Wellington North Power Inc.
Response to Board Staff Interrogatories

2010 IRM3 Electricity Distribution Rates
Wellington North Power Inc. ("Wellington North")
EB-2009-0253

1. Ref: 2010 IRM Deferral Variance Account 2006 EDR LV

In the 2006 EDR application Wellington North included $109,222 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to $110,205 and $111,417 respectively. In the 2010 IRM Deferral Variance Account Workform Wellington North has reported $8,822, $13,684 and $651 for 2006, 2007 and 2008 additions for USoA 1550 LV Variance account.

	DVAWF		2006 EDR	
	Transactions (additions) during 2006/7/8, excluding interest and adjustments	Transactions (reductions) during 2006/7/8, excluding interest and adjustments	7-2 ALLOCATION - LV-Wheeling Cell L120	(GDP-IPI) - X
2006	$ 8,822	$ -	$ 109,222	0.0%
2007	$ 13,684	$ -	$ 110,205	0.9%
2008	$ 651	$ -	$ 111,417	1.1%

a) Please confirm that Wellington North has applied the 2006 EDR LV Allocation against Hydro One LV costs and that the balance shown in the Deferral Variance Account workform are net of the LV allocation and correct.

Wellington North Power Inc. - Response:

Wellington North Power Inc. has applied the 2006 EDR Low Voltage allocation of $109,222 against Hydro One Low Voltage charges and the balances shown in the Deferral Variance Account Workform are net of Low Voltage allocation and are correct.

Wellington North Power Inc. would like to note the forecast amount for Low Voltage charges from Hydro One, in the company's Cost of Service Application EB-2007-0693 was $165,107. However, as a result of the Ontario Energy Board's Decision and Order dated August 11, 2008 the Low Voltage amount was reduced to $151,283. Additionally, in the applicant's Cost of Service Decision and Order, the Board approved disposition of the 2006 year end balance in account 1550 of $8842.33.

b) If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV

Wellington North Power Inc. - Response:

Not applicable.

2. Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Wellington North shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued "Regulatory Audit and Accounting Bulletin 200901" which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

Account Description	Account Number	Total Claim
RSVA - Power (Excluding Global Adjustment)	1588	(474,144)
RSVA - Power (Global Adjustment Sub-account)		735,322

a) Has Wellington North reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

Wellington North Power Inc. - Response:

Wellington North Power Inc. has reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009 and has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin.

b) Has Wellington North made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

Wellington North Power Inc. - Response:

Wellington North Power Inc. has made the necessary adjustments to our Record Keeping Requirements ("RRR") subsequent to filing the 2010 IRM3 application and will need to re-file an updated 2010 IRM Deferral Variance Account Workform which will be included with these responses. It is important to note the RRR control account for 1588 RSVA Power includes the balances reported in Account 1588 RSVA Power Sub-account Global Adjustment while the Workform does not.

1588 Total Claim based on 2008 ending balances **revised** in the 2010 IRM Deferral Variance Account workform Tab C1.5 V4

Account Description	Account Number	Total Claim
RSVA - Power (Excluding Global Adjustment)	1588	(983,710)
RSVA - Power (Global Adjustment Sub-account)		1,244,888

3. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modelled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

Board staff would like to poll Wellington North on the above issue.

a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Wellington North agree that this proposal would be fair to all customers? Why or why not?

Wellington North Power Inc. - Response:

Wellington North Power Inc. agrees Board Staff's proposal is an attempt to provide fairness to all customers. However, due to the complexity of the customers in the various classes who are responsible for their specific share of the costs related to the balance in the associated variance account, the difficulty in tracking customers who are no longer enrolled with Retailers and new customers who have recently enrolled and are not responsible for the accumulation in the variance account, a "fairness" interpretation cannot be given without specific allocation of variance account amounts to those specific customers who incurred them for the period that they were contributing to the growth or the reduction of the variance. Indeed, this is a very complex issue.

b) If the Board were to order Wellington North to provide such a rate rider, would Wellington North's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Wellington North see with this rate rider?

Wellington North Power Inc. - Response:

The current rate classifications established during the Cost of Service process did not adequately recognize additional costs associated with managing retailer accounts, nor provide a method for allocating a separate charge to the consumer for those incremental account management costs. As such, Wellington North Power does not have a specific charge to which one could apply a new variance account disposition that clearly separates the Residential "enrolled" customer vs. a Residential "RPP" customer. Board staff noted this as "sub-classes within a rate class".

Our software supplier has indicated that a new rate could be established, however applying this new rate rider to a sub-class has not been tested and as with most billing system software modifications could be costly. Further, Wellington North Power Inc. feels the associated costs associated with making the necessary changes should be addressed for future recovery if Board staff's proposal is implemented.

a) If Wellington North were to be unable to bill in this fashion what would Wellington North consider proposing in the alternative?

Wellington North Power Inc. - Response:

Wellington North Power Inc. suggests the entire GA variance be collected from the General Service over 50-999 kW and the General Service over 1000-4999 kW customer classes, through a specific rate rider over a four year period. Wellington North Power feels this class of customers has not had the same volatility of customers moving in and out of the non-RPP sub class and, based on the billing determinants used in the workform below, is allocated approximately 89% of the total variance.

Cost Allocation – Non-RPP kWh's

Rate Class	Non-RPP kWh	% kWh	1588 [1]
Residential	4,155,323	6.8%	85,008
General Service Less Than 50 kW	2,415,416	4.0%	49,414
General Service 50 to 999 kW	21,336,148	35.1%	436,486
General Service 1,000 to 4,999 kW	32,939,516	54.1%	673,864
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	5,668	0.0%	116
Street Lighting	0	0.0%	0
	60,852,071	100.0%	1,244,888
			-

[1] RSVA - Power (Global Adjustment Sub-account)

4. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the billing determinants identified on Sheet "B1.3 Rate Class and Bill Det" of the workform.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C
Residential	3033	26326644	
General Service Less Than 50 kW	448	12528137	
General Service 50 to 999 kW	38	23925216	50524
General Service 1,000 to 4,999 kW	5	30857138	90065
Unmetered Scattered Load	13	101877	
Sentinel Lighting	23	39144	109
Street Lighting	942	729381	2001

a) Please identify if these values are from the Wellington North 2008 Cost of Service Application or 2008 RRR reported values.

Wellington North Power Inc. - Response:

The billing determinants provided on Sheet "B1.3"of the workform are from Wellington North Power's 2008 Cost of Service Application EB-2007-0693.

b) If the above are from the 2008 CoS values, please explain why Wellington North has not used the 2008 RRR reported values.

Wellington North Power Inc. - Response:

Wellington North Power Inc. chose to provide the same values in this table as were provided in the various components of this application for consistency throughout. The Supplementary Filing module indicated "Re-based Billed Customers or Connections" on Tab B1.1. Historically, the Board has requested the use of 2006 EDR or Re-basing customer counts and consumption values. Therefore, we feel the determinants used by Wellington North Power are appropriate.

5. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	Billed kWh for Non-RPP customers D
Residential	4155323
General Service Less Than 50 kW	2415416
General Service 50 to 999 kW	21336148
General Service 1,000 to 4,999 kW	32939516
Unmetered Scattered Load	0
Sentinel Lighting	5668
Street Lighting	0

a) Please identify if these values estimated values or actual values and specify the applicable period.

Wellington North Power Inc. - Response:

Wellington North Power Inc. provided actual values based on the 2008 consumption period.

a) If the above values are estimated please explain why Wellington North is unable to determine actual.

Wellington North Power Inc. - Response:

Wellington North Power Inc. did not use estimated values in this determination.

b) As discussed in question 12 above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Wellington North support using the numbers above as the most reasonable denominator to be used for rate determination.

Wellington North Power Inc. - Response:

Wellington North Power Inc. is hesitant in supporting the use of these determinants as a basis for the most reasonable denominator. Although these values reflect the consumption associated with non-RPP customers, the values are only reflective of the 2008 year. As explained in our response to Board staff's question 3, it is difficult to determine the best representative values for this volatile group of ever-changing customers. Wellington North Power Inc. feels these determinants are reasonable, but the term "most reasonable" is subjective and would depend on the Board's final decision as to how this portion of variance account balances will be disposed.

c) If Wellington North were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Wellington North believe that the rider be applied to customers in the MUSH sector? If not, would Wellington North have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Wellington North Power Inc. - Response:

Wellington North Power Inc. feels MUSH sector customers who opted out of the RPP should be included in this disposition group.

6. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

Regulatory Assets - Continuity Schedule Final		
Account Description	**Account Number**	**Total Claim I = C + D+ E + F + G + H**
LV Variance Account	1550	14,555
RSVA - Wholesale Market Service Charge	1580	(240,286)
RSVA - Retail Transmission Network Charge	1584	3,629
RSVA - Retail Transmission Connection Charge	1586	(745,831)
RSVA - Power (Excluding Global Adjustment)	1588	(474,144)
RSVA - Power (Global Adjustment Sub-account)		735,322
Recovery of Regulatory Asset Balances	1590	(46,605)
Disposition and recovery of Regulatory Balances Account	1595	0
Total		(753,360)

a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.

Wellington North Power Inc. - Response:

Wellington North Power Inc. has completed the amended Deferral Variance Account Workform V4 and has included it in our response to Board staff interrogatories.

b) Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.

Wellington North Power Inc. - Response:

Wellington North Power Inc. has taken the opportunity to update the RSVA-Power (Global Adjustment Sub-account) information provided in the Deferral Variance Account Workform. The information has been summarized in the table below.

Account Description	Account Number	Total Claim 2010 IMR3 Oct. 21, 2009 Filing	Revised Total Claim Jan. 6, 2010 Filing
LV Variance Account	1550	14,555	14,555
RSVA - Wholesale Market Service Charge	1580	(240,286)	(240,286)
RSVA - Retail Transmission Network Charge	1584	3,629	3,629
RSVA - Retail Transmission Connection Charge	1586	(745,831)	(745,831)
RSVA - Power (Excluding Global Adjustment)	1588	(474,144)	(983,710)
RSVA - Power (Global Adjustment Sub-account)	1588 -Sub	735,322	1,244,888
Recovery of Regulatory Asset Balances	1590	(46,605)	(46,605)
Disposition and recovery of Regulatory Balances Account	1595	0	0
Total		(753,360)	(753,360)

a) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify the source and reasons for variances.

Wellington North Power Inc. - Response:

Wellington North Power Inc. has reconciled the revised final balance for disposition to the 2008 year end account balance reported in the RRR filing with no variances.

b) Please confirm that Wellington North has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Wellington North has used other practices in the calculation please explain where in the filing and why?

Wellington North Power Inc. - Response:

Wellington North Power Inc. believes we have complied with and applied the Boards accounting policy and procedures for calculation of the disposition balance correctly.

c) Please confirm that Wellington North has used the simple interest calculation as required by the Board using the Board's prescribed interest rates. If Wellington North has used other calculations, please explain where in the filing and why?

Wellington North Power Inc. - Response:

Wellington North Power Inc. has used the simple interest calculation as required by the Board using the Board's prescribed interest rates for the applicable time period.

a) Please confirm that Wellington North has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Wellington North has not complied with this requirement please explain why not.

Wellington North Power Inc. - Response:

Wellington North Power Inc. believes we have complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009.

7. 2006 Regulatory Assets Proportional Share

Below is a comparison of the 2006 Regulatory Assets Proportional Share foune on sheets "B1.2" and Sheets "B1.3".

DEFVAR

B1.2 2006 Reg Ass Prop Shr

Rate Class		0	
Residential	$	268,568	94.9%
GS < 50 KW	$	38,266	13.5%
GS > 50 Non TOU	-$	2,903	-1.0%
GS > 50 TOU	-$	23,590	-8.3%
Intermediate	$	-	0.0%
Large Users	$	-	0.0%
Small Scattered Load	$	988	0.3%
Sentinel Lighting	$	1,915	0.7%
Street Lighting	-$	195	-0.1%
Total	**$**	**283,048**	

B1.3 Rate Class And Bill Det

Rate Class	
Residential	320.2%
General Service Less Than 50 kW	1.8%
General Service 50 to 999 kW	-80.4%
General Service 1,000 to 4,999 kW	-143.3%
Unmetered Scattered Load	1.2%
Sentinel Lighting	3.5%
Street Lighting	-3.0%
Rate Class 8	0.0%
Rate Class 9	0.0%
Rate Class 10	0.0%

a) Please explain why the proportional share on sheet "B1.2" is not comparable to the proportional share on sheet "B1.3".

Wellington North Power Inc. - Response:

The values reported on sheet B1.2 of the Deferral and Variance Account Workform are taken directly from row 26, sheet 2 of the 2006 Regulatory Asset Filing Module as directed in the 2010 IRM DefVar Workform Instructions V1.0 dated August 24, 2009. These same directions provided little guidance with regard to the requirements for 1590 Recovery Share Proportion1, in Column O of sheet B1.3 inputs.

Wellington North Power Inc. interpreted the following notation *"1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented."* to mean that based on the 2006 Regulatory Asset Sheet 2, Rate Riders Calculation, the **actual** balance to be collected or refunded at line 51, a proportionate share per rate class should be calculated. As outlined in our 2010 IRM3 Manager's Summary, Wellington North Power Inc. calculated the proportions per rate class based on the 2006 data and then made the necessary adjustment to align the proportions per rate class with the approved rate classes in our 2008 Cost of Service application. The following table was provided for clarity.

Please refer to Wellington North Power's explanation on page 19 of 38 of our Manager's Summary for further detail if required.

Wellington North Power Inc.

1590 Recovery Share Portion for IRM Deferral and Recovery Workform V2 B1.3

2006 Rate Class	2006 Reg Asset Balance to be refunded		% of Refund per Class		2008 Approved Rate Class	2008 COS Approved Billing Determinants		% of Refund per Class	
Residential	155672		320.1%		Residential			320.1%	
GS <50	893		1.8%		GS <50			1.8%	
GS >50 Non TOU	**-24026**		**-49.4%**		**GS >50-999 kWh**	**50524**		**-80.4%**	
GS >50 TOU	**-84747**		**-174.3%**		**GS >1000-4999 kWh**	**90065**		**-143.3%**	
Subtotal		**-108773**		**-223.7%**	***Adjusted to new rate class based on kW***		**140589**		**-223.7%**
Unmetered Scattered Load	563		1.2%		Unmetered Scattered Load			1.2%	
Sentinel Lighting	1726		3.5%		Sentinel Lighting			3.5%	
Street Lighting	-1451		-3.0%		Street Lighting			-3.0%	
	48630		100.0%			**140589**		100.0%	

HST Interrogatory

8. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

a. Would Wellington North agree to capture in a variance account the reductions in OM&A and capital expenditures?

Wellington North Power Inc. - Response:

Wellington North Power Inc. does not believe it is necessary to capture reductions, if any, in OM&A and capital expenditures, once the HST goes into effect on July 1, 2010. There should be no difference in the way OM&A expenses and capital expenditures are currently handled. For instance, when the price of copper drives the cost of a transformer to five hundred percent of the previous cost, or the fluctuation in fuel cost or insurance coverage, there is no deferral / variance account approved to track the increased expense to the LDC.

b. Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

Wellington North Power Inc. - Response:

It is the opinion of Wellington North Power Inc., that as in the past, if expenses or capital expenditures are reduced or increased, the revenue requirement in a Cost of Service Rate Applications would reflect the adjustment in costs. This would ultimately lower and / or increase distribution rates to all customer classes.

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	**Wellington North Power Inc.**
OEB Application Number	**EB-2009-0253**
LDC Licence Number	**ED-2002-0511**
Applied for Effective Date	**May 1, 2010**

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

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Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
		1. Dec. 31, 2004 Reg. Assets									
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	117,316				117,316	18,890	11,321	147,527	(117,316)	(30,211)
RSVA - One-time Wholesale Market Service	1582	0				0		0	0	0	0
RSVA - Retail Transmission Network Charge	1584	(113,317)		(25,448)		(138,765)	(11,886)	(10,935)	(161,586)	138,765	22,821
RSVA - Retail Transmission Connection Charge	1586	(173,583)		10,729		(162,854)	(32,026)	(16,751)	(211,631)	162,854	48,777
RSVA - Power	1588	111,850				111,850	40,133	10,793	162,777	(111,850)	(50,927)
Sub-Totals		**(57,735)**	**0**	**(14,719)**		**(72,454)**	**15,112**	**(5,571)**	**(62,914)**	**72,454**	**(9,540)**
Other Regulatory Assets	1508	3,906		7,835		11,741	56	377	12,174	(11,741)	(433)
Retail Cost Variance Account - Retail	1518	80,057				80,057	6,448	7,725	94,230	(80,057)	(14,173)
Retail Cost Variance Account - STR	1548	4,074				4,074	413	393	4,881	(4,074)	(806)
Misc. Deferred Debits - incl. Rebate Cheques	1525	34,369				34,369	3,797	3,317	41,482	(34,369)	(7,114)
Pre-Market Opening Energy Variances Total	1571	6,614				6,614	952	638	8,205	(6,614)	(1,591)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		**129,020**	**0**	**7,835**		**136,855**	**11,667**	**12,450**	**160,972**	**(136,855)**	**(24,117)**
Qualifying Transition Costs	1570	157,700				157,700	32,628	15,218	205,546	(157,700)	(47,846)
Transition Cost Adjustment	1570				(20,555)	(20,555)			(20,555)	20,555	0
Sub-Totals		**157,700**	**0**			**137,145**	**32,628**	**15,218**	**184,991**	**(137,145)**	**(47,846)**
Total Regulatory Assets		**228,984**	**0**	**(6,884)**	**(20,555)**	**201,545**	**59,406**	**22,097**	**283,048**	**(201,545)**	**(81,503)**
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							**234,417**	**(201,545)**	**(32,872)**
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							**48,631**	**0**	**(48,631)**

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	268,568	94.9%
GS < 50 KW	38,266	13.5%
GS > 50 Non TOU	(2,903)	(1.0%)
GS > 50 TOU	(23,590)	(8.3%)
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	988	0.3%
Sentinel Lighting	1,915	0.7%
Street Lighting	(195)	(0.1%)
Total	**283,048**	**100.0%**

2. Rate Riders Calculation

Row 29

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008 Billed Customers or Connections A	2008 Billed kWh B	2008 Billed kW C	Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion [1] E
RES	Residential	Customer	kWh	3,033	26,326,644		4,155,323	320.2%
GSLT50	General Service Less Than 50 kW	Customer	kWh	448	12,528,137		2,415,416	1.8%
GSGT50	General Service 50 to 999 kW	Customer	kW	38	23,925,216	50,524	21,336,148	(80.4%)
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	5	30,857,138	90,065	32,939,516	(143.3%)
USL	Unmetered Scattered Load	Connection	kWh	13	101,877		0	1.2%
Sen	Sentinel Lighting	Connection	kW	23	39,144	109	5,668	3.5%
SL	Street Lighting	Connection	kW	942	729,381	2,001	0	(3.0%)
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	117,316	0		(117,316)	0	18,890	11,321		(30,211)	0
RSVA - Retail Transmission Network Charge	1584	(113,317)	(25,448)		138,765	0	(11,886)	(10,935)		22,821	0
RSVA - Retail Transmission Connection Charge	1586	(173,583)	10,729		162,854	0	(32,026)	(16,751)		48,777	0
RSVA - Power (Excluding Global Adjustment)	1588	111,850			(111,850)	0	40,133	10,793		(50,927)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(201,545)		201,545	0			(32,872)	81,503	48,631
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(57,735)	(216,264)		274,000	0	15,112	(5,571)	(32,872)	71,963	48,631
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	3,906	7,835		(11,741)	0	56	377		(433)	0
Retail Cost Variance Account - Retail	1518	80,057	0		(80,057)	0	6,448	7,725		(14,173)	0
Retail Cost Variance Account - STR	1548	4,074	0		(4,074)	0	413	393		(806)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	34,369	0		(34,369)	0	3,797	3,317		(7,114)	0
Pre-Market Opening Energy Variances Total	1571	6,614	0		(6,614)	0	952	638		(1,591)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	157,700	0		(157,700)	0	32,628	15,218		(47,846)	0
Transition Cost Adjustment	1570			(20,555)	20,555	0					0
Total		228,984	(208,429)	(20,555)	0	0	59,406	22,097	(32,872)	0	48,631

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 [1]	Transactions (additions) during 2005, excluding interest and adjustments [1]	Transactions (reductions) during 2005, excluding interest and adjustments [1]	Adjustments during 2005 - instructed by Board [2]	Adjustments during 2005 - other [3]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 [4]	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		78,388				78,388			9,396	9,396	87,784		87,784
RSVA - Retail Transmission Network Charge	1584			(32,178)			(32,178)			(9,832)	(9,832)	(42,010)		(42,010)
RSVA - Retail Transmission Connection Charge	1586			(110,729)			(110,729)			(61,480)	(61,480)	(172,209)		(172,209)
RSVA - Power (Excluding Global Adjustment)	1588			(361,798)			(361,798)			3,837	3,837	(357,961)		(357,961)
RSVA - Power (Global Adjustment Sub-account)			582,578				582,578				0	582,578		582,578
Recovery of Regulatory Asset Balances	1590			(77,302)		(74,476)	(151,778)			(10,200)	(10,200)	(161,978)		(161,978)
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	660,966	(582,007)	0	(74,476)	4,483	0	0	(68,279)	(68,279)	(63,796)	0	(63,796)

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments [1]	Transactions (reductions) during 2006, excluding interest and adjustments [1]	Adjustments during 2006 - instructed by Board [2]	Adjustments during 2006 - other [3]	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	8,822					8,822	0			20		20
RSVA - Wholesale Market Service Charge	1580	78,388		(128,476)				(50,088)	9,396		(11,321)	7,875		5,951
RSVA - Retail Transmission Network Charge	1584	(32,178)	(12,714)			25,448		(19,445)	(9,832)		10,936	(7,561)		(6,457)
RSVA - Retail Transmission Connection Charge	1586	(110,729)		(156,138)		(10,729)		(277,597)	(61,480)		16,751	(27,065)		(71,794)
RSVA - Power (Excluding Global Adjustment)	1588	(361,798)		(170,115)				(531,913)	3,837		(10,793)	(19,111)		(26,067)
RSVA - Power (Global Adjustment Sub-account)		582,578	97,116					679,694	0					0
Recovery of Regulatory Asset Balances	1590	(151,778)		(35,310)		201,545	0	14,457	(10,200)	32,872		(9,386)	48,631	61,916
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		4,483	93,224	(490,039)	0	216,264	0	(176,069)	(68,279)	32,872	5,573		48,631	(36,431)

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting evidence i.e. Board Decision, CRO Order, etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments [1]	Transactions (reductions) during 2007, excluding interest and adjustments [1]	Adjustments during 2007 - instructed by Board [2]	Adjustments during 2007 - other [3]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	8,822	13,684				22,506	20		898	918	23,424		23,424
RSVA - Wholesale Market Service Charge	1580	(50,088)		(124,323)			(174,412)	5,951		(4,476)	1,475	(172,937)		(172,937)
RSVA - Retail Transmission Network Charge	1584	(19,445)	36,169				16,724	(6,457)		(668)	(7,125)	9,599		9,599
RSVA - Retail Transmission Connection Charge	1586	(277,597)		(163,522)			(441,119)	(71,794)		(24,756)	(96,550)	(537,668)		(537,668)
RSVA - Power (Excluding Global Adjustment)	1588	(531,913)	100,516				(431,396)	(26,067)		(14,868)	(40,935)	(472,332)		(472,332)
RSVA - Power (Global Adjustment Sub-account)		679,694		(11,561)			668,133	0			0	668,133		668,133
Recovery of Regulatory Asset Balances	1590	14,457		(70,268)			(55,810)	61,916		(19,423)	42,494	(13,316)		(13,316)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		(176,069)	150,369	(369,674)	0	0	(395,373)	(36,431)	0	(63,293)	(99,724)	(495,097)	0	(495,097)

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting evidence i.e. Board Decision, CRO Order, etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments [1]	Transactions (reductions) during 2008, excluding interest and adjustments [1]	Adjustments during 2008 - instructed by Board [2]	Adjustments during 2008 - other [3]	Transfer of Board-approved 2006 amounts to 1595 (2008 COS)[4]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	22,506	651				(8,822)	14,335	918		(326)	(560)	32
RSVA - Wholesale Market Service Charge	1580	(174,412)	52	(56,512)				(230,871)	1,475		(7,862)		(6,387)
RSVA - Retail Transmission Network Charge	1584	16,724		(6,590)				10,134	(7,125)		487		(6,638)
RSVA - Retail Transmission Connection Charge	1586	(441,119)		(172,958)				(614,076)	(96,550)		(27,151)		(123,701)
RSVA - Power (Excluding Global Adjustment)	1588	(431,396)	11,678					(419,718)	(40,935)		(7,986)		(48,921)
RSVA - Power (Global Adjustment Sub-account)		668,133	57,670					725,803	0				0
Recovery of Regulatory Asset Balances	1590	(55,810)		(15,750)				(71,560)	42,494		(16,600)		25,894
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(395,373)	70,051	(251,810)	0	0	(8,822)	(585,954)	(99,724)	0	(59,438)	(560)	(159,722)

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting evidence i.e. Board Decision, CRO Order, etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments [1]	Transactions (reductions) during 2009, excluding interest and adjustments [1]	Adjustments during 2009 - instructed by Board [2]	Adjustments during 2009 - other [3]	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	175,263	(534,654)			(359,391)
RSVA - Power (Global Adjustment Sub-account)			(378,524)			(378,524)
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		175,263	(913,178)	0	0	(737,916)

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting evidence i.e. Board Decision, CRO Order, etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ↑	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ↑	Interest Amounts to be disposed	Total Claim
		A	B	C	E = A + B +C + D	F	G	H	I	J	K	M = F + G + H + I + J + K	N = E + M
LV Variance Account	1550	14,335			14,335	32				162	26	220	14,555
RSVA - Wholesale Market Service Charge	1580	(230,871)			(230,871)	(6,387)				(2,610)	(417)	(9,415)	(240,286)
RSVA - Retail Transmission Network Charge	1584	10,134			10,134	(6,638)				115	18	(6,505)	3,629
RSVA - Retail Transmission Connection Charge	1586	(614,076)			(614,076)	(123,701)				(6,943)	(1,110)	(131,755)	(745,831)
RSVA - Power (Excluding Global Adjustment)	1588	(419,718)	(502,969)		(922,688)	(48,921)				(10,433)	(1,668)	(61,022)	(983,710)
RSVA - Power (Global Adjustment Sub-account)		725,803	502,969		1,228,772	0				13,894	2,222	16,115	1,244,888
Recovery of Regulatory Asset Balances	1590	(71,560)			(71,560)	25,894				(809)	(129)	24,955	(46,605)
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0	0
Total		(585,954)	0	0	(585,953)	(159,722)	0	0	0	(6,625)	(1,060)	(167,407)	(753,360)
													-

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081
Saturday, February 28, 2009	2.45	0.1879
Tuesday, March 31, 2009	2.45	0.2081
Thursday, April 30, 2009	1.00	0.0822
Sunday, May 31, 2009	1.00	0.0849
Tuesday, June 30, 2009	1.00	0.0822
Friday, July 31, 2009	0.55	0.0467
Monday, August 31, 2009	0.55	0.0467
Wednesday, September 30, 2009	0.55	0.0452
Saturday, October 31, 2009	0.55	0.0467
Monday, November 30, 2009	0.55	0.0452
Thursday, December 31, 2009	0.55	0.0467
Effective Rate		1.1307

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Effective Rate		0.1808

Ontario

Name of LDC: Wellington North Power Ir
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	26,326,644
General Service Less Than 50 kW	12,528,137
General Service 50 to 999 kW	23,925,216
General Service 1,000 to 4,999 kW	30,857,138
Unmetered Scattered Load	101,877
Sentinel Lighting	39,144
Street Lighting	729,381
	94,507,537
Total Claim	(753,360)
Total Claim per kWh	- 0.007971

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 [1]	Total
Residential	26,326,644	27.9%	4,055	(66,936)	1,011	(207,764)	(274,029)	(543,662)
General Service Less Than 50 kW	12,528,137	13.3%	1,929	(31,853)	481	(98,869)	(130,403)	(258,714)
General Service 50 to 999 kW	23,925,216	25.3%	3,685	(60,830)	919	(188,812)	(249,033)	(494,071)
General Service 1,000 to 4,999 kW	30,857,138	32.7%	4,752	(78,454)	1,185	(243,517)	(321,186)	(637,220)
Unmetered Scattered Load	101,877	0.1%	16	(259)	4	(804)	(1,060)	(2,104)
Sentinel Lighting	39,144	0.0%	6	(100)	2	(309)	(407)	(808)
Street Lighting	729,381	0.8%	112	(1,854)	28	(5,756)	(7,592)	(15,062)
	94,507,537	100.0%	14,555	(240,286)	3,629	(745,831)	(983,710)	(1,951,642)
			-	-	-	-	-	-

[1] RSVA - Power (Excluding Global Adjustment)

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 [1]
Residential	4,155,323	6.8%	85,008
General Service Less Than 50 kW	2,415,416	4.0%	49,414
General Service 50 to 999 kW	21,336,148	35.1%	436,486
General Service 1,000 to 4,999 kW	32,939,516	54.1%	673,864
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	5,668	0.0%	116
Street Lighting	0	0.0%	0
	60,852,071	100.0%	1,244,888
			-

[1] RSVA - Power (Global Adjustment Sub-account)

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	320.2%	(149,230)
General Service Less Than 50 kW	1.8%	(839)
General Service 50 to 999 kW	(80.4%)	37,471
General Service 1,000 to 4,999 kW	(143.3%)	66,785
Unmetered Scattered Load	1.2%	(559)
Sentinel Lighting	3.5%	(1,631)
Street Lighting	(3.0%)	1,398
	100.0%	(46,605)
		-

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0
		-

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years: Four

Rate Rider Effective To Date

Wednesday, April 30, 2014

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	26,326,644	0	(543,662)	85,008	(149,230)	0	(607,885)	(0.00577)
General Service Less Than 50 kW	kWh	12,528,137	0	(258,714)	49,414	(839)	0	(210,139)	(0.00419)
General Service 50 to 999 kW	kW	23,925,216	50,524	(494,071)	436,486	37,471	0	(20,114)	(0.09953)
General Service 1,000 to 4,999 kW	kW	30,857,138	90,065	(637,220)	673,864	66,785	0	103,429	0.28710
Unmetered Scattered Load	kWh	101,877	0	(2,104)	0	(559)	0	(2,663)	(0.00654)
Sentinel Lighting	kW	39,144	109	(808)	116	(1,631)	0	(2,324)	(5.32932)
Street Lighting	kW	729,381	2,001	(15,062)	0	1,398	0	(13,664)	(1.70715)
		94,507,537	142,699	(1,951,642)	1,244,888	(46,605)	0	(753,360)	
				-	-	-	-	-	

Enter the above value onto Sheet "J2.1 DeferralAccount Rate Rider" of the 2010 OEB IRM2 Rate Generator "J2.5 DeferralAccount Rate Rider2" of the 2010 OEB IRM3 Rate Generator

Ontario

Name of LDC: Wellington North Power Inc.
File Number: EB-2009-0253
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	(14,335)	(220)	(14,555)
RSVA - Wholesale Market Service Charge	1580	230,871	9,415	240,286
RSVA - Retail Transmission Network Charge	1584	(10,134)	6,505	(3,629)
RSVA - Retail Transmission Connection Charge	1586	614,076	131,755	745,831
RSVA - Power (Excluding Global Adjustment)	1588	922,688	61,022	983,710
RSVA - Power (Global Adjustment Sub-account)	1588	(1,228,772)	(16,115)	(1,244,888)
Recovery of Regulatory Asset Balances	1590	71,560	(24,955)	46,605
Disposition and recovery of Regulatory Balances Account	1595	(585,953)	(167,407)	(753,360)
	Total	0	0	0

Ontario

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	April 30, 2014 (DD/MM/YYYY)
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.005770	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004190	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.099530	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.287100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.006540	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-5.329320	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.707150	kW

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	14.73	14.00
Service Charge Rate Adder(s)	$	-	1.00
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kWh	0.0153	0.0140
Distribution Volumetric Rate Adder(s)	$/kWh	-	-
Low Voltage Volumetric Rate	$/kWh	-	0.0016
Distribution Volumetric Rate Rider(s)	$/kWh	-	- 0.0058
Retail Transmission Rate – Network Service Rate	$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0055	0.0054
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	800	kWh	-	kW	*Loss Factor* 1.0699
RPP Tier One	600	kWh	*Load Factor*		

Residential	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.72%
Energy Second Tier (kWh)	256	0.0660	16.90	256	0.0660	16.90	0.00	0.0%	17.16%
Sub-Total: Energy			**51.10**			**51.10**	**0.00**	**0.0%**	**51.87%**
Service Charge	1	14.73	14.73	1	14.00	14.00	-0.73	(5.0)%	14.21%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.02%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0153	12.24	800	0.0140	11.20	-1.04	(8.5)%	11.37%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0016	1.28	1.28	0.0%	1.30%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0058	-4.64	-4.64	0.0%	-4.71%
Total: Distribution			**26.97**			**22.64**	**-4.13**	**(15.3)%**	**23.19%**
Retail Transmission Rate – Network Service Rate	856	0.0043	3.68	856	0.0045	3.85	0.17	4.6%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	856	0.0055	4.71	856	0.0054	4.62	-0.09	(1.9)%	4.69%
Total: Retail Transmission			**8.39**			**8.47**	**0.08**	**1.0%**	**8.60%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**35.36**			**31.31**	**-4.05**	**(11.5)%**	**31.78%**
Wholesale Market Service Rate	856	0.0052	4.45	856	0.0052	4.45	0.00	0.0%	4.52%
Rural Rate Protection Charge	856	0.0013	1.11	856	0.0013	1.11	0.00	0.0%	1.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			**5.81**			**5.81**	**0.00**	**0.0%**	**5.90%**
Debt Retirement Charge (DRC)	800	0.00700	**5.60**	800	0.00700	**5.60**	**0.00**	**0.0%**	**5.68%**
Total Bill before Taxes			**97.87**			**93.82**	**-4.05**	**(4.1)%**	**95.24%**
GST	97.87	5%	**4.89**	93.82	5%	**4.69**	**-0.20**	**(4.1)%**	**4.76%**
Total Bill			**102.76**			**98.51**	**-4.25**	**(4.1)%**	**100.00%**

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	268	642	856	1,498	2,408
kW					
Load Factor					

Energy

Applied For Bill	$ 15.28	$ 36.97	$ 51.10	$ 93.47	$ 153.53
Current Bill	$ 15.28	$ 36.97	$ 51.10	$ 93.47	$ 153.53
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.2%	48.3%	51.9%	56.8%	59.4%

Distribution

Applied For Bill	$ 17.46	$ 20.90	$ 22.86	$ 28.76	$ 37.12
Current Bill	$ 18.56	$ 23.91	$ 26.97	$ 36.15	$ 49.16
$ Impact	-$ 1.10	-$ 3.01	-$ 4.11	-$ 7.39	-$ 12.04
% Impact	-5.9%	-12.6%	-15.2%	-20.4%	-24.5%
% of Total Bill	42.5%	27.3%	23.2%	17.5%	14.4%

Retail Transmission

Applied For Bill	$ 2.66	$ 6.36	$ 8.47	$ 14.83	$ 23.84
Current Bill	$ 2.62	$ 6.29	$ 8.39	$ 14.68	$ 23.59
$ Impact	$ 0.04	$ 0.07	$ 0.08	$ 0.15	$ 0.25
% Impact	1.5%	1.1%	1.0%	1.0%	1.1%
% of Total Bill	6.5%	8.3%	8.6%	9.0%	9.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 20.12	$ 27.26	$ 31.33	$ 43.59	$ 60.96
Current Bill	$ 21.18	$ 30.20	$ 35.36	$ 50.83	$ 72.75
$ Impact	-$ 1.06	-$ 2.94	-$ 4.03	-$ 7.24	-$ 11.79
% Impact	-5.0%	-9.7%	-11.4%	-14.2%	-16.2%
% of Total Bill	49.0%	35.6%	31.8%	26.5%	23.6%

Regulatory

Applied For Bill	$ 1.99	$ 4.42	$ 5.81	$ 9.99	$ 15.90
Current Bill	$ 1.99	$ 4.42	$ 5.81	$ 9.99	$ 15.90
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.8%	5.9%	6.1%	6.2%

Debt Retirement Charge

Applied For Bill	$ 1.75	$ 4.20	$ 5.60	$ 9.80	$ 15.75
Current Bill	$ 1.75	$ 4.20	$ 5.60	$ 9.80	$ 15.75
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.5%	5.7%	6.0%	6.1%

GST

Applied For Bill	$ 1.96	$ 3.64	$ 4.69	$ 7.84	$ 12.31
Current Bill	$ 2.01	$ 3.79	$ 4.89	$ 8.20	$ 12.90
$ Impact	-$ 0.05	-$ 0.15	-$ 0.20	-$ 0.36	-$ 0.59
% Impact	-2.5%	-4.0%	-4.1%	-4.4%	-4.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 41.10	$ 76.49	$ 98.53	$ 164.69	$ 258.45
Current Bill	$ 42.21	$ 79.58	$ 102.76	$ 172.29	$ 270.83
$ Impact	-$ 1.11	-$ 3.09	-$ 4.23	-$ 7.60	-$ 12.38
% Impact	-2.6%	-3.9%	-4.1%	-4.4%	-4.6%

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	28.26	28.11
Service Charge Rate Adder(s)	$	-	1.00
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kWh	0.0132	0.0121
Distribution Volumetric Rate Adder(s)	$/kWh	-	-
Low Voltage Volumetric Rate	$/kWh	-	0.0015
Distribution Volumetric Rate Rider(s)	$/kWh	-	- 0.0042
Retail Transmission Rate – Network Service Rate	$/kWh	0.0040	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0046	0.0045
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW	*Loss Factor* 1.0699
RPP Tier One	750	kWh	*Load Factor*		

General Service Less Than 50 kW	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.78%
Energy Second Tier (kWh)	1,390	0.0660	91.74	1,390	0.0660	91.74	0.00	0.0%	38.16%
Sub-Total: Energy			**134.49**			**134.49**	**0.00**	**0.0%**	**55.94%**
Service Charge	1	28.26	28.26	1	28.11	28.11	-0.15	(0.5)%	11.69%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.42%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0121	24.20	-2.20	(8.3)%	10.07%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0015	3.00	3.00	0.0%	1.25%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0042	-8.40	-8.40	0.0%	-3.49%
Total: Distribution			**54.66**			**47.91**	**-6.75**	**(12.3)%**	**19.93%**
Retail Transmission Rate – Network Service Rate	2,140	0.0040	8.56	2,140	0.0041	8.77	0.21	2.5%	3.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,140	0.0046	9.84	2,140	0.0045	9.63	-0.21	(2.1)%	4.01%
Total: Retail Transmission			**18.40**			**18.40**	**0.00**	**0.0%**	**7.65%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**73.06**			**66.31**	**-6.75**	**(9.2)%**	**27.58%**
Wholesale Market Service Rate	2,140	0.0052	11.13	2,140	0.0052	11.13	0.00	0.0%	4.63%
Rural Rate Protection Charge	2,140	0.0013	2.78	2,140	0.0013	2.78	0.00	0.0%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			**14.16**			**14.16**	**0.00**	**0.0%**	**5.89%**
Debt Retirement Charge (DRC)	2,000	0.00700	**14.00**	2,000	0.00700	**14.00**	**0.00**	**0.0%**	**5.82%**
Total Bill before Taxes			**235.71**			**228.96**	**-6.75**	**(2.9)%**	**95.24%**
GST	235.71	5%	**11.79**	228.96	5%	**11.45**	**-0.34**	**(2.9)%**	**4.76%**
Total Bill			**247.50**			**240.41**	**-7.09**	**(2.9)%**	**100.00%**

Rate Class Threshold Test

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,070	2,140	8,025	16,049	21,399
kW					
Load Factor					

Energy

Applied For Bill	$ 63.87	$ 134.49	$ 522.90	$ 1,052.48	$ 1,405.58
Current Bill	$ 63.87	$ 134.49	$ 522.90	$ 1,052.48	$ 1,405.58
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.4%	55.9%	62.5%	63.8%	64.2%

Distribution

Applied For Bill	$ 38.52	$ 47.93	$ 99.69	$ 170.26	$ 217.31
Current Bill	$ 41.46	$ 54.66	$ 127.26	$ 226.26	$ 292.26
$ Impact	-$ 2.94	-$ 6.73	-$ 27.57	-$ 56.00	-$ 74.95
% Impact	-7.1%	-12.3%	-21.7%	-24.8%	-25.6%
% of Total Bill	29.2%	19.9%	11.9%	10.3%	9.9%

Retail Transmission

Applied For Bill	$ 9.20	$ 18.40	$ 69.01	$ 138.02	$ 184.04
Current Bill	$ 9.20	$ 18.40	$ 69.02	$ 138.03	$ 184.04
$ Impact	$ -	$ -	-$ 0.01	-$ 0.01	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.0%	7.7%	8.3%	8.4%	8.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 47.72	$ 66.33	$ 168.70	$ 308.28	$ 401.35
Current Bill	$ 50.66	$ 73.06	$ 196.28	$ 364.29	$ 476.30
$ Impact	-$ 2.94	-$ 6.73	-$ 27.58	-$ 56.01	-$ 74.95
% Impact	-5.8%	-9.2%	-14.1%	-15.4%	-15.7%
% of Total Bill	36.1%	27.6%	20.2%	18.7%	18.3%

Regulatory

Applied For Bill	$ 7.20	$ 14.16	$ 52.41	$ 104.56	$ 139.34
Current Bill	$ 7.20	$ 14.16	$ 52.41	$ 104.56	$ 139.34
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.9%	6.3%	6.3%	6.4%

Debt Retirement Charge

Applied For Bill	$ 7.00	$ 14.00	$ 52.50	$ 105.00	$ 140.00
Current Bill	$ 7.00	$ 14.00	$ 52.50	$ 105.00	$ 140.00
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.8%	6.3%	6.4%	6.4%

GST

Applied For Bill	$ 6.29	$ 11.45	$ 39.83	$ 78.52	$ 104.31
Current Bill	$ 6.44	$ 11.79	$ 41.20	$ 81.32	$ 108.06
$ Impact	-$ 0.15	-$ 0.34	-$ 1.37	-$ 2.80	-$ 3.75
% Impact	-2.3%	-2.9%	-3.3%	-3.4%	-3.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 132.08	$ 240.43	$ 836.34	$ 1,648.84	$ 2,190.58
Current Bill	$ 135.17	$ 247.50	$ 865.29	$ 1,707.65	$ 2,269.28
$ Impact	-$ 3.09	-$ 7.07	-$ 28.95	-$ 58.81	-$ 78.70
% Impact	-2.3%	-2.9%	-3.3%	-3.4%	-3.5%

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	263.35	245.67
Service Charge Rate Adder(s)	$	-	1.00
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kW	4.0094	3.2886
Distribution Volumetric Rate Adder(s)	$/kW	-	-
Low Voltage Volumetric Rate	$/kW	-	0.6038
Distribution Volumetric Rate Rider(s)	$/kW	-	- 0.0995
Retail Transmission Rate – Network Service Rate	$/kW	1.6206	1.6773
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.8477	1.8071
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW	
RPP Tier One	750	kWh	*Load Factor*	*40.0%*	

Loss Factor	*1.0699*

General Service 50 to 999 kW	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.26%
Energy Second Tier (kWh)	149,037	0.0660	9,836.44	149,037	0.0660	9,836.44	0.00	0.0%	60.16%
Sub-Total: Energy			**9,879.19**			**9,879.19**	**0.00**	**0.0%**	**60.42%**
Service Charge	1	263.35	263.35	1	245.67	245.67	-17.68	(6.7)%	1.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	4.0094	1,924.51	480	3.2886	1,578.53	-345.98	(18.0)%	9.65%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.6038	289.82	289.82	0.0%	1.77%
Distribution Volumetric Rate Rider(s)	480	0.0000	0.00	480	-0.0995	-47.76	-47.76	0.0%	-0.29%
Total: Distribution			**2,187.86**			**2,067.26**	**-120.60**	**(5.5)%**	**12.64%**
Retail Transmission Rate – Network Service Rate	480	1.6206	777.89	480	1.6773	805.10	27.21	3.5%	4.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.8477	886.90	480	1.8071	867.41	-19.49	(2.2)%	5.30%
Total: Retail Transmission			**1,664.79**			**1,672.51**	**7.72**	**0.5%**	**10.23%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**3,852.65**			**3,739.77**	**-112.88**	**(2.9)%**	**22.87%**
Wholesale Market Service Rate	149,787	0.0052	778.89	149,787	0.0052	778.89	0.00	0.0%	4.76%
Rural Rate Protection Charge	149,787	0.0013	194.72	149,787	0.0013	194.72	0.00	0.0%	1.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			**973.86**			**973.86**	**0.00**	**0.0%**	**5.96%**
Debt Retirement Charge (DRC)	140,000	0.00700	**980.00**	140,000	0.00700	**980.00**	**0.00**	**0.0%**	**5.99%**
Total Bill before Taxes			**15,685.70**			**15,572.82**	**-112.88**	**(0.7)%**	**95.24%**
GST	15,685.70	5%	**784.29**	15,572.82	5%	**778.64**	**-5.65**	**(0.7)%**	**4.76%**
Total Bill			**16,469.99**			**16,351.46**	**-118.53**	**(0.7)%**	**100.00%**

Rate Class Threshold Test

General Service 50 to 999 kW

kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh	19,473	104,851	187,233	288,874	390,514
kW	50	270	480	740	1,000
Load Factor	49.9%	49.7%	50.0%	50.0%	50.0%

Energy

Applied For Bill	$ 1,278.47	$ 6,913.42	$ 12,350.63	$ 19,058.93	$ 25,767.17
Current Bill	$ 1,278.47	$ 6,913.42	$ 12,350.63	$ 19,058.93	$ 25,767.17
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.8%	62.8%	63.5%	63.8%	63.9%

Distribution

Applied For Bill	$ 436.31	$ 1,270.75	$ 2,067.25	$ 3,053.39	$ 4,039.54
Current Bill	$ 463.82	$ 1,345.89	$ 2,187.86	$ 3,230.31	$ 4,272.75
$ Impact	-$ 27.51	-$ 75.14	-$ 120.61	-$ 176.92	-$ 233.21
% Impact	-5.9%	-5.6%	-5.5%	-5.5%	-5.5%
% of Total Bill	19.4%	11.5%	10.6%	10.2%	10.0%

Retail Transmission

Applied For Bill	$ 174.22	$ 940.79	$ 1,672.51	$ 2,578.45	$ 3,484.40
Current Bill	$ 173.41	$ 936.44	$ 1,664.79	$ 2,566.54	$ 3,468.30
$ Impact	$ 0.81	$ 4.35	$ 7.72	$ 11.91	$ 16.10
% Impact	0.5%	0.5%	0.5%	0.5%	0.5%
% of Total Bill	7.7%	8.5%	8.6%	8.6%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 610.53	$ 2,211.54	$ 3,739.76	$ 5,631.84	$ 7,523.94
Current Bill	$ 637.23	$ 2,282.33	$ 3,852.65	$ 5,796.85	$ 7,741.05
$ Impact	-$ 26.70	-$ 70.79	-$ 112.89	-$ 165.01	-$ 217.11
% Impact	-4.2%	-3.1%	-2.9%	-2.8%	-2.8%
% of Total Bill	27.1%	20.1%	19.2%	18.8%	18.7%

Regulatory

Applied For Bill	$ 126.82	$ 681.79	$ 1,217.26	$ 1,877.93	$ 2,538.59
Current Bill	$ 126.82	$ 681.79	$ 1,217.26	$ 1,877.93	$ 2,538.59
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.2%	6.3%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	$ 127.40	$ 686.00	$ 1,225.00	$ 1,890.00	$ 2,555.00
Current Bill	$ 127.40	$ 686.00	$ 1,225.00	$ 1,890.00	$ 2,555.00
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.2%	6.3%	6.3%	6.3%

GST

Applied For Bill	$ 107.16	$ 524.64	$ 926.63	$ 1,422.94	$ 1,919.24
Current Bill	$ 108.50	$ 528.18	$ 932.28	$ 1,431.19	$ 1,930.09
$ Impact	-$ 1.34	-$ 3.54	-$ 5.65	-$ 8.25	-$ 10.85
% Impact	-1.2%	-0.7%	-0.6%	-0.6%	-0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 2,250.38	$ 11,017.39	$ 19,459.28	$ 29,881.64	$ 40,303.94
Current Bill	$ 2,278.42	$ 11,091.72	$ 19,577.82	$ 30,054.90	$ 40,531.90
$ Impact	-$ 28.04	-$ 74.33	-$ 118.54	-$ 173.26	-$ 227.96
% Impact	-1.2%	-0.7%	-0.6%	-0.6%	-0.6%

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	1,629.45	1,503.26
Service Charge Rate Adder(s)	$	-	1.00
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kW	1.9579	1.2614
Distribution Volumetric Rate Adder(s)	$/kW	-	-
Low Voltage Volumetric Rate	$/kW	-	0.6518
Distribution Volumetric Rate Rider(s)	$/kW	-	0.2871
Retail Transmission Rate – Network Service Rate	$/kW	1.7213	1.7815
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.0256	1.9810
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	*Load Factor*	*50.3%*

Loss Factor	*1.0699*

General Service 1,000 to 4,999 kW	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,176,141	0.0660	77,625.31	1,176,141	0.0660	77,625.31	0.00	0.0%	65.77%
Sub-Total: Energy			**77,668.06**			**77,668.06**	**0.00**	**0.0%**	**65.80%**
Service Charge	1	1,629.45	1,629.45	1	1,503.26	1,503.26	-126.19	(7.7)%	1.27%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	1.9579	5,873.70	3,000	1.2614	3,784.20	-2,089.50	(35.6)%	3.21%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.6518	1,955.40	1,955.40	0.0%	1.66%
Distribution Volumetric Rate Rider(s)	3,000	0.0000	0.00	3,000	0.2871	861.30	861.30	0.0%	0.73%
Total: Distribution			**7,503.15**			**8,105.16**	**602.01**	**8.0%**	**6.87%**
Retail Transmission Rate – Network Service Rate	3,000	1.7213	5,163.90	3,000	1.7815	5,344.50	180.60	3.5%	4.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	2.0256	6,076.80	3,000	1.9810	5,943.00	-133.80	(2.2)%	5.04%
Total: Retail Transmission			**11,240.70**			**11,287.50**	**46.80**	**0.4%**	**9.56%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**18,743.85**			**19,392.66**	**648.81**	**3.5%**	**16.43%**
Wholesale Market Service Rate	1,176,891	0.0052	6,119.83	1,176,891	0.0052	6,119.83	0.00	0.0%	5.18%
Rural Rate Protection Charge	1,176,891	0.0013	1,529.96	1,176,891	0.0013	1,529.96	0.00	0.0%	1.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			**7,650.04**			**7,650.04**	**0.00**	**0.0%**	**6.48%**
Debt Retirement Charge (DRC)	1,100,000	0.00700	**7,700.00**	1,100,000	0.00700	**7,700.00**	**0.00**	**0.0%**	**6.52%**
Total Bill before Taxes			**111,761.95**			**112,410.76**	**648.81**	**0.6%**	**95.24%**
GST	111,761.95	5%	**5,588.10**	112,410.76	5%	**5,620.54**	**32.44**	**0.6%**	**4.76%**
Total Bill			**117,350.05**			**118,031.30**	**681.25**	**0.6%**	**100.00%**

Rate Class Threshold Test

General Service 1,000 to 4,999 kW

kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh	468,617	937,233	1,404,779	1,873,395	2,342,012
kW	1,000	2,000	3,000	4,000	5,000
Load Factor	60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	$ 30,921.97	$ 61,850.63	$ 92,708.66	$ 123,637.32	$ 154,566.04
Current Bill	$ 30,921.97	$ 61,850.63	$ 92,708.66	$ 123,637.32	$ 154,566.04
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	66.2%	67.3%	67.7%	67.9%	68.0%

Distribution

Applied For Bill	$ 3,704.56	$ 5,904.86	$ 8,105.16	$ 10,305.46	$ 12,505.76
Current Bill	$ 3,587.35	$ 5,545.25	$ 7,503.15	$ 9,461.05	$ 11,418.95
$ Impact	$ 117.21	$ 359.61	$ 602.01	$ 844.41	$ 1,086.81
% Impact	3.3%	6.5%	8.0%	8.9%	9.5%
% of Total Bill	7.9%	6.4%	5.9%	5.7%	5.5%

Retail Transmission

Applied For Bill	$ 3,762.50	$ 7,525.00	$ 11,287.50	$ 15,050.00	$ 18,812.50
Current Bill	$ 3,746.90	$ 7,493.80	$ 11,240.70	$ 14,987.60	$ 18,734.50
$ Impact	$ 15.60	$ 31.20	$ 46.80	$ 62.40	$ 78.00
% Impact	0.4%	0.4%	0.4%	0.4%	0.4%
% of Total Bill	8.1%	8.2%	8.2%	8.3%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 7,467.06	$ 13,429.86	$ 19,392.66	$ 25,355.46	$ 31,318.26
Current Bill	$ 7,334.25	$ 13,039.05	$ 18,743.85	$ 24,448.65	$ 30,153.45
$ Impact	$ 132.81	$ 390.81	$ 648.81	$ 906.81	$ 1,164.81
% Impact	1.8%	3.0%	3.5%	3.7%	3.9%
% of Total Bill	16.0%	14.6%	14.2%	13.9%	13.8%

Regulatory

Applied For Bill	$ 3,046.26	$ 6,092.26	$ 9,131.31	$ 12,177.31	$ 15,223.33
Current Bill	$ 3,046.26	$ 6,092.26	$ 9,131.31	$ 12,177.31	$ 15,223.33
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.6%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	$ 3,066.00	$ 6,132.00	$ 9,191.00	$ 12,257.00	$ 15,323.00
Current Bill	$ 3,066.00	$ 6,132.00	$ 9,191.00	$ 12,257.00	$ 15,323.00
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.7%	6.7%	6.7%	6.7%

GST

Applied For Bill	$ 2,225.06	$ 4,375.24	$ 6,521.18	$ 8,671.35	$ 10,821.53
Current Bill	$ 2,218.42	$ 4,355.70	$ 6,488.74	$ 8,626.01	$ 10,763.29
$ Impact	$ 6.64	$ 19.54	$ 32.44	$ 45.34	$ 58.24
% Impact	0.3%	0.4%	0.5%	0.5%	0.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 46,726.35	$ 91,879.99	$ 136,944.81	$ 182,098.44	$ 227,252.16
Current Bill	$ 46,586.90	$ 91,469.64	$ 136,263.56	$ 181,146.29	$ 226,029.11
$ Impact	$ 139.45	$ 410.35	$ 681.25	$ 952.15	$ 1,223.05
% Impact	0.3%	0.4%	0.5%	0.5%	0.5%

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	10.16	10.39
Service Charge Rate Adder(s)	$	-	-
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kWh	0.0097	0.0084
Distribution Volumetric Rate Adder(s)	$/kWh	-	-
Low Voltage Volumetric Rate	$/kWh	-	0.0015
Distribution Volumetric Rate Rider(s)	$/kWh	-	- 0.0065
Retail Transmission Rate – Network Service Rate	$/kWh	0.0040	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0046	0.0045
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW	
RPP Tier One	750	kWh	*Load Factor*		

Loss Factor	*1.0699*

Unmetered Scattered Load	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	20.54%
Energy Second Tier (kWh)	1,390	0.0660	91.74	1,390	0.0660	91.74	0.00	0.0%	44.07%
Sub-Total: Energy			**134.49**			**134.49**	**0.00**	**0.0%**	**64.61%**
Service Charge	1	10.16	10.16	1	10.39	10.39	0.23	2.3%	4.99%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0097	19.40	2,000	0.0084	16.80	-2.60	(13.4)%	8.07%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0015	3.00	3.00	0.0%	1.44%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0065	-13.00	-13.00	0.0%	-6.25%
Total: Distribution			**29.56**			**17.19**	**-12.37**	**(41.8)%**	**8.26%**
Retail Transmission Rate – Network Service Rate	2,140	0.0040	8.56	2,140	0.0041	8.77	0.21	2.5%	4.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,140	0.0046	9.84	2,140	0.0045	9.63	-0.21	(2.1)%	4.63%
Total: Retail Transmission			**18.40**			**18.40**	**0.00**	**0.0%**	**8.84%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**47.96**			**35.59**	**-12.37**	**(25.8)%**	**17.10%**
Wholesale Market Service Rate	2,140	0.0052	11.13	2,140	0.0052	11.13	0.00	0.0%	5.35%
Rural Rate Protection Charge	2,140	0.0013	2.78	2,140	0.0013	2.78	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.12%
Sub-Total: Regulatory			**14.16**			**14.16**	**0.00**	**0.0%**	**6.80%**
Debt Retirement Charge (DRC)	2,000	0.00700	**14.00**	2,000	0.00700	**14.00**	**0.00**	**0.0%**	**6.73%**
Total Bill before Taxes			**210.61**			**198.24**	**-12.37**	**(5.9)%**	**95.24%**
GST	210.61	5%	**10.53**	198.24	5%	**9.91**	**-0.62**	**(5.9)%**	**4.76%**
Total Bill			**221.14**			**208.15**	**-12.99**	**(5.9)%**	**100.00%**

Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	535	2,140	8,025	16,049	21,399
kW					
Load Factor					

Energy

Applied For Bill	$ 30.50	$ 134.49	$ 522.90	$ 1,052.48	$ 1,405.58
Current Bill	$ 30.50	$ 134.49	$ 522.90	$ 1,052.48	$ 1,405.58
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	53.4%	64.6%	68.0%	68.6%	68.8%

Distribution

Applied For Bill	$ 12.07	$ 17.11	$ 35.59	$ 60.79	$ 77.59
Current Bill	$ 15.01	$ 29.56	$ 82.91	$ 155.66	$ 204.16
$ Impact	-$ 2.94	-$ 12.45	-$ 47.32	-$ 94.87	-$ 126.57
% Impact	-19.6%	-42.1%	-57.1%	-60.9%	-62.0%
% of Total Bill	21.1%	8.2%	4.6%	4.0%	3.8%

Retail Transmission

Applied For Bill	$ 4.60	$ 18.40	$ 69.01	$ 138.02	$ 184.04
Current Bill	$ 4.60	$ 18.40	$ 69.02	$ 138.03	$ 184.04
$ Impact	$ -	$ -	-$ 0.01	-$ 0.01	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.1%	8.8%	9.0%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 16.67	$ 35.51	$ 104.60	$ 198.81	$ 261.63
Current Bill	$ 19.61	$ 47.96	$ 151.93	$ 293.69	$ 388.20
$ Impact	-$ 2.94	-$ 12.45	-$ 47.33	-$ 94.88	-$ 126.57
% Impact	-15.0%	-26.0%	-31.2%	-32.3%	-32.6%
% of Total Bill	29.2%	17.1%	13.6%	13.0%	12.8%

Regulatory

Applied For Bill	$ 3.73	$ 14.16	$ 52.41	$ 104.56	$ 139.34
Current Bill	$ 3.73	$ 14.16	$ 52.41	$ 104.56	$ 139.34
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.8%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	$ 3.50	$ 14.00	$ 52.50	$ 105.00	$ 140.00
Current Bill	$ 3.50	$ 14.00	$ 52.50	$ 105.00	$ 140.00
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.7%	6.8%	6.8%	6.8%

GST

Applied For Bill	$ 2.72	$ 9.91	$ 36.62	$ 73.04	$ 97.33
Current Bill	$ 2.87	$ 10.53	$ 38.99	$ 77.79	$ 103.66
$ Impact	-$ 0.15	-$ 0.62	-$ 2.37	-$ 4.75	-$ 6.33
% Impact	-5.2%	-5.9%	-6.1%	-6.1%	-6.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 57.12	$ 208.07	$ 769.03	$ 1,533.89	$ 2,043.88
Current Bill	$ 60.21	$ 221.14	$ 818.73	$ 1,633.52	$ 2,176.78
$ Impact	-$ 3.09	-$ 13.07	-$ 49.70	-$ 99.63	-$ 132.90
% Impact	-5.1%	-5.9%	-6.1%	-6.1%	-6.1%

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Note: Threshold Excess Error

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	10.75	16.24
Service Charge Rate Adder(s)	$	-	-
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kW	52.6183	60.0063
Distribution Volumetric Rate Adder(s)	$/kW	-	-
Low Voltage Volumetric Rate	$/kW	-	0.4672
Distribution Volumetric Rate Rider(s)	$/kW	-	- 5.3293
Retail Transmission Rate – Network Service Rate	$/kW	1.2284	1.2714
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4583	1.4262
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW	*Loss Factor*	*1.0699*
RPP Tier One	750	kWh	*Load Factor*	*49.3%*		

Sentinel Lighting	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	193	0.0570	11.00	193	0.0570	11.00	0.00	0.0%	17.78%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			**11.00**			**11.00**	**0.00**	**0.0%**	**17.78%**
Service Charge	1	10.75	10.75	1	16.24	16.24	5.49	51.1%	26.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	52.6183	26.31	0.50	60.0063	30.00	3.69	14.0%	48.49%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.4672	0.23	0.23	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.50	0.0000	0.00	0.50	-5.3293	-2.66	-2.66	0.0%	-4.30%
Total: Distribution			**37.06**			**43.81**	**6.75**	**18.2%**	**70.81%**
Retail Transmission Rate – Network Service Rate	0.50	1.2284	0.61	0.50	1.2714	0.64	0.03	4.9%	1.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4583	0.73	0.50	1.4262	0.71	-0.02	(2.7)%	1.15%
Total: Retail Transmission			**1.34**			**1.35**	**0.01**	**0.7%**	**2.18%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**38.40**			**45.16**	**6.76**	**17.6%**	**72.99%**
Wholesale Market Service Rate	193	0.0052	1.00	193	0.0052	1.00	0.00	0.0%	1.62%
Rural Rate Protection Charge	193	0.0013	0.25	193	0.0013	0.25	0.00	0.0%	0.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.40%
Sub-Total: Regulatory			**1.50**			**1.50**	**0.00**	**0.0%**	**2.42%**
Debt Retirement Charge (DRC)	180	0.00700	**1.26**	180	0.00700	**1.26**	**0.00**	**0.0%**	**2.04%**
Total Bill before Taxes			**52.16**			**58.92**	**6.76**	**13.0%**	**95.23%**
GST	52.16	5%	**2.61**	58.92	5%	**2.95**	**0.34**	**13.0%**	**4.77%**
Total Bill			**54.77**			**61.87**	**7.10**	**13.0%**	**100.00%**

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	140	193	289	386
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	$ 4.28	$ 7.98	$ 11.00	$ 16.47	$ 22.00
Current Bill	$ 4.28	$ 7.98	$ 11.00	$ 16.47	$ 22.00
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	12.2%	16.3%	17.8%	19.6%	20.7%

Distribution

Applied For Bill	$ 27.26	$ 35.53	$ 43.81	$ 57.59	$ 71.39
Current Bill	$ 21.27	$ 29.17	$ 37.06	$ 50.21	$ 63.37
$ Impact	$ 5.99	$ 6.36	$ 6.75	$ 7.38	$ 8.02
% Impact	28.2%	21.8%	18.2%	14.7%	12.7%
% of Total Bill	77.9%	72.7%	70.8%	68.5%	67.1%

Retail Transmission

Applied For Bill	$ 0.54	$ 0.94	$ 1.35	$ 2.02	$ 2.70
Current Bill	$ 0.54	$ 0.94	$ 1.34	$ 2.01	$ 2.69
$ Impact	$ -	$ -	$ 0.01	$ 0.01	$ 0.01
% Impact	0.0%	0.0%	0.7%	0.5%	0.4%
% of Total Bill	1.5%	1.9%	2.2%	2.4%	2.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 27.80	$ 36.47	$ 45.16	$ 59.61	$ 74.09
Current Bill	$ 21.81	$ 30.11	$ 38.40	$ 52.22	$ 66.06
$ Impact	$ 5.99	$ 6.36	$ 6.76	$ 7.39	$ 8.03
% Impact	27.5%	21.1%	17.6%	14.2%	12.2%
% of Total Bill	79.5%	74.7%	73.0%	70.9%	69.6%

Regulatory

Applied For Bill	$ 0.74	$ 1.16	$ 1.50	$ 2.13	$ 2.76
Current Bill	$ 0.74	$ 1.16	$ 1.50	$ 2.13	$ 2.76
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.1%	2.4%	2.4%	2.5%	2.6%

Debt Retirement Charge

Applied For Bill	$ 0.49	$ 0.91	$ 1.26	$ 1.89	$ 2.52
Current Bill	$ 0.49	$ 0.91	$ 1.26	$ 1.89	$ 2.52
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.4%	1.9%	2.0%	2.2%	2.4%

GST

Applied For Bill	$ 1.67	$ 2.33	$ 2.95	$ 4.01	$ 5.07
Current Bill	$ 1.37	$ 2.01	$ 2.61	$ 3.64	$ 4.67
$ Impact	$ 0.30	$ 0.32	$ 0.34	$ 0.37	$ 0.40
% Impact	21.9%	15.9%	13.0%	10.2%	8.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 34.98	$ 48.85	$ 61.87	$ 84.11	$ 106.44
Current Bill	$ 28.69	$ 42.17	$ 54.77	$ 76.35	$ 98.01
$ Impact	$ 6.29	$ 6.68	$ 7.10	$ 7.76	$ 8.43
% Impact	21.9%	15.9%	13.0%	10.2%	8.6%

Name of LDC: Wellington North Power Inc.
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	3.63	5.18
Service Charge Rate Adder(s)	$	-	-
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kW	9.1280	5.7707
Distribution Volumetric Rate Adder(s)	$/kW	-	-
Low Voltage Volumetric Rate	$/kW	-	0.4612
Distribution Volumetric Rate Rider(s)	$/kW	-	- 1.7072
Retail Transmission Rate – Network Service Rate	$/kW	1.2222	1.2650
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4284	1.3970
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW	
RPP Tier One	750	kWh	*Load Factor*	*50.7%*	

Loss Factor	*1.0699*

Street Lighting	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	24.23%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			**2.28**			**2.28**	**0.00**	**0.0%**	**24.23%**
Service Charge	1	3.63	3.63	1	5.18	5.18	1.55	42.7%	55.05%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	9.1280	0.91	0.10	5.7707	0.58	-0.33	(36.3)%	6.16%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.4612	0.05	0.05	0.0%	0.53%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.7072	-0.17	-0.17	0.0%	-1.81%
Total: Distribution			**4.54**			**5.64**	**1.10**	**24.2%**	**59.94%**
Retail Transmission Rate – Network Service Rate	0.10	1.2222	0.12	0.10	1.2650	0.13	0.01	8.3%	1.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4284	0.14	0.10	1.3970	0.14	0.00	0.0%	1.49%
Total: Retail Transmission			**0.26**			**0.27**	**0.01**	**3.8%**	**2.87%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**4.80**			**5.91**	**1.11**	**23.1%**	**62.81%**
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.23%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.53%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.66%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.0%**	**5.42%**
Debt Retirement Charge (DRC)	37	0.00700	**0.26**	37	0.00700	**0.26**	**0.00**	**0.0%**	**2.76%**
Total Bill before Taxes			**7.85**			**8.96**	**1.11**	**14.1%**	**95.22%**
GST	7.85	5%	**0.39**	8.96	5%	**0.45**	**0.06**	**15.4%**	**4.78%**
Total Bill			**8.24**			**9.41**	**1.17**	**14.2%**	**100.00%**

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	79	118	157	196
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	$ 2.28	$ 4.50	$ 6.73	$ 8.95	$ 11.17
Current Bill	$ 2.28	$ 4.50	$ 6.73	$ 8.95	$ 11.17
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.2%	34.6%	40.4%	44.2%	46.8%

Distribution

Applied For Bill	$ 5.64	$ 6.08	$ 6.54	$ 6.99	$ 7.45
Current Bill	$ 4.54	$ 5.46	$ 6.37	$ 7.28	$ 8.19
$ Impact	$ 1.10	$ 0.62	$ 0.17	-$ 0.29	-$ 0.74
% Impact	24.2%	11.4%	2.7%	-4.0%	-9.0%
% of Total Bill	59.9%	46.8%	39.3%	34.5%	31.2%

Retail Transmission

Applied For Bill	$ 0.27	$ 0.53	$ 0.80	$ 1.07	$ 1.33
Current Bill	$ 0.26	$ 0.53	$ 0.80	$ 1.06	$ 1.32
$ Impact	$ 0.01	$ -	$ -	$ 0.01	$ 0.01
% Impact	3.8%	0.0%	0.0%	0.9%	0.8%
% of Total Bill	2.9%	4.1%	4.8%	5.3%	5.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 5.91	$ 6.61	$ 7.34	$ 8.06	$ 8.78
Current Bill	$ 4.80	$ 5.99	$ 7.17	$ 8.34	$ 9.51
$ Impact	$ 1.11	$ 0.62	$ 0.17	-$ 0.28	-$ 0.73
% Impact	23.1%	10.4%	2.4%	-3.4%	-7.7%
% of Total Bill	62.8%	50.8%	44.1%	39.8%	36.8%

Regulatory

Applied For Bill	$ 0.51	$ 0.76	$ 1.01	$ 1.27	$ 1.52
Current Bill	$ 0.51	$ 0.76	$ 1.01	$ 1.27	$ 1.52
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.8%	6.1%	6.3%	6.4%

Debt Retirement Charge

Applied For Bill	$ 0.26	$ 0.51	$ 0.77	$ 1.02	$ 1.28
Current Bill	$ 0.26	$ 0.51	$ 0.77	$ 1.02	$ 1.28
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.8%	3.9%	4.6%	5.0%	5.4%

GST

Applied For Bill	$ 0.45	$ 0.62	$ 0.79	$ 0.97	$ 1.14
Current Bill	$ 0.39	$ 0.59	$ 0.78	$ 0.98	$ 1.17
$ Impact	$ 0.06	$ 0.03	$ 0.01	-$ 0.01	-$ 0.03
% Impact	15.4%	5.1%	1.3%	-1.0%	-2.6%
% of Total Bill	4.8%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	$ 9.41	$ 13.00	$ 16.64	$ 20.27	$ 23.89
Current Bill	$ 8.24	$ 12.35	$ 16.46	$ 20.56	$ 24.65
$ Impact	$ 1.17	$ 0.65	$ 0.18	-$ 0.29	-$ 0.76
% Impact	14.2%	5.3%	1.1%	-1.4%	-3.1%

Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective Saturday, May 01, 2010

IRM3

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	$	14.00
Service Charge Smart Meter Funding Adder	$	1.00
Distribution Volumetric Rate	$/kWh	0.0140
Low Voltage Volumetric Rate	$/kWh	0.0016
Distribution Volumetric Deferral Account Rate Rider One – effective until Wednesday, April 30, 2014	$/kWh	(0.00577)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0054
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

General Service Less Than 50 kW

Service Charge	$	28.11
Service Charge Smart Meter Funding Adder	$	1.00
Distribution Volumetric Rate	$/kWh	0.0121
Low Voltage Volumetric Rate	$/kWh	0.0015
Distribution Volumetric Deferral Account Rate Rider One – effective until Wednesday, April 30, 2014	$/kWh	(0.00419)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0045
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

General Service 50 to 999 kW

Service Charge	$	245.67
Service Charge Smart Meter Funding Adder	$	1.00
Distribution Volumetric Rate	$/kW	3.2886
Low Voltage Volumetric Rate	$/kW	0.6038
Distribution Volumetric Deferral Account Rate Rider One – effective until Wednesday, April 30, 2014	$/kW	(0.09953)
Retail Transmission Rate – Network Service Rate	$/kW	1.6773
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.8071
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

General Service 1,000 to 4,999 kW

Service Charge	$	1,503.26
Service Charge Smart Meter Funding Adder	$	1.00
Distribution Volumetric Rate	$/kW	1.2614
Low Voltage Volumetric Rate	$/kW	0.6518
Distribution Volumetric Deferral Account Rate Rider One – effective until Wednesday, April 30, 2014	$/kW	0.28710
Retail Transmission Rate – Network Service Rate	$/kW	1.7815
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9810
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Unmetered Scattered Load

Service Charge (per connection)	$	10.39
Distribution Volumetric Rate	$/kWh	0.0084
Low Voltage Volumetric Rate	$/kWh	0.0015
Distribution Volumetric Deferral Account Rate Rider One – effective until Wednesday, April 30, 2014	$/kWh	(0.00654)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0045
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge (per connection)	$	16.24
Distribution Volumetric Rate	$/kW	60.0063
Low Voltage Volumetric Rate	$/kW	0.4672
Distribution Volumetric Deferral Account Rate Rider One – effective until Wednesday, April 30, 2014	$/kW	(5.32932)
Retail Transmission Rate – Network Service Rate	$/kW	1.2714
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4262
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge (per connection)	$	5.18
Distribution Volumetric Rate	$/kW	5.7707
Low Voltage Volumetric Rate	$/kW	0.4612
Distribution Volumetric Deferral Account Rate Rider One – effective until Wednesday, April 30, 2014	$/kW	(1.70715)
Retail Transmission Rate – Network Service Rate	$/kW	1.2650
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.3970
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Specific Service Charges

Customer Administration

Notification charge	$	15.00
Account history	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Disconnect/Reconnect at pole - after regular hours	$	415.00

Other

Install/Remove load control device - during regular hours	$	65.00
Interval Meter Load Management Tool	$	50.00
Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0699
Total Loss Factor - Secondary Metered Customer > 5,000 kW	n/a
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0592
Total Loss Factor - Primary Metered Customer > 5,000 kW	n/a