

**Ontario Energy
Board**
P.O. Box 2319
27th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

**Commission de l'énergie
de l'Ontario**
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

February 1, 2010

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: Wasaga Distribution Inc.
2010 IRM2 Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2009-0209**

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Wasaga Distribution Inc. and to all other registered parties to this proceeding.

In addition please advise Wasaga Distribution Inc. that responses to interrogatories are due by February 22, 2010.

Yours truly,

Original Signed By

Martin Benum
Advisor – Applications & Regulatory Audit

Encl.

Board Staff Interrogatories

2010 IRM2 Electricity Distribution Rates Wasaga Distribution Inc. ("Wasaga") EB-2009-0209

1. Ref: 2010 IRM Deferral Variance Account 2006 EDR LV

In the 2006 EDR application Wasaga included \$141,613.73 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to \$142,888 and \$144,460 respectively. In the 2010 IRM Deferral Variance Account Workform Wasaga has reported \$0, \$67,608 and \$7,854 for 2006, 2007 and 2008 additions for USoA 1550 LV Variance account.

DVAWF		2006 EDR	
Transaction s (additions) during 2006/7/8, excluding interest and adjustments	Transaction s (reductions) during 2006/7/8, excluding interest and adjustment s	7-2 ALLOCATION - LV- Wheeling Cell L120	(GDP-IPI) - X
2006 \$ -	-\$ 12,869	\$ 141,614	0.0%
2007 \$ 67,608	-\$ 42,052	\$ 142,888	0.9%
2008 \$ 7,854	-\$ 15,600	\$ 144,460	1.1%

- a) Please confirm that Wasaga has applied the 2006 EDR LV Allocation against Hydro One LV costs and that the balance shown in the Deferral Variance Account workform are net of the LV allocation and correct.
- b) If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV.

2. Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Wasaga shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued "Regulatory Audit and Accounting Bulletin 200901" which clarified the accounting rules for reporting the 1588 – Global Adjustment sub-account.

	Account Number	Total Claim
Account Description		I = C + D+ E + F + G + H
RSVA - Power (Excluding Global Adjustment)	1588	(546,916)
RSVA - Power (Global Adjustment Sub-account)		179,012

- a) Has Wasaga reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?
- b) Has Wasaga made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

3. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modelled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

While Enersource's response to the Board staff's submission is still pending Board staff would like to poll Wasaga on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Wasaga agree that this proposal would be fair to all customers? Why or why not?
- b) If the Board were to order Wasaga to provide such a rate rider, would Wasaga's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Wasaga see with this rate rider?
- c) If Wasaga were to be unable to bill in this fashion what would Wasaga consider proposing in the alternative?

4. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the billing determinants identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	2008		
	Billed Customers		
	Billed Customers or Connections	Billed kWh	Billed kW
	A	B	C
Residential	10,833	76,997,980	
General Service Less Than 50 kW	776	14,501,683	
General Service 50 to 4,999 kW	29	22,816,641	26,371
Unmetered Scattered Load	22	137,520	
Street Lighting	2,453	1,855,724	7,123

- a) Please identify if these values are from the Wasaga 2009 Cost of Service Application or 2008 RRR reported values.
- b) If the above are from the 2009 CoS application please provide reference to location in the application.
- c) If the above are from the 2008 RRR reported values, please explain why Wasaga has not used the 2009 CoS values.

5. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	Billed kWh for Non-RPP customers
	D
Residential	8,226,454
General Service Less Than 50 kW	928,960
General Service 50 to 4,999 kW	11,910,843
Unmetered Scattered Load	0
Street Lighting	0

- a) Please identify if these values estimated values or actual values and specify the applicable period.
- b) If the above values are estimated please explain why Wasaga is unable to determine actual.
- c) As discussed in one of the questions above Board staff have proposed a non-RPP customer rate rider for the disposition of the 1588 – Global adjustment sub-account. If accepted would Wasaga support using the numbers above as the most reasonable denominator to be used for rate determination.
- d) If Wasaga were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Wasaga believe that the rider be applied to customers in the MUSH sector? If not, would Wasaga have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

6. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

	Account Number	Total Claim
Account Description	I = C + D+ E + F + G + H	
LV Variance Account	1550	4,668
RSVA - Wholesale Market Service Charge	1580	(533,059)
RSVA - Retail Transmission Network Charge	1584	(403,542)
RSVA - Retail Transmission Connection Charge	1586	(1,080,056)
RSVA - Power (Excluding Global Adjustment)	1588	(546,916)
RSVA - Power (Global Adjustment Sub-account)		179,012
Recovery of Regulatory Asset Balances	1590	77,412
Disposition and recovery of Regulatory Balances Account	1595	0
Total		(2,302,481)

- Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.
- Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.
- Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify source and reason for variances.
- Please confirm that Wasaga has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Wasaga has used other practices in the calculation please explain where in the filing and why?

- e) Please confirm that Wasaga has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Wasaga has used other calculations please explain where in the filing and why?
- f) Please confirm that Wasaga has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Wasaga has not complied with this requirement please explain why not?

HST Interrogatory

7. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010.

In the event that PST and GST are harmonized effective July 1, 2010:

- a. Would the Applicant agree to the establishment of a variance account to capture the reductions in OM&A and capital expenditures?
- b. Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?