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January 27, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Board Staff Interrogatories 2010 IRM3 Electricity Distribution Rates Atikokan Hydro Inc. ("Atikokan Hydro") EB-2009-0212

Atikokan Hydro Inc. ("Atikokan") is pleased to submit to the Ontario Energy Board (the "Board") its responses to the Board Staff Interrogatories regarding our application EB-2009-0212. This response includes comments to each question as well as a completed 2010 IRM3 Deferral Variance Atikokan V4 20100113.

Since the version 4 Deferral Variance workform resulted in a different amount being sought to dispose of, a revised rate generator 2010 IRM3 Rate Generator Atikokan 20100113 is also included.

Atikokan's 2010 electricity distribution rate application will be sent to you in the following form:

- (a) Electronic filing through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM3 models.
- (b) Two (2) paper copies of the application, and the IRM Model, along with a CD of the above (item (a)).

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink that reads "Wilf Thorburn". The signature is written in a cursive style with a large, stylized "W" and "T".

Wilf Thorburn
CEO/Secretary/Treasurer
Atikokan Hydro Inc.

Board Staff Interrogatories

2010 IRM3 Electricity Distribution Rates Atikokan Hydro Inc. (“Atikokan Hydro”) EB-2009-0212

1. Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Atikokan Hydro shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

Account Description	Account Number	Total Claim
RSVA - Power (Excluding Global Adjustment)	1588	(152,163)
RSVA - Power (Global Adjustment Sub-account)		95,553

- a) Has Atikokan Hydro reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

Response:

Atikokan Hydro has reviewed the Regulatory Audit & Accounting Bulletin 200901 with its auditor, and we believe we are in compliance with the bulletin as a result of the procedural changes initiated during a previous regulatory audit

- b) Has Atikokan Hydro made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

Response:

Atikokan Hydro has not made adjustments that would require re-filing an updated 2010 IRM Deferral Variance Account workform.

2. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the

submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modeled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

Board staff would like to poll Atikokan Hydro on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Atikokan Hydro agree that this proposal would be fair to all customers? Why or why not?

Response:

Atikokan Hydro agrees that those sheltered from the GA (i.e. RPP customers) should not be subject to a rate rider positive or negative.

- b) If the Board were to order Atikokan Hydro to provide such a rate rider, would Atikokan Hydro's billing system be capable of billing non-RPP the

separate rate rider? What complications, if any, would Atikokan Hydro see with this rate rider?

Response:

Atikokan Hydro believes that there should not be any complications in billing **current** non-RPP customers the separate rate rider. Atikokan Hydro would not be able to dispose of the 1588 GA Account to those customers who were previously non-RPP customers but are currently RPP customers in a cost effective manner.

- c) If Atikokan Hydro were to be unable to bill in this fashion what would Atikokan Hydro consider proposing in the alternative?

Response:

The rider would need to be created as a component and added manually to each affected customer. Reporting or tracking strategies would need to be implemented, and if manual, may be prone to error. Atikokan Hydro is sure if the Board implements this strategy that billing systems will be adapted but this would be time consuming to implement and potentially increase the cost of service for Atikokan Hydro customers.

3. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the billing determinants identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

2008			
Rate Class	Billed Customers or Connections		
	A	Billed kWh	Billed kW
	A	B	C
Residential Regular	1,421	10,918,134	
General Service Less Than 50 kW	240	5,375,424	
General Service 50 to 4,999 kW	20	7,019,868	18,599
Unmetered Scattered Load	7	5,942	
Sentinel Lighting	1	1,401	1
Street Lighting	620	532,895	1,693

- a) Please identify if these values are from the Atikokan Hydro 2008 Cost of Service Application or 2008 RRR reported values.
- b) If the above are from the 2008 CoS application please provide reference to location in the application.

Response:

The billing determinants are from the Atikokan 2009 OEB 3GIRM Supplementary Filing Module 2008-0158.

4. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	Billed kWh for Non-RPP customers D
Residential Regular	738,216
General Service Less Than 50 kW	168,007
General Service 50 to 4,999 kW	4,593,733
Unmetered Scattered Load	
Sentinel Lighting	6
Street Lighting	532,895

- a) Please identify if these values estimated values or actual values and specify the applicable period.

Response:

The numbers are actual from the billing year 2008.

- b) If the above values are estimated please explain why Atikokan Hydro is unable to determine actual.
- c) As discussed in one the questions above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Atikokan Hydro support using the numbers above as the most reasonable denominator to be used for rate determination.

Response:

The numbers would be the most reasonable that are available for a rate determination.

- d) If Atikokan Hydro were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Atikokan Hydro believe that the rider be applied to customers in the MUSH sector? If not, would Atikokan Hydro have the billing capability to exclude

-6-

customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Response:

Atikokan Hydro believes that on principal the MUSH sector should not receive the Global Adjustment rider. However, Atikokan Hydro would not have the billing capability to exclude the MUSH sector. The billing system calculates charges based on customer current status (ie) on RPP or non-RPP. A manual process would be very labour intensive.

5. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

Regulatory Assets - Continuity Schedule Final		
Account Description	Account Number	Total Claim
LV Variance Account	1550	0
RSVA - Wholesale Market Service Charge	1580	(78,088)
RSVA - Retail Transmission Network Charge	1584	(53,501)
RSVA - Retail Transmission Connection Charge	1586	(50,603)
RSVA - Power (Excluding Global Adjustment)	1588	(153,299)
RSVA - Power (Global Adjustment Sub-account)		96,976
Recovery of Regulatory Asset Balances	1590	(10)
Disposition and recovery of Regulatory Balances Account	1595	0
Total		(238,525)

- a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.

Response:

The workform is attached. It does not treat all aspects of the original form in the same manners so their will be some differences.

- b) Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.

Response:

These are the final balances resulting from using the amended V4 workform. At this point in time, Atikokan Hydro is seeking approval of the amounts derived from the V4 workform. An amended rate generator workform titled 2010 IRM3 Rate Generator Atikokan 20100113.xls is provided for consideration.

- c) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify the source and reasons for variances.

Response:

The figures in the 2010 IRM reflect the final updated figures in the RRR filing after unbilled revenue and any other adjustments were made. The IRM filing asks for forecasted interest in the years 2009 and 2010

- d) Please confirm that Atikokan Hydro has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Atikokan Hydro has used other practices in the calculation please explain where in the filing and why.

Response:

Atikokan Hydro believes it has complied with and applied the Boards accounting policy for calculation of the final disposition balance. In the 2010 IRM3 Deferral Variance Atikokan V4 20100113 section C1.2 2006, column N needed to be completed to ensure the guidance given during our regulatory audit was taken into consideration.

- e) Please confirm that Atikokan Hydro has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Atikokan Hydro has used other calculations please explain where in the filing and why.

Response:

Atikokan Hydro has used the simple interest calculation required by the board.

- f) Please confirm that Atikokan Hydro has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If

Atikokan Hydro has not complied with this requirement please explain why not?

Response:
Atikokan Hydro has complied with the request.

HST Interrogatory

6. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

- a) Would Atikokan Hydro agree to capture in a variance account the reductions in OM&A and capital expenditures?

Response:

As an alternative, Atikokan Hydro has had an opportunity to read the response of Toronto Hydro-Electric System Limited ("Toronto Hydro") in EB-2009-0139 and agrees with their comments which are reflected in the following answer. In principle Atikokan Hydro accepts the use of deferral account to protect both consumers and utilities when there are changes to items such as tax rates. In cases where the effects of changes, such as income tax rates, are readily definable the cost impact on Atikokan Hydro can be easily noted. The cost impact on Atikokan Hydro on the switch from PST to HST is unknown at this time and may never be determinable.

The full cost impact will be the difference between the 8% PST being removed from components in both capital and operating supplies and the amount the supplier decides to pass through. The full impact of the price change, if there is a price change, and how it relates to the final price for components will be speculative at best, and not data suitable for accounting purposes. Atikokan Hydro does not accept that accurate entries could be made to a deferral account if established

- b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

Response:

In Atikokan Hydro's experience during the IRM period there are many cost increases to the distributor that are not considered in the IRM scope. Also, it is Atikokan Hydro's understanding that the recent "Report of the Board on Cost of Capital for Ontario's Regulated Utilities (EB-2009-0084)" supports a return on equity as being 9.75% for LDCs with a 2010 rebased cost of service application before the Board. Atikokan Hydro suggests that any rate adjustments to reflect the change to HST should not occur until the distributor submits its next rebased cost of service application so that the impact can be evaluated in the forecasted test year.



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

LDC Information

Applicant Name	Atikokan Hydro Inc.
OEB Application Number	EB-2009-0212
LDC Licence Number	ED-2003-0001
Applied for Effective Date	May 1, 2010



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.4a RegAssets - Cont Sch 2009	Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts
Other Deferred Credits

Sub-Totals

Qualifying Transition Costs
Transition Cost Adjustment
Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06 2. Ra

Balance to be collected or refunded 2. Ra

ary

Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C
	Column G	Column K	Column M
1580	36,527		
1582			
1584	(37,178)		
1586	(194,496)		
1588	245,900		
	50,753	0	0
1508			
1518			
1548			
1525			
1571			
1572			
1574			
2425			
	0	0	0

1570
1570

	0	0	
50,753	0	0	

ate Riders Calculation

Cell C48

ate Riders Calculation

Cell N51

Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E
1. Dec. 31, 2004 Reg. Assets			
		Column H	
	36,527	417	0
	0	0	0
	(37,178)	(247)	0
	(194,496)	(1,267)	0
	245,900	1,922	0
	50,753	825	0
	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
	0	0	0

	0		0
0	0		
	0	0	0
0	50,753	825	0

Total Claim and Recoveries per 2006 Reg Assets
H

Transfer of Board-approved amounts to 1590 as per 2006 EDR
I = - E

Transfer of Board-approved Interest to 1590 as per 2006 EDR
J = - (F + G)

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Column N

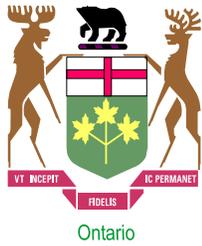
36,944	(36,527)	(417)
	0	0
(37,425)	37,178	247
(195,763)	194,496	1,267
247,822	(245,900)	(1,922)
51,578	(50,753)	(825)
	0	0
	0	0
	0	0
	0	0
	0	0
	0	0
	0	0
	0	0
0	0	0

	0	0
0	0	0
	0	0

51,578	(50,753)	(825)
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	0	0
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51,578	(50,753)	(825)
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Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

2006 Regulatory Asset Recove

Rate Class

Residential
GS < 50 KW
GS > 50 Non TOU
GS > 50 TOU
Intermediate
Large Users
Small Scattered Load
Sentinel Lighting
Street Lighting
Total

ary Proportionate Sh

Total Claim	% Total Claim
15,461	44.9%
8,019	23.3%
10,189	29.6%
	0.0%
	0.0%
	0.0%
	0.0%
18	0.1%
741	2.2%
34,428	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	1,421	10,918,134		738,216	44.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	240	5,375,424		168,007	23.3%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	20	7,019,868	18,599	4,593,733	29.6%
USL	Unmetered Scattered Load	Connection	kWh	7	5,942			
Sen	Sentinel Lighting	Connection	kW	1	1,401	1	6	0.1%
SL	Street Lighting	Connection	kW	620	532,895	1,693	532,895	2.1%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	36,527	0		(36,527)	0	417	0		(417)	0
RSVA - Retail Transmission Network Charge	1584	(37,178)	0		37,178	0	(247)	0		247	0
RSVA - Retail Transmission Connection Charge	1586	(194,496)	0		194,496	0	(1,267)	0		1,267	0
RSVA - Power (Excluding Global Adjustment)	1588	245,900			(245,900)	0	1,922	0		(1,922)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		50,753	50,753			0	825	825
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		50,753	0		0	50,753	825	0	0	0	825
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	0	0		0	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	0	0		0	0	0	0		0	0
Transition Cost Adjustment	1570			0	0	0					0
Total		50,753	0	0	0	50,753	825	0	0	0	825



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580			(11,224)			(11,224)			226	226	(10,998)	25,945	(36,943)
RSVA - Retail Transmission Network Charge	1584			(15,204)			(15,204)			(236)	(236)	(15,440)	(52,866)	37,425
RSVA - Retail Transmission Connection Charge	1586			(73,911)			(73,911)			(813)	(813)	(74,724)	(270,487)	195,763
RSVA - Power (Excluding Global Adjustment)	1588			(36,900)			(36,900)			1,087	1,087	(35,813)	212,008	(247,821)
RSVA - Power (Global Adjustment Sub-account)	1588			(21,349)			(21,349)			(849)	(849)	(22,198)	(22,198)	0
Recovery of Regulatory Asset Balances	1590			(40,246)			(40,246)			(3,225)	(3,225)	(43,471)		(43,471)
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	0	(198,834)	0	0	(198,834)	0	0	(3,810)	(3,810)	(202,644)	(107,597)	(95,047)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2006

Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec 31-06
Account Description													
LV Variance Account	1550	0					0	0					0
RSVA - Wholesale Market Service Charge	1580	(11,224)		(24,382)		36,944	1,338	226			(7,649)		(7,423)
RSVA - Retail Transmission Network Charge	1584	(15,204)	22,220			(37,425)	(30,409)	(236)			(7,452)		(7,688)
RSVA - Retail Transmission Connection Charge	1586	(73,911)	189,437			(195,763)	(80,237)	(813)			(41,691)		(42,504)
RSVA - Power (Excluding Global Adjustment)	1588	(36,900)		(209,120)		247,822	1,802	1,087			27,849		28,936
RSVA - Power (Global Adjustment Sub-account)		(21,349)		(70,164)			(91,512)	(849)			(6,448)		(7,297)
Recovery of Regulatory Asset Balances	1590	(40,246)	44,724			(51,577)	3,654	(3,225)			(840)	825	(3,240)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0					0
Total		(198,834)	256,381	(303,666)	0	1	50,753	(3,810)	0	0	(36,241)	825	(39,226)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	0					0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	1,338		(46,859)			(45,521)	(7,423)		(1,266)	(8,688)	(54,209)	(75,547)	21,338
RSVA - Retail Transmission Network Charge	1584	(30,409)	12,418				(17,991)	(7,698)		(1,396)	(9,094)	(27,085)	(33,153)	6,067
RSVA - Retail Transmission Connection Charge	1586	(80,237)	48,441				(31,796)	(42,504)		(3,564)	(46,067)	(77,863)	(80,144)	2,281
RSVA - Power (Excluding Global Adjustment)	1588	1,802		(110,576)			(108,774)	28,936		(4,683)	24,253	(84,521)	(94,408)	9,887
RSVA - Power (Global Adjustment Sub-account)		(91,512)	89,278				(2,235)	(7,297)		355	(6,942)	(9,177)		(9,177)
Recovery of Regulatory Asset Balances	1590	3,654	675				4,329	(3,240)		215	(3,025)	1,304	1,303	1
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		(195,365)	150,812	(157,435)	0	0	(201,988)	(39,226)	0	(10,338)	(49,564)	(251,552)	(281,949)	30,397

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(45,521)		(20,255)				(65,776)	(8,688)		(2,761)		(11,449)
RSVA - Retail Transmission Network Charge	1584	(17,991)		(25,068)				(43,059)	(9,094)		(783)		(9,877)
RSVA - Retail Transmission Connection Charge	1586	(31,796)	28,426					(3,370)	(46,067)		(1,121)		(47,188)
RSVA - Power (Excluding Global Adjustment)	1588	(108,774)		(62,202)				(170,975)	24,253		(4,334)		19,919
RSVA - Power (Global Adjustment Sub-account)		(2,235)	104,450					102,215	(6,942)		363		(6,579)
Recovery of Regulatory Asset Balances	1590	4,329		(5,153)				(824)	(3,025)		3,850		825
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(201,988)	132,875	(112,678)	0	0	0	(181,791)	(49,564)	0	(4,786)	0	(54,350)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30 09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	604,121				604,121
RSVA - Power (Global Adjustment Sub-account)		323,596				323,596
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		927,717	0	0	0	927,717

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	0			0	0				0	0	0
RSVA - Wholesale Market Service Charge	1580	(65,776)			(65,776)	(11,449)				(744)	(119)	(12,312)
RSVA - Retail Transmission Network Charge	1584	(43,059)			(43,059)	(9,877)				(487)	(78)	(10,442)
RSVA - Retail Transmission Connection Charge	1586	(3,370)			(3,370)	(47,188)				(38)	(6)	(47,232)
RSVA - Power (Excluding Global Adjustment)	1588	(170,975)			(170,975)	19,919				(1,933)	(309)	17,677
RSVA - Power (Global Adjustment Sub-account)		102,215			102,215	(6,579)				1,156	185	(5,239)
Recovery of Regulatory Asset Balances	1590	(824)			(824)	825				(9)	(1)	814
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(181,791)	0	0	(181,791)	(54,350)	0	0	0	(2,055)	(329)	(56,734)

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest
January-31-09	2.45	0.2081
February-28-09	2.45	0.1879
March-31-09	2.45	0.2081
April-30-09	1.00	0.0822
May-31-09	1.00	0.0849
June-30-09	1.00	0.0822
July-31-09	0.55	0.0467
August-31-09	0.55	0.0467
September-30-09	0.55	0.0452
October-31-09	0.55	0.0467
November-30-09	0.55	0.0452
December-31-09	0.55	0.0467
Effective Rate		1.1307

Month	Prescribed Rate	Monthly Interest
January-31-10	0.55	0.0467
February-28-10	0.55	0.0422
March-31-10	0.55	0.0467
April-30-10	0.55	0.0452
Effective Rate		0.1808



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Threshold Test

Rate Class	Billed kWh B
Residential	10,918,134
General Service Less Than 50 kW	5,375,424
General Service 50 to 4,999 kW	7,019,868
Unmetered Scattered Load	5,942
Sentinel Lighting	1,401
Street Lighting	532,895
	<hr/>
	23,853,664
Total Claim	(238,525)
Total Claim per kWh	- 0.010000

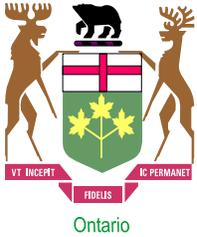


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	10,918,134	45.8%	0	(35,742)	(24,488)	(23,162)	(70,167)	(153,559)
General Service Less Than 50 kW	5,375,424	22.5%	0	(17,597)	(12,057)	(11,403)	(34,546)	(75,603)
General Service 50 to 4,999 kW	7,019,868	29.4%	0	(22,980)	(15,745)	(14,892)	(45,114)	(98,731)
Unmetered Scattered Load	5,942	0.0%	0	(19)	(13)	(13)	(38)	(84)
Sentinel Lighting	1,401	0.0%	0	(5)	(3)	(3)	(9)	(20)
Street Lighting	532,895	2.2%	0	(1,745)	(1,195)	(1,130)	(3,425)	(7,495)
	<u>23,853,664</u>	<u>100.0%</u>	<u>0</u>	<u>(78,088)</u>	<u>(53,501)</u>	<u>(50,603)</u>	<u>(153,299)</u>	<u>(335,491)</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	738,216	12.2%	11,867
General Service Less Than 50 kW	168,007	2.8%	2,701
General Service 50 to 4,999 kW	4,593,733	76.1%	73,843
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	6	0.0%	0
Street Lighting	532,895	8.8%	8,566
	6,032,857	100.0%	96,976

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	44.9%	(5)
General Service Less Than 50 kW	23.3%	(2)
General Service 50 to 4,999 kW	29.6%	(3)
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.1%	(0)
Street Lighting	2.1%	(0)
	<u>100.0%</u>	<u>(10)</u>
		0



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years **Four**

Rate Rider Effective To Date
April-30-14

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	10,918,134	0	(153,559)	11,867	(5)	0	(141,697)	(0.00324)
General Service Less Than 50 kW	kWh	5,375,424	0	(75,603)	2,701	(2)	0	(72,905)	(0.00339)
General Service 50 to 4,999 kW	kW	7,019,868	18,599	(98,731)	73,843	(3)	0	(24,892)	(0.33458)
Unmetered Scattered Load	kWh	5,942	0	(84)	0	0	0	(84)	(0.00352)
Sentinel Lighting	kW	1,401	1	(20)	0	(0)	0	(20)	(4.90455)
Street Lighting	kW	532,895	1,693	(7,495)	8,566	(0)	0	1,071	0.15815
		<u>23,853,664</u>	<u>20,293</u>	<u>(335,491)</u>	<u>96,976</u>	<u>(10)</u>	<u>0</u>	<u>(238,525)</u>	<u>0</u>

Enter the above value onto Sheet "J2.1 DeferralAccount Rate Rider" of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2" of the 2010 OEB IRM3 Rate Generator



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	65,776	12,312	78,088
RSVA - Retail Transmission Network Charge	1584	43,059	10,442	53,501
RSVA - Retail Transmission Connection Charge	1586	3,370	47,232	50,603
RSVA - Power (Excluding Global Adjustment)	1588	170,975	(17,677)	153,299
RSVA - Power (Global Adjustment Sub-account)	1588	(102,215)	5,239	(96,976)
Recovery of Regulatory Asset Balances	1590	824	(814)	10
Disposition and recovery of Regulatory Balances Account	1595	(181,791)	(56,734)	(238,525)
Total		0	0	0



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

LDC Information

Applicant Name

Application Type

OEB Application Number

Tariff Effective Date

LDC Licence Number

DRC Rate

Customer Bills

Distribution Demand Bill Determinant

Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

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Atikokan Hydro Inc.

IRM3

EB-2009-0212

May 1, 2010

ED-2003-0001

0.00700

12 per year

kW

Wilf Thorburn

CEO / Sec / Treas

807-597-6600

wilf.thorburn@athydro.com

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Name of LDC: Atikokar
File Number: EB-2009
Effective Date: May-01-

Table of Contents

Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Curr&Appl Rt Class General](#)

[C1.1 Smart Meter Funding Adder](#)

[C2.2 Deferral Account RateRider](#)

[C2.3 ForegoneRevenue Rate Rider](#)

[C2.4 Tax Change Rate Rider](#)

[C3.1 Curr Low Voltage Vol Rt](#)

[C4.1 Curr Rates & Chgs General](#)

[C7.1 Base Dist Rates Gen](#)

[D1.2 Revenue Cost Ratio Adj](#)

[D2.2 K-Factor Adjustment](#)

[E1.1 Rate Reb Base Dist Rts Gen](#)

[F1.2 Price Cap Adjustment](#)

[J1.1 Smart Meter Funding Adder](#)

[J2.1 Tax Change Rate Rider](#)

[J2.3 DeferralAccount RateRider1](#)

[J2.5 DeferralAccount RateRider2](#)

[J3.1 App For Low Voltage Vol Rt](#)

[K1.1 App For Dist Rates Gen](#)

[L1.1 Appl For TX Network](#)

[L2.1 Appl For TX Connect](#)

[N1.1 Appl For Mthly R&C General](#)

[N3.1 Curr&Appl For Loss Factor](#)

[O1.1 Sum of Chgs To MSC&DX Gen](#)

[O1.2 Sum of Tariff Rate Adders](#)

[O1.3 Sum of Tariff Rate Rider](#)

[O2.1 Calculation of Bill Impact](#)

[P1.1 Curr&Appl For Allowances](#)

[P2.1 Curr&Appl For Spc Srv Chg](#)

[P3.1 Curr&Appl For Rtl Srv Chg](#)

1 Hydro Inc.

9-0212

-10

Purpose of Sheet

Enter LDC Data

Table of Contents

Set up Tariff Sheet Rate Classes - General

Enter Current Tariff Sheet Smart Meter Funding Adder

Deferral Account Rate Rider

Foregone Distribution Revenue Rate Rider

Tax Change Rate Rider

Current Low Voltage Volumetric Rate

Enter Current Tariff Sheet Rates - General Rate Classes

Calculation of Base Distribution Rates - General Rate Classes

Revenue Cost Ratio Adjustment from Supplemental Model

K-Factor Adjustment from Supplemental Model

Rate Rebalanced Base Distribution Rates General

Price Cap Adjustment

Enter Proposed Tariff Sheet Smart Meter Rate Adder

Tax Change Rate Rider

Deferral Account Rate Rider One

Deferral Account Rate Rider Two

Applied for Low Voltage Volumetric Rate

Calculation of Proposed Distribution Rates - General Rate Classes

Applied For TX Network General

Applied For TX Connection General

Monthly Rates and Charges - General Rate Classes

Enter Loss Factors From Current Tariff Sheet

Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

Shows Summary of Changes To Tariff Rate Adders

Shows Summary of Changes To Tariff Rate Riders

Bill Impact Calculations

Enter Allowances from Current Tariff Sheets

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets

NA

Atikokan Hydro Inc.
 EB-2009-0212
 May-01-10

d Applied For Rate Classes General

Rate Class	Fixed Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Customer - 12 per year
Sentinel Lighting	Connection - 12 per year
Street Lighting	Connection - 12 per year
Rate Class 7	NA
Rate Class 8	NA
Rate Class 9	NA
Rate Class 10	NA
Rate Class 11	NA
Rate Class 12	NA
Rate Class 13	NA
Rate Class 14	NA
Rate Class 15	NA
Rate Class 16	NA
Rate Class 17	NA
Rate Class 18	NA
Rate Class 19	NA
Rate Class 20	NA
Rate Class 21	NA
Rate Class 22	NA
Rate Class 23	NA
Rate Class 24	NA

Vol Metric

kWh

kWh

kW

kWh

kW

kW

NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB

Stand-By

Standby Pc

Standby Pc

Standby Pc

Standby - C

Standby Pc

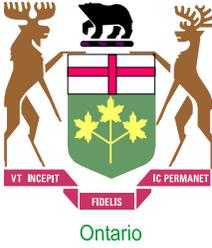
Standby - C

Standby Pc

Standby - L

Standby Pc

Standby Di



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

No

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

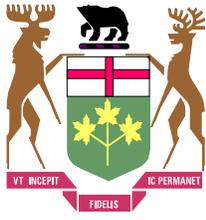
Deferral Account Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Customer -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Foregone Distribution Revenue Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

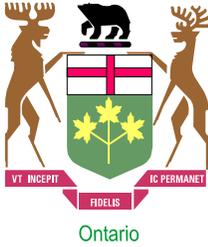
Foregone Distribution Revenue Rate Rider

DD/MM/YYYY

All Customers

Both Distinct

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Customer -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class
Residential	No
General Service Less Than 50 kW	No
General Service 50 to 4,999 kW	No
Unmetered Scattered Load	No
Sentinel Lighting	No
Street Lighting	No

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kW
0.000000	Customer -12 per year	0.000000	kWh
0.000000	Connection - 12 per year	0.000000	kW
0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Low Voltage Volumetric

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Select Type of Re-Basing

2009 Stretch Factor

Price Cap Index Applied

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

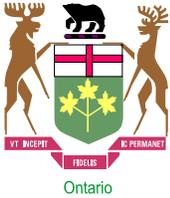
Rate

Low Voltage Volumetric Rate
No - Embedded in Vol Rate
All Customers
Distinct Volumetric
2008 COS
II
1.011800

	Re-Based Low Voltage	Applied PCI
kWh	0.000000	1.011800
kWh	0.000000	1.011800
kW	0.000000	1.011800
kWh	0.000000	1.011800
kW	0.000000	1.011800
kW	0.000000	1.011800

Current Low Voltage

0.000000
0.000000
0.000000
0.000000
0.000000
0.000000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Rates and Charges General

Rate Class

Residential

Rate Description

Service Charge
Distribution Volumetric Rate
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge
Distribution Volumetric Rate
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Network Service Rate – Interval metered

Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW

Retail Transmission Rate – Line and Transformation Connection Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge (per Customer)

Distribution Volumetric Rate

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Sentinel Lighting

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Base Distribution Rates General

Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Distribution Volumetric Rate

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
Customer - 12 per year	34.030000	-1.000000	0.000000
Customer - 12 per year	77.850000	-1.000000	0.000000
Customer - 12 per year	293.420000	-1.000000	0.000000
Customer -12 per year	293.450000	0.000000	0.000000
Connection - 12 per year	7.090000	0.000000	0.000000
Connection - 12 per year	7.060000	0.000000	0.000000

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
kWh	0.013000	0.000000	0.000000
kWh	0.009800	0.000000	0.000000
kW	1.138600	0.000000	0.000000
kWh	0.037800	0.000000	0.000000
kW	61.620400	0.000000	0.000000
kW	8.121900	0.000000	0.000000

Current Base Rates

33.030000
76.850000
292.420000
293.450000
7.090000
7.060000

Current Base Rates

0.013000
0.009800
1.138600
0.037800
61.620400
8.121900



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

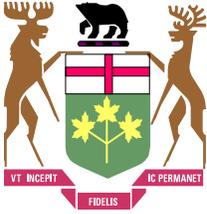
Revenue Cost Ratio Adjustment

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Customer - 12 per year	33.030000	Yes	- 1.260000 -	1.260000
Customer - 12 per year	76.850000	Yes	- 6.880000 -	6.880000
Customer - 12 per year	292.420000	Yes	87.390000	87.390000
Customer -12 per year	293.450000	Yes	- 2.420000 -	2.420000
Connection - 12 per year	7.090000	Yes	5.440000	5.440000
Connection - 12 per year	7.060000	Yes	1.070000	1.070000

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
kWh	0.013000	Yes	- 0.000500 -	0.000500
kWh	0.009800	Yes	- 0.000900 -	0.000900
kW	1.138600	Yes	0.340200	0.340200
kWh	0.037800	Yes	- 0.000400 -	0.000400
kW	61.620400	Yes	40.499700	40.499700
kW	8.121900	Yes	1.891000	1.891000



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

K-Factor Adjustment

All Customers

Both Uniform%

-0.275%

Uniform Volumetric Charge Percent

-0.275%

-0.275%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	33.030000	Yes	-0.275%
Customer - 12 per year	76.850000	Yes	-0.275%
Customer - 12 per year	292.420000	Yes	-0.275%
Customer -12 per year	293.450000	Yes	-0.275%
Connection - 12 per year	7.090000	Yes	-0.275%
Connection - 12 per year	7.060000	Yes	-0.275%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.013000	Yes	-0.275%
kWh	0.009800	Yes	-0.275%
kW	1.138600	Yes	-0.275%
kWh	0.037800	Yes	-0.275%
kW	61.620400	Yes	-0.275%
kW	8.121900	Yes	-0.275%

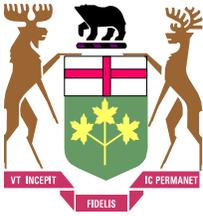
kWh
kW

Adj To Base

-	0.090770
-	0.211192
-	0.803600
-	0.806430
-	0.019484
-	0.019402

Adj To Base

-	0.000036
-	0.000027
-	0.003129
-	0.000104
-	0.169339
-	0.022320



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
Customer - 12 per year	33.030000	-1.260000	-0.090770
Customer - 12 per year	76.850000	-6.880000	-0.211192
Customer - 12 per year	292.420000	87.390000	-0.803600
Customer -12 per year	293.450000	-2.420000	-0.806430
Connection - 12 per year	7.090000	5.440000	-0.019484
Connection - 12 per year	7.060000	1.070000	-0.019402

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
kWh	0.013000	-0.000500	-0.000036
kWh	0.009800	-0.000900	-0.000027
kW	1.138600	0.340200	-0.003129
kWh	0.037800	-0.000400	-0.000104
kW	61.620400	40.499700	-0.169339
kW	8.121900	1.891000	-0.022320

Rate ReBal Base

31.679230

69.758808

379.006400

290.223570

12.510516

8.110598

Rate ReBal Base

0.012464

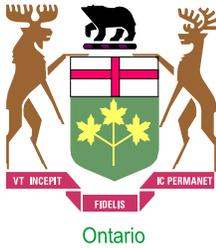
0.008873

1.475671

0.037296

101.950761

9.990580



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	1.180%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Customer -12 per year
Sentinel Lighting	Connection - 12 per year
Street Lighting	Connection - 12 per year

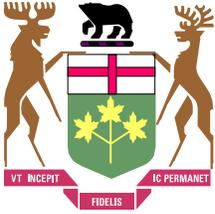
Volumetric Distribution Charge

Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW
Street Lighting	kW

Uniform Volumetric Charge Percent 1.180% kWh
1.180% kW

Base Rate	To This Class	% Adjustment	Adj To Base
31.679230	Yes	1.180%	0.373815
69.758808	Yes	1.180%	0.823154
379.006400	Yes	1.180%	4.472276
290.223570	Yes	1.180%	3.424638
12.510516	Yes	1.180%	0.147624
8.110598	Yes	1.180%	0.095705

Base Rate	To This Class	% Adjustment	Adj To Base
0.012464	Yes	1.180%	0.000147
0.008873	Yes	1.180%	0.000105
1.475671	Yes	1.180%	0.017413
0.037296	Yes	1.180%	0.000440
101.950761	Yes	1.180%	1.203019
9.990580	Yes	1.180%	0.117889



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied for Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

Yes

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class
Residential	No
General Service Less Than 50 kW	No
General Service 50 to 4,999 kW	No
Unmetered Scattered Load	No
Sentinel Lighting	No
Street Lighting	No

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kW
0.000000	Customer -12 per year	0.000000	kWh
0.000000	Connection - 12 per year	0.000000	kW
0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider One

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Deferral Account Rate Rider One

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider Two

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Deferral Account Rate Rider Two

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	-0.003240	kWh
Yes	0.000000	Customer - 12 per year	-0.003390	kWh
Yes	0.000000	Customer - 12 per year	-0.334580	kW
Yes	0.000000	Customer - 12 per year	-0.003520	kWh
Yes	0.000000	Connection - 12 per year	-4.904550	kW
Yes	0.000000	Connection - 12 per year	0.158150	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Low Voltage Volum

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Rate

Low Voltage Volumetric Rate

Shown on Tariff Sheet

All Customers

Distinct Volumetric

Applied for Low Voltage

kWh

0.000000

kWh

0.000000

kW

0.000000

kWh

0.000000

kW

0.000000

kW

0.000000



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Metric	Base Rate	Final Base
Customer - 12 per year	32.053045	32.053045
Customer - 12 per year	70.581962	70.581962
Customer - 12 per year	383.478676	383.478676
Customer -12 per year	293.648208	293.648208
Connection - 12 per year	12.658140	12.658140
Connection - 12 per year	8.206303	8.206303

Metric	Base Rate	Final Base
kWh	0.012611	0.012611
kWh	0.008978	0.008978
kW	1.493084	1.493084
kWh	0.037736	0.037736
kW	103.153780	103.153780
kW	10.108469	10.108469



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For TX Network General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Network Service Rate – Interval metered

Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Sentinel Lighting

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Network Service Rate

Uniform Percentage

3.500%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004700	3.500%	0.000165	0.004865

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004200	3.500%	0.000147	0.004347

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.706300	3.500%	0.059721	1.766021
\$/kW	1.812200	3.500%	0.063427	1.875627
\$/kW	1.810200	3.500%	0.063357	1.873557

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004200	3.500%	0.000147	0.004347

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.293300	3.500%	0.045266	1.338566

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.286900	3.500%	0.045042	1.331942



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For TX Connection General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Sentinel Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Uniform Percentage

-2.200%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.002300	-2.200%	-0.000051	0.002249

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.002000	-2.200%	-0.000044	0.001956

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.791000	-2.200%	-0.017402	0.773598
\$/kW	0.867100	-2.200%	-0.019076	0.848024
\$/kW	0.874200	-2.200%	-0.019232	0.854968

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.002000	-2.200%	-0.000044	0.001956

Applied to Class

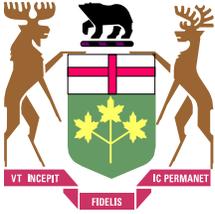
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.624200	-2.200%	-0.013732	0.610468

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.611400	-2.200%	-0.013451	0.597949



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

Rate Description	Metric
Service Charge (per Customer)	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Sentinel Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW

Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate

32.05

1.00

0.0126

(0.00324)

0.0049

0.0022

0.0052

0.0013

0.25

Rate

70.58

1.00

0.0090

(0.00339)

0.0043

0.0020

0.0052

0.0013

0.25

Rate

383.48

1.00

1.4931

(0.33458)

1.7660

1.8756

1.8736

0.7736

0.8480

0.8550

0.0052

0.0013

0.25

Rate

293.65

0.0377

(0.00352)

0.0043

0.0020

0.0052

0.0013

0.25

Rate

12.66

103.1538

(4.90455)

1.3386

0.6105

0.0052

0.0013

0.25

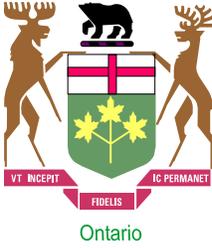
Rate

8.21

10.1085

0.15815

1.3319
0.5979
0.0052
0.0013
0.25



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current and Applied For Loss Factors

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

S

Current

1.0753

1.0645



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Summary of Changes To General Service and Distribution Volumetric Charge

	Fixed
Residential	(\$)
Current Tariff Distribution Rates	34.03
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	33.03
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-1.26
K-Factor Adjustment	-0.09
Total Rate Rebalancing Adjustments	-1.35
Price Cap Adjustments	
Price Cap Adjustment	0.37
Total Price Cap Adjustments	0.37
Applied For Base Distribution Rates	32.05
Applied For Tariff Distribution Rates	32.05
	0.00

	Fixed
General Service Less Than 50 kW	(\$)
Current Tariff Rates	77.85
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	76.85
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-6.88

K-Factor Adjustment	-0.21
Total Rate Rebalancing Adjustments	-7.09
Price Cap Adjustments	
Price Cap Adjustment	0.82
Total Price Cap Adjustments	0.82
Applied For Base Distribution Rates	70.58
Applied For Tariff Distribution Rates	70.58
	0.00

	Fixed
General Service 50 to 4,999 kW	(\$)
Current Tariff Rates	293.42
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	292.42
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	87.39
K-Factor Adjustment	-0.80
Total Rate Rebalancing Adjustments	86.59
Price Cap Adjustments	
Price Cap Adjustment	4.47
Total Price Cap Adjustments	4.47
Applied For Base Distribution Rates	383.48
Applied For Tariff Distribution Rates	383.48
	0.00

	Fixed
Unmetered Scattered Load	(\$)
Current Tariff Rates	293.45
Current Base Distribution Rates	293.45
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-2.42
K-Factor Adjustment	-0.81
Total Rate Rebalancing Adjustments	-3.23
Price Cap Adjustments	
Price Cap Adjustment	3.42
Total Price Cap Adjustments	3.42
Applied For Base Distribution Rates	293.65
Applied For Tariff Distribution Rates	293.65
	0.00

	Fixed
Sentinel Lighting	(\$)
Current Tariff Rates	7.09
Current Base Distribution Rates	7.09
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	5.44
K-Factor Adjustment	-0.02

Total Rate Rebalancing Adjustments	5.42
Price Cap Adjustments	
Price Cap Adjustment	0.15
Total Price Cap Adjustments	0.15
Applied For Base Distribution Rates	12.66
Applied For Tariff Distribution Rates	12.66
	0.00

	Fixed
Street Lighting	(\$)
Current Tariff Rates	7.06
Current Base Distribution Rates	7.06
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	1.07
K-Factor Adjustment	-0.02
Total Rate Rebalancing Adjustments	1.05
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Applied For Base Distribution Rates	8.11
Applied For Tariff Distribution Rates	8.21
	0.00

Service Charge

Volumetric
\$/kWh
0.0130

0.0000
0.0000
0.0130

-0.0005
0.0000
-0.0005

0.0001
0.0001
0.0126
0.0126
0.0000

Volumetric
\$/kWh
0.0098

0.0000
0.0000
0.01

-0.0009

0.0000
-0.0009

0.0001
0.0001
0.0090
0.0090
0.0000

Volumetric
\$/kW
1.1386

0.0000
0.0000
1.14

0.3402
-0.0031
0.3371

0.0174
0.0174
1.4931
1.4931
0.0000

Volumetric
\$/kWh
0.0378
0.04

-0.0004
-0.0001
-0.0005

0.0004
0.0004
0.0377
0.0377
0.0000

Volumetric
\$/kW
61.6204
61.62

40.4997
-0.1693

40.3304

1.2030

1.2030

103.1538

103.1538

0.0000

Volumetric

\$/kW

8.1219

8.12

1.8910

-0.0223

1.8687

0.1179

0.1179

9.9906

10.1085

0.0000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



**Name o
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Sumr

of LDC: Atikokan Hydro Inc.
number: EB-2009-0212
Effective Date: May-01-10

Summary of Changes To Tariff Rate Riders

Residential
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Residential
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service Less Than 50 kW
Current Tariff Rates Riders
Total Current Tariff Rates Riders

General Service Less Than 50 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service 50 to 4,999 kW
Current Tariff Rates Riders

Total Current Tariff Rates Riders
--

General Service 50 to 4,999 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Unmetered Scattered Load
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Unmetered Scattered Load
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Sentinel Lighting
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Sentinel Lighting
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Street Lighting
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Street Lighting
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$/kWh

0.00	-0.0032
0.00	-0.0032

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$

0.00	-0.0034
0.00	-0.0034

Fixed	Volumetric
(\$)	\$

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$

0.00	-0.3346
0.00	-0.3346

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	0

0.00	-0.0035
0.00	-0.0035

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	0

0.00	-4.9046
0.00	-4.9046

Fixed	Volumetric
(\$)	0

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$/kW

0.00	0.1582
0.00	0.1582



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.00	14.00
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0130	0.0126
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0032
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0047	0.0049
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0023	0.0022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0023	0.0022
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

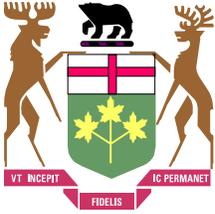
Consumption	800 kWh	0 kW	Loss Factor 1.0753
RPP Tier One	600 kWh	Load Factor	

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	29.73%
Energy Second Tier (kWh)	261	0.0660	17.22	261	0.0660	17.22	0.00	14.98%
Sub-Total: Energy			51.43			51.43	0.00	45.71%
Service Charge	1	34.03	34.03	1	32.36	32.36	-1.88	27.86%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Distribution Volumetric Rate	800	0.0130	10.40	800	0.0126	10.08	-0.32	9.76%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0032	-2.56	-2.56	-2.33%
Total: Distribution			44.43			49.37	-3.86	43.27%
Retail Transmission Rate - Network Service Rate	861	0.0047	4.05	861	0.0046	3.95	-0.10	3.79%
Retail Transmission Rate - Line and Transformation Connection Service Rate	861	0.0023	1.98	861	0.0022	1.89	-0.09	1.64%
Total: Retail Transmission			6.03			5.84	-0.19	5.31%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.46			46.66	-3.78	40.58%
Wholesale Market Service Rate	861	0.0052	4.48	861	0.0052	4.48	0.00	4.07%
Rural Rate Protection Charge	861	0.0013	1.12	861	0.0013	1.12	0.00	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.22%
Sub-Total: Regulatory			5.85			5.85	0.00	5.26%
Total: Regulatory			5.85			5.85	0.00	4.87%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.00%
Total Bill Before Taxes			113.34			113.34	0.00	100.00%
GST			6.67			100.56	6.67	4.76%
Total Bill			119.91			119.91	0.00	100.00%

Rate Class Threshold Test

Residential	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		269	646	861	1,506	2,420
Load Factor						
Energy						
Applied For Bill	\$ 15.33	\$ 37.24	\$ 51.43	\$ 94.00	\$ 154.32	
Current Bill	\$ 15.33	\$ 37.24	\$ 51.43	\$ 94.00	\$ 154.32	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	29.9%	39.8%	44.7%	52.9%	51.1%	
Distribution						
Applied For Bill	\$ 35.39	\$ 38.67	\$ 40.54	\$ 46.16	\$ 54.11	
Current Bill	\$ 37.28	\$ 41.83	\$ 43.43	\$ 42.23	\$ 63.29	
\$ Impact	\$ -1.89	\$ -3.16	\$ -2.89	\$ -3.08	\$ -9.17	
% Impact	-5.1%	-7.6%	-8.8%	-11.6%	-14.5%	
% of Total Bill	59.8%	41.3%	39.2%	29.8%	20.0%	
Retail Transmission						
Applied For Bill	\$ 1.91	\$ 4.59	\$ 6.11	\$ 10.69	\$ 17.18	
Current Bill	\$ 1.88	\$ 4.53	\$ 6.03	\$ 10.54	\$ 16.91	
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.27	
% Impact	1.6%	1.3%	1.3%	1.4%	1.4%	
% of Total Bill	3.2%	4.9%	6.2%	6.0%	6.4%	
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 37.30	\$ 43.26	\$ 46.65	\$ 56.84	\$ 71.29	
Current Bill	\$ 39.16	\$ 46.36	\$ 50.46	\$ 42.77	\$ 80.20	
\$ Impact	\$ -1.86	\$ -3.10	\$ -3.81	\$ -9.93	\$ -9.91	
% Impact	-4.7%	-6.7%	-7.6%	-14.4%	-11.1%	
% of Total Bill	63.0%	46.2%	40.6%	31.7%	26.4%	
Regulatory						
Applied For Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.88	
Current Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.88	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.4%	4.8%	5.1%	4.9%	5.9%	
Debt Retirement Charge						
Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75	
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.0%	4.0%	4.6%	4.9%	5.8%	
GST						
Applied For Bill	\$ 2.82	\$ 4.46	\$ 5.48	\$ 8.53	\$ 12.87	
Current Bill	\$ 2.91	\$ 4.61	\$ 5.67	\$ 8.83	\$ 13.31	
\$ Impact	\$ -0.09	\$ -0.15	\$ -0.19	\$ -0.30	\$ -0.44	
% Impact	-3.1%	-3.2%	-4.4%	-3.4%	-3.3%	
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%	
Total Bill						
Applied For Bill	\$ 59.20	\$ 93.61	\$ 116.01	\$ 179.21	\$ 270.21	
Current Bill	\$ 61.15	\$ 98.86	\$ 123.01	\$ 188.44	\$ 279.63	
\$ Impact	\$ -1.95	\$ -3.25	\$ -4.00	\$ -6.23	\$ -9.37	
% Impact	-3.2%	-3.4%	-3.4%	-3.4%	-3.4%	

Rounding Applied -0.030000



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current and Applied For Allowances

Allowances	Metric
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%
	\$/kW

Current

10% re:MS
(1.00)

Other Allow
Deferral Ac



\$

\$

\$

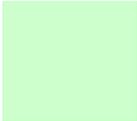
Current

25.00

25.00

25.00



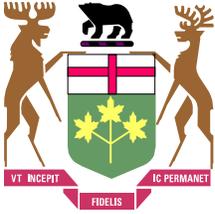


Current

1.50
19.56
25.00
28.00
315.00
28.00
315.00

Current

22.35



Ontario

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing charge, per customer, per retailer

Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Metric Current

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00