

January 12, 2010

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: Northern Ontario Wires Inc.
2010 IRM3 Distribution Rate Application
Board File: EB-2009-0239
Reply Submission to Board Staff Interrogatories

Please find attached our reply submission to the Board Staff Interrogatories issued December 16, 2009.
This submission includes the following:

- Interrogatories document with OEB questions followed by NOW's responses
- Attachment 1 (original filing Tab 2 document) – Revised 2010 IRM Model
- Attachment 2 (original filing Tab 3 document) – Revised 2010 Supplemental Model
- Attachment 3 - 2010 IRM Deferral and Variance Account Workform

We have enclosed an electronic copy of this document in PDF format as well as the revised models in excel format and submitted the same via e-mail to the Board Secretary.

If you have any questions or concerns regarding this Application, please do not hesitate to contact the undersigned by telephone at 705-272-6669 or via e-mail at monika.malherbe@northernontariowires.com.

Yours truly,

Monika Malherbe, CA
Chief Financial Officer
Northern Ontario Wires Inc.

Board Staff Interrogatories

2010 IRM3 Electricity Distribution Rates Northern Ontario Wires Inc. ("NOWI") EB-2009-0239

1. Ref: 2010 IRM Deferral Variance Account 2006 EDR LV

In the 2006 EDR application NOWI included \$225,207 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to \$227,234 and \$229,733 respectively.

2006 EDR

7-2 ALLOCATION - LV-Wheeling Cell L120		(GDP-IPI) - X
\$	225,207	0.0%
\$	227,234	0.9%
\$	229,733	1.1%

- a) Please confirm that NOWI has applied the 2006 EDR LV Allocation against Hydro One LV cost recorded in account 1550.

NOW has applied the 2006 EDR LV Allocation against Hydro One LV cost recorded in account 1550. Details of A/C#1550 activity from 2006 to September 2009 are as follows:

Low Voltage Details - per G/L

	A/C#4075-0000	A/C#4750-0000	A/C#1550-0000	A/C#1550-0001
	Recovered from Customers	LV Billed from Hydro One	LV Variance Account	LV Variance Interest
<u>2006 (2006 Rate Approval effective July 16/06)</u>				
monthly entries (starts July 16/06)	\$ (100,675)	\$ 105,695	\$ -	
quarterly interest entries				\$ (281)
Year End - clear to variance	\$ 100,675	\$ (105,695)	\$ 5,020	
Balance Dec 31/06	\$ -	\$ -	\$ 5,020	\$ (281)
<u>2007</u>				
monthly entries	\$ (219,055)	\$ 178,478	\$ -	
quarterly interest entries				\$ (1,465)
Year End - clear to variance	\$ 219,055	\$ (178,478)	\$ (40,577)	
Balance Dec 31/07	\$ -	\$ -	\$ (35,557)	\$ (1,746)
<u>2008</u>				
monthly entries	\$ (207,018)	\$ 179,223	\$ -	
Hydro One Phase 1 Extended (9 x \$9,787/month)		\$ 88,083		
quarterly interest entries				\$ (1,783)
Year End - clear to variance	\$ 207,018	\$ (267,306)	\$ 60,288	
Balance December 31, 2008	\$ -	\$ -	\$ 24,731	\$ (3,529)
<u>2009 - to Sept 30, 2009</u>				
monthly entries	\$ (132,044)	\$ 72,275	\$ -	
Hydro One Phase 1 Extended (1 x \$9,787/month)		\$ 9,787		
2009 Approved Disposition - effective May 1,2009 rates			\$ (24,732)	\$ 3,559
quarterly interest entries				\$ (83)
Q3 - clear Year to Date Revenues and Expenses to Variance Account	\$ 132,044	\$ (82,062)	\$ (49,982)	
Balance September 30, 2009	\$ -	\$ -	\$ (49,983)	\$ (83)

b) If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV.

N/A – answers to a) is Yes.

2. Ref: 2010 IRM3Rate Generator – LV and 2010 IRM Deferral Variance Account

Sheet “C3.1 Curr Low Voltage Vol Rt” of the 2010 IRM3Rate Generator are shown as below under the caption Rate Generator.

Rate Generator

	Rebased LV
Residential	\$ 0.00110
General Service Less Than 50 kW	\$ 0.00060
General Service 50 to 4,999 kW	\$ 0.33420
Unmetered Scattered Load	\$ 0.00060
Street Lighting	\$ 0.24540

- a) Please provide reference to the 2009 Cost of Service application that identifies the rate adders as shown under the Rate Generator.

The LV rate adders referenced above were submitted as part of NOW Inc.'s final comments dated May 19, 2009. The calculation of the LV charges and rate adder are in Appendix A and its inclusion in the final distribution rates are shown as part of Appendix 5 of the May 19, 2009 submission.

3. Ref: Manager's Summary and EDDVAR Report

On July 31, 2009 the Board issued its Report on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR). The report requires electricity distributors to determine the outstanding consolidated value of Group One accounts as at December 31, 2008 and determine whether or not the Board defined threshold value of +/- \$0.001/kwh had been exceeded. NOWI chose to request exemption from filing.

- a) Did NOWI complete an informal calculation of outstanding balances as at December 31, 2008 to determine position on threshold? If so please advise calculated value.

As part of its 2009 Cost of Service Application, NOW Inc. applied for and received approval for disposition of its deferral and variance account balances. We submitted this information in January of 2009 and were therefore able to provide the actual balances for December 31, 2008. While these numbers were not audited at the time they did not change and represent the December 31, 2008 audited balances. We were also asked to project interest on these balances from Jan 1, 2009 to April 30, 2009. These balances are summarized as follows:

Summary of Deferral and Variance Accounts Disposition

Account Description	A/C#	Closing Principal Balance as of Dec-31-08	Closing Interest Amounts as of Dec-31-08	Projected Interest from Jan 1, 2009 to April 30, 2009 on Principal Balance Dec 31/08	Closing Principal Balance as of April 30, 2009	Closing Interest Balance as of April 30, 2009	TOTAL Balances for disposition calculation
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	74,316	9,843	517	74,316	10,360	84,676
Retail Cost Variance Account - Retail	1518	(27,021)	(1,995)	(188)	(27,021)	(2,183)	(29,204)
Misc. Deferred Debits	1525	4,050	353	28	4,050	381	4,431
Retail Cost Variance Account - STR	1548	18,450	1,567	128	18,450	1,695	20,145
RSVA -- One-time Wholesale Market Service	1582	7,297	<u>3,320</u>	51	7,297	3,371	10,668
Recovery of Regulatory Asset Balances	1590	139,508	26,859	971	139,508	27,829	167,337
Low Voltage Variance Account	1550	24,733	(3,531)	172	24,733	(3,359)	21,373
Market Service Charge	1580	(334,124)	(19,164)	(2,325)	(334,124)	(21,488)	(355,612)
RSVA - Retail							
Transmission Network	1584	(66,342)	9,758	(462)	(66,342)	9,297	(57,045)
Transmission Connection Charge	1586	(1,390,046)	(238,843)	(9,672)	(1,390,046)	(248,515)	(1,638,561)
RSVA - Power (including Global Adjustment)	1588	1,007,223	41,809	7,009	1,007,223	48,818	1,056,041
RSVA - Power - Sub-Account - Global Adjustment	1588 - rolled up above			-	-	-	-
TOTAL		\$ (541,957)	\$ (170,024)	\$ (3,771)	\$ (541,957)	\$ (173,795)	\$ (715,752)

With respect to Power Sub-Account for Global Adjustment Non-RPP, we had not identified this separately in the balances reported for disposition purposes. The breakdown of the “rolled-up” Dec 31, 2008 balance reported under RSVA –Power above is as follows:

BREAKDOWN OF 1588 Balance December 31, 2008

	POWER - Principal	POWER - Interest
December 31, 2008 rolled up balances as reported:	<u>\$ 1,007,223</u>	<u>\$ 41,809</u>
<u>1588 Breakdown is as follows:</u>		
Power (including RPP portion of Global Adj Expense)	\$ 914,643	\$ 44,496
Sub-Account Global Adjustment (Non-RPP)	<u>\$ 92,580</u>	<u>\$ (3,288)</u>
TOTAL 1588 Power balances Dec 31, 2008	<u>\$ 1,007,223</u>	<u>\$ 41,208</u>

- b) The Board is currently reviewing the impact of significant growth in the balance of Account 1588 – Global Adjustment during the period January 1 to September 30, 2009. Currently no concrete direction has been determined for future disposition. The Board has added the request to disclose 1588 – Global Adjustment values in the model for information purposes only. If NOWI would like to consider completing the 2010 IRM Deferral Variance Account Workform, please complete and file the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009.

NOW has completed the 2010 IRM Deferral Variance Account Workform (Appendix 3) with the balances as at December 31, 2008. We have input in Column N and Column X of "Schedule C.4 Reg Assets – Cont Sch 2008" the principal and interest balances at December 31, 2008 respectively. We have provided the 2009 information in "Schedule C1.4a Reg Assets – cont Sch 2009" for the 1588 RSVA – Power and Sub-account Global Adjustment (non-RPP) as requested. We have updated "Schedule c1.5 Reg Assets – Cont Sch Final" with the amounts which were approved for disposition in column labelled "C" and "I" for principal and interest respectively and included in the column labelled "H" the projected interest from January 1, 2009 to April 30, 2009 based on the December 31, 2008 principal balances. These balances have all been transferred to 1595 effective May 1, 2009. We did not complete the schedule with a full 2009 projected interest calculation since we have already received disposition approval for the December 31, 2008 balances and are not seeking disposition of any additional balances as part of this application. In summary the information input in the workform is consistent with the table provided above summarizing the variance accounts disposed of in the 2009 COS Application along with the supplementary 1588 transactions requested for the first three quarters of 2009.

- c) If NOWI has completed a previous version of the 2010 IRM Deferral Variance Account Workform, please update to Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting any recent models and making model amendments. Please contact your case manager to assist you.

- d) If NOWI has completed the workform please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify the source and reasons for variances.

Schedule C1.4 Reg Assets – Cont Sch 2008 column labelled “C” identifies a difference to the RRR Filing as at December 31, 2008. This is a timing difference arising from a difference between the accrual method being used for accounting and financial statement reporting purposes to the cash method used for RRR filings. The difference is broken down into three components, the first being a calculation of unbilled revenues not included in the RRR Filings and the second being the timing of reporting of the monthly IESO expense whereby it is included in the month paid for RRR filing purposes but in the month it relates to for financial statement purposes. The third represents the balance remaining in the Hydro One Phase 2 liability at December 31, 2008. This is summarized as follows:

Reconciliation of Difference between RRR Filings and General Ledger Balances at Dec 31, 2008

		C 1.4 Column "C" difference	Unbilled Revenue	Timing for December COP Charge	Hydro One Phase 2 balance	Balance = Unidentified Difference <i>See Note</i>
<u>RSVA Account</u>	<u>A/C#</u>					
LV Variance Account	1550	\$ 25,486	\$ -	\$ (26,048)		\$ (562)
RSVA - Wholesale Market Service Charge	1580	\$ 6,087	\$ 71,444	\$ (77,536)		\$ (5)
RSVA - Retail Transmission Network Charge	1584	\$ 4,888	\$ 44,134	\$ (51,333)	\$ 2,310	\$ (1)
RSVA - Retail Transmission Connection Charge	1586	\$ 142,208	\$ 43,014	\$ (37,881)	\$ (147,342)	\$ (1)
RSVA - Power Rolled Up (Including Sub Account Global Adj)	1588	\$ 212,626	\$ 608,320	\$ (823,197)		\$ (2,251)
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -
TOTAL		\$ 391,295	\$ 766,912	\$ (1,015,995)	\$ (145,032)	\$ (2,820)

Notes on Unidentified Differences:

1550 LV Variance - adjustment filed in Q1 2009 RRR Filing

1588 RSVA Power - adjustment filed in Q1 2009 RRR Filing

- e) If NOWI has completed the workform please confirm that NOWI has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If NOWI has used other practices in the calculation please explain where in the filing and why.

NOW confirms it has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balances in its 2009 Cost of Service Application with exception of the Allocation Factor for 1588-RSVA-Power-Global Adjustment Sub-Account. The OEB's report issued July 31, 2009 (EDDVAR) indicates the allocation factor for this balance should be "kWh for non-RPP customers" however NOW used the KWH for all customers.

- f) If NOWI has completed the workform please confirm that NOWI has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If NOWI has used other calculations please explain where in the filing and why.

NOW confirms it has used the simple interest calculation as required by the Board in the calculation of the balances it disposed of as part of its 2009 Cost of Service Application.

g) If NOWI has completed the workform please confirm that NOWI has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form. zip file). If NOWI has not complied with this requirement please explain why not?

NOW confirms that it has complied with the requirements to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document.

h) If NOWI has completed the workform please confirm whether the threshold balance of $\pm \$0.001$ per kWh is or is not exceeded.

N/A

i) If NOWI has any concerns with respect to the disposition of deferral variance account balances, please explain in detail why the Board should not consider disposal at this time?

4. Ref: 2010 IRM Deferral Variance Account 1588 - Power

On October 15, 2009 the Board issued "Regulatory Audit and Accounting Bulletin 200901" which clarified the accounting rules for reporting the 1588 – Global Adjustment sub-account.

a) Has NOWI reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

NOW has reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009 and identified a few areas where it did not account for its account 1588 Power and sub-account Global Adjustment in accordance with the bulletin. NOW has taken steps to adjust its accounting to comply with the bulletin.

Impact on RRR Filings – NOW's review indicates no concerns with respect to the figures reported in the RRR filings except with regards to 1588 Power – Sub-account Global Adjustment. Our review indicated that NOW failed to show the balance approved for

disposition for this account in the 2009 Q2 filing and will make the necessary correction.

The largest discrepancy noted related to accounting entries. NOW will adjust its process to comply with the Bulletin.

As indicated in our responses to 3d) above, the variance balances as per the RRR filings do not agree with the general ledger balances because of the difference between the cash method used for RRR filings and the accrual method used for financial reporting purposes (based on GAAP). As a result NOW will be filing a reconciliation at year end to identify this as being the reason for the difference.

5. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reasons the Board's original Deferral Variance Account workform was modeled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could

accommodate that change within a reasonable timeframe.”

Board staff would like to poll NOWI on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does NOWI agree that this proposal would be fair to all customers? Why or why not?

NOW Inc. does agree that in theory a separate disposition rate rider for the GA sub-account balance for non-RPP customers would provide for a better disposition of the said variance on the basis that the GA sub-account is determined by non-RPP billings and estimated cost allocation. NOW Inc. has not performed any calculations to determine whether such a change would have a material impact on the final allocations.

- b) If the Board were to order NOWI to provide such a rate rider, would NOWI's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would NOWI see with this rate rider?

NOW Inc. is awaiting a response for their CIS provider, (that being NORTHSTAR) as to whether this can easily be accommodated.

- b) If NOWI were to be unable to bill in this fashion what would it consider proposing in the alternative?

NOW Inc. is unable to propose any alternatives at this time.

- c) If NOWI were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does NOWI believe that the rider be applied to customers in the MUSH sector? If not, would NOWI have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Up to November 1, 2009 the MUSH sector has been treated as an RPP customer and as such would not be represented in the current 1588 GA sub-account for non-RPP therefore NOW considers it would be inappropriate for a separate rate rider for the non-RPP GA to be applied to the MUSH sector.

With regards to billing system capability to exclude MUSH sector customers from the application of the separate rate rider, NOW is awaiting a response for their CIS provider, (that being NORTHSTAR) as to whether this can easily be accommodated.

6. Ref: Supplemental Module – Revenue Requirement

The following compares the Revenue Requirement from sheet “B1.4 Re-Based Rev Req” of the supplemental module to the Revenue Requirement shown on sheet “6. Rev_Req” of the 2009 Revenue Requirement Workform.

Supplemental Rev Req		RRWF Rev REQ		
\$	2,513,202	\$	2,559,450	-\$ 46,248

- a) Please explain why these two numbers do not match.

Corrections to B1.4 Re-Based Revenue Requirements

	per B 1.4 - 2010 Supplemental Rev Req	per 2009 Final RRWF	Difference
As identified	\$ 2,513,202	\$ 2,559,450	\$ 46,248

Distribution Expenses - PILS

Correction to B 1.4 - entered wrong
final figure

As originally submitted	\$ (39,536)	
Correct final PILS	<u>\$ 39,597</u>	
Difference	\$ 61	\$ 61

Working Capital Allowance-Base

Correction to Field "P"

as originally submitted	\$ 12,427,480	
Corrected final WC Base	\$ 12,105,791	
Flow through Impact on Return on Rate Base	\$ (2,981)	

Adjusted Revenue Requirements	<u>\$ 2,510,282</u>	<u>\$ 2,559,450</u>	<u>\$ 49,168</u>
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The difference of \$49,168 represents Transformer Allowance included in B 1.4 in field AL under Distribution Expenses.

NOW has corrected the Supplemental Module as identified above. See Appendix 2.

7. Ref: Supplemental Module - Z-Factor Tax Changes

Sheet "F1.1 Z-Factor Tax Changes" of the supplemental module shows Grossed-Up Tax Amount as \$0 while the 2009 RRWF sheet "3.Taxes_PILs" shows Grossed-Up Income Taxes as \$39,596.

b) Please review and advise of correct amount.

We have updated Sheet F1.1 Z Factor Changes with the 2009 Regulatory Taxable Income of \$193,325. This schedule refers to a tax rate of 16.5% resulting in a grossed up tax amount of \$38,202. NOW Inc.s 2009 Cost of Service Application used a tax rate of 17%. The difference to the Grossed Up Income Taxes figure of \$39,596 is explained by the difference in the two tax rates.

NOW has corrected the Supplemental Module as identified above. See Appendix 2.

Please note that NOW Inc. is not subject to capital tax as it does not exceed the threshold.

8. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures. In the event that PST and GST are harmonized effective July 1, 2010:

- a. Would NOW agree to capture in a variance account the reductions in OM&A and capital expenditures?

NOW would agree to capture the reductions in a variance account. Identifying and coding these reductions would require additional time and administration costs as such we recommend that some provision be made in order to offset this extra cost.

- a. Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

NOW does not propose any alternatives

9. Rate Generator Model – sheet C4.1 Curr Rates & Chgs General

The effective date for the distribution volumetric deferral account rate rider is noted as March 30, 2013.

NOW's approved Tariff of rates and charges (effective May 1, 2009) shows an effective date of April 30, 2010.

Please explain the difference in effective dates and update the rate generator model, if necessary.

The 2009 Cost of Service Application as approved by the OEB included the disposition of our deferral and variance accounts over a 4 year period starting May 1, 2009 and ending April 30, 2013. Therefore sheet C 4.1 and Tab 4 which indicates "effective until March 30, 2013" is incorrect and should say "April 30, 2013". Tab 5 NOW's proposed "Tariff of Rates

and Charges” indicates effective until Tuesday April 30, 2013” is correct. We have made the correction to C 4.1 and Tab 4 accordingly. Please see Appendix 1 for the revised 2010 IRM Model.



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Northern Ontario Wires Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0239
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0118
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Monika Malherbe
Title:	Chief Financial Officer
Phone Number:	(705) 272-6669
E-Mail Address:	monika.malherbe@northernontariowires.com

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Name of LDC: Northern Ontario Wires Inc.
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C2.2 Deferral Account Rate Rider	Deferral Account Rate Rider
C2.3 Foregone Revenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
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J2.1 Tax Change Rate Rider	Tax Change Rate Rider
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O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
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P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Var Metric	EMR	SB
RES	Residential	Customer - 12 per year	kWh	Embedded Distributor	Stand-By
GS1750	General Service Less Than 50 kW - Single Phase single-Wired (3-1)	Customer - 12 per year	kWh	Low Voltage Wheeling Charge Rate	Standby P
GS1710	General Service 50 to 4,999 kW	Customer - 12 per year	kWh		Standby P
LSL	Unmetered Saturated Load	Connection - 10 per year	kWh		Standby P
SL	Street Lighting	Connection - 12 per year	kWh		Standby -
NA	Rate Class 6	NA	NA		Standby P
NA	Rate Class 7	NA	NA		Standby -
NA	Rate Class 8	NA	NA		Standby P
NA	Rate Class 9	NA	NA		Standby P
NA	Rate Class 10	NA	NA		Standby P
NA	Rate Class 11	NA	NA		Standby P
NA	Rate Class 12	NA	NA		Standby P
NA	Rate Class 13	NA	NA		Standby P
NA	Rate Class 14	NA	NA		Standby P
NA	Rate Class 15	NA	NA		Standby D
NA	Rate Class 16	NA	NA		
NA	Rate Class 17	NA	NA		
NA	Rate Class 18	NA	NA		
NA	Rate Class 19	NA	NA		
NA	Rate Class 20	NA	NA		
NA	Rate Class 21	NA	NA		
NA	Rate Class 22	NA	NA		
NA	Rate Class 23	NA	NA		
NA	Rate Class 24	NA	NA		
NA	Rate Class 25	NA	NA		



Name of LDC: Northern Ontario Wires Inc.
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder					
Tariff Sheet Disclosure	No					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.000000					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
	General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	1.000000	Customer - 12 per year	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2013 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
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Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW – Single Phase energy-billed [G1	kWh	0.000600
General Service 50 to 4,999 kW	kW	0.334200
Unmetered Scattered Load	kWh	0.000600
Street Lighting	kW	0.245400



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	18.54
Distribution Volumetric Rate	\$/kWh	0.0144
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kWh	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Rate Description	Metric	Rate
Service Charge	\$	24.51
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	179.69
Distribution Volumetric Rate	\$/kW	1.0111
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7452
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5012
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.03
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	6.3564
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1606
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	18.540000	-1.000000	0.000000	17.540000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	24.510000	-1.000000	0.000000	23.510000
General Service 50 to 4,999 kW	Customer - 12 per year	179.690000	-1.000000	0.000000	178.690000
Unmetered Scattered Load	Connection -12 per year	12.030000	0.000000	0.000000	12.030000
Street Lighting	Connection - 12 per year	5.180000	0.000000	0.000000	5.180000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.014400	0.000000	-0.001100	0.013300
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013800	0.000000	-0.000600	0.013200
General Service 50 to 4,999 kW	kW	1.011100	0.000000	-0.334200	0.676900
Unmetered Scattered Load	kWh	0.013800	0.000000	-0.000600	0.013200
Street Lighting	kW	6.356400	0.000000	-0.245400	6.111000



Name of LDC: Northern Ontario Wires Inc.
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Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both District\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	17.540000	Yes	0.000000	0.000000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.510000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	178.690000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection - 12 per year	12.030000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	5.180000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	0.000000	0.000000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013200	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	0.676900	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.013200	Yes	0.000000	0.000000
Street Lighting	kW	6.111000	Yes	0.000000	0.000000



Name of LDC: Northern Ontario Wires Inc.
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K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.220%	Uniform Volumetric Charge Percent -0.220% kWh -0.220% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.540000	Yes	-0.220%	- 0.038588
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.510000	Yes	-0.220%	- 0.051722
General Service 50 to 4,999 kW	Customer - 12 per year	178.690000	Yes	-0.220%	- 0.393118
Unmetered Scattered Load	Connection - 12 per year	12.030000	Yes	-0.220%	- 0.026466
Street Lighting	Connection - 12 per year	5.180000	Yes	-0.220%	- 0.011396

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	-0.220%	- 0.000029
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013200	Yes	-0.220%	- 0.000029
General Service 50 to 4,999 kW	kW	0.676900	Yes	-0.220%	- 0.001489
Unmetered Scattered Load	kWh	0.013200	Yes	-0.220%	- 0.000029
Street Lighting	kW	6.111000	Yes	-0.220%	- 0.013444



Name of LDC: Northern Ontario Wires Inc.
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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	17.540000	0.000000	-0.038588	17.501412
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.510000	0.000000	-0.051722	23.458278
General Service 50 to 4,999 kW	Customer - 12 per year	178.690000	0.000000	-0.393118	178.296882
Unmetered Scattered Load	Connection - 12 per year	12.030000	0.000000	-0.026466	12.003534
Street Lighting	Connection - 12 per year	5.180000	0.000000	-0.011396	5.168604

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.013300	0.000000	-0.000029	0.013271
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013200	0.000000	-0.000029	0.013171
General Service 50 to 4,999 kW	kW	0.676900	0.000000	-0.001489	0.675411
Unmetered Scattered Load	kWh	0.013200	0.000000	-0.000029	0.013171
Street Lighting	kW	6.111000	0.000000	-0.013444	6.097556



Name of LDC: Northern Ontario Wires Inc.
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Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent 1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.501412	Yes	1.180%	0.206517
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.458278	Yes	1.180%	0.276808
General Service 50 to 4,999 kW	Customer - 12 per year	178.296882	Yes	1.180%	2.103903
Unmetered Scattered Load	Connection -12 per year	12.003534	Yes	1.180%	0.141642
Street Lighting	Connection - 12 per year	5.168604	Yes	1.180%	0.060990

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013271	Yes	1.180%	0.000157
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013171	Yes	1.180%	0.000155
General Service 50 to 4,999 kW	kW	0.675411	Yes	1.180%	0.007970
Unmetered Scattered Load	kWh	0.013171	Yes	1.180%	0.000155
Street Lighting	kW	6.097556	Yes	1.180%	0.071951



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
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Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2013 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW – Single Phase energy-billed [G1	kWh	0.000600
General Service 50 to 4,999 kW	kW	0.334200
Unmetered Scattered Load	kWh	0.000600
Street Lighting	kW	0.245400



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	17.707929	17.707929
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.735086	23.735086
General Service 50 to 4,999 kW	Customer - 12 per year	180.400785	180.400785
Unmetered Scattered Load	Connection - 12 per year	12.145176	12.145176
Street Lighting	Connection - 12 per year	5.229594	5.229594

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013428	0.013428
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013326	0.013326
General Service 50 to 4,999 kW	kW	0.683381	0.683381
Unmetered Scattered Load	kWh	0.013326	0.013326
Street Lighting	kW	6.169507	6.169507



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application Uniform Percentage

Uniform Percentage 3.500%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865

Rate Class	Applied to Class
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.745200	3.500%	0.061082	1.806282

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.316300	3.500%	0.046071	1.362371



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	-2.200%	-0.000092	0.004108
Rate Class	Applied to Class				
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.501200	-2.200%	-0.033026	1.468174
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.160600	-2.200%	-0.025533	1.135067



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.71
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Rate Description	Metric	Rate
Service Charge	\$	23.74
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	180.40
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	0.6834
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4682
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

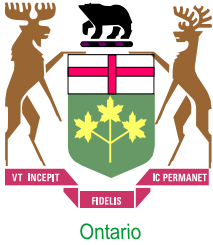
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.15
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.23
Distribution Volumetric Rate	\$/kW	6.1695
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1351
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0448
N/A
1.0344
N/A



Name of LDC: Northern Ontario Wires Inc.
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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	18.54	0.0144
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0011
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0011
Current Base Distribution Rates	17.54	0.0133
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.21	0.0002
Total Price Cap Adjustments	0.21	0.0002
Applied For Base Distribution Rates	17.71	0.0134
Applied For Tariff Distribution Rates	17.71	0.0134
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW - Single Phase energy-billed (G1)		
Current Tariff Rates	24.51	0.0138
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0006
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0006
Current Base Distribution Rates	23.51	0.01
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.05	0.0000
Total Rate Rebalancing Adjustments	-0.05	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.28	0.0002
Total Price Cap Adjustments	0.28	0.0002
Applied For Base Distribution Rates	23.74	0.0133
Applied For Tariff Distribution Rates	23.74	0.0133
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	179.89	1.0111
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.3342
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.3342
Current Base Distribution Rates	178.89	0.68
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.39	-0.0015
Total Rate Rebalancing Adjustments	-0.39	-0.0015
Price Cap Adjustments		
Price Cap Adjustment	2.10	0.0080
Total Price Cap Adjustments	2.10	0.0080
Applied For Base Distribution Rates	180.40	0.6834
Applied For Tariff Distribution Rates	180.40	0.6834
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	12.03	0.0138
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0006
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0006
Current Base Distribution Rates	12.03	0.01
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.14	0.0002
Total Price Cap Adjustments	0.14	0.0002
Applied For Base Distribution Rates	12.15	0.0133
Applied For Tariff Distribution Rates	12.15	0.0133
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	5.18	6.3564
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.2454
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.2454
Current Base Distribution Rates	5.18	6.11
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	-0.0134
Total Rate Rebalancing Adjustments	-0.01	-0.0134
Price Cap Adjustments		
Price Cap Adjustment	0.06	0.0720
Total Price Cap Adjustments	0.06	0.0720
Applied For Base Distribution Rates	5.23	6.1695
Applied For Tariff Distribution Rates	5.23	6.1695
	0.00	0.0000



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

EB-2009-0239
Northern Ontario Wires Inc
2010 Distribution Rates
Tab 2

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW – Single Phase energy-billed [G1]	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW – Single Phase energy-billed [G1]	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Northern Ontario Wires Inc.
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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0012
Total Current Tariff Rates Riders	0.00	-0.0012

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0012
Total Proposed Tariff Rates Riders	0.00	-0.0012

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW – Single Phase energy-billed (G1)		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0013
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW – Single Phase energy-billed (G1)		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0013
Total Proposed Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5839
Total Current Tariff Rates Riders	0.00	-0.5839

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.5839
Total Proposed Tariff Rates Riders	0.00	-0.5839

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0011
Total Current Tariff Rates Riders	0.00	-0.0011

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0011
Total Proposed Tariff Rates Riders	0.00	-0.0011

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.2965
Total Current Tariff Rates Riders	0.00	-0.2965

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.2965
Total Proposed Tariff Rates Riders	0.00	-0.2965



Name of LDC: Northern Ontario Wires Inc.
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EB-2009-0239
Northern Ontario Wires Inc
2010 Distribution Rates
Tab 2

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.54	17.71
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0134
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0012	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0448

Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
		\$	\$		\$	\$			
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.25%
Energy Second Tier (kWh)	236	0.0660	15.58	236	0.0660	15.58	0.00	0.0%	15.15%
Sub-Total: Energy			49.78			49.78	0.00	0.0%	48.40%
Service Charge	1	18.54	18.54	1	17.71	17.71	-0.83	(4.5)%	17.22%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.97%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0144	11.52	800	0.0134	10.72	-0.80	(6.9)%	10.42%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0011	0.88	0.88	0.0%	0.86%
Distribution Volumetric Rate Rider(s)	800	-0.0012	-0.96	800	-0.0012	-0.96	0.00	0.0%	-0.93%
Total: Distribution			29.10			29.35	0.25	0.9%	28.54%
Retail Transmission Rate – Network Service Rate	836	0.0047	3.93	836	0.0049	4.10	0.17	4.3%	3.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0042	3.51	836	0.0041	3.43	-0.08	(2.3)%	3.33%
Total: Retail Transmission			7.44			7.53	0.09	1.2%	7.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.54			36.88	0.34	0.9%	35.86%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.23%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.24%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	5.53%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.44%
Total Bill before Taxes			97.61			97.95	0.34	0.3%	95.24%
GST	97.61	5%	4.88	97.95	5%	4.90	0.02	0.4%	4.76%
Total Bill			102.49			102.85	0.36	0.4%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	627	836	1,463	2,351
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.16	\$ 149.77
Current Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.16	\$ 149.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.1%	44.6%	48.4%	53.9%	56.9%

Distribution

Applied For Bill	\$ 22.03	\$ 26.69	\$ 29.35	\$ 37.33	\$ 48.63
Current Bill	\$ 21.84	\$ 26.46	\$ 29.10	\$ 37.02	\$ 48.24
\$ Impact	\$ 0.19	\$ 0.23	\$ 0.25	\$ 0.31	\$ 0.39
% Impact	0.9%	0.9%	0.9%	0.8%	0.8%
% of Total Bill	48.8%	33.1%	28.5%	22.1%	18.5%

Retail Transmission

Applied For Bill	\$ 2.35	\$ 5.64	\$ 7.53	\$ 13.17	\$ 21.16
Current Bill	\$ 2.33	\$ 5.58	\$ 7.44	\$ 13.02	\$ 20.92
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	0.9%	1.1%	1.2%	1.2%	1.1%
% of Total Bill	5.2%	7.0%	7.3%	7.8%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 24.38	\$ 32.33	\$ 36.88	\$ 50.50	\$ 69.79
Current Bill	\$ 24.17	\$ 32.04	\$ 36.54	\$ 50.04	\$ 69.16
\$ Impact	\$ 0.21	\$ 0.29	\$ 0.34	\$ 0.46	\$ 0.63
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	54.0%	40.1%	35.9%	29.8%	26.5%

Regulatory

Applied For Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.76	\$ 15.54
Current Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.76	\$ 15.54
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.4%	5.5%	5.8%	5.9%

O2.1 Calculation of Bill Impact

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.2%	5.4%	5.8%	6.0%

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Northern Ontario Wires Inc
2010 Distribution Rates
Tab 2

GST

Applied For Bill	\$ 2.15	\$ 3.84	\$ 4.90	\$ 8.06	\$ 12.54
Current Bill	\$ 2.14	\$ 3.83	\$ 4.88	\$ 8.04	\$ 12.51
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.5%	0.3%	0.4%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$45.16	\$ 80.68	\$ 102.85	\$169.28	\$263.39
Current Bill	\$44.94	\$ 80.38	\$ 102.49	\$168.80	\$262.73
\$ Impact	\$ 0.22	\$ 0.30	\$ 0.36	\$ 0.48	\$ 0.66
% Impact	0.5%	0.4%	0.4%	0.3%	0.3%



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
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Current and Applied For Allowances

Allowances	Metric	Current	Other Allow Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		

[illegible]



Name of LDC: Northern Ontario Wires Inc.
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 Northern Ontario Wires Inc
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Northern Ontario Wires Inc.
File Number: ED-2003-0118
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Northern Ontario Wires Inc.
OEB Application Number	EB-2009-0239
LDC Licence Number	ED-2003-0118
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2009
Most Recent Year Reported	2008



Name of LDC: Northern Ontario Wires Inc.
File Number: ED-2003-0118
Effective Date: Saturday, May 01, 2010

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 Northern Ontario Wires Inc
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Detailed Re-Based Revenue From Rates

Applicants Rate Base		Last Rate Re-based Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 6,893,009	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions		C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 6,893,009	G	
Average Gross Fixed Assets			$H = (A + G) / 2$
			\$ 6,893,009
Accumulated Depreciation - Re-based Opening	\$ 3,134,051	I	
Re-based Depreciation Expense		J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 3,134,051	M	
Average Accumulated Depreciation			$N = (I + M) / 2$
			\$ 3,134,051
Average Net Fixed Assets			\$ 3,758,958
			$O = H - N$
Working Capital Allowance			
Working Capital Allowance Base	\$ 12,105,791	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 1,815,869
			$R = P * Q$
Rate Base			\$ 5,574,827
			$S = O + R$
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 222,993
Deemed Long Term Debt %	52.70%	U	\$ 2,937,934
Deemed Equity %	43.30%	V	\$ 2,413,900
			$W = S * T$
Short Term Interest	1.33%	Z	\$ 2,966
Long Term Interest	5.04%	AA	\$ 148,072
Return on Equity	8.01%	AB	\$ 193,353
Return on Rate Base			\$ 344,391
			$AF = AC + AD + AE$
Distribution Expenses			
OM&A Expenses	\$ 1,997,907	AG	
Amortization	\$ 404,740	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)		AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 39,597	AJ	
Low Voltage		AK	
Transformer Allowance	\$ 49,168	AL	
		AM	
		AN	
		AO	
			\$ 2,491,412
			$AP = \text{SUM} (AG : AO)$
Revenue Offsets			
Specific Service Charges	-\$ 259,747	AQ	
Late Payment Charges	-\$ 16,606	AR	
Other Distribution Income		AS	
Other Income and Deductions		AT	-\$ 276,353
			$AU = \text{SUM} (AQ : AT)$
Revenue Requirement from Distribution Rates			\$ 2,559,450
			$AV = AF + AP + AU$
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ -
			AW



Name of LDC: Northern Ontario Wires Inc.
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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed	Re-based Billed	Re-based Billed	Re-based Tariff	Re-based Tariff	Re-based Tariff
				Customers or	Re-based Billed	Re-based Billed	Re-based Tariff	Distribution	Distribution
				Connections	kWh	kW	Service Charge	Volumetric Rate	Volumetric Rate
				A	B	C	D	kWh	kW
								E	F
NA	Rate Class 1	NA	NA						
NA	Rate Class 2	NA	NA						
NA	Rate Class 3	NA	NA						
NA	Rate Class 4	NA	NA						
NA	Rate Class 5	NA	NA						
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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 Northern Ontario Wires Inc
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K-Factor Adjustment

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 6,893,009	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ -	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 6,893,009	G	
Average Gross Fixed Assets			\$6,893,009 H
Accumulated Depreciation - Re-Basing Opening	\$ 3,134,051	I	
Re-Basing Depreciation Expense	\$ -	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$ 3,134,051	M	
Average Accumulated Depreciation			\$3,134,051 N
Average Net Fixed Assets			\$3,758,958 O
Working Capital Allowance			
Working Capital Allowance Base	\$12,105,791	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$1,815,869 R
Rate Base			\$5,574,827 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 222,993 W
Deemed Long Term Debt %	56.00%	U	\$3,121,903 X
Deemed Equity %	40.00%	V	\$2,229,931 Y
Short Term Interest	1.33%	Z	\$ 2,966 AC
Long Term Interest	5.04%	AA	\$ 157,344 AD
Return on Equity	8.01%	AB	\$ 178,617 AE
Return on Rate Base			\$ 338,927 AF
Distribution Expenses			
OM&A Expenses	\$ 1,997,907	AG	
Amortization	\$ 404,740	AH	
Ontario Capital Tax	\$ -	AI	
Grossed Up PILs	\$ 39,597	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 49,168	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$2,491,412 AP
Revenue Offsets			
Specific Service Charges	-\$ 259,747	AQ	
Late Payment Charges	-\$ 16,606	AR	
Other Distribution Income	\$ -	AS	
Other Income and Deductions	\$ -	AT	-\$ 276,353 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$2,553,986 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$2,559,450 AW
K-factor Adjustment			-0.21% AX

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.
 E1.2 K-Factor Adjustment



Name of LDC: Northern Ontario Wires Inc.
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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - Instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0				24,733		24,733	0		(3,531)		(3,531)
RSVA - Wholesale Market Service Charge	1580	0				(334,124)		(334,124)	0		(19,164)		(19,164)
RSVA - Retail Transmission Network Charge	1584	0				(66,342)		(66,342)	0		9,758		9,758
RSVA - Retail Transmission Connection Charge	1586	0				(1,390,046)		(1,390,046)	0		(238,843)		(238,843)
RSVA - Power (Excluding Global Adjustment)	1588	0				914,643		914,643	0		45,097		45,097
RSVA - Power (Global Adjustment Sub-account)		0				92,580		92,580	0		(3,288)		(3,288)
Recovery of Regulatory Asset Balances	1590	0				139,508		139,508	0		26,859		26,859
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		0	0	0	0	(619,048)	0	(619,048)	0	0	(183,112)	0	(183,112)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to.

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588		(338,504)			(338,504)
RSVA - Power (Global Adjustment Sub-account)		358,949				358,949
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		358,949	(338,504)	0	0	20,445

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 1	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 1	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	24,733		(24,733)	0	(3,531)		172	3,359	0	0	0
RSVA - Wholesale Market Service Charge	1580	(334,124)		334,124	0	(19,164)		(2,324)	21,488	0	0	0
RSVA - Retail Transmission Network Charge	1584	(66,342)		66,342	0	9,758		(461)	(9,297)	0	0	0
RSVA - Retail Transmission Connection Charge	1586	(1,390,046)		1,390,046	0	(238,843)		(9,672)	248,515	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	914,643		(914,643)	0	45,097		6,769	(51,866)	0	0	0
RSVA - Power (Global Adjustment Sub-account)		92,580		(92,580)	0	(3,288)		240	3,048	0	0	0
Recovery of Regulatory Asset Balances	1590	139,508		(139,508)	0	26,859		970	(27,829)	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(619,048)	0	619,048	0	(183,112)	0	(4,306)	187,418	0	0	0

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			