

Hydro One Brampton Networks Inc.

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January 13, 2010

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli,

Re: Hydro One Brampton Networks Inc.
Board File No. EB-2009-0199
2010 IRM2 Electricity Distribution Rate Application
Ontario Energy Board Staff Interrogatories

In response to the Ontario Energy Board's ("the Board") letter dated December 17, 2009, Hydro One Brampton Networks Inc. ("Hydro One Brampton") submits its responses to the Board Staff Interrogatories for the above proceeding.

Please find attached with this letter:

- Two (2) paper copies of Hydro One Brampton's responses to the Board Staff Interrogatories for the 2010 IRM2 Electricity Distribution Rate Application as well as copies of the print screen of the online confirmation displaying the RESS submission reference number for Hydro One Brampton's responses to the Ontario Energy Board Staff Interrogatories.
- One (1) electronic copy of the 2010 IRM2 Model Spreadsheet and the IRM Deferral and Variance Account Workform V4.

We would be pleased to provide any additional information that the Board requires in review of Hydro One Brampton's responses to the Board Staff Interrogatories. If additional information is required please contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Scott Miller". The signature is fluid and cursive, with the first name "Scott" and last name "Miller" clearly distinguishable.

Scott Miller
Regulatory Affairs Manager
Hydro One Brampton Networks Inc.
smiller@HydroOneBrampton.com
(905) 452-5504

Roger A. Albert, President & CEO, Hydro One Brampton Networks Inc.
Jamie Gribbon, Vice President of Finance & Administration, Hydro One Brampton Networks Inc.

Encl.

1. Ref: 2010 IRM Deferral Variance Account 2006 EDR LV

In the 2006 EDR application Hydro One Brampton included \$94,500 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to \$95,351 and \$96,399 respectively. In the 2010 IRM Deferral Variance Account Workform Hydro One Brampton has reported \$103,743, \$153,543 and \$74,609 for 2006, 2007 and 2008 additions for USoA 1550 LV Variance account.

DVAWF		2006 EDR	
Transactions (additions) during 2006/7/8, excluding interest and adjustments	Transactions (reductions) during 2006/7/8, excluding interest and adjustments	7-2 ALLOCATION – LV Wheeling Cell L120	(GDP-IPI) - X
2006 \$103,743	\$ -	\$94,500	0.0%
2007 \$153,543	\$ -	\$95,351	0.9%
2008 \$74,609	\$ -	\$96,399	1.1%

- Please confirm that Hydro One Brampton has applied the 2006 EDR LV Allocation against Hydro One LV costs and that the balance shown in the Deferral Variance Account workform are net of the LV allocation and correct.
- If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV

RESPONSE:

- The balance shown in the Deferral Variance Account workform is not net of the LV allocation.*
- The LV rate adders embedded in the volumetric distribution tariffs as determined in the 2006 EDR Rate Model were not applied against Account 1550 LV Variance Account since they were insignificant and the LV allocation created cross subsidization between classes.*

The LV rate adders for the Residential and General Service < 50 kW Customer Classes were so small that they rounded to zero such that there was no component of the volumetric distribution rate for these classes that related to LV at all. For the customer classes billed on kW billing determinants the LV adders were insignificant, only about 1 cent per kW. See excerpt from EDR 2006 model tab 8-2 Rates -LV- Wheeling below.

8-2 RATES - Low Voltage/ Wheeling Adjustments

LV/ Wheeling Adj. Allocated	Calculated kWh	Calculated kW	Volumetric Rate Type	LV/ Wheeling Adj. Rates (\$) per kWh	LV/ Wheeling Adj. Rates (\$) per kW
from Sheet 7-2	from Sheet 7-1	from Sheet 7-1	from Sheet 6-2		
RESIDENTIAL					
Regular	28,171	989,558,788	kWh	0.0000	
GENERAL SERVICE					
Less than 50 kW	7,349	276,748,729	kWh	0.0000	
Other > 50 kW (specify) .50 kW to 699 kW	28,851	1,018,101,225	kW		0.0104
Other > 50 kW (specify) .700 kW to 4999 kW	23,183	827,789,524	kW		0.0121
Large Use (> 5000 kW)	6,429	244,039,963	kW		0.0145
Unmetered Scattered Load			kWh		
Sentinel Lighting	2	80,647	kW		0.0087
Street Lighting	516	19,634,754	kW		0.0089
Other (specify) Embedded Distributor			kW		
TOTALS	94,500	3,375,953,628	5,192,263		

Furthermore, the allocation of the LV costs calculated in the 2006 EDR model created cross subsidization and this allocation was inequitable and unfair as some customer classes were not contributing anything to the recovery of LV costs.

When the current balance of account 1550 LV Variance Account is disposed of, it will be based only on LV costs paid to our host distributor. The balance of account 1550 LV Variance Account will be included in the aggregate deferral and variance account balances for disposition and the end result would be more fair and equitable cost allocation as the component of the Regulatory Asset Recovery Rate Rider pertaining to LV costs would be combined with other deferral and variance account balances enabling a fair allocation across all customer classes.

2. Ref: 2010 IRM2 Rate Generator – LV and 2010 IRM Deferral Variance Account

Sheet "C3.1 Curr Low Voltage Vol Rt" of the 2010 IRM2 Rate Generator are shown as below under the caption Rate Generator. The 2006 LV Allocation rate adder are shown in comparison from Sheet "8-2 RATES - LV-Wheeling" of the 2006 EDR.

Rate Generator	2006 EDR			
	Rebased LV	Rate Group	Rate Class	LV Rate
Residential	\$ -	RES	Regular	\$0.00003
General Service Less Than 50 kW	\$ -	GSLT50kW	Less than 50 kW	\$0.00003
General Service 50 to 699 kW	\$ -	GSGT50kW	Other > 50 kW (specify) .50 kW to 699 kW	\$0.01041
General Service 700 to 4999 kW	\$ -	GSGT50kW	Other > 50 kW (specify) .700 kW to 4999 kW	\$0.01209
Large Use > 5000 kW	\$ -	LU	Large Use (>5000 kW)	\$0.01448
Unmetered Scattered Load	\$ -	SENTINEL	Sentinel Lighting	\$0.00875
Sentinel Lighting	\$ -	SL	Street Lighting	\$0.00886
Street Lighting	\$ -			

- a) Please explain why Hydro One Brampton has not entered the LV rates on Sheet “C3.1 Curr Low Voltage Vol Rt” of the 2010 IRM2 Rate Generator.

RESPONSE:

- a) *Hydro One Brampton has not entered the LV rates in the 2010 IRM2 Rate Generator as Hydro One Brampton has not made an LV Allocation to Account 1550 LV Variance Account, as explained in response 1.b) above.*

3. Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Hydro One Brampton shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

	Account Number	Total Claim
Account Description		I = C + D+ E + F + G + H
RSVA - Power (Excluding Global Adjustment)	1588	(732,062)
RSVA - Power (Global Adjustment Sub-account)		1,527,455

- a) Has Hydro One Brampton reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?
- b) Has Hydro One Brampton made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

RESPONSE:

- a) *Hydro One Brampton reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009 and ensures that it has accounted for account 1588 and sub-account Global Adjustment in accordance with this Bulletin.*
- b) *No, Hydro One Brampton has not made adjustments subsequent to filing the 2010 IRM2 Application and does not need to re-file an updated 2010 IRM Deferral Variance Account workform.*

4. Ref: 2010 IRM2 Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM2 Application. The following is an excerpt from the submission in respect to Board staff

concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modeled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

While Enersource's response to the Board staff's submission is still pending Board staff would like to poll Hydro One Brampton on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Hydro One Brampton agree that this proposal would be fair to all customers? Why or why not?
- b) If the Board were to order Hydro One Brampton to provide such a rate rider, would Hydro One Brampton's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Hydro One Brampton see with this rate rider?
- c) If Hydro One Brampton were to be unable to bill in this fashion what would Hydro One Brampton consider proposing in the alternative?

RESPONSE:

- a) *If a separate disposition rate rider was applied prospectively to Non-RPP customers only, for 1588 – Global Adjustment, Hydro One Brampton believes this treatment would be fair to the subgroup of RPP customers who are not charged/credited the Provincial Benefit. Non-RPP customers can be readily identified within a customer class as the only customers that the Provincial Benefit would be attributable to. Also, RPP customers did not cause the costs related to the 1588 – Global adjustments variance account. The RPP price already has a*

built in adjustment mechanism for differences in cost components related to the Global Adjustment.

- b) If the Board were to order the provision of such a rider, Hydro One Brampton's billing system would need to be modified as it is not currently capable of billing a separate rate rider for Non-RPP customers. However, with some programming and testing a system modification could be completed to address an order. It is assumed that only customers being billed the provincial benefit on their current bill would be charged this rate rider. On the surface this system modification does not appear to be costly to implement, however, this will depend on which customers the rate rider would affect at the time of billing. If programming required a search through historical data to establish when a current Non-RPP customer became a Non-RPP customer in order to determine if the rate rider would be applicable to that customer, programming may be quite extensive.*
- c) Hydro One Brampton believes that it would be able to bill this way provided that the criteria to apply this rider is that the customer must be Non-RPP at the time of billing.*

5. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workbook.

Rate Class	BILLED kWh for Non-RPP customers D
Residential	253,244,096
General Service Less Than 50 kW	55,208,357
General Service 50 to 699 kW	913,515,599
General Service 700 to 4999 kW	897,628,635
Large Use > 5000 kW	367,588,279
Sentinel Lighting	
Street Lighting	16,608,099

- a) Please identify if these values estimated values or actual values and specify the applicable period.
- b) If the above values are estimated please explain why Hydro One Brampton is unable to determine actual.
- c) As discussed in the question above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Hydro One Brampton support using the numbers above as the most reasonable denominator to be used for rate determination.
- d) If Hydro One Brampton were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Hydro One Brampton believe that the rider be applied to customers in the MUSH sector? If not, would Hydro One Brampton have

the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

RESPONSE:

- a) *The values reported are actual billing values generated from the billing system statistics for the twelve (12) month period ending December 31, 2008.*
- b) *Actual values were reported.*
- c) *Hydro One Brampton would support using the Non-RPP quantities reported as the most reasonable denominator to be used for the rate determination.*
- d) *Hydro One Brampton believes that the disposition rider for account 1588 – Global Adjustment should not be applied to the MUSH group of customers. The remaining MUSH customers who were previously on RPP energy prices did not choose to become Non-RPP customers, the provincial electricity rules and regulation caused these customers to become Non-RPP customers. These customers can be readily identified and they can be exempted from having rider applied to their accounts. This exemption should not apply to any other customers as the circumstances under which any switch from RPP to Non-RPP occurred were different. Note: although the MUSH customers can be identified, Information Systems applications would need to be programmed so this could be done; this would not be an automatic exemption.*

6. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

Account Description	Account Number	Total Claim
		I = C + D + E + F + G + H
LV Variance Account	1550	357,009
RSVA – Wholesale Market Service Charge	1580	(10,927,992)
RSVA – Retail Transmission Network Charge	1584	(504,430)
RSVA – Retail Transmission Network Charge	1586	(1,419,701)
RSVA – Power (Excluding Global Adjustment)	1588	(732,062)
RSVA – Power (Global Adjustment Sub-account)		1,527,455
Recovery of Regulatory Asset Balances	1590	(666,164)
Disposition and recovery of Regulatory Balances Account	1595	0
	Total	(12,365,884)

- a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.
- b) Please confirm if these are the final balances for disposition. If not the final balances please provide amended work form to support final balances for disposition.
- c) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify source and reason for variances.
- d) Please confirm that Hydro One Brampton has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Hydro One Brampton has used other practices in the calculation please explain where in the filing and why?
- e) Please confirm that Hydro One Brampton has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Hydro One Brampton has used other calculations please explain where in the filing and why?
- f) Please confirm that Hydro One Brampton has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Hydro One Brampton has not complied with this requirement please explain why not?

RESPONSE:

- a) *Hydro One Brampton has completed the updated workform as requested.*
- b) *Hydro One Brampton has amended the balances in the Deferral Variance Account Workform filed with its rate application; the revised figures are reflected in the amended Deferral Variance Account Workform V4.*
- c) *Hydro One Brampton has reconciled the final balances for disposition to the 2008 year end as shown below, with two differences, a minor variance in account 1584 due to rounding, and a variance of \$2,646 due to the revision of the Account 1590 Recovery of Regulatory Asset Balance. Hydro One Brampton has updated the Deferral Variance account workform to comply with the 2006 Regulatory Assets Transactions document issued September 4, 2009.*

Account	Total Claim	Projected Interest Jan 1 to Dec 31/09	Projected Interest Jan 1 to Apr 30/10	Total Claim less Interest Jan 1/09 to Apr 30/10	1588 Power & GA	OEB RRR 2008 Yr End	Difference
1550	357,009	3,753	600	352,656		352,656	-
1580	10,927,992	118,986	19,029	10,789,977		10,789,977	-
1584	504,430	7,499	1,199	495,732		495,730	2
1586	1,419,701	16,819	2,690	1,400,192		1,400,192	-
1588	732,062	7,882	1,261	722,919			
	1,527,455	17,844	2,854	1,506,757	783,838	783,838	-
1590	604,254	2,857	461	600,936		603,582	2,646
1595	-	-	-	-			-
Total	12,303,975	132,446	21,186	12,150,343		12,152,987	2,644

- d) *Hydro One Brampton has adjusted its calculation of the final disposition balance and is now in compliance with the OEB 2006 Regulatory Assets Transactions document issued September 4, 2009.*
- e) *Carrying charges have been determined based on the Board prescribed interest rates, using a simple interest approach for computations.*
- f) *Hydro One Brampton has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file).*

7. Ref: Rate Generator Sheet “C1.1 Smart Meter Funding Adder”

Sheet “C1.1 Smart Meter Funding Adder” of the Rate Generator shows the smart meter rate adder as \$1.00 while the 2009 Rate generator showed the amount of \$1.12.

As per Rate Gen	Last Years Final Model
\$ 1.00	\$ 1.12

- a) Please confirm correct amount to be used in this entry.

RESPONSE:

- a) *Hydro One Brampton confirms that \$1.00 be used in sheet “C1.1 Smart Meter Funding Adder”. The difference of \$0.12 relates to a previously approved Permanent Rate Adder. It is not a Smart Meter Funding Adder. This component of rates should not be allocated to the Smart Meter deferral account. As part of base distribution rates this \$0.12 should have the IPI – X applied, unlike the Smart Meter funding adders.*

8. Ref: Rate Generator Sheet “C4.1 Curr Rates & Chgs General”

Sheet “C4.1 Curr Rates & Chgs General” of the Rate Generator does not show the Embedded Distributor Distribution Wheeling Service rate as found on Hydro One Brampton’s current Tariff sheet.

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Distribution Wheeling Service Rate	\$/kW	0.0612

- a) Please confirm if this rate should be included in the 2010 IRM2 Rate Generator.

RESPONSE:

- a) *Hydro One Brampton confirms that the Distribution Wheeling Service Rate should be included in the 2010 IRM2 Generator. Hydro One Brampton was unable to update the Rate Generator model for this change. OEB staff will update.*

9. Ref: Rate Generator Sheet “C4.1 Curr Rates & Charges General”

Sheet “C4.1 Curr Rates & Chgs General” of the Rate Generator does not show the Standby Charge rate as found on Hydro One Brampton’s current Tariff sheet.

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	1.5047

- a) Please confirm if this rate should be included in the 2010 IRM2 Rate Generator.

RESPONSE:

- b) *Hydro One Brampton confirms that the Standby Charge should be included in the 2010 IRM2 Rate Generator. Hydro One Brampton was unable to update the Rate Generator model for this change. OEB staff will update.*

10. Ref: Regulatory Asset Recovery Rate Rider

Sheet “J2.1 DeferralAccount Rate Rider” of the Rate Generator shows the sunset date to be May 1, 2012. “Sheet F1.1 Deferral and Variance Account workform cell C16” shows April 30, 2012.

- a) Please confirm whether April 30, 2012 is the correct sunset date. If not, please provide explanation.

RESPONSE:

- a) *Hydro One Brampton confirms that April 30, 2012 is the correct sunset date to be used in sheet “J2.1 Deferral Account Rate Ride” of the Rate Generator.*

11. Ref: Rate Generator Sheet “D3.1 OCT Adjustment WS”

	Rate Generator	2009 IRM Model
Section A		
Rate Base (“Test Year OCT, LCT”)	\$249,223,804	\$249,223,804
Less: Exemption	\$224,949	\$244,929

Sheet “D3.1 OCT Adjustment WS” in the Rate Generator shows the value of \$224,929 as the exemption while sheet “Test Year OCT, LCT” of the 2006 PIL’s Model showed the value of \$244,929 as the exemption amount.

- a) Please confirm correct amount to be used in this calculation.

RESPONSE:

- a) *Hydro One Brampton confirms that the correct exemption amount to be used in the calculation is \$244,929, as indicated in the 2006 PIL’s Model.*

HST Interrogatory

12. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010.
In the event that PST and GST are harmonized effective July 1, 2010:

- Would the Applicant agree to the establishment of a variance account to capture the reductions in OM&A and capital expenditures?
- Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

RESPONSE:

- a. *Yes, Hydro One Brampton believes that it is appropriate to establish a deferral account to record the Revenue Requirement over-collection in the 2010 rate year pertaining to potential, OM&A & capital expenditure, cost reductions if the GST and PST are harmonized.*

Potential cost reductions relating to the harmonization of GST and PST would translate into a Revenue Requirement over collection. We suggest that any over earnings should be shared equally between shareholder and rate payer similar to how the 2nd and 3rd Generation IRM models apportion the tax savings related to reductions in federal and provincial income and capital taxes.

Hydro One Brampton could develop a process to estimate the savings and reflect those savings in the deferral account 1592 PILs and Tax Variances for 2006 and Subsequent Years.

- b. *Hydro One Brampton believes that to determine the over-recovery of revenue that a Revenue Requirement based approach should be used to ascertain the cost reductions. The dollar amount of revenue over recovery includes cost reductions relating to OM&A charged against the income statement of the rate year and the over-recovery for capital expenditures including depreciation on reduced capital expenditures, the return on rate base impact, and the applicable PILS amount.*

Hydro One Brampton believes that it would not be possible to establish the Revenue Requirement over- collection accurately at the transactional level, but Hydro One Brampton can develop an approach to make such an estimate using a high level approach.

The OEB could either require distributors to develop their own approach to identifying this savings or could consider undertaking an industry wide study by using a generic high level approach that could be used by all distributors to establish these cost reductions during an IRM year. Any approach used should take into consideration sharing the savings equally between the Shareholder and Customers. In addition, a predetermined materiality threshold could be established such that if it were not met, no distributor would perform any such adjustment to the variance account. Where the threshold is met distributors could record and track the savings in the variance account.



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Hydro One Brampton Networks Inc.
Application Type	IRM2
OEB Application Number	EB-2009-0199
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0038
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Scott Miller
Title:	Manager of Regulatory Affairs
Phone Number:	(905) 452-5504
E-Mail Address:	smiller@hydroonebrampton.com

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Name of LDC: Hydro One Brampton Networks Inc.
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Name of LDC: Hydro One Brampton Networks Inc.
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 699 kW	Customer - 12 per year	kW
GSGT50	General Service 700 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use > 5000 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
EMB	Embedded Distributor	NA	kW
SB	Standby Power - APPROVED ON AN INTERIM BASIS	NA	kW
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

No

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 699 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 700 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

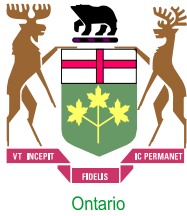


Name of LDC: Hydro One Brampton Networks Inc.
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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.033360	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.033360	0.000000
General Service 50 to 699 kW	kW	0.000000	1.033360	0.000000
General Service 700 to 4,999 kW	kW	0.000000	1.033360	0.000000
Large Use > 5000 kW	kW	0.000000	1.033360	0.000000
Unmetered Scattered Load	kWh	0.000000	1.033360	0.000000
Sentinel Lighting	kW	0.000000	1.033360	0.000000
Street Lighting	kW	0.000000	1.033360	0.000000
Embedded Distributor	kW	0.000000	1.033360	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	1.033360	0.000000



Name of LDC: Hydro One Brampton Networks Inc.
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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.79
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.64
Distribution Volumetric Rate	\$/kWh	0.0181
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 699 kW

Rate Description	Metric	Rate
Service Charge	\$	104.53
Distribution Volumetric Rate	\$/kW	2.3354
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.8432
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6134

	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 700 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,437.21
Distribution Volumetric Rate	\$/kW	3.8037
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.0671
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7343
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use > 5000 kW

Rate Description	Metric	Rate
Service Charge	\$	4,809.57
Distribution Volumetric Rate	\$/kW	2.9553
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.3395
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.52
Distribution Volumetric Rate	\$/kWh	0.0181
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	3.8682
Retail Transmission Rate – Network Service Rate	\$/kW	1.5367

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3449
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	2.2449
Retail Transmission Rate – Network Service Rate	\$/kW	1.5347
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3432
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Distribution Wheeling Service Rate	\$/kW	0.0612
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	1.5047
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00



Name of LDC: Hydro One Brampton Networks Inc.
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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	11.790000	-1.000000	0.000000	10.790000
General Service Less Than 50 kW	Customer - 12 per year	21.640000	-1.000000	0.000000	20.640000
General Service 50 to 699 kW	Customer - 12 per year	104.530000	-1.000000	0.000000	103.530000
General Service 700 to 4,999 kW	Customer - 12 per year	1,437.210000	-1.000000	0.000000	1,436.210000
Large Use > 5000 kW	Customer - 12 per year	4,809.570000	-1.000000	0.000000	4,808.570000
Unmetered Scattered Load	Connection - 12 per year	20.520000	0.000000	0.000000	20.520000
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000
Embedded Distributor	NA	0.000000	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.015700	0.000000	0.000000	0.015700
General Service Less Than 50 kW	kWh	0.018100	0.000000	0.000000	0.018100
General Service 50 to 699 kW	kW	2.335400	0.000000	0.000000	2.335400
General Service 700 to 4,999 kW	kW	3.803700	0.000000	0.000000	3.803700
Large Use > 5000 kW	kW	2.955300	0.000000	0.000000	2.955300
Unmetered Scattered Load	kWh	0.018100	0.000000	0.000000	0.018100
Sentinel Lighting	kW	3.868200	0.000000	0.000000	3.868200
Street Lighting	kW	2.244900	0.000000	0.000000	2.244900
Embedded Distributor	kW	0.000000	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000	0.000000	0.000000



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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.95%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 249,237,964	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Med-Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 55.0%	E2 45.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 57.5%	F2 42.5%	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 60.0%	F2.2 40.0%	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3 60.0%	F2.3 40.0%	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	7.8725%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.82%	= (F1 X B) + (F2 X A)	
2009	H1	7.77%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.77%	= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

2006	I	\$ 19,621,258.72	= C X G / 100
2008	J	\$ 19,493,524.26	= C X H / 100
2009	J1	\$ 19,365,789.80	= C X H1 / 100
2010	J2	\$ 19,365,789.80	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 26,540,516	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 53,394,208	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 1,468,274	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 46,161,774.72	= I + K
2008	O	\$ 46,034,040.26	= J + K
2009	O2	\$ 45,906,305.80	= J1 + K
2010	O3	\$ 45,906,305.80	= J2 + K

Target Net Income (EBIT)

2006	\$ 10,094,137.54	P1 = I - P2
2008	\$ 9,533,352.12	Q1 = J - Q2
2009	\$ 8,972,566.70	Q1.2 = J1 - Q2.2
2010	\$ 8,972,566.70	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$ 9,527,121.17	P2 = C X (B X E1 / 100)
2008	\$ 9,960,172.14	Q2 = C X (B X F1 / 100)
2009	\$ 10,393,223.10	Q2.2 = C X (B X F1.2 / 100)
2010	\$ 10,393,223.10	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$ 293,006	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 864,244	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 10,240,872	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ 16,064,833	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 15,862,277	AD	= AC + (Q1 - P1) * (R / 100)
	2009 \$ 15,659,722	AD1	= AC + (Q1.2 - P1) * (R / 100)
	2010 \$ 15,659,722	AD2	= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ 9,083,622	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 8,969,090	W	= AD * (R / 100) / (1 - R / 100)
	2009 \$ 8,854,558	W1	= AD1 * (R / 100) / (1 - R / 100)
	2010 \$ 8,854,558	W2	= AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)	X		(LCT is removed as it was removed in from rates in 2007 EDR)
2006	\$ 56,109,640.63		= N + V + T

2008	\$	55,867,374.06	Y	= O + W + T
2009	\$	55,625,107.48	Y2	= O2 + W + T
2010	\$	55,625,107.48	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	54,862,482.00	Z	= L + M	
2008	\$	54,620,215.43	AA1	= Z + (Y - X)	
2009	\$	54,377,948.85	AA1.2	= Z + (Y2 - X)	
2010	\$	54,377,948.85	AA1.3	= Z + (Y3 - X)	
Difference	2008	\$ -	242,266.57	AA2	= AA1 - Z
	2009	\$ -	242,266.57	AA2.2	= AA1.2 - AA1
	2010	\$ -	-	AA2.3	= AA1.3 - AA1.2
K-factor	2008	-0.4%	AB	= AA2 / Z	
	2009	-0.4%	AC	= AA2.2 / AA1	
	2010	0.0%	AC	= AA2.3 / AA1.2	



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K-Factor Adjustment To Rates

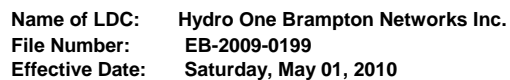
Rate Rebalancing Adjustment	K-Factor Adjust to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent 0.000% kWh 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.790000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.640000	Yes	0.000%	0.000000
General Service 50 to 699 kW	Customer - 12 per year	103.530000	Yes	0.000%	0.000000
General Service 700 to 4,999 kW	Customer - 12 per year	1436.210000	Yes	0.000%	0.000000
Large Use > 5000 kW	Customer - 12 per year	4808.570000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection - 12 per year	20.520000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	0.000%	0.000000
Embedded Distributor	NA	0.000000	Yes	0.000%	0.000000
Standby Power - APPROVED ON AN INTERIM B.	NA	0.000000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.018100	Yes	0.000%	0.000000
General Service 50 to 699 kW	kW	2.335400	Yes	0.000%	0.000000
General Service 700 to 4,999 kW	kW	3.803700	Yes	0.000%	0.000000
Large Use > 5000 kW	kW	2.955300	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.018100	Yes	0.000%	0.000000
Sentinel Lighting	kW	3.868200	Yes	0.000%	0.000000
Street Lighting	kW	2.244900	Yes	0.000%	0.000000
Embedded Distributor	kW	0.000000	Yes	0.000%	0.000000
Standby Power - APPROVED ON AN INTERIM B.	kW	0.000000	Yes	0.000%	0.000000



	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (K-Factor Cell H93)	16,064,833	A	16,064,833		16,064,833		16,064,833		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	5,802,618	C = A * B	5,381,719		5,301,395		5,140,747		
Income Tax (grossed-up)	9,083,622	D = C / (1 - B)	8,092,811	-990,811	7,912,530	-180,281	7,559,921	-352,608	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E114)	54,862,482	E	54,862,482		54,862,482		54,862,482		
Grossed up taxes as a % of Revenue Requirement	16.600%	F = D / E	14.800%	-1.800%	14.400%	-0.400%	13.800%	-0.600%	
2010 Federal Tax Rate Adjustment Factor									



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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.600%	Uniform Volumetric Charge Percent -0.600% kWh -0.600% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.790000	Yes	-0.600%	0.064740
General Service Less Than 50 kW	Customer - 12 per year	20.640000	Yes	-0.600%	0.123840
General Service 50 to 699 kW	Customer - 12 per year	103.530000	Yes	-0.600%	0.621180
General Service 700 to 4,999 kW	Customer - 12 per year	1436.210000	Yes	-0.600%	8.617260
Large Use > 5000 kW	Customer - 12 per year	4808.570000	Yes	-0.600%	28.851420
Unmetered Scattered Load	Connection -12 per year	20.520000	Yes	-0.600%	0.123120
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	-0.600%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	-0.600%	0.000000
Embedded Distributor	NA	0.000000	Yes	-0.600%	0.000000
Standby Power - APPROVED ON AN INTERIM B/	NA	0.000000	Yes	-0.600%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.600%	0.000094
General Service Less Than 50 kW	kWh	0.018100	Yes	-0.600%	0.000109
General Service 50 to 699 kW	kW	2.335400	Yes	-0.600%	0.014012
General Service 700 to 4,999 kW	kW	3.803700	Yes	-0.600%	0.022822
Large Use > 5000 kW	kW	2.955300	Yes	-0.600%	0.017732
Unmetered Scattered Load	kWh	0.018100	Yes	-0.600%	0.000109
Sentinel Lighting	kW	3.868200	Yes	-0.600%	0.023209
Street Lighting	kW	2.244900	Yes	-0.600%	0.013469
Embedded Distributor	kW	0.000000	Yes	-0.600%	0.000000
Standby Power - APPROVED ON AN INTERIM B/	kW	0.000000	Yes	-0.600%	0.000000



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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

Rate Base ("Test Year OCT, LCT")

Less: Exemption

Deemed Taxable Capital

OCT Rate

Net Amount (Taxable Capital x Rate)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")

Section B

Taxable Capital

Capital Tax Calculation

Deduction from taxable capital

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")

Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")

PIL's Model
 Sheet "Test
 Year OCT,
 LCT"

	2006 EDR	2009 IRM2	2010 IRM2	
E17	\$ 249,223,804	\$ 249,223,804	\$ 249,223,804	
E18	\$ 244,929	\$ 367,394	\$ 367,394	
E19	\$ 248,978,875	\$ 248,856,411	\$ 248,856,411	
E21	0.300%	0.225%	0.150%	
E23	\$ 746,937	A \$ 559,927	\$ 373,285	-\$ 186,642
E105	\$ 54,862,482	B \$ 54,862,482	\$ 54,862,482	
C = A/B	1.361%	1.021%	0.680%	-0.340%
E114	\$ 288,326,265	\$ 288,326,265	\$ 288,326,265	
E117	\$ 244,929	\$ 367,394	\$ 367,394	
E119	\$ 288,081,336	\$ 287,958,872	\$ 287,958,872	
E121	0.300%	0.225%	0.150%	
			1/2 Year	
E123	\$ 864,244	\$ 647,907	\$ 215,969	-\$ 431,938
E105	\$ 54,862,482	\$ 54,862,482	\$ 54,862,482	
	1.575%	1.181%	0.394%	-0.787%
D23	\$ 864,244			-0.787%



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Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.787%	Uniform Volumetric Charge Percent -0.787% kWh -0.787% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.790000	Yes	-0.787%	0.084951
General Service Less Than 50 kW	Customer - 12 per year	20.640000	Yes	-0.787%	0.162501
General Service 50 to 699 kW	Customer - 12 per year	103.530000	Yes	-0.787%	0.815103
General Service 700 to 4,999 kW	Customer - 12 per year	1436.210000	Yes	-0.787%	11.307438
Large Use > 5000 kW	Customer - 12 per year	4808.570000	Yes	-0.787%	37.858396
Unmetered Scattered Load	Connection - 12 per year	20.520000	Yes	-0.787%	0.161556
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	-0.787%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	-0.787%	0.000000
Embedded Distributor	NA	0.000000	Yes	-0.787%	0.000000
Standby Power - APPROVED ON AN INTERIM B.	NA	0.000000	Yes	-0.787%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.787%	0.000124
General Service Less Than 50 kW	kWh	0.018100	Yes	-0.787%	0.000143
General Service 50 to 699 kW	kW	2.335400	Yes	-0.787%	0.018387
General Service 700 to 4,999 kW	kW	3.803700	Yes	-0.787%	0.029947
Large Use > 5000 kW	kW	2.955300	Yes	-0.787%	0.023267
Unmetered Scattered Load	kWh	0.018100	Yes	-0.787%	0.000143
Sentinel Lighting	kW	3.868200	Yes	-0.787%	0.030455
Street Lighting	kW	2.244900	Yes	-0.787%	0.017674
Embedded Distributor	kW	0.000000	Yes	-0.787%	0.000000
Standby Power - APPROVED ON AN INTERIM B.	kW	0.000000	Yes	-0.787%	0.000000



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	10.790000	0.000000	-0.064740	-0.084951	10.640309
General Service Less Than 50 kW	Customer - 12 per year	20.640000	0.000000	-0.123840	-0.162501	20.353659
General Service 50 to 699 kW	Customer - 12 per year	103.530000	0.000000	-0.621180	-0.815103	102.093717
General Service 700 to 4,999 kW	Customer - 12 per year	1,436.210000	0.000000	-8.617260	-11.307438	1,416.285302
Large Use > 5000 kW	Customer - 12 per year	4,808.570000	0.000000	-28.851420	-37.858396	4,741.860184
Unmetered Scattered Load	Connection -12 per year	20.520000	0.000000	-0.123120	-0.161556	20.235324
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000	0.000000
Embedded Distributor	NA	0.000000	0.000000	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.015700	0.000000	-0.000094	-0.000124	0.015482
General Service Less Than 50 kW	kWh	0.018100	0.000000	-0.000109	-0.000143	0.017848
General Service 50 to 699 kW	kW	2.335400	0.000000	-0.014012	-0.018387	2.303001
General Service 700 to 4,999 kW	kW	3.803700	0.000000	-0.022822	-0.029947	3.750931
Large Use > 5000 kW	kW	2.955300	0.000000	-0.017732	-0.023267	2.914301
Unmetered Scattered Load	kWh	0.018100	0.000000	-0.000109	-0.000143	0.017848
Sentinel Lighting	kW	3.868200	0.000000	-0.023209	-0.030455	3.814536
Street Lighting	kW	2.244900	0.000000	-0.013469	-0.017674	2.213757
Embedded Distributor	kW	0.000000	0.000000	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000	0.000000	0.000000	0.000000



Name of LDC: Hydro One Brampton Networks Inc.
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Effective Date: Saturday, May 01, 2010

GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: Hydro One Brampton Networks Inc.
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent 1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.640309	Yes	1.300%	0.138324
General Service Less Than 50 kW	Customer - 12 per year	20.353659	Yes	1.300%	0.264598
General Service 50 to 699 kW	Customer - 12 per year	102.093717	Yes	1.300%	1.327218
General Service 700 to 4,999 kW	Customer - 12 per year	1416.285302	Yes	1.300%	18.411709
Large Use > 5000 kW	Customer - 12 per year	4741.860184	Yes	1.300%	61.644182
Unmetered Scattered Load	Connection - 12 per year	20.235324	Yes	1.300%	0.263059
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	1.300%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	1.300%	0.000000
Embedded Distributor	NA	0.000000	Yes	1.300%	0.000000
Standby Power - APPROVED ON AN INTERIM B,	NA	0.000000	Yes	1.300%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015482	Yes	1.300%	0.000201
General Service Less Than 50 kW	kWh	0.017848	Yes	1.300%	0.000232
General Service 50 to 699 kW	kW	2.303001	Yes	1.300%	0.029939
General Service 700 to 4,999 kW	kW	3.750931	Yes	1.300%	0.048762
Large Use > 5000 kW	kW	2.914301	Yes	1.300%	0.037886
Unmetered Scattered Load	kWh	0.017848	Yes	1.300%	0.000232
Sentinel Lighting	kW	3.814536	Yes	1.300%	0.049589
Street Lighting	kW	2.213757	Yes	1.300%	0.028779
Embedded Distributor	kW	0.000000	Yes	1.300%	0.000000
Standby Power - APPROVED ON AN INTERIM B,	kW	0.000000	Yes	1.300%	0.000000



Name of LDC: Hydro One Brampton Networks Inc.
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	10.640309	0.138324	10.778633
General Service Less Than 50 kW	Customer - 12 per year	20.353659	0.264598	20.618257
General Service 50 to 699 kW	Customer - 12 per year	102.093717	1.327218	103.420935
General Service 700 to 4,999 kW	Customer - 12 per year	1416.285302	18.411709	1434.697011
Large Use > 5000 kW	Customer - 12 per year	4741.860184	61.644182	4803.504366
Unmetered Scattered Load	Connection - 12 per year	20.235324	0.263059	20.498383
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000
Embedded Distributor	NA	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.015482	0.000201	0.015683
General Service Less Than 50 kW	kWh	0.017848	0.000232	0.018080
General Service 50 to 699 kW	kW	2.303001	0.029939	2.332940
General Service 700 to 4,999 kW	kW	3.750931	0.048762	3.799693
Large Use > 5000 kW	kW	2.914301	0.037886	2.952187
Unmetered Scattered Load	kWh	0.017848	0.000232	0.018080
Sentinel Lighting	kW	3.814536	0.049589	3.864125
Street Lighting	kW	2.213757	0.028779	2.242536
Embedded Distributor	kW	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000	0.000000



Name of LDC: Hydro One Brampton Networks Inc.
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Effective Date: Saturday, May 01, 2010

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 699 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 700 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Hydro One Brampton Networks Inc.
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Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2012 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001720	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001720	kWh
General Service 50 to 699 kW	Yes	0.000000	Customer - 12 per year	-0.570030	kW
General Service 700 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.663510	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.799850	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001720	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.539130	kW
Embedded Distributor	No	0.000000	NA	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Hydro One Brampton Networks Inc.
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 699 kW	kW	0.000000
General Service 700 to 4,999 kW	kW	0.000000
Large Use > 5000 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000
Embedded Distributor	kW	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000



Name of LDC: Hydro One Brampton Networks Inc.
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Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	10.778633	10.778633
General Service Less Than 50 kW	Customer - 12 per year	20.618257	20.618257
General Service 50 to 699 kW	Customer - 12 per year	103.420935	103.420935
General Service 700 to 4,999 kW	Customer - 12 per year	1,434.697011	1,434.697011
Large Use > 5000 kW	Customer - 12 per year	4,803.504366	4,803.504366
Unmetered Scattered Load	Connection -12 per year	20.498383	20.498383
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000
Embedded Distributor	NA	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.015683	0.015683
General Service Less Than 50 kW	kWh	0.018080	0.018080
General Service 50 to 699 kW	kW	2.332940	2.332940
General Service 700 to 4,999 kW	kW	3.799693	3.799693
Large Use > 5000 kW	kW	2.952187	2.952187
Unmetered Scattered Load	kWh	0.018080	0.018080
Sentinel Lighting	kW	3.864125	3.864125
Street Lighting	kW	2.242536	2.242536
Embedded Distributor	kW	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000



Name of LDC: Hydro One Brampton Networks Inc.
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Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.500%	0.000186	0.005486
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
General Service 50 to 699 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.843200	3.500%	0.064512	1.907712
Rate Class	Applied to Class				
General Service 700 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.067100	3.500%	0.072349	2.139449
Rate Class	Applied to Class				
Large Use > 5000 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.339500	3.500%	0.081883	2.421383
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.536700	3.500%	0.053785	1.590485
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.534700	3.500%	0.053715	1.588415
Rate Class	Applied to Class				
Embedded Distributor	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Standby Power - APPROVED ON AN INTERIM BAS	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



Name of LDC: Hydro One Brampton Networks Inc.
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Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kWh	0.004800	-2.200%	-0.000106	0.004694
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kWh	0.004200	-2.200%	-0.000092	0.004108
Rate Class	Applied to Class				
General Service 50 to 699 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.613400	-2.200%	-0.035495	1.577905
Rate Class	Applied to Class				
General Service 700 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.734300	-2.200%	-0.038155	1.696145
Rate Class	Applied to Class				
Large Use > 5000 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	2.004600	-2.200%	-0.044101	1.960499
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kWh	0.004200	-2.200%	-0.000092	0.004108
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.344900	-2.200%	-0.029588	1.315312
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.343200	-2.200%	-0.029550	1.313650
Rate Class	Applied to Class				
Embedded Distributor	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Standby Power - APPROVED ON AN INTERIM BAS	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



Name of LDC: Hydro One Brampton Networks Inc.
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.78
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0157
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00172)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.62
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0181
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00172)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 699 kW

Rate Description	Metric	Rate
Service Charge	\$	103.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.3329
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.57003)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5779
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 700 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,434.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7997
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.66351)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1394
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6961
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use > 5000 kW

Rate Description	Metric	Rate
Service Charge	\$	4,803.50
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.9522
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.79985)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9605
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.50
Distribution Volumetric Rate	\$/kWh	0.0181
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00172)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	3.8641
Retail Transmission Rate – Network Service Rate	\$/kW	1.5905
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3153
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	2.2425
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.53913)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5884
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3137
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

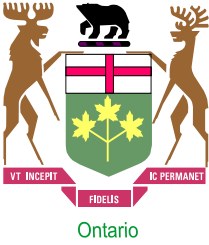
Embedded Distributor

Rate Description	Metric	Rate
Distribution Wheeling Service Rate	\$/kW	0.0612

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	1.5047



Name of LDC: Hydro One Brampton Networks Inc.
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0356
1.0145
1.0253
1.0045



Name of LDC: Hydro One Brampton Networks Inc.
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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	11.79	0.0157
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	10.79	0.0157
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.06	-0.0001
OCT Adjustment to Rates	-0.08	-0.0001
Total Rate Rebalancing Adjustments	-0.15	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0002
Total Price Cap Adjustments	0.14	0.0002
Applied For Base Distribution Rates	10.78	0.0157
Applied For Tariff Distribution Rates	10.78	0.0157
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	21.64	0.0181
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	20.64	0.02
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.12	-0.0001
OCT Adjustment to Rates	-0.16	-0.0001
Total Rate Rebalancing Adjustments	-0.29	-0.0003
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.26	0.0002
Total Price Cap Adjustments	0.26	0.0002
Applied For Base Distribution Rates	20.62	0.02
Applied For Tariff Distribution Rates	20.62	0.0181
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 699 kW		
Current Tariff Rates	104.53	2.3354
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	103.53	2.34
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.62	-0.0140
OCT Adjustment to Rates	-0.82	-0.0184
Price Cap Adjustments	-1.44	-0.0324
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	1.33	0.0299
Total Price Cap Adjustments	1.33	0.0299
Applied For Base Distribution Rates	103.42	2.33
Applied For Tariff Distribution Rates	103.42	2.3329
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 700 to 4,999 kW		
Current Tariff Rates	1,437.21	3.8037
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	1,436.21	3.80
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-8.62	-0.0228
OCT Adjustment to Rates	-11.31	-0.0299
Total Rate Rebalancing Adjustments	-19.92	-0.0528
GDP-IPI PCI Adjust to Rate	18.41	0.0488
Applied For Base Distribution Rates	-1.00	0.00
Applied For Tariff Distribution Rates	1,434.70	3.7997
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use > 5000 kW		
Current Tariff Rates	4,809.57	2.9553
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	4,808.57	2.96
Rate Rebalancing Adjustments		
PIUs Adjustment To Rates	-28.85	-0.0177
OCT Adjustment to Rates	-37.86	-0.0233
Total Rate Rebalancing Adjustments	-66.71	-0.0410
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	61.64	0.0379
Total Price Cap Adjustments	61.64	0.0379
Applied For Base Distribution Rates	4,803.50	2.95
Applied For Tariff Distribution Rates	4,803.50	2.9522
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	20.52	0.0181
Current Base Distribution Rates	20.52	0.02
Rate Rebalancing Adjustments		
PIUs Adjustment To Rates	-0.12	-0.0001
OCT Adjustment to Rates	-0.16	-0.0001
Total Rate Rebalancing Adjustments	-0.28	-0.0003
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.26	0.0002
Total Price Cap Adjustments	0.26	0.0002
Applied For Base Distribution Rates	20.50	0.02
Applied For Tariff Distribution Rates	20.50	0.0181
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	0.00	3.8682
Current Base Distribution Rates	0.00	3.87
Rate Rebalancing Adjustments		
PIUs Adjustment To Rates	0.00	-0.0232
OCT Adjustment to Rates	0.00	-0.0305
Total Rate Rebalancing Adjustments	0.00	-0.0537
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0496
Total Price Cap Adjustments	0.00	0.0496
Applied For Base Distribution Rates	0.00	3.86
Applied For Tariff Distribution Rates	0.00	3.8641
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.00	2.2449
Current Base Distribution Rates	0.00	2.24
Rate Rebalancing Adjustments		
PIUs Adjustment To Rates	0.00	-0.0135
OCT Adjustment to Rates	0.00	-0.0177
Total Rate Rebalancing Adjustments	0.00	-0.0311
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0288
Total Price Cap Adjustments	0.00	0.0288
Applied For Base Distribution Rates	0.00	2.24
Applied For Tariff Distribution Rates	0.00	2.2425
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Embedded Distributor		
Current Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Standby Power - APPROVED ON AN INTERIM BASIS		
Current Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000



Name of LDC: Hydro One Brampton Networks Inc.
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 699 kW		

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 699 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 700 to 4,999 kW		

	Fixed	Volumetric
	(\$)	0
General Service 700 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use > 5000 kW		

	Fixed	Volumetric
	(\$)	0
Large Use > 5000 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000

Total Proposed Tariff Rates Adders	1.00	0.0000
------------------------------------	------	--------

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor	(\$)	\$

	Fixed	Volumetric
Embedded Distributor	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$/kW

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Hydro One Brampton Networks Inc.
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Total Proposed Tariff Rates Riders	0.00	-0.0017

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Total Proposed Tariff Rates Riders	0.00	-0.0017

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 699 kW		

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 699 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5700
Total Proposed Tariff Rates Riders	0.00	-0.5700

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 700 to 4,999 kW		

	Fixed	Volumetric
	(\$)	0
General Service 700 to 4,999 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.6635
Total Proposed Tariff Rates Riders	0.00	-0.6635

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use > 5000 kW		

	Fixed	Volumetric
Large Use > 5000 kW	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.7999
Total Proposed Tariff Rates Riders	0.00	-0.7999

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Total Proposed Tariff Rates Riders	0.00	-0.0017

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5391
Total Proposed Tariff Rates Riders	0.00	-0.5391

	Fixed	Volumetric
Embedded Distributor	(\$)	\$

	Fixed	Volumetric
Embedded Distributor	(\$)	\$/kW
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$/kW

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000



Name of LDC: Hydro One Brampton Networks Inc.
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Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.79	10.78
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0157	0.0157
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0356

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.41%
Energy Second Tier (kWh)	229	0.0660	15.11	229	0.0660	15.11	0.00	0.0%	15.64%
Sub-Total: Energy			49.31			49.31	0.00	0.0%	51.05%
Service Charge	1	11.79	11.79	1	10.78	10.78	-1.01	(8.6)%	11.16%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.04%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0157	12.56	800	0.0157	12.56	0.00	0.0%	13.00%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0017	-1.36	-1.36	0.0%	-1.41%
Total: Distribution			24.35			22.98	-1.37	(5.6)%	23.79%
Retail Transmission Rate – Network Service Rate	829	0.0053	4.39	829	0.0055	4.56	0.17	3.9%	4.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0048	3.98	829	0.0047	3.90	-0.08	(2.0)%	4.04%
Total: Retail Transmission			8.37			8.46	0.09	1.1%	8.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.72			31.44	-1.28	(3.9)%	32.55%
Wholesale Market Service Rate	829	0.0052	4.31	829	0.0052	4.31	0.00	0.0%	4.46%
Rural Rate Protection Charge	829	0.0013	1.08	829	0.0013	1.08	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.64			5.64	0.00	0.0%	5.84%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.80%
Total Bill before Taxes			93.27			91.99	-1.28	(1.4)%	95.24%
GST	93.27	5%	4.66	91.99	5%	4.60	-0.06	(1.3)%	4.76%
Total Bill			97.93			96.59	-1.34	(1.4)%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	259	622	829	1,450	2,331
kW					
Load Factor					

Energy

Applied For Bill	\$14.76	\$ 35.65	\$ 49.31	\$ 90.30	#####
Current Bill	\$14.76	\$ 35.65	\$ 49.31	\$ 90.30	#####
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.7%	48.1%	51.1%	55.2%	57.3%

Distribution

Applied For Bill	\$15.27	\$ 20.17	\$ 22.96	\$ 31.35	\$ 43.23
Current Bill	\$15.71	\$ 21.21	\$ 24.35	\$ 33.77	\$ 47.11
\$ Impact	-\$ 0.44	-\$ 1.04	-\$ 1.39	-\$ 2.42	-\$ 3.88
% Impact	-2.8%	-4.9%	-5.7%	-7.2%	-8.2%
% of Total Bill	40.0%	27.2%	23.8%	19.1%	16.7%

Retail Transmission

Applied For Bill	\$ 2.64	\$ 6.34	\$ 8.46	\$ 14.78	\$ 23.78
Current Bill	\$ 2.61	\$ 6.29	\$ 8.37	\$ 14.64	\$ 23.54
\$ Impact	-\$ 0.03	-\$ 0.05	-\$ 0.09	\$ 0.14	\$ 0.24
% Impact	-1.1%	0.8%	-1.1%	1.0%	1.0%
% of Total Bill	6.9%	8.5%	8.8%	9.0%	9.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$17.91	\$ 26.51	\$ 31.42	\$ 46.13	\$ 67.01
Current Bill	\$18.32	\$ 27.50	\$ 32.72	\$ 48.41	\$ 70.65
\$ Impact	-\$ 0.41	-\$ 0.99	-\$ 1.30	-\$ 2.28	-\$ 3.64
% Impact	-2.2%	-3.6%	-4.0%	-4.7%	-5.2%
% of Total Bill	46.9%	35.7%	32.5%	28.2%	25.9%

Regulatory

Applied For Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.40
Current Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.8%	5.8%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.7%	5.8%	6.0%	6.1%

GST

Applied For Bill	\$ 1.82	\$ 3.53	\$ 4.60	\$ 7.80	\$ 12.33
Current Bill	\$ 1.84	\$ 3.58	\$ 4.66	\$ 7.91	\$ 12.51
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.06	\$ 0.11	\$ 0.18
% Impact	-1.1%	-1.4%	-1.3%	-1.4%	-1.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$38.18	\$ 74.18	\$ 96.57	#####	#####
Current Bill	\$38.61	\$ 75.22	\$ 97.93	#####	#####
\$ Impact	\$ 0.43	\$ 1.04	\$ 1.36	\$ 2.39	\$ 3.82
% Impact	-1.1%	-1.4%	-1.4%	-1.4%	-1.5%

Rounding Applied -0.020000



Name of LDC: Hydro One Brampton Networks Inc.
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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Hydro One Brampton Networks Inc.
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Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

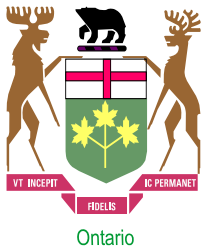
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

LDC Information

Applicant Name	Hydro One Brampton Networks Inc.
OEB Application Number	EB-2009-0199
LDC Licence Number	ED-2003-0038
Applied for Effective Date	May 1, 2010



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

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Purpose of Sheet

Enter LDC Data

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Regulatory Assets - Continuity Schedule 2007

Regulatory Assets - Continuity Schedule 2008

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Regulatory Assets - Continuity Schedule Final

Threshold Test

Cost Allocation - kWh

Cost Allocation - Non-RPP kWh

Cost Allocation - 1590

Cost Allocation - 1595

Calculation of Regulatory Asset Recovery Rate Rider

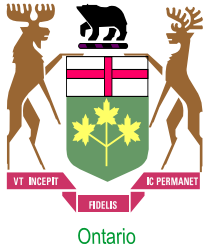
Request for Clearance of Deferral and Variance Accounts



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
Column G											
RSVA - Wholesale Market Service Charge	1580	3,825,359				3,825,359	797,817	366,647	4,989,823	(3,825,359)	(1,164,464)
RSVA - One-time Wholesale Market Service	1582	1,180,610		(24,213)		1,156,397	76,970	110,190	1,343,557	(1,156,397)	(187,160)
RSVA - Retail Transmission Network Charge	1584	1,283,574	(27,947)	(89,616)		1,166,011	200,822	128,111	1,494,944	(1,166,011)	(328,933)
RSVA - Retail Transmission Connection Charge	1586	1,450,208	41,304	120,367		1,611,879	155,065	149,071	1,916,015	(1,611,879)	(304,136)
RSVA - Power	1588	1,101,221				1,101,221	261,915	76,236	1,439,372	(1,101,221)	(338,151)
Sub-Totals		8,840,972	13,357	6,538		8,860,867	1,492,589	830,255	11,183,711	(8,860,867)	(2,322,844)
Other Regulatory Assets	1508	1,759,433		5,574		1,765,007	3,190	66,060	1,834,257	(1,765,007)	(69,250)
Retail Cost Variance Account - Retail	1518	165,740				165,740	24,119	15,470	205,329	(165,740)	(39,589)
Retail Cost Variance Account - STR	1548	40,131				40,131	5,188	3,745	49,064	(40,131)	(8,933)
Misc. Deferred Debits - incl. Rebate Cheques	1525	100,114	2,949			103,063	13,903	9,550	126,516	(103,063)	(23,453)
Pre-Market Opening Energy Variances Total	1571	358,156				358,156	75,212	33,428	466,796	(358,156)	(108,640)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		2,423,574	2,949	5,574		2,432,097	121,612	128,253	2,681,962	(2,432,097)	(249,865)
Qualifying Transition Costs	1570	1,145,918	59			1,145,977	169,829	106,952	1,422,758	(1,145,977)	(276,781)
Transition Cost Adjustment	1570				(59)	(59)			(59)	59	0
Sub-Totals		1,145,918	59			1,145,918	169,829	106,952	1,422,699	(1,145,918)	(276,781)
Total Regulatory Assets		12,410,464	16,365	12,112	(59)	12,438,882	1,784,030	1,065,460	15,288,372	(12,438,882)	(2,849,490)
Total Recoveries to April 30-06									7,475,037	(7,475,037)	0
Balance to be collected or refunded									7,813,335	(4,963,845)	(2,849,490)



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	5,793,431	37.9%
GS < 50 KW	1,278,639	8.4%
GS > 50 Non TOU	3,897,503	25.5%
GS > 50 TOU	3,271,231	21.4%
Intermediate		0.0%
Large Users	974,053	6.4%
Small Scattered Load		0.0%
Sentinel Lighting	1,397	0.0%

Street Lighting
Total

72,118	0.5%
15,288,372	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or				
				Connections A	Billed kWh B	Billed kW C		
RES	Residential	Customer	kWh	120,395	1,136,600,000		253,244,096	37.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,552	304,000,000		55,208,357	8.4%
GSGT50	General Service 50 to 699 kW	Customer	kW	1,515	1,152,900,000	3,064,115	913,515,599	25.4%
GSGT50	General Service 700 to 4,999 kW	Customer	kW	117	899,700,000	1,976,544	897,628,635	21.4%
LU	Large Use > 5000 kW	Customer	kW	6	392,300,000	712,935	367,588,279	6.4%
Sen	Sentinel Lighting	Connection	kW					
SL	Street Lighting	Connection	kW	2	27,600,000	79,929	16,608,099	0.5%
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	3,825,359	0		(3,825,359)	0	797,817	366,647		(1,164,464)	0
RSVA - Retail Transmission Network Charge	1584	1,283,574	(117,563)		(1,166,011)	0	200,822	128,111		(328,933)	0
RSVA - Retail Transmission Connection Charge	1586	1,450,208	161,671		(1,611,879)	0	155,065	149,071		(304,136)	0
RSVA - Power (Excluding Global Adjustment)	1588	1,101,221			(1,101,221)	0	261,915	76,236		(338,151)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(7,475,037)		12,438,882	4,963,845			0	2,849,490	2,849,490
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		7,660,362	(7,430,929)		4,734,412	4,963,845	1,415,619	720,065	0	713,806	2,849,490
RSVA - One-time Wholesale Market Service	1582	1,180,610	(24,213)		(1,156,397)	0	76,970	110,190		(187,160)	0
Other Regulatory Assets	1508	1,759,433	5,574		(1,765,007)	0	3,190	66,060		(69,250)	0
Retail Cost Variance Account - Retail	1518	165,740	0		(165,740)	0	24,119	15,470		(39,589)	0
Retail Cost Variance Account - STR	1548	40,131	0		(40,131)	0	5,188	3,745		(8,933)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	100,114	2,949		(103,063)	0	13,903	9,550		(23,453)	0
Pre-Market Opening Energy Variances Total	1571	358,156	0		(358,156)	0	75,212	33,428		(108,640)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	1,145,918	59		(1,145,977)	0	169,829	106,952		(276,781)	0
Transition Cost Adjustment	1570			(59)	59	0					0
Total		12,410,464	(7,446,560)	(59)	0	4,963,845	1,784,030	1,065,460	0	0	2,849,490

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
		A										A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		1,810,102				1,810,102			347,369	347,369	2,157,471		2,157,471
RSVA - Retail Transmission Network Charge	1584		89,721				89,721			123,454	123,454	213,175		213,175
RSVA - Retail Transmission Connection Charge	1586		(1,618,533)		1,515,211		(103,322)			116,684	116,684	13,362		13,362
RSVA - Power (Excluding Global Adjustment)	1588		597,683				597,683			61,970	61,970	659,652		659,652
RSVA - Power (Global Adjustment Sub-account)			(3,309,120)				(3,309,120)				0	(3,309,120)		(3,309,120)
Recovery of Regulatory Asset Balances	1590						0				0	0		0
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	(2,430,148)	0	1,515,211	0	(914,937)	0	0	649,477	649,477	(265,460)	0	(265,460)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal	Transactions	Transactions	Adjustments during	Adjustments during	Transfer of Board-	Closing Principal	Opening Interest	Interest Recovery	Interest	Interest Jan-1 to	Transfer of Board-	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-06	(additions) during 2006, excluding interest and adjustments ¹	(reductions) during 2006, excluding interest and adjustments ¹	2006 - instructed by Board ²	2006 - other ³	approved amounts to 1590 as per 2006 EDR	Balance as of Dec-31-06	Amounts as of Jan-1-06	Transactions during 2006	Adjustment 2005/2006	Dec31-06	approved amounts to 1590 as per 2006 EDR	Amounts as of Dec-31-06	Amounts as of Dec-31-06	as of Dec-31-06	C = A - B
LV Variance Account	1550	0	103,743					103,743	0			1,218		1,218	104,960		104,960
RSVA - Wholesale Market Service Charge	1580	1,810,102	(4,750,350)					(2,940,248)	347,369			83,003		430,373	(2,509,875)		(2,509,875)
RSVA - Retail Transmission Network Charge	1584	89,721	621,811					711,532	123,454			41,864		165,319	876,850		876,850
RSVA - Retail Transmission Connection Charge	1586	(103,322)	98,998					(4,324)	116,684			29,832		146,516	142,192		142,192
RSVA - Power (Excluding Global Adjustment)	1588	597,683	(82,494)					515,189	61,970			(31,234)		30,735	545,924		545,924
RSVA - Power (Global Adjustment Sub-account)		(3,309,120)	3,279,087					(30,033)	0			(17,537)		(17,537)	(47,570)		(47,570)
Recovery of Regulatory Asset Balances	1590	0	(2,744,763)			517,745	4,963,845	2,736,827	0		(517,745)	128,398	2,849,490	2,460,143	5,196,970		5,196,970
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0	0		
Total		(914,937)	(3,473,968)	0	0	517,745	4,963,845	1,092,685	649,477	0	(517,745)	235,544	2,849,490	3,216,766	4,309,452	0	4,309,452

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal	Transactions	Transactions	Adjustments during	Adjustments during	Closing Principal	Opening Interest	Interest Recovery	Interest Jan-1 to	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-07	(additions) during 2007, excluding interest and adjustments ¹	(reductions) during 2007, excluding interest and adjustments ¹	2007 - instructed by Board ²	2007 - other ³	Balance as of Dec-31-07	Amounts as of Jan-1-07	Transactions during 2007	Dec31-07	Amounts as of Dec-31-07	Amounts as of Dec-31-07	as of Dec-31-07	C = A - B
LV Variance Account	1550	103,743	153,543				257,285	1,218		7,457	8,675	265,960		265,960
RSVA - Wholesale Market Service Charge	1580	(2,940,248)	(5,311,629)				(8,251,876)	430,373		(290,017)	140,355	(8,111,521)		(8,111,521)
RSVA - Retail Transmission Network Charge	1584	711,532	70,239				781,771	165,319		22,904	188,223	969,993		969,993
RSVA - Retail Transmission Connection Charge	1586	(4,324)	(395,140)				(399,464)	146,516		(12,180)	134,336	(265,129)		(265,129)
RSVA - Power (Excluding Global Adjustment)	1588	515,189	(840,204)				(325,015)	30,735		(20,106)	10,629	(314,386)		(314,386)
RSVA - Power (Global Adjustment Sub-account)		(30,033)	(776,053)				(806,086)	(17,537)		(38,341)	(55,877)	(861,963)		(861,963)
Recovery of Regulatory Asset Balances	1590	2,736,827	(2,736,827)				0	2,460,143	(1,609,145)	45,512	896,510	896,510		896,510
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		1,092,685	(9,836,071)	0	0	0	(8,743,386)	3,216,766	(1,609,145)	(284,771)	1,322,851	(7,420,535)	0	(7,420,535)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
		A	B											A	B	C = A - B
LV Variance Account	1550	257,285	74,609					331,894	8,675		12,087		20,762	352,656	352,656	0
RSVA - Wholesale Market Service Charge	1580	(8,251,876)	(2,271,473)					(10,523,349)	140,355		(406,983)		(266,628)	(10,789,977)	(10,789,977)	(0)
RSVA - Retail Transmission Network Charge	1584	781,771	(1,445,035)					(663,265)	188,223		(20,689)		167,534	(495,731)	(495,730)	(1)
RSVA - Retail Transmission Connection Charge	1586	(399,464)	(1,088,002)					(1,487,466)	134,336		(47,062)		87,274	(1,400,193)	(1,400,192)	(1)
RSVA - Power (Excluding Global Adjustment)	1588	(325,015)	(372,108)					(697,123)	10,629		(36,425)		(25,796)	(722,919)	(722,919)	0
RSVA - Power (Global Adjustment Sub-account)		(806,086)	2,384,234					1,578,147	(55,877)		(15,513)		(71,390)	1,506,757	1,506,757	0
Recovery of Regulatory Asset Balances	1590	0	(251,182)					(251,182)	896,510	(1,240,344)	(5,920)		(349,754)	(600,936)	(603,582)	2,646
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0	0		
Total		(8,743,386)	(2,968,957)	0	0	0	0	(11,712,343)	1,322,851	(1,240,344)	(520,506)	0	(437,999)	(12,150,342)	(12,152,987)	2,645

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	5,500,082				5,500,082
RSVA - Power (Global Adjustment Sub-account)		5,295,059				5,295,059
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		10,795,141	0	0	0	10,795,141

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

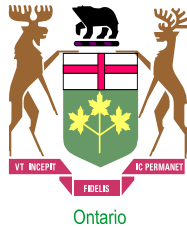
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed	Total Claim
		A	B	C	E = A + B +C + D	F	G	H	I	J	K	M = F + G + H + I + J + K	N = E + M
LV Variance Account	1550	331,894			331,894	20,762				3,753	600	25,115	357,009
RSVA - Wholesale Market Service Charge	1580	(10,523,349)			(10,523,349)	(266,628)				(118,986)	(19,029)	(404,642)	(10,927,992)
RSVA - Retail Transmission Network Charge	1584	(663,265)			(663,265)	167,534				(7,499)	(1,199)	158,835	(504,430)
RSVA - Retail Transmission Connection Charge	1586	(1,487,466)			(1,487,466)	87,274				(16,819)	(2,690)	67,765	(1,419,701)
RSVA - Power (Excluding Global Adjustment)	1588	(697,123)			(697,123)	(25,796)				(7,882)	(1,261)	(34,939)	(732,062)
RSVA - Power (Global Adjustment Sub-account)		1,578,147			1,578,147	(71,390)				17,844	2,854	(50,693)	1,527,455
Recovery of Regulatory Asset Balances	1590	(251,182)			(251,182)	(349,754)				(2,857)	(461)	(353,072)	(604,254)
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0	0
Total		(11,712,343)	0	0	(11,712,343)	(437,999)	0	0	0	(132,447)	(21,185)	(591,631)	(12,303,974)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2009	2.45	0.2081	January 31, 2010	0.55	0.0467
February 28, 2009	2.45	0.1879	February 28, 2010	0.55	0.0422
March 31, 2009	2.45	0.2081	March 31, 2010	0.55	0.0467
April 30, 2009	1.00	0.0822	April 30, 2010	0.55	0.0452
May 31, 2009	1.00	0.0849	Effective Rate		0.1808
June 30, 2009	1.00	0.0822			
July 31, 2009	0.55	0.0467			
August 31, 2009	0.55	0.0467			
#####	0.55	0.0452			
October 31, 2009	0.55	0.0467			
#####	0.55	0.0452			
#####	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Hydro One Brampton Network
File Number: EB-2009-0199
Effective Date: May-01-10

Threshold Test

Rate Class	Billed kWh B
Residential	1,136,600,000
General Service Less Than 50 kW	304,000,000
General Service 50 to 699 kW	1,152,900,000
General Service 700 to 4,999 kW	899,700,000
Large Use > 5000 kW	392,300,000
Sentinel Lighting	0
Street Lighting	27,600,000
	<u>3,913,100,000</u>
Total Claim	(12,303,974)
Total Claim per kWh	- 0.003144

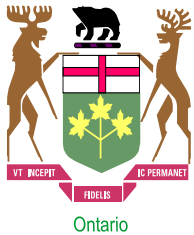


Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	1,136,600,000	29.0%	103,697	(3,174,147)	(146,517)	(412,367)	(212,635)	(3,841,969)
General Service Less Than 50 kW	304,000,000	7.8%	27,735	(848,971)	(39,188)	(110,293)	(56,872)	(1,027,590)
General Service 50 to 699 kW	1,152,900,000	29.5%	105,184	(3,219,668)	(148,618)	(418,280)	(215,684)	(3,897,066)
General Service 700 to 4,999 kW	899,700,000	23.0%	82,084	(2,512,564)	(115,979)	(326,418)	(168,316)	(3,041,192)
Large Use > 5000 kW	392,300,000	10.0%	35,791	(1,095,564)	(50,571)	(142,329)	(73,391)	(1,326,064)
Sentinel Lighting	0	0.0%	0	0	0	0	0	0
Street Lighting	27,600,000	0.7%	2,518	(77,078)	(3,558)	(10,013)	(5,163)	(93,294)
	<u>3,913,100,000</u>	<u>100.0%</u>	<u>357,009</u>	<u>(10,927,992)</u>	<u>(504,430)</u>	<u>(1,419,701)</u>	<u>(732,062)</u>	<u>(13,227,175)</u>

¹ RSVA - Power (Excluding Global Adjustment)

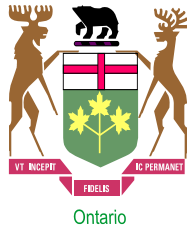


Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	253,244,096	10.1%	154,493
General Service Less Than 50 kW	55,208,357	2.2%	33,680
General Service 50 to 699 kW	913,515,599	36.5%	557,296
General Service 700 to 4,999 kW	897,628,635	35.9%	547,604
Large Use > 5000 kW	367,588,279	14.7%	224,250
Sentinel Lighting	0	0.0%	0
Street Lighting	16,608,099	0.7%	10,132
	<u>2,503,793,065</u>	<u>100.0%</u>	<u>1,527,455</u>

¹ RSVA - Power (Global Adjustment Sub-account)

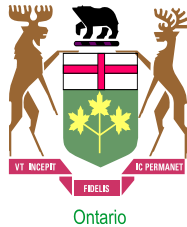


Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	37.9%	(229,012)
General Service Less Than 50 kW	8.4%	(50,757)
General Service 50 to 699 kW	25.4%	(153,480)
General Service 700 to 4,999 kW	21.4%	(129,310)
Large Use > 5000 kW	6.4%	(38,672)
Sentinel Lighting	0.0%	0
Street Lighting	0.5%	(3,021)
	100.0%	(604,254)

-



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 699 kW	0.0%	0
General Service 700 to 4,999 kW	0.0%	0
Large Use > 5000 kW	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0

-



Name of LDC: Hydro One Brampton Networks Inc.
 File Number: EB-2009-0199
 Effective Date: May-01-10

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	1,136,600,000	0	(3,841,969)	154,493	(229,012)	0	(3,916,488)	(0.00172)
General Service Less Than 50 kW	kWh	304,000,000	0	(1,027,590)	33,680	(50,757)	0	(1,044,667)	(0.00172)
General Service 50 to 699 kW	kW	1,152,900,000	3,064,115	(3,897,066)	557,296	(153,480)	0	(3,493,251)	(0.57003)
General Service 700 to 4,999 kW	kW	899,700,000	1,976,544	(3,041,192)	547,604	(129,310)	0	(2,622,899)	(0.66351)
Large Use > 5000 kW	kW	392,300,000	712,935	(1,326,064)	224,250	(38,672)	0	(1,140,487)	(0.79985)
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	27,600,000	79,929	(93,294)	10,132	(3,021)	0	(86,184)	(0.53913)
		<u>3,913,100,000</u>	<u>5,833,523</u>	<u>(13,227,175)</u>	<u>1,527,455</u>	<u>(604,254)</u>	<u>0</u>	<u>(12,303,974)</u>	
				-	-	-	-	-	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Hydro One Brampton Networks Inc.
File Number: EB-2009-0199
Effective Date: May-01-10

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	(331,894)	(25,115)	(357,009)
RSVA - Wholesale Market Service Charge	1580	10,523,349	404,642	10,927,992
RSVA - Retail Transmission Network Charge	1584	663,265	(158,835)	504,430
RSVA - Retail Transmission Connection Charge	1586	1,487,466	(67,765)	1,419,701
RSVA - Power (Excluding Global Adjustment)	1588	697,123	34,939	732,062
RSVA - Power (Global Adjustment Sub-account)	1588	(1,578,147)	50,693	(1,527,455)
Recovery of Regulatory Asset Balances	1590	251,182	353,072	604,254
Disposition and recovery of Regulatory Balances Account	1595	(11,712,343)	(591,631)	(12,303,974)
	Total	0	0	0