



3240 Mavis Road  
Mississauga, Ontario  
L5C 3K1

Tel: (905) 273-9050  
Fax (905) 566-2737

February 3, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P. O. Box 2319  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc. Application for the Disposition of the Balances of Group 1 Deferral and Variance Accounts (EB-2009-0405)**

Enersource Hydro Mississauga Inc. ("Enersource") is in grateful receipt of the Ontario Energy Board's January 29, 2010 Decision and Order (the "Decision") in the above-captioned proceeding.

Enersource confirms that it has reviewed the draft Tariff of Rates and Charges (the "Tariff") set out in Appendix A of the Decision, and has reflected the following changes in the revised Tariff attached:

1. Unit labels for the Deferral Variance Account Disposition Rate Rider for selected rate classifications (specifically, General Service 50 to 499 kW , General Service 500 to 4,999 kW, Large Use and Street Lighting) showing "\$/kWh" were corrected to show "\$/kW", and
2. The Deferral Variance Account Disposition Rate Riders for the selected rate classifications in point no. 1 above were rounded to four decimal places.

Additionally, Enersource confirms that it will implement the Tariff as soon as its testing for the presentation of the rate rider pertaining to the global adjustment sub-account balance in a separate "Provincial Benefit" line, as stated in the Board's Decision, is completed. The Company's current billing system can only present the "Provincial Benefit" riders on a rolled up basis, as was expressed in the application and evidence. Enersource anticipates the testing will be completed and the Tariff implemented on or before February 15, 2010. Deferral account balances that will result from the volumes consumed from February 1,

2010 to the Tariff implementation date will be recorded in the appropriate deferral accounts in accordance with OEB guidelines.

If you have any questions concerning these matters, please contact the undersigned.

Sincerely,

*(Original signed)*

Gia M. DeJulio  
Director, Regulatory Affairs  
gdejulio@enersource.com  
905-283-4098

cc. John Bonadie, Enersource

# **Enersource Hydro Mississauga Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective February 1, 2010**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0405

#### **APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### **EFFECTIVE DATES**

DISTRIBUTION RATES – February 1, 2010 for all consumption or deemed consumption services used on or after that date.  
GLOBAL ADJUSTMENT – February 1, 2010 for all consumption or deemed consumption services used on or after that date.  
SPECIFIC SERVICE CHARGES – February 1, 2010 for all charges incurred by customers on or after that date.  
RETAIL SERVICE CHARGES – February 1, 2010 for all charges incurred by retailers or customers on or after that date.  
LOSS FACTOR ADJUSTMENT – February 1, 2010 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### **SERVICE CLASSIFICATIONS**

##### **Residential**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling.

##### **General Service Less Than 50 kW**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

##### **Small Commercial and Unmetered Scattered Load**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes existing metered customers, metered customers are no longer added to this customer class. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings.

##### **General Service 50 to 499 kW**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW.

##### **General Service 500 to 4,999 kW**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW.

##### **Large Use**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

##### **Standby Distribution Service**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

### Effective February 1, 2010

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0405

#### Street Lighting

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board.

## MONTHLY RATES AND CHARGES

### Residential

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 13.14    |
| Distribution Volumetric Rate  | \$/kWh | 0.0118   |
| Deferral Variance Account Disposition Rate Rider – effective until January 31, 2012 | \$/kWh | (0.0018) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kWh | 0.0060   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kWh | 0.0054   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                     | \$     | 0.25     |

### General Service Less Than 50 kW

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 40.85    |
| Distribution Volumetric Rate  | \$/kWh | 0.0115   |
| Deferral Variance Account Disposition Rate Rider – effective until January 31, 2012 | \$/kWh | (0.0018) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kWh | 0.0055   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kWh | 0.0050   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                     | \$     | 0.25     |

### Small Commercial and Unmetered Scattered Load

|   |        |          |
|---|--------|----------|
| Service Charge for metered account  | \$     | 11.97    |
| Service Charge for Unmetered Scattered Load account (per connection)                | \$     | 10.56    |
| Distribution Volumetric Rate  | \$/kWh | 0.0193   |
| Deferral Variance Account Disposition Rate Rider – effective until January 31, 2012 | \$/kWh | (0.0018) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kWh | 0.0055   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kWh | 0.0050   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                     | \$     | 0.25     |

### General Service 50 to 499 kW

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 70.42    |
| Distribution Volumetric Rate  | \$/kW  | 4.1527   |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010                | \$/kW  | (0.0029) |
| Deferral Variance Account Disposition Rate Rider – effective until January 31, 2012           | \$/kW  | (0.6480) |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 2.1454   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 1.9392   |
| Retail Transmission Rate – Network Service Rate – Interval Metered                            | \$/kW  | 2.1454   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW  | 1.9392   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25     |

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

### Effective February 1, 2010

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0405

#### General Service 500 to 4,999 kW

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 1,520.79 |
| Distribution Volumetric Rate  | \$/kW  | 2.0724   |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010                | \$/kW  | (0.0023) |
| Deferral Variance Account Disposition Rate Rider – effective until January 31, 2012           | \$/kW  | (0.8093) |
| Retail Transmission Rate – Network Service Rate – Interval Metered                            | \$/kW  | 2.0756   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW  | 1.8975   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25     |

#### Large Use

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 13,688.11 |
| Distribution Volumetric Rate  | \$/kW  | 2.8866    |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010                | \$/kW  | (0.0023)  |
| Deferral Variance Account Disposition Rate Rider – effective until January 31, 2012           | \$/kW  | (0.3325)  |
| Retail Transmission Rate – Network Service Rate – Interval Metered                            | \$/kW  | 2.2149    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW  | 2.0266    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

#### Standby Distribution Service

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied. Further servicing details are available in Enersource Hydro's Conditions of Service.

#### Street Lighting

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 1.33     |
| Distribution Volumetric Rate  | \$/kW  | 10.1327  |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010      | \$/kW  | (0.0105) |
| Deferral Variance Account Disposition Rate Rider – effective until January 31, 2012 | \$/kW  | (0.0525) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kW  | 1.4857   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kW  | 1.4022   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                     | \$     | 0.25     |

#### Global Adjustment – Non-RPP Customers Only

|   |        |        |
|---|--------|--------|
| Global Adjustment Sub-Account Disposition Rate Rider – effective until January 31, 2012 | \$/kWh | 0.0039 |
|---|--------|--------|

#### Specific Service Charges

|  |    |       |
|--|----|-------|
| Customer Administration  |    |       |
| Arrears Certificate  | \$ | 15.00 |
| Request for other billing information                                      | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs – General Service) | \$ | 25.00 |

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

### Effective February 1, 2010

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0405

|   |       |        |
|---|-------|--------|
| Income tax letter   | \$    | 15.00  |
| Returned cheque (plus bank charges)   | \$    | 12.50  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable)               | \$    | 30.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$    | 20.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                              | \$    | 10.00  |
| Special meter reads   | \$    | 30.00  |
| Interval meter request change   | \$    | 40.00  |
| <b>Non-Payment of Account</b>   |       |        |
| Late Payment - per month  | %     | 1.50   |
| Late Payment - per annum  | %     | 19.56  |
| Collection of account charge – no disconnection   | \$    | 9.00   |
| Disconnect/Reconnect at meter - during regular hours  | \$    | 20.00  |
| Disconnect/Reconnect at pole - during regular hours   | \$    | 185.00 |
| Disconnect/Reconnect at pole - after regular hours  | \$    | 415.00 |
| Temporary service install and remove – overhead – no transformer  | \$    | 400.00 |
| Specific Charge for Access to the Power Poles – per pole/year   | \$    | 22.35  |
| <b>Allowances</b>   |       |        |
| Transformer Allowance for Ownership - per kW of billing demand/month                                    | \$/kW | (0.40) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy               | %     | (1.00) |

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30)    |
| <b>Service Transaction Requests (STR)</b>  |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

### LOSS FACTORS

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0360 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0256 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW   | 1.0045 |