

**GODERICH** West Coast Huron Energy Inc.  
**HYDRO**

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January, 6<sup>th</sup>, 2010

Ms. Kirsten Walli  
Secretary  
Ontario Energy Board  
P.O Box 2319  
2300 Yonge Street  
26<sup>th</sup> Floor  
Toronto, Ontario  
M4P 1E4

**Re: West Coast Huron Energy 2010 3<sup>rd</sup> Generation IRM Application EB-2009-0254**

Dear Ms. Walli,

West Coast Huron Energy is filing the attached application with respect to the above mentioned proceeding.

Should you have any questions concerning these matter please do not hesitate to contact the undersigned.

Sincerely,  
West Coast Huron Energy Inc.

Original Signed

Per: Larry McCabe  
President and General Manager

## **West Coast Huron Energy**

### **Manager's Summary**

West Coast Huron Energy ("WCHE") is requesting approval of new electricity distribution rates effective May 1, 2009. WCHE is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges as included in the 3<sup>rd</sup> Generation IRM model at Sheet P2.1.

WCHE has completed the 2009 3<sup>rd</sup> Generation IRM Rate Generator, Supplementary Filing Module, and Deferral and Variance Account Workform as provided by the Ontario Energy Board ("OEB"). The application is consistent with the Report of the Board on Cost of Capital and 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors and the filing requirements issued October 3<sup>rd</sup> 2008.

WCHE also acknowledges the guidelines associated with adjustments for Funding for Smart Meter Activities and Rural and is including material related to this adder within this application.

This Application is organized in the following Manner:

- Tab 1 Manager's Summary
- Tab 2 Smart Meter Funding
- Tab 3 Customer Bill Impacts
- Tab 4 2010 3<sup>rd</sup> Generation IRM Rate Model
- Tab 5 2010 3<sup>rd</sup> Generation Supplementary Filing Model
- Tab 6 2010 IRM Deferral and Variance Account Workform
- Tab 7 Current and Proposed Tariff Sheets

WCHE has addressed the following items in its Rate Filing:

2009 Cost of Service Tariff Sheet which is based on WCHE's draft rate order responding to the Board's most current Decision with respect to EB-2008-0248 dated, December 7<sup>th</sup>, 2009, to be effective May 1<sup>st</sup>, 2009 and Implemented on February 1<sup>st</sup>, 2010. These rates can be found at Tab B1.1 Curr&Appl Rt Class General of the IRM rate Generator.

WCHE has included in this application a request for the continuation of the standard \$1.00 per metered customer and has included this amount at Sheet J1.1 of the rate model. WCHE has included additional required information in Tab 2 of this application.

WCHE has included the required adjustment for the transition to the common capital structure in this application. This adjustment is the calculation of the K-Factor and can be found in the Supplementary Filing Module at Sheet E1.2.

The calculation of WCHE's price cap adjustment can be found in detail at Sheet G1.1 utilizing the price escalator, productivity factor and applicable stretch factor. This information is to be updated by the OEB once the final input price index factors have been published by the end of February 2010.

WCHE has included all the required documentation and calculations with respect to the recovery of its deferral and variance accounts. The allocation parameters for calculating the rates can be found at Tab B1.3 Rate Class and Bill Det of the model. The applied for rate riders can be found at Tab F.11 Calculation Rate Rider in the model, and the applied for amount is summarized in C1.5 Reg Assets – Con Sch Final. WCHE is applying for recovery of the proposed amount over one year.

WCHE has provided both current and proposed tariff sheets in Tab 7 of this application.

WCHE has provided estimated bill impacts (excluding the change in RRRP rates) in Tab 5 of this application and are also available in Sheet O1.2 of the Rate Generator model found in Tab 3.

WCHE has included the supplementary filing model in Tab 5 of this application.

WCHE has included the deferral and variance accounting model in Tab 6 of this application.

## **West Coast Huron Energy Corporation Smart Meter Funding**

On October 22, 2008, the OEB issued Guideline G-2008-0002 "Smart Meter Funding and Cost Recovery". This guideline included filing instructions related to the funding of, and recovery of costs associated with smart metering activities conducted by electricity distributors.

Based on these filing guidelines, West Coast Huron Energy Corporation falls into the category of distributors that are implementing smart meters, and are requesting the standard \$1.00 smart meter funding adder.

West Coast Huron Energy Corporation (WCHE) expects to procure its smart meters in accordance with O. Reg. 235/08 which provides for "*metering activities conducted by a distributor that has procured its smart meters pursuant to and in compliance with the parameters and process established by the Request for Proposal for Advanced Metering Infrastructure (AMI) – Phase 1 Smart meter Deployment dated August 14, 2007, together with any amendments to it, issued by London Hydro Inc.*"

West Coast Huron Energy Corporation is currently conducting its smart meter procurement in compliance with this provision and has entered into Statement of Work negotiations with its number two ranked proponent. While WCHE anticipates a successful outcome, WCHE emphasizes that there is no guarantee of a successful negotiation. As such, WCHE is in the early stages of planning and does not yet have sufficient cost information or installed smart meters to request a utility-specific rate adder. WCHE is requesting the standard \$1.00 funding adder as a distributor who is authorized to install smart meters and is expressing a clear intention to do so.

### **Estimated Number of Meters to be Installed in the Rate Test Year**

The target for installation during 2010 is approximately 1,700 residential customers, which is the remaining number to be installed in WCHE's meter population and is expected to be completed by the third quarter of 2010.

### **Estimated Costs per Installed Meter**

WCHE estimates a total project cost of approximately \$530,000 resulting in a cost per meter of approximately \$135. These costs are based on the London Hydro Request for Proposal and internal estimates for installation, AMI, computer hardware and software requirements and incremental OM&A expenses. WCHE advises that it is in the early stages of contracting for services related to the installation and data management

aspects of this project and has estimated these costs accordingly.

### **Functionality in Excess of Minimum Functionality Adopted in O. Reg. 425/06**

WCHE anticipates purchasing meters which meet the minimum functionality adopted in O. Reg 425/06. Certain features “embedded” in the standard meter configurations provided by WCHE’s number one and number two ranked proponents arising from the London Hydro Request for Proposal for Advanced Metering Infrastructure (AMI) – Phase 1 Smart meter Deployment dated August 14, 2007 provide features that exceed the specified minimum functionality. These are standard features of the meter and can not be removed from the design without incurring additional costs. Therefore, WCHE anticipates accepting the meters in their standard configuration only.

### **Costs Associated with Replication of Smart Metering Entity (SME) Functions**

WCHE has not incurred nor does it anticipate incurring any costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07. WCHE may incur cost associated with compliance to meet the requirements of the SME.

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.09	14.25
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0182	0.0184
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0013	0.0060
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kWh</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0467**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.80%
Energy Second Tier (kWh)	238	0.0660	15.71	238	0.0660	15.71	0.00	0.0%	15.99%
<b>Sub-Total: Energy</b>			<b>49.91</b>			<b>49.91</b>	<b>0.00</b>	<b>0.0%</b>	<b>50.79%</b>
Service Charge	1	15.09	15.09	1	14.25	14.25	-0.84	(5.6)%	14.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.02%
Distribution Volumetric Rate	800	0.0182	14.56	800	0.0184	14.72	0.16	1.1%	14.98%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0013	-1.04	800	-0.0060	-4.80	-3.76	361.5%	-4.88%
<b>Total: Distribution</b>			<b>28.61</b>			<b>25.17</b>	<b>-3.44</b>	<b>(12.0)%</b>	<b>25.61%</b>
Retail Transmission Rate – Network Service Rate	838	0.0042	3.52	838	0.0041	3.44	-0.08	(2.3)%	3.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	838	0.0046	3.85	838	0.0045	3.77	-0.08	(2.1)%	3.84%
Retail Transmission Rate – Low Voltage Volumetric Rate	838	0.0000	0.00	838	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>7.37</b>			<b>7.21</b>	<b>-0.16</b>	<b>(2.2)%</b>	<b>7.34%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>35.98</b>			<b>32.38</b>	<b>-3.60</b>	<b>(10.0)%</b>	<b>32.95%</b>
Wholesale Market Service Rate	838	0.0052	4.36	838	0.0052	4.36	0.00	0.0%	4.44%
Rural Rate Protection Charge	838	0.0013	1.09	838	0.0013	1.09	0.00	0.0%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.70</b>			<b>5.70</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.80%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.70%
<b>Total Bill before Taxes</b>			<b>97.19</b>			<b>93.59</b>	<b>-3.60</b>	<b>(3.7)%</b>	<b>95.24%</b>
GST	97.19	5%	4.86	93.59	5%	4.68	-0.18	(3.7)%	4.76%
<b>Total Bill</b>			<b>102.05</b>			<b>98.27</b>	<b>-3.78</b>	<b>(3.7)%</b>	<b>100.00%</b>

**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		262	629	838	1,466	2,356
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 14.93	\$ 36.11	\$ 49.91	\$ 91.36	\$ 150.10
Current Bill	\$ 14.93	\$ 36.11	\$ 49.91	\$ 91.36	\$ 150.10
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.2%	47.3%	50.8%	55.7%	58.4%

**Distribution**

Applied For Bill	\$ 18.36	\$ 22.70	\$ 25.19	\$ 32.64	\$ 43.20
Current Bill	\$ 19.31	\$ 25.23	\$ 28.61	\$ 38.75	\$ 53.11
\$ Impact	-\$ 0.95	-\$ 2.53	-\$ 3.42	-\$ 6.11	-\$ 9.91
% Impact	-4.9%	-10.0%	-12.0%	-15.8%	-18.7%
% of Total Bill	44.6%	29.7%	25.6%	19.9%	16.8%

**Retail Transmission**

Applied For Bill	\$ 2.25	\$ 5.41	\$ 7.21	\$ 12.61	\$ 20.26
Current Bill	\$ 2.31	\$ 5.53	\$ 7.37	\$ 12.90	\$ 20.74
\$ Impact	-\$ 0.06	-\$ 0.12	-\$ 0.16	-\$ 0.29	-\$ 0.48
% Impact	-2.6%	-2.2%	-2.2%	-2.2%	-2.3%
% of Total Bill	5.5%	7.1%	7.3%	7.7%	7.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 20.61	\$ 28.11	\$ 32.40	\$ 45.25	\$ 63.46
Current Bill	\$ 21.62	\$ 30.76	\$ 35.98	\$ 51.65	\$ 73.85
\$ Impact	-\$ 1.01	-\$ 2.65	-\$ 3.58	-\$ 6.40	-\$ 10.39
% Impact	-4.7%	-8.6%	-9.9%	-12.4%	-14.1%
% of Total Bill	50.0%	36.8%	33.0%	27.6%	24.7%

**Regulatory**

Applied For Bill	\$ 1.95	\$ 4.34	\$ 5.70	\$ 9.78	\$ 15.56
Current Bill	\$ 1.95	\$ 4.34	\$ 5.70	\$ 9.78	\$ 15.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.7%	5.8%	6.0%	6.1%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	5.5%	5.7%	6.0%	6.1%

**GST**

Applied For Bill	\$ 1.96	\$ 3.64	\$ 4.68	\$ 7.81	\$ 12.24
Current Bill	\$ 2.01	\$ 3.77	\$ 4.86	\$ 8.13	\$ 12.76
\$ Impact	-\$ 0.05	-\$ 0.13	-\$ 0.18	-\$ 0.32	-\$ 0.52
% Impact	-2.5%	-3.4%	-3.7%	-3.9%	-4.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 41.20	\$ 76.40	\$ 98.29	\$ 164.00	\$ 257.11
Current Bill	\$ 42.26	\$ 79.18	\$ 102.05	\$ 170.72	\$ 268.02
\$ Impact	-\$ 1.06	-\$ 2.78	-\$ 3.76	-\$ 6.72	-\$ 10.91

% Impact -2.5% -3.5% -3.7% -3.9% -4.1%



Name of LDC: West Coast Huron Energy Inc.  
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**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	34.46	33.84
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0115	0.0116
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0009	0.0045
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0467**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.12%
Energy Second Tier (kWh)	1,344	0.0660	88.70	1,344	0.0660	88.70	0.00	0.0%	37.60%
<b>Sub-Total: Energy</b>			<b>131.45</b>			<b>131.45</b>	<b>0.00</b>	<b>0.0%</b>	<b>55.72%</b>
Service Charge	1	34.46	34.46	1	33.84	33.84	-0.62	(1.8)%	14.34%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.42%
Distribution Volumetric Rate	2,000	0.0115	23.00	2,000	0.0116	23.20	0.20	0.9%	9.83%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0009	-1.80	2,000	-0.0045	-9.00	-7.20	400.0%	-3.81%
<b>Total: Distribution</b>			<b>55.66</b>			<b>49.04</b>	<b>-6.62</b>	<b>(11.9)%</b>	<b>20.79%</b>
Retail Transmission Rate – Network Service Rate	2,094	0.0039	8.17	2,094	0.0038	7.96	-0.21	(2.6)%	3.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,094	0.0041	8.59	2,094	0.0040	8.38	-0.21	(2.4)%	3.55%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,094	0.0000	0.00	2,094	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>16.76</b>			<b>16.34</b>	<b>-0.42</b>	<b>(2.5)%</b>	<b>6.93%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>72.42</b>			<b>65.38</b>	<b>-7.04</b>	<b>(9.7)%</b>	<b>27.71%</b>
Wholesale Market Service Rate	2,094	0.0052	10.89	2,094	0.0052	10.89	0.00	0.0%	4.62%
Rural Rate Protection Charge	2,094	0.0013	2.72	2,094	0.0013	2.72	0.00	0.0%	1.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
<b>Sub-Total: Regulatory</b>			<b>13.86</b>			<b>13.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.87%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.93%
<b>Total Bill before Taxes</b>			<b>231.73</b>			<b>224.69</b>	<b>-7.04</b>	<b>(3.0)%</b>	<b>95.24%</b>
GST	231.73	5%	11.59	224.69	5%	11.23	-0.36	(3.1)%	4.76%
<b>Total Bill</b>			<b>243.32</b>			<b>235.92</b>	<b>-7.40</b>	<b>(3.0)%</b>	<b>100.00%</b>

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,047	2,094	7,851	15,701	20,935
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 62.35	\$ 131.45	\$ 511.42	\$ 1,029.52	\$ 1,374.96
Current Bill	\$ 62.35	\$ 131.45	\$ 511.42	\$ 1,029.52	\$ 1,374.96
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.9%	55.7%	63.7%	65.3%	65.7%

**Distribution**

Applied For Bill	\$ 41.96	\$ 49.08	\$ 88.24	\$ 141.64	\$ 177.24
Current Bill	\$ 45.06	\$ 55.66	\$ 113.96	\$ 193.46	\$ 246.46
\$ Impact	-\$ 3.10	-\$ 6.58	-\$ 25.72	-\$ 51.82	-\$ 69.22
% Impact	-6.9%	-11.8%	-22.6%	-26.8%	-28.1%
% of Total Bill	31.6%	20.8%	11.0%	9.0%	8.5%

**Retail Transmission**

Applied For Bill	\$ 8.17	\$ 16.34	\$ 61.23	\$ 122.46	\$ 163.29
Current Bill	\$ 8.37	\$ 16.76	\$ 62.81	\$ 125.60	\$ 167.48
\$ Impact	-\$ 0.20	-\$ 0.42	-\$ 1.58	-\$ 3.14	-\$ 4.19
% Impact	-2.4%	-2.5%	-2.5%	-2.5%	-2.5%
% of Total Bill	6.1%	6.9%	7.6%	7.8%	7.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 50.13	\$ 65.42	\$ 149.47	\$ 264.10	\$ 340.53
Current Bill	\$ 53.43	\$ 72.42	\$ 176.77	\$ 319.06	\$ 413.94
\$ Impact	-\$ 3.30	-\$ 7.00	-\$ 27.30	-\$ 54.96	-\$ 73.41
% Impact	-6.2%	-9.7%	-15.4%	-17.2%	-17.7%
% of Total Bill	37.7%	27.7%	18.6%	16.8%	16.3%

**Regulatory**

Applied For Bill	\$ 7.05	\$ 13.86	\$ 51.29	\$ 102.31	\$ 136.33
Current Bill	\$ 7.05	\$ 13.86	\$ 51.29	\$ 102.31	\$ 136.33
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.9%	6.4%	6.5%	6.5%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.9%	6.5%	6.7%	6.7%

**GST**

Applied For Bill	\$ 6.33	\$ 11.24	\$ 38.23	\$ 75.05	\$ 99.59
Current Bill	\$ 6.49	\$ 11.59	\$ 39.60	\$ 77.79	\$ 103.26
\$ Impact	-\$ 0.16	-\$ 0.35	-\$ 1.37	-\$ 2.74	-\$ 3.67
% Impact	-2.5%	-3.0%	-3.5%	-3.5%	-3.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 132.86	\$ 235.97	\$ 802.91	\$ 1,575.98	\$ 2,091.41
Current Bill	\$ 136.32	\$ 243.32	\$ 831.58	\$ 1,633.68	\$ 2,168.49
\$ Impact	-\$ 3.46	-\$ 7.35	-\$ 28.67	-\$ 57.70	-\$ 77.08

% Impact -2.5% -3.0% -3.4% -3.5% -3.6%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

**General Service 50 to 499 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	403.56	407.19
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7885	1.8091
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.1737	- 0.7595
Retail Transmission Rate – Network Service Rate	\$/kW	1.5693	1.5348
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6359	1.5999
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>67,000</b>	<b>kWh</b>	<b>230</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>39.9%</b>

**Loss Factor 1.0467**

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.59%
Energy Second Tier (kWh)	69,379	0.0660	4,579.01	69,379	0.0660	4,579.01	0.00	0.0%	63.04%
<b>Sub-Total: Energy</b>			<b>4,621.76</b>			<b>4,621.76</b>	<b>0.00</b>	<b>0.0%</b>	<b>63.63%</b>
Service Charge	1	403.56	403.56	1	407.19	407.19	3.63	0.9%	5.61%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Distribution Volumetric Rate	230	1.7885	411.36	230	1.8091	416.09	4.73	1.1%	5.73%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	230	-0.1737	-39.95	230	-0.7595	-174.69	-134.74	337.3%	-2.41%
<b>Total: Distribution</b>			<b>774.97</b>			<b>649.59</b>	<b>-125.38</b>	<b>(16.2)%</b>	<b>8.94%</b>
Retail Transmission Rate – Network Service Rate	230	1.5693	360.94	230	1.5348	353.00	-7.94	(2.2)%	4.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.6359	376.26	230	1.5999	367.98	-8.28	(2.2)%	5.07%
Retail Transmission Rate – Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>737.20</b>			<b>720.98</b>	<b>-16.22</b>	<b>(2.2)%</b>	<b>9.93%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,512.17</b>			<b>1,370.57</b>	<b>-141.60</b>	<b>(9.4)%</b>	<b>18.87%</b>
Wholesale Market Service Rate	70,129	0.0052	364.67	70,129	0.0052	364.67	0.00	0.0%	5.02%
Rural Rate Protection Charge	70,129	0.0013	91.17	70,129	0.0013	91.17	0.00	0.0%	1.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>456.09</b>			<b>456.09</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.28%</b>
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	6.46%
<b>Total Bill before Taxes</b>			<b>7,059.02</b>			<b>6,917.42</b>	<b>-141.60</b>	<b>(2.0)%</b>	<b>95.24%</b>
GST	7,059.02	5%	352.95	6,917.42	5%	345.87	-7.08	(2.0)%	4.76%
<b>Total Bill</b>			<b>7,411.97</b>			<b>7,263.29</b>	<b>-148.68</b>	<b>(2.0)%</b>	<b>100.00%</b>

**General Service 50 to 499 kW**

	kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh		19,050	53,382	87,923	141,305	190,500
	kW	50	140	230	370	500
Load Factor		49.9%	49.9%	50.1%	50.0%	49.9%

**Energy**

Applied For Bill	\$ 1,250.55	\$ 3,516.46	\$ 5,796.17	\$ 9,319.38	\$ 12,566.25
Current Bill	\$ 1,250.55	\$ 3,516.46	\$ 5,796.17	\$ 9,319.38	\$ 12,566.25
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.2%	64.2%	66.3%	67.5%	68.1%

**Distribution**

Applied For Bill	\$ 460.67	\$ 555.13	\$ 649.59	\$ 796.54	\$ 932.99
Current Bill	\$ 484.29	\$ 629.63	\$ 774.96	\$ 1,001.03	\$ 1,210.96
\$ Impact	-\$ 23.62	-\$ 74.50	-\$ 125.37	-\$ 204.49	-\$ 277.97
% Impact	-4.9%	-11.8%	-16.2%	-20.4%	-23.0%
% of Total Bill	20.7%	10.1%	7.4%	5.8%	5.1%

**Retail Transmission**

Applied For Bill	\$ 156.74	\$ 438.86	\$ 720.98	\$ 1,159.84	\$ 1,567.35
Current Bill	\$ 160.27	\$ 448.73	\$ 737.20	\$ 1,185.92	\$ 1,602.60
\$ Impact	-\$ 3.53	-\$ 9.87	-\$ 16.22	-\$ 26.08	-\$ 35.25
% Impact	-2.2%	-2.2%	-2.2%	-2.2%	-2.2%
% of Total Bill	7.0%	8.0%	8.2%	8.4%	8.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 617.41	\$ 993.99	\$ 1,370.57	\$ 1,956.38	\$ 2,500.34
Current Bill	\$ 644.56	\$ 1,078.36	\$ 1,512.16	\$ 2,186.95	\$ 2,813.56
\$ Impact	-\$ 27.15	-\$ 84.37	-\$ 141.59	-\$ 230.57	-\$ 313.22
% Impact	-4.2%	-7.8%	-9.4%	-10.5%	-11.1%
% of Total Bill	27.7%	18.2%	15.7%	14.2%	13.5%

**Regulatory**

Applied For Bill	\$ 124.08	\$ 347.24	\$ 571.75	\$ 918.74	\$ 1,238.50
Current Bill	\$ 124.08	\$ 347.24	\$ 571.75	\$ 918.74	\$ 1,238.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.5%	6.7%	6.7%

**Debt Retirement Charge**

Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.5%	6.7%	6.8%	6.9%

**GST**

Applied For Bill	\$ 105.97	\$ 260.73	\$ 416.32	\$ 656.98	\$ 878.95
Current Bill	\$ 107.33	\$ 264.95	\$ 423.40	\$ 668.50	\$ 894.62
\$ Impact	-\$ 1.36	-\$ 4.22	-\$ 7.08	-\$ 11.52	-\$ 15.67
% Impact	-1.3%	-1.6%	-1.7%	-1.7%	-1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 2,225.41	\$ 5,475.42	\$ 8,742.81	\$ 13,796.48	\$ 18,458.04
Current Bill	\$ 2,253.92	\$ 5,564.01	\$ 8,891.48	\$ 14,038.57	\$ 18,786.93
\$ Impact	-\$ 28.51	-\$ 88.59	-\$ 148.67	-\$ 242.09	-\$ 328.89

% Impact	-1.3%	-1.6%	-1.7%	-1.7%	-1.8%
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Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2009-0254  
Effective Date: Saturday, May 01, 2010

**General Service 500 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,279.11	3,315.80
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.6667	1.6859
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.2412	1.0504
Retail Transmission Rate – Network Service Rate	\$/kW	1.6668	1.6301
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7934	1.7539
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>745,000</b>	<b>kWh</b>	<b>2,250</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>45.4%</b>

**Loss Factor 1.0467**

General Service 500 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.05%
Energy Second Tier (kWh)	779,042	0.0660	51,416.77	779,042	0.0660	51,416.77	0.00	0.0%	66.08%
<b>Sub-Total: Energy</b>			<b>51,459.52</b>			<b>51,459.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>66.14%</b>
Service Charge	1	3,279.11	3,279.11	1	3,315.80	3,315.80	36.69	1.1%	4.26%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,250	1.6667	3,750.08	2,250	1.6859	3,793.28	43.20	1.2%	4.88%
Distribution Volumetric Rate Adder(s)	2,250	0.0000	0.00	2,250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,250	0.0000	0.00	2,250	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,250	-0.2412	-542.70	2,250	-1.0504	-2,363.40	-1,820.70	335.5%	-3.04%
<b>Total: Distribution</b>			<b>6,486.49</b>			<b>4,746.68</b>	<b>-1,739.81</b>	<b>(26.8)%</b>	<b>6.10%</b>
Retail Transmission Rate – Network Service Rate	2,250	1.6668	3,750.30	2,250	1.6301	3,667.73	-82.57	(2.2)%	4.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,250	1.7934	4,035.15	2,250	1.7539	3,946.28	-88.87	(2.2)%	5.07%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,250	0.0000	0.00	2,250	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>7,785.45</b>			<b>7,614.01</b>	<b>-171.44</b>	<b>(2.2)%</b>	<b>9.79%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>14,271.94</b>			<b>12,360.69</b>	<b>-1,911.25</b>	<b>(13.4)%</b>	<b>15.89%</b>
Wholesale Market Service Rate	779,792	0.0052	4,054.92	779,792	0.0052	4,054.92	0.00	0.0%	5.21%
Rural Rate Protection Charge	779,792	0.0013	1,013.73	779,792	0.0013	1,013.73	0.00	0.0%	1.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>5,068.90</b>			<b>5,068.90</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.51%</b>
Debt Retirement Charge (DRC)	745,000	0.00700	5,215.00	745,000	0.00700	5,215.00	0.00	0.0%	6.70%
<b>Total Bill before Taxes</b>			<b>76,015.36</b>			<b>74,104.11</b>	<b>-1,911.25</b>	<b>(2.5)%</b>	<b>95.24%</b>
GST	76,015.36	5%	3,800.77	74,104.11	5%	3,705.21	-95.56	(2.5)%	4.76%
<b>Total Bill</b>			<b>79,816.13</b>			<b>77,809.32</b>	<b>-2,006.81</b>	<b>(2.5)%</b>	<b>100.00%</b>

**General Service 500 to 4,999 kW**

	kWh	219,000	604,000	985,000	1,589,000	2,189,000
Loss Factor Adjusted	kWh	229,228	632,207	1,031,000	1,663,207	2,291,227
	kW	500	1,380	2,250	3,630	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%

**Energy**

Applied For Bill	\$ 15,122.30	\$ 41,718.91	\$ 68,039.25	\$ 109,764.91	\$ 151,214.23
Current Bill	\$ 15,122.30	\$ 41,718.91	\$ 68,039.25	\$ 109,764.91	\$ 151,214.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.4%	67.4%	68.9%	69.9%	70.3%

**Distribution**

Applied For Bill	\$ 3,634.56	\$ 4,193.82	\$ 4,746.72	\$ 5,623.74	\$ 6,494.40
Current Bill	\$ 3,991.86	\$ 5,246.30	\$ 6,486.49	\$ 8,453.67	\$ 10,406.61
\$ Impact	-\$ 357.30	-\$ 1,052.48	-\$ 1,739.77	-\$ 2,829.93	-\$ 3,912.21
% Impact	-9.0%	-20.1%	-26.8%	-33.5%	-37.6%
% of Total Bill	14.7%	6.8%	4.8%	3.6%	3.0%

**Retail Transmission**

Applied For Bill	\$ 1,692.00	\$ 4,669.92	\$ 7,614.01	\$ 12,283.92	\$ 16,920.00
Current Bill	\$ 1,730.10	\$ 4,775.07	\$ 7,785.45	\$ 12,560.52	\$ 17,301.00
\$ Impact	-\$ 38.10	-\$ 105.15	-\$ 171.44	-\$ 276.60	-\$ 381.00
% Impact	-2.2%	-2.2%	-2.2%	-2.2%	-2.2%
% of Total Bill	6.9%	7.5%	7.7%	7.8%	7.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 5,326.56	\$ 8,863.74	\$ 12,360.73	\$ 17,907.66	\$ 23,414.40
Current Bill	\$ 5,721.96	\$ 10,021.37	\$ 14,271.94	\$ 21,014.19	\$ 27,707.61
\$ Impact	-\$ 395.40	-\$ 1,157.63	-\$ 1,911.21	-\$ 3,106.53	-\$ 4,293.21
% Impact	-6.9%	-11.6%	-13.4%	-14.8%	-15.5%
% of Total Bill	21.6%	14.3%	12.5%	11.4%	10.9%

**Regulatory**

Applied For Bill	\$ 1,490.24	\$ 4,109.60	\$ 6,701.75	\$ 10,811.10	\$ 14,893.23
Current Bill	\$ 1,490.24	\$ 4,109.60	\$ 6,701.75	\$ 10,811.10	\$ 14,893.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.6%	6.8%	6.9%	6.9%

**Debt Retirement Charge**

Applied For Bill	\$ 1,533.00	\$ 4,228.00	\$ 6,895.00	\$ 11,123.00	\$ 15,323.00
Current Bill	\$ 1,533.00	\$ 4,228.00	\$ 6,895.00	\$ 11,123.00	\$ 15,323.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.8%	7.0%	7.1%	7.1%

**GST**

Applied For Bill	\$ 1,173.61	\$ 2,946.01	\$ 4,699.84	\$ 7,480.33	\$ 10,242.24
Current Bill	\$ 1,193.38	\$ 3,003.89	\$ 4,795.40	\$ 7,635.66	\$ 10,456.90
\$ Impact	-\$ 19.77	-\$ 57.88	-\$ 95.56	-\$ 155.33	-\$ 214.66
% Impact	-1.7%	-1.9%	-2.0%	-2.0%	-2.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 24,645.71	\$ 61,866.26	\$ 98,696.57	\$ 157,087.00	\$ 215,087.10
Current Bill	\$ 25,060.88	\$ 63,081.77	\$ 100,703.34	\$ 160,348.86	\$ 219,594.97
\$ Impact	-\$ 415.17	-\$ 1,215.51	-\$ 2,006.77	-\$ 3,261.86	-\$ 4,507.87



% Impact	-1.7%	-1.9%	-2.0%	-2.0%	-2.1%
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Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

**Large Use**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8,653.72	8,752.20
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.1311	1.1441
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0870	- 0.9510
Retail Transmission Rate – Network Service Rate	\$/kW	1.8457	1.8051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0508	2.0057
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>29,000,000</b>	<b>kWh</b>	<b>50,000</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>79.5%</b>

**Loss Factor 1.0362**

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	30,049,052	0.0660	1,983,237.43	30,049,052	0.0660	1,983,237.43	0.00	0.0%	72.91%
<b>Sub-Total: Energy</b>			<b>1,983,280.18</b>			<b>1,983,280.18</b>	<b>0.00</b>	<b>0.0%</b>	<b>72.91%</b>
Service Charge	1	8,653.72	8,653.72	1	8,752.20	8,752.20	98.48	1.1%	0.32%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	1.1311	56,555.00	50,000	1.1441	57,205.00	650.00	1.1%	2.10%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	50,000	-0.0870	-4,350.00	50,000	-0.9510	-47,550.00	-43,200.00	993.1%	-1.75%
<b>Total: Distribution</b>			<b>60,858.72</b>			<b>18,408.20</b>	<b>-42,450.52</b>	<b>(69.8)%</b>	<b>0.68%</b>
Retail Transmission Rate – Network Service Rate	50,000	1.8457	92,285.00	50,000	1.8051	90,255.00	-2,030.00	(2.2)%	3.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0508	102,540.00	50,000	2.0057	100,285.00	-2,255.00	(2.2)%	3.69%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>194,825.00</b>			<b>190,540.00</b>	<b>-4,285.00</b>	<b>(2.2)%</b>	<b>7.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>255,683.72</b>			<b>208,948.20</b>	<b>-46,735.52</b>	<b>(18.3)%</b>	<b>7.68%</b>
Wholesale Market Service Rate	30,049,802	0.0052	156,258.97	30,049,802	0.0052	156,258.97	0.00	0.0%	5.74%
Rural Rate Protection Charge	30,049,802	0.0013	39,064.74	30,049,802	0.0013	39,064.74	0.00	0.0%	1.44%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>195,323.96</b>			<b>195,323.96</b>	<b>0.00</b>	<b>0.0%</b>	<b>7.18%</b>
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.46%
<b>Total Bill before Taxes</b>			<b>2,637,287.86</b>			<b>2,590,552.34</b>	<b>-46,735.52</b>	<b>(1.8)%</b>	<b>95.24%</b>
GST	2,637,287.86	5%	131,864.39	2,590,552.34	5%	129,527.62	-2,336.77	(1.8)%	4.76%
<b>Total Bill</b>			<b>2,769,152.25</b>			<b>2,720,079.96</b>	<b>-49,072.29</b>	<b>(1.8)%</b>	<b>100.00%</b>

**Large Use**

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,694,121	5,181,001	13,470,601	20,724,001	26,941,202
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

**Energy**

Applied For Bill	\$	177,805.24	\$	341,939.31	\$	889,052.91	\$	1,367,777.31	\$	1,778,112.57
Current Bill	\$	177,805.24	\$	341,939.31	\$	889,052.91	\$	1,367,777.31	\$	1,778,112.57
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		69.9%		70.9%		72.0%		71.9%		72.2%

**Distribution**

Applied For Bill	\$	9,718.80	\$	10,684.40	\$	13,581.20	\$	16,478.00	\$	18,409.20
Current Bill	\$	13,874.22	\$	19,094.72	\$	34,756.22	\$	50,417.72	\$	60,858.72
\$ Impact	-\$	4,155.42	-\$	8,410.32	-\$	21,175.02	-\$	33,939.72	-\$	42,449.52
% Impact		-30.0%		-44.0%		-60.9%		-67.3%		-69.8%
% of Total Bill		3.8%		2.2%		1.1%		0.9%		0.7%

**Retail Transmission**

Applied For Bill	\$	19,054.00	\$	38,108.00	\$	95,270.00	\$	152,432.00	\$	190,540.01
Current Bill	\$	19,482.50	\$	38,965.00	\$	97,412.50	\$	155,860.00	\$	194,825.00
\$ Impact	-\$	428.50	-\$	857.00	-\$	2,142.50	-\$	3,428.00	-\$	4,284.99
% Impact		-2.2%		-2.2%		-2.2%		-2.2%		-2.2%
% of Total Bill		7.5%		7.9%		7.7%		8.0%		7.7%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$	28,772.80	\$	48,792.40	\$	108,851.20	\$	168,910.00	\$	208,949.21
Current Bill	\$	33,356.72	\$	58,059.72	\$	132,168.72	\$	206,277.72	\$	255,683.72
\$ Impact	-\$	4,583.92	-\$	9,267.32	-\$	23,317.52	-\$	37,367.72	-\$	46,734.51
% Impact		-13.7%		-16.0%		-17.6%		-18.1%		-18.3%
% of Total Bill		11.3%		10.1%		8.8%		8.9%		8.5%

**Regulatory**

Applied For Bill	\$	17,512.04	\$	33,676.76	\$	87,559.16	\$	134,706.26	\$	175,118.06
Current Bill	\$	17,512.04	\$	33,676.76	\$	87,559.16	\$	134,706.26	\$	175,118.06
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.9%		7.0%		7.1%		7.1%		7.1%

**Debt Retirement Charge**

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.2%		7.3%		7.4%		7.4%		7.4%

**GST**

Applied For Bill	\$	12,114.50	\$	22,970.42	\$	58,823.16	\$	90,569.68	\$	117,208.99
Current Bill	\$	12,343.70	\$	23,433.79	\$	59,989.04	\$	92,438.06	\$	119,545.72
\$ Impact	-\$	229.20	-\$	463.37	-\$	1,165.88	-\$	1,868.38	-\$	2,336.73
% Impact		-1.9%		-2.0%		-1.9%		-2.0%		-2.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

**Total Bill**

Applied For Bill	\$	254,404.58	\$	482,378.89	\$	1,235,286.43	\$	1,901,963.25	\$	2,461,388.84
Current Bill	\$	259,217.70	\$	492,109.58	\$	1,259,769.83	\$	1,941,199.35	\$	2,510,460.08
\$ Impact	-\$	4,813.12	-\$	9,730.69	-\$	24,483.40	-\$	39,236.10	-\$	49,071.24

% Impact	-1.9%	-2.0%	-1.9%	-2.0%	-2.0%
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Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	33.47	33.85
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0296	0.0299
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0018	-0.0075
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0467**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	16.01%
Energy Second Tier (kWh)	1,344	0.0660	88.70	1,344	0.0660	88.70	0.00	0.0%	33.22%
<b>Sub-Total: Energy</b>			<b>131.45</b>			<b>131.45</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.23%</b>
Service Charge	1	33.47	33.47	1	33.85	33.85	0.38	1.1%	12.68%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0296	59.20	2,000	0.0299	59.80	0.60	1.0%	22.40%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0018	-3.60	2,000	-0.0075	-15.00	-11.40	316.7%	-5.62%
<b>Total: Distribution</b>			<b>89.07</b>			<b>78.65</b>	<b>-10.42</b>	<b>(11.7)%</b>	<b>29.45%</b>
Retail Transmission Rate – Network Service Rate	2,094	0.0039	8.17	2,094	0.0038	7.96	-0.21	(2.6)%	2.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,094	0.0041	8.59	2,094	0.0040	8.38	-0.21	(2.4)%	3.14%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,094	0.0000	0.00	2,094	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>16.76</b>			<b>16.34</b>	<b>-0.42</b>	<b>(2.5)%</b>	<b>6.12%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>105.83</b>			<b>94.99</b>	<b>-10.84</b>	<b>(10.2)%</b>	<b>35.57%</b>
Wholesale Market Service Rate	2,094	0.0052	10.89	2,094	0.0052	10.89	0.00	0.0%	4.08%
Rural Rate Protection Charge	2,094	0.0013	2.72	2,094	0.0013	2.72	0.00	0.0%	1.02%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>13.86</b>			<b>13.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.19%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.24%
<b>Total Bill before Taxes</b>			<b>265.14</b>			<b>254.30</b>	<b>-10.84</b>	<b>(4.1)%</b>	<b>95.24%</b>
GST	265.14	5%	13.26	254.30	5%	12.72	-0.54	(4.1)%	4.76%
<b>Total Bill</b>			<b>278.40</b>			<b>267.02</b>	<b>-11.38</b>	<b>(4.1)%</b>	<b>100.00%</b>

**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		524	2,094	7,851	15,701	20,935
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 29.87	\$ 131.45	\$ 511.42	\$ 1,029.52	\$ 1,374.96
Current Bill	\$ 29.87	\$ 131.45	\$ 511.42	\$ 1,029.52	\$ 1,374.96
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.0%	49.2%	55.5%	56.7%	57.0%

**Distribution**

Applied For Bill	\$ 45.05	\$ 78.67	\$ 201.92	\$ 370.00	\$ 482.05
Current Bill	\$ 47.37	\$ 89.07	\$ 241.97	\$ 450.47	\$ 589.47
\$ Impact	-\$ 2.32	-\$ 10.40	40.05	-\$ 80.47	-\$ 107.42
% Impact	-4.9%	-11.7%	-16.6%	-17.9%	-18.2%
% of Total Bill	49.8%	29.5%	21.9%	20.4%	20.0%

**Retail Transmission**

Applied For Bill	\$ 4.09	\$ 16.34	\$ 61.23	\$ 122.46	\$ 163.29
Current Bill	\$ 4.19	\$ 16.76	\$ 62.81	\$ 125.60	\$ 167.48
\$ Impact	-\$ 0.10	-\$ 0.42	1.58	-\$ 3.14	-\$ 4.19
% Impact	-2.4%	-2.5%	-2.5%	-2.5%	-2.5%
% of Total Bill	4.5%	6.1%	6.6%	6.7%	6.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 49.14	\$ 95.01	\$ 263.15	\$ 492.46	\$ 645.34
Current Bill	\$ 51.56	\$ 105.83	\$ 304.78	\$ 576.07	\$ 756.95
\$ Impact	-\$ 2.42	-\$ 10.82	41.63	-\$ 83.61	-\$ 111.61
% Impact	-4.7%	-10.2%	-13.7%	-14.5%	-14.7%
% of Total Bill	54.3%	35.6%	28.5%	27.1%	26.8%

**Regulatory**

Applied For Bill	\$ 3.65	\$ 13.86	\$ 51.29	\$ 102.31	\$ 136.33
Current Bill	\$ 3.65	\$ 13.86	\$ 51.29	\$ 102.31	\$ 136.33
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.2%	5.6%	5.6%	5.7%

**Debt Retirement Charge**

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.2%	5.7%	5.8%	5.8%

**GST**

Applied For Bill	\$ 4.31	\$ 12.72	\$ 43.92	\$ 86.46	\$ 114.83
Current Bill	\$ 4.43	\$ 13.26	\$ 46.00	\$ 90.65	\$ 120.41
\$ Impact	-\$ 0.12	-\$ 0.54	2.08	-\$ 4.19	-\$ 5.58
% Impact	-2.7%	-4.1%	-4.5%	-4.6%	-4.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 90.47	\$ 267.04	\$ 922.28	\$ 1,815.75	\$ 2,411.46
Current Bill	\$ 93.01	\$ 278.40	\$ 965.99	\$ 1,903.55	\$ 2,528.65
\$ Impact	-\$ 2.54	-\$ 11.36	43.71	-\$ 87.80	-\$ 117.19

% Impact	-2.7%	-4.1%	-4.5%	-4.6%	-4.6%
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Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2009-0254  
Effective Date: Saturday, May 01, 2010

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.64	5.70
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.7515	10.8751
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-0.4445	2.7124
Retail Transmission Rate – Network Service Rate	\$/kW	1.1896	1.1634
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2911	1.2627
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.3%</b>

**Loss Factor 1.0467**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0570	10.77	189	0.0570	10.77	0.00	0.0%	41.86%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>10.77</b>			<b>10.77</b>	<b>0.00</b>	<b>0.0%</b>	<b>41.86%</b>
Service Charge	1	5.64	5.64	1	5.70	5.70	0.06	1.1%	22.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	10.7515	5.38	0.50	10.8751	5.44	0.06	1.1%	21.14%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	-0.4445	-0.22	0.50	-2.7124	-1.36	-1.14	518.2%	-5.29%
<b>Total: Distribution</b>			<b>10.80</b>			<b>9.78</b>	<b>-1.02</b>	<b>(9.4)%</b>	<b>38.01%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.1896	0.59	0.50	1.1634	0.58	-0.01	(1.7)%	2.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2911	0.65	0.50	1.2627	0.63	-0.02	(3.1)%	2.45%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>1.24</b>			<b>1.21</b>	<b>-0.03</b>	<b>(2.4)%</b>	<b>4.70%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>12.04</b>			<b>10.99</b>	<b>-1.05</b>	<b>(8.7)%</b>	<b>42.71%</b>
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.81%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.97%
<b>Sub-Total: Regulatory</b>			<b>1.48</b>			<b>1.48</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.75%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.90%
<b>Total Bill before Taxes</b>			<b>25.55</b>			<b>24.50</b>	<b>-1.05</b>	<b>(4.1)%</b>	<b>95.22%</b>
GST	25.55	5%	1.28	24.50	5%	1.23	-0.05	(3.9)%	4.78%
<b>Total Bill</b>			<b>26.83</b>			<b>25.73</b>	<b>-1.10</b>	<b>(4.1)%</b>	<b>100.00%</b>



**Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	137	189	283	377
kW		0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

**Energy**

Applied For Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.13	\$ 21.49
Current Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.13	\$ 21.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.3%	38.6%	41.9%	45.5%	47.6%

**Distribution**

Applied For Bill	\$ 7.34	\$ 8.56	\$ 9.78	\$ 11.83	\$ 13.87
Current Bill	\$ 7.70	\$ 9.24	\$ 10.80	\$ 13.37	\$ 15.95
\$ Impact	-\$ 0.36	-\$ 0.68	-\$ 1.02	-\$ 1.54	-\$ 2.08
% Impact	-4.7%	-7.4%	-9.4%	-11.5%	-13.0%
% of Total Bill	52.7%	42.3%	38.0%	33.4%	30.7%

**Retail Transmission**

Applied For Bill	\$ 0.48	\$ 0.85	\$ 1.21	\$ 1.82	\$ 2.42
Current Bill	\$ 0.50	\$ 0.87	\$ 1.24	\$ 1.86	\$ 2.48
\$ Impact	-\$ 0.02	-\$ 0.02	-\$ 0.03	-\$ 0.04	-\$ 0.06
% Impact	-4.0%	-2.3%	-2.4%	-2.2%	-2.4%
% of Total Bill	3.4%	4.2%	4.7%	5.1%	5.4%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 7.82	\$ 9.41	\$ 10.99	\$ 13.65	\$ 16.29
Current Bill	\$ 8.20	\$ 10.11	\$ 12.04	\$ 15.23	\$ 18.43
\$ Impact	-\$ 0.38	-\$ 0.70	-\$ 1.05	-\$ 1.58	-\$ 2.14
% Impact	-4.6%	-6.9%	-8.7%	-10.4%	-11.6%
% of Total Bill	56.2%	46.5%	42.7%	38.5%	36.1%

**Regulatory**

Applied For Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.09	\$ 2.70
Current Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.09	\$ 2.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.6%	5.8%	5.9%	6.0%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.5%	4.9%	5.3%	5.6%

**GST**

Applied For Bill	\$ 0.66	\$ 0.96	\$ 1.23	\$ 1.69	\$ 2.15
Current Bill	\$ 0.68	\$ 1.00	\$ 1.28	\$ 1.77	\$ 2.26
\$ Impact	-\$ 0.02	-\$ 0.04	-\$ 0.05	-\$ 0.08	-\$ 0.11
% Impact	-2.9%	-4.0%	-3.9%	-4.5%	-4.9%
% of Total Bill	4.7%	4.7%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 13.92	\$ 20.23	\$ 25.73	\$ 35.45	\$ 45.15
Current Bill	\$ 14.32	\$ 20.97	\$ 26.83	\$ 37.11	\$ 47.40
\$ Impact	-\$ 0.40	-\$ 0.74	-\$ 1.10	-\$ 1.66	-\$ 2.25

% Impact -2.8% -3.5% -4.1% -4.5% -4.7%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.95	1.97
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.6974	10.8204
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.1072	3.3002
Retail Transmission Rate – Network Service Rate	\$/kW	1.1836	1.1576
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2911	1.2627
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0467**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	35.52%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.22</b>			<b>2.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>35.52%</b>
Service Charge	1	1.95	1.95	1	1.97	1.97	0.02	1.0%	31.52%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.6974	1.07	0.10	10.8204	1.08	0.01	0.9%	17.28%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-1.1072	-0.11	0.10	-3.3002	-0.33	-0.22	200.0%	-5.28%
<b>Total: Distribution</b>			<b>2.91</b>			<b>2.72</b>	<b>-0.19</b>	<b>(6.5)%</b>	<b>43.52%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.1836	0.12	0.10	1.1576	0.12	0.00	0.0%	1.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2911	0.13	0.10	1.2627	0.13	0.00	0.0%	2.08%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.25</b>			<b>0.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>3.16</b>			<b>2.97</b>	<b>-0.19</b>	<b>(6.0)%</b>	<b>47.52%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.20%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.80%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.00%
<b>Sub-Total: Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>8.00%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.16%
<b>Total Bill before Taxes</b>			<b>6.14</b>			<b>5.95</b>	<b>-0.19</b>	<b>(3.1)%</b>	<b>95.20%</b>
GST	6.14	5%	0.31	5.95	5%	0.30	-0.01	(3.2)%	4.80%
<b>Total Bill</b>			<b>6.45</b>			<b>6.25</b>	<b>-0.20</b>	<b>(3.1)%</b>	<b>100.00%</b>

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	153	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.72	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.72	\$ 10.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.5%	43.6%	47.2%	49.0%	50.4%

**Distribution**

Applied For Bill	\$ 2.72	\$ 3.47	\$ 4.23	\$ 4.98	\$ 5.73
Current Bill	\$ 2.91	\$ 3.87	\$ 4.83	\$ 5.79	\$ 6.75
\$ Impact	-\$ 0.19	-\$ 0.40	-\$ 0.60	-\$ 0.81	-\$ 1.02
% Impact	-6.5%	-10.3%	-12.4%	-14.0%	-15.1%
% of Total Bill	43.5%	34.4%	30.2%	28.0%	26.4%

**Retail Transmission**

Applied For Bill	\$ 0.25	\$ 0.48	\$ 0.73	\$ 0.97	\$ 1.21
Current Bill	\$ 0.25	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24
\$ Impact	\$ -	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.0%	-4.0%	-2.7%	-2.0%	-2.4%
% of Total Bill	4.0%	4.8%	5.2%	5.5%	5.6%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 2.97	\$ 3.95	\$ 4.96	\$ 5.95	\$ 6.94
Current Bill	\$ 3.16	\$ 4.37	\$ 5.58	\$ 6.78	\$ 7.99
\$ Impact	-\$ 0.19	-\$ 0.42	-\$ 0.62	-\$ 0.83	-\$ 1.05
% Impact	-6.0%	-9.6%	-11.1%	-12.2%	-13.1%
% of Total Bill	47.5%	39.2%	35.4%	33.4%	32.0%

**Regulatory**

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.0%	7.4%	7.1%	7.0%	6.9%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	5.1%	5.5%	5.7%	5.9%

**GST**

Applied For Bill	\$ 0.30	\$ 0.48	\$ 0.67	\$ 0.85	\$ 1.03
Current Bill	\$ 0.31	\$ 0.50	\$ 0.70	\$ 0.89	\$ 1.09
\$ Impact	-\$ 0.01	-\$ 0.02	-\$ 0.03	-\$ 0.04	-\$ 0.06
% Impact	-3.2%	-4.0%	-4.3%	-4.5%	-5.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.7%

**Total Bill**

Applied For Bill	\$ 6.25	\$ 10.08	\$ 14.01	\$ 17.79	\$ 21.69
Current Bill	\$ 6.45	\$ 10.52	\$ 14.66	\$ 18.66	\$ 22.80
\$ Impact	-\$ 0.20	-\$ 0.44	-\$ 0.65	-\$ 0.87	-\$ 1.11

% Impact -3.1% -4.2% -4.4% -4.7% -4.9%



Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2009-0254  
Effective Date: Saturday, May 01, 2010

## LDC Information

<b>Applicant Name</b>	West Coast Huron Energy Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2009-0254
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2002-0510
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW

### Contact Information

<b>Name:</b>	Judy Kay
<b>Title:</b>	Treasurer
<b>Phone Number:</b>	519-524-7371
<b>E-Mail Address:</b>	jkay@goderich.ca

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**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

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<a href="#">A2.1 Table of Contents</a>	Table of Contents
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<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Deferral Account RateRider</a>	Deferral Account Rate Rider
<a href="#">C2.3 ForegoneRevenue Rate Rider</a>	Foregone Distribution Revenue Rate Rider
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Name of LDC: West Coast Huron Energy Inc.  
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**Current and Applied For Rate Classes General**

Rate Group	Rate Class	Fixed Metric	Var Metric
RES	Residential	Customer - 12 per year	kW
GSCT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSCT50	General Service 50 to 60 kW	Customer - 12 per year	kWh
GSCT70	General Service 60 to 4,999 kW	Customer - 12 per year	kWh
UL	Utility Line	Customer - 12 per year	kWh
UL	Unmetered Scheduled Load	Connection-12 per year	kWh
SL	Street Lighting	Connection- 12 per year	kWh
SL	Street Lighting	Connection- 12 per year	kWh
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

ESB  
 Embedded Distributor  
 Low Voltage Wheeling Charge Rate

SB  
 Stand-By  
 Standby P1  
 Standby P2  
 Standby P3  
 Standby P4  
 Standby P5  
 Standby P6  
 Standby P7  
 Standby P8  
 Standby P9  
 Standby P10





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## Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



**Name of LDC:** West Coast Huron Energy Inc.  
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## Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003100	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.566100	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.734900	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.151800	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.006500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.712400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-3.094800	kW



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## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	30/04/2010 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002200	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.392400	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.493700	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.064800	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.004700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	2.267900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.987600	kW



**Name of LDC:** West Coast Huron Energy Inc.  
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## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** West Coast Huron Energy Inc.  
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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 499 kW	kW	0.000000
General Service 500 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



**Name of LDC:** West Coast Huron Energy Inc.  
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## Current Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	R
Service Charge	\$	15
Distribution Volumetric Rate	\$/kWh	0.07
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.002)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	R
Service Charge	\$	34
Distribution Volumetric Rate	\$/kWh	0.07
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.002)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00

Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

**General Service 50 to 499 kW**

Rate Description	Metric	F
Service Charge	\$	403
Distribution Volumetric Rate	\$/kW	1.78
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.566)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.392
Retail Transmission Rate – Network Service Rate	\$/kW	1.56
	\$/kW	0.00
	\$/kW	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.62
	\$/kW	0.00
	\$/kW	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

**General Service 500 to 4,999 kW**

Rate Description	Metric	R
Service Charge	\$	3,279
Distribution Volumetric Rate	\$/kW	1.68
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.732)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.493
Retail Transmission Rate – Network Service Rate	\$/kW	1.66
	\$/kW	0.00
	\$/kW	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.73
	\$/kW	0.00
	\$/kW	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

**Large Use**

Rate Description	Metric	R
Service Charge	\$	8,653
Distribution Volumetric Rate	\$/kW	1.13
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.15)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.06
Retail Transmission Rate – Network Service Rate	\$/kW	1.84
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.04
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	R
Service Charge (per connection)	\$	33
Distribution Volumetric Rate	\$/kWh	0.02
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

**Sentinel Lighting**

Rate Description	Metric	R
Service Charge (per connection)	\$	5
Distribution Volumetric Rate	\$/kW	10.73
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(2.71)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	2.26
Retail Transmission Rate – Network Service Rate	\$/kW	1.13
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.23
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

**Street Lighting**



Rate Description	Metric	Rate
Service Charge (per connection)	\$	1
Distribution Volumetric Rate	\$/kW	10.68
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(3.09)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	1.98
Retail Transmission Rate – Network Service Rate	\$/kW	1.18
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.25
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0



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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	15.090000	-1.000000	0.000000	14.090000
General Service Less Than 50 kW	Customer - 12 per year	34.460000	-1.000000	0.000000	33.460000
General Service 50 to 499 kW	Customer - 12 per year	403.560000	-1.000000	0.000000	402.560000
General Service 500 to 4,999 kW	Customer - 12 per year	3,279.110000	-1.000000	0.000000	3,278.110000
Large Use	Customer - 12 per year	8,653.720000	-1.000000	0.000000	8,652.720000
Unmetered Scattered Load	Connection - 12 per year	33.470000	0.000000	0.000000	33.470000
Sentinel Lighting	Connection - 12 per year	5.640000	0.000000	0.000000	5.640000
Street Lighting	Connection - 12 per year	1.950000	0.000000	0.000000	1.950000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.018200	0.000000	0.000000	0.018200
General Service Less Than 50 kW	kWh	0.011500	0.000000	0.000000	0.011500
General Service 50 to 499 kW	kW	1.788500	0.000000	0.000000	1.788500
General Service 500 to 4,999 kW	kW	1.666700	0.000000	0.000000	1.666700
Large Use	kW	1.131100	0.000000	0.000000	1.131100
Unmetered Scattered Load	kWh	0.029600	0.000000	0.000000	0.029600
Sentinel Lighting	kW	10.751500	0.000000	0.000000	10.751500
Street Lighting	kW	10.697400	0.000000	0.000000	10.697400



Name of LDC: West Coast Huron Energy Inc.  
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## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	14.090000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	33.460000	Yes	0.000000	0.000000
General Service 50 to 499 kW	Customer - 12 per year	402.560000	Yes	0.000000	0.000000
General Service 500 to 4,999 kW	Customer - 12 per year	3278.110000	Yes	0.000000	0.000000
Large Use	Customer - 12 per year	8652.720000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection -12 per year	33.470000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	5.640000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	1.950000	Yes	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.018200	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.011500	Yes	0.000000	0.000000
General Service 50 to 499 kW	kWh	1.788500	Yes	0.000000	0.000000
General Service 500 to 4,999 kW	kWh	1.666700	Yes	0.000000	0.000000
Large Use	kWh	1.131100	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.029600	Yes	0.000000	0.000000
Sentinel Lighting	kWh	10.751500	Yes	0.000000	0.000000
Street Lighting	kWh	10.697400	Yes	0.000000	0.000000



Name of LDC: West Coast Huron Energy Inc.  
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## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.030%	Uniform Volumetric Charge Percent -0.030% kWh -0.030% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	14.090000	Yes	-0.030%	0.004227
General Service Less Than 50 kW	Customer - 12 per year	33.460000	Yes	-0.030%	0.010038
General Service 50 to 499 kW	Customer - 12 per year	402.560000	Yes	-0.030%	0.120768
General Service 500 to 4,999 kW	Customer - 12 per year	3278.110000	Yes	-0.030%	0.983433
Large Use	Customer - 12 per year	8652.720000	Yes	-0.030%	2.595816
Unmetered Scattered Load	Connection - 12 per year	33.470000	Yes	-0.030%	0.010041
Sentinel Lighting	Connection - 12 per year	5.640000	Yes	-0.030%	0.001692
Street Lighting	Connection - 12 per year	1.950000	Yes	-0.030%	0.000585

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018200	Yes	-0.030%	0.000005
General Service Less Than 50 kW	kWh	0.011500	Yes	-0.030%	0.000003
General Service 50 to 499 kW	kW	1.788500	Yes	-0.030%	0.000537
General Service 500 to 4,999 kW	kW	1.666700	Yes	-0.030%	0.000500
Large Use	kW	1.131100	Yes	-0.030%	0.000339
Unmetered Scattered Load	kWh	0.029600	Yes	-0.030%	0.000009
Sentinel Lighting	kW	10.751500	Yes	-0.030%	0.003225
Street Lighting	kW	10.697400	Yes	-0.030%	0.003209



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## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Bas
Residential	Customer - 12 per year	14.090000	0.000000	-0.004227	14.08577
General Service Less Than 50 kW	Customer - 12 per year	33.460000	0.000000	-0.010038	33.44996
General Service 50 to 499 kW	Customer - 12 per year	402.560000	0.000000	-0.120768	402.43923
General Service 500 to 4,999 kW	Customer - 12 per year	3,278.110000	0.000000	-0.983433	3,277.12656
Large Use	Customer - 12 per year	8,652.720000	0.000000	-2.595816	8,650.12418
Unmetered Scattered Load	Connection - 12 per year	33.470000	0.000000	-0.010041	33.45995
Sentinel Lighting	Connection - 12 per year	5.640000	0.000000	-0.001692	5.63830
Street Lighting	Connection - 12 per year	1.950000	0.000000	-0.000585	1.94941

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Bas
Residential	kWh	0.018200	0.000000	-0.000005	0.01819
General Service Less Than 50 kW	kWh	0.011500	0.000000	-0.000003	0.01149
General Service 50 to 499 kW	kWh	1.788500	0.000000	-0.000537	1.78796
General Service 500 to 4,999 kW	kWh	1.666700	0.000000	-0.000500	1.66620
Large Use	kWh	1.131100	0.000000	-0.000339	1.13076
Unmetered Scattered Load	kWh	0.029600	0.000000	-0.000009	0.02959
Sentinel Lighting	kWh	10.751500	0.000000	-0.003225	10.74827
Street Lighting	kWh	10.697400	0.000000	-0.003209	10.69419



Name of LDC: West Coast Huron Energy Inc.  
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## Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent 1.180% kWh 1.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	14.085773	Yes	1.180%	0.166212
General Service Less Than 50 kW	Customer - 12 per year	33.449962	Yes	1.180%	0.394710
General Service 50 to 499 kW	Customer - 12 per year	402.439232	Yes	1.180%	4.748783
General Service 500 to 4,999 kW	Customer - 12 per year	3277.126567	Yes	1.180%	38.670093
Large Use	Customer - 12 per year	8650.124184	Yes	1.180%	102.071465
Unmetered Scattered Load	Connection - 12 per year	33.459959	Yes	1.180%	0.394828
Sentinel Lighting	Connection - 12 per year	5.638308	Yes	1.180%	0.066532
Street Lighting	Connection - 12 per year	1.949415	Yes	1.180%	0.023003

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018195	Yes	1.180%	0.000215
General Service Less Than 50 kW	kWh	0.011497	Yes	1.180%	0.000136
General Service 50 to 499 kW	kW	1.787963	Yes	1.180%	0.021098
General Service 500 to 4,999 kW	kW	1.666200	Yes	1.180%	0.019661
Large Use	kW	1.130761	Yes	1.180%	0.013343
Unmetered Scattered Load	kWh	0.029591	Yes	1.180%	0.000349
Sentinel Lighting	kW	10.748275	Yes	1.180%	0.126830
Street Lighting	kW	10.694191	Yes	1.180%	0.126191



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## Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





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## Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003100	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.566100	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.734900	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.151800	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.006500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.712400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-3.094800	kW



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## Deferral Account Rate Rider Two

Rate Rider

Deferral Account Rate Rider Two

Sunset Date

April 30, 2011  
DD/MM/YYYY

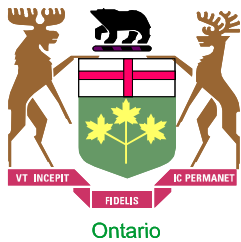
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001080	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001380	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.193410	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.315480	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.799180	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000990	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.205350	kW



**Name of LDC:** West Coast Huron Energy Inc.  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 499 kW	kW	0.000000
General Service 500 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



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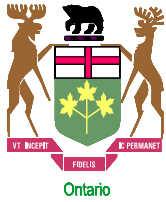
## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	14.251985	14.251985
General Service Less Than 50 kW	Customer - 12 per year	33.844672	33.844672
General Service 50 to 499 kW	Customer - 12 per year	407.188015	407.188015
General Service 500 to 4,999 kW	Customer - 12 per year	3,315.796660	3,315.796660
Large Use	Customer - 12 per year	8,752.195649	8,752.195649
Unmetered Scattered Load	Connection - 12 per year	33.854787	33.854787
Sentinel Lighting	Connection - 12 per year	5.704840	5.704840
Street Lighting	Connection - 12 per year	1.972418	1.972418

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.018410	0.018410
General Service Less Than 50 kW	kWh	0.011633	0.011633
General Service 50 to 499 kW	kW	1.809061	1.809061
General Service 500 to 4,999 kW	kW	1.685861	1.685861
Large Use	kW	1.144104	1.144104
Unmetered Scattered Load	kWh	0.029940	0.029940
Sentinel Lighting	kW	10.875105	10.875105
Street Lighting	kW	10.820382	10.820382



**Name of LDC:** West Coast Huron Energy Inc.  
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## Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **-2.200%**

Rate Class	Applied to Class
<b>Residential</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	-2.200%	-0.000092	0.004108

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	-2.200%	-0.000086	0.003814

Rate Class	Applied to Class
<b>General Service 50 to 499 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.569300	-2.200%	-0.034525	1.534775

Rate Class	Applied to Class				
<b>General Service 500 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.666800	-2.200%	-0.036670	1.630130

Rate Class	Applied to Class				
<b>Large Use</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.845700	-2.200%	-0.040605	1.805095

Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	-2.200%	-0.000086	0.003814

Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.189600	-2.200%	-0.026171	1.163429

Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.183600	-2.200%	-0.026039	1.157561



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## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	-2.200%	-0.000101	0.004499
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	-2.200%	-0.000090	0.004010
Rate Class	Applied to Class				
<b>General Service 50 to 499 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.635900	-2.200%	-0.035990	1.599910
Rate Class	Applied to Class				
<b>General Service 500 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.793400	-2.200%	-0.039455	1.753945
Rate Class	Applied to Class				
<b>Large Use</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.050800	-2.200%	-0.045118	2.005682
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	-2.200%	-0.000090	0.004010
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.291100	-2.200%	-0.028404	1.262696
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.291100	-2.200%	-0.028404	1.262696



**Name of LDC:** West Coast Huron Energy Inc.  
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## Applied For Monthly Rates and Charges General

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	14.25
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0184
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00490)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00108)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	33.84
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0116
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00310)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00138)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	407.19
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.8091
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.56610)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.19341)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5348
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5999
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013



Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

**General Service 500 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	3,315.80
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.6859
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.73490)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.31548)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6301
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7539
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Large Use**

Rate Description	Metric	Rate
Service Charge	\$	8,752.20
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1441
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.15180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.79918)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0057
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	33.85
Distribution Volumetric Rate	\$/kWh	0.0299
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00650)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00099)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

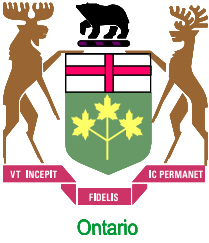
Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.70
Distribution Volumetric Rate	\$/kW	10.8751
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(2.71240)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1634
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2627
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.97

Distribution Volumetric Rate	\$/kW	10.8204
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(3.09480)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.20535)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1576
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2627
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0467  
1.0145  
1.0362  
1.0045



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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>15.09</b>	<b>0.0182</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>14.09</b>	<b>0.0182</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	0.00	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.17</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>14.25</b>	<b>0.0184</b>
<b>Applied For Tariff Distribution Rates</b>	<b>14.25</b>	<b>0.0184</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>34.46</b>	<b>0.0115</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>33.46</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.39	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.39</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>33.84</b>	<b>0.0116</b>
<b>Applied For Tariff Distribution Rates</b>	<b>33.84</b>	<b>0.0116</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 499 kW</b>		
<b>Current Tariff Rates</b>	<b>403.56</b>	<b>1.7885</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>402.56</b>	<b>1.79</b>

Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.12	-0.0005
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.12</b>	<b>-0.0005</b>
Price Cap Adjustments		
Price Cap Adjustment	4.75	0.0211
<b>Total Price Cap Adjustments</b>	<b>4.75</b>	<b>0.0211</b>
<b>Applied For Base Distribution Rates</b>	<b>407.19</b>	<b>1.8091</b>
<b>Applied For Tariff Distribution Rates</b>	<b>407.19</b>	<b>1.8091</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 500 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>3,279.11</b>	<b>1.6667</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>3,278.11</b>	<b>1.67</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.98	-0.0005
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.98</b>	<b>-0.0005</b>
Price Cap Adjustments		
Price Cap Adjustment	38.67	0.0197
<b>Total Price Cap Adjustments</b>	<b>38.67</b>	<b>0.0197</b>
<b>Applied For Base Distribution Rates</b>	<b>3,315.80</b>	<b>1.6859</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3,315.80</b>	<b>1.6859</b>
	0.00	0.0000

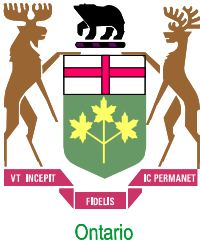
	Fixed	Volumetric
	(\$)	\$/kW
<b>Large Use</b>		
<b>Current Tariff Rates</b>	<b>8,653.72</b>	<b>1.1311</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>8,652.72</b>	<b>1.13</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-2.60	-0.0003
<b>Total Rate Rebalancing Adjustments</b>	<b>-2.60</b>	<b>-0.0003</b>
Price Cap Adjustments		
Price Cap Adjustment	102.07	0.0133
<b>Total Price Cap Adjustments</b>	<b>102.07</b>	<b>0.0133</b>
<b>Applied For Base Distribution Rates</b>	<b>8,752.20</b>	<b>1.1441</b>
<b>Applied For Tariff Distribution Rates</b>	<b>8,752.20</b>	<b>1.1441</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>33.47</b>	<b>0.0296</b>
<b>Current Base Distribution Rates</b>	<b>33.47</b>	<b>0.03</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.39	0.0003
<b>Total Price Cap Adjustments</b>	<b>0.39</b>	<b>0.0003</b>
<b>Applied For Base Distribution Rates</b>	<b>33.46</b>	<b>0.0296</b>
<b>Applied For Tariff Distribution Rates</b>	<b>33.85</b>	<b>0.0299</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>5.64</b>	<b>10.7515</b>
<b>Current Base Distribution Rates</b>	<b>5.64</b>	<b>10.75</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	0.00	-0.0032

<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0032</b>
Price Cap Adjustments		
Price Cap Adjustment	0.07	0.1268
<b>Total Price Cap Adjustments</b>	<b>0.07</b>	<b>0.1268</b>
<b>Applied For Base Distribution Rates</b>	<b>5.70</b>	<b>10.8751</b>
<b>Applied For Tariff Distribution Rates</b>	<b>5.70</b>	<b>10.8751</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>1.95</b>	<b>10.6974</b>
<b>Current Base Distribution Rates</b>	<b>1.95</b>	<b>10.70</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	0.00	-0.0032
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0032</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.1262
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.1262</b>
<b>Applied For Base Distribution Rates</b>	<b>1.97</b>	<b>10.8204</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1.97</b>	<b>10.8204</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		

Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 500 to 4,999 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service 500 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Large Use</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Large Use</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$



<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed	\
<b>Residential</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Residential</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider Two	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>General Service Less Than 50 kW</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>General Service Less Than 50 kW</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider Two	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>General Service 50 to 499 kW</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>General Service 50 to 499 kW</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider Two	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>General Service 500 to 4,999 kW</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>General Service 500 to 4,999 kW</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider Two	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Large Use</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Large Use</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider Two	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Unmetered Scattered Load</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Unmetered Scattered Load</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider Two	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Sentinel Lighting</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Sentinel Lighting</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Street Lighting</b>	(\$)	
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	
Foregone Distribution Revenue Rate Rider	0.00	
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	

	Fixed	\
<b>Street Lighting</b>	(\$)	
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider Two	0.00	
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	





Name of LDC: West Coast Huron Energy Inc.  
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**Calculation of Bill Impacts**

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.95	1.95
Service Charge Rate (Address)	\$	-	-
Service Charge Rate (Rider)	\$	-	-
Distribution Volumetric Rate	\$/KW	10.6974	10.8204
Distribution Volumetric Rate (Address)	\$/KW	-	-
Low Voltage Volumetric Rate	\$/KW	-	-
Distribution Volumetric Rate (Rider)	\$/KW	1.1072	3.3007
Retail Transmission Rate - Network Service Rate	\$/KW	1.1836	1.1836
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.2911	1.2627
Wholesale Market Service Rate	\$/KW	0.0052	0.0052
Rural Rate Provision Charge	\$/KW	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/KW	0.25	0.25

<b>Consumption</b>	<b>37 KWH</b>	<b>0.10 KW</b>	<b>Loss Factor 1.0467</b>
<b>RPP Tier One</b>	<b>780 KWH</b>	<b>Load Factor 50.7%</b>	

Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy (First Tier (KW))	37	0.0023	0.09	37	0.0023	0.09	0.09	0.0%	35.52%
Energy (Second Tier (KW))	0	0.8660	0.00	0	0.8660	0.00	0.00	0.0%	0.00%
<b>Rate Class Energy</b>			<b>0.09</b>			<b>0.09</b>	<b>0.09</b>	<b>0.0%</b>	<b>35.52%</b>
Service Charge	1	1.95	1.95	1	1.95	1.95	1.95	1.9%	31.55%
Service Charge Rate (Address)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate (Rider)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.6974	1.07	0.10	10.8204	1.08	0.01	0.0%	17.28%
Distribution Volumetric Rate (Address)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate (Rider)	0.10	3.1073	0.11	0.10	3.3007	0.33	0.22	0.2%	0.28%
<b>Total - Distribution</b>			<b>2.41</b>			<b>2.72</b>	<b>-0.19</b>	<b>16.40%</b>	<b>43.62%</b>
Retail Transmission Rate - Network Service Rate	0.10	1.1836	0.12	0.10	1.1836	0.12	0.00	0.0%	1.65%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.13	0.2013	0.13	0.13	0.2013	0.13	0.00	0.0%	2.05%
<b>Total - Retail Transmission</b>			<b>0.25</b>			<b>0.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.00%</b>
<b>Rate Class - Delivery (Distribution and Retail Transmission)</b>			<b>3.14</b>			<b>2.97</b>	<b>-0.19</b>	<b>16.40%</b>	<b>47.62%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.20%
Rural Rate Provision Charge	37	0.0013	0.05	37	0.0013	0.05	0.00	0.0%	0.65%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.00%
<b>Rate Class - Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>8.00%</b>
<b>Debt Retirement Charge (DRC)</b>			<b>0.28</b>			<b>0.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.10%</b>
<b>Total Bill before Taxes</b>			<b>6.14</b>			<b>5.99</b>	<b>-0.15</b>	<b>13.17%</b>	<b>95.20%</b>
GST	6.14	5%	0.31	5.99	5%	0.30	0.01	0.2%	4.81%
<b>Total Bill</b>			<b>6.45</b>			<b>6.29</b>	<b>-0.20</b>	<b>18.11%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	153	192
kW		0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy	Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.72	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.72	\$ 10.94	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.5%	43.8%	47.2%	49.0%	50.4%	

Distribution	Applied For Bill	\$ 0.72	\$ 3.47	\$ 4.23	\$ 4.98	\$ 5.73
Current Bill	\$ 2.91	\$ 3.87	\$ 4.63	\$ 5.70	\$ 6.75	
\$ Impact	\$ -0.19	\$ -0.40	\$ -0.60	\$ -0.81	\$ -1.02	
% Impact	-6.5%	-10.3%	-12.4%	-14.0%	-15.1%	
% of Total Bill	43.5%	34.4%	30.2%	28.0%	26.4%	

Retail Transmission	Applied For Bill	\$ 0.25	\$ 0.48	\$ 0.73	\$ 0.97	\$ 1.21
Current Bill	\$ 0.25	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	
\$ Impact	\$ -	\$ -0.02	\$ -0.02	\$ -0.02	\$ -0.02	\$ -0.03
% Impact	0.0%	-4.0%	-2.7%	-2.0%	-2.4%	
% of Total Bill	4.0%	4.8%	5.2%	5.0%	5.6%	

Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 2.97	\$ 3.95	\$ 4.96	\$ 5.95	\$ 6.94
Current Bill	\$ 3.16	\$ 4.37	\$ 5.26	\$ 6.78	\$ 7.99	
\$ Impact	\$ -0.19	\$ -0.42	\$ -0.67	\$ -0.83	\$ -1.05	
% Impact	-6.0%	-9.6%	-11.1%	-12.2%	-13.1%	
% of Total Bill	47.5%	39.2%	35.4%	33.4%	32.0%	

Regulatory	Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	8.0%	7.4%	7.1%	7.0%	6.9%	

Debt Retirement Charge	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.2%	5.1%	5.5%	5.7%	5.9%	

GST	Applied For Bill	\$ 0.30	\$ 0.48	\$ 0.67	\$ 0.85	\$ 1.03
Current Bill	\$ 0.31	\$ 0.50	\$ 0.70	\$ 0.89	\$ 1.09	
\$ Impact	\$ -0.01	\$ -0.02	\$ -0.03	\$ -0.04	\$ -0.05	
% Impact	-3.2%	-4.0%	-4.3%	-4.5%	-5.0%	
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.7%	

Total Bill	Applied For Bill	\$ 6.26	\$ 10.08	\$ 14.01	\$ 17.79	\$ 21.89
Current Bill	\$ 6.45	\$ 10.92	\$ 14.65	\$ 18.66	\$ 22.80	
\$ Impact	\$ -0.20	\$ -0.44	\$ -0.65	\$ -0.87	\$ -1.11	
% Impact	-3.1%	-4.2%	-4.4%	-4.7%	-4.9%	



Name of LDC: West Coast Huron Energy Inc.  
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### Current and Applied For Allowances

#### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.00
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	
	\$/kW	

Other Allow  
Deferral Ac









**Name of LDC:** West Coast Huron Energy Inc.  
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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: West Coast Huron Energy Inc.  
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## LDC Information

<b>Applicant Name</b>	West Coast Huron Energy Inc.
<b>OEB Application Number</b>	EB-2009-0254
<b>LDC Licence Number</b>	ED-2002-0510
<b>Applied for Effective Date</b>	May 1, 2010
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Re-based Year</b>	2009
<b>Most Recent Year Reported</b>	2008



Name of LDC: West Coast Huron Energy Inc.  
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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 WS Completion Guide</a>	Worksheet Completion Guide
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.2 Removal of Rate Adders</a>	Removal of Rate Adders
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">B1.4 Re-Based Rev Req</a>	Detailed Re-Based Revenue From Rates
<a href="#">C1.1 Decision Cost Revenue Adj</a>	Decision - Cost Revenue Adjustments by Rate Class
<a href="#">C1.2 Revenue Offsets Allocation</a>	Revenue Offsets Allocation
<a href="#">C1.3 Transformer Allowance</a>	Transformer Allowance
<a href="#">C1.4 R C Ratio Revenue</a>	Revenue / Cost Ratio Revenue
<a href="#">C1.5 Proposed R C Ratio Adj</a>	Proposed Revenue / Cost Ratio Adjustment
<a href="#">C1.6 Proposed Revenue</a>	Proposed Revenue from Revenue / Cost Ratio Adjustment
<a href="#">C1.7 Proposed Curr Rev Alloc</a>	Proposed Current Revenue Allocation
<a href="#">C1.8 Proposed F V Rev Alloc</a>	Proposed Fixed Variable Revenue Allocation
<a href="#">C1.9 Proposed F V Rates</a>	Proposed Fixed and Variable Rates
<a href="#">C1.10 Adjust To Proposed Rates</a>	Adjustment required to Proposed Rates
<a href="#">D1.1 Ld Act-Mst Rcent Yr</a>	Enter Billing Determinants for most recent actual year (i.e. 2007)
<a href="#">E1.1 CapitalStructureTransition</a>	Shows the determination of change required for capital transition
<a href="#">E1.2 K-Factor Adjustment</a>	Calculates the K-Factor to be used in determination of rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
<a href="#">G1.1 Threshold Parameters</a>	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
<a href="#">G2.1 Threshold Test</a>	Input sheet to calculate Threshold and Incremental Capital
<a href="#">G3.1 Summary of I C Projects</a>	Summary of Incremental Capital Projects
<a href="#">G4.1 IncrementalCapitalAdjust</a>	Shows Calculation of Incremental Capital Revenue Requirement
<a href="#">G4.2 Incr Cap RRider Opt A FV</a>	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
<a href="#">G4.3 Incr Cap RRider Opt B Var</a>	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



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## Worksheet Completion Guide

<b>1 Price Cap Index</b>	<a href="#">G1.1 Threshold Parameters</a>
<b>2 Z Factor Tax Changes</b>	<a href="#">F1.1 Z-Factor Tax Changes</a> <a href="#">F1.3 Calc Tax Chg RRider Var</a>
<b>3 K-Factor Adjustment</b>	<a href="#">B1.4 Re-Based Rev Req</a> <a href="#">E1.1 CapitalStructureTransition</a> <a href="#">E1.2 K-Factor Adjustment</a>
<b>4 2008 Revenue Cost Ratio Adjustment</b>	<a href="#">B2.1 2009 Base Dist Rates</a> <a href="#">B2.2 CA Information</a> <a href="#">B2.3 New Starting Point</a>
<b>5 2009 Revenue Cost Ratio Adjustment</b>	<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> <a href="#">B1.2 Removal of Rate Adders</a> <a href="#">B1.3 Re-Based Rev From Rates</a> <a href="#">B1.4 Re-Based Rev Req</a> <a href="#">C1.1 Decision Cost Revenue Ad</a> <a href="#">C1.2 Revenue Offsets Allocator</a> <a href="#">C1.3 Transformer Allowance</a> <a href="#">C1.4 R C Ratio Revenue</a> <a href="#">C1.5 Proposed R C Ratio Adj</a> <a href="#">C1.6 Proposed Revenue</a> <a href="#">C1.7 Proposed Curr Rev Alloc</a> <a href="#">C1.8 Proposed F V Rev Alloc</a> <a href="#">C1.9 Proposed F V Rates</a> <a href="#">C1.10 Adjust To Proposed Rate:</a>
<b>6 Incremental Capital Module</b>	<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> <a href="#">B1.2 Removal of Rate Adders</a> <a href="#">B1.3 Re-Based Rev From Rates</a> <a href="#">B1.4 Re-Based Rev Req</a> <a href="#">D1.1 Ld Act-Mst Rcent Yr</a> <a href="#">G1.1 Threshold Parameters</a> <a href="#">G2.1 Threshold Test</a> <a href="#">G3.1 Summary of I C Projects</a> <a href="#">G4.1 IncrementalCapitalAdjust</a> <a href="#">G4.2 Incr Cap RRider Opt A FV</a> <a href="#">G4.3 Incr Cap RRider Opt B Var</a>



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## Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections			Re-based Billed kWh	Re-based Billed kW	Re-based Tariff Service Charge	Re-based Tariff Distribution Volumetric Rate kWh	Re-based Tariff Distribution Volumetric Rate kW
				A	B	C					
RES	Residential	Customer	kWh	3,356	28,073,558			14.09	0.0182		
GSLT50	General Service Less Than 50 kW	Customer	kWh	521	16,297,712			33.46	0.0115		
GSGT50	General Service 50 to 499 kW	Customer	kW	49	24,213,614	78,630		402.56		1.7885	
GSGT50	General Service 500 to 4,999 kW	Customer	kW	3	11,029,532	25,095		3,278.11		1.6667	
LU	Large Use	Customer	kW	1	63,440,389	155,172		8,652.72		1.1311	
USL	Unmetered Scattered Load	Connection	kWh	9	166,487			33.47	0.0296		
Sen	Sentinel Lighting	Connection	kW	13	22,144	64		5.64		10.7515	
SL	Street Lighting	Connection	kW	1,333	1,064,486	2,896		1.95		10.6974	
NA	Rate Class 9	NA	NA								
NA	Rate Class 10	NA	NA								
NA	Rate Class 11	NA	NA								
NA	Rate Class 12	NA	NA								
NA	Rate Class 13	NA	NA								
NA	Rate Class 14	NA	NA								
NA	Rate Class 15	NA	NA								
NA	Rate Class 16	NA	NA								
NA	Rate Class 17	NA	NA								
NA	Rate Class 18	NA	NA								
NA	Rate Class 19	NA	NA								
NA	Rate Class 20	NA	NA								
NA	Rate Class 21	NA	NA								
NA	Rate Class 22	NA	NA								
NA	Rate Class 23	NA	NA								
NA	Rate Class 24	NA	NA								
NA	Rate Class 25	NA	NA								



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## Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff		Service Charge	Distribution		Distribution	
	Service Charge	Distribution Volumetric	Distribution Volumetric		Rate Adders	Volumetric kWh Rate	Volumetric kW Rate	Rate Adders
	A	B	C	D	E	F		
Residential	14.09	0.0182	0.0000	0.00	0.0000	0.0000		0.0000
General Service Less Than 50 kW	33.46	0.0115	0.0000	0.00	0.0000	0.0000		0.0000
General Service 50 to 499 kW	402.56	0.0000	1.7885	0.00	0.0000	0.0000		0.0000
General Service 500 to 4,999 kW	3,278.11	0.0000	1.6667	0.00	0.0000	0.0000		0.0000
Large Use	8,652.72	0.0000	1.1311	0.00	0.0000	0.0000		0.0000
Unmetered Scattered Load	33.47	0.0296	0.0000	0.00	0.0000	0.0000		0.0000
Sentinel Lighting	5.64	0.0000	10.7515	0.00	0.0000	0.0000		0.0000
Street Lighting	1.95	0.0000	10.6974	0.00	0.0000	0.0000		0.0000



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### Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Base Service Charge	Re-based Base Volumetric Rate kWh	Re-based Base Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	3,356	28,073,558	0	14.09	0.0182	0.0000	567,432	510,939	0	1,078,371
General Service Less Than 50 kW	521	16,297,712	0	33.46	0.0115	0.0000	209,192	187,424	0	396,616
General Service 50 to 499 kW	49	24,213,614	78,630	402.56	0.0000	1.7885	236,705	0	140,630	377,335
General Service 500 to 4,999 kW	3	11,029,532	25,095	3,278.11	0.0000	1.6667	118,012	0	41,826	159,838
Large Use	1	63,440,389	155,172	8,652.72	0.0000	1.1311	103,833	0	175,515	279,348
Unmetered Scattered Load	9	166,487	0	33.47	0.0296	0.0000	3,615	4,928	0	8,543
Sentinel Lighting	13	22,144	64	5.64	0.0000	10.7515	880	0	690	1,569
Street Lighting	1,333	1,064,486	2,896	1.95	0.0000	10.6974	31,192	0	30,980	62,172
							1,270,861	703,290	389,640	2,363,792



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## Detailed Re-Based Revenue From Rates

Applicants Rate Base	Last Rate Re-based Amount		
<b>Average Net Fixed Assets</b>			
Gross Fixed Assets - Re-based Opening	\$ 5,911,951	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions		C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 5,911,951	G	
Average Gross Fixed Assets			\$ 5,911,951 H = ( A + G ) / 2
Accumulated Depreciation - Re-based Opening	\$ 2,030,083	I	
Re-based Depreciation Expense		J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 2,030,083	M	
Average Accumulated Depreciation			\$ 2,030,083 N = ( I + M ) / 2
<b>Average Net Fixed Assets</b>			<b>\$ 3,881,868 O = H - N</b>
<b>Working Capital Allowance</b>			
Working Capital Allowance Base	\$ 8,190,856	P	
Working Capital Allowance Rate	15.0%	Q	
<b>Working Capital Allowance</b>			<b>\$ 1,228,628 R = P * Q</b>
<b>Rate Base</b>			<b>\$ 5,110,496 S = O + R</b>
<b>Return on Rate Base</b>			
Deemed Short Term Debt %	4.00%	T	\$ 204,420 W = S * T
Deemed Long Term Debt %	52.67%	U	\$ 2,691,698 X = S * U
Deemed Equity %	43.33%	V	\$ 2,214,378 Y = S * V
Short Term Interest	1.33%	Z	\$ 2,719 AC = W * Z
Long Term Interest	7.62%	AA	\$ 205,107 AD = X * AA
Return on Equity	8.01%	AB	\$ 177,372 AE = Y * AB
<b>Return on Rate Base</b>			<b>\$ 385,198 AF = AC + AD + AE</b>
<b>Distribution Expenses</b>			
OM&A Expenses	\$ 1,565,350	AG	
Amortization	\$ 333,105	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 24,286	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 16,942	AJ	
Low Voltage		AK	
Transformer Allowance	\$ 133,575	AL	
		AM	
		AN	
		AO	
			<b>\$ 2,073,258 AP = SUM ( AG : AO )</b>
<b>Revenue Offsets</b>			
Specific Service Charges	-\$ 25,510	AQ	
Late Payment Charges	-\$ 13,647	AR	
Other Distribution Income	-\$ 29,394	AS	
Other Income and Deductions	-\$ 29,394	AT	<b>-\$ 97,945 AU = SUM ( AQ : AT )</b>
<b>Revenue Requirement from Distribution Rates</b>			<b>\$ 2,360,511 AV = AF + AP + AU</b>
<b>Rate Classes Revenue</b>			
<b>Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)</b>			<b>\$ 2,363,792 AW</b>

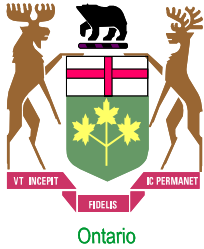




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## Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	No Change	0.00%	48.37%	48.37%	48.37%	48.37%	48.37%
General Service Less Than 50 kW	No Change	0.00%	17.75%	17.75%	17.75%	17.75%	17.75%
General Service 50 to 499 kW	No Change	0.00%	15.77%	15.77%	15.77%	15.77%	15.77%
General Service 500 to 4,999 kW	No Change	0.00%	6.53%	6.53%	6.53%	6.53%	6.53%
Large Use	No Change	0.00%	8.34%	8.34%	8.34%	8.34%	8.34%
Unmetered Scattered Load	No Change	0.00%	0.07%	0.07%	0.07%	0.07%	0.07%
Sentinel Lighting	No Change	0.00%	2.78%	2.78%	2.78%	2.78%	2.78%
Street Lighting	No Change	0.00%	0.38%	0.38%	0.38%	0.38%	0.38%



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## Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue	
	Revenue Offsets A	Percentage Split C = A / B	Offsets E = D * C	
Residential	0	0.00%	-	
General Service Less Than 50 kW	0	0.00%	-	
General Service 50 to 499 kW	0	0.00%	-	
General Service 500 to 4,999 kW	0	0.00%	-	
Large Use	0	0.00%	-	
Unmetered Scattered Load	0	0.00%	-	
Sentinel Lighting	0	0.00%	-	
Street Lighting	0	0.00%	-	
	-	0.00%	97,945	
	<b>B</b>		<b>D</b>	



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## Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance		Transformer Allowance		Volumetric Distribution		Adjusted Volumetric Distribution Rate <small>I = (F * (G - C) + (F - E) * C) / G</small>
		Transformer Allowance A	kW's C	Rate E	Rate F	Billed kW's G		
Residential	No							
General Service Less Than 50 kW	No							
General Service 50 to 499 kW	Yes	25,415	42,359	0.6000	1.7885	78,630	1.4653	
General Service 500 to 4,999 kW	Yes	15,057	25,095	0.6000	1.6667	25,095	1.0667	
Large Use	Yes	93,103	155,172	0.6000	1.1311	155,172	0.5311	
Unmetered Scattered Load	No							
Sentinel Lighting	No							
Street Lighting	No							
		<u>133,575</u>	<u>222,626</u>			<u>258,897</u>		
		<b>B</b>	<b>D</b>			<b>H</b>		



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## Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or		Billed kWh	Billed kW	Base Service Charge	Base Distribution	Base Distribution	Service Charge	Distribution	Distribution	Revenue Requirement from Rates
	A	B				Rate kWh	Rate kW		Volumetric Rate kWh	Volumetric Rate kW	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	
Residential	3,356	28,073,558	0	0	14.09	0.0182	0.0000	567,432	510,939	0	1,078,371
General Service Less Than 50 kW	521	16,297,712	0	0	33.46	0.0115	0.0000	209,192	187,424	0	396,616
General Service 50 to 499 kW	49	24,213,614	78,630	0	402.56	0.0000	1.4653	236,705	0	115,214	351,919
General Service 500 to 4,999 kW	3	11,029,532	25,095	0	3,278.11	0.0000	1.0667	118,012	0	26,769	144,781
Large Use	1	63,440,389	155,172	0	8,652.72	0.0000	0.5311	103,833	0	82,412	186,244
Unmetered Scattered Load	9	166,487	0	0	33.47	0.0296	0.0000	3,615	4,928	0	8,543
Sentinel Lighting	13	22,144	64	0	5.64	0.0000	10.7515	880	0	690	1,569
Street Lighting	1,333	1,064,486	2,896	0	1.95	0.0000	10.6974	31,192	0	30,980	62,172
								1,270,861	703,290	256,065	2,230,216



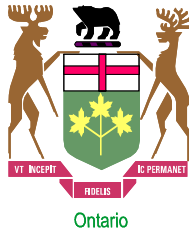
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## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D			
Residential	\$ 1,078,371	0.48	\$ 2,229,417	0.48	\$ 1,078,371	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 396,616	0.18	\$ 2,233,995	0.18	\$ 396,616	-\$ 0	0.0%
General Service 50 to 499 kW	\$ 351,919	0.16	\$ 2,232,180	0.16	\$ 351,919	-\$ 0	0.0%
General Service 500 to 4,999 kW	\$ 144,781	0.07	\$ 2,216,464	0.07	\$ 144,781	-\$ 0	0.0%
Large Use	\$ 186,244	0.08	\$ 2,232,265	0.08	\$ 186,244	-\$ 0	0.0%
Unmetered Scattered Load	\$ 8,543	0.00	\$ 12,149,981	0.00	\$ 8,543	\$ 0	0.0%
Sentinel Lighting	\$ 1,569	0.03	\$ 56,410	0.03	\$ 1,569	\$ 0	0.0%
Street Lighting	\$ 62,172	0.00	\$ 16,248,974	0.00	\$ 62,172	-\$ 0	0.0%
	<u>\$ 2,230,216</u>		<u>\$ 39,599,686</u>		<u>\$ 2,230,216</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**



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## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 1,078,371	\$ -	\$ 1,078,371	\$ -	\$ 1,078,371
General Service Less Than 50 kW	\$ 396,616	\$ -	\$ 396,616	\$ -	\$ 396,616
General Service 50 to 499 kW	\$ 351,919	\$ -	\$ 351,919	\$ 25,415	\$ 377,335
General Service 500 to 4,999 kW	\$ 144,781	\$ -	\$ 144,781	\$ 15,057	\$ 159,838
Large Use	\$ 186,244	\$ -	\$ 186,244	\$ 93,103	\$ 279,348
Unmetered Scattered Load	\$ 8,543	\$ -	\$ 8,543	\$ -	\$ 8,543
Sentinel Lighting	\$ 1,569	\$ -	\$ 1,569	\$ -	\$ 1,569
Street Lighting	\$ 62,172	\$ -	\$ 62,172	\$ -	\$ 62,172
	<b>\$ 2,230,216</b>	<b>\$ -</b>	<b>\$ 2,230,216</b>	<b>\$ 133,576</b>	<b>\$ 2,363,792</b>



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**Effective Date:** Saturday, May 01, 2010

### Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 1,078,371	45.6%	\$ 1,078,371
General Service Less Than 50 kW	\$ 396,616	16.8%	\$ 396,616
General Service 50 to 499 kW	\$ 377,335	16.0%	\$ 377,335
General Service 500 to 4,999 kW	\$ 159,838	6.8%	\$ 159,838
Large Use	\$ 279,348	11.8%	\$ 279,348
Unmetered Scattered Load	\$ 8,543	0.4%	\$ 8,543
Sentinel Lighting	\$ 1,569	0.1%	\$ 1,569
Street Lighting	\$ 62,172	2.6%	\$ 62,172
	<u>\$ 2,363,792</u>		<u>\$ 2,363,792</u>
	B		-



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D					
Residential	\$ 1,078,371	52.6%	47.4%	0.0%	\$ 567,432	\$ 510,939	\$ -	\$ 1,078,371	
General Service Less Than 50 kW	\$ 396,616	52.7%	47.3%	0.0%	\$ 209,192	\$ 187,424	\$ -	\$ 396,616	
General Service 50 to 499 kW	\$ 377,335	62.7%	0.0%	37.3%	\$ 236,705	\$ -	\$ 140,630	\$ 377,335	
General Service 500 to 4,999 kW	\$ 159,838	73.8%	0.0%	26.2%	\$ 118,012	\$ -	\$ 41,826	\$ 159,838	
Large Use	\$ 279,348	37.2%	0.0%	62.8%	\$ 103,833	\$ -	\$ 175,515	\$ 279,348	
Unmetered Scattered Load	\$ 8,543	42.3%	57.7%	0.0%	\$ 3,615	\$ 4,928	\$ -	\$ 8,543	
Sentinel Lighting	\$ 1,569	56.1%	0.0%	43.9%	\$ 880	\$ -	\$ 690	\$ 1,569	
Street Lighting	\$ 62,172	50.2%	0.0%	49.8%	\$ 31,192	\$ -	\$ 30,980	\$ 62,172	
	<u>\$ 2,363,792</u>				<u>\$ 1,270,861</u>	<u>\$ 703,290</u>	<u>\$ 389,640</u>	<u>\$ 2,363,792</u>	





Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
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## Proposed Fixed and Variable Rates

Rate Class	Service Charge	Distribution	Distribution	Re-based	Re-based	Re-based	Proposed Base	Proposed Base	Proposed Base
	Revenue	Volumetric Rate	Volumetric Rate	Customers or			Billed kWh	Billed kWh	Service Charge
	A	Revenue kWh	Revenue kW	Connections	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$ 567,432	\$ 510,939	\$ -	3,356	28,073,558	0	14.09	0.0182	-
General Service Less Than 50 kW	\$ 209,192	\$ 187,424	\$ -	521	16,297,712	0	33.46	0.0115	-
General Service 50 to 499 kW	\$ 236,705	\$ -	\$ 140,630	49	24,213,614	78,630	402.56	-	1.7885
General Service 500 to 4,999 kW	\$ 118,012	\$ -	\$ 41,826	3	11,029,532	25,095	3,278.11	-	1.6667
Large Use	\$ 103,833	\$ -	\$ 175,515	1	63,440,389	155,172	8,652.72	-	1.1311
Unmetered Scattered Load	\$ 3,615	\$ 4,928	\$ -	9	166,487	0	33.47	0.0296	-
Sentinel Lighting	\$ 880	\$ -	\$ 690	13	22,144	64	5.64	-	10.7515
Street Lighting	\$ 31,192	\$ -	\$ 30,980	1,333	1,064,486	2,896	1.95	-	10.6974



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

## Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 14.09	\$ 0.0182	\$ -	\$ 14.09	\$ 0.0182	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 33.46	\$ 0.0115	\$ -	\$ 33.46	\$ 0.0115	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service 50 to 499 kW	\$ 402.56	\$ -	\$ 1.7885	\$ 402.56	\$ -	\$ 1.7885	-\$ 0.00	\$ -	-\$ 0.0000
General Service 500 to 4,999 kW	\$ 3,278.11	\$ -	\$ 1.6667	\$ 3,278.11	\$ -	\$ 1.6667	-\$ 0.00	\$ -	-\$ 0.0000
Large Use	\$ 8,652.72	\$ -	\$ 1.1311	\$ 8,652.72	\$ -	\$ 1.1311	-\$ 0.00	\$ -	-\$ 0.0000
Unmetered Scattered Load	\$ 33.47	\$ 0.0296	\$ -	\$ 33.47	\$ 0.0296	\$ -	\$ 0.00	\$ 0.0000	\$ -
Sentinel Lighting	\$ 5.64	\$ -	\$ 10.7515	\$ 5.64	\$ -	\$ 10.7515	\$ 0.00	\$ -	\$ 0.0000
Street Lighting	\$ 1.95	\$ -	\$ 10.6974	\$ 1.95	\$ -	\$ 10.6974	-\$ 0.00	\$ -	-\$ 0.0000

Enter the above values onto Sheet  
 "D1.2 Revenue Cost Ratio Adj"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

### Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
			or Connections	Billed kWh	Billed kW							
Residential	Customer	kWh	A	B	C	\$14.09	\$0.0182	\$0.0000	\$560,500	\$482,224	\$0	\$1,042,724
General Service Less Than 50 kW	Customer	kWh	3,315	26,495,809	0	\$33.46	\$0.0115	\$0.0000	\$201,563	\$172,528	\$0	\$374,091
General Service 50 to 499 kW	Customer	kWh	502	15,002,403	0	\$402.56	\$0.0000	\$1.7885	\$246,367	\$0	\$132,116	\$378,483
General Service 500 to 4,999 kW	Customer	kWh	51	22,513,202	73,870	\$3,278.11	\$0.0000	\$1.6667	\$118,012	\$0	\$66,205	\$184,217
Large Use	Customer	kWh	3	19,517,818	39,722	\$8,652.72	\$0.0000	\$1.1311	\$103,833	\$0	\$175,523	\$279,356
Unmetered Scattered Load	Customer	kWh	1	68,502,529	155,179	\$33.47	\$0.0296	\$0.0000	\$2,410	\$4,294	\$0	\$6,704
Sentinel Lighting	Connection	kWh	6	145,074	0	\$5.64	\$0.0000	\$10.7515	\$880	\$0	\$0	\$880
Street Lighting	Connection	kWh	13	23,292	0	\$1.95	\$0.0000	\$10.6974	\$30,092	\$0	\$30,413	\$60,505
			1,286	1,063,335	2,843				<b>\$1,263,657</b>	<b>\$659,046</b>	<b>\$404,257</b>	<b>\$2,326,960</b>



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

## Capital Structure Transition

### Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$5,110,496
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: West Coast Huron Energy Inc.  
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## K-Factor Adjustment

Applicants Rate Base			Last Rate Re-Basing Amount
<b>Average Net Fixed Assets</b>			
Gross Fixed Assets - Re-Basing Opening	\$5,911,951	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ -	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$5,911,951	G	
Average Gross Fixed Assets			\$5,911,951 H
Accumulated Depreciation - Re-Basing Opening	\$2,030,083	I	
Re-Basing Depreciation Expense	\$ -	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$2,030,083	M	
Average Accumulated Depreciation			\$2,030,083 N
<b>Average Net Fixed Assets</b>			\$3,881,868 O
<b>Working Capital Allowance</b>			
Working Capital Allowance Base	\$8,190,856	P	
Working Capital Allowance Rate	15.0%	Q	
<b>Working Capital Allowance</b>			\$1,228,628 R
<b>Rate Base</b>			\$5,110,496 S
<b>Return on Rate Base</b>			
Deemed ShortTerm Debt %	4.00%	T	\$ 204,420 W
Deemed Long Term Debt %	56.00%	U	\$2,861,878 X
Deemed Equity %	40.00%	V	\$2,044,198 Y
Short Term Interest	1.33%	Z	\$ 2,719 AC
Long Term Interest	7.62%	AA	\$ 218,075 AD
Return on Equity	8.01%	AB	\$ 163,740 AE
<b>Return on Rate Base</b>			\$ 384,534 AF
<b>Distribution Expenses</b>			
OM&A Expenses	\$1,565,350	AG	
Amortization	\$ 333,105	AH	
Ontario Capital Tax	\$ 24,286	AI	
Grossed Up PILs	\$ 16,942	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 133,575	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$2,073,258 AP
<b>Revenue Offsets</b>			
Specific Service Charges	-\$ 25,510	AQ	
Late Payment Charges	-\$ 13,647	AR	
Other Distribution Income	-\$ 29,394	AS	
Other Income and Deductions	-\$ 29,394	AT	-\$ 97,945 AU
<b>Revenue Requirement from Distribution Rates</b> (after Capital Structure Transition)			\$2,359,847 AV
<b>Revenue Requirement from Distribution Rates</b> (Before Capital Structure Transition)			\$2,360,511 AW
<b>K-factor Adjustment</b>			-0.03% AX

Enter the above value onto Sheet  
 "D2.2 K-Factor Adjustment"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 5,911,951	\$ 5,911,951	\$ 5,911,951	\$ 5,911,951
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	-\$ 9,088,049	-\$ 9,088,049	-\$ 9,088,049	-\$ 9,088,049
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 220,672	\$ 220,672	\$ 220,672	\$ 220,672
Corporate Tax Rate	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ 36,411	\$ 36,411	\$ 36,411	\$ 36,411
<b>Grossed-up Tax Amount</b>	<b>\$ 43,606</b>	<b>\$ 43,606</b>	<b>\$ 43,606</b>	<b>\$ 43,606</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 43,606	\$ 43,606	\$ 43,606	\$ 43,606
<b>Total Tax Related Amounts</b>	<b>\$ 43,606</b>	<b>\$ 43,606</b>	<b>\$ 43,606</b>	<b>\$ 43,606</b>
Incremental Tax Savings		\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)				\$ -
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)				\$ -



**Name of LDC:** West Coast Huron Energy Inc.  
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## Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,078,371	45.62%	\$0	28,073,558	0	\$0.000000	
General Service Less Than 50 kW	\$396,616	16.78%	\$0	16,297,712	0	\$0.000000	
General Service 50 to 499 kW	\$377,335	15.96%	\$0	24,213,614	78,630		\$0.000000
General Service 500 to 4,999 kW	\$159,838	6.76%	\$0	11,029,532	25,095		\$0.000000
Large Use	\$279,348	11.82%	\$0	63,440,389	155,172		\$0.000000
Unmetered Scattered Load	\$8,543	0.36%	\$0	166,487	0	\$0.000000	
Sentinel Lighting	\$1,569	0.07%	\$0	22,144	64		\$0.000000
Street Lighting	\$62,172	2.63%	\$0	1,064,486	2,896		\$0.000000
	<b>\$2,363,792</b>	<b>100.00%</b>	<b>\$0</b>				
	<b>H</b>		<b>I</b>				

Enter the above value onto Sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate



Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2009-0254  
Effective Date: Saturday, May 01, 2010

## Threshold Parameters

### Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

### Price Cap Index

1.18%

Enter the above value onto Sheet  
"F1.2 Price Cap Adjustment"  
of the 2010 OEB IRM3 Rate Generator.

### Growth

Re-Based Revenue Requirement From Rates	<u>\$2,363,792</u>	A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$2,326,960</u>	B

### Growth

1.58% C

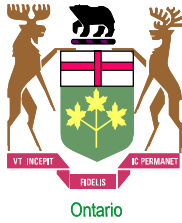




**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

## Threshold Test

Year	2009	
Status	Re-Basing	
<b>Price Cap Index</b>	1.18%	A
<b>Growth</b>	1.58%	B
<b>Dead Band</b>	20%	C
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$5,911,951	
Add: CWIP Opening	\$ -	
Capital Additions	\$ -	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$5,911,951	
Average Gross Fixed Assets	<u>\$5,911,951</u>	
Accumulated Depreciation - Opening	\$2,030,083	
Depreciation Expense	\$ -	D
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$2,030,083	
Average Accumulated Depreciation	<u>\$2,030,083</u>	
<b>Average Net Fixed Assets</b>	<u>\$3,881,868</u>	E
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$8,190,856	
Working Capital Allowance Rate	15%	
<b>Working Capital Allowance</b>	<u>\$1,228,628</u>	F
<b>Rate Base</b>	<u>\$5,110,496</u>	G = E + F
<b>Depreciation</b>	D \$ -	H
<b>Threshold Test</b>	0.00%	I = 1 + ( G / H ) * ( B + A * ( 1 + B ) ) + C
<b>Threshold CAPEX</b>	\$ -	J = H * I



**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

## Summary of Incremental Capital Projects

Number of ICP's  
**6**

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

## Incremental Capital Adjustment

### Current Revenue Requirement

Current Revenue Requirement - Total	\$ 2,360,511	A
-------------------------------------	--------------	---

### Return on Rate Base

Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	7.62%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.01%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q

### Amortization Expense

Amortization Expense - Incremental	C	\$ -	S
------------------------------------	---	------	---

### Grossed up PIL's

Regulatory Taxable Income	O	\$ -	T
Add Back Amortization Expense	S	\$ -	U
Deduct CCA		\$ -	V
Incremental Taxable Income		\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	16.5%	X	
PIL's Before Gross Up		\$ -	Y = W * X
Incremental Grossed Up PIL's		\$ -	Z = Y / (1 - X)

### Ontario Capital Tax

Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$ -	AE = AC * AD

### Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ -	AF
Amortization Expense - Total	S	\$ -	AG
Incremental Grossed Up PIL's	Z	\$ -	AH
Incremental Ontario Capital Tax	AE	\$ -	AI
Incremental Revenue Requirement		\$ -	AJ = AF + AG + AH + AI



Name of LDC: West Coast Huron Energy Inc.  
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### Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution			Service Charge Revenue	Distribution		Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution	
	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Volumetric Rate % Revenue kW		Distribution Rate Revenue kWh	Distribution Rate Revenue kW		Connections	Billed kWh	Billed kW		Rate kWh	Rate kW
	A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	F	H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	20.8%	0.0%	49195727.6%	\$ -	\$ -	\$ -	\$ -	3,356	28,073,558	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	2.8%	0.0%	6654729.4%	\$ -	\$ -	\$ -	\$ -	521	16,297,712	0	\$0.000000	\$0.000000	
General Service 50 to 499 kW	2.5%	0.0%	6023439.6%	\$ -	\$ -	\$ -	\$ -	49	24,213,614	78,630	\$0.000000	\$0.000000	\$0.000000
General Service 500 to 4,999 kW	0.5%	0.0%	1080808.1%	\$ -	\$ -	\$ -	\$ -	3	11,029,532	25,095	\$0.000000	\$0.000000	\$0.000000
Large Use	1.4%	0.0%	3301269.4%	\$ -	\$ -	\$ -	\$ -	1	63,440,389	155,172	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.0%	0.0%	3087.4%	\$ -	\$ -	\$ -	\$ -	9	166,487	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	104.2%	\$ -	\$ -	\$ -	\$ -	13	22,144	64	\$0.000000	\$0.000000	\$0.000000
Street Lighting	0.1%	0.0%	163526.2%	\$ -	\$ -	\$ -	\$ -	1,333	1,064,486	2,896	\$0.000000	\$0.000000	\$0.000000
	28.1%	0.0%	66422691.8%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

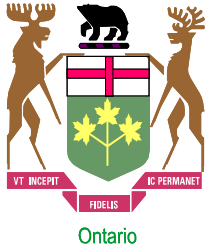
## Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,078,371	45.62%	\$0	28,073,558	0	\$0.000000	
General Service Less Than 50 kW	\$396,616	16.78%	\$0	16,297,712	0	\$0.000000	
General Service 50 to 499 kW	\$377,335	15.96%	\$0	24,213,614	78,630		\$0.000000
General Service 500 to 4,999 kW	\$159,838	6.76%	\$0	11,029,532	25,095		\$0.000000
Large Use	\$279,348	11.82%	\$0	63,440,389	155,172		\$0.000000
Unmetered Scattered Load	\$8,543	0.36%	\$0	166,487	0	\$0.000000	
Sentinel Lighting	\$1,569	0.07%	\$0	22,144	64		\$0.000000
Street Lighting	\$62,172	2.63%	\$0	1,064,486	2,896		\$0.000000
	<b>\$2,363,792</b>	<b>100.00%</b>	<b>\$0</b>				

H

I

Enter the above value onto Sheet  
 "J1.2 Incremental Cap Fund Adder"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2009-0254  
Effective Date: Saturday, May 01, 2010

## LDC Information

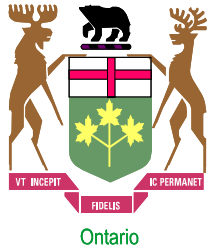
<b>Applicant Name</b>	West Coast Huron Energy Inc.
<b>OEB Application Number</b>	EB-2009-0254
<b>LDC Licence Number</b>	ED-2002-0510
<b>Applied for Effective Date</b>	May 1, 2010



**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

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**Name of LDC:** West Coast Huron Energy  
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## 2006 Regulatory Asset Recove

### Account Description

RSVA - Wholesale Market Service Charge  
RSVA - One-time Wholesale Market Service  
RSVA - Retail Transmission Network Charge  
RSVA - Retail Transmission Connection Charge  
RSVA - Power

### Sub-Totals

Other Regulatory Assets  
Retail Cost Variance Account - Retail  
Retail Cost Variance Account - STR  
Misc. Deferred Debits - incl. Rebate Cheques  
Pre-Market Opening Energy Variances Total  
Extra-Ordinary Event Losses  
Deferred Rate Impact Amounts  
Other Deferred Credits



**Sub-Totals**

Qualifying Transition Costs

Transition Cost Adjustment

**Sub-Totals**

**Total Regulatory Assets**

**Total Recoveries to April 30-06**

2. Ra

**Balance to be collected or refunded**

2. Ra

r Inc.

ry

Account Number	Principal Amounts as of Dec-31 2004	Hydro One charges (if applicable) to Dec31-03
	A	B
	Column G	Column K
1580	166,285	
1582		
1584	(191,050 )	
1586	(137,538 )	
1588	388,887	
	<b>226,584</b>	<b>0</b>
1508	563,169	
1518		
1548		
1525	15,505	
1571		
1572		
1574		
2425		

	<b>578,674</b>	<b>0</b>
1570	207,655	
1570		
	<b>207,655</b>	<b>0</b>
	<b>1,012,913</b>	<b>0</b>

ite Riders Calculation

Cell C48

ite Riders Calculation

Cell N51

Hydro One charges  
(if applicable) Jan 1-  
04 to Apr 30-06  
**C**

Transition Cost  
Adjustment  
**D**

Principal Amounts  
**E = A + B + C + D**

Interest to Dec31-  
04  
**F**

1. Dec. 31, 2004 Reg. Assets

Column M		Column H
	166,285	25,311
	0	
	(191,050)	(16,841)
	(137,538)	(12,615)
	388,887	31,218
<b>0</b>	<b>226,584</b>	<b>27,073</b>
	563,169	10,763
	0	
	0	
	15,505	
	0	
	0	
	0	
	0	
	0	

<b>0</b>		<b>578,674</b>	<b>10,763</b>
		207,655	33,348
	(35,562)	(35,562)	
		<b>172,093</b>	<b>33,348</b>
<b>0</b>	<b>(35,562)</b>	<b>977,351</b>	<b>71,184</b>

Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E
Column N		
16,047	207,643	(166,285 )
0		0
(18,437 )	(226,328 )	191,050
(13,272 )	(163,425 )	137,538
37,528	457,633	(388,887 )
<b>21,866</b>	<b>275,523</b>	<b>(226,584 )</b>
(10,763 )	563,169	(563,169 )
0		0
0		0
1,496	17,001	(15,505 )
0		0
0		0
0		0
0		0

<b>(9,267 )</b>	<b>580,170</b>	<b>(578,674 )</b>
20,039	261,042	(207,655 )
	(35,562 )	35,562
<b>20,039</b>	<b>225,480</b>	<b>(172,093 )</b>
<b>32,638</b>	<b>1,081,173</b>	<b>(977,351 )</b>
		<b>0</b>
	<b>1,081,173</b>	<b>(977,351 )</b>

**Transfer of Board-  
approved Interest to  
1590 as per 2006 EDR**

**J = - ( F + G )**

(41,358 )
0
35,278
25,887
(68,746 )
<b>(48,939 )</b>
0
0
0
(1,496 )
0
0
0
0



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**(1,496)**

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(53,387)

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0

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**(53,387)**

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**(103,822)**

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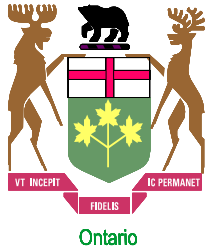
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0

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**(103,822)**

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**Name of LDC:** West Coast Huron Energy  
**File Number:** EB-2009-0254  
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## 2006 Regulatory Asset Recove

### Rate Class

Residential  
GS < 50 KW  
GS > 50 Non TOU  
GS > 50 TOU  
Intermediate  
Large Users  
Small Scattered Load  
Sentinel Lighting  
Street Lighting  
Total



/ Inc.

## ery Proportionate Share

Total Claim	% Total Claim
464,956	43.0%
142,316	13.2%
128,190	11.9%
103,819	9.6%
	0.0%
231,272	21.4%
2,049	0.2%
1,116	0.1%
7,455	0.7%
<b>1,081,173</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29





**Name of LDC:** West Coast Huron Energy Inc.  
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**Effective Date:** Saturday, May 01, 2010

## Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion <sup>1</sup> E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	3,315	26,495,809		5,015,233	43.0%
GSLT50	General Service Less Than 50 kW	Customer	kWh	502	14,988,751		2,765,772	13.2%
GSGT50	General Service 50 to 499 kW	Customer	kW	51	22,189,247	73,371	22,189,247	11.9%
GSGT50	General Service 500 to 4,999 kW	Customer	kW	3	16,160,038	31,528	16,160,038	9.6%
LU	Large Use	Customer	kW	1	68,502,529	155,179	0	21.4%
USL	Unmetered Scattered Load	Connection	kWh	6	145,074		56,784	0.2%
SL	Street Lighting	Connection	kW	1,286	1,063,335	2,843	1,107,299	0.7%
Sen	Sentinel Lighting	Connection	kW	13	23,292	0		0.1%
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: West Coast Huron Energy Inc.  
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### Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4
LV Variance Account	1550						
RSVA - Wholesale Market Service Charge	1580	166,285	0		(166,285)	0	25,311
RSVA - Retail Transmission Network Charge	1584	(191,050)	0		191,050	0	(16,841)
RSVA - Retail Transmission Connection Charge	1586	(137,538)	0		137,538	0	(12,615)
RSVA - Power (Excluding Global Adjustment)	1588	388,887			(388,887)	0	31,218
RSVA - Power (Global Adjustment Sub-account)						0	
Recovery of Regulatory Asset Balances	1590		0		977,351	977,351	
Disposition and recovery of Regulatory Balances Account	1595					0	
Sub-Total		226,584	0		750,767	977,351	27,073
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0
Other Regulatory Assets	1508	563,169	0		(563,169)	0	10,763
Retail Cost Variance Account - Retail	1518	0	0		0	0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	15,505	0		(15,505)	0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0
Other Deferred Credits	2425	0	0		0	0	0
Qualifying Transition Costs	1570	207,655	0		(207,655)	0	33,348
Transition Cost Adjustment	1570			(35,562)	35,562	0	
Total		1,012,913	0	(35,562)	0	977,351	71,184

Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
			0
16,047		(41,358 )	0
(18,437 )		35,278	0
(13,272 )		25,887	0
37,528		(68,746 )	0
			0
	0	103,822	103,822
			0
21,866	0	54,883	103,822
0		0	0
(10,763 )		0	0
0		0	0
0		0	0
1,496		(1,496 )	0
0		0	0
0		0	0
0		0	0
0		0	0
20,039		(53,387 )	0
			0
32,638	0	0	103,822





Name of LDC: West Coast Huron Energy Inc.  
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## Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>4</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		57,590			0	57,590			(2,340)	(2,340)
RSVA - Retail Transmission Network Charge	1584			(62,214)		0	(62,214)			2,674	2,674
RSVA - Retail Transmission Connection Charge	1586			(51,958)		0	(51,958)			1,630	1,630
RSVA - Power (Excluding Global Adjustment)	1588			(282,265)		0	(282,265)			(31,248)	(31,248)
RSVA - Power (Global Adjustment Sub-account)			0	(122,125)			(122,125)				0
Recovery of Regulatory Asset Balances	1590		0	(446,894)			(446,894)		(38,471)		(38,471)
Disposition and recovery of Regulatory Balances Account	1595						0				0
<b>Total</b>		<b>0</b>	<b>57,590</b>	<b>(965,456)</b>	<b>0</b>	<b>0</b>	<b>(907,866)</b>	<b>0</b>	<b>(38,471)</b>	<b>(29,285)</b>	<b>(67,756)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: West Coast Huron Energy Inc.  
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## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	57,590		(86,213)				(28,623)	(2,340)		10,119		7,779
RSVA - Retail Transmission Network Charge	1584	(62,214)	35,740					(26,474)	2,674		(12,676)		(10,002)
RSVA - Retail Transmission Connection Charge	1586	(51,958)	7,501					(44,457)	1,630		(9,815)		(8,185)
RSVA - Power (Excluding Global Adjustment)	1588	(282,265)		(39,228)				(321,493)	(31,248)		7,471		(23,777)
RSVA - Power (Global Adjustment Sub-account)		(122,125)	97,651					(24,474)	0				0
Recovery of Regulatory Asset Balances	1590	(446,894)		(135,676)			977,351	394,780	(38,471)		(20,140)	103,822	45,211
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(907,866)</b>	<b>140,891</b>	<b>(261,117)</b>	<b>0</b>	<b>0</b>	<b>977,351</b>	<b>(50,741)</b>	<b>(67,756)</b>	<b>0</b>	<b>(25,040)</b>	<b>103,822</b>	<b>11,026</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: West Coast Huron Energy Inc.  
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## Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0					0	0			0
RSVA - Wholesale Market Service Charge	1580	(28,623)		(133,298)			(161,922)	7,779		(4,141)	3,638
RSVA - Retail Transmission Network Charge	1584	(26,474)	17,241				(9,233)	(10,002)		(593)	(10,595)
RSVA - Retail Transmission Connection Charge	1586	(44,457)		(7,738)			(52,195)	(8,185)		(2,087)	(10,272)
RSVA - Power (Excluding Global Adjustment)	1588	(321,493)		(30,323)			(351,815)	(23,777)		(15,806)	(39,584)
RSVA - Power (Global Adjustment Sub-account)		(24,474)	44,346				19,873	0			0
Recovery of Regulatory Asset Balances	1590	394,780		(275,456)			119,325	45,211		1,707	46,918
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
<b>Total</b>		<b>(50,741)</b>	<b>61,588</b>	<b>(446,815)</b>	<b>0</b>	<b>0</b>	<b>(435,968)</b>	<b>11,026</b>	<b>0</b>	<b>(20,920)</b>	<b>(9,894)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: West Coast Huron Energy Inc.  
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## Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(161,922)		(57,257)				(219,179)	3,638		(7,354)		(3,717)
RSVA - Retail Transmission Network Charge	1584	(9,233)		(58,553)				(67,786)	(10,595)		(1,938)		(12,533)
RSVA - Retail Transmission Connection Charge	1586	(52,195)		(26,404)				(78,600)	(10,272)		(2,744)		(13,015)
RSVA - Power (Excluding Global Adjustment)	1588	(351,815)		(106,867)				(458,682)	(39,584)		(15,568)		(55,152)
RSVA - Power (Global Adjustment Sub-account)		19,873	30,627					50,500	0				0
Recovery of Regulatory Asset Balances	1590	119,325		(127,934)				(8,610)	46,918		1,918		48,836
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(435,968)</b>	<b>30,627</b>	<b>(377,016)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(782,357)</b>	<b>(9,894)</b>	<b>0</b>	<b>(25,687)</b>	<b>0</b>	<b>(35,581)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



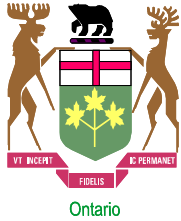
Name of LDC: West Coast Huron Energy Inc.  
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## Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 <sup>1</sup> G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 <sup>1</sup> H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(219,179)	161,922	(57,257)	(3,717)		4,430	(647)	(104)	(57,294)
RSVA - Retail Transmission Network Charge	1584	(67,786)	9,234	(58,553)	(12,533)		11,605	(662)	(106)	(60,248)
RSVA - Retail Transmission Connection Charge	1586	(78,600)	52,196	(26,403)	(13,015)		13,456	(299)	(48)	(26,309)
RSVA - Power (Excluding Global Adjustment)	1588	(458,682)	351,816	(106,866)	(55,152)		17,761	(1,208)	(193)	(145,659)
RSVA - Power (Global Adjustment Sub-account)		50,500		50,500	0			571	91	51,162
Recovery of Regulatory Asset Balances	1590	(8,610)		(8,610)	48,836			(97)	(16)	40,113
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
<b>Total</b>		<b>(782,357)</b>	<b>575,168</b>	<b>(207,189)</b>	<b>(35,581)</b>	<b>0</b>	<b>47,252</b>	<b>(2,343)</b>	<b>(375)</b>	<b>(198,235)</b>

<sup>1</sup> Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



**Name of LDC:** West Coast Huron Energy Ir  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

## Threshold Test

Rate Class	Billed kWh B
Residential	26,495,809
General Service Less Than 50 kW	14,988,751
General Service 50 to 499 kW	22,189,247
General Service 500 to 4,999 kW	16,160,038
Large Use	68,502,529
Unmetered Scattered Load	145,074
Street Lighting	1,063,335
Sentinel Lighting	23,292
	<u>149,568,075</u>
Total Claim	(198,235 )
Total Claim per kWh	- 0.001325

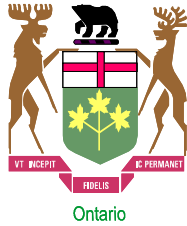


**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	26,495,809	17.7%	0	(10,150)	(10,673)	(4,661)	(25,803)	(51,286)
General Service Less Than 50 kW	14,988,751	10.0%	0	(5,742)	(6,038)	(2,637)	(14,597)	(29,013)
General Service 50 to 499 kW	22,189,247	14.8%	0	(8,500)	(8,938)	(3,903)	(21,609)	(42,950)
General Service 500 to 4,999 kW	16,160,038	10.8%	0	(6,190)	(6,510)	(2,843)	(15,738)	(31,280)
Large Use	68,502,529	45.8%	0	(26,241)	(27,594)	(12,050)	(66,712)	(132,597)
Unmetered Scattered Load	145,074	0.1%	0	(56)	(58)	(26)	(141)	(281)
Street Lighting	1,063,335	0.7%	0	(407)	(428)	(187)	(1,036)	(2,058)
Sentinel Lighting	23,292	0.0%	0	(9)	(9)	(4)	(23)	(45)
	<u>149,568,075</u>	<u>100.0%</u>	<u>0</u>	<u>(57,294)</u>	<u>(60,248)</u>	<u>(26,309)</u>	<u>(145,659)</u>	<u>(289,511)</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



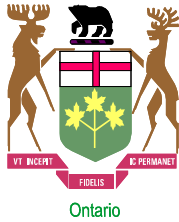
**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	5,015,233	10.6%	5,425
General Service Less Than 50 kW	2,765,772	5.8%	2,992
General Service 50 to 499 kW	22,189,247	46.9%	24,004
General Service 500 to 4,999 kW	16,160,038	34.2%	17,482
Large Use	0	0.0%	0
Unmetered Scattered Load	56,784	0.1%	61
Street Lighting	1,107,299	2.3%	1,198
Sentinel Lighting	0	0.0%	0
	<b>47,294,373</b>	<b>100.0%</b>	<b>51,162</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)

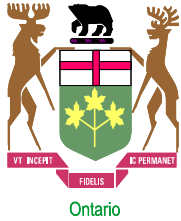




**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	43.0%	17,251
General Service Less Than 50 kW	13.2%	5,280
General Service 50 to 499 kW	11.9%	4,756
General Service 500 to 4,999 kW	9.6%	3,852
Large Use	21.4%	8,581
Unmetered Scattered Load	0.2%	76
Street Lighting	0.7%	277
Sentinel Lighting	0.1%	41
	<b>100.0%</b>	<b>40,113</b>



**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2009-0254  
**Effective Date:** Saturday, May 01, 2010

### Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 499 kW	0.0%	0
General Service 500 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
Sentinel Lighting	0.0%	0
	<b>0.0%</b>	<b>0</b>



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2009-0254  
 Effective Date: Saturday, May 01, 2010

## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	26,495,809	0	(51,286 )	5,425	17,251	0	(28,610 )	(0.00108)
General Service Less Than 50 kW	kWh	14,988,751	0	(29,013 )	2,992	5,280	0	(20,741 )	(0.00138)
General Service 50 to 499 kW	kW	22,189,247	73,371	(42,950 )	24,004	4,756	0	(14,191 )	(0.19341)
General Service 500 to 4,999 kW	kW	16,160,038	31,528	(31,280 )	17,482	3,852	0	(9,947 )	(0.31548)
Large Use	kW	68,502,529	155,179	(132,597 )	0	8,581	0	(124,016 )	(0.79918)
Unmetered Scattered Load	kWh	145,074	0	(281 )	61	76	0	(143 )	(0.00099)
Street Lighting	kW	1,063,335	2,843	(2,058 )	1,198	277	0	(584 )	(0.20535)
Sentinel Lighting	kW	23,292	0	(45 )	0	41	0	(4 )	0.00000
		<u>149,568,075</u>	<u>262,920</u>	<u>(289,511 )</u>	<u>51,162</u>	<u>40,113</u>	<u>0</u>	<u>(198,235 )</u>	

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2009-0254  
Effective Date: Saturday, May 01, 2010

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	57,257	38	57,294
RSVA - Retail Transmission Network Charge	1584	58,553	1,696	60,248
RSVA - Retail Transmission Connection Charge	1586	26,403	(94)	26,309
RSVA - Power (Excluding Global Adjustment)	1588	106,866	38,792	145,659
RSVA - Power (Global Adjustment Sub-account)	1588	(50,500)	(662)	(51,162)
Recovery of Regulatory Asset Balances	1590	8,610	(48,723)	(40,113)
Disposition and recovery of Regulatory Balances Account	1595	(207,189)	8,954	(198,235)
Total		0	0	0

# West Coast Huron Energy Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	15.09
Distribution Volumetric Rate	\$/kWh	0.0182
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00490)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00360
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	34.46
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00310)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00220
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service 50 to 499 kW

Service Charge	\$	403.56
Distribution Volumetric Rate	\$/kW	1.7885
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.56610)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.39240
Retail Transmission Rate – Network Service Rate	\$/kW	1.5693
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6359
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service 500 to 4,999 kW

Service Charge	\$	3,279.11
Distribution Volumetric Rate	\$/kW	1.6667
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.73490)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.49370
Retail Transmission Rate – Network Service Rate	\$/kW	1.6668
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7934
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Large Use

Service Charge	\$	8,653.72
Distribution Volumetric Rate	\$/kW	1.1311
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.15180)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.06480

Retail Transmission Rate – Network Service Rate	\$/kW	1.8457
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0508
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Unmetered Scattered Load

Service Charge (per connection)	\$	33.47
Distribution Volumetric Rate	\$/kWh	0.0296
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00650)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00470
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	5.64
Distribution Volumetric Rate	\$/kW	10.7515
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(2.71240)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	2.26790
Retail Transmission Rate – Network Service Rate	\$/kW	1.1896
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2911
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kW	10.6974
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(3.09480)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	1.98760
Retail Transmission Rate – Network Service Rate	\$/kW	1.1836
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2911
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### CURRENT SPECIFIC SERVICE CHARGES

#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

#### Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	

\$/kW

**Current Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Saturday, May 01, 2010**

EB-2009-0254

**MONTHLY RATES AND CHARGES**

**Applied For Monthly Rates and Charges General**

**Residential**

Service Charge	\$	14.25
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0184
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00490)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00108)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	33.84
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0116
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00310)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00138)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 499 kW**

Service Charge	\$	407.19
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.8091
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.56610)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.19341)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5348
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5999
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 500 to 4,999 kW**

Service Charge	\$	3,315.80
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.6859
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.73490)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.31548)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6301
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7539
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Large Use**

Service Charge	\$	8,752.20
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Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1441
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.15180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.79918)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0057
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Unmetered Scattered Load

Service Charge (per connection)	\$	33.85
Distribution Volumetric Rate	\$/kWh	0.0299
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00650)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00099)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	5.70
Distribution Volumetric Rate	\$/kW	10.8751
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(2.71240)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1634
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2627
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	1.97
Distribution Volumetric Rate	\$/kW	10.8204
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(3.09480)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.20535)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1576
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2627
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Specific Service Charges

#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

#### Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	

**Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045