.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	26.88	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	42.27	48.45	6.18	14.6%
		500	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	27.54	17.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.40	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	70.97	78.53	7.56	10.6%
		800	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	35.92	17.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.61	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	107.82	117.03	9.21	8.5%
		1,000	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	41.51	17.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.42	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	132.73	143.05	10.32	7.8%
		1,500	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	55.48	17.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.45	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	195.01	208.09	13.07	6.7%
		2,000	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	69.45	17.59	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.47	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	257.29	273.12	15.83	6.2%
R1	Thorold	100	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	19.76	18.98	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.17	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.45	31.79	3.34	11.7%
		250	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	24.22	18.98	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.27	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.93	49.84	3.91	8.5%
		500	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	31.64	18.98	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.79	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	75.07	79.92	4.85	6.5%
		800	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	40.54	18.98	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.00	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	112.44	118.42	5.98	5.3%
		1,000	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	46.48	18.98	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.81	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	137.70	144.44	6.74	4.9%
		1,500	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	61.32	18.98	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.84	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.85	209.48	8.62	4.3%
		2,000	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	76.16	18.98	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.86	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	264.01	274.51	10.51	4.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non DX					Other Reg Charges		600.0 Commodity Bands				Existing	New	Incr	Incr
										Existing Dx									New DX	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
R1	Tweed	100	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	16.47	17.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.82	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	25.15	30.44	5.29	21.0%
		250	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	20.93	17.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	26.92	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	42.64	48.49	5.85	13.7%
		500	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	28.37	17.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.44	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	71.79	78.57	6.77	9.4%
		800	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	37.29	17.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.65	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	109.19	117.07	7.88	7.2%
		1,000	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	43.24	17.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.46	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	134.46	143.09	8.63	6.4%
		1,500	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	58.11	17.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.49	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	197.65	208.13	10.48	5.3%
		2,000	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	72.99	17.63	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.51	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	260.83	273.16	12.33	4.7%
R1	Wardsville	100	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	18.67	18.41	0.78	3.493	(0.120)	0.110	(0.078)	3.405	22.60	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	27.36	31.22	3.87	14.1%
		250	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	22.76	18.41	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.70	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	44.47	49.27	4.80	10.8%
		500	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	29.57	18.41	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.22	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	73.00	79.35	6.34	8.7%
		800	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	37.75	18.41	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.43	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	109.65	117.85	8.20	7.5%
		1,000	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	43.20	18.41	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.24	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	134.42	143.87	9.44	7.0%
		1,500	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	56.83	18.41	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.27	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	196.36	208.91	12.54	6.4%
		2,000	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	70.46	18.41	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.29	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	258.30	273.94	15.64	6.1%
R1	Warkworth	100	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	22.28	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.98	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.97	32.60	1.63	5.3%
		250	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	26.94	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.08	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	48.66	50.65	1.99	4.1%
		500	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	34.71	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.60	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.13	80.73	2.59	3.3%
		800	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	44.02	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.81	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	115.92	119.23	3.31	2.9%
		1,000	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	50.23	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.62	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	141.45	145.25	3.79	2.7%
		1,500	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	65.76	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.65	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	205.29	210.29	4.99	2.4%
		2,000	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	81.29	19.79	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.67	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	269.13	275.32	6.20	2.3%
R1	West Elgin	100	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	21.16	19.31	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.50	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	29.85	32.12	2.27	7.6%
		250	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	25.70	19.31	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.60	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.41	50.17	2.75	5.8%
		500	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	33.26	19.31	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.12	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.69	80.25	3.55	4.6%
		800	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	42.34	19.31	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.33	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.24	118.75	4.51	4.0%
		1,000	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	48.39	19.31	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.14	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.61	144.77	5.15	3.7%
		1,500	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	63.52	19.31	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.17	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	203.05	209.81	6.76	3.3%
		2,000	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	78.65	19.31	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.19	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	266.49	274.84	8.36	3.1%
R1	Whitchurch Stouffville	100	14.55	0.79	2.782	0.120	-0.120	0.113	0.053	2.948	18.29	17.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.90	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	26.98	30.52	3.54	13.1%
		250	14.55	0.79	2.782	0.120	-0.120	0.113	0.053	2.948	22.71	17.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	27.00	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	44.43	48.57	4.14	9.3%
		500	14.55	0.79	2.782	0.120	-0.120	0.113	0.053	2.948	30.09	17.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	35.52	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	73.51	78.65	5.13	7.0%
		800	14.55	0.79	2.782	0.120	-0.120	0.113	0.053	2.948	38.93	17.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	45.73	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	110.83	117.15	6.32	5.7%
		1,000	14.55	0.79	2.782	0.120	-0.120	0.113	0.053	2.948	44.83	17.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	52.54	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	136.05	143.17	7.12	5.2%
		1,500	14.55	0.79	2.782	0.120	-0.120	0.113	0.053	2.948	59.57	17.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	69.57	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	199.10	208.21	9.10	4.6%
		2,000	14.55	0.79	2.782	0.120	-0.120	0.113	0.053	2.948	74.31	17.71	0.78	3.493	(0.120)	0.110	(0.078)	3.405	86.59	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	262.15	273.24	11.09	4.2%
R1	Wiarton	100	18.08	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	21.69	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.13	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	30.38	32.75	2.37	7.8%
		250	18.08	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	25.92	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.23	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	47.63	50.80	3.17	6.7%
		500	18.08	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	32.95	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	37.75	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	76.38	80.88	4.49	5.9%
		800	18.08	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	41.40	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	47.96	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	113.30	119.38	6.08	5.4%
		1,000	18.08	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	47.03	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	54.77	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	138.25	145.40	7.14	5.2%
		1,500	18.08	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	61.11	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	71.80	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	200.64	210.44	9.79	4.9%
		2,000	18.08	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	75.19	19.94	0.78	3.493	(0.120)	0.110	(0.078)	3.405	88.82	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	263.03	275.47	12.45	4.7%
R1	Woodville	100	12.04	0.79	2.360	0.260	-0.120	0.112	0.053	2.665	15.50	16.96	0.78	3.493	(0.120)	0.110	(0.078)	3.405	21.15	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	24.18	29.77	5.59	23.1%
		250	12.04	0.79	2.360	0.260	-0.120	0.112	0.053	2.665	19.49	16.96	0.78	3.493	(0.120)	0.110	(0.078)	3.405	26.25	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	41.21	47.82	6.61	16.0%
		500	12.04	0.79	2.360	0.260	-0.120	0.112	0.053	2.665	26.15	16.96	0.78	3.493	(0.120)	0.110	(0.078)	3.405	34.77	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	69.58	77.90	8.31	11.9%
		800	12.04	0.79	2.360	0.260	-0.120	0.112	0.053	2.665	34.15	16.96	0.78	3.493	(0.120)	0.110	(0.078)	3.405	44.98	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	106.04	116.40	10.36	9.8%
		1,000	12.04	0.79	2.360	0.260	-0.120	0.112	0.053	2.665	39.48	16.96	0.78	3.493	(0.120)	0.110	(0.078)	3.405	51.79	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	130.70	142.42	11.72	9.0%
		1,500	12.04	0.79	2.360	0.260	-0.120	0.112	0.053	2.665	52.80	16.96	0.78	3.493	(0.120)	0.110	(0.078)	3.405	68.82	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	192.33	207.46	15.12	7.9%
		2,000	12.04	0.79	2.360	0.260	-0.120	0.112	0.053	2.665	66.12	16.96	0.78	3.493	(0.120)	0.110	(0.078)	3.405	85.84	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	253.97	272.49	18.53	7.3%
R1	Wyoming	100	16.22	0.80	2.479	0.110	-0.120	0.113	0.053	2.635	19.65	18.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	23.06	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	28.34	31.68	3.35	11.8%
		250	16.22	0.80	2.479	0.110	-0.120	0.113	0.053	2.635	23.60	18.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	28.16	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	45.32	49.73	4.41	9.7%
		500	16.22	0.80	2.479	0.110	-0.120	0.113	0.053	2.635	30.19	18.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	36.68	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	73.62	79.81	6.19	8.4%
		800	16.22	0.80	2.479	0.110	-0.120	0.113	0.053	2.635	38.09	18.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	46.89	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	109.99	118.31	8.32	7.6%
		1,000	16.22	0.80	2.479	0.110	-0.120	0.113	0.053	2.635	43.36	18.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	53.70	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	134.58	144.33	9.75	7.2%
		1,500	16.22	0.80	2.479	0.110	-0.120	0.113	0.053	2.635	56.53	18.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	70.73	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	196.07	209.37	13.30	6.8%
		2,000	16.22	0.80	2.479	0.110	-0.120	0.113	0.053	2.635	69.71	18.87	0.78	3.493	(0.120)	0.110	(0.078)	3.405	87.75	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	257.55	274.40	16.86	6.5%
R1	Terrace Bay	100	20.62	0.80	2.630	-	-0.120	0.113	0.053	2.675	24.10	20.67	0.78	3.493	(0.120)	0.110	(0.078)	3.405	24.86	1.01	0.96	0.65	0.70	1.085	2.50	2.44	100	-	6.18	6.18	32.78	33.48	0.70	2.1%
		250	20.62	0.80	2.630	-	-0.120	0.113	0.053	2.675	28.11	20.67	0.78	3.493	(0.120)	0.110	(0.078)	3.405	29.96	1.01	0.96	0.65	0.70	1.085	6.25	6.10	250	-	15.46	15.46	49.82	51.53	1.71	3.4%
		500	20.62	0.80	2.630	-	-0.120	0.113	0.053	2.675	34.80	20.67	0.78	3.493	(0.120)	0.110	(0.078)	3.405	38.48	1.01	0.96	0.65	0.70	1.085	12.51	12.21	500	-	30.92	30.92	78.23	81.61	3.38	4.3%
		800	20.62	0.80	2.630	-	-0.120	0.113	0.053	2.675	42.82	20.67	0.78	3.493	(0.120)	0.110	(0.078)	3.405	48.69	1.01	0.96	0.65	0.70	1.085	20.01	19.53	600	200	51.89	51.89	114.72	120.11	5.39	4.7%
		1,000	20.62	0.80	2.630	-	-0.120	0.113	0.053	2.675	48.17	20.67	0.78	3.493	(0.120)	0.110	(0.078)	3.405	55.50	1.01	0.96	0.65	0.70	1.085	25.01	24.42	600	400	66.21	66.21	139.40	146.13	6.73	4.8%
		1,500	20.62	0.80	2.630	-	-0.120	0.113	0.053	2.675	61.55	20.67	0.78	3.493	(0.120)	0.110	(0.078)	3.405	72.53	1.01	0.96	0.65	0.70	1.085	37.52	36.63	600	900	102.02	102.02	201.08	211.17	10.08	5.0%
		2,000	20.62	0.80	2.630	-	-0.120	0.113	0.053	2.675	74.93	20.67	0.78	3.493	(0.120)	0.110	(0.078)	3.405	89.55	1.01	0.96	0.65	0.70	1.085	50.02	48.83	600	1,400	137.82	137.82	262.77	276.20	13.43	5.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non-Dx					Other Reg Charges		600 Commodity Bands				Existing	New	Incr	Incr
											Existing Dx								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5a & VarChg		[$/month]	SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]																
R2	R2	100	26.41	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	29.94	26.90	0.69	3.799	(0.130)	0.040	(0.072)	3.637	31.23	0.97	0.92	0.65	0.70	1.092	2.47	2.42	100	-	6.22	6.22	38.63	39.87	1.24	3.2%
		250	26.41	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	34.11	26.90	0.69	3.799	(0.130)	0.040	(0.072)	3.637	36.68	0.97	0.92	0.65	0.70	1.092	6.17	6.05	250	-	15.56	15.56	55.84	58.29	2.45	4.4%
		500	26.41	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	41.06	26.90	0.69	3.799	(0.130)	0.040	(0.072)	3.637	45.78	0.97	0.92	0.65	0.70	1.092	12.35	12.09	500	-	31.12	31.12	84.52	88.99	4.47	5.3%
		800	26.41	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	49.39	26.90	0.69	3.799	(0.130)	0.040	(0.072)	3.637	56.69	0.97	0.92	0.65	0.70	1.092	19.75	19.35	600	200	52.26	52.26	121.40	128.29	6.89	5.7%
		1,000	26.41	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	54.95	26.90	0.69	3.799	(0.130)	0.040	(0.072)	3.637	63.96	0.97	0.92	0.65	0.70	1.092	24.69	24.18	600	400	66.67	66.67	146.32	154.82	8.50	5.8%
		1,500	26.41	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	68.85	26.90	0.69	3.799	(0.130)	0.040	(0.072)	3.637	82.15	0.97	0.92	0.65	0.70	1.092	37.04	36.28	600	900	102.71	102.71	208.60	221.13	12.53	6.0%
		2,000	26.41	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	82.75	26.90	0.69	3.799	(0.130)	0.040	(0.072)	3.637	100.33	0.97	0.92	0.65	0.70	1.092	49.38	48.37	600	1,400	138.74	138.74	270.88	287.44	16.57	6.1%
R2	F1	100	25.71	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	29.21	27.08	0.69	3.799	(0.130)	0.040	(0.072)	3.637	31.41	0.97	0.92	0.65	0.70	1.092	2.47	2.42	100	-	6.22	6.22	37.90	40.05	2.15	5.7%
		250	25.71	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	33.33	27.08	0.69	3.799	(0.130)	0.040	(0.072)	3.637	36.86	0.97	0.92	0.65	0.70	1.092	6.17	6.05	250	-	15.56	15.56	55.06	58.47	3.41	6.2%
		500	25.71	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	40.20	27.08	0.69	3.799	(0.130)	0.040	(0.072)	3.637	45.96	0.97	0.92	0.65	0.70	1.092	12.35	12.09	500	-	31.12	31.12	83.67	89.17	5.50	6.6%
		800	25.71	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	48.45	27.08	0.69	3.799	(0.130)	0.040	(0.072)	3.637	56.87	0.97	0.92	0.65	0.70	1.092	19.75	19.35	600	200	52.26	52.26	120.46	128.47	8.01	6.6%
		1,000	25.71	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	53.95	27.08	0.69	3.799	(0.130)	0.040	(0.072)	3.637	64.14	0.97	0.92	0.65	0.70	1.092	24.69	24.18	600	400	66.67	66.67	145.32	155.00	9.68	6.7%
		1,500	25.71	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	67.70	27.08	0.69	3.799	(0.130)	0.040	(0.072)	3.637	82.33	0.97	0.92	0.65	0.70	1.092	37.04	36.28	600	900	102.71	102.71	207.44	221.31	13.86	6.7%
		2,000	25.71	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	81.45	27.08	0.69	3.799	(0.130)	0.040	(0.072)	3.637	100.51	0.97	0.92	0.65	0.70	1.092	49.38	48.37	600	1,400	138.74	138.74	269.57	287.62	18.05	6.7%
R2	F3	100	26.95	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	30.39	27.77	0.69	3.799	(0.130)	0.040	(0.070)	3.639	32.10	0.97	0.92	0.65	0.70	1.092	2.47	2.42	100	-	6.22	6.22	39.08	40.74	1.66	4.3%
		250	26.95	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	34.42	27.77	0.69	3.799	(0.130)	0.040	(0.070)	3.639	37.56	0.97	0.92	0.65	0.70	1.092	6.17	6.05	250	-	15.56	15.56	56.16	59.16	3.01	5.4%
		500	26.95	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	41.15	27.77	0.69	3.799	(0.130)	0.040	(0.070)	3.639	46.66	0.97	0.92	0.65	0.70	1.092	12.35	12.09	500	-	31.12	31.12	84.61	89.87	5.26	6.2%
		800	26.95	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	49.22	27.77	0.69	3.799	(0.130)	0.040	(0.070)	3.639	57.57	0.97	0.92	0.65	0.70	1.092	19.75	19.35	600	200	52.26	52.26	121.23	129.18	7.95	6.6%
		1,000	26.95	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	54.59	27.77	0.69	3.799	(0.130)	0.040	(0.070)	3.639	64.85	0.97	0.92	0.65	0.70	1.092	24.69	24.18	600	400	66.67	66.67	145.96	155.71	9.75	6.7%
		1,500	26.95	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	68.04	27.77	0.69	3.799	(0.130)	0.040	(0.070)	3.639	83.05	0.97	0.92	0.65	0.70	1.092	37.04	36.28	600	900	102.71	102.71	207.79	222.03	14.24	6.9%
		2,000	26.95	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	81.49	27.77	0.69	3.799	(0.130)	0.040	(0.070)	3.639	101.24	0.97	0.92	0.65	0.70	1.092	49.38	48.37	600	1,400	138.74	138.74	269.62	288.35	18.73	6.9%
R2	Caledon OH 06	100	28.29	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	31.95	28.43	0.69	3.799	(0.130)	0.040	(0.072)	3.637	32.76	0.97	0.92	0.65	0.70	1.092	2.47	2.42	100	-	6.22	6.22	40.65	41.40	0.75	1.9%
		250	28.29	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	36.37	28.43	0.69	3.799	(0.130)	0.040	(0.072)	3.637	38.21	0.97	0.92	0.65	0.70	1.092	6.17	6.05	250	-	15.56	15.56	58.10	59.82	1.72	3.0%
		500	28.29	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	43.73	28.43	0.69	3.799	(0.130)	0.040	(0.072)	3.637	47.31	0.97	0.92	0.65	0.70	1.092	12.35	12.09	500	-	31.12	31.12	87.19	90.52	3.33	3.8%
		800	28.29	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	52.55	28.43	0.69	3.799	(0.130)	0.040	(0.072)	3.637	58.22	0.97	0.92	0.65	0.70	1.092	19.75	19.35	600	200	52.26	52.26	124.56	129.82	5.26	4.2%
		1,000	28.29	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	58.44	28.43	0.69	3.799	(0.130)	0.040	(0.072)	3.637	65.49	0.97	0.92	0.65	0.70	1.092	24.69	24.18	600	400	66.67	66.67	149.80	156.35	6.54	4.4%
		1,500	28.29	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	73.16	28.43	0.69	3.799	(0.130)	0.040	(0.072)	3.637	83.68	0.97	0.92	0.65	0.70	1.092	37.04	36.28	600	900	102.71	102.71	212.90	222.66	9.76	4.6%
		2,000	28.29	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	87.87	28.43	0.69	3.799	(0.130)	0.040	(0.072)	3.637	101.86	0.97	0.92	0.65	0.70	1.092	49.38	48.37	600	1,400	138.74	138.74	276.00	288.97	12.98	4.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

600.0

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non-Dx					Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
											Existing Dx								New DX	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																											5.7	6.6						
Seasonal Residential		kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5a & VarChg		[$/month]	SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]																
Seasonal	**R3**	100	20.50	0.86	5.160	0.150	(0.110)	0.285	0.132	5.617	26.98	20.73	0.84	7.350	(0.110)	0.280	(0.140)	7.380	28.95	0.94	0.89	0.65	0.70	1.092	2.44	2.38	100	-	6.22	6.22	35.64	37.55	1.91	5.4%
		250	20.50	0.86	5.160	0.150	(0.110)	0.285	0.132	5.617	35.40	20.73	0.84	7.350	(0.110)	0.280	(0.140)	7.380	40.02	0.94	0.89	0.65	0.70	1.092	6.09	5.95	250	-	15.56	15.56	57.06	61.53	4.47	7.8%
		500	20.50	0.86	5.160	0.150	(0.110)	0.285	0.132	5.617	49.45	20.73	0.84	7.350	(0.110)	0.280	(0.140)	7.380	58.47	0.94	0.89	0.65	0.70	1.092	12.18	11.89	500	-	31.12	31.12	92.75	101.48	8.73	9.4%
		800	20.50	0.86	5.160	0.150	(0.110)	0.285	0.132	5.617	66.30	20.73	0.84	7.350	(0.110)	0.280	(0.140)	7.380	80.61	0.94	0.89	0.65	0.70	1.092	19.49	19.03	600	200	52.26	52.26	138.05	151.89	13.85	10.0%
		1,000	20.50	0.86	5.160	0.150	(0.110)	0.285	0.132	5.617	77.53	20.73	0.84	7.350	(0.110)	0.280	(0.140)	7.380	95.37	0.94	0.89	0.65	0.70	1.092	24.36	23.78	600	400	66.67	66.67	168.57	185.82	17.25	10.2%
		1,500	20.50	0.86	5.160	0.150	(0.110)	0.285	0.132	5.617	105.62	20.73	0.84	7.350	(0.110)	0.280	(0.140)	7.380	132.27	0.94	0.89	0.65	0.70	1.092	36.54	35.67	600	900	102.71	102.71	244.87	270.65	25.78	10.5%
		2,000	20.50	0.86	5.160	0.150	(0.110)	0.285	0.132	5.617	133.71	20.73	0.84	7.350	(0.110)	0.280	(0.140)	7.380	169.17	0.94	0.89	0.65	0.70	1.092	48.73	47.56	600	1,400	138.74	138.74	321.18	355.48	34.30	10.7%
Seasonal	**R4**	100	29.17	0.87	4.880	0.240	(0.110)	0.285	0.132	5.427	35.47	25.39	0.84	8.130	(0.110)	0.280	(0.140)	8.160	34.39	0.94	0.89	0.65	0.70	1.092	2.44	2.38	100	-	6.22	6.22	44.13	42.99	(1.14)	-2.6%
		250	29.17	0.87	4.880	0.240	(0.110)	0.285	0.132	5.427	43.61	25.39	0.84	8.130	(0.110)	0.280	(0.140)	8.160	46.63	0.94	0.89	0.65	0.70	1.092	6.09	5.95	250	-	15.56	15.56	65.26	68.14	2.88	4.4%
		500	29.17	0.87	4.880	0.240	(0.110)	0.285	0.132	5.427	57.18	25.39	0.84	8.130	(0.110)	0.280	(0.140)	8.160	67.03	0.94	0.89	0.65	0.70	1.092	12.18	11.89	500	-	31.12	31.12	100.48	110.04	9.56	9.5%
		800	29.17	0.87	4.880	0.240	(0.110)	0.285	0.132	5.427	73.46	25.39	0.84	8.130	(0.110)	0.280	(0.140)	8.160	91.51	0.94	0.89	0.65	0.70	1.092	19.49	19.03	600	200	52.26	52.26	145.21	162.79	17.59	12.1%
		1,000	29.17	0.87	4.880	0.240	(0.110)	0.285	0.132	5.427	84.31	25.39	0.84	8.130	(0.110)	0.280	(0.140)	8.160	107.83	0.94	0.89	0.65	0.70	1.092	24.36	23.78	600	400	66.67	66.67	175.35	198.28	22.93	13.1%
		1,500	29.17	0.87	4.880	0.240	(0.110)	0.285	0.132	5.427	111.45	25.39	0.84	8.130	(0.110)	0.280	(0.140)	8.160	148.63	0.94	0.89	0.65	0.70	1.092	36.54	35.67	600	900	102.71	102.71	250.70	287.01	36.31	14.5%
		2,000	29.17	0.87	4.880	0.240	(0.110)	0.285	0.132	5.427	138.59	25.39	0.84	8.130	(0.110)	0.280	(0.140)	8.160	189.43	0.94	0.89	0.65	0.70	1.092	48.73	47.56	600	1,400	138.74	138.74	326.06	375.74	49.68	15.2%
Seasonal	**Caledon OH 07**	100	29.97	0.87	4.520	0.250	(0.110)	0.288	0.132	5.080	35.92	25.99	0.84	7.773	(0.110)	0.280	(0.138)	7.805	34.64	0.94	0.89	0.65	0.70	1.092	2.44	2.38	100	-	6.22	6.22	44.58	43.24	(1.34)	-3.0%
		250	29.97	0.87	4.520	0.250	(0.110)	0.285	0.132	5.080	43.54	25.99	0.84	7.773	(0.110)	0.280	(0.138)	7.805	46.34	0.94	0.89	0.65	0.70	1.092	6.09	5.95	250	-	15.56	15.56	65.19	67.85	2.66	4.1%
		500	29.97	0.87	4.520	0.250	(0.110)	0.285	0.132	5.080	56.24	25.99	0.84	7.773	(0.110)	0.280	(0.138)	7.805	65.86	0.94	0.89	0.65	0.70	1.092	12.18	11.89	500	-	31.12	31.12	99.54	108.87	9.33	9.4%
		800	29.97	0.87	4.520	0.250	(0.110)	0.285	0.132	5.080	71.48	25.99	0.84	7.773	(0.110)	0.280	(0.138)	7.805	89.27	0.94	0.89	0.65	0.70	1.092	19.49	19.03	600	200	52.26	52.26	143.22	160.56	17.33	12.1%
		1,000	29.97	0.87	4.520	0.250	(0.110)	0.285	0.132	5.080	81.64	25.99	0.84	7.773	(0.110)	0.280	(0.138)	7.805	104.88	0.94	0.89	0.65	0.70	1.092	24.36	23.78	600	400	66.67	66.67	172.67	195.34	22.67	13.1%
		1,500	29.97	0.87	4.520	0.250	(0.110)	0.285	0.132	5.080	107.03	25.99	0.84	7.773	(0.110)	0.280	(0.138)	7.805	143.91	0.94	0.89	0.65	0.70	1.092	36.54	35.67	600	900	102.71	102.71	246.29	282.29	36.01	14.6%
		2,000	29.97	0.87	4.520	0.250	(0.110)	0.285	0.132	5.080	132.43	25.99	0.84	7.773	(0.110)	0.280	(0.138)	7.805	182.94	0.94	0.89	0.65	0.70	1.092	48.73	47.56	600	1,400	138.74	138.74	319.90	369.25	49.35	15.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing Dx								New DX	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh		SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]	SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
				[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
UGe	UG		1,000	15.12	(0.21)	1.970	0.030	(0.130)	(0.038)	0.034	1.866	33.57	15.61	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	36.94	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	121.07	124.12	3.05	2.5%
			2,000	15.12	(0.21)	1.970	0.030	(0.130)	(0.038)	0.034	1.866	52.23	15.61	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	58.49	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	233.98	239.60	5.62	2.4%
			5,000	15.12	(0.21)	1.970	0.030	(0.130)	(0.038)	0.034	1.866	108.20	15.61	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	123.14	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	572.71	586.05	13.34	2.3%
			10,000	15.12	(0.21)	1.970	0.030	(0.130)	(0.038)	0.034	1.866	201.49	15.61	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	230.89	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1137.25	1163.45	26.20	2.3%
			15,000	15.12	(0.21)	1.970	0.030	(0.130)	(0.038)	0.034	1.866	294.78	15.61	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	338.64	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1701.80	1740.86	39.06	2.3%
UGe	Arnprior		1,000	18.08	(0.203)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	36.87	17.13	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	38.46	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	124.37	125.64	1.27	1.0%
			2,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	55.86	17.13	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	60.01	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	237.61	241.12	3.51	1.5%
			5,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	112.83	17.13	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	124.66	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	577.34	587.57	10.23	1.8%
			10,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	207.79	17.13	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	232.41	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1143.55	1164.97	21.43	1.9%
			15,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	302.74	17.13	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	340.16	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1709.75	1742.38	32.63	1.9%
UGe	Brockville		1,000	17.95	(0.203)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	36.54	17.19	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	38.52	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	124.04	125.70	1.66	1.3%
			2,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	55.33	17.19	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	60.07	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	237.08	241.18	4.10	1.7%
			5,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	111.70	17.19	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	124.72	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	576.21	587.63	11.42	2.0%
			10,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	205.66	17.19	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	232.47	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1141.42	1165.03	23.62	2.1%
			15,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	299.61	17.19	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	340.22	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1706.62	1742.44	35.82	2.1%
UGe	Carleton Place		1,000	18.96	(0.202)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	37.85	17.69	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	39.02	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	125.35	126.20	0.85	0.7%
			2,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	56.94	17.69	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	60.57	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	238.69	241.68	2.99	1.3%
			5,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	114.21	17.69	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	125.22	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	578.72	588.13	9.41	1.6%
			10,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	209.67	17.69	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	232.97	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1145.43	1165.53	20.11	1.8%
			15,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	305.12	17.69	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	340.72	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1712.14	1742.94	30.80	1.8%
UGe	GBE		1,000	12.32	(0.209)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	31.10	14.01	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	35.34	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	118.60	122.52	3.92	3.3%
			2,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	50.09	14.01	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	56.89	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	231.84	238.00	6.16	2.7%
			5,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	107.07	14.01	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	121.54	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	571.57	584.45	12.88	2.3%
			10,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	202.02	14.01	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	229.29	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1137.78	1161.85	24.07	2.1%
			15,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	296.98	14.01	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	337.04	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1703.99	1739.26	35.27	2.1%
UGe	Lindsay		1,000	18.81	(0.202)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	37.60	17.76	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	39.09	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	125.10	126.27	1.17	0.9%
			2,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	56.59	17.76	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	60.64	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	238.34	241.75	3.41	1.4%
			5,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	113.56	17.76	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	125.29	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	578.07	588.20	10.13	1.8%
			10,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	208.52	17.76	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	233.04	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1144.28	1165.60	21.33	1.9%
			15,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	303.47	17.76	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	340.79	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1710.49	1743.01	32.52	1.9%
UGe	Perth		1,000	16.80	(0.204)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	35.39	16.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	38.10	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	122.89	125.28	2.39	1.9%
			2,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	54.18	16.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	59.65	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	235.93	240.76	4.83	2.0%
			5,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	110.55	16.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	124.30	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	575.06	587.21	12.15	2.1%
			10,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	204.51	16.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	232.05	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1140.26	1164.61	24.35	2.1%
			15,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	298.46	16.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	339.80	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1705.47	1742.02	36.55	2.1%
UGe	Quinte West		1,000	8.79	(0.212)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	27.57	12.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	34.10	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	115.07	121.28	6.21	5.4%
			2,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	46.56	12.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	55.65	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	228.31	236.76	8.45	3.7%
			5,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	103.53	12.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	120.30	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	568.04	583.21	15.17	2.7%
			10,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	198.49	12.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	228.05	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1134.25	1160.61	26.37	2.3%
			15,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	293.44	12.77	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	335.80	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1700.45	1738.02	37.56	2.2%
UGe	Smiths Falls		1,000	11.78	(0.209)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	30.36	14.28	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	35.61	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	117.86	122.79	4.93	4.2%
			2,000	11.78	(0.21)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	49.15	14.28	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	57.16	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	230.90	238.27	7.37	3.2%
			5,000	11.78	(0.21)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	105.53	14.28	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	121.81	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	570.03	584.72	14.69	2.6%
			10,000	11.78	(0.21)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	199.48	14.28	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	229.56	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1135.24	1162.12	26.88	2.4%
			15,000	11.78	(0.21)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	293.44	14.28	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	337.31	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1700.45	1739.53	39.08	2.3%
UGe	Thorold		1,000	18.47	(0.202)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	37.26	16.93	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	38.26	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	124.76	125.44	0.68	0.5%
			2,000	18.47	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	56.25	16.93	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	59.81	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	238.00	240.92	2.92	1.2%
			5,000	18.47	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	113.22	16.93	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	124.46	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	577.73	587.37	9.64	1.7%
			10,000	18.47	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	208.18	16.93	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	232.21	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1143.94	1164.77	20.84	1.8%
			15,000	18.47	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	303.13	16.93	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	339.96	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1710.15	1742.18	32.03	1.9%
UGe	Whitchurch Stouffville		1,000	17.85	(0.203)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	36.44	17.24	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	38.57	0.74	0.71	0.65	0.70	1.092	22.18	21.86	750	250	65.32	65.32	123.94	125.75	1.81	1.5%
			2,000	17.85	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	55.23	17.24	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	60.12	0.74	0.71	0.65	0.70	1.092	44.36	43.72	750	1,250	137.39	137.39	236.98	241.23	4.25	1.8%
			5,000	17.85	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	111.60	17.24	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	124.77	0.74	0.71	0.65	0.70	1.092	110.89	109.30	750	4,250	353.61	353.61	576.11	587.68	11.57	2.0%
			10,000	17.85	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	205.56	17.24	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	232.52	0.74	0.71	0.65	0.70	1.092	221.79	218.59	750	9,250	713.97	713.97	1141.32	1165.08	23.77	2.1%
			15,000	17.85	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	299.51	17.24	-0.22	2.368	(0.130)	(0.040)	(0.043)	2.155	340.27	0.74	0.71	0.65	0.70	1.092	332.68	327.89	750	14,250	1074.33	1074.33	1706.52	1742.49	35.97	2.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders									Non Dx					Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing Dx										New Dx	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	ider 5a & '	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																
UGd	UG	15,000	60	35%	23.32	0.66	7.153	0.110	(0.508)	0.167	0.089	7.011	444.6		29.26	0.64	8.270	(0.508)	0.159	(0.127)	7.794	497.54	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1697.73	1712.88	15.15	0.9%
		35,957	117	43%	23.32	0.66	7.153	0.110	(0.508)	0.167	0.089	7.011	844.2		29.26	0.64	8.270	(0.508)	0.159	(0.127)	7.794	941.80	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3765.26	3789.18	23.92	0.6%
		100,000	500	28%	23.32	0.66	7.153	0.110	(0.508)	0.167	0.089	7.011	3,529.3		29.26	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3,926.90	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12192.06	12274.93	82.87	0.7%
		400,000	1000	56%	23.32	0.66	7.153	0.110	(0.508)	0.167	0.089	7.011	7,034.5		29.26	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7,823.90	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38598.24	38758.07	159.83	0.4%
		1,000,000	3000	46%	23.32	0.66	7.153	0.110	(0.508)	0.167	0.089	7.011	21,055.6		29.26	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23,411.90	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101508.65	101976.30	467.65	0.5%
		1,500,000	4000	52%	23.32	0.66	7.153	0.110	(0.508)	0.167	0.089	7.011	28,066.2		29.26	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31,205.90	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147201.96	147823.52	621.56	0.4%
UGd	Arnprior	15,000	60	35%	26.29	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	454.8		30.78	0.64	8.270	(0.508)	0.159	(0.127)	7.794	499.06	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1707.95	1714.40	6.45	0.4%
		35,957	117	43%	26.29	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	861.3		30.78	0.64	8.270	(0.508)	0.159	(0.127)	7.794	943.32	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3782.36	3790.70	8.33	0.2%
		100,000	500	28%	26.29	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	3,592.7		30.78	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3928.42	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12255.46	12276.45	21.00	0.2%
		400,000	1000	56%	26.29	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	7,158.3		30.78	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7825.42	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38722.06	38759.59	37.53	0.1%
		1,000,000	3000	46%	26.29	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	21,421.1		30.78	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23413.42	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101874.17	101977.82	103.65	0.1%
		1,500,000	4000	52%	26.29	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	28,552.5		30.78	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31207.42	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147688.33	147825.04	136.71	0.1%
UGd	Brockville	15,000	60	35%	26.16	0.67	7.386	0.120	(0.508)	0.167	0.089	7.254	462.1		30.84	0.64	8.270	(0.508)	0.159	(0.127)	7.794	499.12	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1715.17	1714.46	(0.71)	0.0%
		35,957	117	43%	26.16	0.67	7.386	0.120	(0.508)	0.167	0.089	7.254	875.5		30.84	0.64	8.270	(0.508)	0.159	(0.127)	7.794	943.38	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3796.57	3790.76	(5.81)	-0.2%
		100,000	500	28%	26.16	0.67	7.386	0.120	(0.508)	0.167	0.089	7.254	3,653.8		30.84	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3928.48	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12316.61	12276.51	(40.10)	-0.3%
		400,000	1000	56%	26.16	0.67	7.386	0.120	(0.508)	0.167	0.089	7.254	7,280.8		30.84	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7825.48	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38844.50	38759.65	(84.86)	-0.2%
		1,000,000	3000	46%	26.16	0.67	7.386	0.120	(0.508)	0.167	0.089	7.254	21,788.7		30.84	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23413.48	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	102241.76	101977.88	(263.88)	-0.3%
		1,500,000	4000	52%	26.16	0.67	7.386	0.120	(0.508)	0.167	0.089	7.254	29,042.7		30.84	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31207.48	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	148178.50	147825.10	(353.40)	-0.2%
UGd	Carleton Place	15,000	60	35%	27.17	0.67	7.184	0.220	(0.508)	0.167	0.089	7.151	456.9		31.34	0.64	8.270	(0.508)	0.159	(0.127)	7.794	499.62	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1710.03	1714.96	4.93	0.3%
		35,957	117	43%	27.17	0.67	7.184	0.220	(0.508)	0.167	0.089	7.151	864.5		31.34	0.64	8.270	(0.508)	0.159	(0.127)	7.794	943.88	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3785.58	3791.26	5.67	0.1%
		100,000	500	28%	27.17	0.67	7.184	0.220	(0.508)	0.167	0.089	7.151	3,603.5		31.34	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3928.98	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12266.34	12277.01	10.68	0.1%
		400,000	1000	56%	27.17	0.67	7.184	0.220	(0.508)	0.167	0.089	7.151	7,179.2		31.34	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7825.98	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38742.94	38760.15	17.21	0.0%
		1,000,000	3000	46%	27.17	0.67	7.184	0.220	(0.508)	0.167	0.089	7.151	21,482.0		31.34	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23413.98	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101935.05	101978.38	43.33	0.0%
		1,500,000	4000	52%	27.17	0.67	7.184	0.220	(0.508)	0.167	0.089	7.151	28,633.4		31.34	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31207.98	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147769.21	147825.60	56.39	0.0%
UGd	GBE	15,000	60	35%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	448.5		27.66	0.64	8.270	(0.508)	0.159	(0.127)	7.794	495.94	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1701.58	1711.28	9.69	0.6%
		35,957	117	43%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	854.4		27.66	0.64	8.270	(0.508)	0.159	(0.127)	7.794	940.20	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3775.43	3787.58	12.15	0.3%
		100,000	500	28%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	3,581.9		27.66	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3925.30	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12244.69	12273.33	28.64	0.2%
		400,000	1000	56%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	7,142.6		27.66	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7822.30	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38706.30	38756.47	50.17	0.1%
		1,000,000	3000	46%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	21,385.4		27.66	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23410.30	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101838.41	101974.70	136.29	0.1%
		1,500,000	4000	52%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	28,506.8		27.66	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31204.30	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147642.57	147821.92	179.35	0.1%
UGd	Lindsay	15,000	60	35%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	455.0		31.41	0.64	8.270	(0.508)	0.159	(0.127)	7.794	499.69	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1708.07	1715.03	6.95	0.4%
		35,957	117	43%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	860.9		31.41	0.64	8.270	(0.508)	0.159	(0.127)	7.794	943.95	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3781.92	3791.33	9.41	0.2%
		100,000	500	28%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	3,588.4		31.41	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3929.05	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12251.19	12277.08	25.90	0.2%
		400,000	1000	56%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	7,149.1		31.41	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7826.05	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38712.79	38760.22	47.43	0.1%
		1,000,000	3000	46%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	21,391.9		31.41	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23414.05	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101844.90	101978.45	133.55	0.1%
		1,500,000	4000	52%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	28,513.3		31.41	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31208.05	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147649.06	147825.67	176.61	0.1%
UGd	Perth	15,000	60	35%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	448.8		30.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	498.70	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1701.86	1714.04	12.18	0.7%
		35,957	117	43%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	850.7		30.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	942.96	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3771.72	3790.34	18.62	0.5%
		100,000	500	28%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	3,551.4		30.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3928.06	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12214.17	12276.09	61.92	0.5%
		400,000	1000	56%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	7,077.1		30.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7825.06	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38640.77	38759.23	118.45	0.3%
		1,000,000	3000	46%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	21,179.9		30.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23413.06	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101632.89	101977.46	344.57	0.3%
		1,500,000	4000	52%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	28,231.3		30.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31207.06	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147367.04	147824.68	457.63	0.3%
UGd	Quinte West	15,000	60	35%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	444.3		26.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	494.70	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1697.45	1710.04	12.59	0.7%
		35,957	117	43%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	849.7		26.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	938.96	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3770.72	3786.34	15.61	0.4%
		100,000	500	28%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	3,573.4		26.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3924.06	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12236.16	12272.09	35.93	0.3%
		400,000	1000	56%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	7,129.1		26.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7821.06	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38692.76	38755.23	62.46	0.2%
		1,000,000	3000	46%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	21,351.8		26.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23409.06	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101804.87	101973.46	168.59	0.2%
		1,500,000	4000	52%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	28,463.2		26.42	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31203.06	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147599.03	147820.68	221.65	0.2%
UGd	Smiths Falls	15,000	60	35%	19.98	0.66	7.184	0.130	(0.508)	0.167	0.089	7.061	444.3		27.93	0.64	8.270	(0.508)	0.159	(0.127)	7.794	496.21	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1697.44	1711.55	14.11	0.8%
		35,957	117	43%	19.98	0.66	7.184	0.130	(0.508)	0.167	0.089	7.061	846.8		27.93	0.64	8.270	(0.508)	0.159	(0.127)	7.794	940.47	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3767.86	3787.85	19.98	0.5%
		100,000	500	28%	19.98	0.66	7.184	0.130	(0.508)	0.167	0.089	7.061	3,551.3		27.93	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3925.57	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12214.15	12273.60	59.46	0.5%
		400,000	1000	56%	19.98	0.66	7.184	0.130	(0.508)	0.167	0.089	7.061	7,082.0		27.93	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7822.57	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38645.75	38756.74	110.99	0.3%
		1,000,000	3000	46%	19.98	0.66	7.184	0.130	(0.508)	0.167	0.089	7.061	21,204.8		27.93	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23410.57	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101657.86	101974.97	317.11	0.3%
		1,500,000	4000	52%	19.98	0.66	7.184	0.130	(0.508)	0.167	0.089	7.061	28,266.2		27.93	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31204.57	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147402.02	147822.19	420.17	0.3%
UGd	Thorold	15,000	60	35%	26.67	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	455.2		31.59	0.64	8.270	(0.508)	0.159	(0.127)	7.794	499.87	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1708.33	1715.21	6.88	0.4%
		35,957	117	43%	26.67	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	861.7		31.59	0.64	8.270	(0.508)	0.159	(0.127)	7.794	944.13	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3782.75	3791.51	8.76	0.2%
		100,000	500	28%	26.67	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	3,593.0		31.59	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3929.23	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12255.84	12277.26	21.42	0.2%
		400,000	1000	56%	26.67	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	7,158.7		31.59	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7826.23	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38722.44	38760.40	37.95	0.1%
		1,000,000	3000	46%	26.67	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	21,421.5		31.59	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23414.23	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101874.56	101978.63	104.07	0.1%
		1,500,000	4000	52%	26.67	0.67	7.184	0.200	(0.508)	0.167	0.089	7.131	28,552.9		31.59	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31208.23	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147688.71	147825.85	137.13	0.1%
UGd	Whitchurch Stouffville	15,000	60	35%	26.05	0.67	7.184	0.130	(0.508)	0.167	0.089	7.061	450.4		30.90	0.64	8.270	(0.508)	0.159	(0.127)	7.794	499.18	2.91	2.32	0.65	0.70	1.061	393.70	355.93	-	15,000	859.41	859.41	1703.51	1714.52	11.00	0.6%
		35,957	117	43%	26.05	0.67	7.184	0.130	(0.508)	0.167	0.089	7.061	852.9		30.90	0.64	8.270	(0.508)	0.159	(0.127)	7.794	943.44	2.91	2.32	0.65	0.70	1.061	860.92	787.26	-	35,957	2060.12	2060.12	3773.94	3790.82	16.88	0.4%
		100,000	500	28%	26.05	0.67	7.184	0.130	(0.508)	0.167	0.089	7.061	3,557.4		30.90	0.64	8.270	(0.508)	0.159	(0.127)	7.794	3928.54	2.91	2.32	0.65	0.70	1.061	2933.41	2618.63	-	100,000	5729.40	5729.40	12220.22	12276.57	56.35	0.5%
		400,000	1000	56%	26.05	0.67	7.184	0.130	(0.508)	0.167	0.089	7.061	7,088.1		30.90	0.64	8.270	(0.508)	0.159	(0.127)	7.794	7825.54	2.91	2.32	0.65	0.70	1.061	8646.11	8016.57	-	400,000	22917.60	22917.60	38651.83	38759.71	107.88	0.3%
		1,000,000	3000	46%	26.05	0.67	7.184	0.130	(0.508)	0.167	0.089	7.061	21,210.9		30.90	0.64	8.270	(0.508)	0.159	(0.127)	7.794	23413.54	2.91	2.32	0.65	0.70	1.061	23159.03	21270.40	-	1,000,000	57294.00	57294.00	101663.94	101977.94	314.00	0.3%
		1,500,000	4000	52%	26.05	0.67	7.184	0.130	(0.508)	0.167	0.089	7.061	28,272.3		30.90	0.64	8.270	(0.508)	0.159	(0.127)	7.794	31207.54	2.91	2.32	0.65	0.70	1.061	33194.79	30676.62	-	1,500,000	85941.00	85941.00	147408.10	147825.16	417.06	0.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX												New Dx	RTSR old	RTSR new	/MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]									-	5.4							
GSd	F1	15,000	60	35%	54.40	0.48	8.965	0.310	(0.407)	0.092	0.120	9.080	599.6		51.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	657.11	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,812.6	1,866.4	53.7	3.0%
		35,957	117	43%	52.75	0.48	8.965	0.310	(0.407)	0.092	0.120	9.080	1,115.5		51.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1,231.78	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,958.4	4,067.3	108.9	2.8%
NO RRRP		100,000	500	28%	52.75	0.48	8.965	0.310	(0.407)	0.092	0.120	9.080	4,593.0		51.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5,093.19	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,921.6	13,390.5	468.9	3.6%
		400,000	1000	56%	52.75	0.48	8.965	0.310	(0.407)	0.092	0.120	9.080	9,132.8		51.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10,134.19	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,028.0	40,967.0	938.9	2.3%
		1,000,000	3000	46%	52.75	0.48	8.965	0.310	(0.407)	0.092	0.120	9.080	27,291.9		51.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30,298.19	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,739.6	108,558.4	2,818.8	2.7%
		1,500,000	4000	52%	52.75	0.48	8.965	0.310	(0.407)	0.092	0.120	9.080	36,371.4		51.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40,380.19	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,833.5	156,592.2	3,758.8	2.5%
GSd	F1	15,000	60	35%	38.26	0.46	8.965	0.310	(0.407)	0.092	0.120	9.080	583.5		43.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	649.18	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,796.5	1,858.4	61.9	3.4%
		35,957	117	43%	38.26	0.46	8.965	0.310	(0.407)	0.092	0.120	9.080	1,101.0		43.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1,223.85	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,943.9	4,059.4	115.5	2.9%
RRRP		100,000	500	28%	38.26	0.46	8.965	0.310	(0.407)	0.092	0.120	9.080	4,578.5		43.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5,085.26	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,907.1	13,382.6	475.5	3.7%
		400,000	1000	56%	38.26	0.46	8.965	0.310	(0.407)	0.092	0.120	9.080	9,118.3		43.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10,126.26	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,013.5	40,959.0	945.5	2.4%
		1,000,000	3000	46%	38.26	0.46	8.965	0.310	(0.407)	0.092	0.120	9.080	27,277.4		43.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30,290.26	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,725.1	108,550.5	2,825.4	2.7%
		1,500,000	4000	52%	38.26	0.46	8.965	0.310	(0.407)	0.092	0.120	9.080	36,356.9		43.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40,372.26	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,819.0	156,584.3	3,765.3	2.5%
GSd	F3	15,000	60	35%	50.75	0.47	8.965	0.160	(0.407)	0.092	0.120	8.930	587.0		50.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	655.93	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,800.0	1,865.2	65.2	3.6%
		35,957	117	43%	50.75	0.47	8.965	0.160	(0.407)	0.092	0.120	8.930	1,096.0		50.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1,230.60	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,938.8	4,066.1	127.3	3.2%
NO RRRP		100,000	500	28%	50.75	0.47	8.965	0.160	(0.407)	0.092	0.120	8.930	4,516.0		50.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5,092.01	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,844.6	13,389.3	544.8	4.2%
		400,000	1000	56%	50.75	0.47	8.965	0.160	(0.407)	0.092	0.120	8.930	8,980.8		50.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10,133.01	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	39,876.1	40,965.8	1,089.7	2.7%
		1,000,000	3000	46%	50.75	0.47	8.965	0.160	(0.407)	0.092	0.120	8.930	26,839.9		50.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30,297.01	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,287.6	108,557.2	3,269.6	3.1%
		1,500,000	4000	52%	50.75	0.47	8.965	0.160	(0.407)	0.092	0.120	8.930	35,769.4		50.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40,379.01	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,231.5	156,591.1	4,359.6	2.9%
GSd	F3	15,000	60	35%	39.50	0.46	8.965	0.160	(0.407)	0.092	0.120	8.930	575.7		44.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	649.56	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,788.7	1,858.8	70.1	3.9%
		35,957	117	43%	39.50	0.46	8.965	0.160	(0.407)	0.092	0.120	8.930	1,084.7		44.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1,224.23	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,927.5	4,059.8	132.2	3.4%
RRRP		100,000	500	28%	39.50	0.46	8.965	0.160	(0.407)	0.092	0.120	8.930	4,504.7		44.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5,085.64	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,833.3	13,383.0	549.7	4.3%
		400,000	1000	56%	39.50	0.46	8.965	0.160	(0.407)	0.092	0.120	8.930	8,969.5		44.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10,126.64	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	39,864.8	40,959.4	1,094.6	2.7%
		1,000,000	3000	46%	39.50	0.46	8.965	0.160	(0.407)	0.092	0.120	8.930	26,828.6		44.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30,290.64	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,276.3	108,550.9	3,274.5	3.1%
		1,500,000	4000	52%	39.50	0.46	8.965	0.160	(0.407)	0.092	0.120	8.930	35,758.1		44.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40,372.64	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,220.2	156,584.7	4,364.5	2.9%
GSd	G1	15,000	60	35%	42.61	0.46	8.965	0.290	(0.407)	0.092	0.120	9.060	586.6		45.66	0.42	10.532	(0.407)	0.082	(0.125)	10.082	651.00	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,799.6	1,860.3	60.6	3.4%
		35,957	117	43%	42.61	0.46	8.965	0.290	(0.407)	0.092	0.120	9.060	1,103.0		45.66	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1,225.67	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,945.9	4,061.2	115.3	2.9%
		100,000	500	28%	42.61	0.46	8.965	0.290	(0.407)	0.092	0.120	9.060	4,572.8		45.66	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5,087.08	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,901.4	13,384.4	483.0	3.7%
		400,000	1000	56%	42.61	0.46	8.965	0.290	(0.407)	0.092	0.120	9.060	9,102.6		45.66	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10,128.08	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	39,997.9	40,960.9	963.0	2.4%
		1,000,000	3000	46%	42.61	0.46	8.965	0.290	(0.407)	0.092	0.120	9.060	27,221.7		45.66	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30,292.08	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,669.4	108,552.3	2,882.9	2.7%
		1,500,000	4000	52%	42.61	0.46	8.965	0.290	(0.407)	0.092	0.120	9.060	36,281.3		45.66	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40,374.08	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,743.3	156,586.1	3,842.8	2.5%
GSd	G3	15,000	60	35%	47.29	0.47	8.965	0.150	(0.407)	0.092	0.120	8.920	582.9		48.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	653.66	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,795.9	1,862.9	67.0	3.7%
		35,957	117	43%	47.29	0.47	8.965	0.150	(0.407)	0.092	0.120	8.920	1,091.3		48.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1,228.33	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,934.2	4,063.9	129.7	3.3%
		100,000	500	28%	47.29	0.47	8.965	0.150	(0.407)	0.092	0.120	8.920	4,507.5		48.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5,089.74	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,836.1	13,387.1	551.0	4.3%
		400,000	1000	56%	47.29	0.47	8.965	0.150	(0.407)	0.092	0.120	8.920	8,967.3		48.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10,130.74	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	39,862.6	40,963.5	1,100.9	2.8%
		1,000,000	3000	46%	47.29	0.47	8.965	0.150	(0.407)	0.092	0.120	8.920	26,806.4		48.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30,294.74	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,254.1	108,555.0	3,300.8	3.1%
		1,500,000	4000	52%	47.29	0.47	8.965	0.150	(0.407)	0.092	0.120	8.920	35,725.9		48.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40,376.74	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,188.0	156,588.8	4,400.8	2.9%
GSd	T	15,000	60	35%	156.17	0.58	8.965	0.090	(0.407)	0.092	0.120	8.860	688.3		102.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	708.22	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,901.3	1,917.5	16.1	0.8%
		35,957	117	43%	156.17	0.58	8.965	0.090	(0.407)	0.092	0.120	8.860	1,193.3		102.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1,282.89	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,036.2	4,118.4	82.3	2.0%
		100,000	500	28%	156.17	0.58	8.965	0.090	(0.407)	0.092	0.120	8.860	4,586.5		102.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5,144.30	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,915.1	13,441.6	526.5	4.1%
		400,000	1000	56%	156.17	0.58	8.965	0.090	(0.407)	0.092	0.120	8.860	9,016.3		102.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10,185.30	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	39,911.6	41,018.1	1,106.5	2.8%
		1,000,000	3000	46%	156.17	0.58	8.965	0.090	(0.407)	0.092	0.120	8.860	26,735.4		102.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30,349.30	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,183.1	108,609.5	3,426.4	3.3%
		1,500,000	4000	52%	156.17	0.58	8.965	0.090	(0.407)	0.092	0.120	8.860	35,594.9		102.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40,431.30	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,057.0	156,643.4	4,586.3	3.0%
GSd	Ailsa Craig	15,000	60	35%	32.84	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	580.3		41.55	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.89	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,793.3	1,856.1	62.8	3.5%
		35,957	117	43%	32.84	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	1,100.0		41.55	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.56	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,942.8	4,057.1	114.3	2.9%
		100,000	500	28%	32.84	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	4,591.8		41.55	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.97	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,920.4	13,380.3	459.9	3.6%
		400,000	1000	56%	32.84	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	9,150.3		41.55	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.97	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,045.6	40,956.7	911.1	2.3%
		1,000,000	3000	46%	32.84	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	27,384.4		41.55	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.97	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,832.2	108,548.2	2,716.0	2.6%
		1,500,000	4000	52%	32.84	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	36,501.5		41.55	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.97	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,963.5	156,582.0	3,618.5	2.4%
GSd	Arkona	15,000	60	35%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	606.9		38.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	643.40	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,819.9	1,852.7	32.8	1.8%
	no customer	35,957	117	43%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	1,158.5		38.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1218.07	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,001.3	4,053.6	52.3	1.3%
		100,000	500	28%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	4,864.8		38.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5079.48	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,193.4	13,376.8	183.4	1.4%
		400,000	1000	56%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	9,703.3		38.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10120.48	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,598.6	40,953.3	354.7	0.9%
		1,000,000	3000	46%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	29,057.4		38.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30284.48	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,505.1	108,544.7	1,039.6	1.0%
		1,500,000	4000	52%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	38,734.4		38.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40366.48	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,196.5	156,578.5	1,382.0	0.9%
GSd	Arnprior	15,000	60	35%	30.56	0.45	9.700	0.200	(0.407)	0.105	0.120	9.718	614.1		39.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.03	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,827.1	1,854.3	27.2	1.5%
		35,957	117	43%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	1,168.0		39.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.70	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,010.9	4,055.2	44.3	1.1%
		100,000	500	28%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	4,890.2		39.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.11	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,218.7	13,378.4	159.7	1.2%
		400,000	1000	56%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	9,749.3		39.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.11	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,644.6	40,954.9	310.3	0.8%
		1,000,000	3000	46%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	29,185.9		39.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.11	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,633.6	108,546.3	912.7	0.8%
		1,500,000	4000	52%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	38,904.1		39.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.11	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,366.2	156,580.2	1,213.9	0.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX												New Dx	RTSR old	RTSR new	/MSC ne	DRC	TLF new		Old	New	Band 1 - 5.4	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [$/kW]	VarChg [$/kW]	[$/month]			$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSd	Arran-Elderslie	15,000	60	35%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	598.2		38.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	644.29			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,811.2	1,853.5	42.4	2.3%
		35,957	117	43%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	1,139.4		38.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1218.96			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,982.2	4,054.5	72.3	1.8%
		100,000	500	28%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	4,775.8		38.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.37			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,104.4	13,377.7	273.3	2.1%
		400,000	1000	56%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	9,523.2		38.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.37			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,418.5	40,954.1	535.7	1.3%
		1,000,000	3000	46%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	28,512.6		38.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.37			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,960.4	108,545.6	1,585.2	1.5%
		1,500,000	4000	52%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	38,007.3		38.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.37			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,469.4	156,579.4	2,110.0	1.4%
GSd	Artemesia	15,000	60	35%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	629.8		42.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.46			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,842.8	1,856.7	13.9	0.8%
		35,957	117	43%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	1,195.6		42.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.13			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,038.4	4,057.7	19.2	0.5%
		100,000	500	28%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	4,997.7		42.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.54			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,326.3	13,380.9	54.6	0.4%
		400,000	1000	56%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	9,961.2		42.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.54			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,856.5	40,957.3	100.8	0.2%
		1,000,000	3000	46%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	29,815.3		42.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.54			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,263.0	108,548.8	285.7	0.3%
		1,500,000	4000	52%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	39,742.3		42.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.54			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,204.4	156,582.6	378.2	0.2%
GSd	Bancroft	15,000	60	35%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	588.9		42.80	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.14			2.28	2.22	0.65	0.66	1.061		347.6	343.8	-	15,000	859	859	1,795.9	1,851.4	55.5	3.1%
		35,957	117	43%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	1,113.4		42.80	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.81			2.28	2.22	0.65	0.66	1.061		768.3	761.0	-	35,957	2,060	2,060	3,941.8	4,043.9	102.1	2.6%
		100,000	500	28%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	4,637.5		42.80	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.22			2.28	2.22	0.65	0.66	1.061		2,559.2	2,527.9	-	100,000	5,729	5,729	12,926.1	13,341.6	415.4	3.2%
		400,000	1000	56%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	9,238.3		42.80	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.22			2.28	2.22	0.65	0.66	1.061		7,817.7	7,755.2	-	400,000	22,918	22,918	39,973.6	40,798.0	824.4	2.1%
		1,000,000	3000	46%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	27,641.3		42.80	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.22			2.28	2.22	0.65	0.66	1.061		20,753.7	20,566.2	-	1,000,000	57,294	57,294	105,689.0	108,149.4	2,460.4	2.3%
		1,500,000	4000	52%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	36,842.8		42.80	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.22			2.28	2.22	0.65	0.66	1.061		29,921.1	29,671.1	-	1,500,000	85,941	85,941	152,704.9	155,983.3	3,278.4	2.1%
GSd	Bath	15,000	60	35%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	598.2		39.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	644.74			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,811.2	1,854.0	42.8	2.4%
		35,957	117	43%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	1,138.4		39.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.41			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,981.2	4,054.9	73.7	1.9%
		100,000	500	28%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	4,768.1		39.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.82			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,096.7	13,378.2	281.5	2.1%
		400,000	1000	56%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	9,506.6		39.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.82			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,401.9	40,954.6	552.7	1.4%
		1,000,000	3000	46%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	28,460.7		39.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.82			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,908.5	108,546.0	1,637.6	1.5%
		1,500,000	4000	52%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	37,937.8		39.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.82			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,399.8	156,579.9	2,180.0	1.4%
GSd	Blandford-Blenheim	15,000	60	35%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	605.9		42.16	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.50			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,818.9	1,856.8	37.9	2.1%
		35,957	117	43%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	1,147.2		42.16	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.17			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,990.1	4,057.7	67.6	1.7%
		100,000	500	28%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	4,784.6		42.16	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.58			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,113.2	13,380.9	267.7	2.0%
		400,000	1000	56%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	9,533.1		42.16	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.58			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,428.4	40,957.4	529.0	1.3%
		1,000,000	3000	46%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	28,527.2		42.16	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.58			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,974.9	108,548.8	1,573.9	1.5%
		1,500,000	4000	52%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	38,024.2		42.16	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.58			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,486.3	156,582.6	2,096.3	1.4%
GSd	Blyth	15,000	60	35%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	611.3		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.95			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,824.3	1,857.2	32.9	1.8%
		35,957	117	43%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	1,158.5		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.62			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,001.4	4,058.1	56.8	1.4%
		100,000	500	28%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	4,835.9		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.03			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,164.5	13,381.4	216.9	1.6%
		400,000	1000	56%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	9,636.7		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.03			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,531.9	40,957.8	425.9	1.1%
		1,000,000	3000	46%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	28,839.7		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.03			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,287.4	108,549.3	1,261.9	1.2%
		1,500,000	4000	52%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	38,441.2		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.03			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,903.2	156,583.1	1,679.8	1.1%
GSd	Bobcaygeon	15,000	60	35%	35.94	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	583.4		43.00	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.34			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,796.4	1,857.6	61.2	3.4%
		35,957	117	43%	35.94	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	1,103.1		43.00	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1223.01			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,945.9	4,058.5	112.6	2.9%
		100,000	500	28%	35.94	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	4,594.9		43.00	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.42			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,923.5	13,381.8	458.2	3.5%
		400,000	1000	56%	35.94	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	9,153.4		43.00	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.42			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,048.7	40,958.2	909.5	2.3%
		1,000,000	3000	46%	35.94	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	27,387.5		43.00	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.42			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,835.3	108,549.6	2,714.4	2.6%
		1,500,000	4000	52%	35.94	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	36,504.6		43.00	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.42			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,966.6	156,583.5	3,616.8	2.4%
GSd	Brighton	15,000	60	35%	35.08	0.46	9.042	0.250	(0.407)	0.092	0.120	9.097	581.4		42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.77			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,794.4	1,857.0	62.7	3.5%
		35,957	117	43%	35.08	0.46	9.042	0.250	(0.407)	0.092	0.120	9.097	1,099.9		42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.44			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,942.7	4,058.0	115.2	2.9%
		100,000	500	28%	35.08	0.46	9.042	0.250	(0.407)	0.092	0.120	9.097	4,584.1		42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.85			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,912.7	13,381.2	468.5	3.6%
		400,000	1000	56%	35.08	0.46	9.042	0.250	(0.407)	0.092	0.120	9.097	9,132.6		42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.85			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,027.9	40,957.6	929.8	2.3%
		1,000,000	3000	46%	35.08	0.46	9.042	0.250	(0.407)	0.092	0.120	9.097	27,326.7		42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.85			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,774.4	108,549.1	2,774.7	2.6%
		1,500,000	4000	52%	35.08	0.46	9.042	0.250	(0.407)	0.092	0.120	9.097	36,423.7		42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.85			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,885.8	156,582.9	3,697.1	2.4%
GSd	Brockville	15,000	60	35%	30.43	0.45	9.250	0.120	(0.407)	0.124	0.120	9.207	583.3		39.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.09			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,796.3	1,854.3	58.0	3.2%
		35,957	117	43%	30.43	0.45	9.250	0.120	(0.407)	0.092	0.120	9.207	1,108.1		39.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.76			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,950.9	4,055.3	104.3	2.6%
		100,000	500	28%	30.43	0.45	9.250	0.120	(0.407)	0.092	0.120	9.207	4,634.4		39.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.17			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,963.0	13,378.5	415.5	3.2%
		400,000	1000	56%	30.43	0.45	9.250	0.120	(0.407)	0.092	0.120	9.207	9,238.0		39.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.17			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,133.3	40,954.9	821.7	2.0%
		1,000,000	3000	46%	30.43	0.45	9.250	0.120	(0.407)	0.092	0.120	9.207	27,652.2		39.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.17			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,100.0	108,546.4	2,446.4	2.3%
		1,500,000	4000	52%	30.43	0.45	9.250	0.120	(0.407)	0.092	0.120	9.207	36,859.3		39.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.17			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,321.4	156,580.2	3,258.8	2.1%
GSd	Caledon CH	15,000	60	35%	36.44	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	583.9		42.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.09			2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,796.9	1,857.3	60.4	3.4%
		35,957	117	43%	36.44	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	1,103.6		42.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.76			2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,946.4	4,058.3	111.9	2.8%
		100,000	500	28%	36.44	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	4,595.4		42.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.17			2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,924.0	13,381.5	457.5	3.5%
		400,000	1000	56%	36.44	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	9,153.9		42.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.17			2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,049.2	40,957.9	908.7	2.3%
		1,000,000	3000	46%	36.44	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	27,388.0		42.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.17			2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,835.8	108,549.4	2,713.6	2.6%
		1,500,000	4000	52%	36.44	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	36,505.1		42.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.17			2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,967.1	156,583.2	3,616.1	2.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX												New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]										5.4							
GSd	Caledon OH	15,000	60	35%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	582.5		43.58	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.92	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,795.5	1,858.2	62.7	3.5%
		35,957	117	43%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	1,100.4		43.58	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1223.59	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,943.2	4,059.1	115.9	2.9%
		100,000	500	28%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	4,580.8		43.58	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5085.00	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,909.3	13,382.3	473.0	3.7%
		400,000	1000	56%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	9,124.3		43.58	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10126.00	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,019.6	40,958.8	939.2	2.3%
		1,000,000	3000	46%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	27,298.4		43.58	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30290.00	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,746.1	108,550.2	2,804.1	2.7%
		1,500,000	4000	52%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	36,385.4		43.58	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40372.00	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,847.5	156,584.1	3,736.6	2.4%
GSd	Campbellford-Seymour	15,000	60	35%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	579.3		40.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.11	2.28	2.22	0.65	0.49	1.061	322.1	318.3	-	15,000	859	859	1,759.8	1,823.9	64.0	3.6%
		35,957	117	43%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	1,096.5		40.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.78	2.28	2.22	0.65	0.49	1.061	707.2	699.9	-	35,957	2,060	2,060	3,863.8	3,980.8	117.0	3.0%
		100,000	500	28%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	4,578.3		40.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.19	2.28	2.22	0.65	0.49	1.061	2,389.2	2,357.9	-	100,000	5,729	5,729	12,696.9	13,169.5	472.6	3.7%
		400,000	1000	56%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	9,123.8		40.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.19	2.28	2.22	0.65	0.49	1.061	7,137.7	7,075.2	-	400,000	22,918	22,918	39,179.1	40,116.0	936.8	2.4%
		1,000,000	3000	46%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	27,305.8		40.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.19	2.28	2.22	0.65	0.49	1.061	19,053.7	18,866.2	-	1,000,000	57,294	57,294	103,653.5	106,447.4	2,793.9	2.7%
		1,500,000	4000	52%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	36,396.8		40.77	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.19	2.28	2.22	0.65	0.49	1.061	27,371.1	27,121.1	-	1,500,000	85,941	85,941	149,708.9	153,431.2	3,722.4	2.5%
GSd	Carleton Place	15,000	60	35%	31.44	0.45	9.700	0.220	(0.407)	0.105	0.120	9.738	616.2		40.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.59	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,829.2	1,854.8	25.7	1.4%
		35,957	117	43%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	1,171.3		40.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.26	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,014.1	4,055.8	41.7	1.0%
		100,000	500	28%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	4,901.0		40.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.67	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,229.6	13,379.0	149.4	1.1%
		400,000	1000	56%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	9,770.2		40.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.67	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,665.5	40,955.4	290.0	0.7%
		1,000,000	3000	46%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	29,246.7		40.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.67	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,694.5	108,546.9	852.4	0.8%
		1,500,000	4000	52%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	38,985.0		40.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.67	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,447.1	156,580.7	1,133.6	0.7%
GSd	Cavan-Millbrook-North Monagh	15,000	60	35%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	615.3		42.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.61	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,828.3	1,856.9	28.6	1.6%
		35,957	117	43%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	1,165.7		42.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.28	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,008.5	4,057.8	49.3	1.2%
		100,000	500	28%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	4,864.4		42.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.69	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,193.0	13,381.0	188.1	1.4%
		400,000	1000	56%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	9,692.9		42.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.69	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,588.2	40,957.5	369.3	0.9%
		1,000,000	3000	46%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	29,007.0		42.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.69	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,454.7	108,548.9	1,094.2	1.0%
		1,500,000	4000	52%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	38,664.0		42.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.69	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,126.1	156,582.7	1,456.7	0.9%
GSd	Centre Hastings	15,000	60	35%	33.32	0.45	9.511	0.200	(0.407)	0.092	0.120	9.516	604.7		41.31	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.65	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,817.7	1,855.9	38.2	2.1%
		35,957	117	43%	33.32	0.45	9.511	0.200	(0.407)	0.092	0.120	9.516	1,147.1		41.31	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.32	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,990.0	4,056.8	66.9	1.7%
		100,000	500	28%	33.32	0.45	9.511	0.200	(0.407)	0.092	0.120	9.516	4,791.8		41.31	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.73	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,120.4	13,380.1	259.7	2.0%
		400,000	1000	56%	33.32	0.45	9.511	0.200	(0.407)	0.092	0.120	9.516	9,549.8		41.31	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.73	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,445.1	40,956.5	511.4	1.3%
		1,000,000	3000	46%	33.32	0.45	9.511	0.200	(0.407)	0.092	0.120	9.516	28,581.8		41.31	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.73	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,029.5	108,548.0	1,518.4	1.4%
		1,500,000	4000	52%	33.32	0.45	9.511	0.200	(0.407)	0.092	0.120	9.516	38,097.8		41.31	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.73	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,559.9	156,581.8	2,021.9	1.3%
GSd	Chalk River	15,000	60	35%	34.86	0.46	9.042	1.070	(0.407)	0.092	0.120	9.917	630.3		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.88	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,843.3	1,857.1	13.8	0.7%
		35,957	117	43%	34.86	0.46	9.042	1.070	(0.407)	0.092	0.120	9.917	1,195.6		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.55	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,038.4	4,058.1	19.6	0.5%
		100,000	500	28%	34.86	0.46	9.042	1.070	(0.407)	0.092	0.120	9.917	4,993.8		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.96	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,322.4	13,381.3	58.9	0.4%
		400,000	1000	56%	34.86	0.46	9.042	1.070	(0.407)	0.092	0.120	9.917	9,952.4		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.96	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,847.6	40,957.7	110.1	0.3%
		1,000,000	3000	46%	34.86	0.46	9.042	1.070	(0.407)	0.092	0.120	9.917	29,786.4		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.96	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,234.2	108,549.2	315.0	0.3%
		1,500,000	4000	52%	34.86	0.46	9.042	1.070	(0.407)	0.092	0.120	9.917	39,703.5		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.96	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,165.6	156,583.0	417.5	0.3%
GSd	Champlain	15,000	60	35%	34.22	0.45	9.511	0.490	(0.407)	0.092	0.120	9.806	623.0		41.86	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.20	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,836.0	1,856.5	20.4	1.1%
		35,957	117	43%	34.22	0.45	9.511	0.490	(0.407)	0.092	0.120	9.806	1,182.0		41.86	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.87	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,024.8	4,057.4	32.6	0.8%
		100,000	500	28%	34.22	0.45	9.511	0.490	(0.407)	0.092	0.120	9.806	4,937.7		41.86	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.28	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,266.3	13,380.6	114.4	0.9%
		400,000	1000	56%	34.22	0.45	9.511	0.490	(0.407)	0.092	0.120	9.806	9,840.7		41.86	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.28	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,736.0	40,957.1	221.1	0.5%
		1,000,000	3000	46%	34.22	0.45	9.511	0.490	(0.407)	0.092	0.120	9.806	29,452.7		41.86	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.28	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,900.4	108,548.5	648.1	0.6%
		1,500,000	4000	52%	34.22	0.45	9.511	0.490	(0.407)	0.092	0.120	9.806	39,258.7		41.86	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.28	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,720.8	156,582.3	861.6	0.6%
GSd	Cobden	15,000	60	35%	34.55	0.45	9.042	0.900	(0.407)	0.092	0.120	9.747	619.8		41.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.03	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,832.8	1,856.3	23.5	1.3%
		35,957	117	43%	34.55	0.45	9.042	0.900	(0.407)	0.092	0.120	9.747	1,175.4		41.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.70	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,018.2	4,057.2	39.0	1.0%
		100,000	500	28%	34.55	0.45	9.042	0.900	(0.407)	0.092	0.120	9.747	4,908.5		41.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.11	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,237.1	13,380.4	143.3	1.1%
		400,000	1000	56%	34.55	0.45	9.042	0.900	(0.407)	0.092	0.120	9.747	9,782.0		41.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.11	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,677.3	40,956.9	279.6	0.7%
		1,000,000	3000	46%	34.55	0.45	9.042	0.900	(0.407)	0.092	0.120	9.747	29,276.1		41.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.11	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,723.9	108,548.3	824.5	0.8%
		1,500,000	4000	52%	34.55	0.45	9.042	0.900	(0.407)	0.092	0.120	9.747	39,023.2		41.69	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.11	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,485.2	156,582.2	1,096.9	0.7%
GSd	Deep River	15,000	60	35%	35.57	0.46	9.042	0.460	(0.407)	0.092	0.120	9.307	594.4		42.18	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.52	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,807.5	1,856.8	49.3	2.7%
		35,957	117	43%	35.57	0.46	9.042	0.460	(0.407)	0.092	0.120	9.307	1,125.0		42.18	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.19	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,967.8	4,057.7	89.9	2.3%
		100,000	500	28%	35.57	0.46	9.042	0.460	(0.407)	0.092	0.120	9.307	4,689.5		42.18	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.60	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,018.1	13,380.9	362.8	2.8%
		400,000	1000	56%	35.57	0.46	9.042	0.460	(0.407)	0.092	0.120	9.307	9,343.1		42.18	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.60	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,238.3	40,957.4	719.0	1.8%
		1,000,000	3000	46%	35.57	0.46	9.042	0.460	(0.407)	0.092	0.120	9.307	27,957.2		42.18	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.60	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,404.9	108,548.8	2,143.9	2.0%
		1,500,000	4000	52%	35.57	0.46	9.042	0.460	(0.407)	0.092	0.120	9.307	37,264.2		42.18	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.60	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,726.3	156,582.7	2,856.4	1.9%
GSd	Deseronto	15,000	60	35%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9.051	572.9		39.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	644.61	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,785.9	1,853.9	68.0	3.8%
		35,957	117	43%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9.051	1,088.8		39.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.28	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,931.6	4,054.8	123.2	3.1%
		100,000	500	28%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9.051	4,555.3		39.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.69	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,883.9	13,378.0	494.2	3.8%
		400,000	1000	56%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9.051	9,080.7		39.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.69	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	39,976.0	40,954.5	978.5	2.4%
		1,000,000	3000	46%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9.051	27,182.4		39.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.69	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,630.1	108,545.9	2,915.8	2.8%
		1,500,000	4000	52%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9.051	36,233.3		39.27	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.69	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,695.3	156,579.7	3,884.4	2.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX												New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new		Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	5.4 kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%	
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																			
GSd	Dryden	15,000	60	35%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8.977	568.8		40.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.46	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,781.8	1,854.7	72.9	4.1%	
		35,957	117	43%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8.977	1,080.5		40.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.13	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,923.3	4,055.7	132.4	3.4%	
		100,000	500	28%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8.977	4,518.7		40.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.54	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,847.3	13,378.9	531.6	4.1%	
		400,000	1000	56%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8.977	9,007.2		40.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.54	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	39,902.5	40,955.3	1,052.9	2.6%	
		1,000,000	3000	46%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8.977	26,961.3		40.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.54	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,409.0	108,546.8	3,137.8	3.0%	
		1,500,000	4000	52%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8.977	35,938.3		40.12	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.54	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,400.4	156,580.6	4,180.2	2.7%	
GSd	Dundalk	15,000	60	35%	35.76	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	583.8		43.09	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.43	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,796.8	1,857.7	60.8	3.4%	
		35,957	117	43%	35.76	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	1,104.1		43.09	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1223.10	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,946.9	4,058.6	111.7	2.8%	
		100,000	500	28%	35.76	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	4,599.7		43.09	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.51	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,928.3	13,381.8	453.5	3.5%	
		400,000	1000	56%	35.76	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	9,163.3		43.09	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.51	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,058.5	40,958.3	899.7	2.2%	
		1,000,000	3000	46%	35.76	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	27,417.3		43.09	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.51	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,865.1	108,549.7	2,684.6	2.5%	
		1,500,000	4000	52%	35.76	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	36,544.4		43.09	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.51	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,006.5	156,583.6	3,577.1	2.3%	
GSd	Durham	15,000	60	35%	36.49	0.46	9.042	0.180	(0.407)	0.092	0.120	9.027	578.6		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.06	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,791.6	1,857.3	65.7	3.7%	
		35,957	117	43%	36.49	0.46	9.042	0.180	(0.407)	0.092	0.120	9.027	1,093.1		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.73	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,935.9	4,058.3	122.3	3.1%	
		100,000	500	28%	36.49	0.46	9.042	0.180	(0.407)	0.092	0.120	9.027	4,550.5		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.14	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,879.1	13,381.5	502.4	3.9%	
		400,000	1000	56%	36.49	0.46	9.042	0.180	(0.407)	0.092	0.120	9.027	9,064.0		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.14	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	39,959.3	40,957.9	998.6	2.5%	
		1,000,000	3000	46%	36.49	0.46	9.042	0.180	(0.407)	0.092	0.120	9.027	27,118.1		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.14	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,565.8	108,549.4	2,983.5	2.8%	
		1,500,000	4000	52%	36.49	0.46	9.042	0.180	(0.407)	0.092	0.120	9.027	36,145.1		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.14	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,607.2	156,583.2	3,976.0	2.6%	
GSd	Eganville	15,000	60	35%	34.85	0.46	9.042	0.370	(0.407)	0.092	0.120	9.217	588.3		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.88	2.28	2.22	0.65	0.66	1.061		347.6	343.8	-	15,000	859	859	1,795.3	1,851.1	55.8	3.1%	
		35,957	117	43%	34.85	0.46	9.042	0.370	(0.407)	0.092	0.120	9.217	1,113.7		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.55	2.28	2.22	0.65	0.66	1.061		768.3	761.0	-	35,957	2,060	2,060	3,942.1	4,043.7	101.5	2.6%	
		100,000	500	28%	34.85	0.46	9.042	0.370	(0.407)	0.092	0.120	9.217	4,643.8		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.96	2.28	2.22	0.65	0.66	1.061		2,559.2	2,527.9	-	100,000	5,729	5,729	12,932.4	13,341.3	408.9	3.2%	
		400,000	1000	56%	34.85	0.46	9.042	0.370	(0.407)	0.092	0.120	9.217	9,252.3		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.96	2.28	2.22	0.65	0.66	1.061		7,817.7	7,755.2	-	400,000	22,918	22,918	39,987.6	40,797.7	810.1	2.0%	
		1,000,000	3000	46%	34.85	0.46	9.042	0.370	(0.407)	0.092	0.120	9.217	27,686.4		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.96	2.28	2.22	0.65	0.66	1.061		20,753.7	20,566.2	-	1,000,000	57,294	57,294	105,734.2	108,149.2	2,415.0	2.3%	
		1,500,000	4000	52%	34.85	0.46	9.042	0.370	(0.407)	0.092	0.120	9.217	36,903.5		42.54	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.96	2.28	2.22	0.65	0.66	1.061		29,921.1	29,671.1	-	1,500,000	85,941	85,941	152,765.5	155,983.0	3,217.5	2.1%	
GSd	Erin	15,000	60	35%	44.45	0.47	9.764	0.250	(0.407)	0.092	0.120	9.819	634.1		46.74	0.42	10.532	(0.407)	0.082	(0.125)	10.082	652.08	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,847.1	1,861.3	14.3	0.8%	
		35,957	117	43%	44.45	0.47	9.764	0.250	(0.407)	0.092	0.120	9.819	1,193.8		46.74	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1226.75	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,036.6	4,062.3	25.7	0.6%	
		100,000	500	28%	44.45	0.47	9.764	0.250	(0.407)	0.092	0.120	9.819	4,954.5		46.74	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5088.16	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,283.1	13,385.5	102.4	0.8%	
		400,000	1000	56%	44.45	0.47	9.764	0.250	(0.407)	0.092	0.120	9.819	9,864.1		46.74	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10129.16	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,759.4	40,961.9	202.5	0.5%	
		1,000,000	3000	46%	44.45	0.47	9.764	0.250	(0.407)	0.092	0.120	9.819	29,502.6		46.74	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30293.16	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,950.3	108,553.4	603.1	0.6%	
		1,500,000	4000	52%	44.45	0.47	9.764	0.250	(0.407)	0.092	0.120	9.819	39,321.8		46.74	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40375.16	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,783.9	156,587.2	803.3	0.5%	
GSd	Exeter	15,000	60	35%	29.79	0.45	9.042	0.180	(0.407)	0.092	0.120	9.027	571.9		40.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.41	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,784.9	1,854.7	69.8	3.9%	
		35,957	117	43%	29.79	0.45	9.042	0.180	(0.407)	0.092	0.120	9.027	1,086.4		40.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.08	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,929.2	4,055.6	126.4	3.2%	
		100,000	500	28%	29.79	0.45	9.042	0.180	(0.407)	0.092	0.120	9.027	4,543.8		40.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.49	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,872.4	13,378.8	506.5	3.9%	
		400,000	1000	56%	29.79	0.45	9.042	0.180	(0.407)	0.092	0.120	9.027	9,057.3		40.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.49	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	39,952.6	40,955.3	1,002.7	2.5%	
		1,000,000	3000	46%	29.79	0.45	9.042	0.180	(0.407)	0.092	0.120	9.027	27,111.4		40.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.49	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,559.1	108,546.7	2,987.6	2.8%	
		1,500,000	4000	52%	29.79	0.45	9.042	0.180	(0.407)	0.092	0.120	9.027	36,138.4		40.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.49	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,600.5	156,580.5	3,980.1	2.6%	
GSd	Fenelon Falls	15,000	60	35%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	607.4		41.17	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.51	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,820.4	1,855.8	35.3	1.9%	
		35,957	117	43%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	1,152.1		41.17	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.18	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,994.9	4,056.7	61.8	1.5%	
		100,000	500	28%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	4,812.1		41.17	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.59	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,140.6	13,379.9	239.3	1.8%	
		400,000	1000	56%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	9,590.1		41.17	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.59	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,485.3	40,956.4	471.0	1.2%	
		1,000,000	3000	46%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	28,702.1		41.17	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.59	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,149.8	108,547.8	1,398.0	1.3%	
		1,500,000	4000	52%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	38,258.1		41.17	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.59	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,720.1	156,581.6	1,861.5	1.2%	
GSd	Forest	15,000	60	35%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	586.2		42.93	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.27	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,799.2	1,857.5	58.3	3.2%	
		35,957	117	43%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	1,108.4		42.93	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.94	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,951.3	4,058.5	107.2	2.7%	
		100,000	500	28%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	4,617.3		42.93	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.35	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,945.9	13,381.7	435.8	3.4%	
		400,000	1000	56%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	9,198.0		42.93	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.35	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,093.3	40,958.1	864.8	2.2%	
		1,000,000	3000	46%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	27,521.0		42.93	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.35	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,968.8	108,549.6	2,580.8	2.4%	
		1,500,000	4000	52%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	36,682.5		42.93	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.35	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,144.6	156,583.4	3,438.8	2.2%	
GSd	GBE	15,000	60	35%	24.80	0.44	9.680	0.190	(0.407)	0.107	0.120	9.690	606.7		37.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	642.91	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,819.7	1,852.2	32.5	1.8%	
		35,957	117	43%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	1,159.0		37.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1217.58	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,001.8	4,053.1	51.3	1.3%	
		100,000	500	28%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	4,870.3		37.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5078.99	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,198.9	13,376.3	177.4	1.3%	
		400,000	1000	56%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	9,715.3		37.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10119.99	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,610.6	40,952.8	342.1	0.8%	
		1,000,000	3000	46%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	29,095.5		37.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30283.99	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,543.3	108,544.2	1,000.9	0.9%	
		1,500,000	4000	52%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	38,785.6		37.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40365.99	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,247.7	156,578.0	1,330.3	0.9%	
GSd	Georgina	15,000	60	35%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	579.1		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.91	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,792.1	1,856.2	64.1	3.6%	
		35,957	117	43%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	1,097.6		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.58	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,940.4	4,057.1	116.7	3.0%	
		100,000	500	28%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	4,581.8		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.99	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,910.4	13,380.3	470.0	3.6%	
		400,000	1000	56%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	9,130.3		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.99	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,025.6	40,956.8	931.2	2.3%	
		1,000,000	3000	46%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	27,324.4		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.99	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,772.1	108,548.2	2,776.1	2.6%	
		1,500,000	4000	52%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	36,421.4		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.99	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,883.5	156,582.0	3,698.5	2.4%	

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX									New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new		Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5ab [$/kW]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	5.4 kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSd	Glencoe	15,000	60	35%	29.78	0.45	9.713	0.440	(0.407)	0.092	0.120	9.959	627.7	40.08	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.42	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,840.7	1,854.7	13.9	0.8%
		35,957	117	43%	29.78	0.45	9.713	0.440	(0.407)	0.092	0.120	9.959	1,195.4	40.08	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.09	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,038.2	4,055.6	17.4	0.4%
		100,000	500	28%	29.78	0.45	9.713	0.440	(0.407)	0.092	0.120	9.959	5,009.5	40.08	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.50	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,338.1	13,378.8	40.7	0.3%
		400,000	1000	56%	29.78	0.45	9.713	0.440	(0.407)	0.092	0.120	9.959	9,988.8	40.08	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.50	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,884.1	40,955.3	71.2	0.2%
		1,000,000	3000	46%	29.78	0.45	9.713	0.440	(0.407)	0.092	0.120	9.959	29,906.0	40.08	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.50	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,353.7	108,546.7	193.0	0.2%
		1,500,000	4000	52%	29.78	0.45	9.713	0.440	(0.407)	0.092	0.120	9.959	39,864.5	40.08	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.50	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,326.6	156,580.6	253.9	0.2%
GSd	Grand Bend	15,000	60	35%	35.43	0.46	9.042	0.230	(0.407)	0.092	0.120	9.077	580.5	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.59	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,793.5	1,856.8	63.3	3.5%
		35,957	117	43%	35.43	0.46	9.042	0.230	(0.407)	0.092	0.120	9.077	1,097.9	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.26	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,940.7	4,057.8	117.1	3.0%
		100,000	500	28%	35.43	0.46	9.042	0.230	(0.407)	0.092	0.120	9.077	4,574.4	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.67	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,903.0	13,381.0	478.0	3.7%
		400,000	1000	56%	35.43	0.46	9.042	0.230	(0.407)	0.092	0.120	9.077	9,112.9	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.67	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,008.2	40,957.4	949.2	2.4%
		1,000,000	3000	46%	35.43	0.46	9.042	0.230	(0.407)	0.092	0.120	9.077	27,267.0	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.67	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,714.8	108,548.9	2,834.1	2.7%
		1,500,000	4000	52%	35.43	0.46	9.042	0.230	(0.407)	0.092	0.120	9.077	36,344.1	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.67	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,806.1	156,582.7	3,776.6	2.5%
GSd	Hastings	15,000	60	35%	35.08	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	583.8	42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.77	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,796.8	1,857.0	60.3	3.4%
		35,957	117	43%	35.08	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	1,104.6	42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.44	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,947.4	4,058.0	110.6	2.8%
		100,000	500	28%	35.08	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	4,604.1	42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.85	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,932.6	13,381.2	448.5	3.5%
		400,000	1000	56%	35.08	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	9,172.6	42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.85	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,067.9	40,957.6	889.8	2.2%
		1,000,000	3000	46%	35.08	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	27,446.7	42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.85	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,894.4	108,549.1	2,654.7	2.5%
		1,500,000	4000	52%	35.08	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	36,583.7	42.43	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.85	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,045.8	156,582.9	3,537.1	2.3%
GSd	Havelock	15,000	60	35%	35.44	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	583.5	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.59	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,796.5	1,856.8	60.3	3.4%
		35,957	117	43%	35.44	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	1,103.8	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.26	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,946.6	4,057.8	111.2	2.8%
		100,000	500	28%	35.44	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	4,599.4	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.67	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,928.0	13,381.0	453.0	3.5%
		400,000	1000	56%	35.44	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	9,162.9	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.67	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,058.2	40,957.4	899.2	2.2%
		1,000,000	3000	46%	35.44	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	27,417.0	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.67	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,864.8	108,548.9	2,684.1	2.5%
		1,500,000	4000	52%	35.44	0.46	9.042	0.280	(0.407)	0.092	0.120	9.127	36,544.1	42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.67	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,006.1	156,582.7	3,576.6	2.3%
GSd	Kirkfield	15,000	60	35%	31.13	0.45	9.042	1.340	(0.407)	0.092	0.120	10.187	642.8	40.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.74	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,855.8	1,855.0	(0.8)	0.0%
		35,957	117	43%	31.13	0.45	9.042	1.340	(0.407)	0.092	0.120	10.187	1,223.5	40.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.41	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,066.3	4,055.9	(10.4)	-0.3%
		100,000	500	28%	31.13	0.45	9.042	1.340	(0.407)	0.092	0.120	10.187	5,125.1	40.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.82	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,453.7	13,379.2	(74.5)	-0.6%
		400,000	1000	56%	31.13	0.45	9.042	1.340	(0.407)	0.092	0.120	10.187	10,218.6	40.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.82	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	41,113.9	40,955.6	(158.3)	-0.4%
		1,000,000	3000	46%	31.13	0.45	9.042	1.340	(0.407)	0.092	0.120	10.187	30,592.7	40.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.82	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	109,040.5	108,547.0	(493.4)	-0.5%
		1,500,000	4000	52%	31.13	0.45	9.042	1.340	(0.407)	0.092	0.120	10.187	40,779.8	40.40	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.82	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	157,241.8	156,580.9	(661.0)	-0.4%
GSd	Lanark Highlands	15,000	60	35%	33.29	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	643.8	41.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.66	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,856.8	1,855.9	(0.9)	0.0%
		35,957	117	43%	33.29	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	1,223.3	41.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.33	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,066.1	4,056.9	(9.3)	-0.2%
		100,000	500	28%	33.29	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	5,117.3	41.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.74	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,445.9	13,380.1	(65.8)	-0.5%
		400,000	1000	56%	33.29	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	10,200.8	41.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.74	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	41,096.1	40,956.5	(139.6)	-0.3%
		1,000,000	3000	46%	33.29	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	30,534.9	41.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.74	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,982.6	108,548.0	(434.6)	-0.4%
		1,500,000	4000	52%	33.29	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	40,701.9	41.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.74	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	157,164.0	156,581.8	(582.2)	-0.4%
GSd	Larder Lake	15,000	60	35%	34.43	0.45	9.042	0.990	(0.407)	0.092	0.120	9.837	625.1	41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.09	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,838.1	1,856.3	18.2	1.0%
		35,957	117	43%	34.43	0.45	9.042	0.990	(0.407)	0.092	0.120	9.837	1,185.8	41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.76	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,028.6	4,057.3	28.6	0.7%
		100,000	500	28%	34.43	0.45	9.042	0.990	(0.407)	0.092	0.120	9.837	4,953.4	41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.17	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,282.0	13,380.5	98.5	0.7%
		400,000	1000	56%	34.43	0.45	9.042	0.990	(0.407)	0.092	0.120	9.837	9,871.9	41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.17	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,767.2	40,956.9	189.7	0.5%
		1,000,000	3000	46%	34.43	0.45	9.042	0.990	(0.407)	0.092	0.120	9.837	29,546.0	41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.17	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,993.8	108,548.4	554.6	0.5%
		1,500,000	4000	52%	34.43	0.45	9.042	0.990	(0.407)	0.092	0.120	9.837	39,383.1	41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.17	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,845.1	156,582.2	737.1	0.5%
GSd	Latchford	15,000	60	35%	24.97	0.44	9.042	0.480	(0.407)	0.092	0.120	9.327	585.0	37.48	0.42	10.532	(0.407)	0.082	(0.125)	10.082	642.82	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,798.0	1,852.1	54.0	3.0%
		35,957	117	43%	24.97	0.44	9.042	0.480	(0.407)	0.092	0.120	9.327	1,116.7	37.48	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1217.49	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,959.5	4,053.0	93.5	2.4%
		100,000	500	28%	24.97	0.44	9.042	0.480	(0.407)	0.092	0.120	9.327	4,688.9	37.48	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5078.90	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,017.5	13,376.2	358.7	2.8%
		400,000	1000	56%	24.97	0.44	9.042	0.480	(0.407)	0.092	0.120	9.327	9,352.5	37.48	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10119.90	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,247.7	40,952.7	704.9	1.8%
		1,000,000	3000	46%	24.97	0.44	9.042	0.480	(0.407)	0.092	0.120	9.327	28,006.5	37.48	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30283.90	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,454.3	108,544.1	2,089.8	2.0%
		1,500,000	4000	52%	24.97	0.44	9.042	0.480	(0.407)	0.092	0.120	9.327	37,333.6	37.48	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40365.90	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,795.7	156,578.0	2,782.3	1.8%
GSd	Lindsay	15,000	60	35%	31.29	0.45	9.720	0.190	(0.407)	0.103	0.120	9.726	615.3	40.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.66	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,828.3	1,854.9	26.6	1.5%
		35,957	117	43%	31.29	0.45	9.720	0.190	(0.407)	0.092	0.120	9.726	1,169.7	40.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.33	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,012.6	4,055.9	43.3	1.1%
		100,000	500	28%	31.29	0.45	9.720	0.190	(0.407)	0.092	0.120	9.726	4,895.0	40.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.74	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,223.6	13,379.1	155.5	1.2%
		400,000	1000	56%	31.29	0.45	9.720	0.190	(0.407)	0.092	0.120	9.726	9,758.2	40.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.74	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,653.5	40,955.5	302.0	0.7%
		1,000,000	3000	46%	31.29	0.45	9.720	0.190	(0.407)	0.092	0.120	9.726	29,211.1	40.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.74	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,658.9	108,547.0	888.1	0.8%
		1,500,000	4000	52%	31.29	0.45	9.720	0.190	(0.407)	0.092	0.120	9.726	38,937.6	40.32	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.74	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,399.7	156,580.8	1,181.1	0.8%
GSd	Lucan Granton	15,000	60	35%	31.99	0.45	9.042	0.300	(0.407)	0.092	0.120	9.147	581.3	40.97	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.31	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,794.3	1,855.6	61.3	3.4%
		35,957	117	43%	31.99	0.45	9.042	0.300	(0.407)	0.092	0.120	9.147	1,102.6	40.97	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.98	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,945.5	4,056.5	111.0	2.8%
		100,000	500	28%	31.99	0.45	9.042	0.300	(0.407)	0.092	0.120	9.147	4,606.0	40.97	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.39	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,934.6	13,379.7	445.2	3.4%
		400,000	1000	56%	31.99	0.45	9.042	0.300	(0.407)	0.092	0.120	9.147	9,179.5	40.97	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.39	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,074.8	40,956.2	881.4	2.2%
		1,000,000	3000	46%	31.99	0.45	9.042	0.300	(0.407)	0.092	0.120	9.147	27,473.6	40.97	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.39	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,921.3	108,547.6	2,626.3	2.5%
		1,500,000	4000	52%	31.99	0.45	9.042	0.300	(0.407)	0.092	0.120	9.147	36,620.6	40.97	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.39	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,082.7	156,581.4	3,498.8	2.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX												New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new		Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	5.4 kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%	
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																			
GSd	Malahide	15,000	60	35%	31.49	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	642.0		40.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.56	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,855.0	1,854.8	(0.2)	0.0%	
		35,957	117	43%	31.49	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	1,221.5		40.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.23	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,064.3	4,055.8	(8.6)	-0.2%	
		100,000	500	28%	31.49	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	5,115.5		40.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.64	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,444.1	13,379.0	(65.1)	-0.5%	
		400,000	1000	56%	31.49	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	10,199.0		40.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.64	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	41,094.3	40,955.4	(138.9)	-0.3%	
		1,000,000	3000	46%	31.49	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	30,533.1		40.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.64	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,980.8	108,546.9	(433.9)	-0.4%	
		1,500,000	4000	52%	31.49	0.45	9.042	1.320	(0.407)	0.092	0.120	10.167	40,700.1		40.22	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.64	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	157,162.2	156,580.7	(581.5)	-0.4%	
GSd	Mapleton	15,000	60	35%	34.75	0.46	9.042	0.930	(0.407)	0.092	0.120	9.777	621.8		42.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.93	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,834.8	1,857.2	22.4	1.2%	
		35,957	117	43%	34.75	0.46	9.042	0.930	(0.407)	0.092	0.120	9.777	1,179.1		42.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.60	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,021.9	4,058.1	36.2	0.9%	
		100,000	500	28%	34.75	0.46	9.042	0.930	(0.407)	0.092	0.120	9.777	4,923.7		42.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.01	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,252.3	13,381.3	129.0	1.0%	
		400,000	1000	56%	34.75	0.46	9.042	0.930	(0.407)	0.092	0.120	9.777	9,812.2		42.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.01	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,707.5	40,957.8	250.3	0.6%	
		1,000,000	3000	46%	34.75	0.46	9.042	0.930	(0.407)	0.092	0.120	9.777	29,366.3		42.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.01	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,814.1	108,549.2	735.2	0.7%	
		1,500,000	4000	52%	34.75	0.46	9.042	0.930	(0.407)	0.092	0.120	9.777	39,143.4		42.59	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.01	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,605.4	156,583.1	977.6	0.6%	
GSd	Markdale	15,000	60	35%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9.750	621.5		42.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.29	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,834.5	1,857.5	23.1	1.3%	
		35,957	117	43%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9.750	1,177.2		42.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.96	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,020.1	4,058.5	38.4	1.0%	
		100,000	500	28%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9.750	4,911.4		42.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.37	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,240.0	13,381.7	141.7	1.1%	
		400,000	1000	56%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9.750	9,786.4		42.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.37	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,681.6	40,958.1	276.5	0.7%	
		1,000,000	3000	46%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9.750	29,286.1		42.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.37	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,733.8	108,549.6	815.8	0.8%	
		1,500,000	4000	52%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9.750	39,036.0		42.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.37	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,498.0	156,583.4	1,085.4	0.7%	
GSd	Marmora	15,000	60	35%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9.375	592.4		39.24	0.42	10.532	(0.407)	0.082	(0.125)	10.082	644.58	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,805.4	1,853.8	48.4	2.7%	
		35,957	117	43%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9.375	1,126.7		39.24	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.25	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,969.6	4,054.8	85.2	2.1%	
		100,000	500	28%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9.375	4,717.3		39.24	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.66	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,045.8	13,378.0	332.1	2.5%	
		400,000	1000	56%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9.375	9,404.6		39.24	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.66	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,299.9	40,954.4	654.5	1.6%	
		1,000,000	3000	46%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9.375	28,154.0		39.24	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.66	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,601.8	108,545.9	1,944.1	1.8%	
		1,500,000	4000	52%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9.375	37,528.8		39.24	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.66	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,990.8	156,579.7	2,588.9	1.7%	
GSd	McGarry	15,000	60	35%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10.267	650.9		41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.09	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,863.9	1,856.3	(7.6)	-0.4%	
		35,957	117	43%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10.267	1,236.1		41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.76	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,079.0	4,057.3	(21.7)	-0.5%	
		100,000	500	28%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10.267	5,168.4		41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.17	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,497.0	13,380.5	(116.5)	-0.9%	
		400,000	1000	56%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10.267	10,301.9		41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.17	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	41,197.2	40,956.9	(240.3)	-0.6%	
		1,000,000	3000	46%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10.267	30,836.0		41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.17	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	109,283.8	108,548.4	(735.4)	-0.7%	
		1,500,000	4000	52%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10.267	41,103.1		41.75	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.17	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	157,565.1	156,582.2	(982.9)	-0.6%	
GSd	Meaford	15,000	60	35%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9.070	581.2		42.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.05	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,794.2	1,857.3	63.1	3.5%	
		35,957	117	43%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9.070	1,098.2		42.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.72	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,941.0	4,058.2	117.2	3.0%	
		100,000	500	28%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9.070	4,572.1		42.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.13	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,900.7	13,381.5	480.8	3.7%	
		400,000	1000	56%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9.070	9,107.2		42.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.13	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,002.5	40,957.9	955.4	2.4%	
		1,000,000	3000	46%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9.070	27,247.6		42.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.13	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,695.3	108,549.4	2,854.0	2.7%	
		1,500,000	4000	52%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9.070	36,317.8		42.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.13	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,779.9	156,583.2	3,803.3	2.5%	
GSd	Middlesex Centre	15,000	60	35%	32.82	0.45	9.042	0.840	(0.407)	0.092	0.120	9.687	614.5		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.90	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,827.5	1,856.2	28.7	1.6%	
		35,957	117	43%	32.82	0.45	9.042	0.840	(0.407)	0.092	0.120	9.687	1,166.7		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.57	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,009.5	4,057.1	47.6	1.2%	
		100,000	500	28%	32.82	0.45	9.042	0.840	(0.407)	0.092	0.120	9.687	4,876.8		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.98	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,205.4	13,380.3	174.9	1.3%	
		400,000	1000	56%	32.82	0.45	9.042	0.840	(0.407)	0.092	0.120	9.687	9,720.3		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.98	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,615.6	40,956.8	341.2	0.8%	
		1,000,000	3000	46%	32.82	0.45	9.042	0.840	(0.407)	0.092	0.120	9.687	29,094.4		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.98	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,542.1	108,548.2	1,006.1	0.9%	
		1,500,000	4000	52%	32.82	0.45	9.042	0.840	(0.407)	0.092	0.120	9.687	38,781.4		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.98	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,243.5	156,582.0	1,338.5	0.9%	
GSd	Napanee	15,000	60	35%	35.44	0.46	9.042	0.200	(0.407)	0.092	0.120	9.047	578.7		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.59	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,791.7	1,856.8	65.1	3.6%	
		35,957	117	43%	35.44	0.46	9.042	0.200	(0.407)	0.092	0.120	9.047	1,094.4		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.26	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,937.2	4,057.8	120.6	3.1%	
		100,000	500	28%	35.44	0.46	9.042	0.200	(0.407)	0.092	0.120	9.047	4,559.4		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.67	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,888.0	13,381.0	493.0	3.8%	
		400,000	1000	56%	35.44	0.46	9.042	0.200	(0.407)	0.092	0.120	9.047	9,082.9		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.67	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	39,978.2	40,957.4	979.2	2.4%	
		1,000,000	3000	46%	35.44	0.46	9.042	0.200	(0.407)	0.092	0.120	9.047	27,177.0		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.67	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,624.8	108,548.9	2,924.1	2.8%	
		1,500,000	4000	52%	35.44	0.46	9.042	0.200	(0.407)	0.092	0.120	9.047	36,224.1		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.67	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,686.1	156,582.7	3,896.6	2.6%	
GSd	Nipigon	15,000	60	35%	35.88	0.46	9.042	0.680	(0.407)	0.092	0.120	9.527	608.0		43.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.37	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,821.0	1,857.6	36.7	2.0%	
		35,957	117	43%	35.88	0.46	9.042	0.680	(0.407)	0.092	0.120	9.527	1,151.0		43.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1223.04	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,993.8	4,058.6	64.7	1.6%	
		100,000	500	28%	35.88	0.46	9.042	0.680	(0.407)	0.092	0.120	9.527	4,799.9		43.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.45	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,128.4	13,381.8	253.3	1.9%	
		400,000	1000	56%	35.88	0.46	9.042	0.680	(0.407)	0.092	0.120	9.527	9,563.4		43.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.45	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,458.7	40,958.2	499.6	1.2%	
		1,000,000	3000	46%	35.88	0.46	9.042	0.680	(0.407)	0.092	0.120	9.527	28,617.5		43.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.45	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,065.2	108,549.7	1,484.5	1.4%	
		1,500,000	4000	52%	35.88	0.46	9.042	0.680	(0.407)	0.092	0.120	9.527	38,144.5		43.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.45	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,606.6	156,583.5	1,976.9	1.3%	
GSd	North Dorchester	15,000	60	35%	31.55	0.45	9.258	0.810	(0.407)	0.092	0.120	9.873	624.4		40.19	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.53	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,837.4	1,854.8	17.4	0.9%	
		35,957	117	43%	31.55	0.45	9.258	0.810	(0.407)	0.092	0.120	9.873	1,187.1		40.19	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.20	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,029.9	4,055.7	25.8	0.6%	
		100,000	500	28%	31.55	0.45	9.258	0.810	(0.407)	0.092	0.120	9.873	4,968.4		40.19	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.61	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,297.0	13,378.9	82.0	0.6%	
		400,000	1000	56%	31.55	0.45	9.258	0.810	(0.407)	0.092	0.120	9.873	9,904.8		40.19	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.61	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,800.1	40,955.4	155.3	0.4%	
		1,000,000	3000	46%	31.55	0.45	9.258	0.810	(0.407)	0.092	0.120	9.873	29,650.4		40.19	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.61	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,098.1	108,546.8	448.7	0.4%	
		1,500,000	4000	52%	31.55	0.45	9.258	0.810	(0.407)	0.092	0.120	9.873	39,523.1		40.19	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.61	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,985.2	156,580.7	595.4	0.4%	

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX											New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new		Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]										-	5.4							
GSd	North Dundas	15,000	60	35%	30.72	0.45	9.309	0.110	(0.407)	0.092	0.120	9.223	584.6		40.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.95	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,797.6	1,855.2	57.6	3.2%
		35,957	117	43%	30.72	0.45	9.309	0.110	(0.407)	0.092	0.120	9.223	1,110.3		40.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.62	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,953.1	4,056.1	103.0	2.6%
		100,000	500	28%	30.72	0.45	9.309	0.110	(0.407)	0.092	0.120	9.223	4,642.9		40.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.03	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,971.5	13,379.4	407.9	3.1%
		400,000	1000	56%	30.72	0.45	9.309	0.110	(0.407)	0.092	0.120	9.223	9,254.6		40.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.03	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,149.9	40,955.8	805.9	2.0%
		1,000,000	3000	46%	30.72	0.45	9.309	0.110	(0.407)	0.092	0.120	9.223	27,701.5		40.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.03	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,149.2	108,547.3	2,398.1	2.3%
		1,500,000	4000	52%	30.72	0.45	9.309	0.110	(0.407)	0.092	0.120	9.223	36,924.9		40.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.03	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,387.0	156,581.1	3,194.1	2.1%
GSd	North Glengarry	15,000	60	35%	32.64	0.45	9.673	0.390	(0.407)	0.092	0.120	9.868	625.2		40.65	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.99	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,838.2	1,855.2	17.1	0.9%
		35,957	117	43%	32.64	0.45	9.673	0.390	(0.407)	0.092	0.120	9.868	1,187.7		40.65	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.66	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,030.5	4,056.2	25.7	0.6%
		100,000	500	28%	32.64	0.45	9.673	0.390	(0.407)	0.092	0.120	9.868	4,967.1		40.65	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.07	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,295.7	13,379.4	83.7	0.6%
		400,000	1000	56%	32.64	0.45	9.673	0.390	(0.407)	0.092	0.120	9.868	9,901.2		40.65	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.07	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,796.4	40,955.8	159.4	0.4%
		1,000,000	3000	46%	32.64	0.45	9.673	0.390	(0.407)	0.092	0.120	9.868	29,637.3		40.65	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.07	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,085.0	108,547.3	462.3	0.4%
		1,500,000	4000	52%	32.64	0.45	9.673	0.390	(0.407)	0.092	0.120	9.868	39,505.3		40.65	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.07	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,967.4	156,581.1	613.7	0.4%
GSd	North Grenville	15,000	60	35%	34.31	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	580.6		41.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.15	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,793.6	1,856.4	62.8	3.5%
		35,957	117	43%	34.31	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	1,099.1		41.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.82	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,941.9	4,057.3	115.4	2.9%
		100,000	500	28%	34.31	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	4,583.3		41.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.23	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,911.9	13,380.6	468.7	3.6%
		400,000	1000	56%	34.31	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	9,131.8		41.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.23	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,027.1	40,957.0	929.9	2.3%
		1,000,000	3000	46%	34.31	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	27,325.9		41.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.23	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,773.6	108,548.5	2,774.8	2.6%
		1,500,000	4000	52%	34.31	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	36,422.9		41.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.23	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,885.0	156,582.3	3,697.3	2.4%
GSd	North Perth	15,000	60	35%	38.81	0.46	9.572	0.130	(0.407)	0.092	0.120	9.507	609.7		44.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	649.90	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,822.7	1,859.2	36.5	2.0%
		35,957	117	43%	38.81	0.46	9.572	0.130	(0.407)	0.092	0.120	9.507	1,151.6		44.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1224.57	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,994.4	4,060.1	65.7	1.6%
		100,000	500	28%	38.81	0.46	9.572	0.130	(0.407)	0.092	0.120	9.507	4,792.7		44.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5085.98	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,121.2	13,383.3	262.1	2.0%
		400,000	1000	56%	38.81	0.46	9.572	0.130	(0.407)	0.092	0.120	9.507	9,546.0		44.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10126.98	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,441.3	40,959.8	518.4	1.3%
		1,000,000	3000	46%	38.81	0.46	9.572	0.130	(0.407)	0.092	0.120	9.507	28,559.6		44.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30290.98	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,007.3	108,551.2	1,543.9	1.4%
		1,500,000	4000	52%	38.81	0.46	9.572	0.130	(0.407)	0.092	0.120	9.507	38,066.4		44.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40372.98	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,528.4	156,585.0	2,056.6	1.3%
GSd	North Stormont	15,000	60	35%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	607.2		38.60	0.42	10.532	(0.407)	0.082	(0.125)	10.082	643.94	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,820.2	1,853.2	33.0	1.8%
	no customer	35,957	117	43%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	1,158.2		38.60	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1218.61	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,001.1	4,054.1	53.1	1.3%
		100,000	500	28%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	4,860.7		38.60	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.02	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,189.3	13,377.4	188.1	1.4%
		400,000	1000	56%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	9,694.2		38.60	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.02	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,589.5	40,953.8	364.3	0.9%
		1,000,000	3000	46%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	29,028.3		38.60	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.02	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,476.1	108,545.2	1,069.2	1.0%
		1,500,000	4000	52%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	38,695.4		38.60	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.02	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,157.4	156,579.1	1,421.6	0.9%
GSd	Omemee	15,000	60	35%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	582.4		42.52	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.86	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,795.4	1,857.1	61.7	3.4%
		35,957	117	43%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	1,102.0		42.52	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.53	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,944.9	4,058.1	113.2	2.9%
		100,000	500	28%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	4,593.9		42.52	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.94	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,922.5	13,381.3	458.8	3.6%
		400,000	1000	56%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	9,152.4		42.52	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.94	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,047.7	40,957.7	910.0	2.3%
		1,000,000	3000	46%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	27,386.5		42.52	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.94	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,834.2	108,549.2	2,714.9	2.6%
		1,500,000	4000	52%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	36,503.5		42.52	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.94	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,965.6	156,583.0	3,617.4	2.4%
GSd	Perth	15,000	60	35%	29.27	0.45	9.700	0.120	(0.407)	0.105	0.120	9.638	608.0		39.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	644.67	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,821.0	1,853.9	32.9	1.8%
		35,957	117	43%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	1,157.4		39.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.34	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,000.2	4,054.9	54.6	1.4%
		100,000	500	28%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	4,848.9		39.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.75	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,177.5	13,378.1	200.6	1.5%
		400,000	1000	56%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	9,668.0		39.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.75	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,563.3	40,954.5	391.2	1.0%
		1,000,000	3000	46%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	28,944.6		39.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.75	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,392.3	108,546.0	1,153.7	1.1%
		1,500,000	4000	52%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	38,582.9		39.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.75	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,044.9	156,579.8	1,534.9	1.0%
GSd	Perth East	15,000	60	35%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	578.6		40.39	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.73	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,791.6	1,855.0	63.4	3.5%
		35,957	117	43%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	1,098.3		40.39	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.40	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,941.1	4,055.9	114.8	2.9%
		100,000	500	28%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	4,590.1		40.39	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.81	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,918.7	13,379.1	460.4	3.6%
		400,000	1000	56%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	9,148.6		40.39	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.81	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,043.9	40,955.6	911.7	2.3%
		1,000,000	3000	46%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	27,382.7		40.39	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.81	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,830.5	108,547.0	2,716.6	2.6%
		1,500,000	4000	52%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	36,499.8		40.39	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.81	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,961.8	156,580.9	3,619.0	2.4%
GSd	Prince Edward	15,000	60	35%	35.10	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	580.8		42.42	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.76	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,793.8	1,857.0	63.2	3.5%
		35,957	117	43%	35.10	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	1,098.7		42.42	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.43	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,941.6	4,058.0	116.4	3.0%
		100,000	500	28%	35.10	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	4,579.1		42.42	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.84	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,907.7	13,381.2	473.5	3.7%
		400,000	1000	56%	35.10	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	9,122.6		42.42	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.84	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,017.9	40,957.6	939.7	2.3%
		1,000,000	3000	46%	35.10	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	27,296.7		42.42	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.84	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,744.4	108,549.1	2,804.6	2.7%
		1,500,000	4000	52%	35.10	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	36,383.7		42.42	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.84	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,845.8	156,582.9	3,737.1	2.4%
GSd	Quinte West	15,000	60	35%	21.27	0.44	9.680	0.180	(0.407)	0.107	0.120	9.680	602.5		35.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	640.67	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,815.5	1,849.9	34.4	1.9%
		35,957	117	43%	21.27	0.44	9.680	0.180	(0.407)	0.092	0.120	9.680	1,154.3		35.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1215.34	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,997.1	4,050.9	53.7	1.3%
		100,000	500	28%	21.27	0.44	9.680	0.180	(0.407)	0.092	0.120	9.680	4,861.8		35.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5076.75	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,190.4	13,374.1	183.7	1.4%
		400,000	1000	56%	21.27	0.44	9.680	0.180	(0.407)	0.092	0.120	9.680	9,701.8		35.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10117.75	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,597.1	40,950.5	353.4	0.9%
		1,000,000	3000	46%	21.27	0.44	9.680	0.180	(0.407)	0.092	0.120	9.680	29,062.0		35.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30281.75	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,509.8	108,542.0	1,032.2	1.0%
		1,500,000	4000	52%	21.27	0.44	9.680	0.180	(0.407)	0.092	0.120	9.680	38,742.1		35.33	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40363.75	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,204.2	156,575.8	1,371.6	0.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX											New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new		Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	5.4 kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%	
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																			
GSd	Rainy River	15,000	60	35%	33.87	0.45	9.042	1.140	(0.407)	0.092	0.120	9.987	633.5		42.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.37	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,846.5	1,856.6	10.1	0.5%		
		35,957	117	43%	33.87	0.45	9.042	1.140	(0.407)	0.092	0.120	9.987	1,202.8		42.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.04	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,045.6	4,057.6	11.9	0.3%		
		100,000	500	28%	33.87	0.45	9.042	1.140	(0.407)	0.092	0.120	9.987	5,027.8		42.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.45	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,356.4	13,380.8	24.4	0.2%		
		400,000	1000	56%	33.87	0.45	9.042	1.140	(0.407)	0.092	0.120	9.987	10,021.4		42.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.45	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,916.6	40,957.2	40.6	0.1%		
		1,000,000	3000	46%	33.87	0.45	9.042	1.140	(0.407)	0.092	0.120	9.987	29,995.5		42.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.45	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,443.2	108,548.7	105.5	0.1%		
		1,500,000	4000	52%	33.87	0.45	9.042	1.140	(0.407)	0.092	0.120	9.987	39,982.5		42.03	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.45	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,444.6	156,582.5	137.9	0.1%		
GSd	Ramara	15,000	60	35%	34.03	0.45	9.042	1.160	(0.407)	0.092	0.120	10.007	634.9		41.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.29	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,847.9	1,856.5	8.6	0.5%		
		35,957	117	43%	34.03	0.45	9.042	1.160	(0.407)	0.092	0.120	10.007	1,205.3		41.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.96	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,048.1	4,057.5	9.3	0.2%		
		100,000	500	28%	34.03	0.45	9.042	1.160	(0.407)	0.092	0.120	10.007	5,038.0		41.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.37	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,366.6	13,380.7	14.1	0.1%		
		400,000	1000	56%	34.03	0.45	9.042	1.160	(0.407)	0.092	0.120	10.007	10,041.5		41.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.37	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,936.8	40,957.1	20.3	0.0%		
		1,000,000	3000	46%	34.03	0.45	9.042	1.160	(0.407)	0.092	0.120	10.007	30,055.6		41.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.37	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,503.4	108,548.6	45.2	0.0%		
		1,500,000	4000	52%	34.03	0.45	9.042	1.160	(0.407)	0.092	0.120	10.007	40,062.7		41.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.37	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,524.7	156,582.4	57.7	0.0%		
GSd	Red Rock	15,000	60	35%	34.71	0.46	9.042	0.750	(0.407)	0.092	0.120	9.597	611.0		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.95	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,824.0	1,857.2	33.2	1.8%		
		35,957	117	43%	34.71	0.46	9.042	0.750	(0.407)	0.092	0.120	9.597	1,158.0		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.62	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,000.8	4,058.1	57.3	1.4%		
		100,000	500	28%	34.71	0.46	9.042	0.750	(0.407)	0.092	0.120	9.597	4,833.7		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.03	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,162.3	13,381.4	219.1	1.7%		
		400,000	1000	56%	34.71	0.46	9.042	0.750	(0.407)	0.092	0.120	9.597	9,632.2		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.03	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,527.5	40,957.8	430.3	1.1%		
		1,000,000	3000	46%	34.71	0.46	9.042	0.750	(0.407)	0.092	0.120	9.597	28,826.3		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.03	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,274.0	108,549.3	1,275.2	1.2%		
		1,500,000	4000	52%	34.71	0.46	9.042	0.750	(0.407)	0.092	0.120	9.597	38,423.3		42.61	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.03	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,885.4	156,583.1	1,697.7	1.1%		
GSd	Rockland	15,000	60	35%	27.81	0.45	9.713	0.570	(0.407)	0.092	0.120	10.089	633.6		39.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	644.40	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,846.6	1,853.7	7.1	0.4%		
		35,957	117	43%	27.81	0.45	9.713	0.570	(0.407)	0.092	0.120	10.089	1,208.6		39.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.07	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,051.5	4,054.6	3.1	0.1%		
		100,000	500	28%	27.81	0.45	9.713	0.570	(0.407)	0.092	0.120	10.089	5,072.5		39.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.48	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,401.1	13,377.8	(23.3)	-0.2%		
		400,000	1000	56%	27.81	0.45	9.713	0.570	(0.407)	0.092	0.120	10.089	10,116.8		39.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.48	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	41,012.1	40,954.3	(57.9)	-0.1%		
		1,000,000	3000	46%	27.81	0.45	9.713	0.570	(0.407)	0.092	0.120	10.089	30,294.0		39.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.48	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,741.7	108,545.7	(196.0)	-0.2%		
		1,500,000	4000	52%	27.81	0.45	9.713	0.570	(0.407)	0.092	0.120	10.089	40,382.6		39.06	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.48	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,844.6	156,579.5	(265.1)	-0.2%		
GSd	Russell	15,000	60	35%	33.89	0.45	9.042	0.360	(0.407)	0.092	0.120	9.207	586.8		42.02	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.36	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,799.8	1,856.6	56.8	3.2%		
		35,957	117	43%	33.89	0.45	9.042	0.360	(0.407)	0.092	0.120	9.207	1,111.6		42.02	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.03	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,954.4	4,057.6	103.2	2.6%		
		100,000	500	28%	33.89	0.45	9.042	0.360	(0.407)	0.092	0.120	9.207	4,637.9		42.02	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.44	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,966.5	13,380.8	414.3	3.2%		
		400,000	1000	56%	33.89	0.45	9.042	0.360	(0.407)	0.092	0.120	9.207	9,241.4		42.02	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.44	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,136.7	40,957.2	820.5	2.0%		
		1,000,000	3000	46%	33.89	0.45	9.042	0.360	(0.407)	0.092	0.120	9.207	27,655.5		42.02	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.44	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,103.2	108,548.7	2,445.5	2.3%		
		1,500,000	4000	52%	33.89	0.45	9.042	0.360	(0.407)	0.092	0.120	9.207	36,862.5		42.02	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.44	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,324.6	156,582.5	3,257.9	2.1%		
GSd	Schreiber	15,000	60	35%	34.17	0.45	9.042	1.170	(0.407)	0.092	0.120	10.017	635.6		41.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.22	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,848.6	1,856.5	7.8	0.4%		
		35,957	117	43%	34.17	0.45	9.042	1.170	(0.407)	0.092	0.120	10.017	1,206.6		41.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.89	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,049.4	4,057.4	8.0	0.2%		
		100,000	500	28%	34.17	0.45	9.042	1.170	(0.407)	0.092	0.120	10.017	5,043.1		41.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.30	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,371.7	13,380.6	8.9	0.1%		
		400,000	1000	56%	34.17	0.45	9.042	1.170	(0.407)	0.092	0.120	10.017	10,051.7		41.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.30	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,946.9	40,957.1	10.1	0.0%		
		1,000,000	3000	46%	34.17	0.45	9.042	1.170	(0.407)	0.092	0.120	10.017	30,085.8		41.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.30	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,533.5	108,548.5	15.0	0.0%		
		1,500,000	4000	52%	34.17	0.45	9.042	1.170	(0.407)	0.092	0.120	10.017	40,102.8		41.88	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.30	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,564.9	156,582.4	17.5	0.0%		
GSd	Severn	15,000	60	35%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	608.1		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.59	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,821.1	1,856.8	35.7	2.0%		
		35,957	117	43%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	1,151.7		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.26	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,994.6	4,057.8	63.2	1.6%		
		100,000	500	28%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	4,804.4		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.67	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,133.0	13,381.0	248.0	1.9%		
		400,000	1000	56%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	9,572.9		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.67	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,468.2	40,957.4	489.2	1.2%		
		1,000,000	3000	46%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	28,647.0		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.67	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,094.8	108,548.9	1,454.1	1.4%		
		1,500,000	4000	52%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	38,184.1		42.25	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.67	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,646.1	156,582.7	1,936.6	1.3%		
GSd	Shelburne	15,000	60	35%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	613.9		41.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.05	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,826.9	1,856.3	29.4	1.6%		
		35,957	117	43%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	1,163.9		41.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.72	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,006.8	4,057.2	50.5	1.3%		
		100,000	500	28%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	4,859.6		41.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.13	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,188.2	13,380.5	192.3	1.5%		
		400,000	1000	56%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	9,684.2		41.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.13	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,579.5	40,956.9	377.4	0.9%		
		1,000,000	3000	46%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	28,982.6		41.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.13	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,430.4	108,548.4	1,118.0	1.0%		
		1,500,000	4000	52%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	38,631.9		41.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.13	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,093.9	156,582.2	1,488.3	1.0%		
GSd	Smiths Falls	15,000	60	35%	24.25	0.44	9.680	0.130	(0.407)	0.107	0.120	9.630	602.5		36.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	642.18	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,815.5	1,851.4	35.9	2.0%		
		35,957	117	43%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	1,151.4		36.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1216.85	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,994.2	4,052.4	58.1	1.5%		
		100,000	500	28%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	4,839.7		36.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5078.26	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,168.3	13,375.6	207.3	1.6%		
		400,000	1000	56%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	9,654.8		36.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10119.26	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,550.1	40,952.0	402.0	1.0%		
		1,000,000	3000	46%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	28,915.0		36.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30283.26	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,362.7	108,543.5	1,180.7	1.1%		
		1,500,000	4000	52%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	38,545.1		36.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40365.26	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,007.2	156,577.3	1,570.1	1.0%		
GSd	South Glengarry	15,000	60	35%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	648.6		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.91	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,861.6	1,856.2	(5.4)	-0.3%		
		35,957	117	43%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	1,233.2		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.58	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,076.0	4,057.1	(18.9)	-0.5%		
		100,000	500	28%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	5,161.2		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.99	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,489.8	13,380.3	(109.5)	-0.8%		
		400,000	1000	56%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	10,289.2		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.99	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	41,184.5	40,956.8	(227.8)	-0.6%		
		1,000,000	3000	46%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	30,801.3		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.99	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	109,249.0	108,548.2	(700.8)	-0.6%		
		1,500,000	4000	52%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	41,057.3		41.57	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.99	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	157,519.3	156,582.0	(937.3)	-0.6%		

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX												New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]									-	5.4							
GSd	South River	15,000	60	35%	35.47	0.46	9.042	0.920	(0.407)	0.092	0.120	9.767	621.9		42.23	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.57	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,835.0	1,856.8	21.9	1.2%
		35,957	117	43%	35.47	0.46	9.042	0.920	(0.407)	0.092	0.120	9.767	1,178.7		42.23	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.24	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,021.5	4,057.8	36.3	0.9%
		100,000	500	28%	35.47	0.46	9.042	0.920	(0.407)	0.092	0.120	9.767	4,910.4		42.23	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.65	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,248.0	13,381.0	132.9	1.0%
		400,000	1000	56%	35.47	0.46	9.042	0.920	(0.407)	0.092	0.120	9.767	9,803.0		42.23	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.65	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,698.2	40,957.4	259.2	0.6%
		1,000,000	3000	46%	35.47	0.46	9.042	0.920	(0.407)	0.092	0.120	9.767	29,337.1		42.23	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.65	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,784.8	108,548.9	764.1	0.7%
		1,500,000	4000	52%	35.47	0.46	9.042	0.920	(0.407)	0.092	0.120	9.767	39,104.1		42.23	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.65	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,566.2	156,582.7	1,016.5	0.7%
GSd	Springwater	15,000	60	35%	34.25	0.45	9.106	0.530	(0.407)	0.092	0.120	9.441	601.2		41.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.18	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,814.2	1,856.4	42.3	2.3%
		35,957	117	43%	34.25	0.45	9.106	0.530	(0.407)	0.092	0.120	9.441	1,139.3		41.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.85	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,982.1	4,057.4	75.3	1.9%
		100,000	500	28%	34.25	0.45	9.106	0.530	(0.407)	0.092	0.120	9.441	4,755.1		41.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.26	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,083.7	13,380.6	296.9	2.3%
		400,000	1000	56%	34.25	0.45	9.106	0.530	(0.407)	0.092	0.120	9.441	9,475.6		41.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.26	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,370.8	40,957.0	586.2	1.5%
		1,000,000	3000	46%	34.25	0.45	9.106	0.530	(0.407)	0.092	0.120	9.441	28,357.3		41.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.26	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,805.0	108,548.5	1,743.5	1.6%
		1,500,000	4000	52%	34.25	0.45	9.106	0.530	(0.407)	0.092	0.120	9.441	37,798.1		41.84	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.26	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,260.2	156,582.3	2,322.1	1.5%
GSd	Stirling-Rawdon	15,000	60	35%	36.49	0.46	9.042	0.300	(0.407)	0.092	0.120	9.147	585.8		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.06	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,798.8	1,857.3	58.5	3.3%
		35,957	117	43%	36.49	0.46	9.042	0.300	(0.407)	0.092	0.120	9.147	1,107.2		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.73	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,950.0	4,058.3	108.3	2.7%
		100,000	500	28%	36.49	0.46	9.042	0.300	(0.407)	0.092	0.120	9.147	4,610.5		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.14	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	12,939.1	13,381.5	442.4	3.4%
		400,000	1000	56%	36.49	0.46	9.042	0.300	(0.407)	0.092	0.120	9.147	9,184.0		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.14	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,079.3	40,957.9	878.6	2.2%
		1,000,000	3000	46%	36.49	0.46	9.042	0.300	(0.407)	0.092	0.120	9.147	27,478.1		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.14	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,925.8	108,549.4	2,623.5	2.5%
		1,500,000	4000	52%	36.49	0.46	9.042	0.300	(0.407)	0.092	0.120	9.147	36,625.1		42.72	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.14	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,087.2	156,583.2	3,496.0	2.3%
GSd	Thedford	15,000	60	35%	32.58	0.45	9.042	1.000	(0.407)	0.092	0.120	9.847	623.9		40.68	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.02	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,836.9	1,855.3	18.4	1.0%
		35,957	117	43%	32.58	0.45	9.042	1.000	(0.407)	0.092	0.120	9.847	1,185.1		40.68	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.69	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,028.0	4,056.2	28.2	0.7%
		100,000	500	28%	32.58	0.45	9.042	1.000	(0.407)	0.092	0.120	9.847	4,956.6		40.68	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.10	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,285.1	13,379.4	94.3	0.7%
		400,000	1000	56%	32.58	0.45	9.042	1.000	(0.407)	0.092	0.120	9.847	9,880.1		40.68	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.10	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,775.4	40,955.9	180.5	0.4%
		1,000,000	3000	46%	32.58	0.45	9.042	1.000	(0.407)	0.092	0.120	9.847	29,574.2		40.68	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.10	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,021.9	108,547.3	525.4	0.5%
		1,500,000	4000	52%	32.58	0.45	9.042	1.000	(0.407)	0.092	0.120	9.847	39,421.2		40.68	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.10	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,883.3	156,581.2	697.9	0.4%
GSd	Thessalon	15,000	60	35%	33.06	0.45	9.612	0.170	(0.407)	0.092	0.120	9.587	608.8		41.44	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.78	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,821.8	1,856.0	34.3	1.9%
		35,957	117	43%	33.06	0.45	9.612	0.170	(0.407)	0.092	0.120	9.587	1,155.2		41.44	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.45	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,998.1	4,057.0	58.9	1.5%
		100,000	500	28%	33.06	0.45	9.612	0.170	(0.407)	0.092	0.120	9.587	4,827.2		41.44	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.86	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,155.7	13,380.2	224.4	1.7%
		400,000	1000	56%	33.06	0.45	9.612	0.170	(0.407)	0.092	0.120	9.587	9,620.8		41.44	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.86	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,516.1	40,956.6	440.6	1.1%
		1,000,000	3000	46%	33.06	0.45	9.612	0.170	(0.407)	0.092	0.120	9.587	28,795.4		41.44	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.86	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,243.1	108,548.1	1,305.0	1.2%
		1,500,000	4000	52%	33.06	0.45	9.612	0.170	(0.407)	0.092	0.120	9.587	38,382.7		41.44	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.86	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,844.7	156,581.9	1,737.2	1.1%
GSd	Thorndale	15,000	60	35%	31.22	0.45	9.042	1.030	(0.407)	0.092	0.120	9.877	624.3		40.36	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.70	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,837.3	1,855.0	17.7	1.0%
		35,957	117	43%	31.22	0.45	9.042	1.030	(0.407)	0.092	0.120	9.877	1,187.3		40.36	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.37	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,030.1	4,055.9	25.8	0.6%
		100,000	500	28%	31.22	0.45	9.042	1.030	(0.407)	0.092	0.120	9.877	4,970.2		40.36	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.78	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,298.8	13,379.1	80.3	0.6%
		400,000	1000	56%	31.22	0.45	9.042	1.030	(0.407)	0.092	0.120	9.877	9,908.7		40.36	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.78	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,804.0	40,955.6	151.6	0.4%
		1,000,000	3000	46%	31.22	0.45	9.042	1.030	(0.407)	0.092	0.120	9.877	29,662.8		40.36	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.78	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,110.5	108,547.0	436.5	0.4%
		1,500,000	4000	52%	31.22	0.45	9.042	1.030	(0.407)	0.092	0.120	9.877	39,539.8		40.36	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.78	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,001.9	156,580.8	578.9	0.4%
GSd	Thorold	15,000	60	35%	30.94	0.45	9.700	0.200	(0.407)	0.105	0.120	9.718	614.5		40.50	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.84	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,827.5	1,855.1	27.6	1.5%
		35,957	117	43%	30.94	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	1,168.4		40.50	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.51	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,011.3	4,056.0	44.8	1.1%
		100,000	500	28%	30.94	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	4,890.5		40.50	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.92	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,219.1	13,379.3	160.1	1.2%
		400,000	1000	56%	30.94	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	9,749.7		40.50	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.92	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,645.0	40,955.7	310.7	0.8%
		1,000,000	3000	46%	30.94	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	29,186.2		40.50	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.92	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,634.0	108,547.1	913.2	0.8%
		1,500,000	4000	52%	30.94	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	38,904.5		40.50	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.92	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,366.6	156,581.0	1,214.4	0.8%
GSd	Tweed	15,000	60	35%	28.32	0.45	9.056	0.990	(0.407)	0.092	0.120	9.850	619.8		38.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	644.15	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,832.8	1,853.4	20.6	1.1%
		35,957	117	43%	28.32	0.45	9.056	0.990	(0.407)	0.092	0.120	9.850	1,181.2		38.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1218.82	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,024.1	4,054.3	30.3	0.8%
		100,000	500	28%	28.32	0.45	9.056	0.990	(0.407)	0.092	0.120	9.850	4,953.9		38.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5080.23	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,282.5	13,377.6	95.1	0.7%
		400,000	1000	56%	28.32	0.45	9.056	0.990	(0.407)	0.092	0.120	9.850	9,879.0		38.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10121.23	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,774.3	40,954.0	179.7	0.4%
		1,000,000	3000	46%	28.32	0.45	9.056	0.990	(0.407)	0.092	0.120	9.850	29,579.4		38.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30285.23	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,027.1	108,545.5	518.3	0.5%
		1,500,000	4000	52%	28.32	0.45	9.056	0.990	(0.407)	0.092	0.120	9.850	39,429.6		38.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40367.23	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,891.7	156,579.3	687.6	0.4%
GSd	Wardsville	15,000	60	35%	30.31	0.45	9.359	0.260	(0.407)	0.092	0.120	9.424	596.2		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.15	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,809.2	1,854.4	45.2	2.5%
		35,957	117	43%	30.31	0.45	9.359	0.260	(0.407)	0.092	0.120	9.424	1,133.4		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.82	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	3,976.2	4,055.3	79.1	2.0%
		100,000	500	28%	30.31	0.45	9.359	0.260	(0.407)	0.092	0.120	9.424	4,742.8		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.23	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,071.4	13,378.6	307.2	2.4%
		400,000	1000	56%	30.31	0.45	9.359	0.260	(0.407)	0.092	0.120	9.424	9,454.8		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.23	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,350.1	40,955.0	604.9	1.5%
		1,000,000	3000	46%	30.31	0.45	9.359	0.260	(0.407)	0.092	0.120	9.424	28,303.0		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.23	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	106,750.7	108,546.5	1,795.7	1.7%
		1,500,000	4000	52%	30.31	0.45	9.359	0.260	(0.407)	0.092	0.120	9.424	37,727.1		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.23	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	154,189.1	156,580.3	2,391.2	1.6%
GSd	Warkworth	15,000	60	35%	34.87	0.46	9.042	1.030	(0.407)	0.092	0.120	9.877	627.9		42.53	0.42	10.532	(0.407)	0.082	(0.125)	10.082	647.87	2.28	2.22	0.65	0.70	1.061	353.6	349.8	-	15,000	859	859	1,841.0	1,857.1	16.2	0.9%
		35,957	117	43%	34.87	0.46	9.042	1.030	(0.407)	0.092	0.120	9.877	1,190.9		42.53	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1222.54	2.28	2.22	0.65	0.70	1.061	782.7	775.4	-	35,957	2,060	2,060	4,033.8	4,058.1	24.3	0.6%
		100,000	500	28%	34.87	0.46	9.042	1.030	(0.407)	0.092	0.120	9.877	4,973.8		42.53	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5083.95	2.28	2.22	0.65	0.70	1.061	2,599.2	2,567.9	-	100,000	5,729	5,729	13,302.4	13,381.3	78.9	0.6%
		400,000	1000	56%	34.87	0.46	9.042	1.030	(0.407)	0.092	0.120	9.877	9,912.4		42.53	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10124.95	2.28	2.22	0.65	0.70	1.061	7,977.7	7,915.2	-	400,000	22,918	22,918	40,807.6	40,957.7	150.1	0.4%
		1,000,000	3000	46%	34.87	0.46	9.042	1.030	(0.407)	0.092	0.120	9.877	29,666.5		42.53	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30288.95	2.28	2.22	0.65	0.70	1.061	21,153.7	20,966.2	-	1,000,000	57,294	57,294	108,114.2	108,549.2	435.0	0.4%
		1,500,000	4000	52%	34.87	0.46	9.042	1.030	(0.407)	0.092	0.120	9.877	39,543.5		42.53	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40370.95	2.28	2.22	0.65	0.70	1.061	30,521.1	30,271.1	-	1,500,000	85,941	85,941	156,005.6	156,583.0	577.4	0.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing DX												New Dx	RTSR old	RTSR new		MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[c/kWh]			[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]										-	5.4							
GSd	West Elgin	15,000	60	35%	31.79	0.45	9.612	0.210	(0.407)	0.092	0.120	9.627	609.9		41.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.41	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,822.9	1,855.7	32.8	1.8%
		35,957	117	43%	31.79	0.45	9.612	0.210	(0.407)	0.092	0.120	9.627	1,158.6		41.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.08	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,001.5	4,056.6	55.1	1.4%
		100,000	500	28%	31.79	0.45	9.612	0.210	(0.407)	0.092	0.120	9.627	4,845.9		41.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.49	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,174.5	13,379.8	205.4	1.6%
		400,000	1000	56%	31.79	0.45	9.612	0.210	(0.407)	0.092	0.120	9.627	9,659.5		41.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.49	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,554.8	40,956.3	401.5	1.0%
		1,000,000	3000	46%	31.79	0.45	9.612	0.210	(0.407)	0.092	0.120	9.627	28,914.1		41.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.49	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,361.9	108,547.7	1,185.9	1.1%
		1,500,000	4000	52%	31.79	0.45	9.612	0.210	(0.407)	0.092	0.120	9.627	38,541.4		41.07	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.49	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,003.5	156,581.5	1,578.1	1.0%
GSd	Whitchurch Stouffville	15,000	60	35%	30.32	0.45	9.700	0.130	(0.407)	0.105	0.120	9.648	609.7		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	645.15	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,822.7	1,854.4	31.7	1.7%
		35,957	117	43%	30.32	0.45	9.700	0.130	(0.407)	0.092	0.120	9.648	1,159.6		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1219.82	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,002.4	4,055.3	52.9	1.3%
		100,000	500	28%	30.32	0.45	9.700	0.130	(0.407)	0.092	0.120	9.648	4,854.9		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5081.23	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,183.5	13,378.6	195.1	1.5%
		400,000	1000	56%	30.32	0.45	9.700	0.130	(0.407)	0.092	0.120	9.648	9,679.1		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10122.23	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,574.3	40,955.0	380.7	0.9%
		1,000,000	3000	46%	30.32	0.45	9.700	0.130	(0.407)	0.092	0.120	9.648	28,975.6		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30286.23	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	107,423.4	108,546.5	1,123.1	1.0%
		1,500,000	4000	52%	30.32	0.45	9.700	0.130	(0.407)	0.092	0.120	9.648	38,623.9		39.81	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40368.23	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	155,086.0	156,580.3	1,494.3	1.0%
GSd	Wiarton	15,000	60	35%	35.65	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	584.3		43.14	0.42	10.532	(0.407)	0.082	(0.125)	10.082	648.48	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,797.3	1,857.7	60.4	3.4%
		35,957	117	43%	35.65	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	1,105.1		43.14	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1223.15	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,948.0	4,058.7	110.7	2.8%
		100,000	500	28%	35.65	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	4,604.6		43.14	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5084.56	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,933.2	13,381.9	448.7	3.5%
		400,000	1000	56%	35.65	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	9,173.1		43.14	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10125.56	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,068.4	40,958.3	889.9	2.2%
		1,000,000	3000	46%	35.65	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	27,447.2		43.14	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30289.56	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,895.0	108,549.8	2,654.8	2.5%
		1,500,000	4000	52%	35.65	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	36,584.3		43.14	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40371.56	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	153,046.4	156,583.6	3,537.3	2.3%
GSd	Woodville	15,000	60	35%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	644.3		40.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.29	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,857.3	1,855.5	(1.8)	-0.1%
		35,957	117	43%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	1,225.5		40.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1220.96	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,068.4	4,056.5	(11.9)	-0.3%
		100,000	500	28%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	5,131.0		40.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.37	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	13,459.6	13,379.7	(79.9)	-0.6%
		400,000	1000	56%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	10,229.5		40.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.37	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	41,124.8	40,956.1	(168.7)	-0.4%
		1,000,000	3000	46%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	30,623.6		40.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.37	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	109,071.4	108,547.6	(523.8)	-0.5%
		1,500,000	4000	52%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	40,820.7		40.95	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.37	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	157,282.7	156,581.4	(701.3)	-0.4%
GSd	Wyoming	15,000	60	35%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	577.9		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	646.90	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,790.9	1,856.2	65.3	3.6%
		35,957	117	43%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	1,095.3		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1221.57	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	3,938.1	4,057.1	119.0	3.0%
		100,000	500	28%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	4,571.8		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5082.98	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,900.4	13,380.3	479.9	3.7%
		400,000	1000	56%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	9,110.3		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10123.98	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	40,005.6	40,956.8	951.2	2.4%
		1,000,000	3000	46%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	27,264.4		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30287.98	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,712.1	108,548.2	2,836.1	2.7%
		1,500,000	4000	52%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	36,341.4		41.56	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40369.98	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,803.5	156,582.0	3,778.5	2.5%
GSd	Terrace Bay	15,000	60	35%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	703.9		110.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	716.05	2.28	2.22	0.65	0.70	1.061		353.6	349.8	-	15,000	859	859	1,916.9	1,925.3	8.4	0.4%
		35,957	117	43%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	1,208.2		110.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	1290.72	2.28	2.22	0.65	0.70	1.061		782.7	775.4	-	35,957	2,060	2,060	4,051.0	4,126.2	75.2	1.9%
		100,000	500	28%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	4,596.6		110.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	5152.13	2.28	2.22	0.65	0.70	1.061		2,599.2	2,567.9	-	100,000	5,729	5,729	12,925.2	13,449.5	524.2	4.1%
		400,000	1000	56%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	9,020.2		110.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	10193.13	2.28	2.22	0.65	0.70	1.061		7,977.7	7,915.2	-	400,000	22,918	22,918	39,915.4	41,025.9	1,110.5	2.8%
		1,000,000	3000	46%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	26,714.2		110.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	30357.13	2.28	2.22	0.65	0.70	1.061		21,153.7	20,966.2	-	1,000,000	57,294	57,294	105,162.0	108,617.4	3,455.4	3.3%
		1,500,000	4000	52%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	35,561.3		110.71	0.42	10.532	(0.407)	0.082	(0.125)	10.082	40439.13	2.28	2.22	0.65	0.70	1.061		30,521.1	30,271.1	-	1,500,000	85,941	85,941	152,023.4	156,651.2	4,627.8	3.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class		kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	F1		1,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266	80.1	42.33	0.38	4.047	(0.130)	0.040	(0.057)	3.900	81.71	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	167.54	168.68	1.15	0.7%
			2,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266	112.8	42.33	0.38	4.047	(0.130)	0.040	(0.057)	3.900	120.71	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	294.33	301.41	7.07	2.4%
			5,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266	210.8	42.33	0.38	4.047	(0.130)	0.040	(0.057)	3.900	237.71	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	674.73	699.57	24.85	3.7%
			10,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266	374.1	42.33	0.38	4.047	(0.130)	0.040	(0.057)	3.900	432.71	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1308.72	1363.19	54.47	4.2%
			15,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266	537.3	42.33	0.38	4.047	(0.130)	0.040	(0.057)	3.900	627.71	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1942.71	2026.80	84.09	4.3%
GSe	F3		1,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206	75.9	40.15	0.38	4.047	(0.130)	0.040	(0.057)	3.900	79.53	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	163.29	166.50	3.21	2.0%
			2,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206	108.0	40.15	0.38	4.047	(0.130)	0.040	(0.057)	3.900	118.53	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	289.49	299.23	9.74	3.4%
			5,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206	204.1	40.15	0.38	4.047	(0.130)	0.040	(0.057)	3.900	235.53	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	668.08	697.39	29.31	4.4%
			10,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206	364.4	40.15	0.38	4.047	(0.130)	0.040	(0.057)	3.900	430.53	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1299.07	1361.01	61.94	4.8%
			15,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206	524.7	40.15	0.38	4.047	(0.130)	0.040	(0.057)	3.900	625.53	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1930.06	2024.62	94.56	4.9%
GSe	G1		1,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256	68.2	36.23	0.38	4.047	(0.130)	0.040	(0.057)	3.900	75.61	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	155.64	162.58	6.95	4.5%
			2,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256	100.8	36.23	0.38	4.047	(0.130)	0.040	(0.057)	3.900	114.61	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	282.33	295.31	12.97	4.6%
			5,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256	198.5	36.23	0.38	4.047	(0.130)	0.040	(0.057)	3.900	231.61	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	662.43	693.47	31.05	4.7%
			10,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256	361.3	36.23	0.38	4.047	(0.130)	0.040	(0.057)	3.900	426.61	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1295.92	1357.09	61.17	4.7%
			15,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256	524.0	36.23	0.38	4.047	(0.130)	0.040	(0.057)	3.900	621.61	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1929.41	2020.70	91.29	4.7%
GSe	G3		1,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216	72.5	38.88	0.38	4.047	(0.130)	0.040	(0.057)	3.900	78.26	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	159.93	165.23	5.31	3.3%
			2,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216	104.7	38.88	0.38	4.047	(0.130)	0.040	(0.057)	3.900	117.26	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	286.22	297.96	11.73	4.1%
			5,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216	201.2	38.88	0.38	4.047	(0.130)	0.040	(0.057)	3.900	234.26	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	665.12	696.12	31.01	4.7%
			10,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216	361.9	38.88	0.38	4.047	(0.130)	0.040	(0.057)	3.900	429.26	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1296.61	1359.74	63.13	4.9%
			15,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216	522.7	38.88	0.38	4.047	(0.130)	0.040	(0.057)	3.900	624.26	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1928.10	2023.35	95.25	4.9%
GSe	T		1,000	148.84	0.54	3.190	0.030	(0.130)	0.044	0.062	3.196	181.3	93.44	0.38	4.047	(0.130)	0.040	(0.057)	3.900	132.82	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	268.72	219.79	(48.93)	-18.2%
			2,000	148.84	0.54	3.190	0.030	(0.130)	0.044	0.062	3.196	213.3	93.44	0.38	4.047	(0.130)	0.040	(0.057)	3.900	171.82	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	394.82	352.52	(42.30)	-10.7%
			5,000	148.84	0.54	3.190	0.030	(0.130)	0.044	0.062	3.196	309.2	93.44	0.38	4.047	(0.130)	0.040	(0.057)	3.900	288.82	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	773.11	750.68	(22.43)	-2.9%
			10,000	148.84	0.54	3.190	0.030	(0.130)	0.044	0.062	3.196	468.9	93.44	0.38	4.047	(0.130)	0.040	(0.057)	3.900	483.82	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1403.60	1414.30	10.69	0.8%
			15,000	148.84	0.54	3.190	0.030	(0.130)	0.044	0.062	3.196	628.7	93.44	0.38	4.047	(0.130)	0.040	(0.057)	3.900	678.82	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	2034.09	2077.91	43.82	2.2%
GSe	Ailsa Craig		1,000	25.51	0.41	3.137	0.090	(0.130)	0.043	0.062	3.202	57.9	31.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.25	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	145.33	157.22	11.89	8.2%
			2,000	25.51	0.41	3.137	0.090	(0.130)	0.044	0.062	3.202	90.0	31.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.01	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	271.49	289.71	18.21	6.7%
			5,000	25.51	0.41	3.137	0.090	(0.130)	0.044	0.062	3.202	186.0	31.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.29	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	649.97	687.15	37.18	5.7%
			10,000	25.51	0.41	3.137	0.090	(0.130)	0.044	0.062	3.202	346.1	31.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.09	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1280.78	1349.57	68.79	5.4%
			15,000	25.51	0.41	3.137	0.090	(0.130)	0.044	0.062	3.202	506.2	31.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.89	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1911.58	2011.98	100.40	5.3%
GSe	Arkona		1,000	18.49	0.40	2.580	0.360	(0.130)	0.043	0.062	2.915	48.0	27.62	0.38	3.850	(0.130)	0.040	(0.057)	3.703	65.03	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.43	152.00	16.57	12.2%
			2,000	18.49	0.40	2.580	0.360	(0.130)	0.044	0.062	2.915	77.2	27.62	0.38	3.850	(0.130)	0.040	(0.057)	3.703	102.06	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	258.72	282.76	24.04	9.3%
			5,000	18.49	0.40	2.580	0.360	(0.130)	0.044	0.062	2.915	164.6	27.62	0.38	3.850	(0.130)	0.040	(0.057)	3.703	213.15	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	628.59	675.01	46.42	7.4%
			10,000	18.49	0.40	2.580	0.360	(0.130)	0.044	0.062	2.915	310.4	27.62	0.38	3.850	(0.130)	0.040	(0.057)	3.703	398.30	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1245.04	1328.78	83.74	6.7%
			15,000	18.49	0.40	2.580	0.360	(0.130)	0.044	0.062	2.915	456.1	27.62	0.38	3.850	(0.130)	0.040	(0.057)	3.703	583.45	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1861.49	1982.54	121.05	6.5%
GSe	Arnprior		1,000	22.96	0.40	2.580	0.060	(0.130)	0.042	0.062	2.614	49.5	30.38	0.38	3.650	(0.130)	0.040	(0.057)	3.503	65.79	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.89	152.76	15.87	11.6%
			2,000	22.96	0.40	2.580	0.060	(0.130)	0.044	0.062	2.614	75.6	30.38	0.38	3.650	(0.130)	0.040	(0.057)	3.503	100.82	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	257.17	281.52	24.35	9.5%
			5,000	22.96	0.40	2.580	0.060	(0.130)	0.044	0.062	2.614	154.1	30.38	0.38	3.650	(0.130)	0.040	(0.057)	3.503	205.91	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	618.01	667.77	49.76	8.1%
			10,000	22.96	0.40	2.580	0.060	(0.130)	0.044	0.062	2.614	284.7	30.38	0.38	3.650	(0.130)	0.040	(0.057)	3.503	381.06	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1219.41	1311.54	92.13	7.6%
			15,000	22.96	0.40	2.580	0.060	(0.130)	0.044	0.062	2.614	415.4	30.38	0.38	3.650	(0.130)	0.040	(0.057)	3.503	556.21	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1820.81	1955.30	134.49	7.4%
GSe	Arran-Elderslie		1,000	20.69	0.40	2.530	0.090	(0.130)	0.043	0.062	2.594	47.0	29.52	0.38	3.550	(0.130)	0.040	(0.057)	3.403	63.93	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.42	150.90	16.48	12.3%
			2,000	20.69	0.40	2.530	0.090	(0.130)	0.044	0.062	2.594	73.0	29.52	0.38	3.550	(0.130)	0.040	(0.057)	3.403	97.96	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	254.51	278.66	24.15	9.5%
			5,000	20.69	0.40	2.530	0.090	(0.130)	0.044	0.062	2.594	150.8	29.52	0.38	3.550	(0.130)	0.040	(0.057)	3.403	200.05	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	614.76	661.91	47.16	7.7%
			10,000	20.69	0.40	2.530	0.090	(0.130)	0.044	0.062	2.594	280.5	29.52	0.38	3.550	(0.130)	0.040	(0.057)	3.403	370.20	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1215.17	1300.68	85.50	7.0%
			15,000	20.69	0.40	2.530	0.090	(0.130)	0.044	0.062	2.594	410.2	29.52	0.38	3.550	(0.130)	0.040	(0.057)	3.403	540.35	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1815.59	1939.44	123.85	6.8%
GSe	Artemesia		1,000	26.37	0.41	3.154	0.340	(0.130)	0.043	0.062	3.469	61.5	31.68	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.82	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.86	157.79	8.93	6.0%
			2,000	26.37	0.41	3.154	0.340	(0.130)	0.044	0.062	3.469	96.2	31.68	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.58	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.70	290.28	12.58	4.5%
			5,000	26.37	0.41	3.154	0.340	(0.130)	0.044	0.062	3.469	200.2	31.68	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.86	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	664.19	687.72	23.53	3.5%
			10,000	26.37	0.41	3.154	0.340	(0.130)	0.044	0.062	3.469	373.7	31.68	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.66	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1308.36	1350.14	41.78	3.2%
			15,000	26.37	0.41	3.154	0.340	(0.130)	0.044	0.062	3.469	547.1	31.68	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.46	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1952.52	2012.55	60.03	3.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX								New Dx																
New Class	Old Class		kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider Sab	VarChg	[$/month]	SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
				[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Bancroft		1,000	29.00	0.41	3.238	0.080	(0.130)	0.043	0.062	3.293	62.3	33.36	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.50	0.73	0.69	0.65	0.66	1.092	21.67	21.25	750	250	65.32	65.32	149.33	159.07	9.74	6.5%
			2,000	29.00	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	95.3	33.36	0.38	4.023	(0.130)	0.040	(0.057)	3.876	111.26	0.73	0.69	0.65	0.66	1.092	43.34	42.50	750	1,250	137.39	137.39	276.01	291.16	15.15	5.5%
			5,000	29.00	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	194.1	33.36	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.54	0.73	0.69	0.65	0.66	1.092	108.35	106.25	750	4,250	353.61	353.61	656.03	687.40	31.38	4.8%
			10,000	29.00	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	358.7	33.36	0.38	4.023	(0.130)	0.040	(0.057)	3.876	421.34	0.73	0.69	0.65	0.66	1.092	216.70	212.51	750	9,250	713.97	713.97	1289.40	1347.82	58.42	4.5%
			15,000	29.00	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	523.4	33.36	0.38	4.023	(0.130)	0.040	(0.057)	3.876	615.14	0.73	0.69	0.65	0.66	1.092	325.04	318.76	750	14,250	1074.33	1074.33	1922.76	2008.23	85.47	4.4%
GSe	Bath		1,000	21.79	0.40	3.187	0.240	(0.130)	0.043	0.062	3.403	56.2	29.97	0.38	4.023	(0.130)	0.040	(0.057)	3.876	69.11	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	143.61	156.08	12.48	8.7%
			2,000	21.79	0.40	3.187	0.240	(0.130)	0.044	0.062	3.403	90.2	29.97	0.38	4.023	(0.130)	0.040	(0.057)	3.876	107.87	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	271.77	288.57	16.79	6.2%
			5,000	21.79	0.40	3.187	0.240	(0.130)	0.044	0.062	3.403	192.3	29.97	0.38	4.023	(0.130)	0.040	(0.057)	3.876	224.15	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	656.28	686.01	29.74	4.5%
			10,000	21.79	0.40	3.187	0.240	(0.130)	0.044	0.062	3.403	362.4	29.97	0.38	4.023	(0.130)	0.040	(0.057)	3.876	417.95	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1297.11	1348.43	51.32	4.0%
			15,000	21.79	0.40	3.187	0.240	(0.130)	0.044	0.062	3.403	532.6	29.97	0.38	4.023	(0.130)	0.040	(0.057)	3.876	611.75	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1937.95	2010.84	72.89	3.8%
GSe	Blandford-Blenheim		1,000	28.27	0.41	3.238	0.200	(0.130)	0.043	0.062	3.413	62.8	32.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.87	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.20	158.84	8.64	5.8%
			2,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	96.9	32.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.63	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.48	291.33	12.85	4.6%
			5,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	199.3	32.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.91	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	663.30	688.77	25.48	3.8%
			10,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	370.0	32.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.71	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1304.67	1351.19	46.52	3.6%
			15,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	540.7	32.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.51	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1946.03	2013.60	67.57	3.5%
GSe	Blyth		1,000	27.37	0.41	3.137	0.200	(0.130)	0.043	0.062	3.312	60.9	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.32	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.29	158.29	10.00	6.7%
			2,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	94.0	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.08	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	275.55	290.78	15.22	5.5%
			5,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	193.4	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.36	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	657.33	688.22	30.89	4.7%
			10,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	359.0	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.16	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1293.64	1350.64	57.00	4.4%
			15,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	524.6	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.96	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1929.94	2013.05	83.11	4.3%
GSe	Bobcaygeon		1,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	63.1	32.56	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.70	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.45	158.67	8.23	5.5%
			2,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	97.1	32.56	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.46	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.63	291.16	12.52	4.5%
			5,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	199.2	32.56	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.74	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	663.19	688.60	25.41	3.8%
			10,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	369.5	32.56	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.54	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1304.12	1351.02	46.89	3.6%
			15,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	539.7	32.56	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.34	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1945.06	2013.43	68.37	3.5%
GSe	Brighton		1,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	62.1	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.13	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.49	159.10	9.62	6.4%
			2,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	96.0	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.89	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.57	291.59	14.01	5.0%
			5,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	197.9	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.17	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	661.83	689.03	27.20	4.1%
			10,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	367.6	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.97	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1302.26	1351.45	49.18	3.8%
			15,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	537.3	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.77	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1942.70	2013.86	71.16	3.7%
GSe	Brockville		1,000	22.83	0.40	2.580	0.040	(0.130)	0.042	0.062	2.594	49.2	30.45	0.38	3.600	(0.130)	0.040	(0.057)	3.453	65.36	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.56	152.33	15.77	11.5%
			2,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	75.1	30.45	0.38	3.600	(0.130)	0.040	(0.057)	3.453	99.89	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	256.64	280.59	23.95	9.3%
			5,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	152.9	30.45	0.38	3.600	(0.130)	0.040	(0.057)	3.453	203.48	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	616.88	665.34	48.46	7.9%
			10,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	282.6	30.45	0.38	3.600	(0.130)	0.040	(0.057)	3.453	376.13	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1217.28	1306.61	89.33	7.3%
			15,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	412.3	30.45	0.38	3.600	(0.130)	0.040	(0.057)	3.453	548.78	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1817.68	1947.87	130.19	7.2%
GSe	Caledon CH		1,000	29.10	0.41	3.238	0.080	(0.130)	0.043	0.062	3.293	62.4	33.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.45	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.83	159.42	9.59	6.4%
			2,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	95.4	33.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	111.21	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	276.91	291.91	15.00	5.4%
			5,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	194.2	33.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.49	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	658.13	689.35	31.23	4.7%
			10,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	358.8	33.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	421.29	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1293.50	1351.77	58.27	4.5%
			15,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	523.5	33.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	615.09	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1928.86	2014.18	85.32	4.4%
GSe	Caledon OH		1,000	29.43	0.41	3.238	0.070	(0.130)	0.043	0.062	3.283	62.7	33.15	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.29	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.06	159.26	9.20	6.1%
			2,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	95.5	33.15	0.38	4.023	(0.130)	0.040	(0.057)	3.876	111.05	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.04	291.75	14.71	5.3%
			5,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	194.0	33.15	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.33	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	657.96	689.19	31.24	4.7%
			10,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	358.2	33.15	0.38	4.023	(0.130)	0.040	(0.057)	3.876	421.13	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1292.83	1351.61	58.78	4.5%
			15,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	522.3	33.15	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.93	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1927.69	2014.02	86.33	4.5%
GSe	Campbellford-Seymour		1,000	25.06	0.40	2.934	0.050	(0.130)	0.043	0.062	2.959	55.1	31.33	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.47	0.73	0.69	0.65	0.49	1.092	19.97	19.55	750	250	65.32	65.32	140.35	155.34	14.99	10.7%
			2,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	84.7	31.33	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.23	0.73	0.69	0.65	0.49	1.092	39.94	39.10	750	1,250	137.39	137.39	261.98	285.73	23.74	9.1%
			5,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	173.4	31.33	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.51	0.73	0.69	0.65	0.49	1.092	99.85	97.75	750	4,250	353.61	353.61	626.89	676.87	49.98	8.0%
			10,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	321.4	31.33	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.31	0.73	0.69	0.65	0.49	1.092	199.70	195.51	750	9,250	713.97	713.97	1235.06	1328.79	93.72	7.6%
			15,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	469.4	31.33	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.11	0.73	0.69	0.65	0.49	1.092	299.54	293.26	750	14,250	1074.33	1074.33	1843.24	1980.70	137.46	7.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX										New Dx		RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Carleton Place	1,000	23.84	0.40	2.621	0.070	(0.130)	0.043	0.062	2.665	50.9	30.94	0.38	3.700	(0.130)	0.040	(0.057)	3.553	66.85	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	138.29	153.82	15.53	11.2%
		2,000	23.84	0.40	2.621	0.070	(0.130)	0.044	0.062	2.665	77.6	30.94	0.38	3.700	(0.130)	0.040	(0.057)	3.553	102.38	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	259.08	283.08	23.99	9.3%
		5,000	23.84	0.40	2.621	0.070	(0.130)	0.044	0.062	2.665	157.5	30.94	0.38	3.700	(0.130)	0.040	(0.057)	3.553	208.97	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	621.47	670.83	49.36	7.9%
		10,000	23.84	0.40	2.621	0.070	(0.130)	0.044	0.062	2.665	290.8	30.94	0.38	3.700	(0.130)	0.040	(0.057)	3.553	386.62	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1225.44	1317.10	91.65	7.5%
		15,000	23.84	0.40	2.621	0.070	(0.130)	0.044	0.062	2.665	424.0	30.94	0.38	3.700	(0.130)	0.040	(0.057)	3.553	564.27	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1829.42	1963.36	133.94	7.3%
GSe	Cavan-Millbrook-North Monaghan	1,000	28.06	0.41	3.238	0.260	(0.130)	0.043	0.062	3.473	63.2	32.83	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.97	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.59	158.94	8.35	5.5%
		2,000	28.06	0.41	3.238	0.260	(0.130)	0.044	0.062	3.473	97.9	32.83	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.73	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	279.47	291.43	11.96	4.3%
		5,000	28.06	0.41	3.238	0.260	(0.130)	0.044	0.062	3.473	202.1	32.83	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.01	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	666.09	688.87	22.79	3.4%
		10,000	28.06	0.41	3.238	0.260	(0.130)	0.044	0.062	3.473	375.8	32.83	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.81	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1310.45	1351.29	40.83	3.1%
		15,000	28.06	0.41	3.238	0.260	(0.130)	0.044	0.062	3.473	549.4	32.83	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.61	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1954.82	2013.70	58.88	3.0%
GSe	Centre Hastings	1,000	25.98	0.41	2.732	0.060	(0.130)	0.043	0.062	2.767	54.1	31.87	0.38	3.850	(0.130)	0.040	(0.057)	3.703	69.28	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	141.44	156.25	14.81	10.5%
		2,000	25.98	0.41	2.732	0.060	(0.130)	0.044	0.062	2.767	81.7	31.87	0.38	3.850	(0.130)	0.040	(0.057)	3.703	106.31	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	263.25	287.01	23.75	9.0%
		5,000	25.98	0.41	2.732	0.060	(0.130)	0.044	0.062	2.767	164.7	31.87	0.38	3.850	(0.130)	0.040	(0.057)	3.703	217.40	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	628.68	679.26	50.58	8.0%
		10,000	25.98	0.41	2.732	0.060	(0.130)	0.044	0.062	2.767	303.1	31.87	0.38	3.850	(0.130)	0.040	(0.057)	3.703	402.55	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1237.73	1333.03	95.30	7.7%
		15,000	25.98	0.41	2.732	0.060	(0.130)	0.044	0.062	2.767	441.4	31.87	0.38	3.850	(0.130)	0.040	(0.057)	3.703	587.70	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1846.77	1986.79	140.02	7.6%
GSe	Chalk River	1,000	27.52	0.41	3.187	0.340	(0.130)	0.043	0.062	3.503	63.0	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.24	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.34	158.21	7.87	5.2%
		2,000	27.52	0.41	3.187	0.340	(0.130)	0.044	0.062	3.503	98.0	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.00	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	279.51	290.70	11.18	4.0%
		5,000	27.52	0.41	3.187	0.340	(0.130)	0.044	0.062	3.503	203.1	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.28	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	667.01	688.14	21.13	3.2%
		10,000	27.52	0.41	3.187	0.340	(0.130)	0.044	0.062	3.503	378.2	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.08	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1312.85	1350.56	37.71	2.9%
		15,000	27.52	0.41	3.187	0.340	(0.130)	0.044	0.062	3.503	553.3	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.88	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1958.68	2012.97	54.29	2.8%
GSe	Champlain	1,000	26.88	0.41	2.934	0.150	(0.130)	0.043	0.062	3.059	57.9	32.42	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.56	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	145.27	158.53	13.26	9.1%
		2,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059	88.5	32.42	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.32	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	270.01	291.02	21.01	7.8%
		5,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059	180.3	32.42	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.60	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	644.21	688.46	44.25	6.9%
		10,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059	333.2	32.42	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.40	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1267.89	1350.88	82.99	6.5%
		15,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059	486.2	32.42	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.20	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1891.56	2013.29	121.73	6.4%
GSe	Cobden	1,000	27.22	0.41	3.154	0.300	(0.130)	0.043	0.062	3.429	61.9	32.25	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.39	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.31	158.36	9.05	6.1%
		2,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	96.2	32.25	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.15	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.74	290.85	13.10	4.7%
		5,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	199.1	32.25	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.43	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	663.04	688.29	25.25	3.8%
		10,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	370.5	32.25	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.23	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1305.21	1350.71	45.50	3.5%
		15,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	542.0	32.25	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.03	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1947.37	2013.12	65.75	3.4%
GSe	Deep River	1,000	28.23	0.41	3.154	0.140	(0.130)	0.043	0.062	3.269	61.3	32.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.89	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.72	158.86	10.14	6.8%
		2,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269	94.0	32.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.65	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	275.55	291.35	15.79	5.7%
		5,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269	192.1	32.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.93	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	656.05	688.79	32.74	5.0%
		10,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269	355.6	32.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.73	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1290.22	1351.21	60.99	4.7%
		15,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269	519.0	32.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.53	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1924.38	2013.62	89.24	4.6%
GSe	Deseronto	1,000	22.06	0.40	2.884	0.050	(0.130)	0.043	0.062	2.909	51.5	29.83	0.38	3.900	(0.130)	0.040	(0.057)	3.753	67.74	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	138.94	154.71	15.77	11.4%
		2,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909	80.6	29.83	0.38	3.900	(0.130)	0.040	(0.057)	3.753	105.27	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	262.17	285.97	23.80	9.1%
		5,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909	167.9	29.83	0.38	3.900	(0.130)	0.040	(0.057)	3.753	217.86	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	631.85	679.72	47.87	7.6%
		10,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909	313.3	29.83	0.38	3.900	(0.130)	0.040	(0.057)	3.753	405.51	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1248.00	1335.99	87.99	7.1%
		15,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909	458.8	29.83	0.38	3.900	(0.130)	0.040	(0.057)	3.753	593.16	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1864.14	1992.25	128.11	6.9%
GSe	Dryden	1,000	22.09	0.40	2.550	0.040	(0.130)	0.043	0.062	2.564	48.1	29.82	0.38	3.550	(0.130)	0.040	(0.057)	3.403	64.23	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.53	151.20	15.67	11.6%
		2,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	73.8	29.82	0.38	3.550	(0.130)	0.040	(0.057)	3.403	98.26	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	255.31	278.96	23.64	9.3%
		5,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	150.7	29.82	0.38	3.550	(0.130)	0.040	(0.057)	3.403	200.35	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	614.67	662.21	47.54	7.7%
		10,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	278.9	29.82	0.38	3.550	(0.130)	0.040	(0.057)	3.403	370.50	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1213.60	1300.98	87.37	7.2%
		15,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	407.2	29.82	0.38	3.550	(0.130)	0.040	(0.057)	3.403	540.65	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1812.53	1939.74	127.21	7.0%
GSe	Dundalk	1,000	28.42	0.41	3.238	0.090	(0.130)	0.043	0.062	3.303	61.9	32.65	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.79	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.25	158.76	9.51	6.4%
		2,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	94.9	32.65	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.55	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	276.43	291.25	14.82	5.4%
		5,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	194.0	32.65	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.83	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	657.95	688.69	30.75	4.7%
		10,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	359.1	32.65	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.63	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1293.81	1351.11	57.29	4.4%
		15,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	524.3	32.65	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.43	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1929.68	2013.52	83.84	4.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
											Existing DX									New Dx		RTSR old	RTSR new	WMSC		DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider Sab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]										5.7	6.6						
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]			c/kWh	c/kWh	c/kWh		c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Durham	1,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	63.3		33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.43		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.70	159.40	8.71	5.8%
		2,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	97.0		33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	111.19		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.58	291.89	13.30	4.8%
		5,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	198.3		33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.47		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	662.24	689.33	27.09	4.1%
		10,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	367.0		33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	421.27		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1301.67	1351.75	50.07	3.8%
		15,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	535.7		33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	615.07		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1941.11	2014.16	73.05	3.8%
GSe	Eganville	1,000	27.51	0.41	3.154	0.120	(0.130)	0.043	0.062	3.249	60.4		32.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.25		0.73	0.69	0.65	0.66	1.092	21.67	21.25	750	250	65.32	65.32	147.40	157.82	10.42	7.1%
		2,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	92.9		32.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.01		0.73	0.69	0.65	0.66	1.092	43.34	42.50	750	1,250	137.39	137.39	273.63	289.91	16.27	5.9%
		5,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	190.4		32.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.29		0.73	0.69	0.65	0.66	1.092	108.35	106.25	750	4,250	353.61	353.61	652.33	686.15	33.82	5.2%
		10,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	352.8		32.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.09		0.73	0.69	0.65	0.66	1.092	216.70	212.51	750	9,250	713.97	713.97	1283.50	1346.57	63.07	4.9%
		15,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	515.3		32.11	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.89		0.73	0.69	0.65	0.66	1.092	325.04	318.76	750	14,250	1074.33	1074.33	1914.66	2006.98	92.32	4.8%
GSe	Erin	1,000	37.11	0.42	3.288	0.080	(0.130)	0.043	0.062	3.344	71.0		37.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	76.45		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	158.36	163.42	5.07	3.2%
		2,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	104.4		37.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	115.21		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	285.94	295.91	9.97	3.5%
		5,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	204.7		37.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	231.49		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	668.68	693.35	24.68	3.7%
		10,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	371.9		37.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	425.29		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1306.58	1355.77	49.19	3.8%
		15,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	539.1		37.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	619.09		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1944.48	2018.18	73.70	3.8%
GSe	Exeter	1,000	22.45	0.40	2.884	0.060	(0.130)	0.043	0.062	2.919	52.0		29.64	0.38	3.950	(0.130)	0.040	(0.057)	3.803	68.05		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	139.43	155.02	15.59	11.2%
		2,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	81.2		29.64	0.38	3.950	(0.130)	0.040	(0.057)	3.803	106.08		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	262.76	286.78	24.02	9.1%
		5,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	168.8		29.64	0.38	3.950	(0.130)	0.040	(0.057)	3.803	220.17		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	632.74	682.03	49.29	7.8%
		10,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	314.7		29.64	0.38	3.950	(0.130)	0.040	(0.057)	3.803	410.32		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1249.39	1340.80	91.41	7.3%
		15,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	460.7		29.64	0.38	3.950	(0.130)	0.040	(0.057)	3.803	600.47		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1866.03	1999.56	133.53	7.2%
GSe	Fenelon Falls	1,000	26.27	0.41	2.813	0.080	(0.130)	0.043	0.062	2.868	55.4		31.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.87		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	142.75	157.84	15.10	10.6%
		2,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	84.0		31.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.63		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	265.57	290.33	24.76	9.3%
		5,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	170.1		31.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.91		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	634.02	687.77	53.75	8.5%
		10,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	313.5		31.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.71		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1248.12	1350.19	102.07	8.2%
		15,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	456.8		31.73	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.51		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1862.22	2012.60	150.38	8.1%
GSe	Forest	1,000	28.75	0.41	3.238	0.060	(0.130)	0.043	0.062	3.273	61.9		33.49	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.63		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.28	159.60	10.32	6.9%
		2,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	94.6		33.49	0.38	4.023	(0.130)	0.040	(0.057)	3.876	111.39		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	276.16	292.09	15.93	5.8%
		5,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	192.8		33.49	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.67		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	656.78	689.53	32.76	5.0%
		10,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	356.5		33.49	0.38	4.023	(0.130)	0.040	(0.057)	3.876	421.47		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1291.14	1351.95	60.80	4.7%
		15,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	520.1		33.49	0.38	4.023	(0.130)	0.040	(0.057)	3.876	615.27		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1925.51	2014.36	88.85	4.6%
GSe	GBE	1,000	17.20	0.40	2.410	0.060	(0.130)	0.042	0.062	2.444	42.0		27.26	0.38	3.300	(0.130)	0.040	(0.057)	3.153	59.17		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	129.42	146.14	16.72	12.9%
		2,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	66.5		27.26	0.38	3.300	(0.130)	0.040	(0.057)	3.153	90.70		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	248.00	271.40	23.39	9.4%
		5,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	139.8		27.26	0.38	3.300	(0.130)	0.040	(0.057)	3.153	185.29		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	603.74	647.15	43.42	7.2%
		10,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	262.0		27.26	0.38	3.300	(0.130)	0.040	(0.057)	3.153	342.94		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1196.63	1273.42	76.79	6.4%
		15,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	384.1		27.26	0.38	3.300	(0.130)	0.040	(0.057)	3.153	500.59		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1789.52	1899.68	110.16	6.2%
GSe	Georgina	1,000	25.47	0.41	3.238	0.080	(0.130)	0.043	0.062	3.293	58.8		31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.27		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	146.20	157.24	11.04	7.6%
		2,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	91.7		31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.03		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	273.27	289.73	16.45	6.0%
		5,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	190.5		31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.31		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	654.49	687.17	32.68	5.0%
		10,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	355.2		31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.11		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1289.86	1349.59	59.73	4.6%
		15,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	519.9		31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.91		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1925.23	2012.00	86.77	4.5%
GSe	Glencoe	1,000	22.44	0.40	2.428	0.140	(0.130)	0.043	0.062	2.543	48.3		29.64	0.38	3.550	(0.130)	0.040	(0.057)	3.403	64.05		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.66	151.02	15.36	11.3%
		2,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	73.7		29.64	0.38	3.550	(0.130)	0.040	(0.057)	3.403	98.08		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	255.23	278.78	23.54	9.2%
		5,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	150.0		29.64	0.38	3.550	(0.130)	0.040	(0.057)	3.403	200.17		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	613.94	662.03	48.09	7.8%
		10,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	277.1		29.64	0.38	3.550	(0.130)	0.040	(0.057)	3.403	370.32		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1211.80	1300.80	89.00	7.3%
		15,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	404.3		29.64	0.38	3.550	(0.130)	0.040	(0.057)	3.403	540.47		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1809.65	1939.56	129.91	7.2%
GSe	Grand Bend	1,000	28.10	0.41	3.238	0.070	(0.130)	0.043	0.062	3.283	61.3		32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.95		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.73	158.92	10.19	6.9%
		2,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	94.2		32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.71		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	275.71	291.41	15.70	5.7%
		5,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	192.7		32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.99		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	656.63	688.85	32.23	4.9%
		10,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	356.8		32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.79		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1291.49	1351.27	59.77	4.6%
		15,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	521.0		32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.59		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1926.36	2013.68	87.32	4.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non-Dx						Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX								New Dx		RTSR old	RTSR new	WMSC	DRC	TLF		Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Hastings	1,000	27.74	0.41	3.207	0.090	(0.130)	0.043	0.062	3.273	60.9	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.13	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.27	159.10	10.84	7.3%
		2,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	93.6	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.89	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	275.14	291.59	16.45	6.0%
		5,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	191.8	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.17	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	655.75	689.03	33.29	5.1%
		10,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	355.4	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.97	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1290.09	1351.45	61.35	4.8%
		15,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	519.1	32.99	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.77	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1924.44	2013.86	89.42	4.6%
GSe	Havelock	1,000	28.11	0.41	3.238	0.090	(0.130)	0.043	0.062	3.303	61.5	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.95	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.94	158.92	9.98	6.7%
		2,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	94.6	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.71	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	276.12	291.41	15.29	5.5%
		5,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	193.7	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.99	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	657.64	688.85	31.22	4.7%
		10,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	358.8	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.79	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1293.50	1351.27	57.76	4.5%
		15,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	524.0	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.59	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1929.37	2013.68	84.31	4.4%
GSe	Kirkfield	1,000	23.80	0.40	3.154	0.440	(0.130)	0.043	0.062	3.569	59.9	30.96	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.10	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	147.29	157.07	9.79	6.6%
		2,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	95.6	30.96	0.38	4.023	(0.130)	0.040	(0.057)	3.876	108.86	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.12	289.56	12.44	4.5%
		5,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	202.7	30.96	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.14	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	666.62	687.00	20.39	3.1%
		10,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	381.1	30.96	0.38	4.023	(0.130)	0.040	(0.057)	3.876	418.94	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1315.78	1349.42	33.63	2.6%
		15,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	559.6	30.96	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.74	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1964.95	2011.83	46.88	2.4%
GSe	Lanark Highlands	1,000	25.95	0.41	3.154	0.500	(0.130)	0.043	0.062	3.629	62.6	31.89	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.03	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.04	158.00	7.96	5.3%
		2,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	98.9	31.89	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.79	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	280.47	290.49	10.01	3.6%
		5,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	207.8	31.89	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.07	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	671.77	687.93	16.16	2.4%
		10,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	389.3	31.89	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.87	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1323.93	1350.35	26.41	2.0%
		15,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	570.7	31.89	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.67	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1976.10	2012.76	36.66	1.9%
GSe	Larder Lake	1,000	27.10	0.41	3.157	0.360	(0.130)	0.043	0.062	3.492	62.4	32.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.45	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.82	158.42	8.60	5.7%
		2,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	97.4	32.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.21	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.88	290.91	12.02	4.3%
		5,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	202.1	32.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.49	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	666.07	688.35	22.28	3.3%
		10,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	376.7	32.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.29	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1311.39	1350.77	39.38	3.0%
		15,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	551.3	32.31	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.09	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1956.71	2013.18	56.47	2.9%
GSe	Latchford	1,000	17.64	0.40	2.934	0.200	(0.130)	0.043	0.062	3.109	49.1	27.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	66.18	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.52	153.15	16.63	12.2%
		2,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	80.2	27.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	104.94	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	261.76	285.64	23.88	9.1%
		5,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	173.5	27.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	221.22	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	637.46	683.08	45.62	7.2%
		10,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	329.0	27.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	415.02	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1263.64	1345.50	81.86	6.5%
		15,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	484.4	27.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	608.82	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1889.81	2007.91	118.10	6.2%
GSe	Lindsay	1,000	23.69	0.40	2.620	0.060	(0.130)	0.041	0.062	2.653	50.6	31.02	0.38	3.650	(0.130)	0.040	(0.057)	3.503	66.43	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	138.01	153.40	15.39	11.1%
		2,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	77.2	31.02	0.38	3.650	(0.130)	0.040	(0.057)	3.503	101.46	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	258.69	282.16	23.47	9.1%
		5,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	156.7	31.02	0.38	3.650	(0.130)	0.040	(0.057)	3.503	206.55	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	620.70	668.41	47.71	7.7%
		10,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	289.4	31.02	0.38	3.650	(0.130)	0.040	(0.057)	3.503	381.70	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1224.06	1312.18	88.12	7.2%
		15,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	422.0	31.02	0.38	3.650	(0.130)	0.040	(0.057)	3.503	556.85	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1827.41	1955.94	128.53	7.0%
GSe	Lucan Granton	1,000	24.66	0.40	3.238	0.100	(0.130)	0.043	0.062	3.313	58.2	31.53	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.67	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	145.59	157.64	12.05	8.3%
		2,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	91.3	31.53	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.43	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	272.86	290.13	17.26	6.3%
		5,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	190.7	31.53	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.71	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	654.68	687.57	32.89	5.0%
		10,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	356.4	31.53	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.51	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1291.05	1349.99	58.94	4.6%
		15,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	522.0	31.53	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.31	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1927.42	2012.40	84.98	4.4%
GSe	Malahide	1,000	24.23	0.40	3.154	0.490	(0.130)	0.043	0.062	3.619	60.8	30.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	69.89	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.22	156.86	8.65	5.8%
		2,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	97.0	30.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	108.65	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.55	289.35	10.80	3.9%
		5,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	205.6	30.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	224.93	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	669.55	686.79	17.25	2.6%
		10,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	386.5	30.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	418.73	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1321.21	1349.21	27.99	2.1%
		15,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	567.5	30.75	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.53	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1972.88	2011.62	38.74	2.0%
GSe	Mapleton	1,000	27.41	0.41	3.137	0.290	(0.130)	0.043	0.062	3.402	61.8	32.16	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.30	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.23	158.27	9.04	6.1%
		2,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	95.9	32.16	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.06	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.39	290.76	13.37	4.8%
		5,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	197.9	32.16	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.34	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	661.87	688.20	26.33	4.0%
		10,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	368.0	32.16	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.14	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1302.67	1350.62	47.94	3.7%
		15,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	538.1	32.16	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.94	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1943.48	2013.03	69.55	3.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non-Dx						Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF		Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Markdale	1,000	28.71	0.41	2.712	0.040	(0.130)	0.043	0.062	2.726	56.4	33.51	0.38	3.900	(0.130)	0.040	(0.057)	3.753	71.42	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	143.78	158.39	14.62	10.2%
		2,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	83.6	33.51	0.38	3.900	(0.130)	0.040	(0.057)	3.753	108.95	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	265.18	289.65	24.46	9.2%
		5,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	165.4	33.51	0.38	3.900	(0.130)	0.040	(0.057)	3.753	221.54	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	629.40	683.40	54.00	8.6%
		10,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	301.8	33.51	0.38	3.900	(0.130)	0.040	(0.057)	3.753	409.19	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1236.43	1339.67	103.23	8.3%
		15,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	438.1	33.51	0.38	3.900	(0.130)	0.040	(0.057)	3.753	596.84	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1843.47	1995.93	152.46	8.3%
GSe	Marmora	1,000	22.12	0.40	2.560	0.050	(0.130)	0.043	0.062	2.585	48.4	29.80	0.38	3.600	(0.130)	0.040	(0.057)	3.453	64.71	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.76	151.68	15.92	11.7%
		2,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	74.2	29.80	0.38	3.600	(0.130)	0.040	(0.057)	3.453	99.24	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	255.75	279.94	24.19	9.5%
		5,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	151.8	29.80	0.38	3.600	(0.130)	0.040	(0.057)	3.453	202.83	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	615.71	664.69	48.99	8.0%
		10,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	281.0	29.80	0.38	3.600	(0.130)	0.040	(0.057)	3.453	375.48	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1215.64	1305.96	90.31	7.4%
		15,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	410.2	29.80	0.38	3.600	(0.130)	0.040	(0.057)	3.453	548.13	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1815.58	1947.22	131.64	7.3%
GSe	McGarry	1,000	26.18	0.41	3.154	0.500	(0.130)	0.043	0.062	3.629	62.9	31.77	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.91	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.27	157.88	7.61	5.1%
		2,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	99.2	31.77	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.67	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	280.70	290.37	9.66	3.4%
		5,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	208.0	31.77	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.95	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	672.00	687.81	15.81	2.4%
		10,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	389.5	31.77	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.75	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1324.16	1350.23	26.06	2.0%
		15,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	571.0	31.77	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.55	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1976.33	2012.64	36.31	1.8%
GSe	Meaford	1,000	29.18	0.41	3.187	0.070	(0.130)	0.043	0.062	3.233	61.9	33.27	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.41	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.31	159.38	10.08	6.7%
		2,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	94.2	33.27	0.38	4.023	(0.130)	0.040	(0.057)	3.876	111.17	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	275.77	291.87	16.09	5.8%
		5,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	191.2	33.27	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.45	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	655.17	689.31	34.14	5.2%
		10,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	352.8	33.27	0.38	4.023	(0.130)	0.040	(0.057)	3.876	421.25	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1287.51	1351.73	64.22	5.0%
		15,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	514.5	33.27	0.38	4.023	(0.130)	0.040	(0.057)	3.876	615.05	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1919.85	2014.14	94.29	4.9%
GSe	Middlesex Centre	1,000	25.49	0.41	3.288	0.350	(0.130)	0.043	0.062	3.614	62.0	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.26	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.43	157.23	7.81	5.2%
		2,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	98.2	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.02	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	279.71	289.72	10.01	3.6%
		5,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	206.6	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.30	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	670.55	687.16	16.62	2.5%
		10,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	387.3	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.10	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1321.94	1349.58	27.63	2.1%
		15,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	568.0	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.90	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1973.34	2011.99	38.64	2.0%
GSe	Napanee	1,000	28.11	0.41	3.187	0.060	(0.130)	0.043	0.062	3.223	60.7	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.95	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.14	158.92	10.79	7.3%
		2,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	93.0	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.71	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	274.50	291.41	16.90	6.2%
		5,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	189.6	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.99	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	653.60	688.85	35.25	5.4%
		10,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	350.8	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.79	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1285.44	1351.27	65.83	5.1%
		15,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	511.9	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.59	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1917.27	2013.68	96.41	5.0%
GSe	Nipigon	1,000	28.54	0.41	3.187	0.210	(0.130)	0.043	0.062	3.373	62.7	32.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.73	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.07	158.70	8.64	5.8%
		2,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	96.4	32.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.49	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.93	291.19	13.25	4.8%
		5,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	197.6	32.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.77	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	661.53	688.63	27.10	4.1%
		10,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	366.2	32.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.57	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1300.87	1351.05	50.18	3.9%
		15,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	534.8	32.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.37	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1940.20	2013.46	73.25	3.8%
GSe	North Dorchester	1,000	24.21	0.40	2.884	0.260	(0.130)	0.043	0.062	3.119	55.8	30.76	0.38	4.023	(0.130)	0.040	(0.057)	3.876	69.90	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	143.19	156.87	13.68	9.6%
		2,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	87.0	30.76	0.38	4.023	(0.130)	0.040	(0.057)	3.876	108.66	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	268.52	289.36	20.83	7.8%
		5,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	180.5	30.76	0.38	4.023	(0.130)	0.040	(0.057)	3.876	224.94	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	644.51	686.80	42.30	6.6%
		10,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	336.5	30.76	0.38	4.023	(0.130)	0.040	(0.057)	3.876	418.74	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1271.15	1349.22	78.07	6.1%
		15,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	492.4	30.76	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.54	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1897.79	2011.63	113.84	6.0%
GSe	North Dundas	1,000	23.38	0.40	2.428	0.040	(0.130)	0.043	0.062	2.443	48.2	30.17	0.38	3.500	(0.130)	0.040	(0.057)	3.353	64.08	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.60	151.05	15.45	11.4%
		2,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	72.6	30.17	0.38	3.500	(0.130)	0.040	(0.057)	3.353	97.61	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	254.17	278.31	24.13	9.5%
		5,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	145.9	30.17	0.38	3.500	(0.130)	0.040	(0.057)	3.353	198.20	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	609.89	660.06	50.18	8.2%
		10,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	268.1	30.17	0.38	3.500	(0.130)	0.040	(0.057)	3.353	365.85	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1202.74	1296.33	93.59	7.8%
		15,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	390.2	30.17	0.38	3.500	(0.130)	0.040	(0.057)	3.353	533.50	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1795.59	1932.59	137.00	7.6%
GSe	North Glengarry	1,000	25.31	0.41	2.732	0.120	(0.130)	0.043	0.062	2.827	54.0	31.21	0.38	3.950	(0.130)	0.040	(0.057)	3.803	69.62	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	141.37	156.59	15.22	10.8%
		2,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	82.3	31.21	0.38	3.950	(0.130)	0.040	(0.057)	3.803	107.65	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	263.78	288.35	24.56	9.3%
		5,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	167.1	31.21	0.38	3.950	(0.130)	0.040	(0.057)	3.803	221.74	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	631.01	683.60	52.59	8.3%
		10,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	308.4	31.21	0.38	3.950	(0.130)	0.040	(0.057)	3.803	411.89	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1243.06	1342.37	99.31	8.0%
		15,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	449.7	31.21	0.38	3.950	(0.130)	0.040	(0.057)	3.803	602.04	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1855.10	2001.13	146.03	7.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX									New Dx		RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	North Grenville	1,000	26.98	0.41	3.238	0.080	(0.130)	0.043	0.062	3.293	60.3	32.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.51		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	147.71	158.48	10.77	7.3%
		2,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	93.3	32.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.27		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	274.78	290.97	16.18	5.9%
		5,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	192.0	32.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.55		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	656.00	688.41	32.41	4.9%
		10,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	356.7	32.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.35		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1291.37	1350.83	59.45	4.6%
		15,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	521.4	32.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.15		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1926.74	2013.24	86.50	4.5%
GSe	North Perth	1,000	31.48	0.41	3.137	0.040	(0.130)	0.043	0.062	3.152	63.4	34.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	73.26		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.80	160.23	9.43	6.3%
		2,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	94.9	34.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	112.02		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	276.46	292.72	16.25	5.9%
		5,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	189.5	34.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	228.30		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	653.44	690.16	36.72	5.6%
		10,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	347.1	34.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	422.10		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1281.75	1352.58	70.83	5.5%
		15,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	504.7	34.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	615.90		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1910.05	2014.99	104.94	5.5%
GSe	North Stormont	1,000	19.41	0.40	2.378	0.260	(0.130)	0.043	0.062	2.612	45.9	28.16	0.38	3.550	(0.130)	0.040	(0.057)	3.403	62.57		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.32	149.54	16.22	12.2%
		2,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	72.1	28.16	0.38	3.550	(0.130)	0.040	(0.057)	3.403	96.60		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	253.59	277.30	23.71	9.3%
		5,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	150.4	28.16	0.38	3.550	(0.130)	0.040	(0.057)	3.403	198.69		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	614.38	660.55	46.17	7.5%
		10,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	281.0	28.16	0.38	3.550	(0.130)	0.040	(0.057)	3.403	368.84		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1215.70	1299.32	83.62	6.9%
		15,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	411.6	28.16	0.38	3.550	(0.130)	0.040	(0.057)	3.403	538.99		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1817.02	1938.08	121.06	6.7%
GSe	Omemee	1,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	62.5	32.09	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.23		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.90	158.20	8.30	5.5%
		2,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	97.1	32.09	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.99		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.59	290.69	12.09	4.3%
		5,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	200.7	32.09	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.27		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	664.67	688.13	23.46	3.5%
		10,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	373.5	32.09	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.07		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1308.14	1350.55	42.41	3.2%
		15,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	546.2	32.09	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.87		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1951.60	2012.96	61.36	3.1%
GSe	Perth	1,000	21.67	0.40	2.550	0.040	(0.130)	0.042	0.062	2.564	47.7	30.03	0.38	3.500	(0.130)	0.040	(0.057)	3.353	63.94		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.10	150.91	15.81	11.7%
		2,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	73.3	30.03	0.38	3.500	(0.130)	0.040	(0.057)	3.353	97.47		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	254.88	278.17	23.28	9.1%
		5,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	150.3	30.03	0.38	3.500	(0.130)	0.040	(0.057)	3.353	198.06		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	614.22	659.92	45.70	7.4%
		10,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	278.5	30.03	0.38	3.500	(0.130)	0.040	(0.057)	3.353	365.71		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1213.12	1296.19	83.07	6.8%
		15,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	406.6	30.03	0.38	3.500	(0.130)	0.040	(0.057)	3.353	533.36		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1812.02	1932.45	120.43	6.6%
GSe	Perth East	1,000	23.82	0.40	3.035	0.090	(0.130)	0.043	0.062	3.101	55.2	30.95	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.09		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	142.62	157.06	14.44	10.1%
		2,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	86.2	30.95	0.38	4.023	(0.130)	0.040	(0.057)	3.876	108.85		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	267.77	289.55	21.78	8.1%
		5,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	179.3	30.95	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.13		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	643.21	686.99	43.78	6.8%
		10,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	334.3	30.95	0.38	4.023	(0.130)	0.040	(0.057)	3.876	418.93		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1268.95	1349.41	80.46	6.3%
		15,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	489.3	30.95	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.73		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1894.69	2011.82	117.13	6.2%
GSe	Prince Edward	1,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	62.1	32.98	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.12		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.50	159.09	9.59	6.4%
		2,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	96.1	32.98	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.88		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.59	291.58	13.98	5.0%
		5,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	197.9	32.98	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.16		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	661.85	689.02	27.17	4.1%
		10,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	367.6	32.98	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.96		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1302.28	1351.44	49.15	3.8%
		15,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	537.3	32.98	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.76		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1942.71	2013.85	71.14	3.7%
GSe	Quinte West	1,000	13.67	0.39	2.300	0.060	(0.130)	0.042	0.062	2.334	37.4	26.03	0.38	3.050	(0.130)	0.040	(0.057)	2.903	55.44		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	124.80	142.41	17.61	14.1%
		2,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	60.8	26.03	0.38	3.050	(0.130)	0.040	(0.057)	2.903	84.47		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	242.29	265.17	22.88	9.4%
		5,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	130.8	26.03	0.38	3.050	(0.130)	0.040	(0.057)	2.903	171.56		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	594.74	633.42	38.68	6.5%
		10,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	247.5	26.03	0.38	3.050	(0.130)	0.040	(0.057)	2.903	316.71		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1182.18	1247.19	65.01	5.5%
		15,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	364.2	26.03	0.38	3.050	(0.130)	0.040	(0.057)	2.903	461.86		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1769.61	1860.95	91.34	5.2%
GSe	Rainy River	1,000	26.53	0.41	3.154	0.360	(0.130)	0.043	0.062	3.489	61.8	31.60	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.74		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.22	157.71	8.49	5.7%
		2,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	96.7	31.60	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.50		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.25	290.20	11.94	4.3%
		5,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	201.4	31.60	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.78		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	665.35	687.64	22.29	3.4%
		10,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	375.8	31.60	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.58		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1310.51	1350.06	39.54	3.0%
		15,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	550.3	31.60	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.38		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1955.68	2012.47	56.79	2.9%
GSe	Ramara	1,000	26.69	0.41	3.238	0.370	(0.130)	0.043	0.062	3.583	62.9	32.52	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.66		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.32	158.63	8.31	5.5%
		2,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	98.8	32.52	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.42		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	280.29	291.12	10.82	3.9%
		5,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	206.3	32.52	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.70		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	670.21	688.56	18.35	2.7%
		10,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	385.4	32.52	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.50		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1320.08	1350.98	30.89	2.3%
		15,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	564.6	32.52	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.30		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1969.95	2013.39	43.44	2.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx						Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX									New Dx		RTSR old	RTSR new	WMSC		DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Red Rock	1,000	27.37	0.41	3.154	0.240	(0.130)	0.043	0.062	3.369	61.5	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.32		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.86	158.29	9.43	6.3%
		2,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	95.2	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.08		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	276.69	290.78	14.08	5.1%
		5,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	196.2	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.36		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	660.19	688.22	28.03	4.2%
		10,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	364.7	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.16		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1299.36	1350.64	51.28	3.9%
		15,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	533.1	32.18	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.96		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1938.52	2013.05	74.53	3.8%
GSe	Rockland	1,000	20.47	0.40	2.428	0.220	(0.130)	0.043	0.062	2.623	47.1	28.63	0.38	3.600	(0.130)	0.040	(0.057)	3.453	63.54		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.49	150.51	16.02	11.9%
		2,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	73.3	28.63	0.38	3.600	(0.130)	0.040	(0.057)	3.453	98.07		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	254.86	278.77	23.90	9.4%
		5,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	152.0	28.63	0.38	3.600	(0.130)	0.040	(0.057)	3.453	201.66		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	615.97	663.52	47.55	7.7%
		10,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	283.2	28.63	0.38	3.600	(0.130)	0.040	(0.057)	3.453	374.31		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1217.83	1304.79	86.96	7.1%
		15,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	414.3	28.63	0.38	3.600	(0.130)	0.040	(0.057)	3.453	546.96		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1819.68	1946.05	126.37	6.9%
GSe	Russell	1,000	26.55	0.41	3.154	0.110	(0.130)	0.043	0.062	3.239	59.3	31.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.73		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	146.74	157.70	10.96	7.5%
		2,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	91.7	31.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.49		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	273.27	290.19	16.91	6.2%
		5,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	188.9	31.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.77		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	652.87	687.63	34.76	5.3%
		10,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	350.9	31.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.57		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1285.53	1350.05	64.51	5.0%
		15,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	512.8	31.59	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.37		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1918.20	2012.46	94.26	4.9%
GSe	Schreiber	1,000	26.83	0.41	3.154	0.400	(0.130)	0.043	0.062	3.529	62.5	32.45	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.59		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.92	158.56	8.64	5.8%
		2,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	97.8	32.45	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.35		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	279.35	291.05	11.69	4.2%
		5,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	203.7	32.45	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.63		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	667.65	688.49	20.84	3.1%
		10,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	380.1	32.45	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.43		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1314.82	1350.91	36.09	2.7%
		15,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	556.6	32.45	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.23		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1961.98	2013.32	51.34	2.6%
GSe	Severn	1,000	28.11	0.41	3.187	0.220	(0.130)	0.043	0.062	3.383	62.3	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.95		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	149.74	158.92	9.19	6.1%
		2,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	96.2	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.71		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	277.70	291.41	13.70	4.9%
		5,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	197.6	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.99		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	661.60	688.85	27.25	4.1%
		10,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	366.8	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.79		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1301.44	1351.27	49.83	3.8%
		15,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	535.9	32.81	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.59		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1941.27	2013.68	72.41	3.7%
GSe	Shelburne	1,000	27.18	0.41	2.580	0.020	(0.130)	0.043	0.062	2.575	53.3	32.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	68.18		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	140.73	155.15	14.43	10.3%
		2,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	79.1	32.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	103.71		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	260.62	284.41	23.79	9.1%
		5,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	156.3	32.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	210.30		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	620.29	672.16	51.88	8.4%
		10,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	285.1	32.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	387.95		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1219.74	1318.43	98.69	8.1%
		15,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	413.8	32.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	565.60		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1819.18	1964.69	145.50	8.0%
GSe	Smiths Falls	1,000	16.65	0.40	2.390	0.040	(0.130)	0.043	0.062	2.405	41.1	27.54	0.38	3.200	(0.130)	0.040	(0.057)	3.053	58.45		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	128.48	145.42	16.94	13.2%
		2,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	65.1	27.54	0.38	3.200	(0.130)	0.040	(0.057)	3.053	88.98		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	246.67	269.68	23.00	9.3%
		5,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	137.3	27.54	0.38	3.200	(0.130)	0.040	(0.057)	3.053	180.57		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	601.23	642.43	41.20	6.9%
		10,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	257.5	27.54	0.38	3.200	(0.130)	0.040	(0.057)	3.053	333.22		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1192.17	1263.70	71.53	6.0%
		15,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	377.7	27.54	0.38	3.200	(0.130)	0.040	(0.057)	3.053	485.87		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1783.10	1884.96	101.86	5.7%
GSe	South Glengarry	1,000	25.46	0.41	2.732	0.300	(0.130)	0.043	0.062	3.007	55.9	31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.27		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	143.32	157.24	13.92	9.7%
		2,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	86.0	31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.03		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	267.53	289.73	22.19	8.3%
		5,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	176.2	31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.31		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	640.16	687.17	47.01	7.3%
		10,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	326.5	31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.11		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1261.21	1349.59	88.38	7.0%
		15,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	476.9	31.13	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.91		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1882.25	2012.00	129.75	6.9%
GSe	South River	1,000	28.14	0.41	3.154	0.300	(0.130)	0.043	0.062	3.429	62.8	32.79	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.93		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.23	158.90	8.67	5.8%
		2,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	97.1	32.79	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.69		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.66	291.39	12.72	4.6%
		5,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	200.0	32.79	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.97		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	663.96	688.83	24.87	3.7%
		10,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	371.5	32.79	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.77		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1306.13	1351.25	45.12	3.5%
		15,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	542.9	32.79	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.57		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1948.29	2013.66	65.37	3.4%
GSe	Springwater	1,000	26.91	0.41	3.116	0.170	(0.130)	0.043	0.062	3.262	59.9	32.41	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.55		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	147.32	158.52	11.20	7.6%
		2,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	92.5	32.41	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.31		0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	274.08	291.01	16.92	6.2%
		5,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	190.4	32.41	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.59		0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	654.36	688.45	34.10	5.2%
		10,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	353.5	32.41	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.39		0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1288.15	1350.87	62.72	4.9%
		15,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	516.6	32.41	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.19		0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1921.94	2013.28	91.34	4.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non-Dx						Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF		Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Stirling-Rawdon	1,000	29.15	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	63.6	33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	72.43	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	151.00	159.40	8.41	5.6%
		2,000	29.15	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	97.6	33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	111.19	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	279.18	291.89	12.70	4.6%
		5,000	29.15	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	199.8	33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	227.47	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	663.74	689.33	25.59	3.9%
		10,000	29.15	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	370.0	33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	421.27	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1304.67	1351.75	47.07	3.6%
		15,000	29.15	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	540.2	33.29	0.38	4.023	(0.130)	0.040	(0.057)	3.876	615.07	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1945.61	2014.16	68.55	3.5%
GSe	Thedford	1,000	25.25	0.41	3.187	0.310	(0.130)	0.043	0.062	3.473	60.4	31.24	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.38	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	147.77	157.35	9.58	6.5%
		2,000	25.25	0.41	3.187	0.310	(0.130)	0.044	0.062	3.473	95.1	31.24	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.14	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	276.64	289.84	13.20	4.8%
		5,000	25.25	0.41	3.187	0.310	(0.130)	0.044	0.062	3.473	199.3	31.24	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.42	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	663.24	687.28	24.04	3.6%
		10,000	25.25	0.41	3.187	0.310	(0.130)	0.044	0.062	3.473	372.9	31.24	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.22	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1307.58	1349.70	42.12	3.2%
		15,000	25.25	0.41	3.187	0.310	(0.130)	0.044	0.062	3.473	546.5	31.24	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.02	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1951.91	2012.11	60.20	3.1%
GSe	Thessalon	1,000	25.72	0.41	3.187	0.080	(0.130)	0.043	0.062	3.243	58.6	32.00	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.14	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	145.94	158.11	12.17	8.3%
		2,000	25.72	0.41	3.187	0.080	(0.130)	0.044	0.062	3.243	91.0	32.00	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.90	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	272.51	290.60	18.09	6.6%
		5,000	25.72	0.41	3.187	0.080	(0.130)	0.044	0.062	3.243	188.3	32.00	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.18	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	652.21	688.04	35.83	5.5%
		10,000	25.72	0.41	3.187	0.080	(0.130)	0.044	0.062	3.243	350.4	32.00	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.98	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1285.05	1350.46	65.41	5.1%
		15,000	25.72	0.41	3.187	0.080	(0.130)	0.044	0.062	3.243	512.5	32.00	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.78	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1917.88	2012.87	94.99	5.0%
GSe	Thorndale	1,000	23.89	0.40	3.167	0.320	(0.130)	0.043	0.062	3.462	58.9	30.92	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.06	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	146.31	157.03	10.72	7.3%
		2,000	23.89	0.40	3.167	0.320	(0.130)	0.044	0.062	3.462	93.5	30.92	0.38	4.023	(0.130)	0.040	(0.057)	3.876	108.82	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	275.07	289.52	14.44	5.3%
		5,000	23.89	0.40	3.167	0.320	(0.130)	0.044	0.062	3.462	197.4	30.92	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.10	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	661.37	686.96	25.60	3.9%
		10,000	23.89	0.40	3.167	0.320	(0.130)	0.044	0.062	3.462	370.5	30.92	0.38	4.023	(0.130)	0.040	(0.057)	3.876	418.90	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1305.19	1349.38	44.19	3.4%
		15,000	23.89	0.40	3.167	0.320	(0.130)	0.044	0.062	3.462	543.6	30.92	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.70	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1949.01	2011.79	62.78	3.2%
GSe	Thorold	1,000	23.34	0.40	2.600	0.060	(0.130)	0.042	0.062	2.634	50.1	30.19	0.38	3.650	(0.130)	0.040	(0.057)	3.503	65.60	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	137.47	152.57	15.10	11.0%
		2,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	76.4	30.19	0.38	3.650	(0.130)	0.040	(0.057)	3.503	100.63	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	257.95	281.33	23.37	9.1%
		5,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	155.4	30.19	0.38	3.650	(0.130)	0.040	(0.057)	3.503	205.72	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	619.39	667.58	48.19	7.8%
		10,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	287.1	30.19	0.38	3.650	(0.130)	0.040	(0.057)	3.503	380.87	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1221.80	1311.35	89.55	7.3%
		15,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	418.8	30.19	0.38	3.650	(0.130)	0.040	(0.057)	3.503	556.02	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1824.20	1955.11	130.91	7.2%
GSe	Tweed	1,000	20.99	0.40	2.772	0.310	(0.130)	0.043	0.062	3.057	52.0	29.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	68.51	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	139.35	155.48	16.13	11.6%
		2,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	82.5	29.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	107.27	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	264.07	287.97	23.90	9.0%
		5,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	174.3	29.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	223.55	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	638.21	685.41	47.20	7.4%
		10,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	327.1	29.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	417.35	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1261.78	1347.83	86.04	6.8%
		15,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	480.0	29.37	0.38	4.023	(0.130)	0.040	(0.057)	3.876	611.15	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1885.36	2010.24	124.88	6.6%
GSe	Wardsville	1,000	22.98	0.40	2.681	0.080	(0.130)	0.043	0.062	2.736	50.7	30.37	0.38	3.750	(0.130)	0.040	(0.057)	3.603	66.78	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	138.14	153.75	15.62	11.3%
		2,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	78.1	30.37	0.38	3.750	(0.130)	0.040	(0.057)	3.603	102.81	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	259.64	283.51	23.87	9.2%
		5,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	160.2	30.37	0.38	3.750	(0.130)	0.040	(0.057)	3.603	210.90	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	624.15	672.76	48.62	7.8%
		10,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	297.0	30.37	0.38	3.750	(0.130)	0.040	(0.057)	3.603	391.05	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1231.66	1321.53	89.87	7.3%
		15,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	433.8	30.37	0.38	3.750	(0.130)	0.040	(0.057)	3.603	571.20	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1839.17	1970.29	131.12	7.1%
GSe	Warkworth	1,000	27.53	0.41	3.154	0.350	(0.130)	0.043	0.062	3.479	62.7	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.24	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	150.12	158.21	8.09	5.4%
		2,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	97.5	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.00	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	279.05	290.70	11.64	4.2%
		5,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	201.9	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.28	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	665.85	688.14	22.29	3.3%
		10,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	375.8	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.08	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1310.52	1350.56	40.04	3.1%
		15,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	549.8	32.10	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.88	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1955.18	2012.97	57.79	3.0%
GSe	West Elgin	1,000	24.46	0.40	2.378	0.070	(0.130)	0.043	0.062	2.422	49.1	30.63	0.38	3.500	(0.130)	0.040	(0.057)	3.353	64.54	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.48	151.51	15.03	11.0%
		2,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	73.3	30.63	0.38	3.500	(0.130)	0.040	(0.057)	3.353	98.07	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	254.84	278.77	23.92	9.4%
		5,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	146.0	30.63	0.38	3.500	(0.130)	0.040	(0.057)	3.353	198.66	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	609.93	660.52	50.59	8.3%
		10,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	267.1	30.63	0.38	3.500	(0.130)	0.040	(0.057)	3.353	366.31	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1201.76	1296.79	95.03	7.9%
		15,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	388.2	30.63	0.38	3.500	(0.130)	0.040	(0.057)	3.353	533.96	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1793.58	1933.05	139.47	7.8%
GSe	Whitchurch Stouffville	1,000	22.73	0.40	2.580	0.040	(0.130)	0.043	0.062	2.595	49.1	30.50	0.38	3.600	(0.130)	0.040	(0.057)	3.453	65.41	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.47	152.38	15.91	11.7%
		2,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	75.0	30.50	0.38	3.600	(0.130)	0.040	(0.057)	3.453	99.94	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	256.56	280.64	24.07	9.4%
		5,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	152.9	30.50	0.38	3.600	(0.130)	0.040	(0.057)	3.453	203.53	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	616.83	665.39	48.56	7.9%
		10,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	282.6	30.50	0.38	3.600	(0.130)	0.040	(0.057)	3.453	376.18	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1217.28	1306.66	89.38	7.3%
		15,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	412.4	30.50	0.38	3.600	(0.130)	0.040	(0.057)	3.453	548.83	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1817.73	1947.92	130.19	7.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders									Non-Dx						Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing DX								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF		Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider Sab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSe	Wiarton	1,000	28.31	0.41	3.154	0.090	(0.130)	0.043	0.062	3.219	60.9	32.71	0.38	4.023	(0.130)	0.040	(0.057)	3.876	71.85	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.30	158.82	10.52	7.1%
		2,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	93.1	32.71	0.38	4.023	(0.130)	0.040	(0.057)	3.876	110.61	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	274.63	291.31	16.67	6.1%
		5,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	189.7	32.71	0.38	4.023	(0.130)	0.040	(0.057)	3.876	226.89	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	653.63	688.75	35.12	5.4%
		10,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	350.6	32.71	0.38	4.023	(0.130)	0.040	(0.057)	3.876	420.69	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1285.30	1351.17	65.87	5.1%
		15,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	511.6	32.71	0.38	4.023	(0.130)	0.040	(0.057)	3.876	614.49	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1916.96	2013.58	96.62	5.0%
GSe	Woodville	1,000	24.71	0.40	3.154	0.480	(0.130)	0.043	0.062	3.609	61.2	31.51	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.65	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	148.60	157.62	9.03	6.1%
		2,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	97.3	31.51	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.41	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	278.83	290.11	11.28	4.0%
		5,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	205.6	31.51	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.69	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	669.53	687.55	18.02	2.7%
		10,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	386.0	31.51	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.49	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1320.69	1349.97	29.27	2.2%
		15,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	566.5	31.51	0.38	4.023	(0.130)	0.040	(0.057)	3.876	613.29	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1971.86	2012.38	40.52	2.1%
GSe	Wyoming	1,000	25.49	0.41	3.288	0.070	(0.130)	0.043	0.062	3.334	59.2	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	70.26	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	146.63	157.23	10.61	7.2%
		2,000	25.49	0.41	3.288	0.070	(0.130)	0.044	0.062	3.334	92.6	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	109.02	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	274.11	289.72	15.61	5.7%
		5,000	25.49	0.41	3.288	0.070	(0.130)	0.044	0.062	3.334	192.6	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	225.30	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	656.55	687.16	30.62	4.7%
		10,000	25.49	0.41	3.288	0.070	(0.130)	0.044	0.062	3.334	359.3	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	419.10	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1293.94	1349.58	55.63	4.3%
		15,000	25.49	0.41	3.288	0.070	(0.130)	0.044	0.062	3.334	526.0	31.12	0.38	4.023	(0.130)	0.040	(0.057)	3.876	612.90	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1931.34	2011.99	80.64	4.2%
GSe	Terrace Bay	1,000	37.64	0.42	3.238	-	(0.130)	0.043	0.062	3.213	70.2	37.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	76.18	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	157.58	163.15	5.57	3.5%
		2,000	37.64	0.42	3.238	-	(0.130)	0.044	0.062	3.213	102.3	37.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	114.94	0.73	0.69	0.65	0.70	1.092	44.14	43.30	750	1,250	137.39	137.39	283.86	295.64	11.78	4.2%
		5,000	37.64	0.42	3.238	-	(0.130)	0.044	0.062	3.213	198.7	37.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	231.22	0.73	0.69	0.65	0.70	1.092	110.35	108.25	750	4,250	353.61	353.61	662.68	693.08	30.41	4.6%
		10,000	37.64	0.42	3.238	-	(0.130)	0.044	0.062	3.213	359.4	37.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	425.02	0.73	0.69	0.65	0.70	1.092	220.70	216.51	750	9,250	713.97	713.97	1294.04	1355.50	61.45	4.7%
		15,000	37.64	0.42	3.238	-	(0.130)	0.044	0.062	3.213	520.0	37.04	0.38	4.023	(0.130)	0.040	(0.057)	3.876	618.82	0.73	0.69	0.65	0.70	1.092	331.04	324.76	750	14,250	1074.33	1074.33	1925.41	2017.91	92.50	4.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									Existing Dx	2010 Incl Rate Riders								New Dx	Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
																						RTSR old	RTSR new	MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																													5.7	6.6						
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																		
Unmtr	G1	100	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	29.6		25.95	0.38	5.039	(0.130)	0.040	(0.057)	4.892	31.22		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	37.98	39.61	1.63	4.3%
		250	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	36.1		25.95	0.38	5.039	(0.130)	0.040	(0.057)	4.892	38.56		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	57.18	59.53	2.35	4.1%
		500	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	47.0		25.95	0.38	5.039	(0.130)	0.040	(0.057)	4.892	50.79		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	89.17	92.74	3.56	4.0%
		750	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	57.9		25.95	0.38	5.039	(0.130)	0.040	(0.057)	4.892	63.02		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	121.79	126.56	4.77	3.9%
		1,000	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	68.8		25.95	0.38	5.039	(0.130)	0.040	(0.057)	4.892	75.25		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	156.24	162.22	5.98	3.8%
Unmtr	G3	100	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	21.2		21.04	0.38	5.039	(0.130)	0.040	(0.057)	4.892	26.31		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.62	34.70	5.08	17.2%
		250	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	27.5		21.04	0.38	5.039	(0.130)	0.040	(0.057)	4.892	33.65		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	48.53	54.62	6.09	12.6%
		500	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	37.9		21.04	0.38	5.039	(0.130)	0.040	(0.057)	4.892	45.88		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	80.05	87.83	7.78	9.7%
		750	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	48.3		21.04	0.38	5.039	(0.130)	0.040	(0.057)	4.892	58.11		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	112.19	121.65	9.46	8.4%
		1,000	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	58.8		21.04	0.38	5.039	(0.130)	0.040	(0.057)	4.892	70.34		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	146.17	157.31	11.15	7.6%
Unmtr	UG	100	13.33	0.39	3.790	0.030	-0.130	0.044	0.062	3.80	17.5		19.68	0.38	4.600	(0.130)	0.040	(0.057)	4.453	24.51		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.95	32.90	6.96	26.8%
		250	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	23.2		19.68	0.38	4.600	(0.130)	0.040	(0.057)	4.453	31.19		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.29	52.17	7.88	17.8%
		500	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	32.7		19.68	0.38	4.600	(0.130)	0.040	(0.057)	4.453	42.33		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.85	84.27	9.42	12.6%
		750	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	42.2		19.68	0.38	4.600	(0.130)	0.040	(0.057)	4.453	53.46		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	106.04	117.00	10.96	10.3%
		1,000	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	51.7		19.68	0.38	4.600	(0.130)	0.040	(0.057)	4.453	64.59		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	139.07	151.56	12.50	9.0%
Unmtr	Ailsa Craig	100	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	19.3		22.50	0.38	3.700	(0.130)	0.040	(0.057)	3.553	26.43		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.76	34.82	7.07	25.5%
		250	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	23.7		22.50	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.76		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.75	52.74	7.99	17.8%
		500	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	30.9		22.50	0.38	3.700	(0.130)	0.040	(0.057)	3.553	40.65		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.07	82.59	9.52	13.0%
		750	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	38.2		22.50	0.38	3.700	(0.130)	0.040	(0.057)	3.553	49.53		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.02	113.07	11.05	10.8%
		1,000	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	45.4		22.50	0.38	3.700	(0.130)	0.040	(0.057)	3.553	58.41		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.80	145.38	12.58	9.5%
Unmtr	Arkona	100	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	15.9		20.26	0.38	3.400	(0.130)	0.040	(0.057)	3.253	23.89		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	24.34	32.28	7.95	32.7%
		250	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	20.4		20.26	0.38	3.400	(0.130)	0.040	(0.057)	3.253	28.77		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	41.48	49.75	8.27	19.9%
		500	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	27.9		20.26	0.38	3.400	(0.130)	0.040	(0.057)	3.253	36.91		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	70.06	78.85	8.80	12.6%
		750	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	35.4		20.26	0.38	3.400	(0.130)	0.040	(0.057)	3.253	45.04		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	99.25	108.58	9.33	9.4%
		1,000	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	42.9		20.26	0.38	3.400	(0.130)	0.040	(0.057)	3.253	53.17		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.28	140.14	9.86	7.6%
Unmtr	Arnprior	100	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.3		23.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	27.04		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.72	35.43	6.71	23.4%
		250	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.6		23.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.52		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.67	53.50	7.83	17.1%
		500	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.8		23.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.66		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.92	83.60	9.69	13.1%
		750	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	38.9		23.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.79		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.79	114.33	11.54	11.2%
		1,000	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	46.1		23.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.92		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.49	146.89	13.40	10.0%
Unmtr	Arran-Elderslie	100	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	16.4		20.96	0.38	3.400	(0.130)	0.040	(0.057)	3.253	24.59		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	24.80	32.98	8.18	33.0%
		250	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	20.7		20.96	0.38	3.400	(0.130)	0.040	(0.057)	3.253	29.47		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	41.74	50.45	8.70	20.8%
		500	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	27.8		20.96	0.38	3.400	(0.130)	0.040	(0.057)	3.253	37.61		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	69.98	79.55	9.57	13.7%
		750	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	35.0		20.96	0.38	3.400	(0.130)	0.040	(0.057)	3.253	45.74		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	98.85	109.28	10.43	10.6%
		1,000	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	42.2		20.96	0.38	3.400	(0.130)	0.040	(0.057)	3.253	53.87		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	129.54	140.84	11.30	8.7%
Unmtr	Artemesia	100	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	20.0		22.29	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.52		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.44	34.91	6.47	22.8%
		250	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	24.7		22.29	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.30		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.81	53.28	7.47	16.3%
		500	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	32.6		22.29	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.94		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.76	83.88	9.12	12.2%
		750	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	40.5		22.29	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.57		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.33	115.11	10.78	10.3%
		1,000	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	48.3		22.29	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.20		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.73	148.17	12.44	9.2%
Unmtr	Bancroft	100	17.27	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	20.6		22.88	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.91		0.73	0.69	0.65	0.66	1.092	2.17	2.13	100	-	6.22	6.22	28.95	35.26	6.31	21.8%
		250	17.27	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.9		22.88	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.39		0.73	0.69	0.65	0.66	1.092	5.42	5.31	250	-	15.56	15.56	45.87	53.27	7.40	16.1%
		500	17.27	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	32.1		22.88	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.53		0.73	0.69	0.65	0.66	1.092	10.83	10.63	500	-	31.12	31.12	74.07	83.27	9.20	12.4%
		750	17.27	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	39.3		22.88	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.66		0.73	0.69	0.65	0.66	1.092	16.25	15.94	750	-	47.30	47.30	102.89	113.90	11.01	10.7%
		1,000	17.27	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	46.6		22.88	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.79		0.73	0.69	0.65	0.66	1.092	21.67	21.25	750	250	65.32	65.32	133.54	146.36	12.82	9.6%
Unmtr	Bath	100	13.67	0.39	2.833	0.240	-0.130	0.043	0.062	3.05	17.1		20.68	0.38	3.700	(0.130)	0.040	(0.057)	3.553	24.61		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.54	33.00	7.46	29.2%
		250	13.67	0.39	2.833	0.240	-0.130	0.043	0.062	3.05	21.7		20.68	0.38	3.700	(0.130)	0.040	(0.057)	3.553	29.94		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.76	50.92	8.16	19.1%
		500	13.67	0.39	2.833	0.240	-0.130	0.043	0.062	3.05	29.3		20.68	0.38	3.700	(0.130)	0.040	(0.057)	3.553	38.83		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	71.46	80.77	9.32	13.0%
		750	13.67	0.39	2.833	0.240	-0.130	0.043	0.062	3.05	36.9		20.68	0.38	3.700	(0.130)	0.040	(0.057)	3.553	47.71		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	100.78	111.25	10.47	10.4%
		1,000	13.67	0.39	2.833	0.240	-0.130	0.043	0.062	3.05	44.5		20.68	0.38	3.700	(0.130)	0.040	(0.057)	3.553	56.59		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	131.93	143.56	11.63	8.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

750.0

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders								Non-Dx					Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
												Existing Dx								New Dx	RTSR old		RTSR new	/MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New				
																													5.7	6.6						
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	c/kWh		c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	Total Bill	Total Bill	Total Bill	Total Bill
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]														[$/month]	[$/month]	[$/month]	%
Unmtr	Blandford-Blenheim	100	17.41	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	20.8		22.81	0.38	4.000	(0.130)	0.040	(0.057)	3.853	27.04	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.25	35.43	6.18	21.1%
		250	17.41	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	25.3		22.81	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.82	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.41	53.80	7.38	15.9%
		500	17.41	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	32.9		22.81	0.38	4.000	(0.130)	0.040	(0.057)	3.853	42.46	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.01	84.40	9.39	12.5%
		750	17.41	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	40.4		22.81	0.38	4.000	(0.130)	0.040	(0.057)	3.853	52.09	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.23	115.63	11.40	10.9%
		1,000	17.41	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	47.9		22.81	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.72	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.29	148.69	13.41	9.9%
Unmtr	Blyth	100	16.96	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	20.4		22.04	0.38	4.100	(0.130)	0.040	(0.057)	3.953	26.37	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.80	34.76	5.97	20.7%
		250	16.96	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	24.9		22.04	0.38	4.100	(0.130)	0.040	(0.057)	3.953	32.30	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.96	53.28	7.32	15.9%
		500	16.96	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	32.4		22.04	0.38	4.100	(0.130)	0.040	(0.057)	3.953	42.19	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.55	84.13	9.58	12.8%
		750	16.96	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	39.9		22.04	0.38	4.100	(0.130)	0.040	(0.057)	3.953	52.07	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.77	115.61	11.84	11.4%
		1,000	16.96	0.40	2.833	0.200	-0.130	0.043	0.062	3.01	47.4		22.04	0.38	4.100	(0.130)	0.040	(0.057)	3.953	61.95	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.83	148.92	14.09	10.5%
Unmtr	Bobcaygeon	100	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.9		22.73	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.76	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.30	35.15	5.85	20.0%
		250	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	25.2		22.73	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.24	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.30	53.22	6.92	14.9%
		500	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	32.5		22.73	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.38	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.62	83.32	8.70	11.7%
		750	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	39.7		22.73	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.51	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.57	114.05	10.48	10.1%
		1,000	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	47.0		22.73	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.64	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.35	146.61	12.27	9.1%
Unmtr	Brighton	100	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.9		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.23	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.35	34.62	6.27	22.1%
		250	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.3		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.71	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.33	52.69	7.35	16.2%
		500	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	31.5		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.85	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.63	82.79	9.16	12.4%
		750	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.7		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.98	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.55	113.52	10.97	10.7%
		1,000	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.9		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.11	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.31	146.08	12.78	9.6%
Unmtr	Brockville	100	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	20.2		22.04	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.07	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.63	34.46	5.84	20.4%
		250	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	24.5		22.04	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.55	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.55	52.53	6.98	15.3%
		500	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	31.6		22.04	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.69	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.74	82.63	8.89	12.1%
		750	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	38.7		22.04	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.82	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.56	113.36	10.80	10.5%
		1,000	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	45.8		22.04	0.38	3.800	(0.130)	0.040	(0.057)	3.653	58.95	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.22	145.92	12.70	9.5%
Unmtr	Caledon CH	100	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	20.6		22.86	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.89	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.04	35.28	6.24	21.5%
		250	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.9		22.86	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.37	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.02	53.35	7.33	15.9%
		500	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	32.2		22.86	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.51	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.32	83.45	9.13	12.3%
		750	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	39.4		22.86	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.64	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.24	114.18	10.94	10.6%
		1,000	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	46.6		22.86	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.77	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.99	146.74	12.75	9.5%
Unmtr	Campbellford-Seymour	100	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	18.6		21.87	0.38	3.600	(0.130)	0.040	(0.057)	3.453	25.70	0.73	0.69	0.65	0.49	1.092	2.00	1.96	100	-	6.22	6.22	26.77	33.88	7.11	26.5%
		250	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	22.8		21.87	0.38	3.600	(0.130)	0.040	(0.057)	3.453	30.88	0.73	0.69	0.65	0.49	1.092	4.99	4.89	250	-	15.56	15.56	43.39	51.33	7.94	18.3%
		500	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	30.0		21.87	0.38	3.600	(0.130)	0.040	(0.057)	3.453	39.52	0.73	0.69	0.65	0.49	1.092	9.98	9.78	500	-	31.12	31.12	71.09	80.41	9.32	13.1%
		750	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	37.1		21.87	0.38	3.600	(0.130)	0.040	(0.057)	3.453	48.15	0.73	0.69	0.65	0.49	1.092	14.98	14.66	750	-	47.30	47.30	99.41	110.11	10.70	10.8%
		1,000	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	44.3		21.87	0.38	3.600	(0.130)	0.040	(0.057)	3.453	56.78	0.73	0.69	0.65	0.49	1.092	19.97	19.55	750	250	65.32	65.32	129.57	141.65	12.09	9.3%
Unmtr	Carleton Place	100	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	20.7		22.79	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.82	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.17	35.21	6.04	20.7%
		250	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	25.1		22.79	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.30	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.14	53.28	7.14	15.5%
		500	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	32.3		22.79	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.44	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.41	83.38	8.97	12.1%
		750	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	39.4		22.79	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.57	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.30	114.11	10.81	10.5%
		1,000	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	46.6		22.79	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.70	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.03	146.67	12.64	9.4%
Unmtr	Cavan-Millbrook-North Monaghan	100	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	20.3		22.12	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.35	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.69	34.74	6.05	21.1%
		250	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	24.9		22.12	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.13	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.94	53.11	7.16	15.6%
		500	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	32.5		22.12	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.77	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.69	83.71	9.02	12.1%
		750	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	40.2		22.12	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.40	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.06	114.94	10.88	10.5%
		1,000	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	47.9		22.12	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.03	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.27	148.00	12.74	9.4%
Unmtr	Centre Hastings	100	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	19.0		21.64	0.38	3.800	(0.130)	0.040	(0.057)	3.653	25.67	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.45	34.06	6.61	24.1%
		250	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	23.3		21.64	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.15	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.40	52.13	7.73	17.4%
		500	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	30.5		21.64	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.29	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	72.65	82.23	9.58	13.2%
		750	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	37.7		21.64	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.42	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	101.52	112.96	11.44	11.3%
		1,000	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	44.8		21.64	0.38	3.800	(0.130)	0.040	(0.057)	3.653	58.55	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.22	145.52	13.30	10.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders								Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
											Existing Dx								New Dx	RTSR old	RTSR new	/MSC ne	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
Unmtr	Chalk River	100	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	20.6	23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	27.23	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.02	35.62	6.61	22.8%
		250	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	25.3	23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	33.01	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.39	53.99	7.60	16.4%
		500	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	33.2	23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	42.65	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.33	84.59	9.26	12.3%
		750	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	41.0	23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	52.28	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.90	115.82	10.92	10.4%
		1,000	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	48.9	23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.91	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.31	148.88	12.57	9.2%
Unmtr	Champlain	100	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	19.6	22.41	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.44	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.00	34.83	6.84	24.4%
		250	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	24.0	22.41	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.92	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.08	52.90	7.82	17.3%
		500	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	31.4	22.41	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.06	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.55	83.00	9.45	12.8%
		750	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	38.8	22.41	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.19	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.65	113.73	11.08	10.8%
		1,000	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	46.2	22.41	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.32	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.58	146.29	12.71	9.5%
Unmtr	Cobden	100	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	20.4	22.07	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.30	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.82	34.69	5.87	20.4%
		250	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	25.1	22.07	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.08	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.13	53.06	6.92	15.0%
		500	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	32.8	22.07	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.72	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.98	83.66	8.68	11.6%
		750	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	40.6	22.07	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.35	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.45	114.89	10.44	10.0%
		1,000	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	48.4	22.07	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.98	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.76	147.95	12.20	9.0%
Unmtr	Deep River	100	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	20.7	22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.85	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.17	35.24	6.07	20.8%
		250	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	25.2	22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.33	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.24	53.31	7.07	15.3%
		500	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	32.5	22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.47	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.69	83.41	8.72	11.7%
		750	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	39.9	22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.60	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.76	114.14	10.38	10.0%
		1,000	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	47.3	22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.73	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.66	146.70	12.04	8.9%
Unmtr	Deseronto	100	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	17.0	20.62	0.38	3.600	(0.130)	0.040	(0.057)	3.453	24.45	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.47	32.84	7.37	28.9%
		250	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	21.3	20.62	0.38	3.600	(0.130)	0.040	(0.057)	3.453	29.63	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.41	50.61	8.20	19.3%
		500	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	28.5	20.62	0.38	3.600	(0.130)	0.040	(0.057)	3.453	38.27	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	70.63	80.21	9.58	13.6%
		750	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	35.6	20.62	0.38	3.600	(0.130)	0.040	(0.057)	3.453	46.90	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	99.48	110.44	10.96	11.0%
		1,000	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	42.8	20.62	0.38	3.600	(0.130)	0.040	(0.057)	3.453	55.53	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.16	142.50	12.35	9.5%
Unmtr	Dryden	100	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	19.8	22.23	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.26	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.26	34.65	6.39	22.6%
		250	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	24.1	22.23	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.74	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.18	52.72	7.54	16.7%
		500	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	31.2	22.23	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.88	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.38	82.82	9.44	12.9%
		750	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	38.3	22.23	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.01	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.20	113.55	11.35	11.1%
		1,000	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	45.5	22.23	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.14	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.85	146.11	13.26	10.0%
Unmtr	Dundalk	100	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.8	22.78	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.81	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.21	35.20	5.99	20.5%
		250	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	25.1	22.78	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.29	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.21	53.27	7.06	15.3%
		500	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	32.4	22.78	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.43	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.53	83.37	8.84	11.9%
		750	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	39.6	22.78	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.56	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.47	114.10	10.63	10.3%
		1,000	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	46.9	22.78	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.69	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.25	146.66	12.41	9.2%
Unmtr	Durham	100	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.6	22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.88	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.04	35.27	6.23	21.5%
		250	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.9	22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.36	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.99	53.34	7.35	16.0%
		500	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	32.1	22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.50	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.24	83.44	9.20	12.4%
		750	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	39.3	22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.63	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.11	114.17	11.06	10.7%
		1,000	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	46.4	22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.76	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.81	146.73	12.92	9.7%
Unmtr	Eganville	100	17.03	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	20.4	23.00	0.38	3.800	(0.130)	0.040	(0.057)	3.653	27.03	0.73	0.69	0.65	0.66	1.092	2.17	2.13	100	-	6.22	6.22	28.75	35.38	6.64	23.1%
		250	17.03	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	24.7	23.00	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.51	0.73	0.69	0.65	0.66	1.092	5.42	5.31	250	-	15.56	15.56	45.73	53.39	7.66	16.8%
		500	17.03	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	32.1	23.00	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.65	0.73	0.69	0.65	0.66	1.092	10.83	10.63	500	-	31.12	31.12	74.02	83.39	9.37	12.7%
		750	17.03	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	39.4	23.00	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.78	0.73	0.69	0.65	0.66	1.092	16.25	15.94	750	-	47.30	47.30	102.94	114.02	11.08	10.8%
		1,000	17.03	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	46.7	23.00	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.91	0.73	0.69	0.65	0.66	1.092	21.67	21.25	750	250	65.32	65.32	133.70	146.48	12.78	9.6%
Unmtr	Erin	100	21.33	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.6	24.85	0.38	4.000	(0.130)	0.040	(0.057)	3.853	29.08	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	33.05	37.47	4.42	13.4%
		250	21.33	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	29.0	24.85	0.38	4.000	(0.130)	0.040	(0.057)	3.853	34.86	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	50.03	55.84	5.81	11.6%
		500	21.33	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	36.2	24.85	0.38	4.000	(0.130)	0.040	(0.057)	3.853	44.50	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	78.33	86.44	8.11	10.4%
		750	21.33	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	43.4	24.85	0.38	4.000	(0.130)	0.040	(0.057)	3.853	54.13	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	107.25	117.67	10.42	9.7%
		1,000	21.33	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	50.6	24.85	0.38	4.000	(0.130)	0.040	(0.057)	3.853	63.76	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	138.00	150.73	12.73	9.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders									Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
												Existing Dx									New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]																	
Unmtr	Exeter	100	14.50	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	17.8		21.27	0.38	3.600	(0.130)	0.040	(0.057)	3.453	25.10		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.19	33.49	7.30	27.9%
		250	14.50	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	22.1		21.27	0.38	3.600	(0.130)	0.040	(0.057)	3.453	30.28		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	43.14	51.26	8.11	18.8%
		500	14.50	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	29.2		21.27	0.38	3.600	(0.130)	0.040	(0.057)	3.453	38.92		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	71.39	80.86	9.47	13.3%
		750	14.50	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	36.4		21.27	0.38	3.600	(0.130)	0.040	(0.057)	3.453	47.55		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	100.26	111.09	10.83	10.8%
		1,000	14.50	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	43.6		21.27	0.38	3.600	(0.130)	0.040	(0.057)	3.453	56.18		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.97	143.15	12.19	9.3%
Unmtr	Fenelon Falls	100	16.41	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.7		22.31	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.34		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.13	34.73	6.60	23.5%
		250	16.41	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.0		22.31	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.82		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.11	52.80	7.69	17.0%
		500	16.41	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	31.2		22.31	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.96		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.41	82.90	9.50	12.9%
		750	16.41	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.5		22.31	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.09		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.33	113.63	11.30	11.0%
		1,000	16.41	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.7		22.31	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.22		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.08	146.19	13.11	9.9%
Unmtr	Forest	100	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.4		22.94	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.97		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.85	35.36	6.51	22.6%
		250	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.7		22.94	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.45		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.80	53.43	7.63	16.7%
		500	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.9		22.94	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.59		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.05	83.53	9.49	12.8%
		750	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	39.1		22.94	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.72		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.91	114.26	11.34	11.0%
		1,000	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	46.2		22.94	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.85		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.62	146.82	13.20	9.9%
Unmtr	GBE	100	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	16.9		20.70	0.38	3.500	(0.130)	0.040	(0.057)	3.353	24.43		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.33	32.82	7.49	29.6%
		250	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	21.2		20.70	0.38	3.500	(0.130)	0.040	(0.057)	3.353	29.46		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.28	50.44	8.15	19.3%
		500	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	28.4		20.70	0.38	3.500	(0.130)	0.040	(0.057)	3.353	37.85		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	70.53	79.79	9.26	13.1%
		750	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	35.5		20.70	0.38	3.500	(0.130)	0.040	(0.057)	3.353	46.23		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	99.40	109.77	10.37	10.4%
		1,000	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	42.7		20.70	0.38	3.500	(0.130)	0.040	(0.057)	3.353	54.61		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.11	141.58	11.48	8.8%
Unmtr	Georgina	100	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.3		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	26.44		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.72	34.83	7.11	25.6%
		250	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	23.6		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.77		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.70	52.75	8.04	18.0%
		500	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	30.8		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	40.66		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.00	82.60	9.60	13.2%
		750	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.1		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	49.54		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	101.92	113.08	11.16	10.9%
		1,000	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.3		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	58.42		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.68	145.39	12.72	9.6%
Unmtr	Glencoe	100	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	17.8		21.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	25.20		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.27	33.59	7.32	27.9%
		250	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	22.3		21.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	30.53		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	43.34	51.51	8.16	18.8%
		500	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	29.6		21.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	39.42		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	71.79	81.36	9.57	13.3%
		750	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	37.0		21.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	48.30		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	100.86	111.84	10.98	10.9%
		1,000	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	44.4		21.27	0.38	3.700	(0.130)	0.040	(0.057)	3.553	57.18		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	131.77	144.15	12.39	9.4%
Unmtr	Grand Bend	100	16.82	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	20.1		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.14		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.52	34.53	6.01	21.1%
		250	16.82	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	24.4		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.62		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.49	52.60	7.11	15.6%
		500	16.82	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	31.6		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.76		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.76	82.70	8.94	12.1%
		750	16.82	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	38.8		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.89		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.66	113.43	10.77	10.5%
		1,000	16.82	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	46.0		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.02		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.39	145.99	12.61	9.5%
Unmtr	Hastings	100	16.64	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	19.9		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.23		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.37	34.62	6.25	22.0%
		250	16.64	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	24.3		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.71		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.37	52.69	7.32	16.1%
		500	16.64	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	31.5		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.85		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.69	82.79	9.10	12.4%
		750	16.64	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	38.8		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.98		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.63	113.52	10.89	10.6%
		1,000	16.64	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	46.0		22.20	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.11		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.41	146.08	12.67	9.5%
Unmtr	Havelock	100	16.82	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.1		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.14		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.54	34.53	5.99	21.0%
		250	16.82	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	24.5		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.62		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.54	52.60	7.06	15.5%
		500	16.82	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	31.7		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.76		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.86	82.70	8.84	12.0%
		750	16.82	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	38.9		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.89		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.81	113.43	10.62	10.3%
		1,000	16.82	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	46.2		22.11	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.02		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.59	145.99	12.41	9.3%
Unmtr	Kirkfield	100	14.67	0.40	2.833	0.440	-0.130	0.043	0.062	3.25	18.3		21.18	0.38	4.000	(0.130)	0.040	(0.057)	3.853	25.41		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.75	33.80	7.06	26.4%
		250	14.67	0.40	2.833	0.440	-0.130	0.043	0.062	3.25	23.2		21.18	0.38	4.000	(0.130)	0.040	(0.057)	3.853	31.19		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.27	52.17	7.90	17.8%
		500	14.67	0.40	2.833	0.440	-0.130	0.043	0.062	3.25	31.3		21.18	0.38	4.000	(0.130)	0.040	(0.057)	3.853	40.83		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.46	82.77	9.31	12.7%
		750	14.67	0.40	2.833	0.440	-0.130	0.043	0.062	3.25	39.4		21.18	0.38	4.000	(0.130)	0.040	(0.057)	3.853	50.46		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.28	114.00	10.72	10.4%
		1,000	14.67	0.40	2.833	0.440	-0.130	0.043	0.062	3.25	47.5		21.18	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.09		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.94	147.06	12.12	9.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders								Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
												Existing Dx								New Dx	RTSR old		RTSR new	/MSC ne	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	c/kWh		c/kWh		c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
Unmtr	Lanark Highlands	100	15.74	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	19.4		21.65	0.38	4.000	(0.130)	0.040	(0.057)	3.853	25.88	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.88	34.27	6.39	22.9%
		250	15.74	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	24.4		21.65	0.38	4.000	(0.130)	0.040	(0.057)	3.853	31.66	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.49	52.64	7.15	15.7%
		500	15.74	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	32.7		21.65	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.30	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.84	83.24	8.41	11.2%
		750	15.74	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	41.0		21.65	0.38	4.000	(0.130)	0.040	(0.057)	3.853	50.93	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.81	114.47	9.66	9.2%
		1,000	15.74	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	49.2		21.65	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.56	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.61	147.53	10.92	8.0%
Unmtr	Larder Lake	100	16.32	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	19.9		22.36	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.59	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.32	34.98	6.67	23.5%
		250	16.32	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	24.6		22.36	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.37	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.72	53.35	7.63	16.7%
		500	16.32	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	32.6		22.36	0.38	4.000	(0.130)	0.040	(0.057)	3.853	42.01	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.71	83.95	9.24	12.4%
		750	16.32	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	40.5		22.36	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.64	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.33	115.18	10.85	10.4%
		1,000	16.32	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	48.4		22.36	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.27	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.79	148.24	12.45	9.2%
Unmtr	Latchford	100	11.59	0.39	2.650	0.200	-0.130	0.057	0.062	2.84	14.8		19.72	0.38	3.300	(0.130)	0.040	(0.057)	3.153	23.25	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	23.25	31.64	8.40	36.1%
		250	11.59	0.39	2.650	0.200	-0.130	0.057	0.062	2.84	19.1		19.72	0.38	3.300	(0.130)	0.040	(0.057)	3.153	27.98	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	40.15	48.96	8.80	21.9%
		500	11.59	0.39	2.650	0.200	-0.130	0.057	0.062	2.84	26.2		19.72	0.38	3.300	(0.130)	0.040	(0.057)	3.153	35.87	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	68.33	77.81	9.48	13.9%
		750	11.59	0.39	2.650	0.200	-0.130	0.057	0.062	2.84	33.3		19.72	0.38	3.300	(0.130)	0.040	(0.057)	3.153	43.75	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	97.12	107.29	10.17	10.5%
		1,000	11.59	0.39	2.650	0.200	-0.130	0.057	0.062	2.84	40.4		19.72	0.38	3.300	(0.130)	0.040	(0.057)	3.153	51.63	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	127.76	138.60	10.85	8.5%
Unmtr	Lindsay	100	17.39	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.7		22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.85	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.09	35.24	6.15	21.1%
		250	17.39	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	25.0		22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.33	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.04	53.31	7.27	15.8%
		500	17.39	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	32.1		22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.47	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.29	83.41	9.12	12.3%
		750	17.39	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	39.3		22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.60	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.16	114.14	10.98	10.6%
		1,000	17.39	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	46.5		22.82	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.73	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.86	146.70	12.84	9.6%
Unmtr	Lucan Granton	100	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	19.4		22.46	0.38	3.700	(0.130)	0.040	(0.057)	3.553	26.39	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.84	34.78	6.94	24.9%
		250	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	23.8		22.46	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.72	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.85	52.70	7.84	17.5%
		500	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	31.0		22.46	0.38	3.700	(0.130)	0.040	(0.057)	3.553	40.61	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.20	82.55	9.35	12.8%
		750	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	38.3		22.46	0.38	3.700	(0.130)	0.040	(0.057)	3.553	49.49	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.17	113.03	10.86	10.6%
		1,000	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	45.6		22.46	0.38	3.700	(0.130)	0.040	(0.057)	3.553	58.37	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.98	145.34	12.37	9.3%
Unmtr	Malahide	100	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	19.1		21.82	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.05	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.52	34.44	6.93	25.2%
		250	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	24.0		21.82	0.38	4.000	(0.130)	0.040	(0.057)	3.853	31.83	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.11	52.81	7.70	17.1%
		500	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	32.3		21.82	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.47	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.43	83.41	8.98	12.1%
		750	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	40.5		21.82	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.10	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.38	114.64	10.26	9.8%
		1,000	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	48.8		21.82	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.73	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.16	147.70	11.54	8.5%
Unmtr	Mapleton	100	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	20.5		22.03	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.26	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.91	34.65	5.75	19.9%
		250	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	25.1		22.03	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.04	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.20	53.02	6.82	14.8%
		500	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	32.9		22.03	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.68	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.02	83.62	8.60	11.5%
		750	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	40.6		22.03	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.31	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.47	114.85	10.38	9.9%
		1,000	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	48.4		22.03	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.94	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.75	147.91	12.16	9.0%
Unmtr	Markdale	100	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	20.9		22.70	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.73	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.30	35.12	5.82	19.9%
		250	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	25.1		22.70	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.21	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.22	53.19	6.96	15.1%
		500	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	32.3		22.70	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.35	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.42	83.29	8.87	11.9%
		750	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	39.4		22.70	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.48	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.24	114.02	10.78	10.4%
		1,000	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	46.5		22.70	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.61	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.90	146.58	12.69	9.5%
Unmtr	Marmora	100	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	17.1		20.60	0.38	3.600	(0.130)	0.040	(0.057)	3.453	24.43	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.52	32.82	7.31	28.6%
		250	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	21.4		20.60	0.38	3.600	(0.130)	0.040	(0.057)	3.453	29.61	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.45	50.59	8.14	19.2%
		500	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	28.5		20.60	0.38	3.600	(0.130)	0.040	(0.057)	3.453	38.25	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	70.67	80.19	9.52	13.5%
		750	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	35.7		20.60	0.38	3.600	(0.130)	0.040	(0.057)	3.453	46.88	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	99.52	110.42	10.90	11.0%
		1,000	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	42.8		20.60	0.38	3.600	(0.130)	0.040	(0.057)	3.453	55.51	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.20	142.48	12.28	9.4%
Unmtr	McGarry	100	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	20.1		22.33	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.56	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.51	34.95	6.44	22.6%
		250	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	25.0		22.33	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.34	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.12	53.32	7.20	15.6%
		500	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	33.3		22.33	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.98	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.47	83.92	8.46	11.2%
		750	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	41.6		22.33	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.61	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	105.43	115.15	9.71	9.2%
		1,000	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	49.8		22.33	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.24	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	137.24	148.21	10.97	8.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders									Existing Dx	2010 Incl Rate Riders								New Dx	Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
																						RTSR old	RTSR new	MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																													5.7	6.6						
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]																	
Unmtr	Meaford	100	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	20.6		22.84	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.87		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.07	35.26	6.19	21.3%
		250	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	25.0		22.84	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.35		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.03	53.33	7.29	15.8%
		500	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	32.2		22.84	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.49		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.31	83.43	9.12	12.3%
		750	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	39.3		22.84	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.62		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.20	114.16	10.96	10.6%
		1,000	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	46.5		22.84	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.75		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.93	146.72	12.79	9.5%
Unmtr	Middlesex Centre	100	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	19.6		22.51	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.54		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.00	34.93	6.93	24.7%
		250	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	24.3		22.51	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.02		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.39	53.00	7.61	16.8%
		500	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	32.2		22.51	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.16		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.36	83.10	8.74	11.8%
		750	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	40.1		22.51	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.29		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.96	113.83	9.87	9.5%
		1,000	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	48.0		22.51	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.42		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.39	146.39	11.01	8.1%
Unmtr	Napanee	100	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.1		22.10	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.13		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.52	34.52	6.00	21.0%
		250	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.4		22.10	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.61		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.47	52.59	7.11	15.6%
		500	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.6		22.10	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.75		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.72	82.69	8.97	12.2%
		750	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	38.7		22.10	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.88		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.59	113.42	10.83	10.6%
		1,000	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	45.9		22.10	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.01		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.30	145.98	12.69	9.5%
Unmtr	Nipigon	100	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	21.0		22.75	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.98		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.39	35.37	5.98	20.3%
		250	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	25.5		22.75	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.76		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.57	53.74	7.17	15.4%
		500	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	33.0		22.75	0.38	4.000	(0.130)	0.040	(0.057)	3.853	42.40		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.19	84.34	9.15	12.2%
		750	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	40.6		22.75	0.38	4.000	(0.130)	0.040	(0.057)	3.853	52.03		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.43	115.57	11.13	10.7%
		1,000	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	48.1		22.75	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.66		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.52	148.63	13.12	9.7%
Unmtr	North Dorchester	100	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	18.8		21.83	0.38	3.800	(0.130)	0.040	(0.057)	3.653	25.86		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.28	34.25	6.98	25.6%
		250	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	23.4		21.83	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.34		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.52	52.32	7.79	17.5%
		500	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	31.1		21.83	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.48		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.27	82.42	9.15	12.5%
		750	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	38.8		21.83	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.61		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.64	113.15	10.51	10.2%
		1,000	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	46.5		21.83	0.38	3.800	(0.130)	0.040	(0.057)	3.653	58.74		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.85	145.71	11.86	8.9%
Unmtr	North Dundas	100	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	18.2		21.04	0.38	3.700	(0.130)	0.040	(0.057)	3.553	24.97		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.64	33.36	6.72	25.2%
		250	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	22.5		21.04	0.38	3.700	(0.130)	0.040	(0.057)	3.553	30.30		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	43.56	51.28	7.72	17.7%
		500	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	29.6		21.04	0.38	3.700	(0.130)	0.040	(0.057)	3.553	39.19		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	71.76	81.13	9.37	13.1%
		750	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	36.7		21.04	0.38	3.700	(0.130)	0.040	(0.057)	3.553	48.07		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	100.58	111.61	11.03	11.0%
		1,000	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	43.8		21.04	0.38	3.700	(0.130)	0.040	(0.057)	3.553	56.95		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	131.23	143.92	12.69	9.7%
Unmtr	North Glengarry	100	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	19.3		21.55	0.38	3.800	(0.130)	0.040	(0.057)	3.653	25.58		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.68	33.97	6.29	22.7%
		250	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	23.6		21.55	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.06		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.72	52.04	7.32	16.4%
		500	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	31.0		21.55	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.20		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.12	82.14	9.02	12.3%
		750	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	38.3		21.55	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.33		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.14	112.87	10.73	10.5%
		1,000	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	45.6		21.55	0.38	3.800	(0.130)	0.040	(0.057)	3.653	58.46		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.99	145.43	12.44	9.4%
Unmtr	North Grenville	100	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.5		22.39	0.38	3.700	(0.130)	0.040	(0.057)	3.553	26.32		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.98	34.71	6.74	24.1%
		250	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	23.9		22.39	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.65		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.96	52.63	7.67	17.1%
		500	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	31.1		22.39	0.38	3.700	(0.130)	0.040	(0.057)	3.553	40.54		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.25	82.48	9.23	12.6%
		750	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.3		22.39	0.38	3.700	(0.130)	0.040	(0.057)	3.553	49.42		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.17	112.96	10.79	10.6%
		1,000	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.5		22.39	0.38	3.700	(0.130)	0.040	(0.057)	3.553	58.30		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.93	145.27	12.34	9.3%
Unmtr	North Perth	100	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	22.3		24.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	28.04		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	30.69	36.43	5.74	18.7%
		250	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	26.5		24.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	33.52		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	47.61	54.50	6.89	14.5%
		500	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	33.7		24.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	42.66		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.81	84.60	8.79	11.6%
		750	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	40.8		24.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	51.79		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.63	115.33	10.70	10.2%
		1,000	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	47.9		24.01	0.38	3.800	(0.130)	0.040	(0.057)	3.653	60.92		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.28	147.89	12.61	9.3%
Unmtr	North Stormont	100	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	16.3		20.03	0.38	3.600	(0.130)	0.040	(0.057)	3.453	23.86		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	24.75	32.25	7.50	30.3%
		250	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	20.7		20.03	0.38	3.600	(0.130)	0.040	(0.057)	3.453	29.04		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	41.81	50.02	8.20	19.6%
		500	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	28.1		20.03	0.38	3.600	(0.130)	0.040	(0.057)	3.453	37.68		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	70.25	79.62	9.37	13.3%
		750	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	35.5		20.03	0.38	3.600	(0.130)	0.040	(0.057)	3.453	46.31		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	99.31	109.85	10.54	10.6%
		1,000	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	42.8		20.03	0.38	3.600	(0.130)	0.040	(0.057)	3.453	54.94		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.21	141.91	11.70	9.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders								Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
												Existing Dx								New Dx	RTSR old		RTSR new	/MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																													5.7	6.6						
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	c/kWh		c/kWh		c/kWh	c/kWh	$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]																	
Unmtr	Omemee	100	17.05	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.3		22.99	0.38	3.800	(0.130)	0.040	(0.057)	3.653	27.02	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.78	35.41	6.64	23.1%
		250	17.05	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	24.7		22.99	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.50	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.77	53.48	7.71	16.8%
		500	17.05	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	31.9		22.99	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.64	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.09	83.58	9.49	12.8%
		750	17.05	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	39.2		22.99	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.77	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.04	114.31	11.27	10.9%
		1,000	17.05	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	46.4		22.99	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.90	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.82	146.87	13.05	9.8%
Unmtr	Perth	100	16.38	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	19.6		22.33	0.38	3.700	(0.130)	0.040	(0.057)	3.553	26.26	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.06	34.65	6.59	23.5%
		250	16.38	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	23.9		22.33	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.59	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.98	52.57	7.59	16.9%
		500	16.38	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	31.0		22.33	0.38	3.700	(0.130)	0.040	(0.057)	3.553	40.48	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.18	82.42	9.25	12.6%
		750	16.38	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	38.1		22.33	0.38	3.700	(0.130)	0.040	(0.057)	3.553	49.36	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	101.99	112.90	10.90	10.7%
		1,000	16.38	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	45.3		22.33	0.38	3.700	(0.130)	0.040	(0.057)	3.553	58.24	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.65	145.21	12.56	9.5%
Unmtr	Perth East	100	14.68	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	18.0		21.18	0.38	3.700	(0.130)	0.040	(0.057)	3.553	25.11	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.41	33.50	7.10	26.9%
		250	14.68	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	22.3		21.18	0.38	3.700	(0.130)	0.040	(0.057)	3.553	30.44	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	43.40	51.42	8.02	18.5%
		500	14.68	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	29.6		21.18	0.38	3.700	(0.130)	0.040	(0.057)	3.553	39.33	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	71.72	81.27	9.55	13.3%
		750	14.68	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	36.8		21.18	0.38	3.700	(0.130)	0.040	(0.057)	3.553	48.21	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	100.67	111.75	11.08	11.0%
		1,000	14.68	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	44.1		21.18	0.38	3.700	(0.130)	0.040	(0.057)	3.553	57.09	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	131.45	144.06	12.61	9.6%
Unmtr	Prince Edward	100	16.65	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.9		22.19	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.22	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.37	34.61	6.24	22.0%
		250	16.65	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.3		22.19	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.70	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.35	52.68	7.33	16.2%
		500	16.65	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	31.5		22.19	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.84	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.65	82.78	9.13	12.4%
		750	16.65	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.7		22.19	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.97	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.57	113.51	10.94	10.7%
		1,000	16.65	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.9		22.19	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.10	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.32	146.07	12.75	9.6%
Unmtr	Quinte West	100	12.37	0.39	2.670	0.060	-0.130	0.055	0.062	2.72	15.5		20.33	0.38	3.200	(0.130)	0.040	(0.057)	3.053	23.76	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	23.92	32.15	8.24	34.4%
		250	12.37	0.39	2.670	0.060	-0.130	0.055	0.062	2.72	19.6		20.33	0.38	3.200	(0.130)	0.040	(0.057)	3.053	28.34	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	40.64	49.32	8.68	21.4%
		500	12.37	0.39	2.670	0.060	-0.130	0.055	0.062	2.72	26.4		20.33	0.38	3.200	(0.130)	0.040	(0.057)	3.053	35.98	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	68.51	77.92	9.41	13.7%
		750	12.37	0.39	2.670	0.060	-0.130	0.055	0.062	2.72	33.1		20.33	0.38	3.200	(0.130)	0.040	(0.057)	3.053	43.61	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	97.00	107.15	10.15	10.5%
		1,000	12.37	0.39	2.670	0.060	-0.130	0.055	0.062	2.72	39.9		20.33	0.38	3.200	(0.130)	0.040	(0.057)	3.053	51.24	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	127.33	138.21	10.89	8.5%
Unmtr	Rainy River	100	16.54	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	20.1		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.28	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.54	34.67	6.13	21.5%
		250	16.54	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	24.9		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.76	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.94	52.74	6.80	14.8%
		500	16.54	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	32.8		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.90	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.94	82.84	7.90	10.5%
		750	16.54	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	40.7		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.03	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.56	113.57	9.01	8.6%
		1,000	16.54	0.40	2.833	0.360	-0.130	0.043	0.062	3.17	48.6		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.16	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.01	146.13	10.12	7.4%
Unmtr	Ramara	100	17.13	0.40	2.833	0.370	-0.130	0.043	0.062	3.18	20.7		22.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	27.18	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.14	35.57	6.44	22.1%
		250	17.13	0.40	2.833	0.370	-0.130	0.043	0.062	3.18	25.5		22.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.96	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.55	53.94	7.38	15.9%
		500	17.13	0.40	2.833	0.370	-0.130	0.043	0.062	3.18	33.4		22.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	42.60	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.57	84.54	8.97	11.9%
		750	17.13	0.40	2.833	0.370	-0.130	0.043	0.062	3.18	41.4		22.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	52.23	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	105.22	115.77	10.55	10.0%
		1,000	17.13	0.40	2.833	0.370	-0.130	0.043	0.062	3.18	49.3		22.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.86	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.70	148.83	12.13	8.9%
Unmtr	Red Rock	100	16.96	0.40	2.833	0.240	-0.130	0.043	0.062	3.05	20.4		22.04	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.27	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.84	34.66	5.83	20.2%
		250	16.96	0.40	2.833	0.240	-0.130	0.043	0.062	3.05	25.0		22.04	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.05	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.05	53.03	6.97	15.1%
		500	16.96	0.40	2.833	0.240	-0.130	0.043	0.062	3.05	32.6		22.04	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.69	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.75	83.63	8.88	11.9%
		750	16.96	0.40	2.833	0.240	-0.130	0.043	0.062	3.05	40.2		22.04	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.32	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.07	114.86	10.79	10.4%
		1,000	16.96	0.40	2.833	0.240	-0.130	0.043	0.062	3.05	47.8		22.04	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.95	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.23	147.92	12.69	9.4%
Unmtr	Rockland	100	13.52	0.39	2.750	0.220	-0.130	0.048	0.062	2.95	16.9		20.76	0.38	3.600	(0.130)	0.040	(0.057)	3.453	24.59	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.29	32.98	7.69	30.4%
		250	13.52	0.39	2.750	0.220	-0.130	0.048	0.062	2.95	21.3		20.76	0.38	3.600	(0.130)	0.040	(0.057)	3.453	29.77	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.36	50.75	8.38	19.8%
		500	13.52	0.39	2.750	0.220	-0.130	0.048	0.062	2.95	28.7		20.76	0.38	3.600	(0.130)	0.040	(0.057)	3.453	38.41	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	70.82	80.35	9.54	13.5%
		750	13.52	0.39	2.750	0.220	-0.130	0.048	0.062	2.95	36.0		20.76	0.38	3.600	(0.130)	0.040	(0.057)	3.453	47.04	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	99.89	110.58	10.69	10.7%
		1,000	13.52	0.39	2.750	0.220	-0.130	0.048	0.062	2.95	43.4		20.76	0.38	3.600	(0.130)	0.040	(0.057)	3.453	55.67	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.80	142.64	11.84	9.1%
Unmtr	Russell	100	16.54	0.40	2.833	0.110	-0.130	0.043	0.062	2.92	19.9		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.28	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.29	34.67	6.38	22.6%
		250	16.54	0.40	2.833	0.110	-0.130	0.043	0.062	2.92	24.2		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.76	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.31	52.74	7.42	16.4%
		500	16.54	0.40	2.833	0.110	-0.130	0.043	0.062	2.92	31.5		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.90	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.69	82.84	9.15	12.4%
		750	16.54	0.40	2.833	0.110	-0.130	0.043	0.062	2.92	38.8		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.03	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.68	113.57	10.89	10.6%
		1,000	16.54	0.40	2.833	0.110	-0.130	0.043	0.062	2.92	46.1		22.25	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.16	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.51	146.13	12.62	9.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders									Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
												Existing Dx									New Dx	RTSR old		RTSR new	/MSC ne	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																													5.7	6.6						
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]		c/kWh		c/kWh		c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]																			
Unmtr	Schreiber	100	16.19	0.40	2.833	0.400	-0.130	0.043	0.062	3.21	19.8		22.42	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.65		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.23	35.04	6.82	24.2%
		250	16.19	0.40	2.833	0.400	-0.130	0.043	0.062	3.21	24.6		22.42	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.43		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.68	53.41	7.72	16.9%
		500	16.19	0.40	2.833	0.400	-0.130	0.043	0.062	3.21	32.6		22.42	0.38	4.000	(0.130)	0.040	(0.057)	3.853	42.07		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.78	84.01	9.23	12.3%
		750	16.19	0.40	2.833	0.400	-0.130	0.043	0.062	3.21	40.6		22.42	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.70		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.50	115.24	10.74	10.3%
		1,000	16.19	0.40	2.833	0.400	-0.130	0.043	0.062	3.21	48.7		22.42	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.33		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.06	148.30	12.24	9.0%
Unmtr	Severn	100	16.83	0.40	2.833	0.220	-0.130	0.043	0.062	3.03	20.3		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.33		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.68	34.72	6.04	21.1%
		250	16.83	0.40	2.833	0.220	-0.130	0.043	0.062	3.03	24.8		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.11		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.87	53.09	7.21	15.7%
		500	16.83	0.40	2.833	0.220	-0.130	0.043	0.062	3.03	32.4		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.75		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.52	83.69	9.17	12.3%
		750	16.83	0.40	2.833	0.220	-0.130	0.043	0.062	3.03	39.9		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.38		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.79	114.92	11.13	10.7%
		1,000	16.83	0.40	2.833	0.220	-0.130	0.043	0.062	3.03	47.5		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.01		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.90	147.98	13.09	9.7%
Unmtr	Shelburne	100	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	19.6		22.34	0.38	3.700	(0.130)	0.040	(0.057)	3.553	26.27		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.02	34.66	6.64	23.7%
		250	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	23.8		22.34	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.60		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.91	52.58	7.67	17.1%
		500	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	30.9		22.34	0.38	3.700	(0.130)	0.040	(0.057)	3.553	40.49		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.06	82.43	9.38	12.8%
		750	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	38.0		22.34	0.38	3.700	(0.130)	0.040	(0.057)	3.553	49.37		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	101.82	112.91	11.08	10.9%
		1,000	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	45.0		22.34	0.38	3.700	(0.130)	0.040	(0.057)	3.553	58.25		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.43	145.22	12.79	9.7%
Unmtr	Smiths Falls	100	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	17.1		20.58	0.38	3.600	(0.130)	0.040	(0.057)	3.453	24.41		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.52	32.80	7.28	28.5%
		250	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	21.3		20.58	0.38	3.600	(0.130)	0.040	(0.057)	3.453	29.59		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.41	50.57	8.16	19.2%
		500	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	28.4		20.58	0.38	3.600	(0.130)	0.040	(0.057)	3.453	38.23		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	70.54	80.17	9.63	13.6%
		750	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	35.4		20.58	0.38	3.600	(0.130)	0.040	(0.057)	3.453	46.86		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	99.30	110.40	11.10	11.2%
		1,000	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	42.5		20.58	0.38	3.600	(0.130)	0.040	(0.057)	3.453	55.49		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	129.90	142.46	12.56	9.7%
Unmtr	South Glengarry	100	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	19.5		22.52	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.55		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.93	34.94	7.01	25.1%
		250	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	24.2		22.52	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.03		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.24	53.01	7.76	17.2%
		500	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	31.9		22.52	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.17		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.09	83.11	9.02	12.2%
		750	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	39.7		22.52	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.30		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.56	113.84	10.28	9.9%
		1,000	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	47.5		22.52	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.43		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.87	146.40	11.54	8.6%
Unmtr	South River	100	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	20.3		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.33		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.77	34.72	5.95	20.7%
		250	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	25.0		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	32.11		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.08	53.09	7.00	15.2%
		500	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	32.8		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.75		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.93	83.69	8.76	11.7%
		750	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	40.5		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.38		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.40	114.92	10.52	10.1%
		1,000	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	48.3		22.10	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.01		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.71	147.98	12.28	9.0%
Unmtr	Springwater	100	16.23	0.40	2.833	0.170	-0.130	0.043	0.062	2.98	19.6		22.40	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.43		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.04	34.82	6.79	24.2%
		250	16.23	0.40	2.833	0.170	-0.130	0.043	0.062	2.98	24.1		22.40	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.91		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.15	52.89	7.74	17.1%
		500	16.23	0.40	2.833	0.170	-0.130	0.043	0.062	2.98	31.5		22.40	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.05		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.67	82.99	9.32	12.6%
		750	16.23	0.40	2.833	0.170	-0.130	0.043	0.062	2.98	39.0		22.40	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.18		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.82	113.72	10.90	10.6%
		1,000	16.23	0.40	2.833	0.170	-0.130	0.043	0.062	2.98	46.4		22.40	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.31		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.80	146.28	12.48	9.3%
Unmtr	Stirling-Rawdon	100	17.34	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.6		22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.88		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.07	35.27	6.20	21.3%
		250	17.34	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	25.0		22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.36		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.06	53.34	7.27	15.8%
		500	17.34	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	32.2		22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.50		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.39	83.44	9.05	12.2%
		750	17.34	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	39.5		22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.63		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.33	114.17	10.84	10.5%
		1,000	17.34	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	46.7		22.85	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.76		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.11	146.73	12.62	9.4%
Unmtr	Thedford	100	15.90	0.40	2.833	0.310	-0.130	0.043	0.062	3.12	19.4		21.57	0.38	4.000	(0.130)	0.040	(0.057)	3.853	25.80		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.84	34.19	6.35	22.8%
		250	15.90	0.40	2.833	0.310	-0.130	0.043	0.062	3.12	24.1		21.57	0.38	4.000	(0.130)	0.040	(0.057)	3.853	31.58		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.17	52.56	7.39	16.4%
		500	15.90	0.40	2.833	0.310	-0.130	0.043	0.062	3.12	31.9		21.57	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.22		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.04	83.16	9.12	12.3%
		750	15.90	0.40	2.833	0.310	-0.130	0.043	0.062	3.12	39.7		21.57	0.38	4.000	(0.130)	0.040	(0.057)	3.853	50.85		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.53	114.39	10.86	10.5%
		1,000	15.90	0.40	2.833	0.310	-0.130	0.043	0.062	3.12	47.5		21.57	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.48		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.86	147.45	12.59	9.3%
Unmtr	Thessalon	100	15.62	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	18.9		21.71	0.38	3.800	(0.130)	0.040	(0.057)	3.653	25.74		0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.34	34.13	6.79	24.9%
		250	15.62	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	23.2		21.71	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.22		0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.32	52.20	7.88	17.8%
		500	15.62	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	30.5		21.71	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.36		0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	72.62	82.30	9.69	13.3%
		750	15.62	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	37.7		21.71	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.49		0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	101.54	113.03	11.49	11.3%
		1,000	15.62	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	44.9		21.71	0.38	3.800	(0.130)	0.040	(0.057)	3.653	58.62		0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.29	145.59	13.30	10.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders								Non-Dx					Other Reg Charges		750.0 Commodity Bands				Existing	New	Incr	Incr
												Existing Dx								New Dx	RTSR old	RTSR new	MSC ne	DRC	TLF new	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[$/month]		SrChg	Rider4	base	Rider3	Rider4	Rider 6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]		[c/kWh]																
Unmtr	Thorndale	100	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	18.2		21.16	0.38	3.800	(0.130)	0.040	(0.057)	3.653	25.19	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.67	33.58	6.92	25.9%
		250	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	22.9		21.16	0.38	3.800	(0.130)	0.040	(0.057)	3.653	30.67	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.01	51.65	7.64	17.4%
		500	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	30.7		21.16	0.38	3.800	(0.130)	0.040	(0.057)	3.653	39.81	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	72.90	81.75	8.85	12.1%
		750	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	38.6		21.16	0.38	3.800	(0.130)	0.040	(0.057)	3.653	48.94	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.42	112.48	10.06	9.8%
		1,000	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	46.4		21.16	0.38	3.800	(0.130)	0.040	(0.057)	3.653	58.07	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.78	145.04	11.26	8.4%
Unmtr	Thorold	100	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.0		22.17	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.20	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.40	34.59	6.19	21.8%
		250	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.3		22.17	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.68	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.35	52.66	7.31	16.1%
		500	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.4		22.17	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.82	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.60	82.76	9.16	12.4%
		750	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	38.6		22.17	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.95	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.47	113.49	11.02	10.8%
		1,000	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	45.8		22.17	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.08	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.17	146.05	12.88	9.7%
Unmtr	Tweed	100	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	16.7		20.89	0.38	3.600	(0.130)	0.040	(0.057)	3.453	24.72	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.14	33.11	7.97	31.7%
		250	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	21.3		20.89	0.38	3.600	(0.130)	0.040	(0.057)	3.453	29.90	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.37	50.88	8.50	20.1%
		500	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	28.9		20.89	0.38	3.600	(0.130)	0.040	(0.057)	3.453	38.54	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	71.09	80.48	9.39	13.2%
		750	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	36.6		20.89	0.38	3.600	(0.130)	0.040	(0.057)	3.453	47.17	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	100.44	110.71	10.27	10.2%
		1,000	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	44.2		20.89	0.38	3.600	(0.130)	0.040	(0.057)	3.453	55.80	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	131.62	142.77	11.16	8.5%
Unmtr	Wardsville	100	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	17.5		21.39	0.38	3.500	(0.130)	0.040	(0.057)	3.353	25.12	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	25.97	33.51	7.54	29.0%
		250	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	21.9		21.39	0.38	3.500	(0.130)	0.040	(0.057)	3.353	30.15	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	42.95	51.13	8.18	19.0%
		500	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	29.1		21.39	0.38	3.500	(0.130)	0.040	(0.057)	3.353	38.54	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	71.25	80.48	9.23	13.0%
		750	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	36.3		21.39	0.38	3.500	(0.130)	0.040	(0.057)	3.353	46.92	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	100.17	110.46	10.29	10.3%
		1,000	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	43.5		21.39	0.38	3.500	(0.130)	0.040	(0.057)	3.353	55.30	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	130.92	142.27	11.35	8.7%
Unmtr	Warkworth	100	17.04	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	20.6		23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	27.23	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.03	35.62	6.60	22.7%
		250	17.04	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	25.3		23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	33.01	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.41	53.99	7.58	16.3%
		500	17.04	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	33.2		23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	42.65	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	75.38	84.59	9.21	12.2%
		750	17.04	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	41.1		23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	52.28	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.98	115.82	10.84	10.3%
		1,000	17.04	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	49.0		23.00	0.38	4.000	(0.130)	0.040	(0.057)	3.853	61.91	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	136.41	148.88	12.47	9.1%
Unmtr	West Elgin	100	15.50	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	18.8		21.77	0.38	3.700	(0.130)	0.040	(0.057)	3.553	25.70	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.21	34.09	6.89	25.3%
		250	15.50	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	23.1		21.77	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.03	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.17	52.01	7.84	17.7%
		500	15.50	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	30.3		21.77	0.38	3.700	(0.130)	0.040	(0.057)	3.553	39.92	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	72.44	81.86	9.42	13.0%
		750	15.50	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	37.5		21.77	0.38	3.700	(0.130)	0.040	(0.057)	3.553	48.80	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	101.34	112.34	11.00	10.9%
		1,000	15.50	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	44.7		21.77	0.38	3.700	(0.130)	0.040	(0.057)	3.553	57.68	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.07	144.65	12.58	9.5%
Unmtr	Whitchurch Stouffville	100	16.91	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	20.2		22.06	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.09	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	28.58	34.48	5.90	20.6%
		250	16.91	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	24.4		22.06	0.38	3.800	(0.130)	0.040	(0.057)	3.653	31.57	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	45.50	52.55	7.04	15.5%
		500	16.91	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	31.5		22.06	0.38	3.800	(0.130)	0.040	(0.057)	3.653	40.71	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	73.70	82.65	8.95	12.1%
		750	16.91	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	38.7		22.06	0.38	3.800	(0.130)	0.040	(0.057)	3.653	49.84	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	102.52	113.38	10.86	10.6%
		1,000	16.91	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	45.8		22.06	0.38	3.800	(0.130)	0.040	(0.057)	3.653	58.97	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	133.18	145.94	12.77	9.6%
Unmtr	Wiarton	100	17.43	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.7		22.80	0.38	3.800	(0.130)	0.040	(0.057)	3.653	26.83	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	29.16	35.22	6.06	20.8%
		250	17.43	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	25.1		22.80	0.38	3.800	(0.130)	0.040	(0.057)	3.653	32.31	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	46.16	53.29	7.13	15.4%
		500	17.43	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	32.3		22.80	0.38	3.800	(0.130)	0.040	(0.057)	3.653	41.45	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.48	83.39	8.91	12.0%
		750	17.43	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	39.6		22.80	0.38	3.800	(0.130)	0.040	(0.057)	3.653	50.58	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	103.42	114.12	10.70	10.3%
		1,000	17.43	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	46.8		22.80	0.38	3.800	(0.130)	0.040	(0.057)	3.653	59.71	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	134.20	146.68	12.48	9.3%
Unmtr	Woodville	100	15.13	0.40	2.833	0.480	-0.130	0.043	0.062	3.29	18.8		21.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	26.18	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.24	34.57	7.33	26.9%
		250	15.13	0.40	2.833	0.480	-0.130	0.043	0.062	3.29	23.7		21.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	31.96	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.82	52.94	8.12	18.1%
		500	15.13	0.40	2.833	0.480	-0.130	0.043	0.062	3.29	32.0		21.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	41.60	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	74.12	83.54	9.42	12.7%
		750	15.13	0.40	2.833	0.480	-0.130	0.043	0.062	3.29	40.2		21.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	51.23	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	104.04	114.77	10.73	10.3%
		1,000	15.13	0.40	2.833	0.480	-0.130	0.043	0.062	3.29	48.4		21.95	0.38	4.000	(0.130)	0.040	(0.057)	3.853	60.86	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	135.79	147.83	12.04	8.9%
Unmtr	Wyoming	100	16.02	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	19.3		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	26.44	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	27.72	34.83	7.11	25.6%
		250	16.02	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	23.6		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	31.77	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	44.69	52.75	8.06	18.0%
		500	16.02	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	30.8		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	40.66	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	72.96	82.60	9.64	13.2%
		750	16.02	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	38.0		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	49.54	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	101.86	113.08	11.22	11.0%
		1,000	16.02	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	45.2		22.51	0.38	3.700	(0.130)	0.040	(0.057)	3.553	58.42	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	132.59	145.39	12.81	9.7%
Unmtr	Terrace Bay	100	21.93	0.40	2.833	-	-0.130	0.043	0.062	2.81	25.1		24.55	0.38	4.000	(0.130)	0.040	(0.057)	3.853	28.78	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	33.57	37.17	3.60	10.7%
		250	21.93	0.40	2.833	-	-0.130	0.043	0.062	2.81	29.3		24.55	0.38	4.000	(0.130)	0.040	(0.057)	3.853	34.56	0.73	0.69	0.65	0.70	1.092	5.52	5.41	250	-	15.56	15.56	50.43	55.54	5.11	10.1%
		500	21.93	0.40	2.833	-	-0.130	0.043	0.062	2.81	36.4		24.55	0.38	4.000	(0.130)	0.040	(0.057)	3.853	44.20	0.73	0.69	0.65	0.70	1.092	11.03	10.83	500	-	31.12	31.12	78.53	86.14	7.62	9.7%
		750	21.93	0.40	2.833	-	-0.130	0.043	0.062	2.81	43.4		24.55	0.38	4.000	(0.130)	0.040	(0.057)	3.853	53.83	0.73	0.69	0.65	0.70	1.092	16.55	16.24	750	-	47.30	47.30	107.25	117.37	10.12	9.4%
		1,000	21.93	0.40	2.833	-	-0.130	0.043	0.062	2.81	50.4		24.55	0.38	4.000	(0.130)	0.040	(0.057)	3.853	63.46	0.73	0.69	0.65	0.70	1.092	22.07	21.65	750	250	65.32	65.32	137.80	150.43	12.63	9.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders								Non-Dx					Other Reg Charges		Commodity Bands				Existing	New	Incr	Incr
														Existing Dx								New Dx	RTSR old	RTSR new	WMSC new	DRC	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider 5AB [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6	VarChg [c/kWh]	[$/month]	$/kW	$/kW		c/kWh		$	$	- kWhs	5.4 kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Dgen	G3	5,000	10	69%	37.34	(6.90)	6.950	0.150	(0.088)	(1.332)	0.160	5.840	88.8	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	76.56	0.53	0.46	0.65	0.70	1.061	75.1	74.4	-	5,000	286.47	286.5	450.4	437.4	(13.0)	-2.9%
		5,000	20	35%	37.34	(6.90)	6.950	0.150	(0.088)	(1.332)	0.160	5.840	147.2	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	120.47	0.53	0.46	0.65	0.70	1.061	80.7	79.3	-	5,000	286.47	286.5	514.4	486.2	(28.2)	-5.5%
		5,000	30	23%	37.34	(6.90)	6.950	0.150	(0.088)	(1.332)	0.160	5.840	205.6	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	164.38	0.53	0.46	0.65	0.70	1.061	86.4	84.2	-	5,000	286.47	286.5	578.5	535.1	(43.4)	-7.5%
		5,000	40	17%	37.34	(6.90)	6.950	0.150	(0.088)	(1.332)	0.160	5.840	264.0	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	208.29	0.53	0.46	0.65	0.70	1.061	92.0	89.1	-	5,000	286.47	286.5	642.5	583.9	(58.6)	-9.1%
		5,000	50	14%	37.34	(6.90)	6.950	0.150	(0.088)	(1.332)	0.160	5.840	322.5	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	252.20	0.53	0.46	0.65	0.70	1.061	97.6	94.0	-	5,000	286.47	286.5	706.5	632.7	(73.8)	-10.4%
		5,000	60	12%	37.34	(6.90)	6.950	0.150	(0.088)	(1.332)	0.160	5.840	380.9	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	296.11	0.53	0.46	0.65	0.70	1.061	103.2	99.0	-	5,000	286.47	286.5	770.5	681.5	(89.0)	-11.6%
		35,000	90	54%	37.34	(6.90)	6.950	0.150	(0.088)	(1.332)	0.160	5.840	554.5	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	426.66	0.53	0.46	0.65	0.70	1.061	536.8	530.4	-	35,000	2005.29	2,005.3	3,096.6	2,962.4	(134.2)	-4.3%
Dgen	T	5,000	10	69%	37.34	(6.94)	6.950	0.090	(0.088)	(1.339)	0.160	5.773	88.1	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	76.56	0.53	0.46	0.65	0.70	1.061	75.1	74.4	-	5,000	286.47	286.5	449.7	437.4	(12.3)	-2.7%
		5,000	20	35%	37.34	(6.94)	6.950	0.090	(0.088)	(1.332)	0.160	5.773	145.9	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	120.47	0.53	0.46	0.65	0.70	1.061	80.7	79.3	-	5,000	286.47	286.5	513.1	486.2	(26.8)	-5.2%
		5,000	30	23%	37.34	(6.94)	6.950	0.090	(0.088)	(1.332)	0.160	5.773	203.6	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	164.38	0.53	0.46	0.65	0.70	1.061	86.4	84.2	-	5,000	286.47	286.5	576.4	535.1	(41.3)	-7.2%
		5,000	40	17%	37.34	(6.94)	6.950	0.090	(0.088)	(1.332)	0.160	5.773	261.3	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	208.29	0.53	0.46	0.65	0.70	1.061	92.0	89.1	-	5,000	286.47	286.5	639.8	583.9	(55.9)	-8.7%
		5,000	50	14%	37.34	(6.94)	6.950	0.090	(0.088)	(1.332)	0.160	5.773	319.0	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	252.20	0.53	0.46	0.65	0.70	1.061	97.6	94.0	-	5,000	286.47	286.5	703.1	632.7	(70.4)	-10.0%
		5,000	60	12%	37.34	(6.94)	6.950	0.090	(0.088)	(1.332)	0.160	5.773	376.8	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	296.11	0.53	0.46	0.65	0.70	1.061	103.2	99.0	-	5,000	286.47	286.5	766.5	681.5	(84.9)	-11.1%
		7,700	200	5%	37.34	(6.94)	6.950	0.090	(0.088)	(1.332)	0.160	5.773	1,185.7	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	911.37	0.53	0.46	0.65	0.70	1.061	219.5	205.3	-	7,700	441.16	441.2	1,846.4	1,557.8	(288.6)	-15.6%
Dgen	Eganville	5,000	10	69%	37.34	(6.90)	6.950	0.370	(0.088)	(1.332)	0.160	6.060	91.0	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	76.56	0.53	0.46	0.65	0.66	1.061	73.1	72.4	-	5,000	286.47	286.5	450.6	435.4	(15.2)	-3.4%
		5,000	20	35%	37.34	(6.90)	6.950	0.370	(0.088)	(1.332)	0.160	6.060	151.6	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	120.47	0.53	0.46	0.65	0.66	1.061	78.7	77.3	-	5,000	286.47	286.5	516.8	484.2	(32.6)	-6.3%
		5,000	30	23%	37.34	(6.90)	6.950	0.370	(0.088)	(1.332)	0.160	6.060	212.2	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	164.38	0.53	0.46	0.65	0.66	1.061	84.4	82.2	-	5,000	286.47	286.5	583.1	533.1	(50.0)	-8.6%
		5,000	40	17%	37.34	(6.90)	6.950	0.370	(0.088)	(1.332)	0.160	6.060	272.8	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	208.29	0.53	0.46	0.65	0.66	1.061	90.0	87.1	-	5,000	286.47	286.5	649.3	581.9	(67.4)	-10.4%
		5,000	50	14%	37.34	(6.90)	6.950	0.370	(0.088)	(1.332)	0.160	6.060	333.5	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	252.20	0.53	0.46	0.65	0.66	1.061	95.6	92.0	-	5,000	286.47	286.5	715.5	630.7	(84.8)	-11.9%
		5,000	60	12%	37.34	(6.90)	6.950	0.370	(0.088)	(1.332)	0.160	6.060	394.1	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	296.11	0.53	0.46	0.65	0.66	1.061	101.2	97.0	-	5,000	286.47	286.5	781.7	679.5	(102.2)	-13.1%
Dgen	West Elgin	5,000	10	69%	37.34	(6.94)	6.950	0.210	(0.088)	(1.339)	0.160	5.893	89.3	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	76.56	0.53	0.46	0.65	0.70	1.061	75.1	74.4	-	5,000	286.47	286.5	450.9	437.4	(13.5)	-3.0%
		5,000	20	35%	37.34	(6.94)	6.950	0.210	(0.088)	(1.339)	0.160	5.893	148.3	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	120.47	0.53	0.46	0.65	0.70	1.061	80.7	79.3	-	5,000	286.47	286.5	515.5	486.2	(29.2)	-5.7%
		5,000	30	23%	37.34	(6.94)	6.950	0.210	(0.088)	(1.339)	0.160	5.893	207.2	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	164.38	0.53	0.46	0.65	0.70	1.061	86.4	84.2	-	5,000	286.47	286.5	580.0	535.1	(44.9)	-7.7%
		5,000	40	17%	37.34	(6.94)	6.950	0.210	(0.088)	(1.339)	0.160	5.893	266.1	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	208.29	0.53	0.46	0.65	0.70	1.061	92.0	89.1	-	5,000	286.47	286.5	644.6	583.9	(60.7)	-9.4%
		5,000	50	14%	37.34	(6.94)	6.950	0.210	(0.088)	(1.339)	0.160	5.893	325.0	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	252.20	0.53	0.46	0.65	0.70	1.061	97.6	94.0	-	5,000	286.47	286.5	709.1	632.7	(76.4)	-10.8%
		5,000	60	12%	37.34	(6.94)	6.950	0.210	(0.088)	(1.339)	0.160	5.893	384.0	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	296.11	0.53	0.46	0.65	0.70	1.061	103.2	99.0	-	5,000	286.47	286.5	773.7	681.5	(92.1)	-11.9%
Dgen	Bancroft	5,000	10	69%	37.34	(6.94)	6.950	0.240	(0.088)	(1.339)	0.160	5.923	89.6	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	76.56	0.53	0.46	0.65	0.66	1.061	73.1	72.4	-	5,000	286.47	286.5	449.2	435.4	(13.8)	-3.1%
		5,000	20	35%	37.34	(6.94)	6.950	0.240	(0.088)	(1.339)	0.160	5.923	148.9	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	120.47	0.53	0.46	0.65	0.66	1.061	78.7	77.3	-	5,000	286.47	286.5	514.1	484.2	(29.8)	-5.8%
		5,000	30	23%	37.34	(6.94)	6.950	0.240	(0.088)	(1.339)	0.160	5.923	208.1	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	164.38	0.53	0.46	0.65	0.66	1.061	84.4	82.2	-	5,000	286.47	286.5	578.9	533.1	(45.8)	-7.9%
		5,000	40	17%	37.34	(6.94)	6.950	0.240	(0.088)	(1.339)	0.160	5.923	267.3	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	208.29	0.53	0.46	0.65	0.66	1.061	90.0	87.1	-	5,000	286.47	286.5	643.8	581.9	(61.9)	-9.6%
		5,000	50	14%	37.34	(6.94)	6.950	0.240	(0.088)	(1.339)	0.160	5.923	326.5	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	252.20	0.53	0.46	0.65	0.66	1.061	95.6	92.0	-	5,000	286.47	286.5	708.6	630.7	(77.9)	-11.0%
		5,000	60	12%	37.34	(6.94)	6.950	0.240	(0.088)	(1.339)	0.160	5.923	385.8	39.59	-6.94	5.87	(0.09)	(1.34)	(0.05)	4.39	296.11	0.53	0.46	0.65	0.66	1.061	101.2	97.0	-	5,000	286.47	286.5	773.5	679.5	(93.9)	-12.1%

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario	2009 + IRM Incl Rate Riders									2010 Incl Rate Riders								Non-Dx Compoent					Other Reg		600.0 Commodity Bands				Existing	New	$ Incr	% Incr
											Existing Dx								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.7	Band 2 6.6	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
Low Use																																	
New Class	Old Class	kWh	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [$/cust]	Rider3 [$/cust]	Rider4 [c/kWh]	Rider 5ab [$/cust]	VarChg [$/cust]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh		$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	$	%
GSe	**F1**	50	13.71	1.00	3.298	0.100	(0.130)	0.384	0.062	3.714	16.57	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	25.70	0.73	0.69	0.65	0.70	1.092	1.10	1.08	50	-	3.11	3.11	20.78	29.89	9.11	43.8%
Low Use Secondary		75	13.71	1.00	3.298	0.100	(0.130)	0.384	0.062	3.714	17.50	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	26.68	0.73	0.69	0.65	0.70	1.092	1.66	1.62	75	-	4.67	4.67	23.82	32.97	9.15	38.4%
		100	13.71	1.00	3.298	0.100	(0.130)	0.384	0.062	3.714	18.43	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	27.65	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.86	36.04	9.18	34.2%
		125	13.71	1.00	3.298	0.100	(0.130)	0.384	0.062	3.714	19.35	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	28.63	0.73	0.69	0.65	0.70	1.092	2.76	2.71	125	-	7.78	7.78	29.89	39.11	9.22	30.8%
		150	13.71	1.00	3.298	0.100	(0.130)	0.384	0.062	3.714	20.28	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	29.60	0.73	0.69	0.65	0.70	1.092	3.31	3.25	150	-	9.34	9.34	32.93	42.18	9.25	28.1%
		200	13.71	1.00	3.298	0.100	(0.130)	0.384	0.062	3.714	22.14	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	31.55	0.73	0.69	0.65	0.70	1.092	4.41	4.33	200	-	12.45	12.45	39.00	48.33	9.33	23.9%
		400	13.71	1.00	3.298	0.100	(0.130)	0.384	0.062	3.714	29.57	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	39.35	0.73	0.69	0.65	0.70	1.092	8.83	8.66	400	-	24.90	24.90	63.29	72.91	9.61	15.2%
GSe	**F3**	50	13.71	1.00	3.298	0.040	(0.130)	0.384	0.062	3.654	16.54	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	25.70	0.73	0.69	0.65	0.70	1.092	1.10	1.08	50	-	3.11	3.11	20.75	29.89	9.14	44.0%
Low Use Secondary		75	13.71	1.00	3.298	0.040	(0.130)	0.384	0.062	3.654	17.45	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	26.68	0.73	0.69	0.65	0.70	1.092	1.66	1.62	75	-	4.67	4.67	23.78	32.97	9.19	38.7%
		100	13.71	1.00	3.298	0.040	(0.130)	0.384	0.062	3.654	18.37	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	27.65	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.80	36.04	9.24	34.5%
		125	13.71	1.00	3.298	0.040	(0.130)	0.384	0.062	3.654	19.28	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	28.63	0.73	0.69	0.65	0.70	1.092	2.76	2.71	125	-	7.78	7.78	29.82	39.11	9.29	31.2%
		150	13.71	1.00	3.298	0.040	(0.130)	0.384	0.062	3.654	20.19	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	29.60	0.73	0.69	0.65	0.70	1.092	3.31	3.25	150	-	9.34	9.34	32.84	42.18	9.34	28.5%
		200	13.71	1.00	3.298	0.040	(0.130)	0.384	0.062	3.654	22.02	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	31.55	0.73	0.69	0.65	0.70	1.092	4.41	4.33	200	-	12.45	12.45	38.88	48.33	9.45	24.3%
		400	13.71	1.00	3.298	0.040	(0.130)	0.384	0.062	3.654	29.33	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	39.35	0.73	0.69	0.65	0.70	1.092	8.83	8.66	400	-	24.90	24.90	63.05	72.91	9.85	15.6%
GSe	**G1**	50	13.71	1.00	3.298	0.090	(0.130)	0.384	0.062	3.704	16.56	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	25.70	0.73	0.69	0.65	0.70	1.092	1.10	1.08	50	-	3.11	3.11	20.78	29.89	9.12	43.9%
Low Use Secondary		75	13.71	1.00	3.298	0.090	(0.130)	0.384	0.062	3.704	17.49	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	26.68	0.73	0.69	0.65	0.70	1.092	1.66	1.62	75	-	4.67	4.67	23.81	32.97	9.15	38.4%
		100	13.71	1.00	3.298	0.090	(0.130)	0.384	0.062	3.704	18.42	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	27.65	0.73	0.69	0.65	0.70	1.092	2.21	2.17	100	-	6.22	6.22	26.85	36.04	9.19	34.2%
		125	13.71	1.00	3.298	0.090	(0.130)	0.384	0.062	3.704	19.34	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	28.63	0.73	0.69	0.65	0.70	1.092	2.76	2.71	125	-	7.78	7.78	29.88	39.11	9.23	30.9%
		150	13.71	1.00	3.298	0.090	(0.130)	0.384	0.062	3.704	20.27	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	29.60	0.73	0.69	0.65	0.70	1.092	3.31	3.25	150	-	9.34	9.34	32.91	42.18	9.27	28.2%
		200	13.71	1.00	3.298	0.090	(0.130)	0.384	0.062	3.704	22.12	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	31.55	0.73	0.69	0.65	0.70	1.092	4.41	4.33	200	-	12.45	12.45	38.98	48.33	9.35	24.0%
		400	13.71	1.00	3.298	0.090	(0.130)	0.384	0.062	3.704	29.53	23.37	0.38	4.047	(0.130)	0.040	(0.057)	3.900	39.35	0.73	0.69	0.65	0.70	1.092	8.83	8.66	400	-	24.90	24.90	63.25	72.91	9.65	15.3%

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TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
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Effective Date: January 1, 2010

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MONTHLY RATES AND CHARGES

Residential - R1 Ailsa Craig		
Service Charge (includes Smart Meter Funding Adder)	$	19.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig		
Service Charge (includes Smart Meter Funding Adder)	$	31.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig		
Service Charge (includes Smart Meter Funding Adder)	$	41.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Arkona Public Utilities Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Arkona Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arkona		
Service Charge (includes Smart Meter Funding Adder)	$	17.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0320
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Arkona		
Service Charge (includes Smart Meter Funding Adder)	$	27.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0385
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Arkona		
Service Charge (includes Smart Meter Funding Adder)	$	38.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Arkona Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	20.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0340
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - Urban Arnprior		
Service Charge (includes Smart Meter Funding Adder)	$	15.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Arnprior		
Service Charge (includes Smart Meter Funding Adder)	$	18.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior		
Service Charge (includes Smart Meter Funding Adder)	$	17.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed) - Arnprior

Service Charge (includes Smart Meter Funding Adder)	$	30.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0365
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior

Service Charge (includes Smart Meter Funding Adder)	$	30.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Arnprior

Service Charge (includes Smart Meter Funding Adder)	$	39.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Unmetered, Scattered Load - Arnprior

Service Charge (includes Smart Meter Funding Adder)	$	23.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Arran-Elderslie Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

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MONTHLY RATES AND CHARGES

Residential - R1 Arran-Elderslie		
Service Charge (includes Smart Meter Funding Adder)	$	18.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie		
Service Charge (includes Smart Meter Funding Adder)	$	29.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0355
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie		
Service Charge (includes Smart Meter Funding Adder)	$	38.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	20.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0340
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Artemesia		
Service Charge (includes Smart Meter Funding Adder)	$	18.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia		
Service Charge (includes Smart Meter Funding Adder)	$	31.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia		
Service Charge (includes Smart Meter Funding Adder)	$	42.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: January 1, 2010

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bancroft		
Service Charge (includes Smart Meter Funding Adder)	$	19.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft		
Service Charge (includes Smart Meter Funding Adder)	$	33.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft		
Service Charge (includes Smart Meter Funding Adder)	$	42.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bancroft Public Utilities Commission
Effective Date: January 1, 2010

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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bancroft Public Utilities Commission
Effective Date: January 1, 2010

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bath		
Service Charge (includes Smart Meter Funding Adder)	$	19.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service Less Than 50 kW (Energy-Billed) - GSe Bath		
Service Charge (includes Smart Meter Funding Adder)	$	29.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service 50 kW or Greater (Demand-Billed) - GSd Bath		
Service Charge (includes Smart Meter Funding Adder)	$	39.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	20.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blandford-Blenheim		
Service Charge (includes Smart Meter Funding Adder)	$	18.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim		
Service Charge (includes Smart Meter Funding Adder)	$	32.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim		
Service Charge (includes Smart Meter Funding Adder)	$	42.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blyth		
Service Charge (includes Smart Meter Funding Adder)	$	17.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Blyth		
Service Charge (includes Smart Meter Funding Adder)	$	32.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Blyth		
Service Charge (includes Smart Meter Funding Adder)	$	42.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0410
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
Effective Date: January 1, 2010

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MONTHLY RATES AND CHARGES

Residential - R1 Bobcaygeon		
Service Charge (includes Smart Meter Funding Adder)	$	20.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon		
Service Charge (includes Smart Meter Funding Adder)	$	32.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon		
Service Charge (includes Smart Meter Funding Adder)	$	43.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Brighton		
Service Charge (includes Smart Meter Funding Adder)	$	18.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Brighton		
Service Charge (includes Smart Meter Funding Adder)	$	32.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Brighton		
Service Charge (includes Smart Meter Funding Adder)	$	42.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Brockville		
Service Charge (includes Smart Meter Funding Adder)	$	15.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Brockville		
Service Charge (includes Smart Meter Funding Adder)	$	19.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Brockville		
Service Charge (includes Smart Meter Funding Adder)	$	17.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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General Service Less Than 50 kW (Energy-Billed) - Brockville

Service Charge (includes Smart Meter Funding Adder)	$	30.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Brockville

Service Charge (includes Smart Meter Funding Adder)	$	30.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Brockville

Service Charge (includes Smart Meter Funding Adder)	$	39.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load - Brockville

Service Charge (includes Smart Meter Funding Adder)	$	22.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.
Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).
Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).
Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.
General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).
General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

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Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Customer Class Reclassification
Customers in Residential OH 01 will be mapped to Urban customer classification.
Customers in Residential CH 02 will be mapped to R1 customer classification.
Customers in Residential OH 06 will be mapped to R2 customer classification. *
Customers in Residential OH 07 will be mapped to Seasonal customer classification.

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit

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MONTHLY RATES AND CHARGES

Residential CH 02 - R1 Caledon		
Service Charge (includes Smart Meter Funding Adder)	$	19.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential OH 01 - Urban Caledon		
Service Charge (includes Smart Meter Funding Adder)	$	16.66
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.00130
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential OH 06 - R2 Caledon		
Service Charge (3) (includes Smart Meter Funding Adder) *	$	28.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.69
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.00040
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00072)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0041
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Residential OH 07 - Seasonal Caledon

Service Charge (includes Smart Meter Funding Adder)	$	25.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.84
Distribution Volumetric Rate	$ / kWh	0.0777
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0028
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00138)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0040
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service OH - Energy Billed (less than 50 kW) - Caledon

Service Charge (includes Smart Meter Funding Adder)	$	33.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service OH - Demand Billed (50 kW or greater) - Caledon

Service Charge (includes Smart Meter Funding Adder)	$	43.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service CH - Energy Billed (less than 50 kW) - Caledon

Service Charge (includes Smart Meter Funding Adder)	$	33.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service CH - Demand Billed (50 kW or greater) - Caledon

Service Charge (includes Smart Meter Funding Adder)	$	42.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Unmetered, Scattered Load - Caledon

Service Charge (includes Smart Meter Funding Adder)	$	22.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	6.42

Hydro One Networks Inc.
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Caledon Hydro Corporation
Effective January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Notes:

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is **:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
(3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.600
Energy-billed	$ / kWh	0.00140

Loss Factors

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Campbellford-Seymour		
Service Charge (includes Smart Meter Funding Adder)	$	19.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour		
Service Charge (includes Smart Meter Funding Adder)	$	31.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour		
Service Charge (includes Smart Meter Funding Adder)	$	40.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Carleton Place		
Service Charge (includes Smart Meter Funding Adder)	$	15.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Carleton Place		
Service Charge (includes Smart Meter Funding Adder)	$	19.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place		
Service Charge (includes Smart Meter Funding Adder)	$	17.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Carleton Place

Service Charge (includes Smart Meter Funding Adder)	$	30.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place

Service Charge (includes Smart Meter Funding Adder)	$	31.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Carleton Place

Service Charge (includes Smart Meter Funding Adder)	$	40.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Carleton Place

Service Charge (includes Smart Meter Funding Adder)	$	22.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cavan-Millbrook-North Monaghan		
Service Charge (includes Smart Meter Funding Adder)	$	19.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan		
Service Charge (includes Smart Meter Funding Adder)	$	32.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan		
Service Charge (includes Smart Meter Funding Adder)	$	42.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Centre Hastings Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Centre Hastings Hydro Electric Commission
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Centre Hastings		
Service Charge (includes Smart Meter Funding Adder)	$	18.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings		
Service Charge (includes Smart Meter Funding Adder)	$	31.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0385
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings		
Service Charge (includes Smart Meter Funding Adder)	$	41.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Centre Hastings Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	21.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Chalk River		
Service Charge (includes Smart Meter Funding Adder)	$	19.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River		
Service Charge (includes Smart Meter Funding Adder)	$	32.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River		
Service Charge (includes Smart Meter Funding Adder)	$	42.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	23.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: January 1, 2010

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Champlain		
Service Charge (includes Smart Meter Funding Adder)	$	19.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Champlain		
Service Charge (includes Smart Meter Funding Adder)	$	32.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Champlain		
Service Charge (includes Smart Meter Funding Adder)	$	41.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rockland		
Service Charge (includes Smart Meter Funding Adder)	$	18.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Rockland		
Service Charge (includes Smart Meter Funding Adder)	$	28.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Rockland		
Service Charge (includes Smart Meter Funding Adder)	$	39.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	20.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cobden		
Service Charge (includes Smart Meter Funding Adder)	$	19.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden		
Service Charge (includes Smart Meter Funding Adder)	$	32.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service 50 kW or Greater (Demand-Billed) - GSd Cobden		
Service Charge (includes Smart Meter Funding Adder)	$	41.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.07
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deep River		
Service Charge (includes Smart Meter Funding Adder)	$	20.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Deep River		
Service Charge (includes Smart Meter Funding Adder)	$	32.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Deep River		
Service Charge (includes Smart Meter Funding Adder)	$	42.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Deep River
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: January 1, 2010

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Deseronto Public Utilities Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Deseronto		
Service Charge (includes Smart Meter Funding Adder)	$	18.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto		
Service Charge (includes Smart Meter Funding Adder)	$	29.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0390
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto		
Service Charge (includes Smart Meter Funding Adder)	$	39.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	20.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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City of Dryden Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dryden		
Service Charge (includes Smart Meter Funding Adder)	$	19.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Dryden		
Service Charge (includes Smart Meter Funding Adder)	$	29.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0355
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Dryden		
Service Charge (includes Smart Meter Funding Adder)	$	40.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dundalk		
Service Charge (includes Smart Meter Funding Adder)	$	20.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk		
Service Charge (includes Smart Meter Funding Adder)	$	32.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk		
Service Charge (includes Smart Meter Funding Adder)	$	43.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Dundalk Energy Services
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Dundalk Energy Services
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Durham Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Durham		
Service Charge (includes Smart Meter Funding Adder)	$	20.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Durham		
Service Charge (includes Smart Meter Funding Adder)	$	33.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Durham		
Service Charge (includes Smart Meter Funding Adder)	$	42.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Durham Hydro-Electric Commission
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Eganville		
Service Charge (includes Smart Meter Funding Adder)	$	19.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Eganville		
Service Charge (includes Smart Meter Funding Adder)	$	32.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Eganville		
Service Charge (includes Smart Meter Funding Adder)	$	42.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	23.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Erin		
Service Charge (includes Smart Meter Funding Adder)	$	19.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service Less Than 50 kW (Energy-Billed) - GSe Erin		
Service Charge (includes Smart Meter Funding Adder)	$	37.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service 50 kW or Greater (Demand-Billed) - GSd Erin		
Service Charge (includes Smart Meter Funding Adder)	$	46.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	24.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Exeter		
Service Charge (includes Smart Meter Funding Adder)	$	19.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Exeter		
Service Charge (includes Smart Meter Funding Adder)	$	29.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0395
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Exeter		
Service Charge (includes Smart Meter Funding Adder)	$	40.07
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Fenelon Falls		
Service Charge (includes Smart Meter Funding Adder)	$	18.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0320
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls		
Service Charge (includes Smart Meter Funding Adder)	$	31.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls		
Service Charge (includes Smart Meter Funding Adder)	$	41.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Forest		
Service Charge (includes Smart Meter Funding Adder)	$	19.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Forest		
Service Charge (includes Smart Meter Funding Adder)	$	33.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Forest		
Service Charge (includes Smart Meter Funding Adder)	$	42.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: January 1, 2010

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MONTHLY RATES AND CHARGES

Residential - Urban Georgian Bay Energy		
Service Charge (includes Smart Meter Funding Adder)	$	14.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Georgian Bay Energy		
Service Charge (includes Smart Meter Funding Adder)	$	18.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy		
Service Charge (includes Smart Meter Funding Adder)	$	14.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	$	27.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	$	27.66
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	$	37.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Georgian Bay Energy Inc.
Effective Date: January 1, 2010

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Unmetered, Scattered Load - Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	$	20.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Georgian Bay Energy Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Georgina		
Service Charge (includes Smart Meter Funding Adder)	$	18.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Georgina		
Service Charge (includes Smart Meter Funding Adder)	$	31.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Georgina		
Service Charge (includes Smart Meter Funding Adder)	$	41.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Glencoe		
Service Charge (includes Smart Meter Funding Adder)	$	18.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe		
Service Charge (includes Smart Meter Funding Adder)	$	29.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0355
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe		
Service Charge (includes Smart Meter Funding Adder)	$	40.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Grand Bend		
Service Charge (includes Smart Meter Funding Adder)	$	19.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend		
Service Charge (includes Smart Meter Funding Adder)	$	32.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend		
Service Charge (includes Smart Meter Funding Adder)	$	42.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Hastings		
Service Charge (includes Smart Meter Funding Adder)	$	20.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Hastings		
Service Charge (includes Smart Meter Funding Adder)	$	32.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Hastings		
Service Charge (includes Smart Meter Funding Adder)	$	42.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Havelock		
Service Charge (includes Smart Meter Funding Adder)	$	19.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Havelock		
Service Charge (includes Smart Meter Funding Adder)	$	32.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Havelock		
Service Charge (includes Smart Meter Funding Adder)	$	42.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Kirkfield		
Service Charge (includes Smart Meter Funding Adder)	$	17.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield		
Service Charge (includes Smart Meter Funding Adder)	$	30.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield		
Service Charge (includes Smart Meter Funding Adder)	$	40.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lanark Highlands		
Service Charge (includes Smart Meter Funding Adder)	$	18.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands		
Service Charge (includes Smart Meter Funding Adder)	$	31.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands		
Service Charge (includes Smart Meter Funding Adder)	$	41.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Larder Lake		
Service Charge (includes Smart Meter Funding Adder)	$	19.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake		
Service Charge (includes Smart Meter Funding Adder)	$	32.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake		
Service Charge (includes Smart Meter Funding Adder)	$	41.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Latchford		
Service Charge (includes Smart Meter Funding Adder)	$	19.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Latchford		
Service Charge (includes Smart Meter Funding Adder)	$	27.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Latchford		
Service Charge (includes Smart Meter Funding Adder)	$	37.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	19.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Lindsay		
Service Charge (includes Smart Meter Funding Adder)	$	16.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Lindsay		
Service Charge (includes Smart Meter Funding Adder)	$	19.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay		
Service Charge (includes Smart Meter Funding Adder)	$	17.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Lindsay

Service Charge (includes Smart Meter Funding Adder)	$	31.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0365
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay

Service Charge (includes Smart Meter Funding Adder)	$	31.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Lindsay

Service Charge (includes Smart Meter Funding Adder)	$	40.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Lindsay

Service Charge (includes Smart Meter Funding Adder)	$	22.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lucan Granton		
Service Charge (includes Smart Meter Funding Adder)	$	18.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton		
Service Charge (includes Smart Meter Funding Adder)	$	31.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton		
Service Charge (includes Smart Meter Funding Adder)	$	40.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Malahide		
Service Charge (includes Smart Meter Funding Adder)	$	18.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Malahide		
Service Charge (includes Smart Meter Funding Adder)	$	30.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Malahide		
Service Charge (includes Smart Meter Funding Adder)	$	40.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Mapleton		
Service Charge (includes Smart Meter Funding Adder)	$	19.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton		
Service Charge (includes Smart Meter Funding Adder)	$	32.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton		
Service Charge (includes Smart Meter Funding Adder)	$	42.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale		
Service Charge (includes Smart Meter Funding Adder)	$	20.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale		
Service Charge (includes Smart Meter Funding Adder)	$	33.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0390
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale		
Service Charge (includes Smart Meter Funding Adder)	$	42.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Marmora		
Service Charge (includes Smart Meter Funding Adder)	$	18.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora		
Service Charge (includes Smart Meter Funding Adder)	$	29.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora		
Service Charge (includes Smart Meter Funding Adder)	$	39.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	20.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 McGarry		
Service Charge (includes Smart Meter Funding Adder)	$	18.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry		
Service Charge (includes Smart Meter Funding Adder)	$	31.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry		
Service Charge (includes Smart Meter Funding Adder)	$	41.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Meaford		
Service Charge (includes Smart Meter Funding Adder)	$	18.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford		
Service Charge (includes Smart Meter Funding Adder)	$	33.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford		
Service Charge (includes Smart Meter Funding Adder)	$	42.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Town of Meaford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre		
Service Charge (includes Smart Meter Funding Adder)	$	20.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre		
Service Charge (includes Smart Meter Funding Adder)	$	31.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre		
Service Charge (includes Smart Meter Funding Adder)	$	41.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Napanee		
Service Charge (includes Smart Meter Funding Adder)	$	20.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee		
Service Charge (includes Smart Meter Funding Adder)	$	32.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee		
Service Charge (includes Smart Meter Funding Adder)	$	42.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: January 1, 2010

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Nipigon Hydro Electric Commission
Effective Date: January 1, 2010

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MONTHLY RATES AND CHARGES

Residential - R1 Nipigon		
Service Charge (includes Smart Meter Funding Adder)	$	20.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon		
Service Charge (includes Smart Meter Funding Adder)	$	32.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon		
Service Charge (includes Smart Meter Funding Adder)	$	43.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dorchester		
Service Charge (includes Smart Meter Funding Adder)	$	17.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester		
Service Charge (includes Smart Meter Funding Adder)	$	30.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester		
Service Charge (includes Smart Meter Funding Adder)	$	40.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dundas		
Service Charge (includes Smart Meter Funding Adder)	$	18.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas		
Service Charge (includes Smart Meter Funding Adder)	$	30.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas		
Service Charge (includes Smart Meter Funding Adder)	$	40.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Glengarry Public Utilities Commission
Effective Date: January 1, 2010

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MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry		
Service Charge (includes Smart Meter Funding Adder)	$	17.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry		
Service Charge (includes Smart Meter Funding Adder)	$	31.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0395
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry		
Service Charge (includes Smart Meter Funding Adder)	$	40.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	21.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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North Grenville Hydro Electric Commission
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Grenville Hydro Electric Commission
Effective Date: January 1, 2010

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MONTHLY RATES AND CHARGES

Residential - R1 North Grenville		
Service Charge (includes Smart Meter Funding Adder)	$	20.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville		
Service Charge (includes Smart Meter Funding Adder)	$	32.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville		
Service Charge (includes Smart Meter Funding Adder)	$	41.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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North Grenville Hydro Electric Commission
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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Perth		
Service Charge (includes Smart Meter Funding Adder)	$	19.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth		
Service Charge (includes Smart Meter Funding Adder)	$	34.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd North Perth		
Service Charge (includes Smart Meter Funding Adder)	$	44.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	24.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Stormont		
Service Charge (includes Smart Meter Funding Adder)	$	17.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont		
Service Charge (includes Smart Meter Funding Adder)	$	28.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0355
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont		
Service Charge (includes Smart Meter Funding Adder)	$	38.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	20.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Omemee Hydro-Electric Commission

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Omemee

Service Charge (includes Smart Meter Funding Adder)	$	19.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Omemee

Service Charge (includes Smart Meter Funding Adder)	$	32.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Service Charge (includes Smart Meter Funding Adder)	$	42.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Omemee Hydro-Electric Commission

Effective Date: January 1, 2010

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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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Omemee Hydro-Electric Commission

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of the Town of Perth
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MONTHLY RATES AND CHARGES

Residential - Urban Perth		
Service Charge (includes Smart Meter Funding Adder)	$	15.66
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Perth		
Service Charge (includes Smart Meter Funding Adder)	$	18.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Perth		
Service Charge (includes Smart Meter Funding Adder)	$	16.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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General Service Less Than 50 kW (Energy-Billed) - Perth

Service Charge (includes Smart Meter Funding Adder)	$	30.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Perth

Service Charge (includes Smart Meter Funding Adder)	$	30.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) Perth

Service Charge (includes Smart Meter Funding Adder)	$	39.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

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Unmetered, Scattered Load - Perth

Service Charge (includes Smart Meter Funding Adder)	$	22.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of the Town of Perth
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Perth East		
Service Charge (includes Smart Meter Funding Adder)	$	17.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0295
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East		
Service Charge (includes Smart Meter Funding Adder)	$	30.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service 50 kW or Greater (Demand-Billed) - GSd Perth East		
Service Charge (includes Smart Meter Funding Adder)	$	40.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: January 1, 2010

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
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Effective Date: January 1, 2010

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Prince Edward		
Service Charge (includes Smart Meter Funding Adder)	$	20.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward		
Service Charge (includes Smart Meter Funding Adder)	$	32.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward		
Service Charge (includes Smart Meter Funding Adder)	$	42.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Quinte West		
Service Charge (includes Smart Meter Funding Adder)	$	13.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Quinte West		
Service Charge (includes Smart Meter Funding Adder)	$	16.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West		
Service Charge (includes Smart Meter Funding Adder)	$	12.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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Quinte West Electric Distribution Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Quinte West

Service Charge (includes Smart Meter Funding Adder)	$	26.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0305
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West

Service Charge (includes Smart Meter Funding Adder)	$	26.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Quinte West

Service Charge (includes Smart Meter Funding Adder)	$	35.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Quinte West

Service Charge (includes Smart Meter Funding Adder)	$	20.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0320
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rainy River		
Service Charge (includes Smart Meter Funding Adder)	$	19.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River		
Service Charge (includes Smart Meter Funding Adder)	$	31.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River		
Service Charge (includes Smart Meter Funding Adder)	$	42.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Rainy River Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Rainy River Public Utilities Commission
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ramara		
Service Charge (includes Smart Meter Funding Adder)	$	18.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara		
Service Charge (includes Smart Meter Funding Adder)	$	32.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara		
Service Charge (includes Smart Meter Funding Adder)	$	41.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Ramara Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Red Rock		
Service Charge (includes Smart Meter Funding Adder)	$	19.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock		
Service Charge (includes Smart Meter Funding Adder)	$	32.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock		
Service Charge (includes Smart Meter Funding Adder)	$	42.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Russell		
Service Charge (includes Smart Meter Funding Adder)	$	19.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Russell		
Service Charge (includes Smart Meter Funding Adder)	$	31.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Russell		
Service Charge (includes Smart Meter Funding Adder)	$	42.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Schreiber		
Service Charge (includes Smart Meter Funding Adder)	$	20.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber		
Service Charge (includes Smart Meter Funding Adder)	$	32.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber		
Service Charge (includes Smart Meter Funding Adder)	$	41.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Severn		
Service Charge (includes Smart Meter Funding Adder)	$	19.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Severn		
Service Charge (includes Smart Meter Funding Adder)	$	32.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Severn		
Service Charge (includes Smart Meter Funding Adder)	$	42.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Shelburne		
Service Charge (includes Smart Meter Funding Adder)	$	20.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne		
Service Charge (includes Smart Meter Funding Adder)	$	32.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne		
Service Charge (includes Smart Meter Funding Adder)	$	41.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Shelburne
Effective Date: January 1, 2010

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Smiths Falls Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - Urban Smiths Falls		
Service Charge (includes Smart Meter Funding Adder)	$	15.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Smiths Falls		
Service Charge (includes Smart Meter Funding Adder)	$	18.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls		
Service Charge (includes Smart Meter Funding Adder)	$	14.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed) - Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	$	27.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0320
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	$	27.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	$	36.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load - Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	$	20.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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South Bruce Peninsula Energy Inc.
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Wiarton		
Service Charge (includes Smart Meter Funding Adder)	$	19.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton		
Service Charge (includes Smart Meter Funding Adder)	$	32.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42
General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton		
Service Charge (includes Smart Meter Funding Adder)	$	43.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South Glengarry		
Service Charge (includes Smart Meter Funding Adder)	$	18.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry		
Service Charge (includes Smart Meter Funding Adder)	$	31.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry		
Service Charge (includes Smart Meter Funding Adder)	$	41.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of South Glengarry
Effective Date: January 1, 2010

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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of South Glengarry
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: January 1, 2010

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: January 1, 2010

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South River		
Service Charge (includes Smart Meter Funding Adder)	$	20.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe South River		
Service Charge (includes Smart Meter Funding Adder)	$	32.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd South River		
Service Charge (includes Smart Meter Funding Adder)	$	42.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of South River Public Utilities Commission
Effective Date: January 1, 2010

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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Village of South River Public Utilities Commission
Effective Date: January 1, 2010

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater

Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Springwater		
Service Charge (includes Smart Meter Funding Adder)	$	18.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Springwater		
Service Charge (includes Smart Meter Funding Adder)	$	32.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Springwater		
Service Charge (includes Smart Meter Funding Adder)	$	41.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	22.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Stirling-Rawdon		
Service Charge (includes Smart Meter Funding Adder)	$	19.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon		
Service Charge (includes Smart Meter Funding Adder)	$	33.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon		
Service Charge (includes Smart Meter Funding Adder)	$	42.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Terrace Bay		
Service Charge (includes Smart Meter Funding Adder)	$	20.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay		
Service Charge (includes Smart Meter Funding Adder)	$	37.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay		
Service Charge (includes Smart Meter Funding Adder)	$	110.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	24.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thedford		
Service Charge (includes Smart Meter Funding Adder)	$	18.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Thedford		
Service Charge (includes Smart Meter Funding Adder)	$	31.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Thedford		
Service Charge (includes Smart Meter Funding Adder)	$	40.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thessalon		
Service Charge (includes Smart Meter Funding Adder)	$	19.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon		
Service Charge (includes Smart Meter Funding Adder)	$	32.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon		
Service Charge (includes Smart Meter Funding Adder)	$	41.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	21.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Thorndale		
Service Charge (includes Smart Meter Funding Adder)	$	17.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale		
Service Charge (includes Smart Meter Funding Adder)	$	30.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale		
Service Charge (includes Smart Meter Funding Adder)	$	40.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Thorold Hydro Electric Commission
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Thorold		
Service Charge (includes Smart Meter Funding Adder)	$	15.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Thorold		
Service Charge (includes Smart Meter Funding Adder)	$	18.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Thorold		
Service Charge (includes Smart Meter Funding Adder)	$	16.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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General Service Less Than 50 kW (Energy-Billed) - Thorold

Service Charge (includes Smart Meter Funding Adder)	$	30.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0365
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Thorold

Service Charge (includes Smart Meter Funding Adder)	$	31.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Thorold

Service Charge (includes Smart Meter Funding Adder)	$	40.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load - Thorold

Service Charge (includes Smart Meter Funding Adder)	$	22.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Tweed		
Service Charge (includes Smart Meter Funding Adder)	$	17.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Tweed		
Service Charge (includes Smart Meter Funding Adder)	$	29.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Tweed		
Service Charge (includes Smart Meter Funding Adder)	$	38.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	20.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Wardsville Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wardsville		
Service Charge (includes Smart Meter Funding Adder)	$	18.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville		
Service Charge (includes Smart Meter Funding Adder)	$	30.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0375
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville		
Service Charge (includes Smart Meter Funding Adder)	$	39.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	21.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Warkworth		
Service Charge (includes Smart Meter Funding Adder)	$	19.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth		
Service Charge (includes Smart Meter Funding Adder)	$	32.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth		
Service Charge (includes Smart Meter Funding Adder)	$	42.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Police Village of Warkworth
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Unmetered, Scattered Load		
Service Charge (includes Smart Meter Funding Adder)	$	23.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance		
Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: January 1, 2010

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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West Elgin Hydro Electric Commission
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 West Elgin		
Service Charge (includes Smart Meter Funding Adder)	$	19.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin		
Service Charge (includes Smart Meter Funding Adder)	$	30.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin		
Service Charge (includes Smart Meter Funding Adder)	$	41.07
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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West Elgin Hydro Electric Commission
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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	21.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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West Elgin Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Whitchurch-Stouffville		
Service Charge (includes Smart Meter Funding Adder)	$	14.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00088)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Residential - Whitchurch-Stouffville		
Service Charge (includes Smart Meter Funding Adder)	$	17.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville		
Service Charge (includes Smart Meter Funding Adder)	$	17.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00043)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	$	30.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0360
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	$	30.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	8.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Regulatory Asset Recovery - Rider #6	$ / kW	(0.127)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.30
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.02
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	$	39.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	$	22.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0380
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Woodville Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Woodville		
Service Charge (includes Smart Meter Funding Adder)	$	16.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Woodville		
Service Charge (includes Smart Meter Funding Adder)	$	31.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Woodville		
Service Charge (includes Smart Meter Funding Adder)	$	40.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Woodville Hydro-Electric System
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	21.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0400
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Woodville Hydro-Electric System
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - January 1, 2010 for all charges billed to customers on or after that date
RETAIL TRANSMISSION RATES - January 1, 2010 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following January 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Village of Wyoming Hydro Electric Commission
Effective Date: January 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wyoming		
Service Charge (includes Smart Meter Funding Adder)	$	18.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0349
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00078)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming		
Service Charge (includes Smart Meter Funding Adder)	$	31.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0402
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming		
Service Charge (includes Smart Meter Funding Adder)	$	41.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.42
Distribution Volumetric Rate	$ / kW	10.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kW	0.082
Regulatory Asset Recovery - Rider #6	$ / kW	(0.125)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	0.97
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25
Micro Generator Service Charge	$	6.42

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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	$	22.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0370
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00057)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0031
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$562		
16	Service Layout Fee – Complex		$750		
17	Crossing Application – Pipeline		$2,600		
18	Crossing Application – Water		$2,960		
19	Crossing Application – Railroad		$3,100		
20	Line Staking – per meter		$3.75		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$935		
23	Conversion to Central Metering > 45 kW		$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		$10,405		
27	Sentinel Lights Rental Rate per month			$7.10	
28	Sentinel Pole Rental Rate per month			$4.15	
29	Joint Use for Cable and Telecom companies per pole			$22.35	
30	Joint Use for LDCs per pole			$28.61	