

BARRISTERS & SOLICITORS

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January 25, 2010

BY COURIER (2 COPIES) AND EMAIL

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, Ontario M4P 1E4 Fax: (416) 440-7656 Email: boardsec@oeb.gov.on.ca

Dear Ms. Walli:

Re: Pollution Probe – Interrogatories EB-2009-0347 – Ontario Power Authority – Fiscal 2010

Pursuant to the Board's *Issues Decision and Procedural Order No. 1*, please enclosed Pollution Probe's interrogatories to the Ontario Power Authority for this matter.

Yours truly,

Basil Alexander

BA/ba

Encl.

cc: Applicant and Intervenors by email per Appendix "A" to Issues Decision and Procedural Order No. 1

EB-2009-0347

Pollution Probe Interrogatories for the OPA

January 25, 2010

1. Issue 2.1, Reference: Exhibit A, Tab 2, Schedule 1, page 8

Please provide your most recent best information (e.g. actuals or best estimates/forecasts) regarding your net cumulative conservation savings (in MW) as of December 31, 2009. Please break-out this amount according to at least the following categories:

- (a) peaksaver;
- (b) DR1;
- (c) DR2;
- (d) DR3;
- (e) Northern York Region DR;
- (f) energy efficiency; and
- (g) other.
- 2. Issue 2.1, Reference: Exhibit A, Tab 2, Schedule 1, page 8

Please provide your best estimate of the total cost of obtaining the stated net cumulative conservation savings as of December 31, 2009.

3. Issue 2.1, Reference: Exhibit A, Tab 2, Schedule 1, page 8

Please provide a break-out of your *incremental* net cumulative conservation savings (in MW) for 2010 according to at least the following categories:

- (a) peaksaver;
- (b) DR1;
- (c) DR2;
- (d) DR3;
- (e) Northern York Region DR;
- (f) energy efficiency; and
- (g) other.

4. Issue 2.1, Reference: Exhibit A, Tab 2, Schedule 1, page 8; and Ex.B, Tab 2, Schedule 1, page 14

Please provide a break-out of your 2010 conservation budget (i.e. \$16,484,000) according to at least the following categories:

- (a) peaksaver;
- (b) DR1;
- (c) DR2;
- (d) DR3;
- (e) Northern York Region DR;
- (f) energy efficiency; and
- (g) other.

5. Issue 3.1, Reference: Exhibit B, Tab 3, Schedule 1, page 5

Please state the amount of the \$7,836,000 generation procurement budget that is allocated to the procurement of new combined heat and power ("CHP") resources. Please further break-out the new CHP procurement budget according to at least the following categories:

- (a) bi-lateral negotiations with large industrial consumers (e.g. St. Marys Paper, AbitibiBowater);
- (b) small clean energy standard offer program; and
- (c) other.

For the purposes of this interrogatory, please note that new CHP does not include renegotiated NUG contracts.

6. Issue 3.1, Reference: Ex. B, Tab 3, Schedule 1, page 5

Please state the amount (in MW) of new CHP capacity that the OPA expects to contract for in 2010. Please break-out this forecast according to at least the following categories:

- (a) bi-lateral negotiations with large industrial consumers (e.g., St Marys Paper, AbitibiBowater);
- (b) small clean energy standard offer program; and
- (c) other.

For the purposes of this interrogatory, please note that new CHP does not include renegotiated NUG contracts.