

Name of LDC: Westario Power Inc.
File Number: EB-2009-0256
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Westario Power Inc.
OEB Application Number	EB-2009-0256
LDC Licence Number	ED-2002-0515
Applied for Effective Date	May 1, 2010



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
Column G											
RSVA - Wholesale Market Service Charge	1580	521,946	11,817			533,763	150,157	50,282	734,202	(533,763)	(200,439)
RSVA - One-time Wholesale Market Service	1582	89,441	861			90,302	7,785	8,616	106,703	(90,302)	(16,401)
RSVA - Retail Transmission Network Charge	1584	12,823	(105,815)	(139,397)		(232,389)	72,192	1,236	(158,961)	232,389	(73,428)
RSVA - Retail Transmission Connection Charge	1586	(790,102)	678,165	631,817		519,880	19,197	(54,809)	484,268	(519,880)	35,612
RSVA - Power	1588	1,009,977				1,009,977	682,074	97,296	1,789,347	(1,009,977)	(779,370)
Sub-Totals		844,085	585,028	492,420		1,921,533	931,405	102,621	2,955,559	(1,921,533)	(1,034,026)
Other Regulatory Assets	1508	19,326		52,761		72,087	311	1,892	74,290	(72,087)	(2,203)
Retail Cost Variance Account - Retail	1518	51,323				51,323	8,493	4,944	64,760	(51,323)	(13,437)
Retail Cost Variance Account - STR	1548	34,975				34,975	2,521	3,370	40,866	(34,975)	(5,891)
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,130	27,914			44,044	2,339	1,553	47,936	(44,044)	(3,892)
Pre-Market Opening Energy Variances Total	1571	1,021,006				1,021,006	195,117	98,359	1,314,482	(1,021,006)	(293,476)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		1,142,760	27,914	52,761		1,223,435	208,781	110,118	1,542,334	(1,223,435)	(318,899)
Qualifying Transition Costs	1570	1,901,489	55			1,901,544	351,177	183,181	2,435,902	(1,901,544)	(534,358)
Transition Cost Adjustment	1570				(2,435,902)	(2,435,902)			(2,435,902)	2,435,902	0
Sub-Totals		1,901,489	55			(534,358)	351,177	183,181		534,358	(534,358)
Total Regulatory Assets		3,888,334	612,997	545,181	(2,435,902)	2,610,610	1,491,363	395,920	4,497,893	(2,610,610)	(1,867,283)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							3,097,991	(2,610,610)	(487,381)
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N61							1,399,902	0	(1,399,902)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	4,278,830	61.7%
GS < 50 KW	1,023,215	14.8%
GS > 50 Non TOU	1,564,138	22.6%
GS > 50 TOU	11,430	0.2%
Intermediate	0	0.0%
Large Users	0	0.0%
Small Scattered Load	14,973	0.2%
Sentinel Lighting	828	0.0%
Street Lighting	40,381	0.6%
Total	6,933,795	100.0%

2. Rate Riders Calculation

Row 29



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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E	1595 Recovery Share Proportion ¹ F
				Billed Customers or Connections	Billed kWh	Billed kW			
				A	B	C			
RES	Residential	Customer	kWh	18,875	197,649,413			75.5%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,365	70,476,543			12.9%	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	252	161,192,485	448,543		11.5%	
GSGT50	General Service 50 to 4,999 kW (formerly Time of Use)	Customer	kW	0	0	0		0.0%	
USL	Unmetered Scattered Load	Connection	kWh	69	501,647			0.1%	
Sen	Sentinel Lighting	Connection	kW	6	16,635	17		0.0%	
SL	Street Lighting	Connection	kW	6,077	4,144,560	11,037		0.0%	
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	521,946	11,817		(533,763)	0	150,157	50,282		(200,439)	0
RSVA - Retail Transmission Network Charge	1584	12,823	(245,212)		232,389	0	72,192	1,236		(73,428)	0
RSVA - Retail Transmission Connection Charge	1586	(790,102)	1,309,982		(519,880)	0	19,197	(54,809)		35,612	0
RSVA - Power (Excluding Global Adjustment)	1588	1,009,977			(1,009,977)	0	682,074	97,296		(779,370)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,610,610)		2,610,610	0			(487,381)	1,887,283	1,399,902
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		754,644	(1,534,023)		779,379	0	923,620	94,005	(487,381)	869,658	1,399,902
RSVA - One-time Wholesale Market Service	1582	89,441	861		(90,302)	0	7,785	8,616		(16,401)	0
Other Regulatory Assets	1508	19,326	52,761		(72,087)	0	311	1,892		(2,203)	0
Retail Cost Variance Account - Retail	1518	51,323	0		(51,323)	0	8,493	4,944		(13,437)	0
Retail Cost Variance Account - STR	1548	34,975	0		(34,975)	0	2,521	3,370		(5,891)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,130	27,914		(44,044)	0	2,339	1,553		(3,892)	0
Pre-Market Opening Energy Variances Total	1571	1,021,006	0		(1,021,006)	0	195,117	98,359		(293,476)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	1,901,489	55		(1,901,544)	0	351,177	183,181		(534,358)	0
Transition Cost Adjustment	1570			(2,435,902)	2,435,902	0					0
Total		3,888,334	(1,452,432)	(2,435,902)	0	0	1,491,363	395,920	(487,381)	0	1,399,902



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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
		A	B	C	D	E	F	G	H	I	J	A	B	C = A - B
LV Variance Account	1550		0				0				0	0	0	0
RSVA - Wholesale Market Service Charge	1580		885,017				885,017			220,779	220,779	1,105,796	1,105,796	0
RSVA - Retail Transmission Network Charge	1584		12,823	(50,566)			(37,743)			91,060	91,060	53,317	53,317	0
RSVA - Retail Transmission Connection Charge	1586			(909,849)			(909,849)			(3,023)	(3,023)	(912,872)	(912,872)	0
RSVA - Power (Excluding Global Adjustment)	1588		2,489,365				2,489,365			1,007,936	1,007,936	3,497,301	3,497,301	0
RSVA - Power (Global Adjustment Sub-account)				(32,923)			(32,923)				0	(32,923)	(32,923)	0
Recovery of Regulatory Asset Balances	1590		(838,195)	(1,320,539)			(2,158,734)			(18,552)	(18,552)	(2,177,286)	(2,177,286)	0
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	2,549,010	(2,313,877)	0	0	235,133	0	0	1,298,200	1,298,200	1,533,333	1,533,333	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - Instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	294,789					294,789	0			3,740		3,740
RSVA - Wholesale Market Service Charge	1580	885,017	(1,082,786)					(197,769)	220,779			(162,938)		57,841
RSVA - Retail Transmission Network Charge	1584	(37,743)	(358,555)					(396,298)	91,060			(53,294)		37,766
RSVA - Retail Transmission Connection Charge	1586	(909,849)	(257,259)					(1,167,108)	(3,023)			58,508		55,485
RSVA - Power (Excluding Global Adjustment)	1588	2,489,365	(1,081,731)					1,407,634	1,007,936			(534,241)		473,695
RSVA - Power (Global Adjustment Sub-account)		(32,923)	220,316					187,393	0					0
Recovery of Regulatory Asset Balances	1590	(2,158,734)	3,338,987				0	1,180,253	(18,552)			276,341	1,399,902	1,657,691
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		235,133	1,073,761	0	0	0	0	1,308,894	1,298,200	0	0	(411,884)	1,399,902	2,286,218

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² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
		A	B	C	D	E	F	G	H	I	J	A	B	C = A - B
LV Variance Account	1550	294,789	491,024				785,813	3,740		25,140	28,880	814,693	814,693	0
RSVA - Wholesale Market Service Charge	1580	(197,769)	(508,383)				(706,152)	57,841		18,574	76,415	(629,737)	(629,737)	0
RSVA - Retail Transmission Network Charge	1584	(395,298)	(33,266)				(429,564)	37,766		1,740	39,506	(390,058)	(390,058)	0
RSVA - Retail Transmission Connection Charge	1586	(1,167,106)	(796,973)				(1,964,081)	55,485		(32,223)	23,262	(1,940,819)	(1,940,819)	0
RSVA - Power (Excluding Global Adjustment)	1588	1,407,634	(694,301)				713,333	473,695		205,548	679,243	1,392,576	1,392,576	0
RSVA - Power (Global Adjustment Sub-account)		187,393	1,126,170				1,313,563	0			0	1,313,563	1,313,563	0
Recovery of Regulatory Asset Balances	1590	1,180,253	(1,784,753)				(604,500)	1,657,691		(42,500)	1,615,191	1,010,691	1,010,691	0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		1,306,894	(2,200,482)	0	0	0	(891,588)	2,286,218	0	176,279	2,462,497	1,570,909	1,570,909	0

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² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	785,813	464,679					1,250,492	28,880		41,683		70,563
RSVA - Wholesale Market Service Charge	1580	(706,152)	(247,470)					(953,622)	76,415		(618)		75,797
RSVA - Retail Transmission Network Charge	1584	(429,564)	(138,584)					(568,148)	39,506		(3,290)		36,216
RSVA - Retail Transmission Connection Charge	1586	(1,964,081)	(964,763)					(2,928,864)	23,262		(42,903)		(19,641)
RSVA - Power (Excluding Global Adjustment)	1588	713,333	(1,157,886)					(444,553)	679,243		218,865		898,108
RSVA - Power (Global Adjustment Sub-account)		1,313,563	2,054,020					3,367,583	0				0
Recovery of Regulatory Asset Balances	1590	(604,500)	(945,231)					(1,549,731)	1,615,191		(96,255)		1,518,936
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(891,588)	(935,255)	0	0	0	0	(1,826,843)	2,462,497	0	117,482	0	2,579,979

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² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	1,912,011		(713,333)		1,198,678
RSVA - Power (Global Adjustment Sub-account)		2,007,363		(1,313,563)		693,800
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		3,919,374	0	(2,026,896)	0	1,892,478

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² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

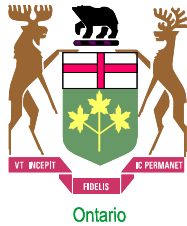
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Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	1,250,492		(785,813)	464,679	70,563			(28,880)	5,254	840	47,778
RSVA - Wholesale Market Service Charge	1580	(953,622)		706,151	(247,471)	75,797			(76,416)	(2,798)	(447)	(3,864)
RSVA - Retail Transmission Network Charge	1584	(568,148)		429,565	(138,583)	36,216			(39,506)	(1,567)	(251)	(5,108)
RSVA - Retail Transmission Connection Charge	1586	(2,928,864)		1,964,081	(964,783)	(19,641)			(23,262)	(10,909)	(1,745)	(55,556)
RSVA - Power (Excluding Global Adjustment)	1588	(444,553)		(713,333)	(1,157,886)	898,108			(679,243)	(13,092)	(2,094)	203,679
RSVA - Power (Global Adjustment Sub-account)		3,367,583		(1,313,563)	2,054,020	0				23,224	3,714	26,939
Recovery of Regulatory Asset Balances	1590	(1,549,731)			(1,549,731)	1,518,936				(17,523)	(2,802)	1,498,611
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(1,826,843)	0	287,087	(1,539,756)	2,579,979	0	0	(847,307)	(17,410)	(2,784)	1,712,478

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Westario Power Inc.
File Number: EB-2009-0256
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	197,649,413
General Service Less Than 50 kW	70,476,543
General Service 50 to 4,999 kW	161,192,485
General Service 50 to 4,999 kW (formerly	0
Unmetered Scattered Load	501,647
Sentinel Lighting	16,635
Street Lighting	4,144,560
	<u>433,981,283</u>
Total Claim	172,723
Total Claim per kWh	0.000398

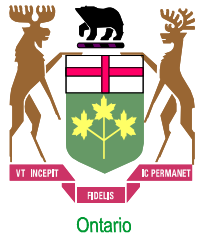


Name of LDC: Westario Power Inc.
File Number: EB-2009-0256
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	197,649,413	45.5%	233,390	(114,466)	(65,442)	(464,696)	(434,578)	(845,792)
General Service Less Than 50 kW	70,476,543	16.2%	83,221	(40,816)	(23,335)	(165,698)	(154,959)	(301,587)
General Service 50 to 4,999 kW	161,192,485	37.1%	190,340	(93,353)	(53,371)	(378,982)	(354,419)	(689,783)
General Service 50 to 4,999 kW (formerly Time of Use)	0	0.0%	0	0	0	0	0	0
Unmetered Scattered Load	501,647	0.1%	592	(291)	(166)	(1,179)	(1,103)	(2,147)
Sentinel Lighting	16,635	0.0%	20	(10)	(6)	(39)	(37)	(71)
Street Lighting	4,144,560	1.0%	4,894	(2,400)	(1,372)	(9,744)	(9,113)	(17,736)
	<u>433,981,283</u>	<u>100.0%</u>	<u>512,457</u>	<u>(251,335)</u>	<u>(143,691)</u>	<u>(1,020,339)</u>	<u>(954,207)</u>	<u>(1,857,116)</u>

¹ RSVA - Power (Excluding Global Adjustment)

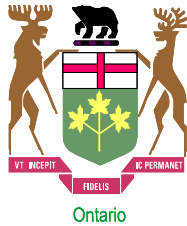


Name of LDC: Westario Power Inc.
File Number: EB-2009-0256
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	0	0.0%	0
General Service Less Than 50 kW	0	0.0%	0
General Service 50 to 4,999 kW	0	0.0%	0
General Service 50 to 4,999 kW (formerly Time of Use)	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	<u>0</u>	<u>0.0%</u>	<u>2,080,958</u>
			- 2,080,958

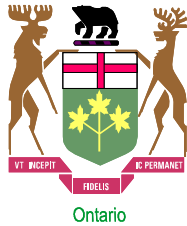
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Westario Power Inc.
File Number: EB-2009-0256
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	75.5%	(38,595)
General Service Less Than 50 kW	12.9%	(6,594)
General Service 50 to 4,999 kW	11.5%	(5,879)
General Service 50 to 4,999 kW (formerly Time of Use)	0.0%	0
Unmetered Scattered Load	0.1%	(51)
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	100.0%	(51,120)



Name of LDC: Westario Power Inc.
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Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
General Service 50 to 4,999 kW (formerly Time of Use)	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Westario Power Inc.
File Number: EB-2009-0256
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

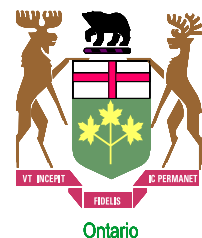
Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	197,649,413	0	(845,792)	0	(38,595)	0	(884,387)	(0.00224)
General Service Less Than 50 kW	kWh	70,476,543	0	(301,587)	0	(6,594)	0	(308,181)	(0.00219)
General Service 50 to 4,999 kW	kW	161,192,485	448,543	(689,783)	0	(5,879)	0	(695,662)	(0.77547)
General Service 50 to 4,999 kW (formerly Time of Use)	kW	0	0	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	501,647	0	(2,147)	0	(51)	0	(2,198)	(0.00219)
Sentinel Lighting	kW	16,635	17	(71)	0	0	0	(71)	(2.09369)
Street Lighting	kW	4,144,560	11,037	(17,736)	0	0	0	(17,736)	(0.80346)
		<u>433,981,283</u>	<u>459,597</u>	<u>(1,857,116)</u>	<u>0</u>	<u>(51,120)</u>	<u>0</u>	<u>(1,908,236)</u>	
				-	2,080,958	-	-	2,080,958	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Westario Power Inc.
File Number: EB-2009-0256
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(464,679)	(47,778)	(512,457)
RSVA - Wholesale Market Service Charge	1580	247,471	3,864	251,335
RSVA - Retail Transmission Network Charge	1584	138,583	5,108	143,691
RSVA - Retail Transmission Connection Charge	1586	964,783	55,556	1,020,339
RSVA - Power (Excluding Global Adjustment)	1588	1,157,886	(203,679)	954,207
RSVA - Power (Global Adjustment Sub-account)	1588	(2,054,020)	(26,939)	(2,080,958)
Recovery of Regulatory Asset Balances	1590	1,549,731	(1,498,611)	51,120
Disposition and recovery of Regulatory Balances Account	1595	(1,539,756)	1,712,478	172,723
	Total	0	0	0