



Name of LDC: Peterborough Distribution Incorporated  
File Number: EB-2009-0241  
Effective Date: Saturday, May 01, 2010

## LDC Information

<b>Applicant Name</b>	Peterborough Distribution Incorporated
<b>OEB Application Number</b>	EB-2009-0241
<b>LDC Licence Number</b>	ED-2002-0504
<b>Applied for Effective Date</b>	May 1, 2010



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2006 Regulatory Asset Recovery

Account Description	Account Number	Column G Principal Amounts as of Dec-31 2004 A	Column K Hydro One charges (if applicable) to Dec31-03 B	Column M Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Column D Transition Cost Adjustment D 1. Dec. 31, 2004 Reg. Assets	Column E Principal Amounts E = A + B + C + D	Column F Interest to Dec31- 04 F	Column G Interest per 2006 Reg Assets G = H - F - E	Column H Total Claim and Recoveries per 2006 Reg Assets H	Column I Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Column J Transfer of Board- approved interest to 1590 as per 2006 EDR J = - ( F + G )
RSVA - Wholesale Market Service Charge	1580	904,338				904,338	136,295	1,275,588	(904,338)	(371,260)	
RSVA - One-time Wholesale Market Service	1582	319,793				319,793	30,916	381,534	(319,793)	(61,741)	
RSVA - Retail Transmission Network Charge	1584	119,592		(94,515)		25,077	52,794	145,073	(25,077)	(119,986)	
RSVA - Retail Transmission Connection Charge	1586	(2,285,274)	747,880	1,036,779		(500,615)	(155,209)	(826,941)	500,615	326,326	
RSVA - Power	1588	0				0	395,732	948,949	0	(948,949)	
<b>Sub-Totals</b>		<b>(941,551)</b>	<b>747,880</b>	<b>942,264</b>		<b>748,593</b>	<b>460,528</b>	<b>1,924,213</b>	<b>(748,593)</b>	<b>(1,175,620)</b>	
Other Regulatory Assets	1508	38,707		63,983		102,690	4,659	107,971	(102,690)	(6,281)	
Retail Cost Variance Account - Retail	1518	0		0		0	0	0	0	0	
Retail Cost Variance Account - STR	1548	0		0		0	0	0	0	0	
Misc. Deferred Debits - incl. Rebate Cheques	1525	28,821		0		28,821	2,785	35,785	(28,821)	(6,964)	
Pre-Market Opening Energy Variances Total	1571	1,369,813		0		1,369,813	132,415	1,767,088	(1,369,813)	(397,245)	
Extra-Ordinary Event Losses	1572	0		0		0	0	0	0	0	
Deferred Rate Impact Amounts	1574	0		0		0	0	0	0	0	
Other Deferred Credits	2425	0		0		0	0	0	0	0	
<b>Sub-Totals</b>		<b>1,437,341</b>	<b>0</b>	<b>63,983</b>		<b>1,501,324</b>	<b>139,859</b>	<b>1,910,814</b>	<b>(1,501,324)</b>	<b>(409,490)</b>	
Qualifying Transition Costs	1570	1,337,899				1,337,899	129,330	1,661,224	(1,337,899)	(323,325)	
Transition Cost Adjustment	1570	0			(166,123)	(166,123)	129,330	1,495,101	(1,171,776)	(323,325)	
<b>Total Regulatory Assets</b>		<b>1,833,689</b>	<b>747,880</b>	<b>1,006,247</b>	<b>(166,123)</b>	<b>3,421,693</b>	<b>729,717</b>	<b>5,330,128</b>	<b>(3,421,693)</b>	<b>(1,908,435)</b>	

Cell C48

2. Rate Riders Calculation

Cell N51

2. Rate Riders Calculation

Total Recoveries to April 30-06

4,061,978

3,421,693

640,285

0

1,268,150

0

1,268,150

0

1,268,150

0

1,268,150

0

1,268,150

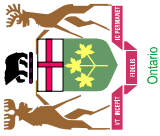


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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,832,331	53.1%
GS < 50 KW	800,459	15.0%
GS > 50 Non TOU	1,537,397	28.8%
GS > 50 TOU	0	0.0%
Intermediate	0	0.0%
Large Users	134,308	2.5%
Small Scattered Load	0	0.0%
Sentinel Lighting	9,185	0.2%
Street Lighting	16,448	0.3%
Total	<b>5,330,128</b>	<b>100.0%</b>

2. Rate Riders Calculation  
Row 29



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## Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008				Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1	1595 Recovery Share Proportion 1
				Billed Customers or Connections	Billed kWh	Billed kWh	Billed kW			
RES	Residential	Customer	kWh	30,342	288,028,301			38,094,802	53.1%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,632	120,894,473			18,404,350	15.0%	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	363	339,528,213	842,747		246,383,588	28.8%	
LU	Large Use > 5000 kW	Customer	kW	2	63,387,466	134,390		63,387,466	2.5%	
USL	Unmetered Scattered Load	Connection	kWh	10	1,426,304			401,345	0.0%	
Sen	Seminal Lighting	Connection	kW	438	633,264	2,437		202,644	0.2%	
SL	Street Lighting	Connection	kW	7,996	5,640,742	16,513		5,640,742	0.3%	
NA	Rate Class 8	NA	NA							
NA	Rate Class 9	NA	NA							
NA	Rate Class 10	NA	NA							
NA	Rate Class 11	NA	NA							
NA	Rate Class 12	NA	NA							
NA	Rate Class 13	NA	NA							
NA	Rate Class 14	NA	NA							
NA	Rate Class 15	NA	NA							
NA	Rate Class 16	NA	NA							
NA	Rate Class 17	NA	NA							
NA	Rate Class 18	NA	NA							
NA	Rate Class 19	NA	NA							
NA	Rate Class 20	NA	NA							
NA	Rate Class 21	NA	NA							
NA	Rate Class 22	NA	NA							
NA	Rate Class 23	NA	NA							
NA	Rate Class 24	NA	NA							
NA	Rate Class 25	NA	NA							
									100.0%	0.0%

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

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## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	904,338	0		(904,338)	0	234,965	136,295		(371,260)	0
RSVA - Retail Transmission Network Charge	1584	119,592	(94,515)		(25,077)	0	67,202	52,794		(119,996)	0
RSVA - Retail Transmission Connection Charge	1586	(2,285,274)	1,784,659		500,615	0	(171,117)	(155,209)		326,326	0
RSVA - Power (Excluding Global Adjustment)	1588	0			0	0	553,217	395,732		(948,949)	0
RSVA - Power (Global Adjustment Sub-account)	1590					0					0
Recovery of Regulatory Asset Balances	1590		(3,421,693)		3,421,693	0			(640,285)	1,908,435	1,268,150
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(1,261,344)	(1,731,549)		2,992,893	0	684,267	429,612	(640,285)	794,556	1,268,150
RSVA - One-time Wholesale Market Service	1582	319,793	0		(319,793)	0	30,825	30,916		(61,741)	0
Other Regulatory Assets	1508	38,707	63,983		(102,690)	0	622	4,659		(5,281)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	28,821	0		(28,821)	0	4,179	2,785		(6,964)	0
Pre-Market Opening Energy Variances Total	1571	1,369,813	0		(1,369,813)	0	264,830	132,415		(397,245)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	1,337,899	0		(1,337,899)	0	193,985	129,330		(323,325)	0
Transition Cost Adjustment	1570			(166,123)	166,123	0					0
Total		1,835,699	(1,667,566)	(166,123)	0	0	1,176,718	729,717	(640,285)	0	1,268,150

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**Regulatory Assets - Continuity Schedule 2005**

Account Number	Account Description	Opening Principal Amounts as of Jan-05 *	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - Instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-05 *	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec-31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
		A	B	C	D	E	F	G	H	I	J	K	L	M = K - L
1550	LV Variance Account	0	0	0	0	0	0	0	0	0	0	0	0	0
1580	RSVA - Wholesale Market Service Charge	537,566	537,566	0	0	0	537,566	7,993	0	7,993	7,993	545,559	1,737,083	(1,241,524)
1584	RSVA - Retail Transmission Network Charge	25,736	25,736	0	0	0	25,736	(9,259)	0	(9,259)	16,477	16,477	242,866	(226,389)
1586	RSVA - Retail Transmission Connection Charge	(721,831)	(721,831)	0	0	0	(721,831)	9,710	0	9,710	(9,710)	(712,121)	(2,599,064)	1,846,943
1588	RSVA - Power (Excluding Global Adjustment)	0	0	0	0	0	0	7,624	0	7,624	7,624	7,624	857,640	(850,016)
1590	RSVA - Power (Global Adjustment Subaccount)	(475,596)	(475,596)	0	0	0	(475,596)	(24,415)	0	(24,415)	(24,415)	(600,011)	(900,036)	(3)
1592	Recovery of Regulatory Asset Balances	0	0	0	0	0	0	0	0	0	0	0	(2,865,968)	2,865,968
1595	Disposition and recovery of Regulatory Balances Account	0	(634,125)	0	0	0	(634,125)	0	0	(8,347)	(8,347)	(642,472)	(3,037,451)	2,394,979
	Total	0	(634,125)	0	0	0	(634,125)	0	0	(8,347)	(8,347)	(642,472)	(3,037,451)	2,394,979

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board. Provide supporting statement indicating nature of this adjustments and period they relate to. Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process.

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Regulatory Assets - Continuity Schedule 2006

Account Number	Account Description	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding adjustments <sup>1</sup>	Adjustments during 2006 <sup>2</sup> as stipulated by Board <sup>3</sup>	Adjustments during 2006 - other	Transfer of Board approved amounts to 1990 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2006/2004	Interest Jan-1 to Dec31-06	Transfer of Board approved amounts to 1990 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amounts as of Dec-31-06	Difference C = A - B
1550	LV Valence Account	0		(147,607)				(147,607)	0			(1,756)		(1,756)	(149,363)	(149,363)	0
1560	RSVA - Wholesale Market Services Charge	537,566	(1,162,674)					(625,108)	7,893			19,420		27,413	(597,695)	(597,694)	(1)
1564	RSVA - Retail Transmission Network Charge	25,736	(1,166,779)					(941,043)	(9,259)			(2,346)		(11,605)	(102,548)	(102,548)	0
1566	RSVA - Retail Transmission Connection Charge	(721,831)	(1,145,933)					(1,867,764)	9,710			(643,483)		(633,773)	(890,967)	(890,964)	(3)
1568	RSVA - Power (Excluding Global Adjustment)	0	0					0	7,624			169,246		176,870	167,870	167,869	1
1568	RSVA - Power (Global Adjustment Sub-account)	(475,596)	1,141,644					666,048	(24,415)			6,920		(17,495)	646,553	646,555	(2)
1590	Recovery of Regulatory Asset Balance	0						0	0			41,113		41,113	918,914	918,914	0
1385	Disposition and recovery of Regulatory Balance Account	0						0	0				1,268,150	1,268,150	0	0	0
	Total	(834,125)	(252,212)	(147,607)	0	0		(1,033,944)	(8,347)	(390,349)	0		1,268,150	1,028,708	(5,236)	(5,231)	(5)

<sup>1</sup> For RSVA accounts only, input the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence to Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to





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### Regulatory Assets - Continuity Schedule 2007

Account Number	Account Description	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments 1	Transactions (reductions) during 2007, excluding interest and adjustments 1	Adjustments during 2007 - instructed by Board 2	Adjustments during 2007 - other 3	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec-31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
		A	B	C	D	E	F	G	H	I	J	K	L	M = A - B
1550	LV Variance Account	(147,807)		(293,358)			(366,965)	(1,756)		(11,810)	(13,566)	(370,531)	(370,531)	0
1580	RSVA - Wholesale Market Service Charge	(625,108)	(976,538)				(1,601,647)	27,413		(28,891)	(1,478)	(1,603,125)	(1,603,124)	(1)
1584	RSVA - Retail Transmission Network Charge	(80,843)	(81,743)				(162,586)	(11,605)		1,870	(9,735)	(182,421)	(182,420)	(1)
1586	RSVA - Retail Transmission Connection Charge	(838,334)	519,143				(319,191)	(54,633)		(23,332)	(77,965)	(385,156)	(385,152)	(4)
1588	RSVA - Power (Excluding Global Adjustment)	0	0				0	167,870		291,637	419,507	419,507	419,506	1
	RSVA - Power (Global Adjustment Sub-account)	666,048	(37,854)				628,494	(17,485)		21,710	4,215	632,679	632,680	(1)
1590	Recovery of Regulatory Asset Balances	0					0	918,914		1,979	269,952	269,952	269,953	(1)
1595	Disposition and recovery of Regulatory Balances Account	0					0	0			0	0	0	
	Total	(1,033,944)	(576,723)	(293,358)	0	0	(1,820,025)	1,028,708	(650,941)	213,063	560,826	(1,229,195)	(1,229,188)	(7)

1 For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

2 Provide supporting evidence, i.e. Board Decision, CRO Order, etc.

3 Provide supporting statement indicating nature of this adjustments and periods they relate to

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**Regulatory Assets - Continuity Schedule 2008**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec-31-08	Transfer of Board-approved interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference C = A - B
L.V. Variance Account	1550	(356,695)		(265,737)				(622,702)	(13,566)		(17,678)		(31,245)	(653,947)	(653,947)	0
RSVA - Wholesale Market Service Charge	1580	(1,681,647)	(551,190)					(2,152,837)	(1,478)		(55,854)		(57,332)	(2,210,169)	(2,210,168)	(1)
RSVA - Retail Transmission Network Charge	1584	(172,686)	(641,623)					(814,309)	(9,735)		(11,045)		(20,780)	(836,089)	(836,087)	(2)
RSVA - Retail Transmission Connection Charge	1586	(317,191)	156,061					(161,130)	(77,385)		(6,881)		(84,266)	(245,976)	(245,972)	(4)
RSVA - Power (Excluding Global Adjustment)	1588	0	2,986,732					2,986,732	419,507		238,918		658,425	3,656,157	3,656,156	1
RSVA - Power (Global Adjustment Sub-account)	1590	628,464	353,327					981,791	4,219		25,163		29,378	1,021,169	1,021,171	(2)
Recovery of Regulatory Asset Balances	1590	0						0	269,852		15		(48,727)	(48,727)	(48,727)	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0	0	0	0
<b>Total</b>		<b>(1,820,025)</b>	<b>2,323,307</b>	<b>(265,737)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>237,545</b>	<b>590,830</b>	<b>(318,594)</b>	<b>173,637</b>	<b>0</b>	<b>445,872</b>	<b>653,418</b>	<b>653,426</b>	<b>(8)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of the adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

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## Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Number	Account Description	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Sep-30-09
1550	LV Variance Account					
1580	RSVA - Wholesale Market Service Charge					
1584	RSVA - Retail Transmission Network Charge					
1586	RSVA - Retail Transmission Connection Charge					
1588	<b>RSVA - Power (Excluding Global Adjustment)</b>	(1,187,807)				(1,187,807)
	<b>RSVA - Power (Global Adjustment Sub-account)</b>	1,690,673				1,690,673
1590	Recovery of Regulatory Asset Balances					
1595	Disposition and recovery of Regulatory Balances Account					
	<b>Total</b>	<b>502,866</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>502,866</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group. One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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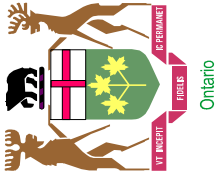
**Regulatory Assets - Continuity Schedule Final**

Account Number	Account Description	Opening Principal Amounts as of Jan-09 or Oct-01-09		Global Adjustment Reconciliation		Transfer of Board-approved 2007 amounts to 1997 (2009 COS)		Principal Amounts to be disposed		F	G	H	I	J	K	M = F + G + H + I + J + K	Total Claim
		A	B	C	E = A + B + C + D												
1550	LV Variance Account	(622,702)					(622,702)		(31,245)					(7,041)	(1,126)	(39,412)	(662,114)
1580	RSVA - Wholesale Market Service Charge	(2,152,837)			(2,152,837)		(2,152,837)		(57,332)					(24,342)	(3,893)	(65,567)	(2,238,404)
1584	RSVA - Retail Transmission Network Charge	(814,309)			(814,309)		(814,309)		(20,780)					(9,207)	(1,472)	(31,459)	(845,768)
1586	RSVA - Retail Transmission Connection Charge	(161,130)			(161,130)		(161,130)		(64,846)					(1,822)	(291)	(66,959)	(248,089)
1588	RSVA - Power (Excluding Global Adjustment)	2,986,732			2,986,732		2,986,732		659,425					33,884	5,419	693,728	3,685,460
	RSVA - Power (Global Adjustment Sub-account)	991,791			991,791		991,791		293,378					11,214	1,793	42,385	1,034,176
1590	Recovery of Regulatory Asset Balances	0			0		0		(48,727)					0	0	(48,727)	(48,727)
1595	Disposition and recovery of Regulatory Balances Account	0			0		0		0					0	0	0	0
	<b>Total</b>	<b>237,545</b>	<b>0</b>	<b>0</b>	<b>237,545</b>	<b>0</b>	<b>237,545</b>	<b>0</b>	<b>445,873</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,686</b>	<b>430</b>	<b>448,989</b>	<b>686,534</b>

Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081
Saturday, February 26, 2009	2.45	0.1879
Tuesday, March 31, 2009	2.45	0.2081
Thursday, April 30, 2009	1.00	0.0822
Sunday, May 31, 2009	1.00	0.0849
Tuesday, June 30, 2009	1.00	0.0822
Friday, July 31, 2009	0.55	0.0467
Monday, August 31, 2009	0.55	0.0467
Wednesday, September 30, 2009	0.55	0.0452
Saturday, October 31, 2009	0.55	0.0467
Monday, November 30, 2009	0.55	0.0452
Thursday, December 31, 2009	0.55	0.0467
<b>Effective Rate</b>		<b>1.1367</b>

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
<b>Effective Rate</b>		<b>0.1808</b>

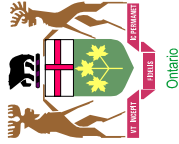
<sup>1</sup> Interest projected on December 31, 2008 closing principal balances.



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## Threshold Test

Rate Class	Billed kWh
Residential	288,028,301
General Service Less Than 50 kW	120,894,473
General Service 50 to 4,999 kW	339,528,213
Large Use > 5000 kW	63,387,466
Unmetered Scattered Load	1,426,304
Sentinel Lighting	633,264
Street Lighting	5,640,742
	<hr/>
	819,538,763
Total Claim	686,534
Total Claim per kWh	0.000838

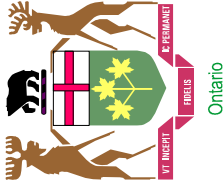


**Name of LDC:** Peterborough Distribution Incorporated  
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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	288,028,301	35.1%	(232,701)	(786,691)	(297,247)	(87,191)	1,298,776	(105,054)
General Service Less Than 50 kW	120,894,473	14.8%	(97,672)	(330,199)	(124,764)	(36,597)	545,137	(44,095)
General Service 50 to 4,999 kW	339,528,213	41.4%	(274,308)	(927,352)	(350,395)	(102,781)	1,530,999	(123,838)
Large Use > 5000 kW	63,387,466	7.7%	(51,211)	(173,130)	(65,416)	(19,189)	285,826	(23,120)
Unmetered Scattered Load	1,426,304	0.2%	(1,152)	(3,896)	(1,472)	(432)	6,431	(520)
Sentinel Lighting	633,264	0.1%	(512)	(1,730)	(654)	(192)	2,856	(231)
Street Lighting	5,640,742	0.7%	(4,557)	(15,407)	(5,821)	(1,708)	25,435	(2,057)
	<b>819,538,763</b>	<b>100.0%</b>	<b>(662,114)</b>	<b>(2,238,404)</b>	<b>(845,768)</b>	<b>(248,089)</b>	<b>3,695,460</b>	<b>(298,915)</b>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

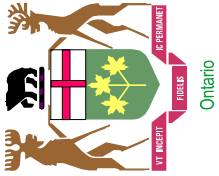


**Name of LDC:** Peterborough Distribution Incorporated  
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	38,094,802	10.2%	105,759
General Service Less Than 50 kW	18,404,350	4.9%	51,094
General Service 50 to 4,999 kW	246,383,588	66.1%	684,010
Large Use > 5000 kW	63,387,466	17.0%	175,976
Unmetered Scattered Load	401,345	0.1%	1,114
Sentinel Lighting	202,644	0.1%	563
Street Lighting	5,640,742	1.5%	15,660
	<b>372,514,937</b>	<b>100.0%</b>	<b>1,034,176</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)

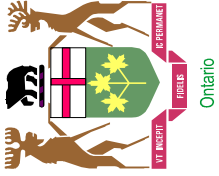


**Name of LDC:** Peterborough Distribution Incorporated  
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## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	53.1%	(25,893 )
General Service Less Than 50 kW	15.0%	(7,318 )
General Service 50 to 4,999 kW	28.8%	(14,055 )
Large Use > 5000 kW	2.5%	(1,228 )
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.2%	(84 )
Street Lighting	0.3%	(150 )
	<b>100.0%</b>	<b>(48,727 )</b>





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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use > 5000 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	<b>0.0%</b>	<b>0</b>



Name of LDC: Peterborough Distribution Incorporated  
 File Number: EB-2009-0241  
 Effective Date: Saturday, May 01, 2010

## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	288,028,301	0	(105,054)	105,759	(25,893)	0	(25,188)	(0.00009)
General Service Less Than 50 kW	kWh	120,894,473	0	(44,095)	51,094	(7,318)	0	(318)	0.00000
General Service 50 to 4,999 kW	kW	339,528,213	842,747	(123,838)	684,010	(14,055)	0	546,118	0.64802
Large Use > 5000 kW	kW	63,387,466	134,390	(23,120)	175,976	(1,228)	0	151,629	1.12827
Unmetered Scattered Load	kWh	1,426,304	0	(520)	1,114	0	0	594	0.00042
Sentinel Lighting	kW	633,264	2,437	(231)	563	(84)	0	248	0.10162
Street Lighting	kW	5,640,742	16,513	(2,057)	15,660	(150)	0	13,452	0.81464
		819,538,763	996,087	(298,915)	1,034,176	(48,727)	0	686,534	

Enter the above value onto Sheet  
 "J2.1 Deferral/Account Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 Deferral/Account Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



**Name of LDC:** Peterborough Distribution Incorporated  
**File Number:** EB-2009-0241  
**Effective Date:** Saturday, May 01, 2010

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	622,702	39,412	662,114
RSVA - Wholesale Market Service Charge	1580	2,152,837	85,567	2,238,404
RSVA - Retail Transmission Network Charge	1584	814,309	31,459	845,768
RSVA - Retail Transmission Connection Charge	1586	161,130	86,959	248,089
RSVA - Power (Excluding Global Adjustment)	1588	(2,996,732)	(698,728)	(3,695,460)
RSVA - Power (Global Adjustment Sub-account)	1588	(991,791)	(42,385)	(1,034,176)
Recovery of Regulatory Asset Balances	1590	0	48,727	48,727
Disposition and recovery of Regulatory Balances Account	1595	237,545	448,989	686,534
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>