Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 1 of 12

Question 1: Ref: 2010 IRM Deferral Variance Account 1588 - Power

a) Has Norfolk reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

Response:

NPDI has reviewed Bulletin 200901. Original accounting practices for account 1588 and sub-account Global Adjustment were not consistent with this Bulletin. However these accounts have now been rebuilt from January 2005 to December 2008, in accordance with the Bulletin. The rebuilt account information can be found in the revised Deferral Variance Account Workform V4, submitted with this response.

b) Has Norfolk made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

Response:

NPDI has made adjustments subsequent to filing the 2010 IRM3 application. As stated in the management discussion of the 2010 IRM3 application, NPDI was in the process of reconstructing its deferral and variance accounts and the amounts submitted at that time were not final. This process has been completed and a new Deferral Variance Account Workform has been submitted at the same time as this response, to reflect these changes.

Question 2: Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Norfolk agree that this proposal would be fair to all customers? Why or why not?

Response:

NPDI agrees the method proposed by Board Staff would be fair to all customers. Specifically it would ensure the disposition of the Global Adjustment account to the appropriate customers.

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 2 of 12

b) If the Board were to order Norfolk to provide such a rate rider, would Norfolk's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Norfolk see with this rate rider?

Response:

With minor customization to the billing system, NPDI should be capable of billing a separate non-RPP rate rider.

c) If Norfolk were to be unable to bill in this fashion what would Norfolk consider proposing in the alternative?

Response:

Please see part b.

Question 3: Ref: 2010 IRM Deferral Variance Billing Determinants

a) Please identify if these values are from the Norfolk 2008 Cost of Service Application or 2008 RRR reported values.

Response:

The billing determinants identified on Sheet B1.3 of the Deferral Variance Account Workform were from the NPDI 2008 Cost of Service Application. After discussion with Board Staff, NPDI has replaced these with the 2008 RRR reported values. These can be found within the revised Deferral Variance Account Workform that has been submitted at the same time as this response.

b) If the above are from the 2008 CoS values, please explain why Norfolk has not used the 2008 RRR reported values.

Response:

NPDI has now used the 2008 RRR reported values.

Question 4: Ref: 2010 IRM Deferral Variance Billing Determinants

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 3 of 12

a) Please identify if these values estimated values or actual values and specify the applicable period.

Response:

The values for Billed kWh for Non-RPP customers are actual values for Jan – Dec 2008.

b) If the above values are estimated please explain why Norfolk is unable to determine actual.

Response:

N/A Please see response to Question 4 b.

c) As discussed in one of the questions above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Norfolk support using the numbers above as the most reasonable denominator to be used for rate determination.

Response:

NPDI would support using these numbers as the most reasonable denominator for the rate rider in question.

d) If Norfolk were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Norfolk believe that the rider be applied to customers in the MUSH sector? If not, would Norfolk have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Response:

If a separate rate rider is created to dispose of 1588 – Global Adjustment sub-account, NPDI believes it should be applied to all non-RPP customers whether in the MUSH sector or not. NPDI's billing system has the ability to identify all current non-RPP customers based on pricing flags, but does not currently have the ability to identify specific customers within the MUSH sector.

Question 5: Ref: 2010 IRM Deferral Variance Total Claim

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 4 of 12

a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.

Response:

NPDI has submitted the Deferral and Variance Account Workform V4 to the OEB at the same time as this response.

b) Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.

Response:

The revised workform submitted with these responses contains the final balances for disposition.

c) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify the sources and reason for variances.

Response:

The 2008 year end account balance reported in the RRR filing has been updated as a result of the deferral and variance account rebuild that NPDI has completed. A comparison of the 2008 RRR filing and the amounts submitted for disposition is found on Tab C1.4 'Reg Assets – Cont Sch 2008' of the Deferral and Variance Account Workform. No variance greater than \$1 is identified for any account.

d) Please confirm that Norfolk has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Norfolk has used other practices in the calculation please explain where in the filing and why.

Response:

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 5 of 12

NPDI confirms that it has complied with and applied correctly the Board's accounting policy and procedures for calculation of the final disposition balance.

e) Please confirm that Norfolk has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Norfolk has used other calculations please explain where in the filing and why.

Response:

NPDI confirms it has used both the simple interest calculation as required by the Board and the Board's prescribed interest rates.

f) Please confirm that Norfolk has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Norfolk has not complied with this requirement please explain why not?

Response:

NPDI confirms it has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transaction document issued September 4th 2009.

Question 6: Supplemental Module Sheet "B1.2 Removal of Rate Adders"

On sheet "B1.2 Removal of Rate Adders" Norfolk has not entered the 2008 COS values of their Low Voltage rates, therefore the revenue requirement calculation on sheet" B1.4 Re-Based Rev Req" is overstated by the LV value of \$252,864.

a) Does Norfolk have any reason for not wanting to enter the 2008 CoS LV rates on sheet" B1.2 Removal of Rate Adders"? If so please explain.

Response:

NPDI has now entered the 2008 COS values of the Low Voltage rates on sheet B1.2 of the revised Supplemental Module, filed with this response. Also, on B1.4 the low voltage expense has been removed from the revenue requirement calculation. These changes required changes to inputs of the Rate Generator Model, which have also been made. The revised Supplemental Module and revised Rate Generator Model have been submitted with this response.

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 6 of 12

Question 7: Ref: Supplemental Module - Z-Factor Tax Changes

Sheet "F1.1 Z-Factor Tax Changes" of the supplemental module shows Grossed-Up Tax Amount as \$889,187 while the sheet "B1.4 Re-Based Rev Req" shows Grossed-Up Income Taxes as \$909,446.

a) Please review and advise of the correct amount.

Response:

NPDI has reviewed the supplemental module and believes the values to be correct for the applicable years.

2008: \$909,446 2009: \$889,187

Question 8: Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

a) Would Norfolk agree to capture in a variance account the reductions in OM&A and capital expenditures?

Response:

NPDI will agree to treat the Harmonized Sales Tax in any manner directed to by the Board.

However NPDI would also like to submit the following for consideration:

- Transition from the current GST and PST system to the HST will require changes in process and procedures, resulting in expenses. If the reduction in OM&A and Capital expenditures are to be captured in a variance account, the transition expenses to implement HST should also be captured in a deferral account.
- Calculation and tracking of cost reductions related to the change in sales tax for all OM&A and capital expenditures will be tedious, time consuming and require NPDI to incur additional expenses to do so. If the reduction in OM&A and Capital expenditures

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 7 of 12

- are to be captured in a variance account, the ongoing expense to calculate and track these variances should also be captured in a deferral account.
- Not only should the LDC's expense be considered in this process, but all expenses of an additional variance account should be considered against any benefit consumers may receive from such an account. This should include Board's staff expense to review and monitor as well as additional application, intervenor and disposition expenses.
- NPDI has experienced upward cost pressures of ongoing expenses in many areas of its business and has the responsibility to manage these. To create a variance account to capture a reduction in expenses appears to be a lop-sided approach. Like many LDCs, NPDI is not in danger of over-earning.
- In any case, the benefit of tracking savings for capital expenditures, for those LDCs not currently undergoing a Cost of Service application, appears to be questionable. Any reduction in capital expenditures will be reflected in lower fixed assets and corresponding rate base at the following Cost of Service Application.

Based on the above NPDI respectfully submits that any savings from a move to harmonize sales taxes should not be captured in a variance account.

b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

Response:

NPDI submits that any reduction in OM&A and capital expenditures from this approach be addressed in each LDC's next Cost of Service application.

Z-Factor, Request for Recovery of Storm Costs Ref: (Manager's Summary, Exhibit 2)

Question 9: Please provide information supporting the choices made with respect to the procurement of external contractors for all costs included in Appendix A.

Response:

Norfolk Power Distribution Inc (NPDI) assessed the impact of the ice storm on its distribution plant, the number of customers affected by the outage, the winter conditions during the outage, and the ability of our (NPDI) crews to make the needed repairs within a reasonable time period. Based on this analysis it was deemed necessary to enlist external contractors to help NPDI crews repair damaged distribution plant and restore power to affected areas.

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 8 of 12

Question 10: Please provide the method used to determine the level of incremental labour costs including the method for tracking overtime hours and labour rates.

Response:

NPDI tracks internal labour hours using timesheets and a weekly payroll entry system. Time spent on specific jobs or projects is allocated directly to a work order assigned to that task or project, and then costs based on individual wage rates are charged to the work orders. For the labour hours associated with storm damage repairs for the 2007 ice storm, a special work order was set up to capture all costs associated with the storm. Once all costs had been collected, NPDI transferred the incremental costs to Account 1572. NPDI only claimed overtime specifically associated with storm damage repairs. In order to comply with the incremental cost criteria for Z-Factor applications, regular labour hours were deemed non-incremental and not included. Please refer to Appendix A, Item (1) for detailed information relating to the total overtime hours and dollars requested for recovery under the Z-Factor for the 2007 Ice Storm.

Question 11: Please provide copies of all invoices for the costs included in Appendix A, including a detailed breakdown of the costs for each contractor.

Response:

A copy of all invoices of all invoices for the costs included in Appendix A, including a detailed breakdown by contractor, is attached at the end of these responses.

Question 12: Please provide copies of all invoices for the costs included in Appendix A, including a detailed breakdown of the costs for special accommodations and meal allowances.

Response:

A copy of all invoices for the costs included in Appendix A, including a detailed breakdown of the costs for special accommodations and meal allowances is attached at the end of these responses.

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 9 of 12

Question 13: Does Norfolk have a contingency plan for the provision of emergency response services? If so:

a) Please summarize the extent to which Norfolk followed its contingency plan. If Norfolk deviated in any material way from the plan, please identify the deviations and the reasons for those deviations.

Response:

NPDI followed its Emergency Plan in all material aspects. The outage response roles and responsibilities were carried out as per the Emergency Plan. All processes and procedures followed during the restoration process were in support of the Emergency Plan. There were no material deviations from the Plan.

b) Please identify any arrangements/agreements that Norfolk has with other LDCs and non-LDCs. For each arrangement please include the parties to the arrangement(s), the purpose of the arrangement(s) and the types of services provided including the associated rates/fees and the basis for those rates/fees.

Response:

LDCs

Norfolk Power has an arrangement with the Niagara Erie Power Alliance (NEPA) members to provide emergency assistance in the form of labour, equipment, and materials should service be interrupted by the elements or some other notable event. Norfolk Power also has the same arrangement with Erie Thames Power Lines. In all cases the participating LDCs are familiar with Norfolk Power's distribution system and are in geographically close proximity to Norfolk Power.

Labour, equipment, and material rates:

All labour, equipment, and material rates reflect the service provider's internal rates including applicable burdens and overheads, at the time the services are provided.

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 10 of 12

NEPA

At the time of the storm the NEPA members included the following LDCs: Brant County Power Inc., Brantford Power Inc., Canadian Niagara Power Inc., Grimsby Power Inc., Haldimand County Hydro Inc., Horizon Utilities Corporation, Niagara Falls Hydro Holding Co. Inc., Niagara-on-the-Lake Hydro Inc., Norfolk Power Distribution Inc., Peninsula West Utilities Limited, and Welland Hydro-Electric System Corp.

Non LDCs

Norfolk Power does not have any agreements or arrangements with any non-LDCs.

Question 14: Does Norfolk have insurance coverage for storm damages? If so, please provide detailed evidence on the insurance coverage.

Response:

Norfolk does not have insurance coverage for storm damage.

Question 15: Please explain why Norfolk did not apply for the recovery of storm costs incurred in 2007 as part of its 2009 IRM application.

Response:

NPDI applied for recovery of the storm costs in its 2008 Cost of Service application. The application was denied at that time but in its findings the Board stated "The Board would entertain an application to dispose of the amount in this account at a later date if the Applicant chooses to make such an application" (EB-2007-0753, p33). No direction was given as to the timing required of the future application.

NPDI regrets that a full answer cannot be given as to why the storm costs were not filed in the 2009 application as there has been management turnover since that time. However upon review of the dates involved, NDPI notes the final rate order for 2008 rates was issued August 22 2008 and the 2009 IRM was submitted Nov 7 2008. Given the short time frame between rate applications NPDI did not have sufficient time to adequately address the account in question by the new deadline.

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 11 of 12

Question 16: Given the tardiness of filing an application for the relief of storm costs, please explain why rate payers should be expected to bear the costs for approximately 3 years.

Response:

NPDI applies carrying charges to all deferral and variance accounts as directed by the Board. This applies to balances whether owed to or from customers, regardless of the length of time NPDI has carried the amounts.

Further, NPDI respectively submits questions regarding costs relating to the timeliness of the application should be limited to a one year period (2009 to 2010), not a three year period.

Question 17: For each of the cost claims included in Appendix A, please indicate whether Norforlk intends to capitalize these costs or treat them as OM&A.

Response:

For the cost claims included in Appendix A, Norfolk intends to expense all the costs listed as OM&A (including materials, internal labour charges, contractor costs and the incidental charges for accommodations and meals).

Question 18: Appendix A provides a list of items included in the costs directly related to storm recovery and restoration of power. The following item is part of that list:

Materials

For this item, please confirm that it relates to the replacement value of the damaged assets that are no longer used and useful following the storm, and exclude the value of stranded assets.

Response:

NPDI confirms the materials in Appendix A relates to the replacement value of damaged assets that are no longer used and useful following the storm and exclude the value of stranded assets.

Norfolk Power Distribution Inc 2010 IRM3 Electricity Distribution Rates EB-2009-0238 Board Staff Interrogatories Page 12 of 12

Question 19: Why is Norfolk proposing to recover storm costs solely based on a volumetric rate rider?

Response:

NPDI is proposing to recover the storm costs with a volumetric rate rider based on its understanding of The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) dated July 31st 2009 (EB-2008-0046). On page 24 of the report it states "The Board agrees that a volumetric rate rider to dispose of the deferral and variance account balances is appropriate."

Question 20: Please provide a rationale for proposing to recover storm costs over a one-year period.

Response:

NPDI is proposing to recover the storm costs over a one-year based on its understanding of The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) dated July 31st 2009 (EB-2008-0046). On page 24 of the report it states "The Board also agrees the default disposition period used to clear the Account balances through a rate rider should be one year."

Given the amount of the storm costs and minimal impact on rates, NPDI has not proposed a disposition period greater than the default period for this account.

NORFOLK POWER DISTRIBUTION INC.
2010 IRM3
EB-2009-0238
INTERROGATORY RESPONSES
FOR QUESTIONS POSED BY OEB BOARD STAFF

QUESTION #11 COPIES OF ALL INVOICES FROM CONTRACTORS LISTED IN APPENDIX "A"

SUMMARY INVOICES FOR CONTRACTORS FOR 2007 ICE STORM

Month Paid	Vendor Name	Invoice #	Amount (Excl. GST)	Description	Invoice Copied ?
Feb-07	Brant County Power	00000333	\$3,340.00	Line Crew & Truck, Jan 16/07 Ice Storm	✓
Feb-07	Brantford Power	104469	\$1,637.87	Fuel, Equipment & Line Crew - Norfolk Power Storm Help	~
Feb-07	Erie Thames Services	9359	\$2,719.48	Provide Line Crew Assistance as result of ice storm on Jan 15/07	✓
Feb-07	K-Line Maintenance	86552	\$74,025.70	Work completed for the week ending Jan 20 - storm damage	✓
Feb-07	K-Line Maintenance	86598	\$26,584.00 \$100,609.70	Work completed for the week ending Jan 26 - storm damage	✓
Feb-07	Davey Tree	2563	\$13,587.50	Hourly work done in Townsend for W/E Jan 20 + overtime for storm	~
Feb-07	Davey Tree	2565	\$9,500.00	Hourly work done in Townsend for W/E Jan 27	~
Feb-07	Davey Tree	2569	\$375.00	3 hours for ice storm clearing - week ending Feb 4	~
Feb-07	Davey Tree	2572	\$500.00	4 hours for ice storm clearing - week ending Feb 11	~
			\$23,962.50		

Brant County Power Services Inc. 65 Dundas Street East Paris, Ont. N3L 3H1

PST Registration #:

GST Registration #: RT864277397

Bill To:

Norfolk Power PO Box 588 70 Victoria Street Simcoe ON N3Y 4N6 RECEIVED FEB - 5 2007

Invoice #: 00000333

Date: 1/30/2007

Page: 1

02-19

DATE	UNITS		NOTES		R	ATE	AMOUNT
1/16/2007 1/16/2007	46 14.5		16/07 ice Storm			\$60.00 \$40.00	\$2,760.00 \$580.00
APPROVE	D BY: M/ Feb 61	enhBooks.	WORK ORDER NO/ G.L. ACCOUNT NO. \$100 300 \$1000.01.00	AMOI 334			
DATE: W.O. #	5/00	300	1 1110 01.00	200	1.40		
W.O. #		300 TAX	SALE AMOUNT	200	.40	GST:	\$200.40
	5/00 RATE 6%		\$ALE AMOUNT \$3,340.00	200	.40	GST: PST:	\$200.40 \$0.00
CODE	RATE	TAX	SALE AMOUNT	20			\$0.00
CODE	RATE	TAX	SALE AMOUNT	20	Tota	PST:	



ACCOUNTING SERVICES

220 Colborne Street, P.O. Box 515, Brantford, Ontario N3T 6L6 Phone (519) 753-7391 Fax (519) 753-9884



03-12

NORFOLK POWER
P.O. BOX 588
TO VICTORIA STREET
SIMCOE ON N3Y 4N6
TO

S NORFOLK POWER
H P.O. BOX 588
70 VICTORIA STREET
SIMCOE ON N3Y 4N6
T

	Invoice Number	ltem	Due Date	Remark			Amount
02/23/07	104469	001	03/25/07	4038-001 11266 7465			1,637.87
					Total Amount Invoiced	•	1,637.87
					Total GST		98.27
GST Re	egistration #R	875041 ⁻	121		Total PST		
					Balance Due	\$	1,736.14

IF YOU HAVE QUESTIONS ABOUT THIS INVOICE PLEASE CALL SHARON AT 759-4150 EXTENSION 4287. THANK YOU. ** DUE UPON RECEIPT - LATE PAYMENT CHARGE IS 1.0% PER MONTH ** * PLEASE MAKE CHEQUE PAYABLE TO BRANTFORD POWER THANK YOU *

	WORK ORDER NO/ G.L. ACCOUNT NO.	AMOUNT	
APPROVED BY: Mark Books.	\$700.300 \$700.01.00	1637.87	RECEIVED
DATE: Feb 27/07	11110.01.00	98.27	FEB 2 6 2007
W.0. # 5100300			The way of the way as we as as as the way of the way as we way as we as as as we way to be a second

00600 BRANTFORD POWER PLEASE DETACH AND RETURN WITH PAYMENT

Customer No.	Invoice No.	Amount
53121	104469	\$ 1,736.14
	•	
		: :
		Q11 Response - Page 4

p2 & 2

INVOICE NUMBER INVOICE DATE

11266 02/23/

4038-001

HYDRO

INVOICE AMOUNT

1736.14

NORFOLK POWER

NORFOLK POWER

1 MARKET ST

BRANTFORD ON

INVOICE NUMBER

INVOICE DATE

N3T 6C8

11266 02/23/07

HYDRO

4038-001

WORK ORDER DESC	7465	NORFOLK	POWER	STORM QTY	HELP			AMOUNT
FUEL - VEHICE 2007 FREIGHTE LINEPERSON (C GST TAX (8854	LINER Journeym	ıan)		13.00 21.50				56.63 559.66 1021.58 98.27
						INVOICE	TOTAL	1736.14

IF YOU HAVE QUESTIONS ABOUT THIS INVOICE PLEASE
CALL SHARON AT 759-4150 EXTENSION 4287 THANK YOU

** DUE UPON RECEIPT-LATE PAYMENT CHARGE IS 1.0% PER MONTH **
-----THANK YOU-----



143 Bell Ingersoll, UN N5C 3K5 (519) 485-6038 Toll Free: 1-866-878-0037

IM-services

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 1L5

RECEIVED JAN 29 2007

Invoice Number **Customer Number** Invoice Date

> 9359 01/24/2007 668 Purchase Order

Work Order **Quote Number** 5270 5270

Terms: Net 30 Days

Note: 1.5% Charged on all overdue accounts (18% per Annum)

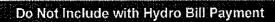
Job Description

PROVIDE LINE CREW ASSISTANCE AS A RESULT OF ICE STORM ON JANUARY 15, 2007

Description		Quantity	Rate	Total
EQUIPMENT LABOUR MATERIAL		1.00 1.00 1.00	519.9700 2161.2000 38.3100	519.97 2161.20 38.31
APPROVED BY: MBockey	*4.			·
DATE: Jan 30/07				
W.O. #				

WORK ORDER NO/ G.L. ACCOUNT NO.	AMOUNT	
5100 .300 51000 .01.00	2719.48.	
-	163.17	
11110.01.00		-

Subtotal	2719.48
GST	163.17
PST	0.00
Total	2882.65







K-LINE MAINTENANCE & CONSTRUCTION LIMITED

12731 Highway 48, Stouffville, Ontario, Canada L4A 7X5 Tel: (905) 640-2002 - Fax (905) 640-8887 - www.K-Line.ca **INVOICE NO** 86552

Norfolk Power Distribution Inc.

70 Victoria Street Simcoe, ON N3Y 4N6

PROJECT DESCRIPTION

Norfolk Power Distribution Inc - Storm I

uate:

January 25, 2007

CUSTOMER REFERENCES

P.O. No.:

5100300

Contact:

Terms:

Accounts Payable

Net 30 Days

2% per month charged on over

PROJECT REFERENCES

Project No.:

11190-06-10

Project Manager.:

R Haldane

Last Day Worked .: Jan 2007

DESCRIPTION

Work completed for the week ending Jan 20 re: Storm Damage

Labour and equipment

LIVING ALLOWANCE

68,306.70

5,719.00

APPROVED BY:

DATE:

W.O. #__

5100360

	 -
JAC GROER NOT BELACCOUNT NO.	AMOUNT
5100300 51000.01.00	74025.70
11110.01.00	444.54

SUBTOTAL

74,025.70

4,441.54

AMOUNT DUE

\$78,467.24

Revenue Canada Busines No.10285 9246 RT0001:

Re: Inv

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			TO TO TO TO		ב כ							
			×	Work Order		Work Order		Work Order		Work Order	er	
				5100300								
	Instruction Order/Field Trouble											
	Crew Employee Names	Class	\$/Unit	Hrs	Total	Hrs	Totai	Hrs	Total	Hrs	Total	SubTotals
	D. Leger	<u>.</u>	\$94.50	58	5,481.00		-		-		•	5,481,00
	M. Shepard	=	\$87.40	58	5,069.20		'		,			5,069.20
	M. Hartung	7	\$87.40	58	5,069.20		•				1	5,069.20
4	R. Hudson	75	\$87.40	28	5,069.20		ŀ				,	5,069.20
40	D. Crough	∢	\$71.00	58	4,118.00		1		,		,	4,118.00
0	D. Menifee	ш.	\$94.50	52	4,914.00		'					4,914.00
7	D. Dobson	lL.	\$94.50	52	4,914.00		,					4,914.00
Ό	F. Martin	급	\$87.40	52	4,544.80		,					4,544.80
7	G. Gosse	75	\$87.40	25	4,544.80				•		•	4,544.80
K.	⊞H.'A	٧	\$71.00	52	3,692.00		ı		,			3,692.00
g	R. Marade	٨	\$71.00	52	3,692.00		1		,		,	3,692.00
nı				-	-		•		-		•	•
שו	Total Labor Hours			602		0		0		0		602.00
r												
6и	Equipment Names and Numbers											
ijp	101		\$18.00	41	738.00		-	-	•	_	•	738.00
u	3762		\$81.00	41	3,321.00				•		1	3,321.00
ə .	3774		\$97.00	76.5	7,420.50		,		٠		-	7,420.50
Ŋε	10P		\$18.00	35.5	639.00		•		1		-	639.00
ə	10G		\$18.00	35.5	639.00		•		ı		•	00.659
M	3767		\$72.00	35.5	2,556.00		-		•		-	2,556.00
١	3057		\$58.00	32.5	1,885.00		1		٠		_	1,885.00
							-		1		1	,
					-		-		1		٠	•
					•		-		•		1	•
	Total Equipement hours			297,5		0		-		٥		297.50
		SubTo	SubTotal for W/O		68,306.70		1		•			68,306.70
		GST					1				•	4,781.47
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K-Line Maintenance & Construction /K-TEK Electro-Services 12731 Highway #48, Stouffville Ontario, L4A 7X5 TIME AND MATERIAL SHEET

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White Copy-INVOICE Yellow Copy-FILE Pink Copy-CUSTOMER Gold Copy-FOREMAN



K-LINE MAINTENANCÉ & CONSTRUCTION LIMITED

12731 Highway 48, Stouffville, Ontario, Canada L4A 7X5 Tel: (905) 640-2002 - Fax (905) 640-8887 - www.K-Line.ca INVOICE NO 86598

CUSTOMER 12601

Norfolk Power Distribution Inc. 70 Victoria Street Simcoe, ON N3Y 4N6

PROJECT DESCRIPTION

Norfolk Power Distribution Inc

Date:

February 06, 2007

CUSTOMER REFERENCES

P.O. No.:

STORM

Contact:

Accounts Payable

Terms:

Net 30 Days

02-26 2% per month charges

PROJECT RECEIVES.

Project No.:

11190-06-10

Project Manager .:

R Haldane

Last Day Worked .: Jan 2007

SESSORIE TIEN

Work completed for the week ending Jan 26 - Storm Labour & Equipment LIVING ALLOWANCE

24,921.50 1,662.50

WORK ORDER NO/ **AMOUNT** G.L. ACCOUNT NO. 5100.300 51*000 :01 :0*0 1110.01.00



APPROVED BY:_

W.O. #_ \$100300

SUBTOTAL

26,584.00

GST

1,595.04

AMOUNT DUE

\$28,179.04

Revenue Canada Busines No.10285 9246 RT0001:

Q11 Response - Page 11

1 19 19 19 19 Re 1 nv # 86598

015		SubTotals	267.00	524.40	524.40	524.40	426.00	426.00	1	1	•	36.00		•	108.00	432.00	486.00	840.00	90.00	582.00		•	ı		36.00		5,530.20	331.81	\$ 5,862.01	
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Check Totaled

13,587.5+

9,500.+

375.+

500.+

23,962.5*



 .	. /		
Norfolk	- Hours	Crew (s)	OT
Jan 15-19			
Monday	10+5.5	2	2
Tuesday	15+15+12	3	18
Wednesday	8+8	2	
Thursday	8+8	2	
Friday	8+8	2	
		OVER	>
Total	105.5		20
	85.5 Regular Hrs	s + 20 hrs overt	íme = 105.5
			

Invoice to: Norfolk Power 70 Victoria Street Simcoe, ON N3Y 4N6 Inv: 2563 Date: January 20, 2007

Page: 1 of 1

35

new os.

Quantity	Description	Subtotal	GST	Total
1	Hourly work done in Townsend. 85.5 Hrs @ \$125.00/ hr.	\$10,687.50	\$641.25	\$11,328.75
-	20 hrs @ \$145.00 Overtime hrs for Ice storm.	\$2,900.00	\$174.00	\$3074.00
	Total	\$13,587.50	\$815.25	\$14,402.75
	Net Due 15 Days			
	GST # 88728 8553			

APPROVED No. # 5/00 300 - 1 ce Storm
W.O. #_______

WORK CREEF STOOLS AMOUNT G.L. ACCOUNT STOOL 300 13587.50.

[1110.01.00 815.25]

40 Helen Ave. Brantford, ON N3T 6A1 * Phone (519)751-3483 * Fax (519)751-9907 Visit our web site: www.oakhilltree.ca - email: manager@oakhilltree.ca



Norfolk	Hours	Crew (s)
Jan 22-26		
Monday	8+8	2
Tuesday	8+8	2
Wednesday	8+8	2
Thursday	6+6	2
Friday	8+8	2
Total	76	

Invoice to: Norfolk Power 70 Victoria Street Simcoe, ON N3Y 4N6 Inv: 2565 Date: January 29, 2007

Page: 1 of 1

02-12

Quantity	Description	Subtotal	GST	Total
1	Hourly work done in Townsend. 76 Hrs @ \$125.00/ hr.	\$9,500.00	\$570.00	\$10,070.00
	Total			\$10,070.00
	Net Due 15 Days			
	GST # 88728 8553			

DATE: 600 \$5,00300

G.L. ACCOUNT NO.	AMOUNT
5100.300	9500.00
1110.01.00	570.00



Hours	Crew (s)
8+8	2
8+8	2
8+8	2
8+8	2
8+8	2
80	
	8+8 8+8 8+8 8+8

Invoice to: Norfolk Power 70 Victoria Street Simcoe, ON N3Y 4N6 Inv: 2569

Date: February 5, 2007

Page: 1 of 1 13

20

02-19

Quantity	Description	Subtotal	GST	Total
1	Hourly work done in Townsend. 80 Hrs @ \$125.00/ hr.	\$10,000.00	\$600.00	\$10,600.00
	Total			\$10,600.00
	Net Due 15 Days			
	GST # 88728 8553			

WORK ORDER NO!
G.L. ACCOUNT NO.

\$100.300
\$100.01.00
\$75.00
\$135.00
\$135.00
\$135.00
\$135.00
\$135.00
\$135.00
\$135.00

40 Helen Ave. Brantford, ON N3T 6A1 * Phone (519)751-3483 * Fax (519)751-9907 Visit our web site: www.oakhilltree.ca - email: manager@oakhilltree.ca



Invoice to: Norfolk Power

N3Y 4N6

Inv: 2572

480.00

Date: February 12, 2007

70 Victoria Street Simcoe, ON

Page: 1 of 1 WORK ORDER 149/ AMOUNT G.L. ACCOUNT : 7000.00 5135100

- 1ce starm

5100.300 500,00 51000.01.00 5135102 500,00

11110.01.00	480.0		
Description	Subtotal	GST	Total
Hourly work done in Townsend. 64 Hrs @ \$125.00/ hr.	\$8,000.00	\$480.00	\$8,480.00
Total			\$8,480.00
Net Due 15 Days			
GST # 88728 8553			
	Description Hourly work done in Townsend. 64 Hrs @ \$125.00/ hr. Total Net Due 15 Days	Description Hourly work done in Townsend. 64 Hrs @ \$125.00/ hr. Total Net Due 15 Days	Hourly work done in Townsend. 64 Hrs @ \$125.00/ hr. Total Net Due 15 Days

Feb 14/07 wo# 56 HR @ 5135106 4 HR @ 5100300-lu Storm 4 HR @ 5135102

Crew (s) Hours Norfolk 101 29 Feb 2 FEB 5- FFB9 2 8+8 Monday 1 Tuesday 2 8+8 Wednesday Thursday 8+8 2 8 1 Friday

APPROVED BY

DATE:

W.O. #

40 Helen Ave. Brantford, ON N3T 6A1 * Phone (519)751-3483 * Fax (519)751-9907

Total

Visit our web site: www.oakhilltree.ca - email: manager@oakhilltree.ca

NORFOLK POWER DISTRIBUTION INC.
2010 IRM3
EB-2009-0238
INTERROGATORY RESPONSES
FOR QUESTIONS POSED BY OEB BOARD STAFF

QUESTION #12 COPIES OF ALL INVOICES FOR MEALS & ALLOWANCES LISTED IN APPENDIX "A"

SUMMARY INVOICES FOR MEALS & ACCOMMODATIONS FOR 2007 ICE STORM

Month	Vendor Name	Amount	Description	Invoice Copied ?
Feb-07	TD Visa - DF	\$148.69	Ice Storm Meals for K-Line staff charged to Doug Fletcher's Visa	✓
TOTAL MEA	LS - K-LINE STAFF	\$148.69	· ·	<u> </u>
Feb-07	Comfort Inn, Simcoe	\$96.60	Accomodation - K-Line Crew Member - P Hill (Ice Storm)	~
Feb-07	Comfort Inn, Simcoe	\$96.60	Accomodation - K-Line Crew Member - D Menifee (Ice Storm)	V
Feb-07	Comfort Inn, Simcoe	\$96.60	Accomodation - K-Line Crew Member - G Gosse (Ice Storm)	~
TOTAL ACC	OMODATIONS - K-LINE STAFF	\$289.80		<u></u>
Feb-07	TD Visa - DL	\$34.06	Ice Storm Meals - Doug Lee	~
Feb-07	TD Visa - JL	\$71.49	ice Storm Meals - Jim Leask	V
Feb-07	TD Visa - KW	\$69.74	Ice Storm Meals - Kevin Wozniak	V
Feb-07	TD Visa - LW	\$14.54	Ice Storm Meals - Leigh Wozniak	~
Feb-07	TD Visa - MB	\$340.94	Ice Storm Meals (self & line crews) - charged to Mark Booker's Visa	V
Feb-07	TD Visa - MS	\$42.93	Ice Storm Meals - Marc Sullivan	•
Mar-07	TD Visa - MB	\$158.56	Ice Storm Meals (self & line crews) - charged to Mark Booker's Visa	V
Mar-07	Ken Taylor	\$70.00	Ice Storm Meal Allowances	v
Mar-07	Dave Snively	\$50.00	Ice Storm Meal Allowances	Daffron
Mar-07	Marc Sullivan	\$30.00	ice Storm Meal Allowances	V
Mar-07	Larry Biggs	\$20.00	Ice Storm Meal Allowances	✓
Mar-07	Phil Hannah	\$90.00	Ice Storm Meal Allowances	V
Mar-07	Kevin Witham	\$20.00	ice Storm Meal Allowances	~
Mar-07	Pete Kramer	\$40.00	Ice Storm Meal Allowances	V
Mar-07	John Hilliard	\$10.00	Ice Storm Meal Allowances	Y
Mar-07	Doug Lee	\$8.33	Reimburse - Coffee for Crews - 2007 Ice Storm	v
Mar-07	Mark Booker	\$78.15	Reimburse - Meals & Coffee for Crews - 2007 Ice Storm	Daffron
Mar-07	Paul DeMaere	\$40.00	ice Storm Meal Allowances	~
Mar-07	Mark Bassett	\$20.00	Ice Storm Meal Allowances	~
Mar-07	Alvie Monteith	\$60.00	Ice Storm Meal Allowances	~
Mar-07	Alvie Monteith	\$21.38	Reimburse - Meal for Crews - 2007 Ice Storm	~
Mar-07	Allen Hofstetter	\$100.00	Ice Storm Meal Allowances	*
Mar-07	Chris Chaban	\$50.00	Ice Storm Meal Allowances	*
TOTAL Over	time Meals - NPDI Staff	\$1,440.12		
Mar-07	Comfort Inn, Simcoe	\$92.40	Accomodations - Z Gilman (Ice Storm)	~
Mar-07	Comfort Inn, Simcoe	\$92.40	Accomodations - B. Ciccotelli (Ice Storm)	~
TOTAL Acco	ommodations - NPDI Staff	\$184.80		_



Business

PAYMENT SUMMARY

Feb 22/07

This Month's Payment \$50.00 + Past Due 0.00 Amount Name: NORFOLK POWER DISTRIBUTION INC \$50.00 Payment

Payment Due Date

Statement Date: February 1, 2007 Previous Statement: January 2, 2007

Account Number: 4520 7000 0124 5008

Name: DOUG FLETCHER

Previous Balance	Purchases	Caslı Advances	Other Charges	Total Interest	Total Payments/ Credits	STATEMENT BALANCE
\$0.00	+ 212.	69 + 0.00 -	0.00 +	0.00	0.00	\$212.69
I ransaction Date	Posting Date	Description of Transaction)n			Amount
Jan 15 Jan 16 Jan 16 Jan 17	Jan 17 Jan 18 Jan 18 Jan 19	Want to travel? Sim Visa Travel Rewards year. Earn TD Point purchases which you through the TD Visa Receive Bonus TD today at 1-800-9TD-Visa Travel Revenue TD Visa Receive Bonus TD today at 1-800-9TD-Visa Receive Bonus TD today At 1-800-9TD-V	NT SIMCOE & ICE CRE NT SIMCOE ply enroll your s Program for s on everyday can redeem Travel Rewar Points upon er /ISA for detail	only \$99 per / business for travel ds Centre. nrolment. Call	ON O	64.00 40.45 22.55 85.69

FLETCHER DOUG. Name: 4520700001245008

07/01/17 Time Exp Date 0707 Auth # Card Type VI Tran Code Of 001802003

> aubtotal Tin Total

Signature X I asree to pay above total amount according to card issuer agreement Retain this copy for your records

Top copy-customer Bottom copy-merchant.

2- KLINE

16.10 46£ (10

111: 01 (6.2%).

Á Exp. 17.15 67 05 Card fass Name:

Trace # 040009 F\$201288 (951 Aura # 001278 kin (6) (06) (06)

Purchase 5191 Sh Tip 5: 30 Total 327.55

HI-WAY RESTAURAN 63 QUEENSWAY W STROOE

FLETCHER DOUG. Name: 4520700001245008 Acct #

07/01/16 Card Type VI Tran Code 01 N20883132001 001801021

> Subtotal Tip Total

Signature X_2 I agree to pay above total amount according to card issuer agreement Retain this copy for your records

Top copy-customer Bottom copy-merchant



.COMFORT .. N

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611 Fax: (519) 426-0053 cn295@whg.com

102.12 Upon Receipt

> Account Number: 183 őinVoice Number: (11925.) Invoice Date: 01/16/07

Page 1 of 1

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 4N6

Invoice

Please call 5194262611 if you should have any questions regarding this statement

'Amount	Company information	occunt GuestiName	Guest A	Post Date
102.12	K-LINE MAINTENANCE & CONSTR.	MENIFEE, DEAN	140551	01/16/07
102.12	Invoice Total:			

DATE: Jan 30/07 W.O. #_5100300

WORK ORDER NO/ G.L. ACCOUNT NO	AMOUNT
5100.300	96.60
1110.01.00	6.52

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 4N6

Please make checks payable to:

.COMFORT INN

Accept Numbers	nvoice Number	Amount Due	Due Date
183	11925	102.12	Upon Receipt
Please return this stub			

lease return this stub with your payment.



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN cn295@whg.com



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN

Phone: (519) 426-2611 Fax: (519) 426-0053 cn295@whg.com

MENIFEE, DEAN DOBSON, DON

SIMCOE, ON N3Y CN

nt: 140551 Late: 01/16/07

Page: 1 of Room: 206

Room: 206 LJ1
Arrival Date: 01/15/07 23:24

Departure Date: 01/16/07 07:03

Frequent Traveler ID:

You were checked out by: JMCN You were checked in by: GC

K-LINE MAINTENANCE & CONSTR.

12731 HIGHWAY 48

STOUFFVILLE, ON L4A 7X5 CN

Post Date	Description	Comment (Amount
01/15/07	ROOM CHARGE	#206 MENIFEE, DEAN	92.00
01/15/07	ROOM ONLY GST	ROOM ONLY GST	5.52
01/15/07	ROOM ONLY PST	ROOM ONLY PST	4.60
01/16/07	DIRECT BILL DUE	DIRECT BILL DUE	-102.12
		Ralan	ce Due: 0.00

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!

.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611 Fax: (519) 426-0053

cn295@whg.com

Room: 206

Arrival Date: 01/15/07 Departure Date: 01/16/07

Account: 140551

Frequent Traveler ID:

Approval Number:

Card Type:

Date: 1/16/2007

Card Number:

Total:

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!!

DEAN MENIFEE

SIMCOE, ON N3Y CN

x_____

Thank you for your business! Book your next reservation on choicehotels.com for the best internet rates guaranteed.





85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611 Fax: (519) 426-0053 cn295@whg.com

Amount Due	Due Date
102.12	Upon Receipt

Account Number: 183

Whyoice Number: 11927

Invoice Date: 01/16/07

Page 1 of 1

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 4N6

Invoice

Please call 5194262611 if you should have any questions regarding this statement.

Post Date	Guest Accol	int Guest Name	company information	Amount
01/16/07	140553	GOSSE, GARY	K-LINE MAINTENANCE & CONSTR.	102.12
	•		Invoice Total:	102.12

DATE: 500 300

WORK ORDER NO! AMOUNT G.L. ACCOUNT NO. 96.40 \$1000.01.00 96.40 \$1000.01.00 5.52

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 4N6

Please make checks payable to:

.COMFORT INN

Waganin Number	entive lie Altimiques	Antount Dies	Due Date
183	11927	102.12	Upon Receipt

Please return this stub with your payment.



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN cn295@whg.com COMFORT INN 👝 🥱

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN

Phone: (519) 426-2611

Fax: (519) 426-0053 cn295@whg.com

GOSSE, GARY MARCLE, RICK

SIMCOE, ON N3Y CN

ELS

unt: 140553 Date: 01/16/07

Page: 1 of 2

Room: 207

LJ1

Arrival Date: 01/15/07 23:40

Departure Date: 01/16/07 07:04

Frequent Traveler ID:

You were checked out by: JMCN

You were checked in by: GC

K-LINE MAINTENANCE & CONSTR.

12731 HIGHWAY 48

STOUFFVILLE, ON L4A 7X5 CN

Post Date	Description	.Comment	Amount
01/15/07	ROOM CHARGE	#207 GOSSE, GARY	92.00
01/15/07	ROOM ONLY GST	ROOM ONLY GST	5.52
01/15/07	ROOM ONLY PST	ROOM ONLY PST	4.60
01/16/07	DIRECT BILL DUE	DIRECT BILL DUE	-102.12
		Balance Due:	0.00

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611

Fax: (519) 426-0053 cn295@whg.com

Room: 207

Arrival Date: 01/15/07 Departure Date: 01/16/07

Account: 140553

Frequent Traveler ID:

Approval Number:

Card Type:

Date: 1/16/2007

Card Number:

Total:

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!!

GARY GOSSE

SIMCOE, ON N3Y CN

Thank you for your business! Book your next reservation on choicehotels.com for the best internet rates guaranteed.

Q12 Response - Page 7



.COMFORT IN N

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611 Fax: (519) 426-0053 cn295@whg.com



Amount Due	Due Date
102.12	Upon Receipt

Account Number: 183

Invoice Date; 01/16/07

Page 1 of 1

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 4N6

Invoice

Please call 5194262611 if you should have any questions regarding this statement.

Amount	Company Information	int Guest Name	Guest Accol	Post Date
102.12	K-LINE MAINTENANCE & CONSTR.	HILL, PETE	140552	01/16/07
102.12	Invoice Total:			

WORK CEDER NOT AMOUNT
G.L. ACCOUNT NO.
S100.300 96.60.
S100.01.00.
5.52

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 4N6

Please make checks payable to:

.COMFORT INN

: Accelline Number o		Amount Due	Due Date
183	11926	102.12	Upon Receipt

Please return this stub with your payment.



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN cn295@whg.com



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN

Phone: (519) 426-2611 Fax: (519) 426-0053

cn295@whg.com

HILL, PETE MARTIN, GREG

SIMCOE, ON N3Y CN

unt: 140552

Date: 01/16/07 Page: 1 of

Room: 205

LJ1

Arrival Date: 01/15/07 23:37

Departure Date: 01/16/07 07:03

Frequent Traveler ID:

You were checked out by: JMCN You were checked in by: GC

K-LINE MAINTENANCE & CONSTR.

12731 HIGHWAY 48

STOUFFVILLE, ON L4A 7X5 CN

Post Date	Description v	Comment:	. Amour	nt
01/15/07	ROOM CHARGE	#205 HILL, PETE	92.0) O
01/15/07	ROOM ONLY GST	ROOM ONLY GST	5.5	2
01/15/07	ROOM ONLY PST	ROOM ONLY PST	4.6	30
01/16/07	DIRECT BILL DUE	DIRECT BILL DUE	-102.1	12
			Balance Due: 0.0	00

If payment by credit card, I agree to pay the above total charge amount according to the card ssuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN

Phone: (519) 426-2611 Fax: (519) 426-0053

cn295@whg.com

Room: 205

Arrival Date: 01/15/07

Departure Date: 01/16/07

Account: 140552

Frequent Traveler ID:

Approval Number:

Card Type:

Date: 1/16/2007

Card Number:

Total:

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!

PETE HILL

SIMCOE, ON N3Y CN

х_____

Thank you for your business! Book your next reservation on choicehotels.com for the best internet rates quaranteed.



This Mouth's Payment + Past Due

\$50.00 0.00

Feb 22/07

PAYMENT SUMMARY

Name: NORFOLK POWER DISTRIBUTION INC Payment

Amount \$50.00 Payment Due Date

Statement Date: February 1, 2007 Previous Statement: January 2, 2007

Account Number: 4520 7000 0124 4977

Name: DOUG LEE

Total Payments/ Credits Other Charges Total Interest Previous Balance Cash Advances Purchases 0.00 \$339.60 0.00 169.57 \$169.57 339.60 0.00 Transaction Amount Posting Date Description of Transaction Date 34.06 WATERFORD ON SWAZZEE'S Jan 19 Jan 17 PAYMENT - THANK YOU HILTON SUITES CONF CTRE & 169.57-Jan 24 Jan 30 Jan 23 305.54 ON MARKHAM Jan 26 Want to travel? Simply enroll your card in the TD Visa Travel Rewards Program for only \$99 per year. Earn TD Points on everyday business purchases which you can redeem for travel through the TD Visa Travel Rewards Centre. Receive Bonus TD Points upon enrolment. Call us today at 1-800-9TD-VISA for details. 2,000 **Interest Rate Information** Credit Limit Credit still 1,660 Purchases Cash Advances 19,75% 19.75% Feb 1/07 As of 1-800-983-8472: 7 - 12am ET, 7 days TTY (text telephone for customers who are deaf): 1-866-704-3194 TD CENTRE PO BOX 300 TORONTO ON M5K 1K6 Travelling in Canada? Download hundreds of offers at visaperks.ca for top Canadian travel destinations today.

20418012

JATERFORD PLACE PL NOE1YO

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ran 07/01/16 Exp Date

ID: DOS NANCY

Subtotal

Retain this copy for your records

Q12 Response - Page 10

PAYMENT SUMMARY

This Month's Payment \$50.00 + Past Due 0,00 \$50.00 Payment

Feb 22/07

Payment Due Date

Name: NORFOLK POWER DISTRIBUTION INC Statement Date: February 1, 2007

Previous Statement: January 2, 2007 Account Number: 4520 7000 0124 5016

Name: JIM LEASK

STATEMENT BALANCE Total Payments/ Credits Other Charges Total Interest Cash Advances Previous Balance Purchases \$423.79 0.00 199.00 0.00 423.79 0.00 \$199.00 Transaction Amount Posting Date Description of Transaction Date SIMCOE SIMCOE Jan 9 Jan 10 CHRISTIENS 61.51 10.25 1234 JIM'S OF SIMCOE
KELSEY'S #7640
ONT.MIN.OF ENVIRONMENT
ONT.MIN.OF ENVIRONMENT ON Jan 17 Jan 15 SIMCOE ON Jan 18 Jan 18 Jan 16 50.00 ON **ETOBICOKE** Jan 16 **ETOBICOKE** ON 50.00 Jan 16 Jan 18 5 199.00-Jan 19 PAYMENT - THANK YOU Jan 18 27.55 Jan 23 Jan 23 SIMCOE ARMS SIMCOE **Jan 19** 199.00 SHUR LOK HOMES (SIMCOE)LT SIMCOE Jan 20 Want to travel? Simply enroll your card in the TD Visa Travel Rewards Program for only \$99 per year. Earn TD Points on everyday business purchases which you can redeem for travel through the TD Visa Travel Rewards Centre.
Receive Bonus TD Points upon enrolment. Call us today at 1-800-9TD-VISA for details. íop copy-customer Bottom copy-merchant Retain this copy for your records 50758 027824 18 14 ove total amount 4520700001245016 # dard issuer ran Puth N3Y4M5 Subtotal EASK JIM. Invoice No.: Total 07/01/15 agree to pay 71 QUEENSWAY EAST ID: 408 JEN according to JIM'S OF SIMCOE Signature X. ays Trave Card Type of off-Exp Date NOC JOW Cana SIMOE :awe\ 캶 Date ප

Give Complete online for 10 chances here is a winner every week www.kelseyscomments.com I-9596 for one chance to win E KEEP THIS RECEIPT TO ENTER 10 chances to win or call

to win:

Code: 76401004

THANK-YOU!
PLEASE TELL US ABOUT OUR SERVICE us your feedback and you could ¥.

Spinach Dip Gst (R129344552): Food Tax

Server: Night Ba Client: Date: 01/16/2007 me:

Table:

8

Tel: 519-429-3990 Check #: 64217

385

웆

Q12 Response - Page 11



Name: KEVIN WOZNIAK
Name: NORFOLK POWER DISTRIBUTION IN

Payment
Payment Statement Date: February 1, 2007 Previous Statement: January 2, 2007 Account Number: 4520 7000 0166 3572

This Month's Payment \$50.00 + Past Due Amount 0.00 \$50.00 Payment Due Date

Feb 22/07

Previous Balance	Purchase	Cas Advar	h ices	Other Charges	Total Interest	Total Payments/ Credits	STATEMENT BALANCE
\$9.25	+ 93.	78 4	0.00	0.00	0.00	32.04	\$70.99
Transaction Date	Posting Date	Description of	Fransaction				Amount
Jan 15 Jan 16 Jan 18 Jan 31	Jan 16 Jan 17 Jan 19 Feb 1	PIZZA HUT C SWISS CHAI PAYMENT - THE SOURC	LET #1958 THANK YO	· QUE <i>SABR</i> DU	RM SIMCO SIMCO SIMCO	E ON	47.33 / 23.66 9.25- 22.79 22.79-
Jan 31 657 858721764 RT0001 Please pay you'r server	Feb Amt Tendered 47.33 Cash 0.00	Visa Travel I year. Earn I purchases w through the	el? Simply Rewards I Rewards I For Points CaesReld CaesReld	y enroll you Program for on everyda can redeem ravel Rewa bints upon e SA for deta Cheese Pan Pan Pan Cheese	i for travel irds Centre. inrolment. Ca ils.	TD ·	WIEED BY LICKOF: # 000/52 LICKOF: # 000/52

* Swiss Chalet Receipt Missing *

PAYMENT SUMMARY

This Month's Payment + Past Due Amount

\$50.00 0.00 \$50,00

Name: LEIGH WOZNIAN
Name: NORFOLK POWER DISTRIBUTION IN
Payment 2007
Payment

Statement Date: February 1, 2007 Previous Statement: January 2, 2007 Account Number: 4520 7000 0151 8271

Name: LEIGH WOZNIAK

Payment Due Date

Feb 22/07

Previous Balance	Purchases	Cash s Advances	Other Charges	Total T Interest	otal Payments/ Credits	STATEMENT BALANCE
\$357.70	472.	19 + 0.00	+ 0.00 +	0.00	357.70	\$472.19
Transaction Date	Posting Date	Description of Transact	lan			Amount
Jan 10 Jan 11 Jan 16 Jan 18 Jan 30	Jan 11 Jan 12 Jan 18 Jan 19 Jan 31	CHAS JONES INDU- THE MEDITERRANE ROSSI'S PLACE PAYMENT - THANK TSC STORES#193 Want to travel? Sim Visa Travel Reward year. Earn TD Poin purchases which yo through the TD Visa Receive Bonus TD today at 1-800-9TD-	YOU Apply enroll you Is Program for Its on everyda Ou can redeem Travel Rewa Points upon e	only \$99 per by business for travel ords Centre. enrolment. Call	OO ON VER ON ON	416.28 13.00 14.94 357.70- 27.99
I Purcha 19.75		nformation Cash Advances 19.75%		Credit Li Credit s availa As	M	
of offers at vi	Canada? Down saperks.ca for vel destinations	top		5	1-800-983-8472: 7 TTY (text telephon who are deaf): 1-86 TD CENTRE PO B TORONTO ON M5	64704-3194 OX 300

Marker



Business

Name: MARK BOOKER
Name: NORFOLK POWER DISTRIBUTION INC
Minimum
Payment

Statement Date: February 1, 2007 Previous Statement: January 2, 2007 Account Number: 4520 7000 0124 5073

PAYMENT SUMMARY This Month's Payment \$50.00

+ Past Due Amount

Payment Due Date

t	\$500.00
t	0.00
ı' t	\$50.00
t :	Feb 22/07

Previous Balance	Purchases	Cash Advances	Other Charges	Total Interest	Total Payments/ Credits	STATEMENT BALANCE
\$30.30	1,211.6	37 ₊ 0.00 ₊	0.00	0.00	30.30	\$1,211.67
Transaction Date	Posting Date	Description of Transact(on			Amount
Jan 5 Jan 5 Jan 15 Jan 16 Jan 16 Jan 16 Jan 18 Jan 19 Jan 23 Man 23 Freya at N Nas Credit Ulsa for 1 because she	ed my 70.88	THE MITT & ROBE C THE MITT & ROBE C ZEHRS #527 ZEHRS #527 SUBWAY PAUL'S CAFE CARMAN'S FOTO SI SIMCOE HM HWR # PAYMENT - THANK Want to travel? Sim Visa Travel Reward year. Earn TD Point purchases which you through the TD Visa sive Bonus TD y at 1-800-9TD-1	OURCE 1069-9 YOU ply enroll yo s Program fo s on everyd u can redeer Travel Rew Points upon	or only \$99 per ay business m for travel ards Centre, enrolment, Call		170.88 170.88 131.53 141.58 27.30 48.58 499.29 21.63 30.30-7
+ twice	· 6 12/07·	ıation		Credit Li	mit 2,000	
W^& <i>}~</i> 19.75%	·	Cash Advances		Credit : availa	still	
19.75%		18.7576		A	s of Feb 1/07	igana Pr. 9 danie

Travelling in Canada? Download hundreds of offers at visaperks.ca for top Canadian travel destinations today.

1-800-983-8472: 7 - 12am ET, 7 days TTY (text telephone for customers who are deaf): 1-866-704-3194 TD CENTRE PO BOX 300 TORONTO ON MSK 1K6

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Q12 Response - Paged 4

5100300	5/00 300 ZEHRS	For all hines
ZEHRS Malbah SIMCOE Malbah	ZEHRS	FOR all hines
SIMCOE / Jan 1/01	· SĮMÇOĘ	
~ V(V)	Mark Bu	M. Jan 17/07
3 @ \$7.99 ea. COKE CLASSIC 12 23 4 @ \$2.99 ea. REAL CDN SPR WTR 2 11 COOL TO GO 12 PA 12	REAL CDN SPR WTR REAL CDN SPR WTR PEPSI COLA COKE CLASSIC 15.98 1=GST 21.96 2=PST TOTAL	2 2.99 2 2.99 12 7.99 12 7.99 0.96 1.76 24.68
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AERO CHUNKY MTP 12 AERO CHUNKY MTP 12 AERO CHUNKY MTP 12 EFFEM MARS MTP 12 EFFEM MARS MTP 12 EFFEM MARS MTP 12 104.05 1=GST 3.12	3.29	12 3,29 12 3,29 12 8,72 12 8,72 12 3,29 12 2,49 12 22,41 5,85 8,28 141.58
Zehrs Markets 5356209 Zehrs Markets #527 125 Queensway East Simcoe ON STORE 00527 TERM L0052707C SLIP # 4547 REG 07 RETAIN THIS COPY FOR YOUR RECORDS ** Purchase ** Swipe CARD # ***********5073 EXP **/**	Zehrs Markets 5356209 Zehrs Markets #527 125 Queensway East Simcoe ON STORE 00527 SLIP # 1410 RETAIN THIS COPY FOR	ECORD TERM L0052705C REG 05
Visa REF # AUTH # RESP 001 449001001005 035591 ISO 00 DATE TIME AMOUNT 01/15/2007 11:34:20 \$ 131.53 APPROVED	CARD # **************507: Visa REF # AUTH: 267001001007 05008 DATE TIME 01/16/2007 14:38:01 APPROV	3 EXP **/** # RESP 001 1 ISO 00 AMOUNT
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Voit.could.bave earned 1 310	CREDIT TN	-141.58
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PAYMENT SUMMARY

This Month's Payment \$43.62 + Past Due Amount 0.00 \$43.62

Name: MARC SULLIVAN
Name: NORFOLK POWER DISTRIBUTION INC
Payment
Payment Statement Date: February 1, 2007 Previous Statement: January 2, 2007 Account Number: 4520 7000 0124 5123

Payment Due Date

"Feb 22/07

Previous Balance	Purchases	Cash Advances	Other Charges	Total Interest	Total Payments/ Credits	STATEMENT BALANCE
\$42.52	43.6	32 + 0.00	+ 0.00	0.00	42.52	\$43.6
ransaction Date	Posting Date	Description of Transact	lon			Amount
Jan 16 Jan 16 Jan 23	Jan 17 Jan 17 Jan 24	SWISS CHALET #18 YIN'S RESTAURAN' PAYMENT - THANK Want to travel? Sim Visa Travel Reward year. Earn TD Poin purchases which yo through the TD Visa Receive Bonus TD today at 1-800-9TD-	T YOU nply enroll you is Program for its on everyda ou can redeem a Travel Rewa Points upon e	only \$99 per y business for travel rds Centre. nrolment. Call	ORD ON	
		WO# 3	5100 30	20	SWISS I	YSWAY E
		MuliBa Feb 12	olin.	1101	chant ID: (m ID: F411:	Batch#: 007 Whift #: 001
Purch 19.75 ravelling in f offers at vi		Cash Advances 19.75% load hundreds top		To	## 0000001245 ########5123 ####################################	Seall: 007001091002 14.57 86 + COROLA 12:00:13

DIANA #001-002-0196-0001 01/16/2007 20:35-F

40 Main St., S. Waterford, ON., P (519) 443-8678 (888) 822-YINS GST 89241 8021

Q12 Response

by co.

Business

Name: MARK BOOKER

This Month's Payment + Past Due Amount Name: NORFOLK POWER DISTRIBUTION INC

0.00

PAYMENT SUMMARY

\$50.00

\$50.00

Payment Payment Dué Date

Mar 22/07

Statement Date: March 1, 2007 Previous Statement: February 1, 2007 Account Number: 4520 7000 0124 5073

Total Interest Total Payments/ Credits Cash Advances Other Charges Previous Balance Purchases \$230.17 0.00 1,382.55 \$1,211.67 401.05 0.00 0.00 Transaction Amount Posting Date Description of Transaction Date 34.19 CARMAN'S FOTO SOURCE Feb 1 Feb 2 SIMCOE 162.98 Feb 6 TSC STORES#193 SIMCOE ON Feb 5 132.01 WATERFORD YIN'S RESTAURANT ON Feb 5 Feb 6 ZEHRS #527 WESTBURNE RUDDY ELECTRIC Feb 5 Feb 6 SIMCOE ON 30.84 SIMCOE ON 41.03 Feb 6 Feb 7 THE MITT & ROBE COMPANY PAYMENT - THANK YOU 170.88-SIMCOE ON Feb 12 Feb 14 1,211.67-Feb 21 Feb 22 Want to travel? Simply enroll your card in the TD Visa Travel Rewards Program for only \$99 per year. Earn TD Points on everyday business purchases which you can redeem for travel through the TD Visa Travel Rewards Centre. Receive Bonus TD Points upon enrolment. Call us today at 1-800-9TD-VISA for details. **Interest Rate Information** Credit Limit 2,000

Purchases 19.75%

Cash Advances 19.75%

Credit still available 1,769

Mar 1/07

1-800-983-8472: 7 - 12am ET, 7 days TTY (text telephone for customers who are deaf): 1-866-704-3194 TD CENTRE PO BOX 300 TORONTO ON M5K 1K6

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2x DIN

(886) 822-YINS GST 89241 8021 9) 443-8678

Waterford, ON.,

#001-007-0014-0001 0.7/05/2007 11:31-R CLARA H

15,80 6,95 9,26

Q12 Response - Page 17

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Stain Meal. ZEHRS 5135/00 SIMCOE

NN SERVIETTES	12C	3	2.99
1 @ 2/\$7.00 SCHWEPPES L@H CUTLERY 10 3/8" PLATES	12 12 12		3.50 7.59 5.98
1 @ 2/\$7.00 COKE CLASSIC FM	12		3.50
1 @ 2/\$7.00 PEPSI CAFF FREE 27.06 1=GST	12		3.50 1.62 2.16
27.06 2=PST TOTAL		30	2.10 2.84

----TRANSACTION RECORD---Zehrs Markets 5356209 Zehrs Markets #527 125 Queensway East Simcoe ON TERM L0052709C STORE 00527 SLIP # 3378 **REG 09** RETAIN THIS COPY FOR YOUR RECORDS Swipe ** Purchase EXP **/** CARD # *********5073 Visa RESP 001 AUTH # REF # ISO 00 052129 457001001002 **AMOUNT** TIME DATE 30.84 02/05/2007 -30.84

> You could have earned 300 PC points with President's Choice Financial MasterCard. Apply Today Visit pcfinancial.ca

Meal Receipts					
Employee Name:	the land				
Employee Signature:	e:			For Finance Use	Use
		Work Order Number	Receipt Total	GST	Net
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	Misc Storms Repairs others - see cheat sheet or work order manual	Date: (2 1 2 7 0 7	1		

01847 SNIVELY, DAVE Invoice No. 01847*070101

A/P G/L # 220.50 01 00

Date 01-22-2007
Amt 50.00
Charge Mo 01-2007
By O No. 5100300
Charge Mo 01-23-2007 Amt
Desc MEALS - ICE STORM DAVE SNIVELY
Date 01-22-2007
Due Date 01-23-2007
By O No. 5100300
50.00 No 148794
Disc \$

BD

Description G/L No. Dept

ID

Amount

W/O

F3=Exit

F12=Previous

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Meal Receipts						
Employee Name:	PHIL HE	until 1				
Employee Signature:	ure: All the	L.			For Finance Use	Use
Date	Job Description		Work Order Number	Receipt Total	135	101
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Emp	Employee Name:	Heuri Withour				
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Date	Date	Job Description	Work Order Number	Receipt Total	GST	Net
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e - Paç	5100099	Misc Storms Repairs	Date:			·
ge 24		others - see cheat sheet or work order manual	10166			

Line Crew Meal Allowance Summary

Employee Name:	PETER KRAMER	Employee #	30150
DATE	DESCRIPTION OF WORK	AMOUNT	WORK ORDER #
JAN 15/07 TAN 15/07 JAN 16/07 JAN 16/07	LARGE STORM 5/003000 LARGE STORM 11 LARGE STORM 11 LARGE STORM 11	# 10.00 # 10.00 # 10.00 # 10.00	5100300 5100300 5100300 5100300 51000 .01 .00
	Subtotal GST (if applicable)	# 40.00	
	TOTAL PAYABLE	\$ 40.00	
	Supervisor Authorization:	Ca Worl	
5021500	O/H Trouble Calls (after hours)	Jan 22/0	
5041500	U/G Trouble Cails (after hours)		
5100099	Misc. Storm Repairs		
others	see "cheat sheet" or work order manual		

Line Crew Meal Allowance Summary

Employee Name	e: John Hilliard	Employee #	30135
DATE	DESCRIPTION OF WORK	AMOUNT	WORK ORDER #
Jan 18/07	Major Storm. Tx change	4,000	<u>5100300.</u> <u>S1000.01.00</u>
			<u> </u>
			<u> </u>
-			
	Subtotal		-
	GST (if applicable)		_
	TOTAL PAYABLE		_
	Supervisor Authorization:	a Mori	tu
5021500	O/H Troubie Calls (after hours)	Jan 2	2/07
5041500	U/G Trouble Calls (after hours)		
5100099	Misc. Storm Repairs		

see "cheat sheet" or work order manual

others

		For Finance Use	GST. Net	53. B .SE.				5	\$				WORK GEDER NO/ AMO E SIL ALUDUNT NO. SIDOO SOO 8.33
			Receipt Total	8 56				-	and the second s				WORK GENER N STOO 300 STOO 01.0
			Work Order Number	5/00300						-			Approved by. Although the Date: San 19/07
S	DOUG LEE	ture: ML2	Job Description	Storm Daniegh.							•		O/H Trouble Calls (after hours) U/G Trouble Calls (after hours) Misc Storms Repairs others - see cheat sheet or work order manual
Weal Receipts	Employee Name:	Employee Signature:	Date	Jan 16 107	ORRE	wo # 5100300 	· Dan KLus				+ 17 E \$ 5	264 144 4	2021500 5021500 5041500 612 Response - Page 27

Paid History Inquiry

04168		No. 04168*070102
BOOKER, MARK	A/P G/L # 220.50 01 Date 01-19-2007	
	Amt 79.09	P/O No.
	Charge Mo 01-2007	W/O No.
G/L No. Cheque Date	01-23-2007 Amt	79.09 No 148747
Desc MEALS, COFFEE DURING ICE STORM	Disc %	Disc \$
	BD	
Description G/L No. Dept	ID	Amount W/O
MEALS, COFFEE DURING ICE STORM		78.15 5100300
510.00 01	00	
GST		. 94
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F3=Exit

F12=Previous

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		Receipt Total	800	00.00)													8.9	!	L		•
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Low Sell Desse	0		1 /		Les Storm														O/H Trouble Calls (after hours)	U/G Trouble Calls (after hours)	Misc Storms Repairs	others - see cheat sheet or work order manual
mployee Name:	mplovee Signat		ate	101010	1000													otale	5021500	5041500	5100099	
	J. Lass	The State of the S	Signature: Receipt Total	For Finance Use Work Order Number Receipt Total GST	Signature: Authorition Job Description Job Description ACCORD ACCO	Some Signature: Assume that the Signature: Assume the Signature: Assume that the Signature: Assume the Signature: Assume that the Signature: Assume the	Signature: Receipt Total GST Nork Order Number Receipt Total GST AND SO SIGNATURE SIGN	Since of the state	Signature: Authorition Job Description About Order Number Signature: Authorition About Order Number About Order Order Number About Order Number Abo	Since Name: Act Act Signature: Act S	Signature: Authorition Job Description Job Description Authorition Signature: Augustin Work Order Number Receipt Total GST Job Description Signature: State of S	Signature: As Description Job Description And Descripti	Signature: Au Merk Dream Work order Number Receipt Total GST Job Description Signature: Au Merk Order Number Receipt Total GST Stock Orleans Signature: Au Merk Order Number Receipt Total GST Stock Orleans Stock O	Signature: A Well Description Job Description Lee Stock Since Olege Signature: A Since Olege	July Total State of Signature: A secretary o	Since of the figure of the fig	Signature: August Marie Signature: August Mork Order Number Receipt Total GST Net Concerning Number Receipt Total GST Net Conce	yee Signature: A Starting Work Order Number Receipt Total GST Net Control of Starting Startin	yee Name: A water than the Signature: A water than the Signature: A water than the Signature: A work Order Number Receipt Total GST Net where Signature: A work Order Number Receipt Total GST Net water than the Signature: A work Order Number Receipt Total GST Net water than the Signature: A work Order Number Receipt Total GST Net water than the Signature: A work Order Number Receipt Total GST Net water than the Signature: A work Order Number Receipt Total GST Net water than the Signature: A work Order Number Receipt Total GST Net water than the Signature: A work Order Number Receipt Total GST Net water than the Signature: A work Order Number Receipt Total GST Net water than the Signature of the	yee Name: A water than the Signature: A water than the Sig	Society Controller Calls (after hours) Society Calls (after hours)	

I MALL MASSETT Specification Speci			Net		7	 	 	 	·	<u>-</u>]	<u>-</u>	·T	·	
Work Order Number Receipt Total STOWN STOWN TOWN STOWN Repairs OH Trouble Calls (after hours) Misc Storms Repairs Others - see cheat sheet or work order manual		Use													
THAL BASSETT Job Description STOUGSUN STOUG		For Finance	GST												
If MAX DASSETT Job Description STOCO. 01.00. STO			Receipt Total	70.00											
					5/00.01.00									Approved by: M. M. M. L.	J87 7 75
	Meal Receipts	Employee Name: 11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	mie.	Job Description										O/H Trouble Calls (after hours) U/G Trouble Calls (after hours) Misc Storms Repairs	others - see cheat sheet or work order manual

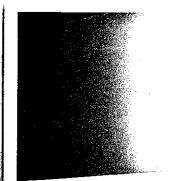
For Finance Use	GST Net			
<u> </u>	Receipt Total			
	Work Order Number	. 00		Approved by (M/W/BELL.) Date: \(\int a = 19/6 \cappa \
Weal Kecelpts Employee Name: A Monteith Employee Signature: A Montel	Date Job Description	Brea Ph:	MELCONE TO TASTEBUDZ TASTEBUDZ 95 QUEENS HAY H SINCOE. ON (519) 428-1970 Merchant ID: 4890516 Term ID: A4890516 Server IB: 1 Sale DEBIT Account Type: Chequing 5892**************5082 Entry Method: Swiped Batch #: 08001 Seq #: 083001001003 Invoice#: 083781 Amount: \$ 19.38 Tip: \$ 2.00 Total: \$ 2.00 Total: \$ 2.00 Total: \$ 65:45:51	5021500 O/H Trouble Calls (after hours) 5041500 U/G Trouble Calls (after hours) 5100099 Misc Storms Repairs 6 5100099 others - see cheat sheet or work order manual

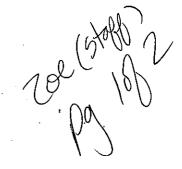
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Employee Name:	: A. Monte, The				
Employee Signature:	Ture: (4 Markethy)			For Finance Use	Use
Date	Job Description	Work Order Number	Receipt Total	GST	Net
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Jan 17/07	, ,	5100300	20		ŕ
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Tetals			094		
20 Page 32	O/H Trouble Calls (after hours) U/G Trouble Calls (after hours) Misc Storms Repairs others - see cheat sheet or work order manual	Approved by: A Montess Date: Son 22/07			

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		For Finance Use	****	185														\
				Receipt lotal	* /o. 00	\$ 10.00	\$ 10.00	00.01	\$ 10.00	10.00	4 10.00	\$ 10.00	\$ 00.00	10.00	00.001	10.00		00'011
				Work Order Number	5/00300	5160 300				5100300	5100 300			0	57 000 .01 .00	5041 500	50418,01.00	Approved by: A Mos (Med. Date: San 77 (67
	Allen Hotsteller	13		Job Description	Maiar Storm		,,		,,					, ,		Trackle Call After Hours		O/H Trouble Calls (after hours) U/G Trouble Calls (after hours) Misc Storms Repairs others - see cheat sheet or work order manual
Weal Receipts	Employee Name:	Employee Signature:		Date	Tan 15/07	Jan. 15/67	15/		Ton. 16 100	Tol 16 107	12/	, ()	Jan. 17 /07	96	┺.	Jan. 13/07	/ Totals	012 Response - Page 33

Meal Receipts					
Employee Name:	CHAIS CHABAN				
Employee Signature:	ure:			For Finance Use	Use
Date	Job Description	Work Order Number	Receipt Total	GST	Š
15 Jan 07	MA 100 5708 M	50100 5000	20.00		
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Totals			20.00		· · · · · · · · · · · · · · · · · · ·
2 Response - Page 34	O/H Trouble Calls (after hours) U/G Trouble Calls (after hours) Misc Storms Repairs others - see cheat sheet or work order manual	Approved by: A Wehre. Date: San 22/07			
				100mmの 100mm	







.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611 Fax: (519) 426-0053 cn295@whg.com

Amount Due	Due Date
Amount Due	Upon Receipt
97.00	

Account Number: 183

Involce Date: 01/16/07

Page 1 of 1

NFOLK POWER
VICTORIA STREET
MCOE, ON N3Y 4N6

Invoice

Please call 5194262611 if you should have	the sogarding this statement.	Amount
have	any questions regarding and Company Information	Allivers
anii 5194262611 if you should have	146 enation	Carrier Street, Contract
Please can of one	Company in a mana	THE DESIGNATION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN
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GILMAN, ZOEY	. Invoice Total:	
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01/16/07		
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DATE: 02/22/07. Slove.
W.O. # 5100 300 See Slove.

WORK ORDER NO G.L. ACCOULT!	≤MCU"T
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WORK ORDER NO/	
G.L. ACCOUNT NO.	TNUOMA
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.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611

Fax: (519) 426-0053 cn295@whg.com

Account: 140550

Date: 01/16/07 Page: 1 of 2

Room: 125

La Cololly 2 Arrival Date: 01/16/07 00:28

Departure Date: 01/16/07 11:14

Frequent Traveler ID: You were checked out by: MB You were checked in by: GC

NORFOLK POWER

GILMAN, ZOEY

SIMCOE, OF			Amount
Post Date	Description	Comment	4.56
		#125 GILMAN, ZOEY	88.00
01/15/07	ROOM CHARGE	ROOM ONLY GST	5.28
01/15/07	ROOM ONLY GST	ROOM ONLY PST	4.40
01/15/07	ROOM ONLY PST	DIRECT BILL DUE	-97.68
01/16/07	DIRECT BILL DUE	Balance Due:	0.00

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!!



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611

Fax: (519) 426-0053 cn295@whg.com

Room: 125 Arrival Date: 01/16/07

Departure Date: 01/16/07 Account: 140550

Frequent Traveler ID:

Approval Number:

Card Type:

Date: 1/16/2007

Card Number:

Total:

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!!

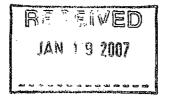
ZOEY GILMAN

SIMCOE, ON N3Y CN



.COMFORT

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611 Fax: (519) 426-0053 cn295@whg.com



Amount Due	Dye Date
97.68	Upon Receipt

Account Number: 183 invoice Number 1192 Invoice Date: 01/16/07

Page 1 of 1

NORFOLK POWER

70 VICTORIA STREET SIMCOE, ON N3Y 4N6

Invoice

Please call 5194262611 if you should have any questions regarding this statement.

01/16/07	140549	CICCOTELLI, BRUNO	Company information NORFOLK POWER	97.68
			Invoice Total:	07 68

APPROVED BY:

140714	
WORK ORDER NO/ G.L. ACCOUNT NO.	AMOUNT
5100 300 51000 01.00	92.40.
1110.01.00	5.28



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611

Fax: (519) 426-0053 cn295@whg.com

Room: 121 Arrival Date: 01/16/07

Departure Date: 01/16/07 Account: 140549

Frequent Traveler ID:

Approval Number: Card Type:

Date: 1/16/2007

Card Number:

Total:

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!!

BRUNO CICCOTELLI

SIMCOE, ON N3Y CN

Thank you for your business! Book your next reservation on choicehotels.com for the best internet rates guaranteed.

Q12 Response - Page 37

.COMFORT INN

85 QUEENSWAY EA SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611

Fax: (519) 426-0053 cn295@whg.com

unt: 140549 ate: 01/16/07 Page: 1 of

Room: 121

Arrival Date: 01/16/07 00:1 Departure Date: 01/16/07 07:52

Frequent Traveler ID:

You were checked out by: JMCN You were checked in by: GC

NORFOLK POWER

CICCOTELLI, BRUNO

SIMCOE, ON N3Y CN

Post Date	Description	Comment	A Carried and Asserting	mount	
01/15/07	ROOM CHARGE	#121 CICCOTELLI, BRUNO		88.00	
01/15/07	ROOM ONLY GST	ROOM ONLY GST		5.28	_
01/15/07	ROOM ONLY PST	ROOM ONLY PST		4.40	
01/16/07	DIRECT BILL DUE	DIRECT BILL DUE		-97.68	
		ا ا	Balance Due:	0.00	

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!



.COMFORT INN

85 QUEENSWAY EAST SIMCOE, ON N3Y 4M5 CN Phone: (519) 426-2611

Fax: (519) 426-0053 cn295@whg.com

Frequent Traveler ID:

Arrival Date: 01/16/07

Card Type: Date: 1/16/2007

Departure Date: 01/16/07 Account: 140549

Room: 121

Card Number:

Approval Number:

Total:

BRUNO CICCOTELLI

SIMCOE, ON N3Y CN

If payment by credit card, I agree to pay the above total charge amount according to the card issuer agreement. GST Registration Number 86054 9062 RT0069. Enroll to become a Choice Club Plus Member for Great Benefits and Reward Points!!

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