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OCT 10 2007

ONTARIO ENERGY BOARD

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October 5th, 2005

Rec'd Oct 10/07
Miss ~~Kristen~~ Walli / Mr. Theodore Antonopoulos
Ontario Energy Board
P.O. Box 2319, 26th Floor
2300, Yonge Street
Toronto ON M4P 1E4

Dear Madame:

**Re: Explanation and Modification of
2008 Distribution Rate Application for Hydro 2000 Inc.
EB-2007-0539, EB-2007-0704**

Please replace Deferral Variance Account Model information Sheets (12 pages in total) following the Exhibit: 5, Tab: 1, Schedule: 3, Page: 2. Reason (When printing some fields, numbers were replace by ##### where fields were set to small.) Already discuss with Mr. Theodore Antonopoulos.

Please replace the page In Exhibit: 9, Tab: 1, Schedule: 1, Page: 2. Reason (Modification was done to the Revenue Requirements and the total revenue requirements was not change in the second paragraph to match Exhibit: 9, Tab: 1, Schedule 8, Page 1. Already discuss with Mr. Theodore Antonopoulos.

Please add one page after Exhibit: 9, Tab: 1, Schedule: 4, Page: 2. (To add specific charges approved by Board in 2007 Existing Rate Schedule). Already discuss with Mr. Theodore Antonopoulos.

Please add one page after Exhibit: 9, Tab: 1, Schedule: 6, Page: 2. (To add specific charges Proposed in the new Rate Schedule to remain the same as Board approved in 2007 Existing Rate Schedule). Already discuss with Mr. Theodore Antonopoulos.

Please replace three pages starting at Exhibit: 9, Tab: 1, Schedule: 9, Page: 8-9-10. Reason (There was an error in Bill Impact Model for the General Service class over 50 kW line loss was apply to the demand. Corrections were performed. Already discuss with Mr. Theodore Antonopoulos.

Smart meters are included has a capital project. The \$0.30 cent per customer is not included in the fixed service charge because of costs of smart meter included in capital cost. Reply to a question ask by Mr. Theodore Antonopoulus on a telephone conversation.

An updated PDF submission is included.

If more information is needed, please do not hesitate to contact me at 613-679-4093.

Yours truly,

A handwritten signature in cursive script, reading "René C. Beaulne". The signature is written in dark ink and is positioned above the printed name and title.

René C. Beaulne
Manager

2-Oct-07

DATE

NAME OF UTILITY
Hydro 2000 Inc
NAME OF CONTACT
Rene Beauline (Bone)
E-MAIL ADDRESS
rbeauline@hydro.qc.ca
PHONE NUMBER
514-676-4093

LICENCE NUMBER
ED-2007-0704
DOCID NUMBER
RP-2005-0020
EB-2005-0380

Annual Interest Rate: 4.59% Consult OEB website at:

http://www.oeb.qp.ca/html/en/industryrelations/rulesandforms_regulatory_prescribedinterestrates.htm

This column should
reconcile with Dec 31/06

Deferred Charge Accounts

Account Description	Account Number	Dec 31/06 Balance			Apply for Disposal?	Jan1/07 to Apr30/07			May1/07 to Dec31/07		
		Principal Portion	Accum. Interest	Total		Interest	Other	Balance	Interest	Other	Balance
Unrecovered Plant and Regulatory Study Costs	1505	-	-	-	NO	-	-	-	-	-	-
Other Regulatory Assets	1508	4,429	277	4,705.78	YES	-	400	5,174	148	800	6,121
Preliminary Survey and Investigation Charges	1510	-	-	-	NO	-	-	-	-	-	-
Emission Allowance Inventory	1515	-	-	-	NO	-	-	-	-	-	-
Emission Allowances Withheld	1516	-	-	-	NO	-	-	-	-	-	-
Retail Cost Variance Account - Retail	1518	-	-	-	NO	-	-	-	-	-	-
Power Purchase Variance Account	1520	-	-	-	NO	-	-	-	-	-	-
Misc. Deferred Debits - incl. Rebate Cheques	1525	-	-	-	NO	-	-	-	-	-	-
Deferred Losses from Disposition of Utility Plant	1530	-	-	-	NO	-	-	-	-	-	-
Unamortized Loss on Reacquired Debt	1540	-	-	-	NO	-	-	-	-	-	-
Development Charge Deposits/ Receivables	1545	-	-	-	NO	-	-	-	-	-	-
Retail Cost Variance Account - STR	1548	-	-	-	NO	-	-	-	-	-	-
LV Variance Account	1550	20,722	290	21,012	YES	317	12,000	33,329	1,001	18,000	52,330
Smart Meter Capital Variance Account	1555	(2,368)	(34)	(2,402)	NO	(36)	-	(2,438)	(72)	-	(2,511)
Smart Meters OM&A Variance Account	1556	-	-	-	NO	-	-	-	-	-	-
Deferred Development Costs	1560	-	-	-	NO	-	-	-	-	-	-
Deferred Payments in Lieu of Taxes	1562	(88,451)	(9,253)	(97,705)	YES	(1,353)	-	(99,058)	(2,707)	-	(101,765)
PILS Contra Account	1563	88,451	9,253	97,705	YES	1,353	-	99,058	2,707	-	101,765
CDM Expenditures and Recoveries	1565	2,679	31	2,710	NO	41	-	2,751	82	-	2,833
CDM Contra Account	1566	(2,679)	(191)	(2,871)	NO	(41)	-	(2,912)	(82)	-	(2,994)
Qualifying Transition Costs	1570	-	-	-	NO	-	-	-	-	-	-
Pre-Market Opening Energy Variances Total	1571	-	-	-	NO	-	-	-	-	-	-
Extra-Ordinary Event Losses	1572	-	-	-	NO	-	-	-	-	-	-
Deferred Rate Impact Amounts	1574	5,980	2,379	8,359	YES	91	-	8,451	183	-	8,634
RSVA - Wholesale Market Service Charge	1580	-	-	-	NO	-	-	-	-	-	-
RSVA - One-time Wholesale Market Service	1582	-	-	-	NO	-	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1586	(24,412)	(1,536)	(25,949)	YES	(374)	-	(26,322)	(747)	-	(27,069)
RSVA - Retail Transmission Connection Charge	1588	(22,569)	4,323	(18,245)	YES	(345)	-	(18,590)	(691)	-	(19,281)
RSVA - Power	1588	56,608	3,819	60,427	YES	866	-	61,293	1,732	-	63,025
Deferred PILs Account	1592	10,211	-	10,211	YES	156	11,125	21,492	653	11,125	33,270

Other Deferred Credits	2425				NO				
Sub-totals		48,602	9,357	57,959		744	23,525	82,227	114,359
Recovery of Regulatory Asset Balances (acct #1590)									
Approved Balance				395,384					
Less Period Disposals							76,610		153,220
Plus Period Interest						5,463		7,577	
Balance to (Refund) or Recover from 2006				395,384				324,238	178,595

Bridge Year (2007) Forecast

Customer Class	Metric	kW	kWhs	# Customers	EDR 2006 Approved Rates*	EDR 2007 Approved Rates**	Jan1/07 to Apr30/07 Disposal	May1/07 to Dec31/07 Disposal	Proportional Allocation
Residential	kWhs		16,382,735	997	0.0098	0.0098	53,517	107,034	70%
GS < 50 kW	kWhs		5,662,016	147	0.0075	0.0075	14,205	28,410	19%
GS > 50 Non TOU	kW	13,280	5,496,281	12	2.1218	2.1218	9,393	18,785	12%
Small Scattered Load	kWhs		19,951	6	0.0075	0.0075	50	100	0%
Street Lighting	kW	941	359,553	368	-1.7676	-1.7676	(554)	(1,109)	-1%
Totals		14,221	27,940,536	1,530			76,610	153,220	100%

Test Year (2008) Forecast

Customer Class	Metric	KW	kWhs	# Customers	Dx Revenue	# Customers w/Rebate Cheques	Additional Allocator 1	Additional Allocator 2	Additional Allocator 3	EDR 2007 Approved Rates
Residential			16,514,191	1,005						0.0098
GS < 50 KW	kWhs		5,682,016	147						0.0075
GS > 50 Non TOU	KW	13,280	5,496,281	12						2.1218
Small Scattered Load	kWhs		19,951	6						0.0075
Street Lighting	KW	941	359,553	368						-1.7676
Totals		14,221	28,071,992	1,538						

* EDR Approved 2006 rates can be found at:

http://www.oeb.gov.on.ca/html/en/consumers/understanding/2006edr_decisions.htm

** EDR Approved 2007 rates can be found at:

http://www.oeb.gov.on.ca/html/en/consumers/understanding/2007edr_decisions.htm

1,561	29,450	145,371	4,024	800	150,195
2,143	77,039		816	154,079	
		103,699			(49,564)

Jan1/08 to Apr30/08 Disposal	May 1/08 to Dec 31/08 Disposal
53,946	107,893
14,205	28,410
9,393	18,785
50	100
(554)	(1,109)
77,039	154,079

Account Description	Account Number	Dec31/06 Balance	Apr 30/08 Balance	Allocation Basis	Residential	GS < 50 KW	GS > 50 Non TOU	Small Scattered Load	Street Lighting
Unrecovered Plant and Regulatory Study Costs	1505	-	-	-	-	-	-	-	-
Other Regulatory Assets:	1508	4,706	6,607	KWh	3,867	1,337	1,294	5	85
Preliminary Survey and Investigation Charges	1510	-	-	-	-	-	-	-	-
Emission Allowance Inventory	1515	-	-	-	-	-	-	-	-
Emission Allowances Withheld	1516	-	-	-	-	-	-	-	-
Retail Cost Variance Account - Retail	1518	-	-	# Customers	-	-	-	-	-
Power Purchase Variance Account	1520	-	-	-	-	-	-	-	-
Misc. Deferred Debits - incl. Rebate Cheques	1525	-	-	# Customers w/Rebate Cheques	-	-	-	-	-
Deferred Losses from Disposition of Utility Plant	1530	-	-	-	-	-	-	-	-
Unamortized Loss on Reacquired Debt	1540	-	-	-	-	-	-	-	-
Development Charge Deposits/Receivables	1545	-	-	-	-	-	-	-	-
Retail Cost Variance Account - STR	1548	-	-	# Customers	-	-	-	-	-
LV Variance Account	1550	21,012	65,106	KWh	38,301	13,178	12,747	46	834
Smart Meter Capital Variance Account	1555	-	-	-	-	-	-	-	-
Smart Meters OM&A Variance Account	1556	-	-	-	-	-	-	-	-
Deferred Development Costs	1560	-	-	-	-	-	-	-	-
Deferred Payments in Lieu of Taxes	1562	(97,705)	(103,118)	KWh	(60,662)	(20,872)	(20,190)	(73)	(1,321)
PILS Contra Account	1563	97,705	103,118	KWh	60,662	20,872	20,190	73	1,321
CDM Expenditures and Recoveries	1565	-	-	-	-	-	-	-	-
CDM Contra Account	1566	-	-	-	-	-	-	-	-
Qualifying Transition Costs	1570	-	-	# Customers	-	-	-	-	-
Pre-Market Opening Energy Variances Total	1571	-	-	KWh for Non TOU Customers	-	-	-	-	-
Extra-Ordinary Event Losses	1572	-	-	Dr Revenue	-	-	-	-	-
Deferred Rate Impact Amounts	1574	-	-	-	-	-	-	-	-
RSVA - Wholesale Market Service Charge	1580	8,359	8,725	KWh	5,133	1,766	1,708	6	112
RSVA - One-time Wholesale Market Service	1582	-	-	KWh	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1584	(35,949)	(27,443)	KWh	(16,144)	(5,555)	(5,373)	(20)	(351)
RSVA - Retail Transmission Connection Charge	1586	(18,245)	(19,626)	KWh	(11,546)	(3,873)	(3,843)	(14)	(251)
RSVA - Power	1588	60,427	63,892	KWh	37,586	12,932	12,506	45	816
Deferred PILs Account	1592	10,211	50,817	KWh	29,894	10,286	9,950	36	651
Other Deferred Credits	2425	-	-	# Customers	-	-	-	-	-
Sub-total to Dispose at May1/08 or Dec31/06?	Apr30/08	60,521	148,078		87,111	29,872	28,993	105	1,897
Clear residual 1590 balance as of April 30/08?	YES				72,440	19,228	12,714	68	(750)
Total to Dispose at May1/08					159,552	49,200	41,706	173	1,146
Disposal period?	3 YEARS				53,184	16,400	13,902	58	382
Projected 2008 Rate Riders					0.0032	0.0029	1.0468	0.0029	0.4060
Rate Determinant					kWh	kWh	kW	kWh	kW

Account Description	Totals	
Unrecovered Plant and Regulatory Study Costs	-	
Other Regulatory Assets	6,607	
Preliminary Survey and Investigation Charges	-	
Emission Allowance Inventory	-	
Emission Allowances Withheld	-	
Retail Cost Variance Account - Retail	-	
Power Purchase Variance Account	-	
Misc. Deferred Debits - Incl. Rebate Cheques	-	
Deferred Losses from Disposition of Utility Plant	-	
Unamortized Loss on Recquired Debt	-	
Development Charge Deposits/ Receivables	-	
Retail Cost Variance Account - STR	-	
LV Variance Account	65,106	
Smart Meter Capital Variance Account	-	
Smart Meters OM&A Variance Account	-	
Deferred Development Costs	-	
Deferred Payments in Lieu of Taxes	(103,118)	
PILS Contra Account	103,118	
CDM Expenditures and Recoveries	-	
CDM Contra Account	-	
Qualifying Transition Costs	-	
Pre-Market Opening Energy Variances Total	-	
Extra-Ordinary Event Losses	-	
Deferred Rate Impact Amounts	-	
RSVA - Wholesale Market Service Charge	8,725	
RSVA - One-time Wholesale Market Service	-	
RSVA - Retail Transmission Network Charge	(27,443)	
RSVA - Retail Transmission Connection Charge	(19,626)	
RSVA - Power	63,892	
Deferred PILS Account	50,817	
Other Deferred Credits	-	
Sub-total to Dispose at May108 or Dec31/06?	148,078	OK
Clear residual 1590 balance as of April 30/08?	103,699	
Total to Dispose at May108	251,777	
Disposal period?	83,926	
Projected 2008 Rate Riders		
Rate Determinant		

Checks Allocated
Against Total to
May108 or De

Test Year (2008) Allocations

Customer Class	Metric	kW	KWh	# Customers	KWh for Non TOU Customers	Dx Revenue	# Customers w/Rebate Cheques
Residential	kWhs	0%	59%	65%	60%		
GS < 50 KW	kWhs	0%	20%	10%	21%		
GS > 50 Non TOU	kW	93%	20%	1%	20%		
Small Scattered Load	kWhs	0%	0%	0%	0%		
Street Lighting	kW	7%	1%	24%			
Totals		100%	100%	100%	100%	0%	0%

Test Year (2008) Allocations

Customer Class
Residential
GS < 50 KW
GS > 50 Non TOU
Small Scattered Load
Street Lighting
Totals

Hydro 2000 Inc.

RATE DESIGN OVERVIEW

This exhibit presents an overview of the process to allocate The Applicant's related revenue requirement costs for the forecasted 2008 test year to the respective rate classes. This exhibit documents, by rate class, the proposed changes in distribution for the 2008 test year.

The total revenue requirement of \$527,084 for 2008 Test, excluding miscellaneous revenues, was calculated in Exhibit 9, Tab 1, Schedule 8 and needs to be allocated to the respective customer classes for consideration in respect of rate design. The method of allocating these costs to the customer classes uses various steps to apportion the costs amongst all LDC customer class

The following steps are followed to derive the revenues collected from fixed and variable rates under the proposed 2008 rates.

Step 1 – Based on information in the cost allocation section revenues are allocated to each rate class to reflect the proposed movement in revenue cost ratios

Step 2 – Based on the proposed monthly service charge also outlined in the cost allocation section the fixed revenues for each rate class is determined.

Step 3 – The amount in step 2 is subtracted from the amount in Step 1 and divided by the 2008 forecasted energy sales by class to determine the volumetric charge by customer class.

Hydro 2000 Inc.**Specific Service Charges**

Customer Administration	
Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling post dated cheques	\$ 9.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income Tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Non-Payment of Account	
Late Payment - per month	% 1.50
Late Payment - per annum	% 19.56
Collection of account charge – no disconnection	\$ 20.00
Collection of account charge – no disconnection – after regular hours	\$ 50.00
Disconnect/Reconnect at meter – during regular hours	\$ 25.00
Disconnect/Reconnect at meter – after regular hours	\$ 50.00
Disconnect/Reconnect at pole – during regular hours	\$ 185.00
Disconnect/Reconnect at pole – after regular hours	\$ 415.00
Install/Remove load control device – during regular hours	\$ 25.00
Install/Remove load control device – after regular hours	\$ 50.00
Service call – customer-owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Temporary service install & remove – overhead – no transformer	\$ 500.00
Temporary service install & remove – underground – no transformer	\$ 300.00
Temporary service install & remove – overhead – with transformer	\$1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$ 22.35
Allowances	
Transformer Allowance for Ownership - per kW of billing demand/month	\$ (0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	% (1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0610
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0503
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Hydro 2000 Inc.

Specific Service Charges

Customer Administration	
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Pulling post dated cheques	\$ 9.00
Duplicate invoices for previous billing	\$ 15.00
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Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment - per month	% 1.50
Late Payment - per annum	% 19.56
Collection of account charge – no disconnection	\$ 20.00
Collection of account charge – no disconnection – after regular hours	\$ 50.00
Disconnect/Reconnect at meter – during regular hours	\$ 25.00
Disconnect/Reconnect at meter – after regular hours	\$ 50.00
Disconnect/Reconnect at pole – during regular hours	\$ 185.00
Disconnect/Reconnect at pole – after regular hours	\$ 415.00

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Primary Metering Allowance for transformer losses – applied to measured demand and energy	% (1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0610
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0503
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Hydro 2000 Inc.

General Service >50 kW 60 kW 15,000 kWh	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge										
Distribution	kW	60	2.35550	141.33	60	3.48440	209.06	56.49	88.6%	3.2%
Regulatory Asset Recovery	kW	60	2.24030	134.42	60	1.04680	62.81	(71.61)	-53.3%	-4.1%
Retail Transmission - Network	kW	60	2.12180	127.31	60	2.12180	127.31	0.00	0.0%	0.0%
Retail Transmission - Connection	kW	60	1.78820	107.29	60	1.78820	107.29	0.00	0.0%	0.0%
Wholesale Market Service	kWh	15,902	0.00520	82.69	15,992	0.00520	83.16	0.47	0.6%	0.0%
Rural Rate Protection Charge	kWh	15,902	0.00100	15.90	15,992	0.00100	15.99	0.09	0.6%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,902	0.05704	907.02	15,992	0.05704	912.16	5.13	0.6%	0.3%
Total Bill				1,684.75			1,743.05	58.31	3.5%	3.3%

General Service >50 kW 100 kW 40,000 kWh	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge										
Distribution	kW	100	2.35550	235.55	100	3.48440	348.44	112.89	47.9%	2.9%
Regulatory Asset Recovery	kW	100	2.24030	224.03	100	1.04680	104.68	(119.35)	-53.3%	-3.0%
Retail Transmission - Network	kW	100	2.12180	212.18	100	2.12180	212.18	0.00	0.0%	0.0%
Retail Transmission - Connection	kW	100	1.78820	178.82	100	1.78820	178.82	0.00	0.0%	0.0%
Wholesale Market Service	kWh	42,404	0.00520	220.50	42,644	0.00520	221.75	1.25	0.6%	0.0%
Rural Rate Protection Charge	kWh	42,404	0.00100	42.40	42,644	0.00100	42.64	0.24	0.6%	0.0%
Debt Retirement Charge	kWh	40,000	0.00700	280.00	40,000	0.00700	280.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	42,404	0.05704	2,418.72	42,644	0.05704	2,432.41	13.69	0.6%	0.3%
Total Bill				3,876.00			3,941.21	65.21	1.7%	1.7%

Hydro 2000 Inc.

General Service >50 kW 500 kW 100,000 kWh	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	kW	500	2.35550	63.79	500	3.48440	120.28	56.49	88.6%	0.5%
Distribution	kW	500	2.24030	1,177.75	500	1.04680	1,742.20	564.45	47.9%	4.8%
Regulatory Asset Recovery	kW	500	2.12180	1,120.15	500	2.12180	523.40	(596.75)	-53.3%	-5.1%
Retail Transmission - Network	kW	500	1.78820	1,060.90	500	1.78820	1,060.90	0.00	0.0%	0.0%
Retail Transmission -Connection	kW	500	1.78820	894.10	500	1.78820	894.10	0.00	0.0%	0.0%
Wholesale Market Service	kWh	106,010	0.00520	551.25	106,610	0.00520	554.37	3.12	0.6%	0.0%
Rural Rate Protection Charge	kWh	106,010	0.00100	106.01	106,610	0.00100	106.61	0.60	0.6%	0.0%
Debt Retirement Charge	kWh	100,000	0.00700	700.00	100,000	0.00700	700.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	106,010	0.05704	6,046.81	106,610	0.05704	6,081.03	34.22	0.6%	0.3%
Total Bill				11,720.76			11,782.90	62.13	0.5%	0.5%

General Service >50 kW 1,000 kW 400,000 kWh	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	kW	1,000	2.35550	63.79	1,000	3.48440	120.28	56.49	88.6%	0.1%
Distribution	kW	1,000	2.24030	2,355.50	1,000	1.04680	3,484.40	1,128.90	47.9%	2.9%
Regulatory Asset Recovery	kW	1,000	2.12180	2,240.30	1,000	2.12180	1,046.80	(1,193.50)	-53.3%	-3.1%
Retail Transmission - Network	kW	1,000	1.78820	2,121.80	1,000	1.78820	2,121.80	0.00	0.0%	0.0%
Retail Transmission -Connection	kW	1,000	1.78820	1,788.20	1,000	1.78820	1,788.20	0.00	0.0%	0.0%
Wholesale Market Service	kWh	424,040	0.00520	2,205.01	426,440	0.00520	2,217.49	12.48	0.6%	0.0%
Rural Rate Protection Charge	kWh	424,040	0.00100	424.04	426,440	0.00100	426.44	2.40	0.6%	0.0%
Debt Retirement Charge	kWh	400,000	0.00700	2,800.00	400,000	0.00700	2,800.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	424,040	0.05704	24,187.24	426,440	0.05704	24,324.14	136.90	0.6%	0.4%
Total Bill				38,185.88			38,329.55	143.67	0.4%	0.4%

Hydro 2000 Inc.

General Service >50 kW	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
3,000 kW 1,000,000 kWh										
Monthly Service Charge				63.79			120.28	56.49	88.6%	0.1%
Distribution	kW	3,000	2.35550	7,066.50	3,000	3.48440	10,453.20	3,386.70	47.9%	3.4%
Regulatory Asset Recovery	kW	3,000	2.24030	6,720.90	3,000	1.04680	3,140.40	(3,580.50)	-53.3%	-3.6%
Retail Transmission - Network	kW	3,000	2.12180	6,365.40	3,000	2.12180	6,365.40	0.00	0.0%	0.0%
Retail Transmission -Connection	kW	3,000	1.78820	5,364.60	3,000	1.78820	5,364.60	0.00	0.0%	0.0%
Wholesale Market Service	kWh	1,060,100	0.00520	5,512.52	1,066,100	0.00520	5,543.72	31.20	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,060,100	0.00100	1,060.10	1,066,100	0.00100	1,066.10	6.00	0.6%	0.0%
Debt Retirement Charge	kWh	1,000,000	0.00700	7,000.00	1,000,000	0.00700	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,060,100	0.05704	60,468.10	1,066,100	0.05704	60,810.34	342.24	0.6%	0.3%
Total Bill				99,621.91			99,864.04	242.13	0.3%	0.3%

Street Light	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
77 kW 25,000 kWh										
Monthly Service Charge				0.17			0.54	0.37	217.6%	0.0%
Distribution	kW	77	2.22840	171.59	77	7.75960	597.49	425.90	248.2%	15.7%
Regulatory Asset Recovery	kW	77	-1.76760	(136.11)	77	0.40600	31.26	167.37	-123.0%	6.2%
Retail Transmission - Network	kW	77	1.60020	123.22	77	1.60020	123.22	0.00	0.0%	0.0%
Retail Transmission -Connection	kW	77	1.38240	106.44	77	1.38240	106.44	0.00	0.0%	0.0%
Wholesale Market Service	kWh	26,258	0.00520	136.54	26,258	0.00520	136.54	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	26,258	0.00100	26.26	26,258	0.00100	26.26	0.00	0.0%	0.0%
Debt Retirement Charge	kWh	25,000	0.00700	175.00	25,000	0.00700	175.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	26,258	0.05704	1,497.73	26,258	0.05704	1,497.73	0.00	0.0%	0.0%
Total Bill				2,100.84			2,694.48	593.64	28.1%	21.9%