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January 8, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge Street, 27th Floor,
Toronto, Ontario
M4P 1E4

Re: EB-2009-0213 – 2010 IRM Application, Response to Board Staff Interrogatories

Dear Ms. Walli:

Bluewater Power Distribution Corporation ("Bluewater Power") hereby submits responses to Interrogatories submitted by Board Staff related to the above noted 2010 IRM Electricity Distribution Rate application.

In addition, the following items have been updated in response to interrogatories:

- Appendix A: Deferral and Variance Account Workform V4
- Appendix B: Rate Generator:
 - i. Sheet J2.5 Deferral Account Rate Rider 2
 - ii. Sheet O1.3 Sum of Tariff Rate Riders
 - iii. Proposed Tariff Sheet
 - iv. Bill Impacts

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

Leslie Dugas
Manager of Regulatory Affairs
Bluewater Power Distribution Corporation
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**Bluewater Power Distribution Corporation
2010 IRM3 Electricity Distribution Rates
Responses to Board Staff Interrogatories
EB-2009-0213**

1. Ref: 2010 IRM Deferral Variance Account Reg Asset Prop Share

The following are extracted from the Deferral Variance Account Workform.

DEFVAR

B1.2 2006 Reg Ass Prop Shr

Rate Class		0
Residential	\$ 6,021,222	55.1%
GS < 50 kW	\$ 1,475,937	13.5%
GS > 50 Non TOU	\$ 1,866,030	17.1%
GS > 50 TOU	\$ -	0.0%
Intermediate	\$ 469,176	4.3%
Large Users	\$ 995,412	9.1%
Small Scattered Load	\$ 55,990	0.5%
Sentinel Lighting	\$ 17,469	0.2%
Street Lighting	\$ 24,200	0.2%
Total	<u>\$ 10,925,436</u>	

B1.3 Rate Class And Bill Det

Rate Class	
Residential	22.7%
General Service Less Than 50 kW	10.5%
General Service 50 to 999 kW	19.0%
General Service 1,000 to 4,999 kW	14.9%
Large Use	31.8%
Unmetered Scattered Load	0.3%
Sentinel Lighting	0.1%
Street Lighting	0.7%
Rate Class 9	0.0%
Rate Class 10	0.0%

a) Please explain why the two entries are considerably different in the allocations of proportions.

1 Response:

Through this interrogatory process, we have confirmed that the percent allocations based on the 2006 Regulatory Asset Recovery proportionate share in Sheet B1.3 should be the same as Sheet B1.2. Bluewater Power has revised the Deferral and Variance Account Workform to reflect the changes and this workform is being re-submitted as BWP Deferral Variance Account Workform V4.

2. Ref: 2010 IRM Deferral Variance Account 2006 EDR LV

In the 2006 EDR application Bluewater included \$179,624 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to \$181,241 and \$183,235 respectively. In the 2010 IRM Deferral Variance Account Workform Bluewater has reported \$16,336, \$49,477 and \$41,811 for 2006, 2007 and 2008 additions for USoA 1550 LV Variance account.

DVAWF		2006 EDR	
Transactions (additions) during 2006/7/8, excluding interest and adjustments	Transactions (reductions) during 2006/7/8, excluding interest and adjustments	7-2 ALLOCATION - LV-Wheeling Cell L120	(GDP-IPI) - X
2006 \$ 16,336	\$ -	\$ 179,624	0.0%
2007 -\$ 49,477	\$ -	\$ 181,241	0.9%
2008 -\$ 41,811	\$ -	\$ 183,235	1.1%

b) Please confirm that Bluewater has applied the 2006 EDR LV Allocation against Hydro One LV costs and that the balance shown in the Deferral Variance Account workform are net of the LV allocation and correct.

2 (b) Response:

We treat Account 1550 in the same manner as an RSVA account. We did not record additions and reductions separately in the deferral and variance account model and we confirm that the amount recorded under the “additions” column is net of the LV allocation and correct. We should point out that the numbers quoted by OEB Staff in the IR ought to have noted that the figures for 2007 and 2008 are negative numbers; that will be understandable now that we have explained our methodology for recording the figures net of the LV Allocation.

c) If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV.

2 (c) Response:

Not applicable.

3. Ref: 2010 IRM3Rate Generator – LV and 2010 IRM Deferral Variance Account

Sheet “C3.1 Curr Low Voltage Vol Rt” of the 2010 IRM3Rate Generator are shown as below under the caption Rate Generator. The 2006 LV Allocation rate adder are shown in comparison from Sheet “8-2 RATES - LV-Wheeling” of the 2006 EDR.

Rate Generator		2006 EDR	
	Rebased LV	Rate Class	LV Rate
Residential	0.0002	Regular	0.00018
General Service Less Than 50 kW	0.0002	Less than 50 kW	0.00016
General Service 50 to 999 kW	0.0722	Greater than 50 kW (to 3000 kW)	0.08132
General Service 1,000 to 4,999 kW	0.0792	Intermediate Use (1000 kW to 5000 kW)	0.08620
Large Use	0.0905	Large Use (> 5000 kW)	0.08145
Unmetered Scattered Load	0.0002	Unmetered Scattered Load	0.00016
Sentinel Lighting	0.057	Sentinel Lighting	0.05555
Street Lighting	0.0558	Street Lighting	0.05313

a) Please provide reference to the 2009 Cost of Service application that identifies the rate adders as shown under the Rate Generator.

3 (a) Response:

In Bluewater Power’s 2009 Cost of Service Application (EB-2008-0221), the projected low voltage charges imposed by Hydro One are detailed in Exhibit 1, Tab 3, Schedule 4, Attachment 2, which were projected to be \$189,602. The rate riders associated with the collection of that amount were not separately calculated in the rate application as the low voltage charges were embedded as part of the overall distribution revenue requirement; however the allocation of the total amount to each rate class was detailed in Bluewater Power’s Final Settlement Agreement dated March 2, 2009, Appendix K, page 95 of 148. The dollar amount allocated to each rate class was based on the same proportion as the Transmission Connection Charges (see column labeled ‘Class Share’ in table below). The dollar value allocated to each rate class was then divided by the kWh or kW forecast for 2009 taken from Bluewater Power Final Settlement Agreement dated March 2, 2009, Appendix E, pages 68-69, to determine the rate rider per class. The table below details the derivation of the low voltage rates which are the embedded rates currently billed to customers for low voltage charges.

Derivation of Current Low Voltage Rate Riders

Customer Class Name	2009 Projected Transmission Connection Revenue	Class Share	2009 projected Low Voltage Charges	2009 Forecast (kWh or kW)	LV Rate	kWh or kW
Residential	1,355,848	29.0%	54,900	261,847,739	0.0002	kWh
General Service <50 kW	560,562	12.0%	22,698	120,287,121	0.0002	kWh
General Service 50 to 999 kW	1,049,424	22.4%	42,493	588,341	0.0722	kW
General Service 1,000 to 4,999 kW	728,306	15.6%	29,490	372,459	0.0792	kW
Large	943,388	20.1%	38,199	421,890	0.0905	kW
Unmetered Scattered Load	10,200	0.2%	413	2,188,838	0.0002	kWh
Sentinel Lighting	2,304	0.0%	93	1,637	0.0570	kW
Street Lighting	32,492	0.7%	1,316	23,562	0.0558	kW
TOTAL	4,682,525	100%	189,602			

4. Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Bluewater shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

Account Description	Account Number	Total Claim I = C + D + E + F + G + H
RSVA - Power (Excluding Global Adjustment)	1588	(1,557,113)
RSVA - Power (Global Adjustment Sub-account)		271,696

a) Has Bluewater reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

4 (a) Response:

Bluewater Power has reviewed the bulletin and has confirmed compliance with the bulletin.

b) Has Bluewater made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

4 (b) Response:

Bluewater Power confirms that it has made adjustments to Section 2.1.1 of the Electricity Reporting and Record Keeping Requirements ("RRR") filings for each period starting with the quarter ending March 31, 2008 through to September 30, 2009. Reporting periods prior to January 1, 2008 were cleared by the Board on a final basis as part of Bluewater Power's 2009 Cost of Service proceeding (EB-2008-0221) and therefore not adjusted.

Bluewater Power has revised the 2010 IRM Deferral Variance Account workform to reflect those revised balances for account 1588 and this workform is being re-submitted as BWP Deferral Variance Account Workform V4.

5. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modelled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

Board staff would like to poll Bluewater on the above issue.

a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Bluewater agree that this proposal would be fair to all customers? Why or why not?

5(a) Response:

The Board Staff proposal for a separate rate rider for non-RPP customers in respect of Account 1588 - Global Adjustment represents a departure from “normal” regulatory practice (as reflected in the Report of the Board entitled Electricity Distributors’ Deferral and Variance Account Review Initiative, July 31, 2009). Regulating on a class basis inevitably leads to inequities for some members of any given class; in order to accept that result the regulator ought to be prepared to act when material inequities are identified through the regulatory process. Board Staff obviously feel a material inequity has been identified and should be addressed, but we do not support that conclusion for three reasons (i) the inequity is not material in the sense that the Board Staff Proposal does not result in the reallocation of a material quantity of costs, (ii) we believe the issue requires a more thorough analysis before the Board can appropriately take action, and (iii) there are significant technical obstacles to implementation of a solution like that proposed by Board Staff highlighted in answer to IR#5(b). These three issues are discussed below.

With respect to the issue of materiality, Bluewater Power can advise the Board that the Board Staff Proposal would not result in a material deviation compared to the status quo for its customer base for the period ending December 31, 2008. The portion of variance accounts attributable to Global Adjustment total is \$271,696, which has been allocated as set out in the table below. Included in the table are our very high-level estimates of the potential variance between the two methodologies for an average customer in each class:

Rate Class	Proportion of Global Adjustment	Estimated Incremental Savings per RPP customer due to Board Staff Proposal	Additional Incremental Cost per non-RPP customer due to Board Staff Proposal
Residential	\$19,202	\$0.02/month	\$0.07/month
General Service (less than 50kW)	\$8,118	\$0.03/month	\$0.18/month
General Service (50 to 999 kW)	\$65,176	\$1.38/month	\$4.25/month

General Service (1,000 to 4,999 kW)	\$68,021	n/a	\$5/month*
Large Use	\$108,827	n/a	\$200/month*
Other	\$2352	-	-
TOTAL	\$271,696		
*NOTE: In theory, there should be no impact on these rate classes as all members are non-RPP, however the movement of MUSH customers mid-year and the conversion of rate riders from being based on kW to kWh creates minor anomalies in the result.			

While the total dollar amount of \$271,696 is material, the implication of the Board Staff Proposal does not result in a material reallocation of costs compared to the status quo. That is the basis on which materiality should be determined. That conclusion has been reached based on our understanding that the Board Staff Proposal would only have an impact on the allocation of costs where a class includes a mixture of RPP and non-RPP customers. For example, the Large Use class is allocated \$108,827 of the Global Adjustment, but all of the customers in that rate class are non-RPP. Therefore, the net impact on ratepayers in that class before and after the Board Staff Proposal is nearly identical (see *Note at the bottom of the table). The only classes that include a mixture of RPP and non-RPP customers are Residential, General Service (less than 50kw) and General Service (50 to 999 kW). Ratepayers in those classes will see a change in the allocation of costs, but the dollar values associated total \$92,496 which does not exceed our materiality threshold of approximately \$135,000.

With respect to the need for further analysis before taking action, Bluewater Power submits that equity cannot be considered on an issue-by-issue basis but must be assessed more broadly as reflected in final rates. For example, correcting an inequity in respect of the disposition of Global Adjustment may exacerbate an inequity in the disposition of another account, which the Board Staff Proposal does not correct. Moreover, there may be inequities not yet identified that are material and do warrant action. Accordingly, we do not support the Board Staff Proposal as the issue must be considered more broadly before action is taken.

With respect to the final issue, the Board Staff Proposal will require time for utilities to solve the significant technical obstacles to implement the proposed solution. Those obstacles are highlighted in answer to IR#5(b). The time required to solve those technical challenges could be used by the Board to carry out a comprehensive review prior to the next round of IRM applications.

In conclusion, our submission is that the OEB has always taken a class-wide approach to rate regulation and Bluewater Power has followed that approach in its 2010 IRM Application. To depart from that approach on a single issue would be inappropriate without a fulsome analysis.

b) If the Board were to order Bluewater to provide such a rate rider, would Bluewater's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Bluewater see with this rate rider?

5(b) Response:

Bluewater Power would not be in a position to bill multiple rate riders that differentiate between customers within the same rate class for the billing period commencing May 1, 2010. There is a practical concern that we would not have approval until April and it would not be possible in any year to turn-around a redesign of a rate structure in that period of time.

That is particularly true given the complications to this redesign discussed below and the fact that in 2010 we already have numerous IT-related initiatives underway. The internal resources that we have to undertake such a redesign are already occupied on implementation of International Financial Reporting Standards, Smart Meter Time-of-Use design and implementation, a Customer Information System upgrade, and the rate design for FIT and micro-FIT. It may be possible to achieve an implementation at some point later in 2010 by utilizing outside IT resources. However, no project can be completed entirely with outside resources. We would suggest those internal resource are better employed carrying out the initiatives already underway than to address a proposal that is not material to our customer base.

The complication to this process noted above is the fact that the billing determinant for the rate rider associated with the Board Staff Proposal would be different than the billing determinant currently underlying our existing rate rider structure. Currently our billing system applies a rate rider to a specific rate class based on the distribution related billing determinants; that being \$/kWh for residential, general service <50 and unmetered scattered load customers, and \$/kW for all other rate classes. We have to assume that the separate rate rider that would result from the Board Staff Proposal would be based on \$/kWh. That would not present a challenge for residential, general service <50 and unmetered scattered load customers, but would require system redesign in respect of all other rate categories. This would be more than changing parameters or any other input, but would require redesign. That redesign would require external IT consulting and incremental costs to Bluewater Power.

There is another complication in that our system would need to be modified to "tag" customers on the basis of the type of power the customer purchases (^{ie}. RPP,

retailer, spot market price) and, then, to apply that “tag” as a billing determinant for the calculation of distribution rates. That change would also require external IT consulting and, therefore, incremental costs to Bluewater Power not anticipated.

c) If Bluewater were to be unable to bill in this fashion, what would Bluewater consider proposing in the alternative?

5 (c) Response:

Bluewater Power does not see an alternative to the two options considered - status quo or a separate rate rider.

6. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the billing determinants identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW
	A	B	C
Residential	31,626	261,354,534	
General Service Less Than 50 kW	3,906	116,581,926	
General Service 50 to 999 kW	400	217,115,376	591,620
General Service 1,000 to 4,999 kW	16	180,203,409	393,786
Large Use	4	305,534,560	489,791
Unmetered Scattered Load	266	2,132,857	
Sentinel Lighting	526	629,997	1,477
Street Lighting	9,769	8,656,255	23,947

a) Please identify if these values are from the Bluewater 2008 Cost of Service Application or 2008 RRR reported values.

6 (a) Response:

The values in the table above are as reported in the 2008 RRR filing for the year ending December 31, 2008, however the deferral and variance account workform filing guidelines (page 5) indicate that for IRM3 applicants that rebased in 2009, the 2009 forecast should be used. Consequently, Bluewater Power has revised the Deferral and Variance account workform to reflect 2009 forecast values and is submitted as BWP Deferral and Variance account workform V4.

b) If the above are from the 2008 CoS application please provide reference to location in the application.

6 (b) Response:

Per response to 6(a), Bluewater Power has revised the billing determinants to be the 2009 forecast, which can be found in Bluewater Power's Final Settlement Agreement dated March 2, 2009, Appendix E, pages 68-69.

c) If the above are from the 2008 CoS values, please explain why Bluewater has not used the 2008 RRR reported values.

6 (c) Response:

Per response to 6(a), Bluewater Power has revised the values to the 2009 forecast. The 2009 cost of service forecast is more appropriate to use because it more accurately reflects our current composition of customers by rate class, and it was the basis for the current distribution rates and current rate riders.

7. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	Billed kWh for Non-RPP customers D
Residential	45,987,932
General Service Less Than 50 kW	19,352,948
General Service 50 to 999 kW	151,360,404
General Service 1,000 to 4,999 kW	168,257,854
Large Use	305,534,560
Unmetered Scattered Load	0
Sentinel Lighting	80,166
Street Lighting	0

a) Please identify if these values estimated values or actual values and specify the applicable period.

7 (a) Response:

The above table presents 2008 actual billing statistics for non-RPP customers. However, we have updated this table to reflect 2009 actual statistics. The statistics have been derived by taking the total kWh statistics less the kWh billed to RPP customers, which would leave the non-RPP kWh remaining.

Bluewater Power has not been subject to the requirement to track non-RPP statistics separately; therefore our Customer Information System has not been programmed for this function. Consequently, the values can only be derived indirectly as explained above.

b) If the above values are estimated please explain why Bluewater is unable to determine actual.

7 (b) Response:

Not applicable.

c) As discussed in one of the questions above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Bluewater support using the numbers above as the most reasonable denominator to be used for rate determination?

7 (c) Response:

The values presented as non-RPP are the best information we have available.

d) If Bluewater were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Bluewater believe that the rider be applied to customers in the MUSH sector? If not, would Bluewater have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

7 (d) Response:

If the Board was to establish a separate rate rider, we would suggest that the MUSH sector should have the non-RPP rate rider applied to their accounts as that is their current rate status. If not, these customers would have to be billed manually which introduces inefficiencies and the potential for errors.

Bluewater Power does not support treating MUSH sector differently, but we must reiterate that we also do not support the Board Staff Proposal outlined in Staff IR#5. It is a practical reality that rate making on a class basis creates inequities. This follow-up question to Staff IR#5 highlights the futility of trying to solve inequities one at a time, which is one of the grounds to our opposition of the Board Staff Proposal. It may seem clear that MUSH sector would be harmed unfairly by the Board Staff Proposal because they have only recently left RPP. However, the only difference between MUSH and other customers who might have left RPP at the exact same time is that the MUSH customers did not chose to leave. We ask two rhetorical questions: “Is that a valid basis to treat MUSH differently than other customers who recently left RPP” and “If not, would the Board propose a cut-off date that creates optimal fairness for anyone leaving RPP to be included in the RPP rate rider?”

The main ground to our opposition of the Board Staff Proposal is that regulatory simplicity and the cost involved in implementing the proposal must always be compared to the quantity of inequity attempted to be solved. The complication introduced by this further attempt to solve an unintended impact on the MUSH sector adds to that argument. We believe the solution for the MUSH sector would require a manual work-around, at least in the short-term. We would suggest that a manual work around should be avoided in every instance possible because they lead to inefficiencies and the potential for errors.

8. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

Regulatory Assets - Continuity Schedule Final		
Account Description	Account Number	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	(43,321)
RSVA - Wholesale Market Service Charge	1580	(578,321)
RSVA - Retail Transmission Network Charge	1584	(486,419)
RSVA - Retail Transmission Connection Charge	1586	(329,918)
RSVA - Power (Excluding Global Adjustment)	1588	(1,557,113)
RSVA - Power (Global Adjustment Sub-account)		271,696
Recovery of Regulatory Asset Balances	1590	(254,321)
Disposition and recovery of Regulatory Balances Account	1595	0
Total		(2,977,717)

a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.

8 (a) Response:

See attached Deferral Variance Account Workform V4.

b) Please confirm if these are the final balances for disposition. If not the final balances, please provide amended workform to support final balances for disposition.

8 (b) Response:

Confirmed, however the total claim for the LV variance account 1550 has been updated in Deferral Variance Account Workform V4.

- c) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify source and reason for variances.

8 (c) Response:

There are no variances.

- d) Please confirm that Bluewater has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Bluewater has used other practices in the calculation please explain where in the filing and why?

8 (d) Response:

Confirmed.

- e) Please confirm that Bluewater has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Bluewater has used other calculations please explain where in the filing and why?

8 (e) Response:

Confirmed.

- f) Please confirm that Bluewater has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Bluewater has not complied with this requirement please explain why not?

8 (f) Response:

Confirmed.

9. Ref: Supplemental Module - Z-Factor Tax Changes

Sheet "F1.1 Z-Factor Tax Changes" of the supplemental module shows Grossed-Up Tax Amount as \$1,335,939 while the sheet "B1.4 Re-Based Rev Req" shows Grossed-Up Income Taxes as \$1,409,808.

a) Please review and advise of the correct amount.

9 (a) Response:

The information calculated on sheet F1.1 represents "Tax Related Amounts Forecast from Income Tax Rate Changes" and is the correct amount for this sheet in the model. The information on sheet B1.4 is the 'Grossed up PILs' value as approved in Bluewater Power's settlement agreement and is the correct amount for that sheet in the model. The difference between the two numbers is the Capital Tax amount of \$73,869, which could be excluded from the number intended to be recorded on sheet B1.4 but the full amount of \$1,409,808 was included as part of our Settlement proposal and will continue to be used for rate making purposes.

HST Interrogatory

10. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

a) Would Bluewater agree to capture in a variance account the reductions in OM&A and capital expenditures?

10 (a) Response:

This question rightfully differentiates between reductions in OM&A and capital expenditures. We have answered those two issues separately below.

Our position with respect to capital expenditures is that there is no need for a variance account for a potential reduction in capital expenditures. An IRM application is not intended to update actual capital expenditures, so any reduction to capital expenditures after July 1, 2010 due to the HST conversion does not impact rates. Capital expenditures influence rates through Rate Base and the reduction in Capital Expenditures due to the introduction of HST will impact Bluewater Power's 2013 Rebasing Application. There is no need to record any reduction in Capital Expenditures because they will be recorded at the appropriate time, which is rebasing.

Our position with respect to potential reductions in OM&A due to HST is that establishing a variance account would not be appropriate for an IRM cycle. A reduction in OM&A due to HST is no different than any other variance on an expense item embedded in our forecast. This would be a significant departure from "normal" regulatory practice. While the conversion of PST to HST leads to a reduction in OM&A there are other costs incurred by the utility that are higher than forecast and which are not proposed to be updated.

The Board may believe that it should respond to these potential savings if the impact on OM&A is material. However, we can advise the Board that the potential savings in OM&A are not projected to be material. We have not performed a full

audit of those OM&A items currently subject to PST, but we have estimated the potential savings as part of our 2010 Budget Process and this Interrogatory. As a result, we have estimated the 12 month OM&A savings due to the recoverability of the PST portion of HST to be \$100,000. Even if we assume a level of accuracy of plus or minus twenty-percent in that estimate, we are below our materiality threshold of approximately \$135,000.

Finally, we wish to highlight for the Board the challenge associated with creating a deferral account in respect of this issue. It is difficult to speculate on the structure of the order that would be issued by the Board to create that deferral account. For example, it certainly could not say that 61% of all HST recovered (^{ie.} 8% attributable to PST and 5% to GST) by the utility be put into the deferral account for two reasons:

- i. As noted above, you would have to exclude any refund on HST attributable to capital projects.
- ii. There will be new types of costs subject to HST that are not currently subject to PST (such as legal, audit, consulting and services such as tree trimming and insulator washing) and those types of costs would also have to be excluded.

If the Board were to devise an order to capture the intent of this Interrogatory, we would suggest the exercise of recording costs to the deferral account would require a manual process and that represents an incremental cost to this utility. Those costs should be recorded to the same deferral account. Moreover that manual process will require some level of interpretation and, therefore, at the time of disposition it would require the OEB to undertake an audit process.

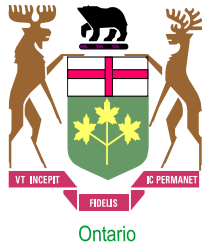
In conclusion, we do not agree to capture savings in OM&A attributable to the HST conversion as that is not appropriate in an IRM cycle, particularly where the impact is not material.

b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

10 (b) Response:

The only alternative in our view would be for the Board to order utilities subject to Incentive Rate Making to submit a Rebasing application immediately. We do not believe the issue warrants that approach given its lack of materiality.

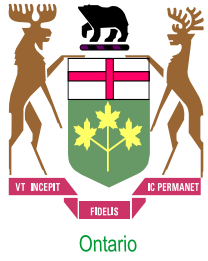
Appendix A
Updated Deferral and Variance Account
Workform V4
January 8, 2010



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Bluewater Power Distribution Corporation
OEB Application Number	EB-2009-0213
LDC Licence Number	ED-2002-0517
Applied for Effective Date	May 1, 2010



Name of LDC: **Bluewater Power Distribution Corporation**
File Number: **EB-2009-0213**
Effective Date: **Saturday, May 01, 2010**

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Enter LDC Data

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Threshold Test

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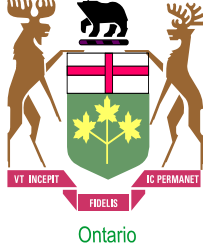
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Calculation of Regulatory Asset Recovery Rate Rider

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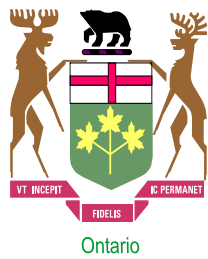
Request for Clearance of Deferral and Variance Accounts



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	1,468,949	731	1,093		1,470,773	213,687	142,005	1,826,465	(1,470,773)	(355,692)
RSVA - One-time Wholesale Market Service	1582	61,014	53	2,249		63,316	9,913	5,891	79,120	(63,316)	(15,804)
RSVA - Retail Transmission Network Charge	1584	402,819	(25,492)	(26,435)		350,892	58,495	38,674	448,061	(350,892)	(97,169)
RSVA - Retail Transmission Connection Charge	1586	68,982	220,953	254,614		544,549	5,432	8,962	558,943	(544,549)	(14,394)
RSVA - Power	1588	76,728				76,728	116,999	7,417	201,144	(76,728)	(124,416)
Sub-Totals		2,078,492	196,245	231,521		2,506,258	404,526	202,949	3,113,733	(2,506,258)	(607,475)
Other Regulatory Assets	1508	33,625	0	16,212		49,837	0	2,578	52,415	(49,837)	(2,578)
Retail Cost Variance Account - Retail	1518	0	0			0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	0			0	0	0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	45,022	8,578			53,600	5,897	4,441	63,938	(53,600)	(10,338)
Pre-Market Opening Energy Variances Total	1571	2,581,692	0			2,581,692	528,488	249,563	3,359,743	(2,581,692)	(778,051)
Extra-Ordinary Event Losses	1572	0	0			0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	0			0	0	0	0	0	0
Other Deferred Credits	2425	0	0			0	0	0	0	0	0
Sub-Totals		2,660,339	8,578	16,212		2,685,129	534,385	256,582	3,476,096	(2,685,129)	(790,967)
Qualifying Transition Costs	1570	3,295,468	55			3,295,523	721,521	318,562	4,335,606	(3,295,523)	(1,040,083)
Transition Cost Adjustment	1570				0	0			0	0	0
Sub-Totals		3,295,468	55			3,295,523	721,521	318,562	4,335,606	(3,295,523)	(1,040,083)
Total Regulatory Assets		8,034,299	204,878	247,733	0	8,486,910	1,660,432	778,093	10,925,435	(8,486,910)	(2,438,525)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							7,201,564	(7,201,564)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							3,723,871	(1,285,346)	(2,438,525)

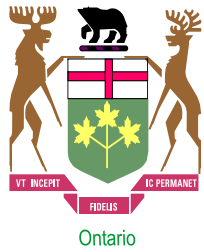


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	6,021,222	55.1%
GS < 50 KW	1,475,937	13.5%
GS > 50 Non TOU	1,866,030	17.1%
GS > 50 TOU		0.0%
Intermediate	469,176	4.3%
Large Users	995,412	9.1%
Small Scattered Load	55,990	0.5%
Sentinel Lighting	17,469	0.2%
Street Lighting	24,200	0.2%
Total	10,925,436	100.0%

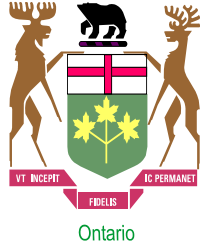
2. Rate Riders Calculation
Row 29



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

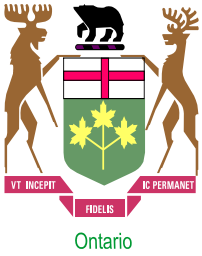
Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	31,560	261,847,739		44,276,021	55.1%
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,890	120,287,121		18,718,437	13.5%
GSGT50	General Service 50 to 999 kW	Customer	kW	399	214,354,332	588,341	150,280,685	17.1%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	15	165,546,229	372,459	156,840,841	4.3%
LU	Large Use	Customer	kW	3	280,461,771	421,890	250,931,008	9.1%
USL	Unmetered Scattered Load	Connection	kWh	266	2,188,838		0	0.5%
Sen	Sentinel Lighting	Connection	kW	526	684,138	1,637	89,240	0.2%
SL	Street Lighting	Connection	kW	10,009	8,719,920	23,562	5,333,533	0.2%
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	1,468,949	1,824		(1,470,773)	0	213,687	142,005		(355,692)	0
RSVA - Retail Transmission Network Charge	1584	402,819	(51,927)		(350,892)	0	58,495	38,674		(97,169)	0
RSVA - Retail Transmission Connection Charge	1586	68,982	475,567		(544,549)	0	5,432	8,962		(14,394)	0
RSVA - Power (Excluding Global Adjustment)	1588	76,728			(76,728)	0	116,999	7,417		(124,416)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(7,201,564)		8,486,910	1,285,346			0	2,438,525	2,438,525
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		2,017,478	(6,776,100)		6,043,968	1,285,346	394,613	197,058	0	1,846,854	2,438,525
RSVA - One-time Wholesale Market Service	1582	61,014	2,302		(63,316)	0	9,913	5,891		(15,804)	0
Other Regulatory Assets	1508	33,625	16,212		(49,837)	0	0	2,578		(2,578)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	45,022	8,578		(53,600)	0	5,897	4,441		(10,338)	0
Pre-Market Opening Energy Variances Total	1571	2,581,692	0		(2,581,692)	0	528,488	249,563		(778,051)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	3,295,468	55		(3,295,523)	0	721,521	318,562		(1,040,083)	0
Transition Cost Adjustment	1570			0	0	0					0
Total		8,034,299	(6,748,953)	0	0	1,285,346	1,660,432	778,093	0	0	2,438,525



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal	Transactions	Transactions	Adjustments during	Adjustments during	Closing Principal	Opening Interest	Interest Recovery	Interest Jan-1 to	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-05 ¹	(additions) during 2005, excluding interest and adjustments ¹	(reductions) during 2005, excluding interest and adjustments ¹	2005 - instructed by Board ²	2005 - other ³	Balance as of Dec-31-05	Amounts as of Jan-1-05 ⁴	Transactions during 2005	Dec31-05	Amounts as of Dec-31-05	Amounts as of Dec-31-05	as of Dec-31-05	C = A - B
		A										A	B	C = A - B
LV Variance Account	1550						0				0	0	0	0
RSVA - Wholesale Market Service Charge	1580		700,237				700,237			117,035	117,035	817,272	2,499,907	(1,682,635)
RSVA - Retail Transmission Network Charge	1584		(56,334)				(56,334)			27,233	27,233	(29,101)	432,214	(461,315)
RSVA - Retail Transmission Connection Charge	1586		(277,189)				(277,189)			(10,483)	(10,483)	(287,672)	204,945	(492,617)
RSVA - Power (Excluding Global Adjustment)	1588		(343,186)				(343,186)			(13,930)	(13,930)	(357,116)	(240,117)	(116,999)
RSVA - Power (Global Adjustment Sub-account)			(499,490)				(499,490)			(39,199)	(39,199)	(538,689)	(538,689)	0
Recovery of Regulatory Asset Balances	1590						0				0	0	(6,255,154)	6,255,154
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	(475,962)	0	0	0	(475,962)	0	0	80,656	80,656	(395,306)	(3,896,894)	3,501,588

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

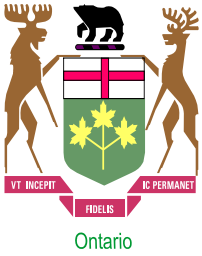
Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	16,336					16,336	0			83		83
RSVA - Wholesale Market Service Charge	1580	700,237	(1,208,707)					(508,470)	117,035			(93,979)		23,056
RSVA - Retail Transmission Network Charge	1584	(56,334)	82,203					25,869	27,233			(32,860)		(5,627)
RSVA - Retail Transmission Connection Charge	1586	(277,189)	(118,351)					(395,540)	(10,483)			(24,007)		(34,490)
RSVA - Power (Excluding Global Adjustment)	1588	(343,186)	(1,100,241)					(1,443,427)	(13,930)			(79,029)		(92,959)
RSVA - Power (Global Adjustment Sub-account)		(499,490)	1,112,994					613,504	(39,199)			20,664		(18,535)
Recovery of Regulatory Asset Balances	1590	0					1,285,346	1,285,346	0				2,438,525	2,438,525
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		(475,962)	(1,215,766)	0	0	0	1,285,346	(406,382)	80,656	0	0		2,438,525	2,310,053

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal	Transactions	Transactions	Adjustments during	Adjustments during	Closing Principal	Opening Interest	Interest Recovery	Interest Jan-1 to	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-07	(additions) during 2007, excluding interest and adjustments ¹	(reductions) during 2007, excluding interest and adjustments ¹	2007 - instructed by Board ²	2007 - other ³	Balance as of Dec-31-07	Amounts as of Jan-1-07	Transactions during 2007	Dec31-07	Amounts as of Dec-31-07	Amounts as of Dec-31-07	as of Dec-31-07	C = A - B
		A										A	B	C = A - B
LV Variance Account	1550	16,336	(49,477)				(33,141)	83		(12)	71	(33,070)	(33,070)	0
RSVA - Wholesale Market Service Charge	1580	(508,470)	(1,209,477)				(1,717,947)	23,056		(50,076)	(27,020)	(1,744,967)	(1,744,967)	0
RSVA - Retail Transmission Network Charge	1584	25,869	85,823				111,692	(5,627)		5,369	(258)	111,434	111,434	0
RSVA - Retail Transmission Connection Charge	1586	(395,540)	67,632				(327,908)	(34,490)		(17,958)	(52,448)	(380,356)	(380,356)	0
RSVA - Power (Excluding Global Adjustment)	1588	(1,443,427)	(1,083,116)				(2,526,543)	(92,959)		(109,476)	(202,435)	(2,728,978)	(2,728,978)	0
RSVA - Power (Global Adjustment Sub-account)		613,504	(413,909)				199,595	(18,535)		21,157	2,622	202,217	202,217	0
Recovery of Regulatory Asset Balances	1590	1,285,346	(2,701,972)				(1,416,626)	2,438,525		(551,298)	1,887,227	470,601	470,601	0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		(406,382)	(5,304,496)	0	0	0	(5,710,878)	2,310,053	0	(702,294)	1,607,759	(4,103,119)	(4,103,119)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal	Transactions	Transactions	Adjustments during	Adjustments	Transfer of Board-	Closing Principal	Opening Interest	Interest Recovery	Interest Jan-1 to	Transfer of Board-	Closing Interest
		Amounts as of Jan-1-08	(additions) during 2008, excluding interest and adjustments ¹	(reductions) during 2008, excluding interest and adjustments ¹	2008 - instructed by Board ²	during 2008 - other ³	approved 2006 amounts to 1595 (2008 COS) ⁴	Balance as of Dec-31-08	Amounts as of Jan-1-08	Transactions during 2008	Dec31-08	approved 2006 interest amounts to 1595 (2008 COS)	Amounts as of Dec-31-08
LV Variance Account	1550	(33,141)	9,408					(23,733)	71		(1,449)		(1,378)
RSVA - Wholesale Market Service Charge	1580	(1,717,947)	(560,744)					(2,278,691)	(27,020)		(79,277)		(106,297)
RSVA - Retail Transmission Network Charge	1584	111,692	(463,877)					(352,185)	(258)		(8,559)		(8,817)
RSVA - Retail Transmission Connection Charge	1586	(327,908)	(316,248)					(644,156)	(52,448)		(21,085)		(73,533)
RSVA - Power (Excluding Global Adjustment)	1588	(2,526,543)	(1,503,895)					(4,030,438)	(202,435)		(128,279)		(330,714)
RSVA - Power (Global Adjustment Sub-account)		199,595	259,254					458,849	2,622		15,950		18,572
Recovery of Regulatory Asset Balances	1590	(1,416,626)	(610,086)					(2,026,712)	1,887,227		(74,153)		1,813,074
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(5,710,878)	(3,186,188)	0	0	0	0	(8,897,066)	1,607,759	0	(296,852)	0	1,310,907

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	831,362		2,854,674		3,686,036
RSVA - Power (Global Adjustment Sub-account)		1,736,393		212,147		1,948,540
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		2,567,755	0	3,066,821	0	5,634,576

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

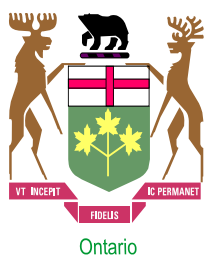
Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed
		A	B	C	E = A + B +C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	(23,733)		33,141	9,408	(1,378)		(581)	1,578	(473)	(76)	(929)
RSVA - Wholesale Market Service Charge	1580	(2,278,691)		1,717,946	(560,745)	(106,297)		(16,414)	112,489	(6,340)	(1,014)	(17,576)
RSVA - Retail Transmission Network Charge	1584	(352,185)		(111,692)	(463,877)	(8,817)		(2,342)	(5,299)	(5,245)	(839)	(22,542)
RSVA - Retail Transmission Connection Charge	1586	(644,156)		327,908	(316,248)	(73,533)		(4,750)	68,761	(3,576)	(572)	(13,670)
RSVA - Power (Excluding Global Adjustment)	1588	(4,030,438)		2,526,543	(1,503,895)	(330,714)		(30,911)	328,131	(17,004)	(2,719)	(53,218)
RSVA - Power (Global Adjustment Sub-account)		458,849		(199,595)	259,254	18,572		3,022	(12,552)	2,931	469	12,442
Recovery of Regulatory Asset Balances	1590	(2,026,712)			(2,026,712)	1,813,074		(14,103)		(22,916)	(3,665)	1,772,391
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(8,897,066)	0	4,294,251	(4,602,815)	1,310,907	0	(66,079)	493,108	(52,622)	(8,416)	1,676,898

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Bluewater Power Distribution
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	261,847,739
General Service Less Than 50 kW	120,287,121
General Service 50 to 999 kW	214,354,332
General Service 1,000 to 4,999 kW	165,546,229
Large Use	280,461,771
Unmetered Scattered Load	2,188,838
Sentinel Lighting	684,138
Street Lighting	8,719,920
	#####
Total Claim	(2,925,917)
Total Claim per kWh	- 0.002776

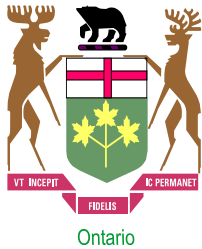


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	261,847,739	24.8%	2,106	(143,661)	(120,832)	(81,955)	(386,804)	(731,146)
General Service Less Than 50 kW	120,287,121	11.4%	968	(65,995)	(55,508)	(37,648)	(177,689)	(335,873)
General Service 50 to 999 kW	214,354,332	20.3%	1,724	(117,604)	(98,916)	(67,090)	(316,646)	(598,533)
General Service 1,000 to 4,999 kW	165,546,229	15.7%	1,332	(90,826)	(76,393)	(51,814)	(244,547)	(462,248)
Large Use	280,461,771	26.6%	2,256	(153,874)	(129,421)	(87,781)	(414,301)	(783,122)
Unmetered Scattered Load	2,188,838	0.2%	18	(1,201)	(1,010)	(685)	(3,233)	(6,112)
Sentinel Lighting	684,138	0.1%	6	(375)	(316)	(214)	(1,011)	(1,910)
Street Lighting	8,719,920	0.8%	70	(4,784)	(4,024)	(2,729)	(12,881)	(24,348)
	<u>1,054,090,088</u>	<u>100.0%</u>	<u>8,479</u>	<u>(578,321)</u>	<u>(486,419)</u>	<u>(329,918)</u>	<u>(1,557,113)</u>	<u>(2,943,292)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

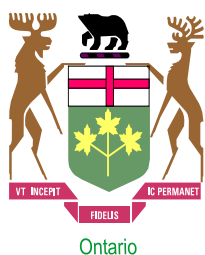


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	44,276,021	7.1%	19,202
General Service Less Than 50 kW	18,718,437	3.0%	8,118
General Service 50 to 999 kW	150,280,685	24.0%	65,176
General Service 1,000 to 4,999 kW	156,840,841	25.0%	68,021
Large Use	250,931,008	40.1%	108,827
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	89,240	0.0%	39
Street Lighting	5,333,533	0.9%	2,313
	626,469,765	100.0%	271,696

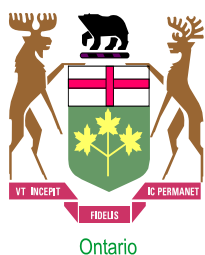
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	55.1%	(140,131)
General Service Less Than 50 kW	13.5%	(34,333)
General Service 50 to 999 kW	17.1%	(43,489)
General Service 1,000 to 4,999 kW	4.3%	(10,936)
Large Use	9.1%	(23,143)
Unmetered Scattered Load	0.5%	(1,272)
Sentinel Lighting	0.2%	(509)
Street Lighting	0.2%	(509)
	100.0%	(254,321)

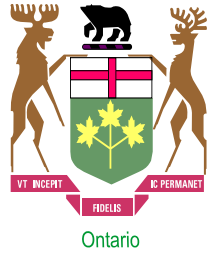


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0

-



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

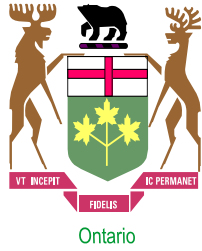
Rate Rider Recovery Period - Years Four

Rate Rider Effective To Date

Wednesday, April 30, 2014

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	261,847,739	0	(731,146)	19,202	(140,131)	0	(852,075)	(0.00081)
General Service Less Than 50 kW	kWh	120,287,121	0	(335,873)	8,118	(34,333)	0	(362,088)	(0.00075)
General Service 50 to 999 kW	kW	214,354,332	588,341	(598,533)	65,176	(43,489)	0	(576,846)	(0.24512)
General Service 1,000 to 4,999 kW	kW	165,546,229	372,459	(462,248)	68,021	(10,936)	0	(405,163)	(0.27195)
Large Use	kW	280,461,771	421,890	(783,122)	108,827	(23,143)	0	(697,438)	(0.41328)
Unmetered Scattered Load	kWh	2,188,838	0	(6,112)	0	(1,272)	0	(7,383)	(0.00084)
Sentinel Lighting	kW	684,138	1,637	(1,910)	39	(509)	0	(2,380)	(0.36350)
Street Lighting	kW	8,719,920	23,562	(24,348)	2,313	(509)	0	(22,544)	(0.23920)
		1,054,090,088	1,407,889	(2,943,292)	271,696	(254,321)	0	(2,925,917)	
				-	-	-	-	-	

Enter the above value onto Sheet "J2.1 DeferralAccount Rate Rider" of the 2010 OEB IRM2 Rate Generator "J2.5 DeferralAccount Rate Rider2" of the 2010 OEB IRM3 Rate Generator

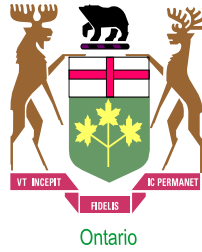


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(9,408)	929	(8,479)
RSVA - Wholesale Market Service Charge	1580	560,745	17,576	578,321
RSVA - Retail Transmission Network Charge	1584	463,877	22,542	486,419
RSVA - Retail Transmission Connection Charge	1586	316,248	13,670	329,918
RSVA - Power (Excluding Global Adjustment)	1588	1,503,895	53,218	1,557,113
RSVA - Power (Global Adjustment Sub-account)	1588	(259,254)	(12,442)	(271,696)
Recovery of Regulatory Asset Balances	1590	2,026,712	(1,772,391)	254,321
Disposition and recovery of Regulatory Balances Account	1595	(4,602,815)	1,676,898	(2,925,917)
	Total	0	0	0

Appendix B
Updates to Rate Generator
January 8, 2010

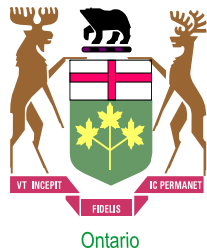


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	April 30, 2014
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000810	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000750	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.245120	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.271950	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.413280	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000840	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.363500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.239200	kW



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0014
Total Current Tariff Rates Riders	0.00	-0.0014

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0014
Deferral Account Rate Rider Two	0.00	-0.0008
Total Proposed Tariff Rates Riders	0.00	-0.0023

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Total Current Tariff Rates Riders	0.00	-0.0017

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0017
Deferral Account Rate Rider Two	0.00	-0.0008
Total Proposed Tariff Rates Riders	0.00	-0.0025

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.7366
Total Current Tariff Rates Riders	0.00	-0.7366

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0132
Deferral Account Rate Rider One	0.00	-0.7366
Deferral Account Rate Rider Two	0.00	-0.2451
Total Proposed Tariff Rates Riders	0.00	-0.9949

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.9688
Total Current Tariff Rates Riders	0.00	-0.9688

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0078
Deferral Account Rate Rider One	0.00	-0.9688
Deferral Account Rate Rider Two	0.00	-0.2720
Total Proposed Tariff Rates Riders	0.00	-1.2486

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.4516
Total Current Tariff Rates Riders	0.00	-1.4516

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0103
Deferral Account Rate Rider One	0.00	-1.4516
Deferral Account Rate Rider Two	0.00	-0.4133
Total Proposed Tariff Rates Riders	0.00	-1.8752

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0013
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	-0.0013
Deferral Account Rate Rider Two	0.00	-0.0008
Total Proposed Tariff Rates Riders	0.00	-0.0023

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.6011
Total Current Tariff Rates Riders	0.00	-0.6011

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0693
Deferral Account Rate Rider One	0.00	-0.6011
Deferral Account Rate Rider Two	0.00	-0.3635
Total Proposed Tariff Rates Riders	0.00	-1.0339

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5189
Total Current Tariff Rates Riders	0.00	-0.5189

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0588
Deferral Account Rate Rider One	0.00	-0.5189
Deferral Account Rate Rider Two	0.00	-0.2392
Total Proposed Tariff Rates Riders	0.00	-0.8169

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective Saturday, May 01, 2010

EB-2009-0213

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	13.80
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00140)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00081)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	24.73
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00170)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00075)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	141.91
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.5595
Low Voltage Volumetric Rate	\$/kW	0.0722
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01320)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.73660)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.24512)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9989
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7445
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW

Service Charge	\$	3,119.67
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.2781
Low Voltage Volumetric Rate	\$/kW	0.0792
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00780)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.96880)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.27195)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	25,285.49
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.5124
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01030)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(1.45160)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.41328)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1869
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kWh	0.0373
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00016)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00084)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	15.6115
Low Voltage Volumetric Rate	\$/kW	0.0570
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.06926)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.60110)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.36350)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3767
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.64
Distribution Volumetric Rate	\$/kW	12.6322
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.05880)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.51890)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.23920)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3487
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.90	13.80
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0188	0.0188
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0014	- 0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0356

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.49%
Energy Second Tier (kWh)	229	0.0660	15.11	229	0.0660	15.11	0.00	0.0%	14.80%
Sub-Total: Energy			49.31			49.31	0.00	0.0%	48.29%
Service Charge	1	13.90	13.90	1	13.80	13.80	-0.10	(0.7)%	13.51%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.98%
Distribution Volumetric Rate	800	0.0188	15.04	800	0.0188	15.04	0.00	0.0%	14.73%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0002	0.16	0.16	0.0%	0.16%
Distribution Volumetric Rate Rider(s)	800	-0.0014	-1.12	800	-0.0023	-1.84	-0.72	64.3%	-1.80%
Total: Distribution			27.82			28.16	0.34	1.2%	27.58%
Retail Transmission Rate – Network Service Rate	829	0.0052	4.31	829	0.0054	4.48	0.17	3.9%	4.39%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0050	4.15	829	0.0049	4.06	-0.09	(2.2)%	3.98%
Retail Transmission Rate – Low Voltage Volumetric Rate	829	0.0000	0.00	829	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.46			8.54	0.08	0.9%	8.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.28			36.70	0.42	1.2%	35.94%
Wholesale Market Service Rate	829	0.0052	4.31	829	0.0052	4.31	0.00	0.0%	4.22%
Rural Rate Protection Charge	829	0.0013	1.08	829	0.0013	1.08	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.24%
Sub-Total: Regulatory			5.64			5.64	0.00	0.0%	5.52%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.48%
Total Bill before Taxes			96.83			97.25	0.42	0.4%	95.24%
GST	96.83	5%	4.84	97.25	5%	4.86	0.02	0.4%	4.76%
Total Bill			101.67			102.11	0.44	0.4%	100.00%

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General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.42	24.73
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0179	0.0174
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0017	- 0.0025
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0356

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.46%
Energy Second Tier (kWh)	1,322	0.0660	87.25	1,322	0.0660	87.25	0.00	0.0%	35.64%
Sub-Total: Energy			130.00			130.00	0.00	0.0%	53.11%
Service Charge	1	25.42	25.42	1	24.73	24.73	-0.69	(2.7)%	10.10%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.41%
Distribution Volumetric Rate	2,000	0.0179	35.80	2,000	0.0174	34.80	-1.00	(2.8)%	14.22%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.16%
Distribution Volumetric Rate Rider(s)	2,000	-0.0017	-3.40	2,000	-0.0025	-5.00	-1.60	47.1%	-2.04%
Total: Distribution			57.82			55.93	-1.89	(3.3)%	22.85%
Retail Transmission Rate – Network Service Rate	2,072	0.0048	9.95	2,072	0.0050	10.36	0.41	4.1%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,072	0.0045	9.32	2,072	0.0044	9.12	-0.20	(2.1)%	3.73%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,072	0.0000	0.00	2,072	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.27			19.48	0.21	1.1%	7.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			77.09			75.41	-1.68	(2.2)%	30.81%
Wholesale Market Service Rate	2,072	0.0052	10.77	2,072	0.0052	10.77	0.00	0.0%	4.40%
Rural Rate Protection Charge	2,072	0.0013	2.69	2,072	0.0013	2.69	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			13.71			13.71	0.00	0.0%	5.60%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.72%
Total Bill before Taxes			234.80			233.12	-1.68	(0.7)%	95.24%
GST	234.80	5%	11.74	233.12	5%	11.66	-0.08	(0.7)%	4.76%
Total Bill			246.54			244.78	-1.76	(0.7)%	100.00%

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Effective Date: Saturday, May 01, 2010

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	140.56	141.91
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5913	3.5595
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0722
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.7366	- 0.9949
Retail Transmission Rate – Network Service Rate	\$/kW	1.9313	1.9989
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7837	1.7445
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0356

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.28%
Energy Second Tier (kWh)	144,234	0.0660	9,519.44	144,234	0.0660	9,519.44	0.00	0.0%	61.72%
Sub-Total: Energy			9,562.19			9,562.19	0.00	0.0%	61.99%
Service Charge	1	140.56	140.56	1	141.91	141.91	1.35	1.0%	0.92%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Distribution Volumetric Rate	480	3.5913	1,723.82	480	3.5595	1,708.56	-15.26	(0.9)%	11.08%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0722	34.66	34.66	0.0%	0.22%
Distribution Volumetric Rate Rider(s)	480	-0.7366	-353.57	480	-0.9949	-477.55	-123.98	35.1%	-3.10%
Total: Distribution			1,510.81			1,408.58	-102.23	(6.8)%	9.13%
Retail Transmission Rate – Network Service Rate	480	1.9313	927.02	480	1.9989	959.47	32.45	3.5%	6.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.7837	856.18	480	1.7445	837.36	-18.82	(2.2)%	5.43%
Retail Transmission Rate – Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1,783.20			1,796.83	13.63	0.8%	11.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,294.01			3,205.41	-88.60	(2.7)%	20.78%
Wholesale Market Service Rate	144,984	0.0052	753.92	144,984	0.0052	753.92	0.00	0.0%	4.89%
Rural Rate Protection Charge	144,984	0.0013	188.48	144,984	0.0013	188.48	0.00	0.0%	1.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			942.65			942.65	0.00	0.0%	6.11%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.35%
Total Bill before Taxes			14,778.85			14,690.25	-88.60	(0.6)%	95.24%
GST	14,778.85	5%	738.94	14,690.25	5%	734.51	-4.43	(0.6)%	4.76%
Total Bill			15,517.79			15,424.76	-93.03	(0.6)%	100.00%

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General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,084.55	3,119.67
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.3428	1.2781
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0792
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.9688	- 1.2486
Retail Transmission Rate – Network Service Rate	\$/kW	2.0512	2.1230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9554	1.9124
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor	1.0356
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General Service 1,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,138,410	0.0660	75,135.06	1,138,410	0.0660	75,135.06	0.00	0.0%	67.61%
Sub-Total: Energy			75,177.81			75,177.81	0.00	0.0%	67.65%
Service Charge	1	3,084.55	3,084.55	1	3,119.67	3,119.67	35.12	1.1%	2.81%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	1.3428	4,028.40	3,000	1.2781	3,834.30	-194.10	(4.8)%	3.45%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0792	237.60	237.60	0.0%	0.21%
Distribution Volumetric Rate Rider(s)	3,000	-0.9688	-2,906.40	3,000	-1.2486	-3,745.80	-839.40	28.9%	-3.37%
Total: Distribution			4,206.55			3,446.77	-759.78	(18.1)%	3.10%
Retail Transmission Rate – Network Service Rate	3,000	2.0512	6,153.60	3,000	2.1230	6,369.00	215.40	3.5%	5.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.9554	5,866.20	3,000	1.9124	5,737.20	-129.00	(2.2)%	5.16%
Retail Transmission Rate – Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			12,019.80			12,106.20	86.40	0.7%	10.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			16,226.35			15,552.97	-673.38	(4.1)%	14.00%
Wholesale Market Service Rate	1,139,160	0.0052	5,923.63	1,139,160	0.0052	5,923.63	0.00	0.0%	5.33%
Rural Rate Protection Charge	1,139,160	0.0013	1,480.91	1,139,160	0.0013	1,480.91	0.00	0.0%	1.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,404.79			7,404.79	0.00	0.0%	6.66%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	6.93%
Total Bill before Taxes			106,508.95			105,835.57	-673.38	(0.6)%	95.24%
GST	106,508.95	5%	5,325.45	105,835.57	5%	5,291.78	-33.67	(0.6)%	4.76%
Total Bill			111,834.40			111,127.35	-707.05	(0.6)%	100.00%

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Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24,998.95	25,285.49
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5857	1.5124
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0905
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.4516	- 1.8752
Retail Transmission Rate – Network Service Rate	\$/kW	2.2712	2.3507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2361	2.1869
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor	1.0253
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Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,732,951	0.0660	1,962,374.77	29,732,951	0.0660	1,962,374.77	0.00	0.0%	71.96%
Sub-Total: Energy			1,962,417.52			1,962,417.52	0.00	0.0%	71.96%
Service Charge	1	24,998.95	24,998.95	1	25,285.49	25,285.49	286.54	1.1%	0.93%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	1.5857	79,285.00	50,000	1.5124	75,620.00	-3,665.00	(4.6)%	2.77%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0905	4,525.00	4,525.00	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	50,000	-1.4516	-72,580.00	50,000	-1.8752	-93,760.00	-21,180.00	29.2%	-3.44%
Total: Distribution			31,703.95			11,671.49	-20,032.46	(63.2)%	0.43%
Retail Transmission Rate – Network Service Rate	50,000	2.2712	113,560.00	50,000	2.3507	117,535.00	3,975.00	3.5%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.2361	111,805.00	50,000	2.1869	109,345.00	-2,460.00	(2.2)%	4.01%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			225,365.00			226,880.00	1,515.00	0.7%	8.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			257,068.95			238,551.49	-18,517.46	(7.2)%	8.75%
Wholesale Market Service Rate	29,733,701	0.0052	154,615.25	29,733,701	0.0052	154,615.25	0.00	0.0%	5.67%
Rural Rate Protection Charge	29,733,701	0.0013	38,653.81	29,733,701	0.0013	38,653.81	0.00	0.0%	1.42%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			193,269.31			193,269.31	0.00	0.0%	7.09%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.44%
Total Bill before Taxes			2,615,755.78			2,597,238.32	-18,517.46	(0.7)%	95.24%
GST	2,615,755.78	5%	130,787.79	2,597,238.32	5%	129,861.92	-925.87	(0.7)%	4.76%
Total Bill			2,746,543.57			2,727,100.24	-19,443.33	(0.7)%	100.00%

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Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24,998.95	25,285.49
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5857	1.5124
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0905
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.4516	- 1.8752
Retail Transmission Rate – Network Service Rate	\$/kW	2.2712	2.3507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2361	2.1869
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	7,400,000	kWh	11,353	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor	1.0253
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Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.01%
Energy Second Tier (kWh)	7,586,471	0.0660	500,707.09	7,586,471	0.0660	500,707.09	0.00	0.0%	70.59%
Sub-Total: Energy			500,749.84			500,749.84	0.00	0.0%	70.59%
Service Charge	1	24,998.95	24,998.95	1	25,285.49	25,285.49	286.54	1.1%	3.56%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	11,353	1.5857	18,002.45	11,353	1.5124	17,170.28	-832.17	(4.6)%	2.42%
Low Voltage Volumetric Rate	11,353	0.0000	0.00	11,353	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	11,353	0.0000	0.00	11,353	0.0905	1,027.45	1,027.45	0.0%	0.14%
Total: Distribution	11,353	-1.4516	-16,480.01	11,353	-1.8752	-21,289.15	-4,809.14	29.2%	-3.00%
Retail Transmission Rate – Network Service Rate			26,521.39			22,195.07	-4,326.32	(16.3)%	3.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	11,353	2.2712	25,784.93	11,353	2.3507	26,687.50	902.57	3.5%	3.76%
Retail Transmission Rate – Low Voltage Volumetric Rate	11,353	2.2361	25,386.44	11,353	2.1869	24,827.88	-558.56	(2.2)%	3.50%
Total: Retail Transmission	11,353	0.0000	0.00	11,353	0.0000	0.00	0.00	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			51,171.37			51,515.38	344.01	0.7%	7.26%
Wholesale Market Service Rate			77,692.76			73,710.45	-3,982.31	(5.1)%	10.39%
Rural Rate Protection Charge	7,587,221	0.0052	39,453.55	7,587,221	0.0052	39,453.55	0.00	0.0%	5.56%
Standard Supply Service – Administration Charge (if applicable)	7,587,221	0.0013	9,863.39	7,587,221	0.0013	9,863.39	0.00	0.0%	1.39%
Sub-Total: Regulatory	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Debt Retirement Charge (DRC)			49,317.19			49,317.19	0.00	0.0%	6.95%
Total Bill before Taxes	7,400,000	0.00700	51,800.00	7,400,000	0.00700	51,800.00	0.00	0.0%	7.30%
GST			679,559.79			675,577.48	-3,982.31	(0.6)%	95.24%
Total Bill	679,559.79	5%	33,977.99	675,577.48	5%	33,778.87	-199.12	(0.6)%	4.76%
			713,537.78			709,356.35	-4,181.43	(0.6)%	100.00%

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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.58	13.70
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0344	0.0373
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0013	- 0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0356

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	15.58%
Energy Second Tier (kWh)	1,322	0.0660	87.25	1,322	0.0660	87.25	0.00	0.0%	31.80%
Sub-Total: Energy			130.00			130.00	0.00	0.0%	47.38%
Service Charge	1	12.58	12.58	1	13.70	13.70	1.12	8.9%	4.99%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0344	68.80	2,000	0.0373	74.60	5.80	8.4%	27.19%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0023	-4.60	-2.00	76.9%	-1.68%
Total: Distribution			78.78			84.10	5.32	6.8%	30.65%
Retail Transmission Rate – Network Service Rate	2,072	0.0048	9.95	2,072	0.0050	10.36	0.41	4.1%	3.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,072	0.0045	9.32	2,072	0.0044	9.12	-0.20	(2.1)%	3.32%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,072	0.0000	0.00	2,072	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.27			19.48	0.21	1.1%	7.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			98.05			103.58	5.53	5.6%	37.75%
Wholesale Market Service Rate	2,072	0.0052	10.77	2,072	0.0052	10.77	0.00	0.0%	3.93%
Rural Rate Protection Charge	2,072	0.0013	2.69	2,072	0.0013	2.69	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			13.71			13.71	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.10%
Total Bill before Taxes			255.76			261.29	5.53	2.2%	95.24%
GST	255.76	5%	12.79	261.29	5%	13.06	0.27	2.1%	4.76%
Total Bill			268.55			274.35	5.80	2.2%	100.00%

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Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.81	2.36
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	12.0277	15.6115
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0570
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.6011	- 1.0339
Retail Transmission Rate – Network Service Rate	\$/kW	1.4639	1.5151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4077	1.3767
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0356

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0570	10.66	187	0.0570	10.66	0.00	0.0%	41.41%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.66			10.66	0.00	0.0%	41.41%
Service Charge	1	1.81	1.81	1	2.36	2.36	0.55	30.4%	9.17%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	12.0277	6.01	0.50	15.6115	7.81	1.80	30.0%	30.34%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0570	0.03	0.03	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	0.50	-0.6011	-0.30	0.50	-1.0339	-0.52	-0.22	73.3%	-2.02%
Total: Distribution			7.52			9.68	2.16	28.7%	37.61%
Retail Transmission Rate – Network Service Rate	0.50	1.4639	0.73	0.50	1.5151	0.76	0.03	4.1%	2.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4077	0.70	0.50	1.3767	0.69	-0.01	(1.4)%	2.68%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.43			1.45	0.02	1.4%	5.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.95			11.13	2.18	24.4%	43.24%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.77%
Rural Rate Protection Charge	187	0.0013	0.24	187	0.0013	0.24	0.00	0.0%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.97%
Sub-Total: Regulatory			1.46			1.46	0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.90%
Total Bill before Taxes			22.33			24.51	2.18	9.8%	95.22%
GST	22.33	5%	1.12	24.51	5%	1.23	0.11	9.8%	4.78%
Total Bill			23.45			25.74	2.29	9.8%	100.00%

Name of LDC: Bluewater Power Distribution Corporation
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Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.37	1.64
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.6120	12.6322
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0558
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.5189	- 0.8169
Retail Transmission Rate – Network Service Rate	\$/kW	1.4565	1.5075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3790	1.3487
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0356

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	34.74%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	34.74%
Service Charge	1	1.37	1.37	1	1.64	1.64	0.27	19.7%	25.67%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.6120	1.06	0.10	12.6322	1.26	0.20	18.9%	19.72%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0558	0.01	0.01	0.0%	0.16%
Distribution Volumetric Rate Rider(s)	0.10	-0.5189	-0.05	0.10	-0.8169	-0.08	-0.03	60.0%	-1.25%
Total: Distribution			2.38			2.83	0.45	18.9%	44.29%
Retail Transmission Rate – Network Service Rate	0.10	1.4565	0.15	0.10	1.5075	0.15	0.00	0.0%	2.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3790	0.14	0.10	1.3487	0.13	-0.01	(7.1)%	2.03%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.29			0.28	-0.01	(3.4)%	4.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.67			3.11	0.44	16.5%	48.67%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.13%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.91%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	7.82%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.07%
Total Bill before Taxes			5.65			6.09	0.44	7.8%	95.31%
GST	5.65	5%	0.28	6.09	5%	0.30	0.02	7.1%	4.69%
Total Bill			5.93			6.39	0.46	7.8%	100.00%