

## **LakelandPower**

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February 19, 2010

VIA MAIL and E-MAIL

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

RE: Lakeland Power Distribution Ltd.  
EB-2009-0234  
2010 Electricity Distribution Rate Application  
Reply Submission

Please find enclosed the Reply Submission from Lakeland Power Distribution Ltd. in the above-noted proceeding.

Respectfully submitted,



Margaret Maw  
CFO  
Lakeland Holding Ltd.

1 **Preface**

2

3 Lakeland Power Distribution Ltd. (LPDL) is the Local Distribution Company formed by  
4 the Municipalities of Bracebridge, Huntsville, Burk's Falls, Magnetawan and Sundridge.  
5 LPDL currently serves approximately 7,500 Residential customers, 1,500 General  
6 Service under 50 kW customers and 96 General Service over 50kW customers within  
7 144 sq. km. of service territory.

8

9 On October 20, 2009 LPDL submitted a 2010 Distribution Rate Application following the  
10 required filing guidelines. The Application has been based on the 2010 3<sup>rd</sup> Generation  
11 Incentive Regulation Mechanism. LPDL submitted the required interrogatory responses  
12 to Board staff.

13

14 This following is LPDL's reply submission to the Ontario Energy Board staff submission  
15 dated February 3, 2010.

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**1. Potential Tax Sharing Rate Rider**

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**2. Disposition of Deferral and Variance Accounts as per the Electricity Distributors'  
Deferral and Variance Account Review Report (EDDVAR)**

23

24

**3. Treatment of Smart Meter Funding Adder**

25

**4. Adjustments to the Revenue to Cost Ratios**

26

**5. Adjustments to the Retail Transmission Service Rates; and**

27

**6. Accounting for the implementation of the Harmonized Sales Tax (HST)**

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1 **POTENTIAL TAX SHARING RATE RIDER:**

2  
3 **Submission**

4  
5 Board staff notes that as a result of having kWh Tax Sharing rate adders of \$(0.0000)  
6 when rounded to the fourth decimal place and kW Tax Sharing rate adders of \$(0.00)  
7 when rounded to the second decimal place, the refund amount of \$9,504 will not be  
8 returned to ratepayers, which defeats the intent of tax sharing process. Board staff  
9 submits that the Board may wish to consider directing Lakeland to record the Tax  
10 Sharing refund amount of \$9,504 in the variance account 1595 for disposition in a future  
11 rate setting.

12 **Reply**

13  
14 Upon reviewing the tax sharing rate adders, the rounding to all zeros which is referred  
15 to is agreed. As the overall amount is small, LPDL would not object to recording the tax  
16 sharing amount in the variance account 1595 for future disposition.

17  
18 **DISPOSITION OF DEFFERAL AND VARIANCE ACCOUNTS AS PER**  
19 **THE EDDVAR REPORT:**

20  
21 **Submission**

22  
23 Board staff suggests that the Board may wish to consider establishing a separate rate  
24 rider for the disposition of the global adjustment sub-account balance. The rate rider  
25 would apply prospectively to non-RPP customers, and would exclude the MUSH sector  
26 and other designated customers that were on RPP. Board staff submits that recovering  
27 the global adjustment sub-account balance solely from non-RPP customers would be  
28 more reflective of cost causality since it was that group of customers that were  
29 undercharged by the distributor in the first place. However, the Board may wish to  
30 consider, as an alternative, to recover the allocated global adjustment sub-account  
31 balance from all customers in each class. This approach would recognize the customer  
32 migration that might occur both away from the non-RPP customer group and into the  
33 non-RPP customer group.

1 In addition to the decision on whether a separate rate rider should be established for the  
2 disposition of the global adjustment sub-account, the Board must decide on the time  
3 period over which the rate riders should apply. As previously noted, customer migration  
4 might occur in the low volume group. For this group of customers, there would be a  
5 benefit to dispose of the global adjustment sub-account balance over a relatively short  
6 period of time in order to reduce inter-generational inequities. Board staff submits that a  
7 disposition period no longer than one year would be appropriate. These balances have  
8 been accumulating over the last four year period and to delay immediate action is not in  
9 the customer's best interest. Board staff recognizes that some volatility in electricity  
10 bills may result. That aside, Board staff believes that a one year disposition period  
11 would be in the interest of all parties. Board staff hence agrees with Lakeland's  
12 proposal.  
13 In order to reduce inter-generational inequities, Board staff submits that the disposition  
14 period for all Group 1 accounts should not exceed one year. This is also consistent with  
15 Lakeland's proposal.

16

17 **Reply**

18

19 LPDL agrees with the Board staff submission.

20

21 **TREATMENT OF SMART METER FUNDING ADDER:**

22

23 **Submission**

24

25 Board staff submits that Lakeland has complied with the policies and filing requirements  
26 of the Smart Meter Guideline. Actual smart meter expenditures will be subject to review  
27 when Lakeland makes application for disposition of the account balances in a  
28 subsequent proceeding. Hence, Board staff takes no issue with Lakeland's proposal to  
29 increase its smart meter funding adder to \$2.00 per month per metered customer.

30 **Reply**

31

32 LPDL notes that Board staff takes no issue and agrees with submission.

1 **ADJUSTMENTS TO THE REVENUE TO COST RATIOS:**

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3 **Submission**

4

5 Board staff submits that Lakeland has complied with the filing requirements of the 2010  
6 Supplemental Filing Module. Board staff takes no issue with Lakeland's revenue to cost  
7 ratio adjustments.

8

9 **Reply**

10

11 LPDL notes that Board staff takes no issue.

12 **ADJUSTMENTS TO THE RETAIL TRANSMISSION SERVICE RATES**  
13 **(RTSR):**

14

15 **Submission**

16

17 Board staff notes that very few distributors, including Lakeland, effected in their 2009  
18 rates the July 1, 2009 level of UTRs since for most of them, distribution rates would  
19 have been implemented on May 1, 2009. Therefore, in accordance with the July 22,  
20 2009 RTSR Guideline, Board staff submits that the revisions to the RTSRs ought to  
21 reflect the changes from the current level to the January 1, 2010 level, that is an  
22 increase of about 15.6% to the RTSR Network Service rate, and an increase of about  
23 5.2% to the RTSR Line and Transformation Connection Service Rate.

24 Board staff has reviewed the evidence provided by the applicant and submits that the  
25 proposal by Lakeland may no longer be reasonable, based on the January 1, 2010 level  
26 of the UTRs. Board staff submits that the applicant's proposed rates be revised to  
27 reflect the January 1, 2010 values.

28

29 **Reply**

30

31 LPDL agrees with the Board staff submission. An amended IRM3 Rate Generator  
32 model is submitted with this reply reflecting these revisions, on the assumption that the

- 1 Board would approve the staff submission. The resulting changes to monthly rates and
- 2 charges from this amended model are highlighted below:

	<i>Residential</i> (\$/kWh)	<i>GS&lt;50</i> <i>kW</i> (\$/kWh)	<i>GS&gt;50</i> <i>kW</i> (\$/Kw)	<i>USL</i> (\$/kWh)	<i>Sentinel</i> (\$/Kw)	<i>Streetlighting</i> (\$/Kw)
<b>Original</b>	.0044	.0041	1.7390	.0041	1.2995	1.2667
<b>RTSR – Network</b>						
<b>Original</b>	.0039	.0036	1.5184	.0036	1.1190	1.1083
<b>RTSR – Connection</b>						
<b>Revised</b>	.0051	.0047	2.0103	.0047	1.5022	1.4643
<b>RTSR – Network</b>						
<b>Revised</b>	.0041	.0038	1.5974	.0038	1.1772	1.1659
<b>RTSR - Connection</b>						

## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	15.34
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Volumetric Rate	\$/kWh	0.0024
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00006)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00050
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kWh	(0.00039)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	36.62
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00004)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kWh	(0.00045)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	502.91
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kW	1.4560
Low Voltage Volumetric Rate	\$/kW	0.8393
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.00849)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.06020
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kW	(0.34234)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0103
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5974
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	18.06
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00009)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00060
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kWh	(0.00017)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.27
Distribution Volumetric Rate	\$/kW	14.8029
Low Voltage Volumetric Rate	\$/kW	0.6624
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.06680)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.35580
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kW	(0.16976)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5022
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1772
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.16
Distribution Volumetric Rate	\$/kW	12.7330
Low Voltage Volumetric Rate	\$/kW	0.6488
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.06377)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.33870
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kW	(0.19179)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4643
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1659
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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3



1 **ACCOUNTING FOR THE IMPLEMENTATION OF THE HARMONIZED**

2 **SALES TAX (HST):**

3 **Submission**

4  
5 Board staff notes that many distributors' comments on the administrative burden and  
6 costs of sales tax harmonization are at odds with the provincial and Federal  
7 governments' pronouncements regarding the stimulative and competitive results of  
8 harmonization. Because the costs and savings are not clear at this point, Board staff  
9 submits that tracking of these is warranted at this point to quantify, per government  
10 pronouncements, that the potential savings for corporations like Lakeland could be  
11 significant. Accordingly, Board staff submits that the Board may wish to consider  
12 establishing a deferral account to record the amounts, after July 1, 2010 and until  
13 Lakeland's next cost-of-service rebasing application, that were formerly incorporated as  
14 the 8% PST on capital expenditures and expenses incurred, but which will now be  
15 eligible for an HST Input Tax Credit ("ITC"). The intention of this account would be to  
16 track the incremental change due to the introduction of the HST that incorporates an  
17 ITC from the 5% to the 13% level. To qualify for this treatment, the cost of the subject  
18 items must be in the category of distribution revenue requirement. Tracking of these  
19 amounts would continue in the deferral account until Lakeland's next cost of service  
20 application is determined by the Board or until the Board provides guidance on this  
21 matter, whichever occurs first.

22  
23 **Reply**

24  
25 LPDL respectfully would like to re-iterate that it does not agree with the proposal to  
26 establish a disposal account. The administrative burden in addition to the misstatement  
27 of LDC financial statements, are a concern for LPDL. LPDL feels there is much more  
28 discussion required around the impact of the introduction of the HST and should be  
29 addressed at the next cost of service application. However, if the Board chooses to  
30 address this item in the current IRM application, then other major items should also be  
31 addressed such as the approved rate of return (8.01% in LPDL's case as opposed to  
32 9.75% as of December 11, 2009).

33  
34 All of which is respectfully submitted.



**Name of LDC:** Lakeland Power Distribution Limited  
**File Number:** EB-2009-0234  
**Effective Date:** May 1, 2010

## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	15.600%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	15.600%	0.000686	0.005086
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	15.600%	0.000640	0.004740
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.739000	15.600%	0.271284	2.010284
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	15.600%	0.000640	0.004740
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.299500	15.600%	0.202722	1.502222
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.266700	15.600%	0.197605	1.464305



**Name of LDC:** Lakeland Power Distribution Limited  
**File Number:** EB-2009-0234  
**Effective Date:** May 1, 2010

## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	5.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003900	5.200%	0.000203	0.004103
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.200%	0.000187	0.003787
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.518400	5.200%	0.078957	1.597357
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.200%	0.000187	0.003787
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.119000	5.200%	0.058188	1.177188
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.108300	5.200%	0.057632	1.165932



Name of LDC: Lakeland Power Distribution Limited  
 File Number: EB-2009-0234  
 Effective Date: May 1, 2010

## Applied For Monthly Rates and Charges General

Rate Class		
Residential		
Rate Description	Metric	Rate
Service Charge	\$	15.34
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Volumetric Rate	\$/kWh	0.0024
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00006)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00050
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kWh	(0.00039)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	36.62
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00004)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kWh	(0.00045)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
General Service 50 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	502.91
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kW	1.4560
Low Voltage Volumetric Rate	\$/kW	0.8393
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.00849)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.06020
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kW	(0.34234)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0103
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5974
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Unmetered Scattered Load		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	18.06
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00009)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00060
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kWh	(0.00017)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.27
Distribution Volumetric Rate	\$/kW	14.8029
Low Voltage Volumetric Rate	\$/kW	0.6624
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.06680)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.35580
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kW	(0.16976)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5022
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1772
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Street Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.16
Distribution Volumetric Rate	\$/kW	12.7330
Low Voltage Volumetric Rate	\$/kW	0.6488
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.06377)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.33870
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	\$/kW	(0.19179)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4643
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1659
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25