

Norfolk Power Distribution Inc.

EB-2009-0238

UPDATED MANAGER'S SUMMARY

January 08 2010

Norfolk Power Distribution Inc ("NPDI") is a licensed electricity distributor (ED-2002-0521) that owns and operates electricity distribution systems that provide service to the County of Norfolk. NPDI charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). On October 22 2009 NPDI submitted an application for new rates to be effective May 1, 2010.

With this summary NPDI is submitting revised versions of the following rate models:

1. 2010 IRM 3 Rate Generator Model
2. 2010 Supplemental Filing Module
3. Deferral and Variance Account Workform V4

This updated Manager's Summary will address the following:

- Revisions to each of the rate models
- Revisions to Z Factor Application – Appendix A
- Revisions to LRAM / SSM Application
- Revised Current and Proposed Rates – Appendix B
- Revised Customer Impacts – Appendix C

Rate Model Revisions

2010 IRM 3 Rate Generator Model

The Rate Generator Model has been updated to reflect new values calculated in the Supplemental Filing Module and the Deferral and Variance Account Workform, due to changes in each of these models. It also includes updates to the proposed rate riders for both LRAM/SSM and the applied for Z Factor. Explanation for these changes are listed in the applicable section below.

2010 Supplemental Filing Module

After reviewing the interrogatories and the original material submitted, NPDI recognized it had omitted the Low Voltage Rate Adder from tab 'B1.2 Removal of Rate Adders'. This tab has now been updated to include the Low Voltage Rate Adder. The low voltage expense on tab 'B1.4 re-Based Rev Req' has been removed to reflect this change.

Deferral and Variance Account Workform V4

As noted in the original submission NPDI was in the process of reconstructing its deferral and variance accounts for the period Jan 01 2005 to Dec 31 2008, due to a number of inconsistencies found. As a place holder the account balances as available at that time were submitted with the application. At this time the reconstruction of the accounts has been completed and a new Deferral and Variance Account Workform is submitted. The account balances are materially different than those previously recorded and NPDI has adjusted its accounting records to reflect these changes. Also, updated quarterly RRR filings have been submitted for the time period involved.

Also, sheet 'B1.3 Rate Class and Bill Det' of the workform has been updated to reflect the 2008 RRR reported values for billed customers/connections and billed kWh/kW.

LRAM / SSM Recovery

On November 10 2009, an update from the OPA regarding NPDI's Conservation Program Results results was received. Also corrections were made to the SSM amounts as a result of necessary changes to correct mistakes noted in the Interrogatory Response process.

To incorporate changes in results NPDI has updated its LRAM calculations and have included with this summary in Appendix A, revised Tables 1 – 3 and Appendix 1 – 3, which were found in the original application under Exhibit 1. The new proposed rate riders have been included in the 2010 IRM 3 Rate Generator Model, also submitted with this application.

Z Factor

In completing the Interrogatory Responses NPDI noted an inconsistency in the 2008 Billed kWh for both the GS < 50 kWh and Unmetered Scattered Load customer categories. This required a minor change in the volumetric rate rider proposed for the disposition of Account 1572. The revised Table 3 found below, replaces Table 3 found in Exhibit 2, page 4 of the original application.

The corrected proposed rate riders found below have been entered into the revised 2010 IRM 3 Rate Generator Model submitted with this summary.

Table 3: Proposed Rate Riders (Revised)

Customer Class	Distribution Revenue	Allocation Percentage	Allocation Dollars	Determinant	2008 Billed kWh / kW	Proposed Volumetric Rate Rider (\$)
Residential	\$7,039,603	61.5%	\$110,339	kWh	140,646,761	0.000785
GS < 50 kW	2,147,442	18.8%	33,659	kWh	63,049,737	0.000534
GS > 50 kW	2,052,053	17.9%	32,164	kW	361,081	0.089077
Unmetered	22,413	0.2%	351	kWh	534,869	0.000657
Sentinel	42,004	0.4%	658	kW	818	0.804858
Street Light	145,220	1.3%	2,276	kW	9,279	0.245305
Total	\$11,448,735	100.0%	\$179,448			

Conclusion

A copy of the current tariff sheet, the proposed tariff sheet and the customer impacts are provided in Appendix B and C respectively. In summary, the bill impact for a Residential customer in Norfolk County, with a monthly electricity consumption of 800 kWh, will be 0.5% or \$0.51 per month after GST. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2,000 kWh, will be -0.5% or -\$1.23 per month after GST.

Norfolk Power Distribution Inc
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Appendix A
LRAM/ SSM Recovery
Revised Tables and Appendices

Table 1: Summary of Requested LRAM and SSM Amounts

Customer Class	LRAM	Carrying Charges	SSM	Total
Residential	\$159,717	\$9,270	\$17,300	\$186,287
GS < 50 kW	1,394	81	374	1,848
GS > 50 kW	14,886	864	65,438	81,188
Total	\$175,997	\$10,215	\$83,111	\$269,323

Table 2: SSM Amounts by Program and Rate Class

Program	Total Costs \$	Total Benefits \$	Net Benefits \$ NPV	Benefits/ Cost Ratio	SSM Amount \$
RESIDENTIAL					
Cold Water Wash	1,385	2,741	1,356	1.98	68
Energy Star Windows	9,899	8,262	-1,637	0.83	-82
Lighten Your Electricity Bill	19,544	74,901	55,357	3.83	2,768
CFL Education & Giveaway	7,535	21,302	13,767	2.83	688
LED Seasonal Light Exchange Program	20,941	199,057	178,115	9.51	8,906
Water Heater Replacement	18,449	25,511	7,062	1.38	353
Applicane Rebate Program	39,128	46,741	7,613	1.19	381
Envionmental Action Kits	35,046	254,658	219,612	7.27	10,981
Conserver Family	28,869	0	-28,869	0.00	-1,443
Residential Customer Education Program	106,386	0	-106,386		-5,319
GENERAL SERVICE < 50kW					
Norfolk Power Facility Lighting Retrofit Program	25,538	33,012	7,474	1.29	374
GENERAL SERVICE > 50kW					
Energy Audits for Major Customers	79,498	1,388,255	1,308,757	17.46	65,438
TOTALs	392,218	2,054,440	1,662,222		83,111

Norfolk Power Distribution Inc
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Appendix A
LRAM/ SSM Recovery
Revised Tables and Appendices

Table 3: LRAM/SSM Amounts and Rate Riders by Class

Customer Class	LRAM	Carrying Charges	SSM	Total	Unit	2008 Actual Billed kWh / kW	Rate Rider \$ / unit (kWh or kW)
Residential	\$159,717	\$9,270	\$17,300	\$186,287	kWh	140,646,761	0.001325
GS < 50 kW	1,394	81	374	1,848	kWh	63,049,737	0.000029
GS > 50 kW	14,886	864	65,438	81,188	kW	361,081	0.224846
Total	\$175,997	\$10,215	\$83,111	\$269,323			

Norfolk Power Distribution Inc
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Appendix A
LRAM / SSM Recovery
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Appendix 2
Foregone Revenue by Program and Rate Class

Class Program	Year Implemented	2005	2006				2007				2008				Total Revenue
		Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	
Third Tranche															
RESIDENTIAL															
Energy Star Window Program	2005	0.0180	5,543	kWh	0.0167	\$94.37	5,543	kWh	0.0169	\$93.31	5,543	kWh	0.0198	\$104.39	\$292.07
Water Heater Replacement Program	2007	0.0180									27,137	kWh	0.0198	\$358.21	\$358.21
Lighten Your Electricity Bill	2005	0.0180	124,462	kWh	0.0167	\$2,118.96	124,462	kWh	0.0169	\$2,095.10	124,462	kWh	0.0198	\$2,344.03	\$6,558.09
Cold Water Wash	2005	0.0180	42,987	kWh	0.0167	\$731.85	0	kWh	0.0169	\$0.00	0	kWh	0.0198	\$0.00	\$731.85
CFL Education & Giveaway	2006	0.0180					35,692	kWh	0.0169	\$402.13	35,692	kWh	0.0198	\$672.20	\$1,074.32
LED Seasonal Light Exchange Program	2006, 2007	0.0180					197,648	kWh	0.0169	\$2,226.83	468,398	kWh	0.0198	\$8,821.49	\$11,048.31
Enviornmental Action Kits	2007, 2008	0.0180									311,040	kWh	0.0198	\$4,105.73	\$4,105.73
Energy Star Appliance Rebate Program	2007, 2008	0.0180									2,896	kWh	0.0198	\$38.23	\$38.23
															\$24,206.81
GENERAL SERVICE <50KW															
Norfolk Power Facility Lighting Retrofit Program	2007	0.0134									132,631	kWh	0.0145	\$1,282.10	\$1,282.10
GENERAL SERVICE >50KW															
Energy Audits for Major Customers	2005 - 2006	3.7577	147.00	kW	2.9906	\$467.81	409.00	kW	3.0175	\$1,230.49	409.00	kW	3.8907	\$1,472.25	\$3,170.55
OPA Programs															
RESIDENTIAL															
Every Kilowatt Counts (spring)	2006	0.0180	475,095	kWh	0.0167	\$8,088.50	475,095	kWh	0.0169	\$7,997.44	475,095	kWh	0.0198	\$8,947.63	\$25,033.56
Cool Savings Rebate Program	2006, 2007, 2008	0.0180	36,211	kWh	0.0167	\$616.50	140,922	kWh	0.0169	\$2,372.18	220,992	kWh	0.0198	\$4,162.02	\$7,150.71
Secondary Fridge Retirement Pilot	2006	0.0180	19,450	kWh	0.0167	\$331.14	19,450	kWh	0.0169	\$327.41	19,450	kWh	0.0198	\$366.31	\$1,024.85
Every Kilowatt Counts (fall)	2006	0.0180	770,749	kWh	0.0167	\$13,121.99	770,749	kWh	0.0169	\$12,974.27	770,749	kWh	0.0198	\$14,515.76	\$40,612.02
Great Refrigerator Roundup	2007, 2008	0.0180					75,039	kWh	0.0169	\$1,263.16	246,135	kWh	0.0198	\$4,635.55	\$5,898.71
Aboriginal – Pilot	2007	0.0180					0	kWh	0.0169	\$0.00	0	kWh	0.0198	\$0.00	\$0.00
Every Kilowatt Counts	2007	0.0180					457,961	kWh	0.0169	\$7,709.01	452,407	kWh	0.0198	\$8,520.34	\$16,229.35
peaksaver®	2007, 2008	0.0180					0	kWh	0.0169	\$0.00	2,391	kWh	0.0198	\$45.03	\$45.03
Summer Savings	2007	0.0180					630,583	kWh	0.0169	\$10,614.82	630,583	kWh	0.0198	\$11,875.99	\$22,490.81
Affordable Housing – Pilot	2007	0.0180					0	kWh	0.0169	\$0.00	0	kWh	0.0198	\$0.00	\$0.00
Social Housing – Pilot	2007	0.0180					41,273	kWh	0.0169	\$694.76	41,273	kWh	0.0198	\$777.31	\$1,472.07
Energy Efficiency Assistance for Houses – Pilot	2007	0.0180					0	kWh	0.0169	\$0.00	0	kWh	0.0198	\$0.00	\$0.00
Aboriginal	2008	0.0180					0	kWh	0.0198	\$0.00	0	kWh	0.0198	\$0.00	\$0.00
Summer Sweepstakes	2008	0.0180									414,633	kWh	0.0198	\$7,808.93	\$7,808.93
Every Kilowatt Counts Power Savings Event	2008	0.0180									411,211	kWh	0.0198	\$7,744.47	\$7,744.47
															\$135,510.50
GENERAL SERVICE >50KW															
Toronto Comprehensive	2007, 2008	0.0134					0	kWh	0.0117	\$0.00	0	kWh	0.0145	\$0.00	\$0.00
High Performance New Construction	2008	0.0134									8,236	kWh	0.0145	\$111.73	\$111.73
Power Savings Blitz	2008	0.0134									0	kWh	0.0145	\$0.00	\$0.00
Chiller Plant Re-Commissioning	2008	0.0134									0	kWh	0.0145	\$0.00	\$0.00
															\$111.73
UNMETERED SCATTERED LOAD															
Renewable Energy Standard Offer	2007, 2008	0.0134					0	kWh	0.0117	\$0.00	0	kWh	0.0155	\$0.00	\$0.00
LDC Custom	2008	0.0134									0.00	kWh	0.0155	\$0.00	\$0.00
Other Customer Based Generation	2008	0.0134									0.00	kWh	0.0155	\$0.00	\$0.00
															\$11,715.17
															\$0.00

Appendix 3
LRAM Carrying Charges

Month	Annual Principal	Opening Monthly Balance	Carrying Charge Rate	Carrying Charge (\$)
01-Jan-06		0	0.60%	0.00
01-Feb-06		2,345	0.60%	14.17
01-Mar-06		4,690	0.60%	28.34
01-Apr-06		7,036	0.35%	24.27
01-May-06		9,381	0.35%	32.36
01-Jun-06		11,726	0.35%	40.45
01-Jul-06		14,071	0.38%	53.82
01-Aug-06		16,416	0.38%	62.79
01-Sep-06		18,761	0.38%	71.76
01-Oct-06		21,107	0.38%	80.73
01-Nov-06		23,452	0.38%	89.70
01-Dec-06	28,142	25,797	0.38%	98.67
01-Jan-07		28,142	0.38%	107.64
01-Feb-07		32,574	0.38%	124.59
01-Mar-07		37,005	0.38%	141.54
01-Apr-07		41,437	0.38%	158.49
01-May-07		45,868	0.38%	175.45
01-Jun-07		50,300	0.38%	192.40
01-Jul-07		54,731	0.38%	209.35
01-Aug-07		59,163	0.38%	226.30
01-Sep-07		63,594	0.38%	243.25
01-Oct-07		68,026	0.43%	291.38
01-Nov-07		72,457	0.43%	310.36
01-Dec-07	81,320	76,889	0.43%	329.34
01-Jan-08		81,320	0.43%	348.32
01-Feb-08		89,210	0.43%	382.12
01-Mar-08		97,100	0.43%	415.91
01-Apr-08		104,989	0.34%	356.96
01-May-08		112,879	0.34%	383.79
01-Jun-08		120,769	0.34%	410.61
01-Jul-08		128,659	0.28%	359.17
01-Aug-08		136,548	0.28%	381.20
01-Sep-08		144,438	0.28%	403.22
01-Oct-08		152,328	0.28%	425.25
01-Nov-08		160,218	0.28%	447.27
01-Dec-08	175,997	168,108	0.28%	469.30
01-Jan-09		175,997	0.20%	359.33
01-Feb-09		175,997	0.20%	359.33
01-Mar-09		175,997	0.20%	359.33
01-Apr-09		175,997	0.08%	146.66
01-May-09		175,997	0.08%	146.66
01-Jun-09		175,997	0.08%	146.66
01-Jul-09		175,997	0.05%	80.67
01-Aug-09		175,997	0.05%	80.67
01-Sep-09		175,997	0.05%	80.67
01-Oct-09		175,997	0.05%	80.67
01-Nov-09		175,997	0.05%	80.67
01-Dec-09	175,997	175,997	0.05%	80.67
01-Jan-10		175,997	0.05%	80.67
01-Feb-10		175,997	0.05%	80.67
01-Mar-10		175,997	0.05%	80.67
01-Apr-10		175,997	0.05%	80.67
Total		175,997		10,214.92

Norfolk Power Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2010

EB-2009-0238

MONTHLY RATES AND CHARGES**Applied For Monthly Rates and Charges General****Residential**

Service Charge	\$	20.94
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00023)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.00130
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2014	\$/kWh	(0.00130)
Distribution Volumetric Z-Factor Request – effective until April 30, 2011	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	50.15
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00020)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.00000
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2014	\$/kWh	(0.00132)
Distribution Volumetric Z-Factor Request – effective until April 30, 2011	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	246.36
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.6580
Low Voltage Volumetric Rate	\$/kW	0.2622
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.02363)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kW	0.22480
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2014	\$/kW	(0.25483)
Distribution Volumetric Z-Factor Request – effective until April 30, 2011	\$/kW	0.0891
Retail Transmission Rate – Network Service Rate	\$/kW	1.8963
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6733
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	7.0474
Low Voltage Volumetric Rate	\$/kW	0.1999
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.07380)
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2014	\$/kW	(0.51438)
Distribution Volumetric Z-Factor Request – effective until April 30, 2011	\$/kW	0.2453
Retail Transmission Rate – Network Service Rate	\$/kW	1.4303
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2936
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	6.20
Distribution Volumetric Rate	\$/kW	18.4404
Low Voltage Volumetric Rate	\$/kW	0.2024
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.59470)
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2014	\$/kW	(0.28200)
Distribution Volumetric Z-Factor Request – effective until April 30, 2011	\$/kW	0.8049
Retail Transmission Rate – Network Service Rate	\$/kW	1.4374
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3206
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	26.77
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00030)
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2014	\$/kWh	(0.00167)
Distribution Volumetric Z-Factor Request – effective until April 30, 2011	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0560
Total Loss Factor - Secondary Metered Customer > 5,000 kW		0.00
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0454
Total Loss Factor - Primary Metered Customer > 5,000 kW		0.00

Name of LDC: Norfolk Power Distribution Inc.
 File Number: EB-2009-0238
 Effective Date: May 1, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.02	20.94
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kWh	0.0199	0.0192
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0048
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0560

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	30.04%
Energy Second Tier (kWh)	245	0.0660	16.17	245	0.0660	16.17	0.00	0.0%	14.20%
Sub-Total: Energy			50.37			50.37	0.00	0.0%	44.25%
Service Charge	1	22.02	22.02	1	20.94	20.94	-1.08	(4.9)%	18.39%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.88%
Distribution Volumetric Rate	800	0.0199	15.92	800	0.0192	15.36	-0.56	(3.5)%	13.49%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0007	0.56	0.56	0.0%	0.49%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0006	0.48	0.48	0.0%	0.42%
Total: Distribution			37.92			38.34	0.42	1.1%	33.68%
Retail Transmission Rate – Network Service Rate	845	0.0049	4.14	845	0.0051	4.31	0.17	4.1%	3.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	845	0.0049	4.14	845	0.0048	4.06	-0.08	(1.9)%	3.57%
Retail Transmission Rate – Low Voltage Volumetric Rate	845	0.0000	0.00	845	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.28			8.37	0.09	1.1%	7.35%
Sub-Total: Delivery (Distribution and Retail Transmission)			46.20			46.71	0.51	1.1%	41.03%
Wholesale Market Service Rate	845	0.0052	4.39	845	0.0052	4.39	0.00	0.0%	3.86%
Rural Rate Protection Charge	845	0.0013	1.10	845	0.0013	1.10	0.00	0.0%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			5.74			5.74	0.00	0.0%	5.04%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.92%
Total Bill before Taxes			107.91			108.42	0.51	0.5%	95.24%
GST	107.91	5%	5.40	108.42	5%	5.42	0.02	0.4%	4.76%
Total Bill			113.31			113.84	0.53	0.5%	100.00%

APPENDIX C - Customer Impact

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		264	634	845	1,479	2,376
	kW					
Load Factor						

Energy

Applied For Bill	\$ 15.05	\$ 36.44	\$ 50.37	\$ 92.21	\$ 151.42
Current Bill	\$ 15.05	\$ 36.44	\$ 50.37	\$ 92.21	\$ 151.42
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.6%	40.6%	44.3%	49.6%	52.6%

Distribution

Applied For Bill	\$ 27.05	\$ 34.23	\$ 38.32	\$ 50.61	\$ 68.01
Current Bill	\$ 26.97	\$ 33.94	\$ 37.92	\$ 49.86	\$ 66.77
\$ Impact	\$ 0.08	\$ 0.29	\$ 0.40	\$ 0.75	\$ 1.24
% Impact	0.3%	0.9%	1.1%	1.5%	1.9%
% of Total Bill	53.2%	38.1%	33.7%	27.2%	23.6%

Retail Transmission

Applied For Bill	\$ 2.62	\$ 6.27	\$ 8.37	\$ 14.64	\$ 23.52
Current Bill	\$ 2.58	\$ 6.22	\$ 8.28	\$ 14.50	\$ 23.28
\$ Impact	\$ 0.04	\$ 0.05	\$ 0.09	\$ 0.14	\$ 0.24
% Impact	1.6%	0.8%	1.1%	1.0%	1.0%
% of Total Bill	5.2%	7.0%	7.4%	7.9%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 29.67	\$ 40.50	\$ 46.69	\$ 65.25	\$ 91.53
Current Bill	\$ 29.55	\$ 40.16	\$ 46.20	\$ 64.36	\$ 90.05
\$ Impact	\$ 0.12	\$ 0.34	\$ 0.49	\$ 0.89	\$ 1.48
% Impact	0.4%	0.8%	1.1%	1.4%	1.6%
% of Total Bill	58.3%	45.1%	41.0%	35.1%	31.8%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.37	\$ 5.74	\$ 9.86	\$ 15.70
Current Bill	\$ 1.96	\$ 4.37	\$ 5.74	\$ 9.86	\$ 15.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.9%	5.0%	5.3%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.7%	4.9%	5.3%	5.5%

GST

Applied For Bill	\$ 2.42	\$ 4.28	\$ 5.42	\$ 8.86	\$ 13.72
Current Bill	\$ 2.42	\$ 4.26	\$ 5.40	\$ 8.81	\$ 13.65
\$ Impact	\$ -	\$ 0.02	\$ 0.02	\$ 0.05	\$ 0.07
% Impact	0.0%	0.5%	0.4%	0.6%	0.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 50.85	\$ 89.79	\$ 113.82	\$ 185.98	\$ 288.12
Current Bill	\$ 50.73	\$ 89.43	\$ 113.31	\$ 185.04	\$ 286.57
\$ Impact	\$ 0.12	\$ 0.36	\$ 0.51	\$ 0.94	\$ 1.55
% Impact	0.2%	0.4%	0.5%	0.5%	0.5%

Name of LDC: Norfolk Power Distribution Inc.
File Number: EB-2009-0238
Effective Date: May 1, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	50.74	50.15
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	0.04	-
Distribution Volumetric Rate	\$/kWh	0.0146	0.0140
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0560

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	15.78%
Energy Second Tier (kWh)	1,362	0.0660	89.89	1,362	0.0660	89.89	0.00	0.0%	33.19%
Sub-Total: Energy			132.64			132.64	0.00	0.0%	48.97%
Service Charge	1	50.74	50.74	1	50.15	50.15	-0.59	(1.2)%	18.51%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.37%
Distribution Volumetric Rate	2,000	0.0146	29.20	2,000	0.0140	28.00	-1.20	(4.1)%	10.34%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.44%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0009	-1.80	-1.80	0.0%	-0.66%
Total: Distribution			79.90			78.55	-1.35	(1.7)%	29.00%
Retail Transmission Rate – Network Service Rate	2,112	0.0045	9.50	2,112	0.0047	9.93	0.43	4.5%	3.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,112	0.0043	9.08	2,112	0.0042	8.87	-0.21	(2.3)%	3.27%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,112	0.0000	0.00	2,112	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.58			18.80	0.22	1.2%	6.94%
Sub-Total: Delivery (Distribution and Retail Transmission)			98.48			97.35	-1.13	(1.1)%	35.94%
Wholesale Market Service Rate	2,112	0.0052	10.98	2,112	0.0052	10.98	0.00	0.0%	4.05%
Rural Rate Protection Charge	2,112	0.0013	2.75	2,112	0.0013	2.75	0.00	0.0%	1.02%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			13.98			13.98	0.00	0.0%	5.16%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.17%
Total Bill before Taxes			259.10			257.97	-1.13	(0.4)%	95.24%
GST	259.10	5%	12.96	257.97	5%	12.90	-0.06	(0.5)%	4.76%
Total Bill			272.06			270.87	-1.19	(0.4)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,056	2,112	7,920	15,840	21,120
	kW					
Load Factor						

Energy

Applied For Bill	\$ 62.95	\$ 132.64	\$ 515.97	\$ 1,038.69	\$ 1,387.17
Current Bill	\$ 62.95	\$ 132.64	\$ 515.97	\$ 1,038.69	\$ 1,387.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.6%	49.0%	58.2%	60.2%	60.7%

Distribution

Applied For Bill	\$ 64.83	\$ 78.51	\$ 153.76	\$ 256.38	\$ 324.79
Current Bill	\$ 65.30	\$ 79.90	\$ 160.20	\$ 269.70	\$ 342.70
\$ Impact	-\$ 0.47	-\$ 1.39	6.44	-\$ 13.32	17.91
% Impact	-0.7%	-1.7%	4.0%	-4.9%	5.2%
% of Total Bill	40.8%	29.0%	17.3%	14.8%	14.2%

Retail Transmission

Applied For Bill	\$ 9.40	\$ 18.80	\$ 70.48	\$ 140.98	\$ 187.96
Current Bill	\$ 9.29	\$ 18.58	\$ 69.70	\$ 139.39	\$ 185.86
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.78	\$ 1.59	\$ 2.10
% Impact	1.2%	1.2%	1.1%	1.1%	1.1%
% of Total Bill	5.9%	6.9%	7.9%	8.2%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 74.23	\$ 97.31	\$ 224.24	\$ 397.36	\$ 512.75
Current Bill	\$ 74.59	\$ 98.48	\$ 229.90	\$ 409.09	\$ 528.56
\$ Impact	-\$ 0.36	-\$ 1.17	5.66	-\$ 11.73	15.81
% Impact	-0.5%	-1.2%	2.5%	-2.9%	3.0%
% of Total Bill	46.7%	35.9%	25.3%	23.0%	22.4%

Regulatory

Applied For Bill	\$ 7.11	\$ 13.98	\$ 51.73	\$ 103.21	\$ 137.53
Current Bill	\$ 7.11	\$ 13.98	\$ 51.73	\$ 103.21	\$ 137.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.2%	5.8%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.2%	5.9%	6.1%	6.1%

GST

Applied For Bill	\$ 7.56	\$ 12.90	\$ 42.22	\$ 82.21	\$ 108.87
Current Bill	\$ 7.58	\$ 12.96	\$ 42.51	\$ 82.80	\$ 109.66
\$ Impact	-\$ 0.02	-\$ 0.06	0.29	-\$ 0.59	0.79
% Impact	-0.3%	-0.5%	0.7%	-0.7%	0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 158.85	\$ 270.83	\$ 886.66	\$ 1,726.47	\$ 2,286.32
Current Bill	\$ 159.23	\$ 272.06	\$ 892.61	\$ 1,738.79	\$ 2,302.92
\$ Impact	-\$ 0.38	-\$ 1.23	5.95	-\$ 12.32	16.60
% Impact	-0.2%	-0.5%	0.7%	-0.7%	0.7%

Name of LDC: Norfolk Power Distribution Inc.
File Number: EB-2009-0238
Effective Date: May 1, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	245.37	246.36
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	0.21	-
Distribution Volumetric Rate	\$/kW	3.9228	3.6580
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2622
Distribution Volumetric Rate Rider(s)	\$/kW	0.0034	0.0355
Retail Transmission Rate – Network Service Rate	\$/kW	1.8322	1.8963
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7109	1.6733
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0560

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,049,970	0.0660	69,298.02	1,049,970	0.0660	69,298.02	0.00	0.0%	64.67%
Sub-Total: Energy			69,340.77			69,340.77	0.00	0.0%	64.71%
Service Charge	1	245.37	245.37	1	246.36	246.36	0.99	0.4%	0.23%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	3.9228	9,728.54	2,480	3.6580	9,071.84	-656.70	(6.8)%	8.47%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.2622	650.26	650.26	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	2,480	-0.0034	-8.43	2,480	0.0355	88.04	96.47	(1144.4)%	0.08%
Total: Distribution			9,965.27			10,057.50	92.23	0.9%	9.39%
Retail Transmission Rate – Network Service Rate	2,480	1.8322	4,543.86	2,480	1.8963	4,702.82	158.96	3.5%	4.39%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7109	4,243.03	2,480	1.6733	4,149.78	-93.25	(2.2)%	3.87%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8,786.89			8,852.60	65.71	0.7%	8.26%
Sub-Total: Delivery (Distribution and Retail Transmission)			18,752.16			18,910.10	157.94	0.8%	17.65%
Wholesale Market Service Rate	1,050,720	0.0052	5,463.74	1,050,720	0.0052	5,463.74	0.00	0.0%	5.10%
Rural Rate Protection Charge	1,050,720	0.0013	1,365.94	1,050,720	0.0013	1,365.94	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,829.93			6,829.93	0.00	0.0%	6.37%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.50%
Total Bill before Taxes			101,887.86			102,045.80	157.94	0.2%	95.24%
GST	101,887.86	5%	5,094.39	102,045.80	5%	5,102.29	7.90	0.2%	4.76%
Total Bill			106,982.25			107,148.09	165.84	0.2%	100.00%

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,120	538,560	1,050,720	1,585,056	2,118,336
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,387.17	\$ 35,538.21	\$ 69,340.77	\$ 104,606.95	\$ 139,803.43
Current Bill	\$ 1,387.17	\$ 35,538.21	\$ 69,340.77	\$ 104,606.95	\$ 139,803.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	57.7%	64.6%	64.7%	64.8%	64.8%

Distribution

Applied For Bill	\$ 445.14	\$ 5,271.05	\$ 10,057.41	\$ 15,041.54	\$ 20,025.68
Current Bill	\$ 441.13	\$ 5,222.80	\$ 9,965.27	\$ 14,903.71	\$ 19,842.16
\$ Impact	\$ 4.01	\$ 48.25	\$ 92.14	\$ 137.83	\$ 183.52
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	18.5%	9.6%	9.4%	9.3%	9.3%

Retail Transmission

Applied For Bill	\$ 178.48	\$ 4,533.39	\$ 8,852.60	\$ 13,350.30	\$ 17,848.00
Current Bill	\$ 177.15	\$ 4,499.73	\$ 8,786.89	\$ 13,251.20	\$ 17,715.50
\$ Impact	\$ 1.33	\$ 33.66	\$ 65.71	\$ 99.10	\$ 132.50
% Impact	0.8%	0.7%	0.7%	0.7%	0.7%
% of Total Bill	7.4%	8.2%	8.3%	8.3%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 623.62	\$ 9,804.44	\$ 18,910.01	\$ 28,391.84	\$ 37,873.68
Current Bill	\$ 618.49	\$ 9,722.74	\$ 18,752.37	\$ 28,155.12	\$ 37,557.87
\$ Impact	\$ 5.13	\$ 81.70	\$ 157.64	\$ 236.72	\$ 315.81
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	26.0%	17.8%	17.6%	17.6%	17.6%

Regulatory

Applied For Bill	\$ 137.53	\$ 3,500.89	\$ 6,829.93	\$ 10,303.11	\$ 13,769.44
Current Bill	\$ 137.53	\$ 3,500.89	\$ 6,829.93	\$ 10,303.11	\$ 13,769.44
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.4%	6.4%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.5%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 114.42	\$ 2,620.68	\$ 5,102.29	\$ 7,690.45	\$ 10,274.43
Current Bill	\$ 114.16	\$ 2,616.59	\$ 5,094.40	\$ 7,678.61	\$ 10,258.64
\$ Impact	\$ 0.26	\$ 4.09	\$ 7.89	\$ 11.84	\$ 15.79
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,402.74	\$ 55,034.22	\$ 107,148.00	\$ 161,499.35	\$ 215,762.98
Current Bill	\$ 2,397.35	\$ 54,948.43	\$ 106,982.47	\$ 161,250.79	\$ 215,431.38
\$ Impact	\$ 5.39	\$ 85.79	\$ 165.53	\$ 248.56	\$ 331.60
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%

Name of LDC: Norfolk Power Distribution Inc.
 File Number: EB-2009-0238
 Effective Date: May 1, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.85	1.87
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.4893	7.0474
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1999
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0050	0.3428
Retail Transmission Rate – Network Service Rate	\$/kW	1.3819	1.4303
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3227	1.2936
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0560

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	36.95%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	36.95%
Service Charge	1	1.85	1.85	1	1.87	1.87	0.02	1.1%	30.31%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.4893	0.65	0.10	7.0474	0.70	0.05	7.7%	11.35%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.1999	0.02	0.02	0.0%	0.32%
Distribution Volumetric Rate Rider(s)	0.10	-0.0050	0.00	0.10	-0.3428	-0.03	-0.03	0.0%	-0.49%
Total: Distribution			2.50			2.56	0.06	2.4%	41.49%
Retail Transmission Rate – Network Service Rate	0.10	1.3819	0.14	0.10	1.4303	0.14	0.00	0.0%	2.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3227	0.13	0.10	1.2936	0.13	0.00	0.0%	2.11%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.27			0.27	0.00	0.0%	4.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.77			2.83	0.06	2.2%	45.87%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	3.40%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.81%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.05%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	8.27%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.21%
Total Bill before Taxes			5.82			5.88	0.06	1.0%	95.30%
GST	5.82	5%	0.29	5.88	5%	0.29	0.00	0.0%	4.70%
Total Bill			6.11			6.17	0.06	1.0%	100.00%

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		40	78	117	155	194
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.0%	44.5%	48.1%	50.0%	51.3%

Distribution

Applied For Bill	\$ 2.56	\$ 3.25	\$ 3.94	\$ 4.63	\$ 5.32
Current Bill	\$ 2.50	\$ 3.15	\$ 3.80	\$ 4.45	\$ 5.09
\$ Impact	\$ 0.06	\$ 0.10	\$ 0.14	\$ 0.18	\$ 0.23
% Impact	2.4%	3.2%	3.7%	4.0%	4.5%
% of Total Bill	41.5%	32.5%	28.4%	26.2%	24.7%

Retail Transmission

Applied For Bill	\$ 0.27	\$ 0.55	\$ 0.82	\$ 1.09	\$ 1.37
Current Bill	\$ 0.27	\$ 0.54	\$ 0.81	\$ 1.08	\$ 1.35
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	0.0%	1.9%	1.2%	0.9%	1.5%
% of Total Bill	4.4%	5.5%	5.9%	6.2%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 2.83	\$ 3.80	\$ 4.76	\$ 5.72	\$ 6.69
Current Bill	\$ 2.77	\$ 3.69	\$ 4.61	\$ 5.53	\$ 6.44
\$ Impact	\$ 0.06	\$ 0.11	\$ 0.15	\$ 0.19	\$ 0.25
% Impact	2.2%	3.0%	3.3%	3.4%	3.9%
% of Total Bill	45.9%	38.0%	34.3%	32.4%	31.0%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.3%	7.6%	7.3%	7.1%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	5.1%	5.6%	5.8%	5.9%

GST

Applied For Bill	\$ 0.29	\$ 0.48	\$ 0.66	\$ 0.84	\$ 1.03
Current Bill	\$ 0.29	\$ 0.47	\$ 0.65	\$ 0.83	\$ 1.01
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	0.0%	2.1%	1.5%	1.2%	2.0%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 6.17	\$ 10.00	\$ 13.87	\$ 17.68	\$ 21.57
Current Bill	\$ 6.11	\$ 9.88	\$ 13.71	\$ 17.48	\$ 21.30
\$ Impact	\$ 0.06	\$ 0.12	\$ 0.16	\$ 0.20	\$ 0.27
% Impact	1.0%	1.2%	1.2%	1.1%	1.3%

Name of LDC: Norfolk Power Distribution Inc.
 File Number: EB-2009-0238
 Effective Date: May 1, 2010

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	6.15	6.20
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	15.4239	18.4404
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2024
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0109	-0.0719
Retail Transmission Rate – Network Service Rate	\$/kW	1.3888	1.4374
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3503	1.3206
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0560

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	191	0.0570	10.89	191	0.0570	10.89	0.00	0.0%	34.00%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.89			10.89	0.00	0.0%	34.00%
Service Charge	1	6.15	6.15	1	6.20	6.20	0.05	0.8%	19.36%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	15.4239	7.71	0.50	18.4404	9.22	1.51	19.6%	28.79%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.2024	0.10	0.10	0.0%	0.31%
Distribution Volumetric Rate Rider(s)	0.50	-0.0109	-0.01	0.50	-0.0719	-0.04	-0.03	300.0%	-0.12%
Total: Distribution			13.85			15.48	1.63	11.8%	48.33%
Retail Transmission Rate – Network Service Rate	0.50	1.3888	0.69	0.50	1.4374	0.72	0.03	4.3%	2.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3503	0.68	0.50	1.3206	0.66	-0.02	(2.9)%	2.06%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.37			1.38	0.01	0.7%	4.31%
Sub-Total: Delivery (Distribution and Retail Transmission)			15.22			16.86	1.64	10.8%	52.64%
Wholesale Market Service Rate	191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	3.09%
Rural Rate Protection Charge	191	0.0013	0.25	191	0.0013	0.25	0.00	0.0%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.78%
Sub-Total: Regulatory			1.49			1.49	0.00	0.0%	4.65%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.93%
Total Bill before Taxes			28.86			30.50	1.64	5.7%	95.22%
GST	28.86	5%	1.44	30.50	5%	1.53	0.09	6.3%	4.78%
Total Bill			30.30			32.03	1.73	5.7%	100.00%

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	138	191	286	381
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.22	\$ 7.87	\$ 10.89	\$ 16.30	\$ 21.72
Current Bill	\$ 4.22	\$ 7.87	\$ 10.89	\$ 16.30	\$ 21.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	25.3%	31.8%	34.0%	36.5%	38.0%

Distribution

Applied For Bill	\$ 9.92	\$ 12.69	\$ 15.48	\$ 20.13	\$ 24.77
Current Bill	\$ 9.23	\$ 11.55	\$ 13.85	\$ 17.71	\$ 21.56
\$ Impact	\$ 0.69	\$ 1.14	\$ 1.63	\$ 2.42	\$ 3.21
% Impact	7.5%	9.9%	11.8%	13.7%	14.9%
% of Total Bill	59.4%	51.3%	48.3%	45.1%	43.3%

Retail Transmission

Applied For Bill	\$ 0.55	\$ 0.96	\$ 1.38	\$ 2.07	\$ 2.76
Current Bill	\$ 0.55	\$ 0.96	\$ 1.37	\$ 2.05	\$ 2.74
\$ Impact	\$ -	\$ -	\$ 0.01	\$ 0.02	\$ 0.02
% Impact	0.0%	0.0%	0.7%	1.0%	0.7%
% of Total Bill	3.3%	3.9%	4.3%	4.6%	4.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 10.47	\$ 13.65	\$ 16.86	\$ 22.20	\$ 27.53
Current Bill	\$ 9.78	\$ 12.51	\$ 15.22	\$ 19.76	\$ 24.30
\$ Impact	\$ 0.69	\$ 1.14	\$ 1.64	\$ 2.44	\$ 3.23
% Impact	7.1%	9.1%	10.8%	12.3%	13.3%
% of Total Bill	62.7%	55.1%	52.6%	49.7%	48.1%

Regulatory

Applied For Bill	\$ 0.73	\$ 1.15	\$ 1.49	\$ 2.11	\$ 2.73
Current Bill	\$ 0.73	\$ 1.15	\$ 1.49	\$ 2.11	\$ 2.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	4.6%	4.7%	4.7%	4.8%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.9%	3.7%	3.9%	4.2%	4.4%

GST

Applied For Bill	\$ 0.80	\$ 1.18	\$ 1.53	\$ 2.13	\$ 2.73
Current Bill	\$ 0.76	\$ 1.12	\$ 1.44	\$ 2.00	\$ 2.56
\$ Impact	\$ 0.04	\$ 0.06	\$ 0.09	\$ 0.13	\$ 0.17
% Impact	5.3%	5.4%	6.3%	6.5%	6.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 16.71	\$ 24.76	\$ 32.03	\$ 44.63	\$ 57.23
Current Bill	\$ 15.98	\$ 23.56	\$ 30.30	\$ 42.06	\$ 53.83
\$ Impact	\$ 0.73	\$ 1.20	\$ 1.73	\$ 2.57	\$ 3.40
% Impact	4.6%	5.1%	5.7%	6.1%	6.3%

Name of LDC: Norfolk Power Distribution Inc.
 File Number: EB-2009-0238
 Effective Date: May 1, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	26.55	26.77
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kWh	0.0156	0.0150
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0560

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.34%
Energy Second Tier (kWh)	1,362	0.0660	89.89	1,362	0.0660	89.89	0.00	0.0%	36.46%
Sub-Total: Energy			132.64			132.64	0.00	0.0%	53.80%
Service Charge	1	26.55	26.55	1	26.77	26.77	0.22	0.8%	10.86%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0156	31.20	2,000	0.0150	30.00	-1.20	(3.8)%	12.17%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.49%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0013	-2.60	-2.60	0.0%	-1.05%
Total: Distribution			57.73			55.37	-2.36	(4.1)%	22.46%
Retail Transmission Rate – Network Service Rate	2,112	0.0045	9.50	2,112	0.0047	9.93	0.43	4.5%	4.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,112	0.0043	9.08	2,112	0.0042	8.87	-0.21	(2.3)%	3.60%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,112	0.0000	0.00	2,112	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.58			18.80	0.22	1.2%	7.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			76.31			74.17	-2.14	(2.8)%	30.09%
Wholesale Market Service Rate	2,112	0.0052	10.98	2,112	0.0052	10.98	0.00	0.0%	4.45%
Rural Rate Protection Charge	2,112	0.0013	2.75	2,112	0.0013	2.75	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			13.98			13.98	0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.68%
Total Bill before Taxes			236.93			234.79	-2.14	(0.9)%	95.24%
GST	236.93	5%	11.85	234.79	5%	11.74	-0.11	(0.9)%	4.76%
Total Bill			248.78			246.53	-2.25	(0.9)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		528	2,112	7,920	15,840	21,120
	kW					
Load Factor						

Energy

Applied For Bill	\$ 30.10	\$ 132.64	\$ 515.97	\$ 1,038.69	\$ 1,387.17
Current Bill	\$ 30.10	\$ 132.64	\$ 515.97	\$ 1,038.69	\$ 1,387.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.8%	53.8%	59.6%	60.7%	61.0%

Distribution

Applied For Bill	\$ 33.93	\$ 55.41	\$ 134.17	\$ 241.57	\$ 313.17
Current Bill	\$ 34.33	\$ 57.73	\$ 143.53	\$ 260.53	\$ 338.53
\$ Impact	-\$ 0.40	-\$ 2.32	-\$ 9.36	-\$ 18.96	-\$ 25.36
% Impact	-1.2%	-4.0%	-6.5%	-7.3%	-7.5%
% of Total Bill	42.6%	22.5%	15.5%	14.1%	13.8%

Retail Transmission

Applied For Bill	\$ 4.70	\$ 18.80	\$ 70.48	\$ 140.98	\$ 187.96
Current Bill	\$ 4.65	\$ 18.58	\$ 69.70	\$ 139.39	\$ 185.86
\$ Impact	\$ 0.05	\$ 0.22	\$ 0.78	\$ 1.59	\$ 2.10
% Impact	1.1%	1.2%	1.1%	1.1%	1.1%
% of Total Bill	5.9%	7.6%	8.1%	8.2%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 38.63	\$ 74.21	\$ 204.65	\$ 382.55	\$ 501.13
Current Bill	\$ 38.98	\$ 76.31	\$ 213.23	\$ 399.92	\$ 524.39
\$ Impact	-\$ 0.35	-\$ 2.10	-\$ 8.58	-\$ 17.37	-\$ 23.26
% Impact	-0.9%	-2.8%	-4.0%	-4.3%	-4.4%
% of Total Bill	48.5%	30.1%	23.6%	22.4%	22.0%

Regulatory

Applied For Bill	\$ 3.69	\$ 13.98	\$ 51.73	\$ 103.21	\$ 137.53
Current Bill	\$ 3.69	\$ 13.98	\$ 51.73	\$ 103.21	\$ 137.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.7%	6.0%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.7%	6.1%	6.1%	6.2%

GST

Applied For Bill	\$ 3.80	\$ 11.74	\$ 41.24	\$ 81.47	\$ 108.29
Current Bill	\$ 3.81	\$ 11.85	\$ 41.67	\$ 82.34	\$ 109.45
\$ Impact	-\$ 0.01	-\$ 0.11	-\$ 0.43	-\$ 0.87	-\$ 1.16
% Impact	-0.3%	-0.9%	-1.0%	-1.1%	-1.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 79.72	\$ 246.57	\$ 866.09	\$ 1,710.92	\$ 2,274.12
Current Bill	\$ 80.08	\$ 248.78	\$ 875.10	\$ 1,729.16	\$ 2,298.54
\$ Impact	-\$ 0.36	-\$ 2.21	-\$ 9.01	-\$ 18.24	-\$ 24.42
% Impact	-0.4%	-0.9%	-1.0%	-1.1%	-1.1%