

February 18, 2010

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

ATT: Kirsten Walli  
Board Secretary

**Re: Woodstock Hydro Services Inc. License # ED-2003-0011  
2010 Incentive Rate Mechanism Adjustment Application  
OEB File # EB-2009-0211  
Response to OEB Staff Interrogatories**

Dear Ms. Walli;

Attached please find Woodstock Hydro's response to OEB Staff Interrogatories related to the above noted 2010 IRM 2 Electricity Distribution Rate Application.

Additionally, the following items have been amended in response to the interrogatories.

1. 2010 2<sup>nd</sup> Generation Incentive Regulation Model Feb 2010
2. 2010 IRM Deferral and Variance Account Workform Feb 2010
3. 2010 Smart Meter Funding Adder Model Feb 2010
4. 2010 Rate Impact Summary Feb 2010

Enclosed herewith are two (2) hard copies of this response as well as a CD containing an electronic copy in searchable PFD format, and amended excel worksheets as noted above.

All documents that form part of this submission have been uploaded through the Board's web portal.

Yours truly,

*Original signed by*

Patti Eitel CGA  
Manager, Accounting and Regulatory Affairs

**1. Ref: 2010 IRM Deferral Variance Account 1588 -Power**

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Woodstock Hydro shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1588 – Global Adjustment sub-account.

Account Description	Account Number	Total Claim I = C + D+ E + F + G + H
RSVA - Power (Excluding Global Adjustment)	1588	(448,928 )
RSVA - Power (Global Adjustment Sub-account)		(12,707 )

- a) Has Woodstock Hydro reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?
- b) Has Woodstock Hydro made adjustments subsequent to filing the 2010 IRM2 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

**Response:**

- a) Woodstock Hydro has reviewed the October 15, 2009 Regulatory Audit and Accounting Bulletin 200901 and as per the response to (b) below, confirms it has now accounted for account 1588 and sub-account Global Adjustment in accordance with this Bulletin.
- b) Woodstock Hydro has made adjustments to section 2.1.1 Record Keeping Requirements for the quarter ending December 31, 2008, through to the quarter ending September 30, 2009 to reflect the separation of the RSVA Global Adjustment Sub-account from the RSVA Power account .

An updated 2010 IRM Deferral Variance Account Workform ( EDVAR Version 4) to reflect the amended balances for account 1588 has been included in this response. The revised total claim on 2008 ending balances for account 1588 is shown on Tab C1.5 V4:

Sheet C1.5 Reg Assets – Con Sch Final	1588	Original	Adjusted
RSVA – Power (Excluding Global Adjustment		(448,928)	(936,707)
RSVA – Power (Global Adjustment Sub-account)		(12,707)	475,073
Total 1588		(461,635)	(461,634)

## **2. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment**

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

*The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.*

*This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.*

*For these reason the Board's original Deferral Variance Account workform was modelled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.*

*Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.*

*What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."*

While Enersource's response to the Board staff's submission is still pending Board staff would like to poll Woodstock Hydro on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Woodstock Hydro agree that this proposal would be fair to all customers? Why or why not?
  
- b) If the Board were to order Woodstock Hydro to provide such a rate rider, would Woodstock Hydro's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Woodstock Hydro see with this rate rider?

- c) If Woodstock Hydro were to be unable to bill in this fashion what would Woodstock Hydro consider proposing in the alternative?

**Response:**

- a) Woodstock Hydro agrees that a separate disposition rate rider applied prospectively to Non-RPP customers for 1588 –Global Adjustment would be fair in principle. In practice, however, the incremental programming and administrative costs to implement, monitor, and report on a specific rate rider for a sub-group of customers within a particular rate class may outweigh the benefits to do so for that rate class as a whole.
- b) If the Board were to order Woodstock Hydro to provide a separate rate rider, Woodstock Hydro’s billing system would be capable of billing non-RPP customers, subject to incremental programming changes. Sufficient time and resources would be required by both Woodstock Hydro and its CIS provider to develop, test and implement these programming changes. Woodstock Hydro cannot confirm that a programming change of this nature would be in place for May 1, 2010.
- c) If Woodstock Hydro were unable to bill in this fashion, an alternative would be to determine a single rate per kWh, based on total non-RPP kWh’s and is either included as part of, or applied in a manner similar to, the Global Adjustment rate. As is the case with the Global Adjustment charge, only Non-RPP Customers would be charged the non-RPP rate rider.

**3. Ref: 2010 IRM Deferral Variance Billing Determinants**

Below are the billing determinants identified on Sheet “B1.3 Rate Class And Bill Det” of the workform.

Rate Class	Billed Customers or Connections	2008	
		Billed kWh	Billed kW
		A	B
Residential	13,240	110,536,185	
General Service Less Than 50 kW	1,211	46,728,002	
General Service 50 to 4,999 kW	193	229,429,449	553,277
Large Use	1	18,945,765	58,364
Unmetered Scattered Load			
Street Lighting	4,159	2,584,450	7,089

- a) Please confirm if these values are from the NPEI 2008 RRR reported values. Otherwise, please specify the source of the data.

**Response:**

- a) Woodstock Hydro confirms that the above values are from the NPEI 2008 RRR reported values.

**4. Ref: 2010 IRM Deferral Variance Billing Determinants**

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

<b>Rate Class</b>	<b>Billed kWh for Non-RPP customers</b>
	<b>D</b>
Residential	15,726,638
General Service Less Than 50 kW	8,512,302
General Service 50 to 4,999 kW	209,266,263
Large Use	18,945,765
Unmetered Scattered Load	
Street Lighting	2,532,128

- a) Please identify if these values estimated values or actual values and specify the applicable period.
- b) If the above values are estimated please explain why Woodstock Hydro is unable to determine actual.
- c) As discussed in one of the questions above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Woodstock Hydro support using the numbers above as the most reasonable denominator to be used for rate determination.

**Response:**

- a) Woodstock Hydro confirms that the above noted values are the actual values as at December 31, 2008.
- b) Not applicable.

- c) In theory, Woodstock Hydro would support using the above numbers as the most reasonable denominator to be used for rate determination. In practice, Woodstock Hydro's only Large Use customer was reclassified to the General Service >50 kW rate class in May 2009. While this is out of scope for the purposes of this IRM rate application, we feel it prudent to advise that any allocations of cost recovery to the Large Use rate class would be under-recovered and the General Service >50 rate class may be over-recovered. Consequently, any variances would be addressed in Woodstock Hydro's 2011 Cost of Service Application.

**5. Ref: 2010 IRM Deferral Variance Total Claim**

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

<b>Account Description</b>	<b>Account Number</b>	<b>Total Claim I = C + D+ E + F + G + H</b>
LV Variance Account	1550	0
RSVA - Wholesale Market Service Charge	1580	(1,182,229 )
RSVA - Retail Transmission Network Charge	1584	(264,467 )
RSVA - Retail Transmission Connection Charge	1586	8,853
RSVA - Power (Excluding Global Adjustment)	1588	(448,928 )
RSVA - Power (Global Adjustment Sub-account)		(12,707 )
Recovery of Regulatory Asset Balances	1590	10,081
Disposition and recovery of Regulatory Balances Account	1595	0
<b>Total</b>		<b>(1,889,397 )</b>

- a) Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.
- b) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify source and reason for variances.
- c) Please confirm that Woodstock Hydro has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Woodstock Hydro has used other practices in the calculation please explain where in the filing and why?

- d) Please confirm that Woodstock Hydro has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Woodstock Hydro has used other calculations please explain where in the filing and why?
- e) Please confirm that Woodstock Hydro has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Woodstock Hydro has not complied with this requirement please explain why not?

**Response:**

- a) A revised Deferral Variance Account Workform V4 has been included in this response to reflect adjustments to the RSVA Power and RSVA Global Adjustment amounts, as noted in Response 1b) above.

An adjustment was also made to account 1590 to remove 2005 interest in the amount of (\$25,004) on sheet "C1.1 Reg Assets – Cont Sch 2005", as this had occurred prior to April 30, 2006.

Woodstock Hydro confirms the remaining EDVVAR balances are the final balances for disposition as noted below:

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	1,102,046	80,182	1,182,229
RSVA - Retail Transmission Network Charge	1584	257,946	6,521	264,467
RSVA - Retail Transmission Connection Charge	1586	(5,270 )	(3,583 )	(8,853 )
RSVA - Power (Excluding Global Adjustment)	1588	857,641	79,065	936,707
RSVA - Power (Global Adjustment Sub-account)	1588	(462,709 )	(12,364 )	(475,073 )
Recovery of Regulatory Asset Balances	1590	223,303	(258,388 )	(35,085 )
Disposition and recovery of Regulatory Balances Account	1595	(1,972,957 )	108,566	(1,864,391 )

- b) The above noted final disposition balances agree to the 2008 year end account balances reported in the revised RRR 2.1.1 filings, with the exception of account 1590. The difference of \$(4,059) is a result of differences in the 2006 interest calculations on the approved Regulatory Asset balance amount of \$1,025,086.

- c) Woodstock Hydro has now complied with and applied correctly the Board's accounting policy and procedures for calculation of the final disposition balance in the enclosed updated EDVVAR Version 4 model.
- d) Woodstock Hydro confirms that they have used the simple interest calculation as required by the Board, using the Board's prescribed interest rates.
- e) Woodstock Hydro confirms that they have complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file).

**6. Ref: Smart Meter Rate Adder**

Woodstock Hydro has applied for an increased Smart Meter Rate Adder from \$1.00 to \$2.01 per metered customer per month.

- a) Please explain how the value of \$2.01 was derived and provide calculation model to support this calculation.
- b) If a calculation model was not used, please complete the smart meter calculation model that can be provided to you through your applications case manager.

**Response:**

- a) Using the smart meter calculation model provided through our OEB Applications Case Manager, a rate of \$2.01 per metered customer per month was calculated for the 2010 rate year. This rate was determined based on the following assumptions:
  - Revenue requirement was based on fiscal year (January to December)
  - Funding adder collected and interest was based on fiscal year (January to December)
  - A stranded asset meter rate based on Appendix D of the December 2, 2009 IRM Rate Application, was included in the monthly smart meter adder rate on sheet 8 "Reconciliation".



A Revised Smart Meter Calculation Model (“Smart Meter Rate Calculation Model WHSI Feb 2010”) included in this response has determined rate of \$**1.63** per metered customer per month for the 2010 rate year. This rate is based on the following assumptions:

- Revenue requirement was based on fiscal year (January to December)
- Funding adder collected and interest was based on rate year (May to April)
- Stranded asset meter costs were excluded
- the Deemed Debt % on Sheet 3 “LDC Assumptions and Data” for 2010, 2011 and later was revised to 56%
- the interest rate % in column D on Sheet 7 “Funding Adder Collected” was corrected to reflect the OEB Prescribed 2009 Quarterly Interest Rates for 2009 and 2010 interest calculations.

- b) The smart meter calculation model provided through the applications case manager was submitted on December 2, 2009 via the RESS and was included in the CD couriered to the OEB on December 2, 2009. A revised Smart Meter Calculation Model (Smart Meter Rate Calculation Model WHSI Feb 2010”) has been included with this response.

#### **7. Ref: Smart Meter Rate Adder - Stranded Meter Costs**

The Board issued a letter on January 16, 2007 “Re: Stranded Meter Costs Related to the Installation of Smart Meters” The Board has directed distributors to report the stranded meter costs in sub-account: Smart Meter Capital and Recovery Offset Variance Account 1555, sub-account Stranded Meter Costs. Accordingly, this suggest a “stranded” meter asset review is better suited for inclusion in a CoS application when accounts 1555 and 1556 are reviewed (as part of Group 2 accounts).

- a) Please explain why Woodstock has included the cost of stranded meters in the smart meter rate adder calculation.

#### **Response:**

- a) Woodstock Hydro had erroneously included the cost of stranded meters in the smart meter rate adder calculation. These costs have been removed in the updated smart meter calculation model included in this submission. Woodstock Hydro will seek recovery of stranded meter costs in its 2011 Cost of Service Rate Application.

## HST Interrogatory

### 8. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010.

In the event that PST and GST are harmonized effective July 1, 2010:

- a) Would the Applicant agree to the establishment of a variance account to capture the reductions in OM&A and capital expenditures?
- b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted

### **Response:**

- a) Woodstock Hydro would comply with the OEB's direction on the treatment of an HST variance account. However, in light of adding yet another variance account, the materiality, cost, and benefit to do so should be strongly considered. PST is charged on only a portion of Woodstock Hydro's total purchases, by a portion of Woodstock Hydro's vendors. Additional costs and resources would be required to administer and report on PST variances and would also add another layer of complexity in 2011 for IFRS-to-Regulatory Accounting true-ups and preparation of 2010-2011 IFRS comparative financial statements.

Woodstock Hydro believes that the HST harmonization is one of many external factors that impact costs overall yet are beyond the control of the LDC and even the electricity industry.

For example, between 2004 and 2009, market prices for metals soared which resulted in a marked increase in the price for transformers, wire, and related equipment, all of which is essential for the safe, reliable operation of an LDC. The following table illustrates the increases for identical transformers:

Item #	Transformer Type	Pricing for Identical Transformers			2004-2009 Increase
		2004	2008	2009	
1	Single Phase Padmount	\$ 2,823	\$ 3,928	\$ 7,254	257.0%
2	Single Phase Polemount	\$ 3,710	\$ 5,540	\$ 11,293	304.4%
3	Single Phase Polemount	\$ 1,040	\$ 211	\$ 3,867	371.8%
4	Single Phase Polemount	\$ 1,885	\$ 4,368	\$ 8,240	437.1%
5	Three Phase Padmount	\$10,900	\$18,149	\$ 34,751	318.8%

Although in this example, market prices had a negative, and significant, impact on costs, approval of a deferral account to track these changes would be highly unlikely, and more suitably addressed as part of a Cost of Service Application.

The establishment of a variance account for potential cost reductions such as the HST harmonization, would capture only one "side" of the cost equation. In the spirit of fairness and completeness, Woodstock Hydro believes that both cost increases and decreases should be considered together as part of the rate setting process.

- b) Woodstock Hydro believes that any overall net savings that may or may not result from the enactment of HST would be immaterial and therefore proposes no alternative solution to reflect reductions in OM&A and capital expenditures. Consistent with current process, all changes to OM&A and capital expenditures should be collectively addressed in a Cost of Service Application.



Name of LDC: Woodstock Hydro Services Inc.  
File Number: EB-2009-0211  
Effective Date: May 1, 2010

## LDC Information

<b>Applicant Name</b>	Woodstock Hydro Services Inc.
<b>Application Type</b>	IRM2
<b>OEB Application Number</b>	EB-2009-0211
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2003-0011
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Contact Information</b>	
<b>Name:</b>	Patti Eitel
<b>Title:</b>	Manager of Accounting & Regulatory Affairs
<b>Phone Number:</b>	519-537-7172 ext 240
<b>E-Mail Address:</b>	peitel@woodstockhydro.com

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**Name of LDC:** Woodstock Hydro Services Inc.  
**File Number:** EB-2009-0211  
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<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
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**Name of LDC:** Woodstock Hydro Services Inc.  
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## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
EMB	Embedded Distributor	NA	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



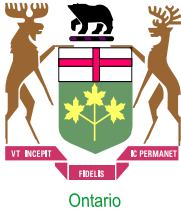


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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Street Lighting	kW	0.000000
Embedded Distributor	kW	0.000000



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## Current Rates and Charges General

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	12.19
Distribution Volumetric Rate	\$/kWh	0.0192
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.63
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	298.28
Distribution Volumetric Rate	\$/kW	1.8199
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.0482
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7781
	\$/kW	0.0000

	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Large Use

Rate Description	Metric	Rate
Service Charge	\$	13,993.06
Distribution Volumetric Rate	\$/kW	2.4771
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.6444
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.82
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.88
Distribution Volumetric Rate	\$/kW	3.5209
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Embedded Distributor

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Wheeling Charge Rate	\$/kW	0.1108
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00



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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meters	Current Base Rates
Residential	Customer - 12 per year	12.190000	-1.000000	11.190000
General Service Less Than 50 kW	Customer - 12 per year	22.630000	-1.000000	21.630000
General Service 50 to 4,999 kW	Customer - 12 per year	298.280000	-1.000000	297.280000
Large Use	Customer - 12 per year	13,993.060000	-1.000000	13,992.060000
Unmetered Scattered Load	Connection -12 per year	10.820000	0.000000	10.820000
Street Lighting	Connection - 12 per year	0.880000	0.000000	0.880000
Embedded Distributor	NA	0.000000	0.000000	0.000000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Base Rates
Residential	kWh	0.019200	0.000000	0.019200
General Service Less Than 50 kW	kWh	0.012400	0.000000	0.012400
General Service 50 to 4,999 kW	kWh	1.819900	0.000000	1.819900
Large Use	kWh	2.477100	0.000000	2.477100
Unmetered Scattered Load	kWh	0.012400	0.000000	0.012400
Street Lighting	kWh	3.520900	0.000000	3.520900
Embedded Distributor	kWh	0.000000	0.000000	0.000000



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## K-Factor Adjustment Worksheet

### Capital Structure Transition

#### Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

### Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.76%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 21,861,943	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

### Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table  
 Based on C, copies the deemed D/E from row "2008" of the table  
 Based on C, copies the deemed D/E from row "2009" of the table  
 Based on C, copies the deemed D/E from row "2010" of the table

### Cost of Capital

2006	G	7.88%	= (E1 X B) + (E2 X A)	<b>Weighted Average Cost of capital</b>
2008	H	7.81%	= (F1 X B) + (F2 X A)	
2009	H1	7.73%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.66%	= (F1.3 X B) + (F2.3 X A)	

### Return on Rate Base

2006	I	\$ 1,722,721.11	= C X G / 100
2008	J	\$ 1,706,560.76	= C X H / 100
2009	J1	\$ 1,689,910.70	= C X H1 / 100
2010	J2	\$ 1,673,750.36	= C X H2 / 100

### Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 4,511,357	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 6,389,972	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 277,352	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

**Revenue Requirement (before PILs)**

2006	N	\$	6,234,078.11	= I + K
2008	O	\$	6,217,917.76	= J + K
2009	O2	\$	6,201,267.70	= J1 + K
2010	O3	\$	6,185,107.36	= J2 + K

**Target Net Income (EBIT)**

2006	\$	983,787.44	P1 = I - P2
2008	\$	918,857.46	Q1 = J - Q2
2009	\$	851,959.92	Q1.2 = J1 - Q2.2
2010	\$	787,029.95	Q1.3 = J2 - Q2.3

**Interest Expense**

2006	\$	738,933.67	P2 = C X (B X E1 / 100)
2008	\$	787,703.30	Q2 = C X (B X F1 / 100)
2009	\$	837,950.79	Q2.2 = C X (B X F1.2 / 100)
2010	\$	886,720.41	Q2.3 = C X (B X F1.3 / 100)

**PILs**

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$	-	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	44,910	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D30)
PILs Allowance	\$	924,090	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)
Taxable Income				
	2006	\$	1,554,873	AC
	2008	\$	1,531,420	AD
	2009	\$	1,507,257	AD1
	2010	\$	1,483,804	AD2
				= AC + (Q1 - P1) * (R / 100)
				= AC + (Q1.2 - P1) * (R / 100)
				= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)				
	2006	\$	879,180	V
	2008	\$	865,919	W
	2009	\$	852,256	W1
	2010	\$	838,995	W2
				= AC * (R / 100) / (1 - R / 100)
				= AD * (R / 100) / (1 - R / 100)
				= AD1 * (R / 100) / (1 - R / 100)
				= AD2 * (R / 100) / (1 - R / 100)

**Base Revenue Requirement Adjustment (including PILs)**

**Revenue Requirement (less LCT)**

(LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	7,158,168.02	X	= N + V + T
2008	\$	7,128,746.69	Y	= O + W + T
2009	\$	7,098,433.80	Y2	= O2 + W + T
2010	\$	7,069,012.46	Y3	= O3 + W + T

**Base Revenue Requirement (plus transformer allowance credit)**

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	6,667,323.58	Z	= L + M
2008	\$	6,637,902.25	AA1	= Z + (Y - X)
2009	\$	6,607,589.36	AA1.2	= Z + (Y2 - X)
2010	\$	6,578,168.02	AA1.3	= Z + (Y3 - X)
Difference				
	2008	\$	29,421.33	AA2
	2009	\$	30,312.89	AA2.2
	2010	\$	29,421.33	AA2.3
				= AA1 - Z
				= AA1.2 - AA1
				= AA1.3 - AA1.2
K-factor				
	2008		-0.4%	AB
	2009		-0.5%	AC
	2010		-0.4%	AC
				= AA2 / Z
				= AA2.2 / AA1
				= AA2.3 / AA1.2



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## K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.190000	Yes	-0.400%	0.044760
General Service Less Than 50 kW	Customer - 12 per year	21.630000	Yes	-0.400%	0.086520
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	Yes	-0.400%	1.189120
Large Use	Customer - 12 per year	13992.060000	Yes	-0.400%	55.968240
Unmetered Scattered Load	Connection - 12 per year	10.820000	Yes	-0.400%	0.043280
Street Lighting	Connection - 12 per year	0.880000	Yes	-0.400%	0.003520
Embedded Distributor	NA	0.000000	Yes	-0.400%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019200	Yes	-0.400%	0.000077
General Service Less Than 50 kW	kWh	0.012400	Yes	-0.400%	0.000050
General Service 50 to 4,999 kW	kWh	1.819900	Yes	-0.400%	0.007280
Large Use	kWh	2.477100	Yes	-0.400%	0.009908
Unmetered Scattered Load	kWh	0.012400	Yes	-0.400%	0.000050
Street Lighting	kWh	3.520900	Yes	-0.400%	0.014084
Embedded Distributor	kWh	0.000000	Yes	-0.400%	0.000000



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## PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
<b>From 2006 PIL's Model</b>									
2006 Regulatory Taxable Income ( <i>K-Factor Cell H93</i> )	1,554,873	A	1,554,873		1,554,873		1,554,873		
2006 Corporate Income Tax Rate ( <i>K-Factor Cell E85</i> )	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	561,620	C = A * B	520,882		513,108		497,559		
Income Tax (grossed-up)	879,180	D = C / (1 - B)	783,282	-95,898	765,833	-17,449	731,705	-34,128	<b>2010 Amount to be adjusted</b>
<b>From 2006 EDR Model</b>									
2006 EDR Base Revenue Requirement From Distribution Rates ( <i>K-Factor Cell E114</i> )	6,667,324	E	6,667,324		6,667,324		6,667,324		
Grossed up taxes as a % of Revenue Requirement	13.200%	F = D / E	11.700%	-1.500%	11.500%	-0.200%	11.000%	-0.500%	
									<b>2010 Federal Tax Rate Adjustment Factor</b>





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## PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent -0.500% kWh -0.500% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.190000	Yes	-0.500%	0.055950
General Service Less Than 50 kW	Customer - 12 per year	21.630000	Yes	-0.500%	0.108150
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	Yes	-0.500%	1.486400
Large Use	Customer - 12 per year	13992.060000	Yes	-0.500%	69.960300
Unmetered Scattered Load	Connection -12 per year	10.820000	Yes	-0.500%	0.054100
Street Lighting	Connection - 12 per year	0.880000	Yes	-0.500%	0.004400
Embedded Distributor	NA	0.000000	Yes	-0.500%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019200	Yes	-0.500%	0.000096
General Service Less Than 50 kW	kWh	0.012400	Yes	-0.500%	0.000062
General Service 50 to 4,999 kW	kW	1.819900	Yes	-0.500%	0.009100
Large Use	kW	2.477100	Yes	-0.500%	0.012386
Unmetered Scattered Load	kWh	0.012400	Yes	-0.500%	0.000062
Street Lighting	kW	3.520900	Yes	-0.500%	0.017605
Embedded Distributor	kW	0.000000	Yes	-0.500%	0.000000



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## Ontario Capital Tax Adjustment Worksheet

### Ontario Capital Tax Adjustment

#### ONTARIO CAPITAL TAX

##### Section A

	PIL's Model Sheet - Test Year OCT, LCT			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
Deemed Taxable Capital	E19	\$ 11,861,943	\$ 6,861,943	\$ 6,861,943
OCT Rate	E21	0.300%	0.225%	0.150%
Net Amount (Taxable Capital x Rate)	E23	\$ 35,586	A \$ 15,439	\$ 10,293
				-\$ 5,146
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 6,667,324	B \$ 6,667,324	\$ 6,667,324
	C = A/B	0.534%	0.232%	0.154%
				-0.077%

##### Section B

	PIL's Model Sheet - Test Year OCT, LCT			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ 24,970,079	\$ 24,970,079	\$ 24,970,079
Capital Tax Calculation	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
Deduction from taxable capital	E119	\$ 14,970,079	\$ 9,970,079	\$ 9,970,079
Net Taxable Capital	E121	0.300%	0.225%	0.150%
Rate				1/2 Year
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 44,910	\$ 22,433	\$ 7,478
				-\$ 14,955
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 6,667,324	\$ 6,667,324	\$ 6,667,324
		0.674%	0.336%	0.112%
				-0.224%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	\$ 44,910		
				-0.224%



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## Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.224%	Uniform Volumetric Charge Percent -0.224% kWh -0.224% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.190000	Yes	-0.224%	0.025100
General Service Less Than 50 kW	Customer - 12 per year	21.630000	Yes	-0.224%	0.048517
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	Yes	-0.224%	0.666813
Large Use	Customer - 12 per year	13992.060000	Yes	-0.224%	31.384845
Unmetered Scattered Load	Connection -12 per year	10.820000	Yes	-0.224%	0.024270
Street Lighting	Connection - 12 per year	0.880000	Yes	-0.224%	0.001974
Embedded Distributor	NA	0.000000	Yes	-0.224%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019200	Yes	-0.224%	0.000043
General Service Less Than 50 kW	kWh	0.012400	Yes	-0.224%	0.000028
General Service 50 to 4,999 kW	kW	1.819900	Yes	-0.224%	0.004082
Large Use	kW	2.477100	Yes	-0.224%	0.005556
Unmetered Scattered Load	kWh	0.012400	Yes	-0.224%	0.000028
Street Lighting	kW	3.520900	Yes	-0.224%	0.007898
Embedded Distributor	kW	0.000000	Yes	-0.224%	0.000000



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## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	11.190000	-0.044760	-0.055950	-0.025100	11.064190
General Service Less Than 50 kW	Customer - 12 per year	21.630000	-0.086520	-0.108150	-0.048517	21.386813
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	-1.189120	-1.486400	-0.666813	293.937667
Large Use	Customer - 12 per year	13,992.060000	-55.968240	-69.960300	-31.384845	13,834.746615
Unmetered Scattered Load	Connection -12 per year	10.820000	-0.043280	-0.054100	-0.024270	10.698350
Street Lighting	Connection - 12 per year	0.880000	-0.003520	-0.004400	-0.001974	0.870106
Embedded Distributor	NA	0.000000	0.000000	0.000000	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.019200	-0.000077	-0.000096	-0.000043	0.018984
General Service Less Than 50 kW	kWh	0.012400	-0.000050	-0.000062	-0.000028	0.012260
General Service 50 to 4,999 kW	kW	1.819900	-0.007280	-0.009100	-0.004082	1.799438
Large Use	kW	2.477100	-0.009908	-0.012386	-0.005556	2.449250
Unmetered Scattered Load	kWh	0.012400	-0.000050	-0.000062	-0.000028	0.012260
Street Lighting	kW	3.520900	-0.014084	-0.017605	-0.007898	3.481313
Embedded Distributor	kW	0.000000	0.000000	0.000000	0.000000	0.000000



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## GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.064190	Yes	1.300%	0.143834
General Service Less Than 50 kW	Customer - 12 per year	21.386813	Yes	1.300%	0.278029
General Service 50 to 4,999 kW	Customer - 12 per year	293.937667	Yes	1.300%	3.821190
Large Use	Customer - 12 per year	13834.746615	Yes	1.300%	179.851706
Unmetered Scattered Load	Connection -12 per year	10.698350	Yes	1.300%	0.139079
Street Lighting	Connection - 12 per year	0.870106	Yes	1.300%	0.011311
Embedded Distributor	NA	0.000000	Yes	1.300%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018984	Yes	1.300%	0.000247
General Service Less Than 50 kW	kWh	0.012260	Yes	1.300%	0.000159
General Service 50 to 4,999 kW	kW	1.799438	Yes	1.300%	0.023393
Large Use	kW	2.449250	Yes	1.300%	0.031840
Unmetered Scattered Load	kWh	0.012260	Yes	1.300%	0.000159
Street Lighting	kW	3.481313	Yes	1.300%	0.045257
Embedded Distributor	kW	0.000000	Yes	1.300%	0.000000



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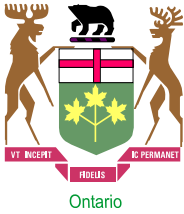
## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	GDP-IPi PCI Adjust to Rate	After Price Cap Base
Residential	Customer - 12 per year	11.064190	0.143834	11.208024
General Service Less Than 50 kW	Customer - 12 per year	21.386813	0.278029	21.664842
General Service 50 to 4,999 kW	Customer - 12 per year	293.937667	3.821190	297.758857
Large Use	Customer - 12 per year	13834.746615	179.851706	14014.598321
Unmetered Scattered Load	Connection -12 per year	10.698350	0.139079	10.837429
Street Lighting	Connection - 12 per year	0.870106	0.011311	0.881417
Embedded Distributor	NA	0.000000	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPi PCI Adjust to Rate	After Price Cap Base
Residential	kWh	0.018984	0.000247	0.019231
General Service Less Than 50 kW	kWh	0.012260	0.000159	0.012419
General Service 50 to 4,999 kW	kW	1.799438	0.023393	1.822831
Large Use	kW	2.449250	0.031840	2.481090
Unmetered Scattered Load	kWh	0.012260	0.000159	0.012419
Street Lighting	kW	3.481313	0.045257	3.526570
Embedded Distributor	kW	0.000000	0.000000	0.000000



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.630000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.630000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.630000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.630000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.630000	Customer - 12 per year	0.000000	kW





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## Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001370	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001350	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.417930	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.311060	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.356290	kW
Embedded Distributor	No	0.000000	NA	0.000000	kW

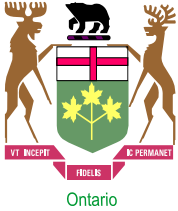


**Name of LDC:** Woodstock Hydro Services Inc.  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Street Lighting	kW	0.000000
Embedded Distributor	kW	0.000000



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## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	11.208024	11.208024
General Service Less Than 50 kW	Customer - 12 per year	21.664842	21.664842
General Service 50 to 4,999 kW	Customer - 12 per year	297.758857	297.758857
Large Use	Customer - 12 per year	14,014.598321	14,014.598321
Unmetered Scattered Load	Connection - 12 per year	10.837429	10.837429
Street Lighting	Connection - 12 per year	0.881417	0.881417
Embedded Distributor	NA	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.019231	0.019231
General Service Less Than 50 kW	kWh	0.012419	0.012419
General Service 50 to 4,999 kW	kWh	1.822831	1.822831
Large Use	kWh	2.481090	2.481090
Unmetered Scattered Load	kWh	0.012419	0.012419
Street Lighting	kWh	3.526570	3.526570
Embedded Distributor	kWh	0.000000	0.000000



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## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.500%	0.000186	0.005486
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.048200	3.500%	0.071687	2.119887
Rate Class	Applied to Class				
<b>Large Use</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.644400	3.500%	0.057554	1.701954
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.511700	3.500%	0.052910	1.564610
Rate Class	Applied to Class				
<b>Embedded Distributor</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connect	\$/kWh	0.004500	-2.200%	-0.000099	0.004401
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connect	\$/kWh	0.004100	-2.200%	-0.000090	0.004010
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connect	\$/kW	1.778100	-2.200%	-0.039118	1.738982
Rate Class	Applied to Class				
<b>Large Use</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connect	\$/kW	2.084700	-2.200%	-0.045863	2.038837
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connect	\$/kWh	0.004100	-2.200%	-0.000090	0.004010
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connect	\$/kW	1.312400	-2.200%	-0.028873	1.283527
Rate Class	Applied to Class				
<b>Embedded Distributor</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.21
Service Charge Smart Meters	\$	1.63
Distribution Volumetric Rate	\$/kWh	0.0192
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kWh	(0.00137)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.66
Service Charge Smart Meters	\$	1.63
Distribution Volumetric Rate	\$/kWh	0.0124
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kWh	(0.00135)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	297.76
Service Charge Smart Meters	\$	1.63
Distribution Volumetric Rate	\$/kW	1.8228
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.41793)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7390
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Large Use

Rate Description	Metric	Rate
Service Charge	\$	14,014.60
Service Charge Smart Meters	\$	1.63
Distribution Volumetric Rate	\$/kW	2.4811
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.31106)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7020
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0388
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.84
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

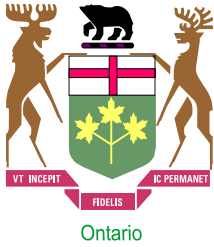
**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.88
Distribution Volumetric Rate	\$/kW	3.5266
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.35629)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2835
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Embedded Distributor**

Rate Description	Metric	Rate
Low Voltage Wheeling Charge Rate	\$/kW	0.1108



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## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0440  
1.0145  
1.0335  
1.0045





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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>12.19</b>	<b>0.0192</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>11.19</b>	<b>0.0192</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PILs Adjustment To Rates	-0.06	-0.0001
OCT Adjustment to Rates	-0.03	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.13</b>	<b>-0.0002</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.14</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>11.21</b>	<b>0.0192</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.21</b>	<b>0.0192</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>22.63</b>	<b>0.0124</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>21.63</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.09	-0.0001
PILs Adjustment To Rates	-0.11	-0.0001
OCT Adjustment to Rates	-0.05	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.24</b>	<b>-0.0001</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.28	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.28</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>21.66</b>	<b>0.01</b>
<b>Applied For Tariff Distribution Rates</b>	<b>21.66</b>	<b>0.0124</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>298.28</b>	<b>1.8199</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>297.28</b>	<b>1.82</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-1.19	-0.0073
PILs Adjustment To Rates	-1.49	-0.0091
OCT Adjustment to Rates	-0.67	-0.0041
<b>Price Cap Adjustments</b>	<b>-3.34</b>	<b>-0.0205</b>
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	3.82	0.0234
<b>Total Price Cap Adjustments</b>	<b>3.82</b>	<b>0.0234</b>
<b>Applied For Base Distribution Rates</b>	<b>297.76</b>	<b>1.82</b>
<b>Applied For Tariff Distribution Rates</b>	<b>297.76</b>	<b>1.8228</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Large Use</b>		
<b>Current Tariff Rates</b>	<b>13,993.06</b>	<b>2.4771</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>13,992.06</b>	<b>2.48</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-55.97	-0.0099

PILs Adjustment To Rates	-69.96	-0.0124
OCT Adjustment to Rates	-31.38	-0.0056
<b>Total Rate Rebalancing Adjustments</b>	<b>-157.31</b>	<b>-0.0279</b>
GDP-IPI PCI Adjust to Rate	179.85	0.0318
<b>Applied For Base Distribution Rates</b>	<b>-1.00</b>	<b>0.00</b>
<b>Applied For Tariff Distribution Rates</b>	<b>14,014.60</b>	<b>2,4811</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>10.82</b>	<b>0.0124</b>
<b>Current Base Distribution Rates</b>	<b>10.82</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PILs Adjustment To Rates	-0.05	-0.0001
OCT Adjustment to Rates	-0.02	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.12</b>	<b>-0.0001</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.14</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>10.84</b>	<b>0.01</b>
<b>Applied For Tariff Distribution Rates</b>	<b>10.84</b>	<b>0.0124</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>0.88</b>	<b>3.5209</b>
<b>Current Base Distribution Rates</b>	<b>0.88</b>	<b>3.52</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0141
PILs Adjustment To Rates	0.00	-0.0176
OCT Adjustment to Rates	0.00	-0.0079
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>-0.0396</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0453
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0453</b>
<b>Applied For Base Distribution Rates</b>	<b>0.88</b>	<b>3.53</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.88</b>	<b>3.5266</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Embedded Distributor</b>		
<b>Current Tariff Rates</b>	<b>0.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>0.00</b>	<b>0.00</b>
<b>Applied For Base Distribution Rates</b>	<b>0.00</b>	<b>0.00</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.00</b>	<b>0.0000</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.63	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.63</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.63	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.63</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.63	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.63</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Large Use</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Large Use</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.63	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.63</b>	<b>0.0000</b>

	Fixed	Volumetric
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<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
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	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Embedded Distributor</b>	(\$)	\$/kW

	Fixed	Volumetric
<b>Embedded Distributor</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0014
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0014</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0014
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0014</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.4179
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4179</b>

	Fixed	Volumetric
<b>Large Use</b>	(\$)	\$/kWh

O1.3 Sum of Tariff Rate Rider

	Fixed	Volumetric
<b>Large Use</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.3111
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.3111</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.3563
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.3563</b>

	Fixed	Volumetric
<b>Embedded Distributor</b>	(\$)	\$/kW

	Fixed	Volumetric
<b>Embedded Distributor</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>



Name of LDC: Woodstock Hydro Services Inc.  
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### Calculation of Bill Impacts

#### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.88	0.88
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5209	3.5266
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.3563
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124	1.2835
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0440**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.44%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.22</b>			<b>2.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.44%</b>
Service Charge	1	0.88	0.88	1	0.88	0.88	0.00	0.0%	18.80%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.5209	0.35	0.10	3.5266	0.35	0.00	0.0%	7.48%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-0.3563	-0.04	-0.04	0.0%	-0.85%
<b>Total: Distribution</b>			<b>1.23</b>			<b>1.19</b>	<b>-0.04</b>	<b>(3.3)%</b>	<b>25.43%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5117	0.15	0.10	1.5646	0.16	0.01	6.7%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3124	0.13	0.10	1.2835	0.13	0.00	0.0%	2.78%
<b>Total: Retail Transmission</b>			<b>0.28</b>			<b>0.29</b>	<b>0.01</b>	<b>3.6%</b>	<b>6.20%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.51</b>			<b>1.48</b>	<b>-0.03</b>	<b>(2.0)%</b>	<b>31.62%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.27%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.34%
<b>Sub-Total: Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>10.68%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.56%
<b>Total Bill before Taxes</b>			<b>4.49</b>			<b>4.46</b>	<b>-0.03</b>	<b>(0.7)%</b>	<b>95.30%</b>
GST	4.49	5%	0.22	4.46	5%	0.22	0.00	0.0%	4.70%
<b>Total Bill</b>			<b>4.71</b>			<b>4.68</b>	<b>-0.03</b>	<b>(0.6)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	192
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.4%	54.0%	56.7%	58.2%	59.2%

**Distribution**

Applied For Bill	\$ 1.19	\$ 1.52	\$ 1.83	\$ 2.15	\$ 2.46
Current Bill	\$ 1.23	\$ 1.58	\$ 1.94	\$ 2.29	\$ 2.64
\$ Impact	-\$ 0.04	-\$ 0.06	-\$ 0.11	-\$ 0.14	-\$ 0.18
% Impact	-3.3%	-3.8%	-5.7%	-6.1%	-6.8%
% of Total Bill	25.4%	18.7%	15.8%	14.3%	13.3%

**Retail Transmission**

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.42
Current Bill	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.42
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ -
% Impact	3.6%	1.8%	2.4%	1.8%	0.0%
% of Total Bill	6.2%	7.0%	7.4%	7.6%	7.7%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1.48	\$ 2.09	\$ 2.69	\$ 3.29	\$ 3.88
Current Bill	\$ 1.51	\$ 2.14	\$ 2.78	\$ 3.41	\$ 4.06
\$ Impact	-\$ 0.03	-\$ 0.05	-\$ 0.09	-\$ 0.12	-\$ 0.18
% Impact	-2.0%	-2.3%	-3.2%	-3.5%	-4.4%
% of Total Bill	31.6%	25.7%	23.2%	21.9%	21.0%

**Regulatory**

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.2%	8.6%	8.3%	8.1%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.7%	6.8%	6.9%

**GST**

Applied For Bill	\$ 0.22	\$ 0.39	\$ 0.55	\$ 0.71	\$ 0.88
Current Bill	\$ 0.22	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	\$ -	\$ -	\$ 0.01	-\$ 0.01	-\$ 0.01
% Impact	0.0%	0.0%	-1.8%	-1.4%	-1.1%
% of Total Bill	4.7%	4.8%	4.8%	4.7%	4.8%

**Total Bill**

Applied For Bill	\$ 4.68	\$ 8.13	\$ 11.57	\$ 14.99	\$ 18.48
Current Bill	\$ 4.71	\$ 8.18	\$ 11.67	\$ 15.12	\$ 18.67
\$ Impact	-\$ 0.03	-\$ 0.05	0.10	-\$ 0.13	-\$ 0.19
% Impact	-0.6%	-0.6%	-0.9%	-0.9%	-1.0%





**Name of LDC:** Woodstock Hydro Services Inc.  
**File Number:** EB-2009-0211  
**Effective Date:** May 1, 2010

## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



**Name of LDC:** Woodstock Hydro Services Inc.  
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## Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Notification charge	\$	4.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	55.00
	\$	
	\$	
	\$	
	\$	
	\$	





**Name of LDC:** Woodstock Hydro Services Inc.  
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## Current and Applied For Retail Service Charges

	Metric	Current
<b>Retail Service Charges (if applicable)</b>		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.19	11.21
Service Charge Rate Adder(s)	\$	-	1.63
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0192	0.0192
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0440**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.78%
Energy Second Tier (kWh)	236	0.0660	15.58	236	0.0660	15.58	0.00	0.0%	15.39%
<b>Sub-Total: Energy</b>			<b>49.78</b>			<b>49.78</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.17%</b>
Service Charge	1	12.19	12.19	1	11.21	11.21	-0.98	(8.0)%	11.07%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.63	1.63	0.00	0.0%	1.61%
Distribution Volumetric Rate	800	0.0192	15.36	800	0.0192	15.36	0.00	0.0%	15.17%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0014	-1.12	-1.12	0.0%	-1.11%
<b>Total: Distribution</b>			<b>27.55</b>			<b>27.08</b>	<b>-0.47</b>	<b>(1.7)%</b>	<b>26.75%</b>
Retail Transmission Rate – Network Service Rate	836	0.0053	4.43	836	0.0055	4.60	0.17	3.8%	4.54%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0045	3.76	836	0.0044	3.68	-0.08	(2.1)%	3.63%
Retail Transmission Rate – Low Voltage Volumetric Rate	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>8.19</b>			<b>8.28</b>	<b>0.09</b>	<b>1.1%</b>	<b>8.18%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>35.74</b>			<b>35.36</b>	<b>-0.38</b>	<b>(1.1)%</b>	<b>34.92%</b>
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.30%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.69</b>			<b>5.69</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.62%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.53%
<b>Total Bill before Taxes</b>			<b>96.81</b>			<b>96.43</b>	<b>-0.38</b>	<b>(0.4)%</b>	<b>95.24%</b>
GST	96.81	5%	4.84	96.43	5%	4.82	-0.02	(0.4)%	4.76%
<b>Total Bill</b>			<b>101.65</b>			<b>101.25</b>	<b>-0.40</b>	<b>(0.4)%</b>	<b>100.00%</b>

**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	627	836	1,462	2,350
kW					
Load Factor					

**Energy**

Applied For Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.09	\$ 149.70
Current Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.09	\$ 149.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.9%	46.1%	49.2%	53.3%	55.4%

**Distribution**

Applied For Bill	\$ 17.30	\$ 23.54	\$ 27.10	\$ 37.80	\$ 52.96
Current Bill	\$ 16.99	\$ 23.71	\$ 27.55	\$ 39.07	\$ 55.39
\$ Impact	\$ 0.31	\$ -0.17	\$ -0.45	\$ -1.27	\$ -2.43
% Impact	1.8%	-0.7%	-1.6%	-3.3%	-4.4%
% of Total Bill	42.8%	30.2%	26.8%	22.1%	19.6%

**Retail Transmission**

Applied For Bill	\$ 2.59	\$ 6.21	\$ 8.28	\$ 14.47	\$ 23.26
Current Bill	\$ 2.57	\$ 6.14	\$ 8.19	\$ 14.33	\$ 23.02
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.09	\$ 0.14	\$ 0.24
% Impact	0.8%	1.1%	1.1%	1.0%	1.0%
% of Total Bill	6.4%	8.0%	8.2%	8.5%	8.6%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 19.89	\$ 29.75	\$ 35.38	\$ 52.27	\$ 76.22
Current Bill	\$ 19.56	\$ 29.85	\$ 35.74	\$ 53.40	\$ 78.41
\$ Impact	\$ 0.33	\$ -0.10	\$ 0.36	\$ -1.13	\$ -2.19
% Impact	1.7%	-0.3%	-1.0%	-2.1%	-2.8%
% of Total Bill	49.2%	38.2%	34.9%	30.6%	28.2%

**Regulatory**

Applied For Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.75	\$ 15.53
Current Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.75	\$ 15.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.6%	5.6%	5.7%	5.8%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.4%	5.5%	5.7%	5.8%

**GST**

Applied For Bill	\$ 1.93	\$ 3.71	\$ 4.82	\$ 8.15	\$ 12.86
Current Bill	\$ 1.91	\$ 3.72	\$ 4.84	\$ 8.20	\$ 12.97
\$ Impact	\$ 0.02	\$ -0.01	\$ -0.02	\$ -0.05	\$ -0.11
% Impact	1.0%	-0.3%	-0.4%	-0.6%	-0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 40.45	\$ 77.97	\$ 101.27	\$ 171.06	\$ 270.06
Current Bill	\$ 40.10	\$ 78.08	\$ 101.65	\$ 172.24	\$ 272.36
\$ Impact	\$ 0.35	\$ -0.11	\$ -0.38	\$ -1.18	\$ -2.30
% Impact	0.9%	-0.1%	-0.4%	-0.7%	-0.8%

Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.63	21.66
Service Charge Rate Adder(s)	\$	-	1.63
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0124	0.0124
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0440**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.25%
Energy Second Tier (kWh)	1,339	0.0660	88.37	1,339	0.0660	88.37	0.00	0.0%	37.73%
<b>Sub-Total: Energy</b>			<b>131.12</b>			<b>131.12</b>	<b>0.00</b>	<b>0.0%</b>	<b>55.99%</b>
Service Charge	1	22.63	22.63	1	21.66	21.66	-0.97	(4.3%)	9.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.63	1.63	0.00	0.0%	0.70%
Distribution Volumetric Rate	2,000	0.0124	24.80	2,000	0.0124	24.80	0.00	0.0%	10.59%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0014	-2.80	-2.80	0.0%	-1.20%
<b>Total: Distribution</b>			<b>47.43</b>			<b>45.29</b>	<b>-2.14</b>	<b>(4.5%)</b>	<b>19.34%</b>
Retail Transmission Rate – Network Service Rate	2,089	0.0048	10.03	2,089	0.0050	10.45	0.42	4.2%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,089	0.0041	8.56	2,089	0.0040	8.36	-0.20	(2.3%)	3.57%
Retail Transmission Rate – Low Voltage Service Rate	2,089	0.0000	0.00	2,089	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>18.59</b>			<b>18.81</b>	<b>0.22</b>	<b>1.2%</b>	<b>8.03%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>66.02</b>			<b>64.10</b>	<b>-1.92</b>	<b>(2.9%)</b>	<b>27.37%</b>
Wholesale Market Service Rate	2,089	0.0052	10.86	2,089	0.0052	10.86	0.00	0.0%	4.64%
Rural Rate Protection Charge	2,089	0.0013	2.72	2,089	0.0013	2.72	0.00	0.0%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
<b>Sub-Total: Regulatory</b>			<b>13.83</b>			<b>13.83</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.91%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.98%
<b>Total Bill before Taxes</b>			<b>224.97</b>			<b>223.05</b>	<b>-1.92</b>	<b>(0.9%)</b>	<b>95.24%</b>
GST	224.97	5%	11.25	223.05	5%	11.15	-0.10	(0.9%)	4.76%
<b>Total Bill</b>			<b>236.22</b>			<b>234.20</b>	<b>-2.02</b>	<b>(0.9%)</b>	<b>100.00%</b>

**General Service Less Than 50 kW**

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,045	2,089	7,831	15,661	20,881
kW					
Load Factor					

**Energy**

Applied For Bill	\$ 62.22	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40
Current Bill	\$ 62.22	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.4%	56.0%	61.5%	62.5%	62.8%

**Distribution**

Applied For Bill	\$ 34.34	\$ 45.39	\$ 106.16	\$ 189.04	\$ 244.29
Current Bill	\$ 35.03	\$ 47.43	\$ 115.63	\$ 208.63	\$ 270.63
\$ Impact	\$ -0.69	\$ -2.04	\$ -9.47	\$ -19.59	\$ -26.34
% Impact	-2.0%	-4.3%	-8.2%	-9.4%	-9.7%
% of Total Bill	27.3%	19.4%	12.8%	11.5%	11.2%

**Retail Transmission**

Applied For Bill	\$ 9.40	\$ 18.80	\$ 70.47	\$ 140.94	\$ 187.92
Current Bill	\$ 9.30	\$ 18.59	\$ 69.70	\$ 139.38	\$ 185.84
\$ Impact	\$ 0.10	\$ 0.21	\$ 0.77	\$ 1.56	\$ 2.08
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	7.5%	8.0%	8.5%	8.6%	8.6%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 43.74	\$ 64.19	\$ 176.63	\$ 329.98	\$ 432.21
Current Bill	\$ 44.33	\$ 66.02	\$ 185.33	\$ 348.01	\$ 456.47
\$ Impact	\$ -0.59	\$ -1.83	\$ -8.70	\$ -18.03	\$ -24.26
% Impact	-1.3%	-2.8%	-4.7%	-5.2%	-5.3%
% of Total Bill	34.7%	27.4%	21.3%	20.1%	19.8%

**Regulatory**

Applied For Bill	\$ 7.04	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
Current Bill	\$ 7.04	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.9%	6.2%	6.2%	6.2%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.0%	6.3%	6.4%	6.4%

**GST**

Applied For Bill	\$ 6.00	\$ 11.16	\$ 39.52	\$ 78.20	\$ 103.98
Current Bill	\$ 6.03	\$ 11.25	\$ 39.95	\$ 79.10	\$ 105.19
\$ Impact	\$ -0.03	\$ -0.09	\$ -0.43	\$ -0.90	\$ -1.21
% Impact	-0.5%	-0.8%	-1.1%	-1.1%	-1.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 126.00	\$ 234.30	\$ 829.90	\$ 1,642.11	\$ 2,183.57
Current Bill	\$ 126.62	\$ 236.22	\$ 839.03	\$ 1,661.04	\$ 2,209.04
\$ Impact	\$ -0.62	\$ -1.92	\$ -9.13	\$ -18.93	\$ -25.47
% Impact	-0.5%	-0.8%	-1.1%	-1.1%	-1.2%

Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	298.28	297.76
Service Charge Rate Adder(s)	\$	-	1.63
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8199	1.8228
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.4179
Retail Transmission Rate – Network Service Rate	\$/kW	2.0482	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7781	1.7390
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000 kWh</b>	<b>2,480 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 55.0%</b>

**Loss Factor 1.0440**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,038,031	0.0660	68,510.05	1,038,031	0.0660	68,510.05	0.00	0.0%	68.23%
<b>Sub-Total: Energy</b>			<b>68,552.80</b>			<b>68,552.80</b>	<b>0.00</b>	<b>0.0%</b>	<b>68.28%</b>
Service Charge	1	298.28	298.28	1	297.76	297.76	-0.52	(0.2)%	0.30%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.63	1.63	1.63	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8199	4,513.35	2,480	1.8228	4,520.54	7.19	0.2%	4.50%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	-0.4179	-1,036.39	-1,036.39	0.0%	-1.03%
<b>Total: Distribution</b>			<b>4,811.63</b>			<b>3,783.54</b>	<b>-1,028.09</b>	<b>(21.4)%</b>	<b>3.77%</b>
Retail Transmission Rate – Network Service Rate	2,480	2.0482	5,079.54	2,480	2.1199	5,257.35	177.81	3.5%	5.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7781	4,409.69	2,480	1.7390	4,312.72	-96.97	(2.2)%	4.30%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>9,489.23</b>			<b>9,570.07</b>	<b>80.84</b>	<b>0.9%</b>	<b>9.53%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>14,300.86</b>			<b>13,353.61</b>	<b>-947.25</b>	<b>(6.6)%</b>	<b>13.30%</b>
Wholesale Market Service Rate	1,038,781	0.0052	5,401.66	1,038,781	0.0052	5,401.66	0.00	0.0%	5.38%
Rural Rate Protection Charge	1,038,781	0.0013	1,350.42	1,038,781	0.0013	1,350.42	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>6,752.33</b>			<b>6,752.33</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.73%</b>
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.94%
<b>Total Bill before Taxes</b>			<b>96,570.99</b>			<b>95,623.74</b>	<b>-947.25</b>	<b>(1.0)%</b>	<b>95.24%</b>
GST	96,570.99	5%	4,828.55	95,623.74	5%	4,781.19	-47.36	(1.0)%	4.76%
<b>Total Bill</b>			<b>101,399.54</b>			<b>100,404.93</b>	<b>-994.61</b>	<b>(1.0)%</b>	<b>100.00%</b>

**General Service 50 to 4,999 kW**

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,881	532,441	1,038,781	1,567,045	2,094,265
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

**Energy**

Applied For Bill	\$ 1,371.40	\$ 35,134.36	\$ 68,552.80	\$ 103,418.22	\$ 138,214.74
Current Bill	\$ 1,371.40	\$ 35,134.36	\$ 68,552.80	\$ 103,418.22	\$ 138,214.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	59.1%	68.1%	68.3%	68.4%	68.4%

**Distribution**

Applied For Bill	\$ 369.63	\$ 2,083.58	\$ 3,783.46	\$ 5,553.60	\$ 7,323.74
Current Bill	\$ 389.28	\$ 2,609.55	\$ 4,811.63	\$ 7,104.71	\$ 9,397.78
\$ Impact	\$ 19.65	\$ 525.97	\$ 1,028.17	\$ 1,551.11	\$ 2,074.04
% Impact	-5.0%	-20.2%	-21.4%	-21.8%	-22.1%
% of Total Bill	15.9%	4.0%	3.8%	3.7%	3.6%

**Retail Transmission**

Applied For Bill	\$ 192.94	\$ 4,900.80	\$ 9,570.07	\$ 14,432.29	\$ 19,294.50
Current Bill	\$ 191.32	\$ 4,859.40	\$ 9,489.23	\$ 14,310.36	\$ 19,131.50
\$ Impact	\$ 1.62	\$ 41.40	\$ 80.84	\$ 121.93	\$ 163.00
% Impact	0.8%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	8.3%	9.5%	9.5%	9.5%	9.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 562.57	\$ 6,984.38	\$ 13,353.53	\$ 19,985.89	\$ 26,618.24
Current Bill	\$ 580.60	\$ 7,468.95	\$ 14,300.86	\$ 21,415.07	\$ 28,529.28
\$ Impact	\$ 18.03	\$ 484.57	\$ 947.33	\$ 1,429.18	\$ 1,911.04
% Impact	-3.1%	-6.5%	-6.6%	-6.7%	-6.7%
% of Total Bill	24.2%	13.5%	13.3%	13.2%	13.2%

**Regulatory**

Applied For Bill	\$ 135.98	\$ 3,461.11	\$ 6,752.33	\$ 10,186.04	\$ 13,612.97
Current Bill	\$ 135.98	\$ 3,461.11	\$ 6,752.33	\$ 10,186.04	\$ 13,612.97
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.7%	6.7%	6.7%	6.7%

**Debt Retirement Charge**

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.9%	6.9%	6.9%	6.9%

**GST**

Applied For Bill	\$ 110.50	\$ 2,457.49	\$ 4,781.18	\$ 7,204.86	\$ 9,624.40
Current Bill	\$ 111.40	\$ 2,481.72	\$ 4,828.55	\$ 7,276.32	\$ 9,719.95
\$ Impact	\$ 0.90	\$ 24.23	\$ 47.37	\$ 71.46	\$ 95.55
% Impact	-0.8%	-1.0%	-1.0%	-1.0%	-1.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 2,320.45	\$ 51,607.34	\$ 100,404.84	\$ 151,302.01	\$ 202,112.35
Current Bill	\$ 2,339.38	\$ 52,116.14	\$ 101,399.54	\$ 152,802.65	\$ 204,118.94
\$ Impact	\$ 18.93	\$ 508.80	\$ 994.70	\$ 1,500.64	\$ 2,006.59
% Impact	-0.8%	-1.0%	-1.0%	-1.0%	-1.0%

Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

**Large Use**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13,993.06	14,014.60
Service Charge Rate Adder(s)	\$	-	1.63
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.4771	2.4811
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.3111
Retail Transmission Rate – Network Service Rate	\$/kW	1.6444	1.7020
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847	2.0388
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>29,000,000 kWh</b>	<b>50,000 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 79.5%</b>

**Loss Factor 1.0335**

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,970,749	0.0660	1,978,069.43	29,970,749	0.0660	1,978,069.43	0.00	0.0%	70.15%
<b>Sub-Total: Energy</b>			<b>1,978,112.18</b>			<b>1,978,112.18</b>	<b>0.00</b>	<b>0.0%</b>	<b>70.15%</b>
Service Charge	1	13,993.06	13,993.06	1	14,014.60	14,014.60	21.54	0.2%	0.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.63	1.63	1.63	0.0%	0.00%
Distribution Volumetric Rate	50,000	2.4771	123,855.00	50,000	2.4811	124,055.00	200.00	0.2%	4.40%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	-0.3111	-15,555.00	-15,555.00	0.0%	-0.55%
<b>Total: Distribution</b>			<b>137,848.06</b>			<b>122,516.23</b>	<b>-15,331.83</b>	<b>(11.1)%</b>	<b>4.34%</b>
Retail Transmission Rate – Network Service Rate	50,000	1.6444	82,220.00	50,000	1.7020	85,100.00	2,880.00	3.5%	3.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0847	104,235.00	50,000	2.0388	101,940.00	-2,295.00	(2.2)%	3.62%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>186,455.00</b>			<b>187,040.00</b>	<b>585.00</b>	<b>0.3%</b>	<b>6.63%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>324,303.06</b>			<b>309,556.23</b>	<b>-14,746.83</b>	<b>(4.5)%</b>	<b>10.98%</b>
Wholesale Market Service Rate	29,971,499	0.0052	155,851.79	29,971,499	0.0052	155,851.79	0.00	0.0%	5.53%
Rural Rate Protection Charge	29,971,499	0.0013	38,962.95	29,971,499	0.0013	38,962.95	0.00	0.0%	1.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>194,814.99</b>			<b>194,814.99</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.91%</b>
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.20%
<b>Total Bill before Taxes</b>			<b>2,700,230.23</b>			<b>2,685,483.40</b>	<b>-14,746.83</b>	<b>(0.5)%</b>	<b>95.24%</b>
GST	2,700,230.23	5%	135,011.51	2,685,483.40	5%	134,274.17	-737.34	(0.5)%	4.76%
<b>Total Bill</b>			<b>2,835,241.74</b>			<b>2,819,757.57</b>	<b>-15,484.17</b>	<b>(0.5)%</b>	<b>100.00%</b>

**Large Use**

kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh	2,687,100	5,167,500	13,435,500	20,670,000	26,870,999
kW	5,000	10,000	25,000	40,000	50,000
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

**Energy**

Applied For Bill	\$ 177,341.85	\$ 341,048.25	\$ 886,736.25	\$ 1,364,213.24	\$ 1,773,479.17
Current Bill	\$ 177,341.85	\$ 341,048.25	\$ 886,736.25	\$ 1,364,213.24	\$ 1,773,479.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	65.8%	67.3%	68.8%	68.8%	69.2%

**Distribution**

Applied For Bill	\$ 24,866.43	\$ 35,716.63	\$ 68,267.23	\$ 100,817.83	\$ 122,518.23
Current Bill	\$ 26,378.56	\$ 38,764.06	\$ 75,920.56	\$ 113,077.06	\$ 137,848.05
\$ Impact	\$ -1,512.13	\$ -3,047.43	\$ -7,653.33	\$ -12,259.23	\$ -15,329.82
% Impact	-5.7%	-7.9%	-10.1%	-10.8%	-11.1%
% of Total Bill	9.2%	7.0%	5.3%	5.1%	4.8%

**Retail Transmission**

Applied For Bill	\$ 18,704.00	\$ 37,408.00	\$ 93,520.00	\$ 149,632.00	\$ 187,040.00
Current Bill	\$ 18,645.50	\$ 37,291.00	\$ 93,227.50	\$ 149,164.00	\$ 186,455.01
\$ Impact	\$ 58.50	\$ 117.00	\$ 292.50	\$ 468.00	\$ 584.99
% Impact	0.3%	0.3%	0.3%	0.3%	0.3%
% of Total Bill	6.9%	7.4%	7.3%	7.5%	7.3%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 43,570.43	\$ 73,124.63	\$ 161,787.23	\$ 250,449.83	\$ 309,558.23
Current Bill	\$ 45,024.06	\$ 76,055.06	\$ 169,148.06	\$ 262,241.06	\$ 324,303.06
\$ Impact	\$ -1,453.63	\$ -2,930.43	\$ -7,360.83	\$ -11,791.23	\$ -14,744.83
% Impact	-3.2%	-3.9%	-4.4%	-4.5%	-4.5%
% of Total Bill	16.2%	14.4%	12.6%	12.6%	12.1%

**Regulatory**

Applied For Bill	\$ 17,466.40	\$ 33,589.00	\$ 87,331.00	\$ 134,355.25	\$ 174,661.75
Current Bill	\$ 17,466.40	\$ 33,589.00	\$ 87,331.00	\$ 134,355.25	\$ 174,661.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.6%	6.8%	6.8%	6.8%

**Debt Retirement Charge**

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.9%	7.1%	7.1%	7.1%

**GST**

Applied For Bill	\$ 12,828.93	\$ 24,138.09	\$ 61,342.72	\$ 94,450.92	\$ 121,984.96
Current Bill	\$ 12,901.62	\$ 24,284.62	\$ 61,710.77	\$ 95,040.48	\$ 122,722.20
\$ Impact	\$ -72.69	\$ -146.53	\$ -368.05	\$ -589.56	\$ -737.24
% Impact	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 269,407.61	\$ 506,899.97	\$ 1,288,197.20	\$ 1,983,469.24	\$ 2,561,684.12
Current Bill	\$ 270,933.93	\$ 509,976.93	\$ 1,295,926.08	\$ 1,995,850.03	\$ 2,577,166.19
\$ Impact	\$ -1,526.32	\$ -3,076.96	\$ -7,728.88	\$ -12,380.79	\$ -15,482.07
% Impact	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%



Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.82	10.84
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0124	0.0124
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0440**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.08%
Energy Second Tier (kWh)	1,339	0.0660	88.37	1,339	0.0660	88.37	0.00	0.0%	39.44%
<b>Sub-Total: Energy</b>			<b>131.12</b>			<b>131.12</b>	<b>0.00</b>	<b>0.0%</b>	<b>58.52%</b>
Service Charge	1	10.82	10.82	1	10.84	10.84	0.02	0.2%	4.84%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0124	24.80	2,000	0.0124	24.80	0.00	0.0%	11.07%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Distribution</b>			<b>35.62</b>			<b>35.64</b>	<b>0.02</b>	<b>0.1%</b>	<b>15.91%</b>
Retail Transmission Rate – Network Service Rate	2,089	0.0048	10.03	2,089	0.0050	10.45	0.42	4.2%	4.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,089	0.0041	8.56	2,089	0.0040	8.36	-0.20	(2.3)%	3.73%
Retail Transmission Rate – Low Voltage Service Rate	2,089	0.0000	0.00	2,089	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>18.59</b>			<b>18.81</b>	<b>0.22</b>	<b>1.2%</b>	<b>8.39%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>54.21</b>			<b>54.45</b>	<b>0.24</b>	<b>0.4%</b>	<b>24.30%</b>
Wholesale Market Service Rate	2,089	0.0052	10.86	2,089	0.0052	10.86	0.00	0.0%	4.85%
Rural Rate Protection Charge	2,089	0.0013	2.72	2,089	0.0013	2.72	0.00	0.0%	1.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
<b>Sub-Total: Regulatory</b>			<b>13.83</b>			<b>13.83</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.17%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.25%
<b>Total Bill before Taxes</b>			<b>213.16</b>			<b>213.40</b>	<b>0.24</b>	<b>0.1%</b>	<b>95.24%</b>
GST	213.16	5%	10.66	213.40	5%	10.67	0.01	0.1%	4.76%
<b>Total Bill</b>			<b>223.82</b>			<b>224.07</b>	<b>0.25</b>	<b>0.1%</b>	<b>100.00%</b>

**Unmetered Scattered Load**

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	523	2,089	7,831	15,661	20,881
kW					
Load Factor					

**Energy**

Applied For Bill	\$ 29.81	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40
Current Bill	\$ 29.81	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.4%	58.5%	61.6%	62.2%	62.4%

**Distribution**

Applied For Bill	\$ 17.04	\$ 35.64	\$ 103.84	\$ 196.84	\$ 258.84
Current Bill	\$ 17.02	\$ 35.62	\$ 103.82	\$ 196.82	\$ 258.82
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
% Impact	0.1%	0.1%	0.0%	0.0%	0.0%
% of Total Bill	27.6%	15.9%	12.5%	11.9%	11.8%

**Retail Transmission**

Applied For Bill	\$ 4.70	\$ 18.80	\$ 70.47	\$ 140.94	\$ 187.92
Current Bill	\$ 4.65	\$ 18.59	\$ 69.70	\$ 139.38	\$ 185.84
\$ Impact	\$ 0.05	\$ 0.21	\$ 0.77	\$ 1.56	\$ 2.08
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	7.6%	8.4%	8.5%	8.5%	8.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 21.74	\$ 54.44	\$ 174.31	\$ 337.78	\$ 446.76
Current Bill	\$ 21.67	\$ 54.21	\$ 173.52	\$ 336.20	\$ 444.66
\$ Impact	\$ 0.07	\$ 0.23	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	0.3%	0.4%	0.5%	0.5%	0.5%
% of Total Bill	35.3%	24.3%	21.1%	20.5%	20.3%

**Regulatory**

Applied For Bill	\$ 3.65	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
Current Bill	\$ 3.65	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.2%	6.2%	6.2%	6.2%

**Debt Retirement Charge**

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.2%	6.3%	6.4%	6.4%

**GST**

Applied For Bill	\$ 2.94	\$ 10.67	\$ 39.40	\$ 78.59	\$ 104.71
Current Bill	\$ 2.93	\$ 10.66	\$ 39.36	\$ 78.51	\$ 104.60
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.04	\$ 0.08	\$ 0.11
% Impact	0.3%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 61.64	\$ 224.06	\$ 827.46	\$ 1,650.30	\$ 2,198.85
Current Bill	\$ 61.56	\$ 223.82	\$ 826.63	\$ 1,648.64	\$ 2,196.64
\$ Impact	\$ 0.08	\$ 0.24	\$ 0.83	\$ 1.66	\$ 2.21
% Impact	0.1%	0.1%	0.1%	0.1%	0.1%

Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.88	0.88
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5209	3.5266
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.3563
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124	1.2835
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0440**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.44%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.22</b>			<b>2.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.44%</b>
Service Charge	1	0.88	0.88	1	0.88	0.88	0.00	0.0%	18.80%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.5209	0.35	0.10	3.5266	0.35	0.00	0.0%	7.48%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-0.3563	-0.04	-0.04	0.0%	-0.85%
<b>Total: Distribution</b>			<b>1.23</b>			<b>1.19</b>	<b>-0.04</b>	<b>(3.3)%</b>	<b>25.43%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5117	0.15	0.10	1.5646	0.16	0.01	6.7%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3124	0.13	0.10	1.2835	0.13	0.00	0.0%	2.78%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.28</b>			<b>0.29</b>	<b>0.01</b>	<b>3.6%</b>	<b>6.20%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.51</b>			<b>1.48</b>	<b>-0.03</b>	<b>(2.0)%</b>	<b>31.62%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.27%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.34%
<b>Sub-Total: Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>10.68%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.56%
<b>Total Bill before Taxes</b>			<b>4.49</b>			<b>4.46</b>	<b>-0.03</b>	<b>(0.7)%</b>	<b>95.30%</b>
GST	4.49	5%	0.22	4.46	5%	0.22	0.00	0.0%	4.70%
<b>Total Bill</b>			<b>4.71</b>			<b>4.68</b>	<b>-0.03</b>	<b>(0.6)%</b>	<b>100.00%</b>

**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	192
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.4%	54.0%	56.7%	58.2%	59.2%

**Distribution**

Applied For Bill	\$ 1.19	\$ 1.52	\$ 1.83	\$ 2.15	\$ 2.46
Current Bill	\$ 1.23	\$ 1.58	\$ 1.94	\$ 2.29	\$ 2.64
\$ Impact	\$ 0.04	\$ -0.06	\$ 0.11	\$ 0.14	\$ 0.18
% Impact	-3.3%	-3.8%	-5.7%	-6.1%	-6.8%
% of Total Bill	25.4%	18.7%	15.8%	14.3%	13.3%

**Retail Transmission**

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.42
Current Bill	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.42
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ -
% Impact	3.6%	1.8%	2.4%	1.8%	0.0%
% of Total Bill	6.2%	7.0%	7.4%	7.6%	7.7%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1.48	\$ 2.09	\$ 2.69	\$ 3.29	\$ 3.88
Current Bill	\$ 1.51	\$ 2.14	\$ 2.78	\$ 3.41	\$ 4.06
\$ Impact	\$ -0.03	\$ -0.05	\$ 0.09	\$ 0.12	\$ 0.18
% Impact	-2.0%	-2.3%	-3.2%	-3.5%	-4.4%
% of Total Bill	31.6%	25.7%	23.2%	21.9%	21.0%

**Regulatory**

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.2%	8.6%	8.3%	8.1%

**Debt Retirement Charge**

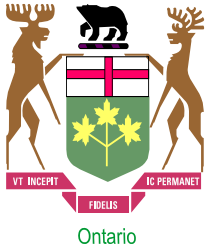
Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.7%	6.8%	6.9%

**GST**

Applied For Bill	\$ 0.22	\$ 0.39	\$ 0.55	\$ 0.71	\$ 0.88
Current Bill	\$ 0.22	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	0.0%	0.0%	-1.8%	-1.4%	-1.1%
% of Total Bill	4.7%	4.8%	4.8%	4.7%	4.8%

**Total Bill**

Applied For Bill	\$ 4.68	\$ 8.13	\$ 11.57	\$ 14.99	\$ 18.48
Current Bill	\$ 4.71	\$ 8.18	\$ 11.67	\$ 15.12	\$ 18.67
\$ Impact	\$ 0.03	\$ 0.05	\$ 0.10	\$ 0.13	\$ 0.19
% Impact	-0.6%	-0.6%	-0.9%	-0.9%	-1.0%



Name of LDC: Woodstock Hydro Services Inc.  
File Number: EB-2009-0211  
Effective Date: May 1, 2010

## LDC Information

<b>Applicant Name</b>	Woodstock Hydro Services Inc.
<b>OEB Application Number</b>	EB-2009-0211
<b>LDC Licence Number</b>	ED-2003-0011
<b>Applied for Effective Date</b>	May 1, 2010



**Name of LDC:** Woodstock Hydro Services Inc.  
**File Number:** EB-2009-0211  
**Effective Date:** May 1, 2010

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<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
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Name of LDC: Woodstock Hydro Services Inc.  
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## 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	354,664				354,664	74,873	34,284	463,821	(354,664 )	(109,157 )
RSVA - One-time Wholesale Market Service	1582	83,892				83,892	3,588	8,110	95,590	(83,892 )	(11,698 )
RSVA - Retail Transmission Network Charge	1584	188,286				188,286	13,963	18,201	220,450	(188,286 )	(32,164 )
RSVA - Retail Transmission Connection Charge	1586	55,735				55,735	7,204	5,388	68,327	(55,735 )	(12,592 )
RSVA - Power	1588	(571,401 )				(571,401 )	(77,688 )	(55,235 )	(704,324 )	571,401	132,923
<b>Sub-Totals</b>		<b>111,176</b>	<b>0</b>	<b>0</b>		<b>111,176</b>	<b>21,940</b>	<b>10,748</b>	<b>143,864</b>	<b>(111,176)</b>	<b>(32,688)</b>
Other Regulatory Assets	1508	17,604				17,604	253	1,350	19,207	(17,604 )	(1,603 )
Retail Cost Variance Account - Retail	1518					0		0	0	0	0
Retail Cost Variance Account - STR	1548					0		0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	36,494				36,494	5,260	3,528	45,282	(36,494 )	(8,788 )
Pre-Market Opening Energy Variances Total	1571	372,575				372,575	71,137	36,015	479,727	(372,575 )	(107,152 )
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
<b>Sub-Totals</b>		<b>426,674</b>	<b>0</b>	<b>0</b>		<b>426,674</b>	<b>76,650</b>	<b>40,892</b>	<b>544,216</b>	<b>(426,674)</b>	<b>(117,542)</b>
Qualifying Transition Costs	1570	287,768				287,768	58,866	27,818	374,452	(287,768 )	(86,684 )
Transition Cost Adjustment	1570				(37,446 )	(37,446 )			(37,446 )	37,446	0
<b>Sub-Totals</b>		<b>287,768</b>	<b>0</b>			<b>250,322</b>	<b>58,866</b>	<b>27,818</b>	<b>337,006</b>	<b>(250,322)</b>	<b>(86,684)</b>
<b>Total Regulatory Assets</b>		<b>825,618</b>	<b>0</b>	<b>0</b>	<b>(37,446)</b>	<b>788,172</b>	<b>157,456</b>	<b>79,458</b>	<b>1,025,086</b>	<b>(788,172)</b>	<b>(236,914)</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48							<b>655,437</b>	<b>(655,437)</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>369,649</b>	<b>(132,735)</b>	<b>(236,914)</b>



**Name of LDC:** Woodstock Hydro Services Inc.  
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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	525,731	51.3%
GS < 50 KW	106,891	10.4%
GS > 50 Non TOU	379,682	37.0%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users	10,277	1.0%
Small Scattered Load	1,366	0.1%
Sentinel Lighting		0.0%
Street Lighting	1,140	0.1%
<b>Total</b>	<b>1,025,087</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29



**Name of LDC:** Woodstock Hydro Services Inc.  
**File Number:** EB-2009-0211  
**Effective Date:** May 1, 2010

## Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion <sup>1</sup>	1595 Recovery Share Proportion <sup>1</sup>
				Billed Customers or Connections					
				A	B	C			
RES	Residential	Customer	kWh	13,240	110,536,185		15,726,638	25.6%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,211	46,728,002		8,512,302	11.0%	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	193	229,429,449	553,277	209,266,263	56.2%	
LU	Large Use	Customer	kW	1	18,945,765	58,364	18,945,765	6.5%	
USL	Unmetered Scattered Load	Connection	kWh						
SL	Street Lighting	Connection	kW	4,159	2,584,450	7,089	2,532,128	0.6%	
EMB	Embedded Distributor	Connection	kW						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

### Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	354,664	0		(354,664)	0	74,873	34,284		(109,157)	0
RSVA - Retail Transmission Network Charge	1584	188,286	0		(188,286)	0	13,963	18,201		(32,164)	0
RSVA - Retail Transmission Connection Charge	1586	55,735	0		(55,735)	0	7,204	5,388		(12,592)	0
RSVA - Power (Excluding Global Adjustment)	1588	(571,401)			571,401	0	(77,688)	(55,235)		132,923	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(655,437)		788,172	132,735			0	236,914	236,914
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		27,284	(655,437)		760,888	132,735	18,352	2,638	0	215,924	236,914
RSVA - One-time Wholesale Market Service	1582	83,892	0		(83,892)	0	3,588	8,110		(11,698)	0
Other Regulatory Assets	1508	17,604	0		(17,604)	0	253	1,350		(1,603)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	36,494	0		(36,494)	0	5,260	3,528		(8,788)	0
Pre-Market Opening Energy Variances Total	1571	372,575	0		(372,575)	0	71,137	36,015		(107,152)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	287,768	0		(287,768)	0	58,866	27,818		(86,684)	0
Transition Cost Adjustment	1570			(37,446)	37,446	0					0
Total		825,618	(655,437)	(37,446)	0	132,735	157,456	79,458	0	0	236,914





Name of LDC: Woodstock Hydro Services Inc.  
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 Effective Date: May 1, 2010

### Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>4</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		1,213,950	(1,037,737)			176,214			26,920	26,920	203,134	632,670	(429,537)
RSVA - Retail Transmission Network Charge	1584		254,747	(214,753)			39,994			13,506	13,506	53,500	255,749	(202,249)
RSVA - Retail Transmission Connection Charge	1586		188,483	(182,177)			6,306			3,070	3,070	9,376	72,315	(62,939)
RSVA - Power (Excluding Global Adjustment)	1588		1,084,338	(1,807,824)			(723,486)			(38,219)	(38,219)	(761,706)	(929,013)	167,308
RSVA - Power (Global Adjustment Sub-account)							0				0	0	(481,781)	481,781
Recovery of Regulatory Asset Balances	1590						0				0	0	(527,437)	527,437
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
<b>Total</b>		<b>0</b>	<b>2,741,518</b>	<b>(3,242,490)</b>	<b>0</b>	<b>0</b>	<b>(500,872)</b>	<b>0</b>	<b>0</b>	<b>5,277</b>	<b>5,277</b>	<b>(495,696)</b>	<b>(977,497)</b>	<b>481,801</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Woodstock Hydro Services Inc.  
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 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions during 2006		Adjustments during 2006 - instructed by Board <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference
			(additions) during 2006, excluding interest and adjustments <sup>3</sup>	(reductions) during 2006, excluding interest and adjustments <sup>3</sup>													
LV Variance Account	1550	0					0	0					0	0		0	
RSVA - Wholesale Market Service Charge	1580	176,214	2,895,219	(3,776,034)	354,664		(349,937)	26,520		74,873	(100,768)		1,025	(348,912)	(348,912)	0	
RSVA - Retail Transmission Network Charge	1584	39,594	223,451	(368,657)	188,286		53,074	13,506		13,963	(25,291)		2,178	55,252	55,252	0	
RSVA - Retail Transmission Connection Charge	1586	6,306	324,171	(341,402)	55,735		44,810	3,070		7,204	(10,723)		(448)	44,362	44,362	0	
RSVA - Power (Excluding Global Adjustment)	1588	(723,486)	2,230,511	(1,528,239)	(571,400)		(592,614)	(38,219)		(77,688)	98,030		(17,878)	(610,492)	(425,338)	(185,154)	
RSVA - Power (Global Adjustment Sub-account)		0	630,627	(289,222)			341,406	0			(15,498)		(15,498)	325,907	140,752	185,155	
Recovery of Regulatory Asset Balances	1590	0		(105,333)			132,735	0				11,095	236,914	248,009	271,352	4,058	
Disposition and recovery of Regulatory Balances Account	1595	0					0	0					0	0	0	0	
<b>Total</b>		<b>(500,972)</b>	<b>6,303,979</b>	<b>(6,438,886)</b>	<b>27,285</b>	<b>0</b>	<b>132,735</b>	<b>(475,860)</b>	<b>5,277</b>	<b>0</b>	<b>18,352</b>	<b>(43,156)</b>	<b>236,914</b>	<b>217,388</b>	<b>(258,472)</b>	<b>(262,532)</b>	<b>4,058</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRD Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of the adjustments and periods they relate to



Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07			
												A	B	C = A - B	
LV Variance Account	1550	0					0				0	0			0
RSVA - Wholesale Market Service Charge	1580	(349,937)	4,971,711	(5,489,139)			(867,364)	1,025		(28,227)	(27,202)	(894,566)	(894,566)		0
RSVA - Retail Transmission Network Charge	1584	53,074	754,747	(832,796)			(24,975)	2,178		2,184	4,362	(20,613)	(20,613)		0
RSVA - Retail Transmission Connection Charge	1586	44,810	355,437	(327,230)			73,016	(448)		2,894	2,447	75,463	75,463		0
RSVA - Power (Excluding Global Adjustment)	1588	(592,614)	4,603,813	(4,643,618)			(632,419)	(17,878)		(23,176)	(41,053)	(673,472)	(673,473)		1
RSVA - Power (Global Adjustment Sub-account)		341,406	1,857,568	(1,909,111)			289,862	(15,498)		10,298	(5,200)	284,661	284,661		0
Recovery of Regulatory Asset Balances	1590	27,402	0	(176,006)			(148,604)	249,009		10,301	258,310	109,707	105,648		4,059
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0			0
<b>Total</b>		<b>(475,860)</b>	<b>12,543,276</b>	<b>(13,377,900)</b>	<b>0</b>	<b>0</b>	<b>(1,310,484)</b>	<b>217,388</b>	<b>0</b>	<b>(25,725)</b>	<b>191,663</b>	<b>(1,118,821)</b>	<b>(1,122,880)</b>		<b>4,059</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS)	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec-31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08			
														A	B	C = A - B	
LV Variance Account	1550	0						0	0				0	0	0	0	0
RSVA - Wholesale Market Service Charge	1589	(867,364)	1,851,608	(2,086,291)				(1,102,046)	(27,202)		(38,527)		(65,729)	(1,167,775)	(1,167,775)	0	
RSVA - Retail Transmission Network Charge	1584	(24,975)	2,879,659	(3,112,629)				(257,946)	4,362		(7,500)		(3,138)	(261,084)	(261,084)	0	
RSVA - Retail Transmission Connection Charge	1586	73,016	839,555	(907,302)				5,270	2,447		1,068		3,514	8,784	8,784	0	
RSVA - Power (Excluding Global Adjustment)	1588	(632,419)	2,607,506	(2,832,728)				(857,641)	(41,053)		(26,764)		(67,817)	(925,459)	(925,459)	1	
RSVA - Power (Global Adjustment Sub-account)		289,862	1,327,673	(1,154,825)				462,709	(5,200)		11,495		6,295	469,004	469,004	0	
Recovery of Regulatory Asset Balances	1590	(148,604)	0	(74,699)				(223,303)	258,310		3,007		261,317	38,014	33,955	4,059	
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0	0	0	0	
<b>Total</b>		<b>(1,310,484)</b>	<b>9,506,001</b>	<b>(10,168,475)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,972,957)</b>	<b>191,663</b>	<b>0</b>	<b>(57,221)</b>	<b>0</b>	<b>134,442</b>	<b>(1,838,516)</b>	<b>(1,842,575)</b>	<b>4,059</b>	

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.  
<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.  
<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to  
<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

**Name of LDC:** Woodstock Hydro Services Inc.  
**File Number:** EB-2009-0211  
**Effective Date:** May 1, 2010

## Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
<b>RSVA - Power (Excluding Global Adjustment)</b>	1588	7,139,933	(7,044,461)			95,472
<b>RSVA - Power (Global Adjustment Sub-account)</b>		5,515,545	(4,923,651)			591,894
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
<b>Total</b>		<b>12,655,478</b>	<b>(11,968,112)</b>	<b>0</b>	<b>0</b>	<b>687,366</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: Woodstock Hydro Services Inc.  
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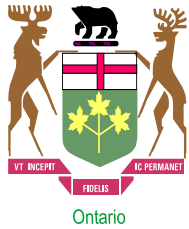
**Regulatory Assets - Continuity Schedule Final**

Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 <sup>1</sup>	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 <sup>1</sup>	Interest Amounts to be disposed	Total Claim
Account Description	A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K	N = E + M
LV Variance Account	1550	0		0	0				0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,102,046)		(1,102,046)	(65,729)				(12,461)	(1,993)	(80,182)	(1,182,229)
RSVA - Retail Transmission Network Charge	1584	(257,946)		(257,946)	(3,139)				(2,917)	(466)	(6,521)	(264,467)
RSVA - Retail Transmission Connection Charge	1586	5,270		5,270	3,514				60	10	3,583	8,853
RSVA - Power (Excluding Global Adjustment)	1588	(857,641)		(857,641)	(67,817)				(9,697)	(1,551)	(79,065)	(936,707)
RSVA - Power (Global Adjustment Sub-account)		462,709		462,709	6,295				5,232	837	12,364	475,073
Recovery of Regulatory Asset Balances	1590	(223,303)		(223,303)	261,317				(2,525)	(404)	258,388	35,085
Disposition and recovery of Regulatory Balances Account	1595	0		0	0				0	0	0	0
<b>Total</b>		<b>(1,972,957)</b>	<b>0</b>	<b>(1,972,957)</b>	<b>134,442</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(22,308)</b>	<b>(3,568)</b>	<b>108,566</b>	<b>(1,864,391)</b>

<sup>1</sup> Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest
January 31, 2009	2.45	0.2081
February 28, 2009	2.45	0.1879
March 31, 2009	2.45	0.2081
April 30, 2009	1.00	0.0822
May 31, 2009	1.00	0.0849
June 30, 2009	1.00	0.0822
July 31, 2009	0.55	0.0467
August 31, 2009	0.55	0.0467
September 30, 2009	0.55	0.0452
October 31, 2009	0.55	0.0467
November 30, 2009	0.55	0.0452
December 31, 2009	0.55	0.0467
<b>Effective Rate</b>		<b>1.1307</b>

Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467
February 28, 2010	0.55	0.0422
March 31, 2010	0.55	0.0467
April 30, 2010	0.55	0.0452
<b>Effective Rate</b>		<b>0.1808</b>



**Name of LDC:** Woodstock Hydro Services Ir  
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## Threshold Test

Rate Class	Billed kWh B
Residential	110,536,185
General Service Less Than 50 kW	46,728,002
General Service 50 to 4,999 kW	229,429,449
Large Use	18,945,765
Unmetered Scattered Load	0
Street Lighting	2,584,450
Embedded Distributor	0
	<hr/>
	408,223,851
Total Claim	(1,864,391 )
Total Claim per kWh	- 0.004567



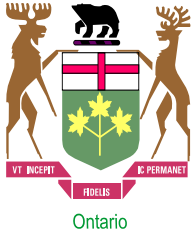
**Name of LDC:** Woodstock Hydro Services Inc.  
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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	110,536,185	27.1%	0	(320,116)	(71,611)	2,397	(253,635)	(642,965)
General Service Less Than 50 kW	46,728,002	11.4%	0	(135,326)	(30,273)	1,013	(107,222)	(271,807)
General Service 50 to 4,999 kW	229,429,449	56.2%	0	(664,435)	(148,636)	4,976	(526,447)	(1,334,541)
Large Use	18,945,765	4.6%	0	(54,868)	(12,274)	411	(43,473)	(110,203)
Unmetered Scattered Load	0	0.0%	0	0	0	0	0	0
Street Lighting	2,584,450	0.6%	0	(7,485)	(1,674)	56	(5,930)	(15,033)
Embedded Distributor	0	0.0%	0	0	0	0	0	0
	<u>408,223,851</u>	<u>100.0%</u>	<u>0</u>	<u>(1,182,229)</u>	<u>(264,467)</u>	<u>8,853</u>	<u>(936,707)</u>	<u>(2,374,550)</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



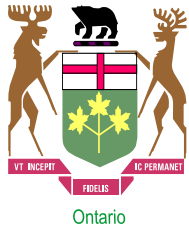


**Name of LDC:** Woodstock Hydro Services Inc.  
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	15,726,638	6.2%	29,301
General Service Less Than 50 kW	8,512,302	3.3%	15,860
General Service 50 to 4,999 kW	209,266,263	82.1%	389,895
Large Use	18,945,765	7.4%	35,299
Unmetered Scattered Load	0	0.0%	0
Street Lighting	2,532,128	1.0%	4,718
Embedded Distributor	0	0.0%	0
	<u>254,983,096</u>	<u>100.0%</u>	<u>475,073</u>

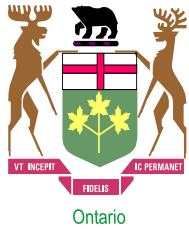
<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



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## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	25.6%	8,984
General Service Less Than 50 kW	11.0%	3,864
General Service 50 to 4,999 kW	56.2%	19,731
Large Use	6.5%	2,285
Unmetered Scattered Load	0.0%	0
Street Lighting	0.6%	213
Embedded Distributor	0.0%	0
	<b>100.0%</b>	<b>35,085</b>
		- 7



**Name of LDC:** Woodstock Hydro Services Inc.  
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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
Embedded Distributor	0.0%	0
	<b>0.0%</b>	<b>0</b>

-



Name of LDC: Woodstock Hydro Services Inc.  
 File Number: EB-2009-0211  
 Effective Date: May 1, 2010

## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Four

Rate Rider Effective To Date

April 30, 2014

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	110,536,185	0	(642,965 )	29,301	8,984	0	(604,680 )	(0.00137)
General Service Less Than 50 kW	kWh	46,728,002	0	(271,807 )	15,860	3,864	0	(252,083 )	(0.00135)
General Service 50 to 4,999 kW	kW	229,429,449	553,277	(1,334,541 )	389,895	19,731	0	(924,915 )	(0.41793)
Large Use	kW	18,945,765	58,364	(110,203 )	35,299	2,285	0	(72,619 )	(0.31106)
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	2,584,450	7,089	(15,033 )	4,718	213	0	(10,103 )	(0.35629)
Embedded Distributor	kW	0	0	0	0	0	0	0	0.00000
		<u>408,223,851</u>	<u>618,730</u>	<u>(2,374,550 )</u>	<u>475,073</u>	<u>35,078</u>	<u>0</u>	<u>(1,864,399 )</u>	
				-	-	7	-	7	

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



**Name of LDC:** Woodstock Hydro Services Inc.  
**File Number:** EB-2009-0211  
**Effective Date:** May 1, 2010

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	1,102,046	80,182	1,182,229
RSVA - Retail Transmission Network Charge	1584	257,946	6,521	264,467
RSVA - Retail Transmission Connection Charge	1586	(5,270 )	(3,583 )	(8,853 )
RSVA - Power (Excluding Global Adjustment)	1588	857,641	79,065	936,707
RSVA - Power (Global Adjustment Sub-account)	1588	(462,709 )	(12,364 )	(475,073 )
Recovery of Regulatory Asset Balances	1590	223,303	(258,388 )	(35,085 )
Disposition and recovery of Regulatory Balances Account	1595	(1,972,957 )	108,566	(1,864,391 )
Total		0	0	0

## Sheet 1 Utility Information Sheet

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**Name of LDC:** Woodstock Hydro Services Inc

**Licence Number:** ED-2003-0011

**Date of Submission:** December 1, 2009

### **Contact Information**

**Name:** Patti Eitel

**Title:** Manager of Accounting & Regulatory Affairs

**Phone Number:** 519-537-7172 ext 240

**E-Mail Address:** [peitel@woodstockhydro.com](mailto:peitel@woodstockhydro.com)

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### Smart Meter Unit Installation Plan:

*assume calendar year installation*

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
Planned number of Residential smart meters to be installed	-	-	-	10,100	3,301	-	-	13,401
Planned number of General Service Less Than 50 kW smart meters	-	-	-	806	413	-	-	1,219
<b>Planned Meter Installation (Residential and Less Than 50 kW only)</b>	-	-	-	10,906	3,714	-	-	14,620
<b>Percentage of Completion</b>	0%	0%	0%	75%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters	-	-	-	-	-	-	-	-
Planned / Actual Meter Installations	-	-	-	10,906	3,714	-	-	14,620

### Other Unit Installation Plan:

*assume calendar year installation*

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
Planned number of Collectors to be installed	-	-	-	24	-	-	-	24
Planned number of Repeaters to be installed	-	-	-	-	-	-	-	-
Other : Please specify	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-

## Capital Costs

### 1.1 ADVANCED METERING COMMUNICATIONS

#### Asset Type

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
<b>1.1.1 Smart Meter</b> <i>may include new meters and modules, etc.</i>	\$ -	\$ -	\$ -	\$ 1,214,581	\$ 419,674	\$ 14,814	\$ 29,627	\$ 1,678,696
<b>1.1.2 Installation Cost</b> <i>may include socket kits plus shipping, labour, benefits, vehicle, etc.</i>	\$ -	\$ -	\$ -	\$ 248,271	\$ 67,950	\$ -	\$ -	\$ 316,221
<b>1.1.3a Workforce Automation Hardware</b> <i>may include fieldworker handhelds, barcode hardware, etc.</i>	\$ -	\$ -	\$ -	\$ 3,864	\$ 3,864	\$ -	\$ -	\$ 7,728
<b>1.1.3b Workforce Automation Software</b> <i>may include fieldworker handhelds, barcode hardware, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Advanced Metering Communication Device (AMCD)</b>	\$ -	\$ -	\$ -	\$ 1,466,717	\$ 491,488	\$ 14,814	\$ 29,627	\$ 2,002,645

### 1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
<b>1.2.1 Collectors</b>	\$ -	\$ -	\$ -	\$ 107,761	\$ -	\$ -	\$ -	\$ 107,761
<b>1.2.2 Repeaters</b> <i>may include radio licence, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>1.2.3 Installation</b> <i>may include meter seals and rings, collector computer hardware, etc.</i>	\$ -	\$ -	\$ -	\$ 74,365	\$ -	\$ -	\$ -	\$ 74,365
<b>Total Advanced Metering Regional Collector (AMRC) (includes LAN)</b>	\$ -	\$ -	\$ -	\$ 182,127	\$ -	\$ -	\$ -	\$ 182,127

### 1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
<b>1.3.1 Computer Hardware</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>1.3.2 Computer Software</b>	\$ -	\$ -	\$ -	\$ 60,173	\$ -	\$ -	\$ -	\$ 60,173
<b>1.3.3 Computer Software Licence &amp; Installation (includes:)</b> <i>may include AS/400 disc space, backup &amp; recovery computer, UPS, etc</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Advanced Metering Control Computer (AMCC)</b>	\$ -	\$ -	\$ -	\$ 60,173	\$ -	\$ -	\$ -	\$ 60,173

### 1.4 WIDE AREA NETWORK (WAN)

	2006	2007	2008	2009	2010	2011	Later	Total

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

		Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
1.4.1 Activation Fees	Tools & Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Wide Area Network (WAN)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM</b>		2006	2007	2008	2009	2010	2011	Later	Total
		Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
1.5.1 Customer equipment (including repair of damaged	Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.5.2 AMI Interface to CIS	Comp. Soft.	\$ -	\$ -	\$ -	\$ 20,454	\$ -	\$ -	\$ -	\$ 20,454
1.5.3 Professional Fees	Comp. Soft.	\$ -	\$ -	\$ -	\$ 78,225	\$ 59,325	\$ -	\$ -	\$ 137,550
1.5.4 Integration	Comp. Soft.	\$ -	\$ -	\$ -	\$ 4,253	\$ 33,170	\$ -	\$ -	\$ 37,422
1.5.5 Program Management	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ 135,035	\$ -	\$ -	\$ 135,035
1.5.6 Other AMI Capital	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Other AMI Capital Costs Related To Minimum Functionality</b>		\$ -	\$ -	\$ -	\$ 102,932	\$ 227,530	\$ -	\$ -	\$ 330,461
<hr/>									
<b>Total Capital Costs</b>		\$ -	\$ -	\$ -	\$ 1,811,947	\$ 719,018	\$ 14,814	\$ 29,627	\$ 2,575,406



## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### OM & A

#### 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
2.1.1 Maintenance <i>may include meter reverification costs, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Incremental AMI Operation Expenses</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

#### 2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance	\$ -	\$ -	\$ -					\$ -
<b>Total Advanced Metering Regional Collector (AMRC) (includes LAN)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

#### 2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance <i>may include server support, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>	\$ -	\$ -	\$ -	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 59,159
<b>Total Advanced Metering Control Computer (AMCC)</b>	\$ -	\$ -	\$ -	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 59,159

#### 2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ 7,741	\$ 7,741	\$ 15,483	\$ 30,966
<b>Total Incremental Other Operation Expenses</b>	\$ -	\$ -	\$ -	\$ -	\$ 7,741	\$ 7,741	\$ 15,483	\$ 30,966

#### 2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5.2 Customer Communication <i>may include project communication, etc.</i>				\$ 52,500	\$ 5,250	\$ -	\$ -	\$ 57,750
2.5.3 Program Management				\$ -				\$ -
2.5.4 Change Management <i>may include training, etc.</i>				\$ -	\$ 19,318	\$ 31,832	\$ 63,664	\$ 114,813
2.5.5 Administration Cost				\$ -	\$ 12,573	\$ 12,699	\$ 51,561	\$ 76,833
2.5.6 Other AMI Expenses				\$ -	\$ 22,680	\$ 22,680	\$ 45,360	\$ 90,720
<b>Total 2.5 Other AMI OM&amp;A Costs Related To Minimum Functionality</b>	\$ -	\$ -	\$ -	\$ 52,500	\$ 59,821	\$ 67,211	\$ 160,584	\$ 340,117

#### Total OM & A Costs

	\$ -	\$ -	\$ -	\$ 67,290	\$ 82,352	\$ 89,742	\$ 190,857	\$ 430,241
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**Sheet 3. LDC Assumptions and Data****Assumptions:**

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

		2006 EDR Data							
Information		2007	2008	2009	2010	2011	Later		
<b>Rate Base</b>		\$ 21,861,943	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943		
<b>Deemed Short Term Debt %</b>			4%	4%	4%	4%	4%		
<b>Deemed Debt</b> (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 18)		50%	50%	49%	53%	56%	56%		
<b>Deemed Equity</b> (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 19)		50%	50%	47%	43%	40%	40%		
<b>Deemed Short Term Debt Rate%</b>			4.47%	1.13%	1.13%	1.13%	1.13%		
<b>Weighted Debt Rate</b> (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 25)		6.76%	6.76%	6.76%	6.76%	6.76%	6.76%		
<b>Proposed ROE</b> (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell E 32)		9.00%	9.00%	8.57%	8.01%	8.01%	8.01%		
<b>Weighted Average Cost of Capital</b>		7.88%	7.88%	7.51%	7.07%	7.03%	7.03%		
<b>Working Capital Allowance %</b>		15.00%	15.00%	15.00%	15.00%	15.00%	15.00%		
<b>2006 EDR Tax Rate</b>									
<b>Corporate Income Tax Rate</b> <small>(from 2006 PILs Sheet "Test Year PILs, Tax Provision" Cell D 14)</small>		36.12%	36.12%	33.50%	33.00%	32.00%	30.50%		
<b>Capital Data:</b>									
		2006	2007	2008	2009	2010	2011	Later	Total
		Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
Smart Meter	\$	-	-	-	\$ 1,644,979	\$ 487,624	\$ 14,814	\$ 29,627	\$ 2,147,416
Computer Hardware	\$	-	-	-	\$ 3,864	\$ 3,864	-	-	\$ 7,728
Computer Software	\$	-	-	-	\$ 163,104	\$ 227,530	-	-	\$ 390,634
Tools & Equipment	\$	-	-	-	-	-	-	-	-
Other Equipment	\$	-	-	-	-	-	-	-	-
<b>Total Capital Costs</b>	\$	-	-	-	\$ 1,811,947	\$ 719,018	\$ 14,814	\$ 29,627	\$ 2,545,779
									29,627.22
<b>Operating Expense Data:</b>									
		2006	2007	2008	2009	2010	2011	Later	Total
		Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$	-	-	-	-	-	-	-	\$ -
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$	-	-	-	-	-	-	-	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$	-	-	-	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 44,369
2.4 Wide Area Network (WAN)	\$	-	-	-	-	\$ 7,741	\$ 7,741	\$ 15,483	\$ 15,483
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$	-	-	-	\$ 52,500	\$ 59,821	\$ 67,211	\$ 160,584	\$ 179,532
<b>Total O M &amp; A Costs</b>	\$	-	-	-	\$ 67,290	\$ 82,352	\$ 89,742	\$ 190,857	\$ 239,384
									190,856.95
<b>Per Meter Cost Split:</b>									
		Per Meter	Installed	Investment	% of Invest				
Smart meter including installation	\$	146.88	14,620	\$ 2,147,416	77%				
Computer Hardware Costs	\$	0.53	14,620	\$ 7,728	0%				
Computer Software Costs	\$	26.72	14,620	\$ 390,634	14%				
Tools & Equipment	\$	-	14,620	\$ -	0%				
Other Equipment	\$	-	14,620	\$ -	0%				
Smart meter incremental operating expenses	\$	16.37	14,620	\$ 239,384	9%				
<b>Total Smart Meter Capital Costs per meter</b>	\$	190.50		\$ 2,785,163	100%				
<b>Depreciation Rates</b>									
		2006	2007	2008	2009	2010	2011	Later	
		Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
Smart Meter (years)		15	15	15	15	15	15	15	
Computer Hardware (years)		5	5	5	5	5	5	5	
Computer Software (years)		5	5	5	5	5	5	5	
Tools & Equipment (years)		10	10	10	10	10	10	10	
Other Equipment (years)		10	10	10	10	10	10	10	
<b>CCA Rates</b>									
		2006	2007	2008	2009	2010	2011	Later	
		Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
CCA Class		47	47	47	47	47	47	47	
Smart Meter		8%	8%	8%	8%	8%	8%	8%	
CCA Class		45	50	50	50	50	50	50	
Computer Equipment		45%	55%	55%	55%	55%	55%	55%	
CCA Class		8	8	8	8	8	8	8	
General Equipment		20%	20%	20%	20%	20%	20%	20%	

**Sheet 4. Smart Meter Rev Req Calc**

**Smart Meter Revenue Requirement Calculation**

**Average Asset Values**

Net Fixed Assets Smart Meters  
 Net Fixed Assets Computer Hardware  
 Net Fixed Assets Computer Software  
 Net Fixed Assets Tools & Equipment  
 Net Fixed Assets Other Equipment  
 Total Net Fixed Assets

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 795,073.32	\$ 1,770,998.71	\$ 1,887,923.93	\$ 1,766,736.36
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -	\$ 1,738.80	\$ 4,830.00	\$ 5,409.60	\$ 3,864.00
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ 73,396.86	\$ 232,871.80	\$ 279,886.47	\$ 201,759.64
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Net Fixed Assets</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 870,208.98</b>	<b>\$ 2,008,700.51</b>	<b>\$ 2,173,220.00</b>	<b>\$ 1,972,360.00</b>

**Working Capital**

Operation Expense  
 Working Capital %

Operation Expense	\$ -	\$ -	\$ -	\$ 67,289.67	\$ 82,352.36	\$ 89,742.00	\$ 190,856.95
Working Capital %	\$ -	\$ -	\$ -	\$ 10,093.45	\$ 12,352.85	\$ 13,461.30	\$ 28,628.54

**Smart Meters included in Rate Base**

	\$ -	\$ -	\$ -	\$ 880,302.43	\$ 2,021,053.37	\$ 2,186,681.30	\$ 2,000,988.55
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**Return on Rate Base**

Deemed Short Term Debt %  
 Deemed Long Term Debt %  
 Deemed Equity %

Deemed Short Term Debt %	50.0%	50.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Deemed Long Term Debt %	50.0%	50.0%	49.3%	52.7%	56.0%	56.0%	56.0%
Deemed Equity %	50.0%	50.0%	46.7%	43.3%	40.0%	40.0%	40.0%

**Deemed Short Term Debt Rate%**

Weighted Debt Rate (3. LDC Assumptions and Data)  
 Proposed ROE (3. LDC Assumptions and Data)

Weighted Debt Rate (3. LDC Assumptions and Data)	6.8%	6.8%	6.8%	6.8%	6.8%	6.8%	6.8%
Proposed ROE (3. LDC Assumptions and Data)	9.0%	9.0%	8.6%	8.0%	8.0%	8.0%	8.0%

**Return on Rate Base**

	\$ -	\$ -	\$ -	\$ 61,874.19	\$ 141,218.27	\$ 152,791.29	\$ 139,816.27
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**Operating Expenses**

Incremental Operating Expenses (3. LDC Assumptions and Data)

Incremental Operating Expenses (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 67,289.67	\$ 82,352.36	\$ 89,742.00	\$ 190,856.95
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**Amortization Expenses**

Amortization Expenses - Smart Meters  
 Amortization Expenses - Computer Hardware  
 Amortization Expenses - Computer Software  
 Amortization Expenses - Tools & Equipment  
 Amortization Expenses - Other Equipment

Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 125,919.40	\$ 142,667.31	\$ 144,148.67
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,159.20	\$ 1,545.60	\$ 1,545.60
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 55,373.83	\$ 78,126.82	\$ 78,126.82
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Amortization Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 71,529.46</b>	<b>\$ 182,452.43</b>	<b>\$ 222,339.73</b>	<b>\$ 223,821.09</b>

**Revenue Requirement Before PILs**

Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 200,693.31	\$ 406,023.06	\$ 464,873.03	\$ 554,494.32
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**Calculation of Taxable Income**

Incremental Operating Expenses  
 Depreciation Expenses  
 Interest Expense

Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 67,289.67	\$ 82,352.36	\$ 89,742.00	\$ 190,856.95
Depreciation Expenses	\$ -	\$ -	\$ -	\$ 71,529.46	\$ 182,452.43	\$ 222,339.73	\$ 223,821.09
Interest Expense	\$ -	\$ -	\$ -	\$ 31,342.39	\$ 76,463.72	\$ 82,730.03	\$ 75,704.60
<b>Taxable Income For PILs</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 30,531.79</b>	<b>\$ 64,754.55</b>	<b>\$ 70,061.27</b>	<b>\$ 64,111.67</b>

**Grossed up PILs (5. PILs)**

Grossed up PILs (5. PILs)	\$ -	\$ -	\$ -	\$ 839.09	\$ 11,866.03	\$ 6,978.85	\$ 36,443.65
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**Revenue Requirement Before PILs**

Grossed up PILs (5. PILs)

Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 200,693.31	\$ 406,023.06	\$ 464,873.03	\$ 554,494.32
Grossed up PILs (5. PILs)	\$ -	\$ -	\$ -	\$ 839.09	\$ 11,866.03	\$ 6,978.85	\$ 36,443.65

**Revenue Requirement for Smart Meters**

Revenue Requirement for Smart Meters	\$ -	\$ -	\$ -	\$ 199,854.22	\$ 394,157.03	\$ 471,851.87	\$ 590,937.97
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**Sheet 5. PILs****PILs Calculation**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
<b>INCOME TAX</b>							
Net Income	\$ -	\$ -	\$ -	\$ 30,531.79	\$ 64,754.55	\$ 70,061.27	\$ 64,111.67
Amortization	\$ -	\$ -	\$ -	\$ 71,529.46	\$ 182,452.43	\$ 222,339.73	\$ 223,821.09
CCA - Smart Meters	\$ -	\$ -	\$ -	-\$ 65,799.17	-\$ 145,839.35	-\$ 154,269.69	-\$ 143,705.75
CCA - Computers	\$ -	\$ -	\$ -	-\$ 45,916.24	-\$ 130,211.89	-\$ 122,228.70	-\$ 55,002.91
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ -	\$ -	\$ -	-\$ 9,654.16	-\$ 28,844.26	\$ 15,902.62	\$ 89,224.11
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 3,185.87	-\$ 9,230.16	\$ 4,850.30	\$ 25,874.99
<b>ONTARIO CAPITAL TAX</b>							
Smart Meters	\$ -	\$ -	\$ -	\$ 1,590,146.64	\$ 1,951,850.78	\$ 1,823,997.08	\$ 1,709,475.63
Computer Hardware	\$ -	\$ -	\$ -	\$ 3,477.60	\$ 6,182.40	\$ 4,636.80	\$ 3,091.20
Computer Software	\$ -	\$ -	\$ -	\$ 146,793.73	\$ 318,949.88	\$ 240,823.06	\$ 162,696.23
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ 1,740,417.96	\$ 2,276,983.06	\$ 2,069,456.94	\$ 1,875,263.07
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 1,740,417.96	\$ 2,276,983.06	\$ 2,069,456.94	\$ 1,875,263.07
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ 3,915.94	\$ 1,707.74	\$ -	\$ -
<b>Gross Up</b>							
Change in Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 3,185.87	-\$ 9,230.16	\$ 4,850.30	\$ 25,874.99
Change in OCT	\$ -	\$ -	\$ -	\$ 3,915.94	\$ 1,707.74	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ 730.07	-\$ 7,522.43	\$ 4,850.30	\$ 25,874.99
	Gross Up 36.12%	Gross Up 36.12%	Gross Up 33.50%	Gross Up 33.00%	Gross Up 32.00%	Gross Up 30.50%	Gross Up 29.00%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 4,755.03	-\$ 13,573.77	\$ 6,978.85	\$ 36,443.65
Change in OCT	\$ -	\$ -	\$ -	\$ 3,915.94	\$ 1,707.74	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	-\$ 839.09	-\$ 11,866.03	\$ 6,978.85	\$ 36,443.65

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**Sheet 6. Avg Net Fixed Assets &UCC****Smart Meter Average Net Fixed Assets****Net Fixed Assets - Smart Meters**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 2,132,602.83	\$ 2,147,416.44
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 487,623.55	\$ 14,813.61	\$ 29,627.22
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 2,132,602.83	\$ 2,147,416.44	\$ 2,177,043.66
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 180,752.05	\$ 323,419.36
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 125,919.40	\$ 142,667.31	\$ 144,148.67
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 180,752.05	\$ 323,419.36	\$ 467,568.03
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,590,146.64	\$ 1,951,850.78	\$ 1,823,997.08
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,590,146.64	\$ 1,951,850.78	\$ 1,823,997.08	\$ 1,709,475.63
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 795,073.32	\$ 1,770,998.71	\$ 1,887,923.93	\$ 1,766,736.36

**Net Fixed Assets - Computer Hardware**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 7,728.00	\$ 7,728.00
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 3,864.00	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 7,728.00	\$ 7,728.00	\$ 7,728.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,545.60	\$ 3,091.20
Amortization (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,159.20	\$ 1,545.60	\$ 1,545.60
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,545.60	\$ 3,091.20	\$ 4,636.80
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 3,477.60	\$ 6,182.40	\$ 4,636.80
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 3,477.60	\$ 6,182.40	\$ 4,636.80	\$ 3,091.20
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,738.80	\$ 4,830.00	\$ 5,409.60	\$ 3,864.00

**Net Fixed Assets - Computer Software**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 390,634.12	\$ 390,634.12
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 227,529.98	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 390,634.12	\$ 390,634.12	\$ 390,634.12
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 71,684.24	\$ 149,811.06
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 55,373.83	\$ 78,126.82	\$ 78,126.82
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 71,684.24	\$ 149,811.06	\$ 227,937.89
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 146,793.73	\$ 318,949.88	\$ 240,823.06
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 146,793.73	\$ 318,949.88	\$ 240,823.06	\$ 162,696.23
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 73,396.86	\$ 232,871.80	\$ 279,886.47	\$ 201,759.64

**Net Fixed Assets - Tools & Equipment**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**Sheet 6. Avg Net Fixed Assets &UCC**

Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

**Net Fixed Assets - Other Equipment**

	2006	2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-

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**Sheet 6. Avg Net Fixed Assets &UCC****For PILs Calculation****UCC - Smart Meters**

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,579,180.11	\$ 1,920,964.31	\$ 1,781,508.23
Capital Additions	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 487,623.55	\$ 14,813.61	\$ 29,627.22
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 2,066,803.66	\$ 1,935,777.92	\$ 1,811,135.45
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 822,489.64	\$ 243,811.78	\$ 7,406.81	\$ 14,813.61
Reduced UCC	\$ -	\$ -	\$ -	\$ 822,489.64	\$ 1,822,991.88	\$ 1,928,371.11	\$ 1,796,321.84
CCA Rate Class	47	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 65,799.17	\$ 145,839.35	\$ 154,269.69	\$ 143,705.75
Closing UCC	\$ -	\$ -	\$ -	\$ 1,579,180.11	\$ 1,920,964.31	\$ 1,781,508.23	\$ 1,667,429.70

**UCC - Computer Equipment**

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 121,051.90	\$ 222,233.99	\$ 100,005.30
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 3,864.00	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 227,529.98	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 166,968.14	\$ 352,445.88	\$ 222,233.99	\$ 100,005.30
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 83,484.07	\$ 115,696.99	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 83,484.07	\$ 236,748.89	\$ 222,233.99	\$ 100,005.30
CCA Rate Class	45	50	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ -	\$ 45,916.24	\$ 130,211.89	\$ 122,228.70	\$ 55,002.91
Closing UCC	\$ -	\$ -	\$ -	\$ 121,051.90	\$ 222,233.99	\$ 100,005.30	\$ 45,002.38

**UCC - General Equipment**

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

## Smart Meter Funding Adder

	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	6.76%	\$ -	\$ -
Feb-06	\$ -	\$ -	6.76%	\$ -	\$ -
Mar-06	\$ -	\$ -	6.76%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 888	4.14%	\$ -	\$ 888
Jun-06	\$ 888	\$ 3,258	4.14%	\$ 3	\$ 4,149
Jul-06	\$ 4,149	\$ 3,489	4.59%	\$ 16	\$ 7,654
Aug-06	\$ 7,654	\$ 3,823	4.59%	\$ 29	\$ 11,507
Sep-06	\$ 11,507	\$ 3,958	4.59%	\$ 44	\$ 15,508
Oct-06	\$ 15,508	\$ 3,853	4.59%	\$ 59	\$ 19,421
Nov-06	\$ 19,421	\$ 3,805	4.59%	\$ 74	\$ 23,300
Dec-06	\$ 23,300	\$ 3,741	4.59%	\$ 89	\$ 27,131
Jan-07	\$ 27,131	\$ 3,707	4.59%	\$ 104	\$ 30,942
Feb-07	\$ 30,942	\$ 4,080	4.59%	\$ 118	\$ 35,140
Mar-07	\$ 35,140	\$ 3,525	4.59%	\$ 134	\$ 38,800
Apr-07	\$ 38,800	\$ 3,934	4.59%	\$ 148	\$ 42,883
May-07	\$ 42,883	\$ 3,837	4.59%	\$ 164	\$ 46,884
Jun-07	\$ 46,884	\$ 3,855	4.59%	\$ 179	\$ 50,919
Jul-07	\$ 50,919	\$ 3,881	4.59%	\$ 195	\$ 54,995
Aug-07	\$ 54,995	\$ 3,748	4.59%	\$ 210	\$ 58,953
Sep-07	\$ 58,953	\$ 3,955	4.59%	\$ 225	\$ 63,133
Oct-07	\$ 63,133	\$ 3,821	5.14%	\$ 270	\$ 67,224
Nov-07	\$ 67,224	\$ 3,844	5.14%	\$ 288	\$ 71,356
Dec-07	\$ 71,356	\$ 3,850	5.14%	\$ 306	\$ 75,511
Jan-08	\$ 75,511	\$ 4,635	4.08%	\$ 257	\$ 80,403
Feb-08	\$ 80,403	\$ 4,138	4.08%	\$ 273	\$ 84,814
Mar-08	\$ 84,814	\$ 3,881	4.08%	\$ 288	\$ 88,984
Apr-08	\$ 88,984	\$ 3,799	3.35%	\$ 248	\$ 93,031
May-08	\$ 93,031	\$ 3,851	3.35%	\$ 260	\$ 97,142
Jun-08	\$ 97,142	\$ 4,003	3.35%	\$ 271	\$ 101,416
Jul-08	\$ 101,416	\$ 3,926	3.35%	\$ 283	\$ 105,625
Aug-08	\$ 105,625	\$ 3,894	3.35%	\$ 295	\$ 109,814
Sep-08	\$ 109,814	\$ 3,966	3.35%	\$ 307	\$ 114,087
Oct-08	\$ 114,087	\$ 3,884	3.35%	\$ 318	\$ 118,289
Nov-08	\$ 118,289	\$ 4,107	3.35%	\$ 330	\$ 122,726
Dec-08	\$ 122,726	\$ 3,868	3.35%	\$ 343	\$ 126,937
Jan-09	\$ 126,937	\$ 3,810	2.45%	\$ 259	\$ 131,006
Feb-09	\$ 131,006	\$ 4,180	2.45%	\$ 267	\$ 135,453
Mar-09	\$ 135,453	\$ 3,759	2.45%	\$ 277	\$ 139,489
Apr-09	\$ 139,489	\$ 3,940	1.00%	\$ 116	\$ 143,546
May-09	\$ 143,546	\$ 6,122	1.00%	\$ 120	\$ 149,787
Jun-09	\$ 149,787	\$ 11,630	1.00%	\$ 125	\$ 161,542
Jul-09	\$ 161,542	\$ 14,190	0.55%	\$ 74	\$ 175,806
Aug-09	\$ 175,806	\$ 14,439	0.55%	\$ 81	\$ 190,325
Sep-09	\$ 190,325	\$ 14,236	0.55%	\$ 87	\$ 204,649
Oct-09	\$ 204,649	\$ 13,964	0.55%	\$ 94	\$ 218,707
Nov-09	\$ 218,707	\$ 14,645	0.55%	\$ 100	\$ 233,452
Dec-09	\$ 233,452	\$ 14,645	0.55%	\$ 107	\$ 248,204
Jan-10	\$ 248,204	\$ 14,645	0.55%	\$ 114	\$ 262,963
Feb-10	\$ 262,963	\$ 14,645	0.55%	\$ 121	\$ 277,728
Mar-10	\$ 277,728	\$ 14,645	0.55%	\$ 127	\$ 292,501
Apr-10	\$ 292,501	\$ 14,645	0.55%	\$ 134	\$ 307,280
May-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Jun-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Jul-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Aug-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Sep-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Oct-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Nov-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Dec-10	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Jan-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Feb-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Mar-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Apr-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
May-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Jun-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Jul-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Aug-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Sep-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Oct-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Nov-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Dec-11	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Jan-12	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Feb-12	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Mar-12	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
Apr-12	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280
May-12	\$ 307,280	\$ -	0.00%	\$ -	\$ 307,280

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67

ESTIMATED @ \$1.00 per metered Customer



**Sheet 8. Calculation of Smart Meter Adder**

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted
Revenue Requirement for Smart Meters (from sheet 6)	\$ -	\$ -	\$ -	\$ 199,854.22	\$ 394,157.03	\$ 471,851.87	\$ 590,937.97
Funding Adder Collected in Rate Year May to April (from sheet 7)	-\$ 42,062.64	-\$ 47,243.97	-\$ 47,187.98	-\$ 162,451.10			
Interest	-\$ 819.90	-\$ 2,904.87	-\$ 3,326.21	-\$ 1,282.97			
Total Funding Adder and Interest in Rate Year (May to April)	-\$ 42,882.54	-\$ 50,148.84	-\$ 50,514.19	-\$ 163,734.07	\$ -		
Net Revenue Requirement in Rate Year	-\$ 42,882.54	-\$ 50,148.84	-\$ 50,514.19	\$ 36,120.15	\$ 394,157.03		
Cumulative Net Revenue Requirement	-\$ 42,882.54	-\$ 93,031.38	-\$ 143,545.56	-\$ 107,425.42	\$ 286,731.62		
Total Metered Customers as at December 31, 2008 (per RRR )	14,645						
2010 Forecast Net Revenue Requirement	\$ 286,731.62						
2010 Forecast Net Revenue Requirement per Metered Customer	\$ 19.58						
Monthly Smart Meter Adder per Metered Customer		\$ 1.63					

Add to tab J1.1 Smart Meter Funding Adder  
OEB 2010 IRM2 Rate Generator WHSI.xls