

February 18, 2010

Ms. Kirsten Walli Board Secretary P.O Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli,

Re: Board File Number EB-2008-0381 Account 1562 PILs

Please find Halton Hills Hydro Inc.'s additional evidence in proceeding EB-2008-0381.

This evidence has been filed through the OEB RESS, emailed to all intervenors and hardcopies will be couriered to the OEB offices today.

Yours truly,

David Smelsky CMA, Chief Financial Officer

Halton Hills Hydro Inc. 519-853-3700 Ext 208 519-853-5592 Fax

519-362-2103

dsmelsky@haltonhillshydro.com

cc. Arthur A. Skidmore, CMA, President and Chief Executive Officer Interested Parties EB-2008-0381

Halton Hills Hydro Inc. Submission of Additional Evidence Deferral Account 1562 PILs Board File Number EB-2008-0381

In establishing initial unbundled rates in March 2000, Halton Hills Hydro Inc. (Halton Hills) requested and received approval of an adjustment to establish 'Normalized' Distribution Revenue Requirement before unbundling the 1999 Ontario Hydro Rates. Halton Hills' submission proposed an adjustment to normalize the 1999 year end rates. This adjustment reflected the charges that Halton Hills would have had to apply to reach a break-even position at year end 1999. The 1999 Normalized Distribution Revenue requirement (before PILs) was \$4,391,032 (Tab #1). This was an incremental revenue requirement of \$875,295.

The normalized distribution revenue requirement of \$4,391,032 was used to calculate "adjusted" normalized Ontario Hydro rates before applying the Board's criteria for unbundled rates (Tab #2).

Halton Hills proceeded to apply the Board's criteria for unbundled rates as specified in the Board's rate unbundling and design model (RUD). The initial 2000 Rate Base (ie. 1999 rate base "wires only") was calculated to be \$25,052,967 (Tab #3).

Among other guidelines, the RUD model stipulated:

- maximum targeted rate of return of 9.88%;
- 50:50 debt equity ratio;
- a debt rate equal to 7.25%.

The RUD model was adjusted to reflect the normalized distribution revenue requirement of \$4,391,032 across the customer classes. The complete RUD model, as filed in November 2000, is located in Tab #4.

The Board adopted Halton Hills' methodology by approving the rates proposed, allowing a distribution revenue requirement of \$4,391,032 before MARR. The Board's Decision, dated August 17, 2001 accepted Halton Hills' approach to unbundling of rates, subject to Halton Hills mitigating rate impacts on customers in the General Service greater than 50 kilowatt demand non-time of use class, such that bill impacts would be reduced and would not exceed 10% before the application of the market adjusted revenue requirement. Halton Hills was not to make any other adjustments in the revenue requirement of other rate classes to achieve this impact reduction (Tab #5).

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Halton Hills Hydro Inc. EB-2008-0381 Deferral Account 1562 PILs Additional Evidence

With reference to the normalized revenue requirement theory, the "Deemed" Total Incremental Revenue Requirement would be \$3,021,082. (consisting of MARR \$2,145,787 + normalized incremental \$875,295).

In order to generate an income level of \$3,021,082 the DEEMED Rate Base required is \$35,272,411 (Tab #6).

A Deemed 2000 Rate Base of \$35,272,411 would result in:

• Deemed Equity \$17,636,205

• Deemed Debt \$17,636,205

Deemed interest amount in 100% MARR \$ 1,278,625

Halton Hills Hydro Inc. believes that the Deemed Debt of \$17,636,205 and the Deemed Interest Cap of \$1,278,625 are the correct values to be used in determining the maximum interest expense allowable.

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Halton Hill Hydro Inc. Income Statement with Normalized Rates	REVISED Dec 31/99 Income Statement using Unbundled Rates STARTING FROM NORMALIZED RATES			December 31, 1999 Income Statement using DEC 31/99 Unbundled Rates	% <u>Change</u>
TOTAL ANNUAL REVENUE	International Control		No.	<u> </u>	onunge
Residential	\$	13,570,319	¢	12 262 240	0.040/
General Service Non Time of Use <50kW			\$	13,263,310	2.31%
	\$	2,692,439	\$	2,620,553	2.74%
General Service Non Time of Use >50kW	\$	9,310,770	\$	9,008,479	3.36%
General Service Time of Use >50kW	\$	5,074,028	\$	4,879,920	3.98%
Intermediate Users	\$	140			0.00%
Large Users	\$				0.00%
Streetlighting	\$	150,480	\$	150,480	0.00%
Sentinel Lights	\$	34,762	\$	34,762	0.00%
	\$	30,832,799	\$	29,957,504	2.92%
COST OF POWER					
Residential	\$	11,205,543	\$	11,205,543	
General Service Non Time of Use <50kW	\$	2,252,628	\$	2,252,628	
General Service Non Time of Use >50kW	\$	8,142,341	\$	8,142,341	
General Service Time of Use >50kW					
	\$	4,691,053	\$	4,691,053	
Intermediate Users	\$	-	\$		
Large Users	\$	-	\$	9	
Streetlighting	\$	124,127	\$	124,127	
Sentinel Lights	\$	26,076	\$	26,076	
	\$	26,441,767	\$	26,441,767	
DISTRIBUTION REVENUE	\$	4,391,032	\$	3,515,737	
Operating Expenses				9	
Substations	\$	120,904	\$	120,904	
Line and Feeders			-	· · · · · · · · · · · · · · · · · · ·	
Transformers and meters	\$	695,549	\$	695,549	
	\$	222,592	\$	222,592	
Billing and Collection	\$	872,165	\$	872,165	
Administration	\$	1,106,803	\$	1,106,803	
Customer Service	\$	117,350	\$	117,350	
	\$	3,135,363	\$	3,135,363	
Earnings before Interest, Taxes, Depr'n and Amort.	\$	1,255,669	\$	380,374	
Interest	\$	58,612	\$	58,612	
Depreciation and Amortization	\$	1,440,409	\$	1,440,409	
Soproduction and Amortization	Ψ	1,440,403	Ψ	1,440,409	
	\$	(243,352)	\$	(1,118,647)	
Other Operating Revenue - Late Payment Charges	\$	251,251	\$	251,251	
Operating Income (Loss), Before Taxes	\$	7,899	\$	(867,396)	
Income Taxes	\$	-	\$	*	
Net Operating Income (Loss)	.\$	7,899	\$	(867,396)	

	STRIBUTION VENUE	SHARE OF TOTAL REVENUE	EVENUE TO BE F ALLOCATED	INCREMENTAL RETURN (\$) A*B	 EVISED EVENUE
		A	В		
RESIDENTIAL CLASS REVENUE	\$ 2,364,776.83	0.539	;	\$ 1,155,606.89	\$ 3,520,383.71
SENTINEL LIGHTS REVENUE	\$ 8,686.67	0.002	;	\$ 4,244.95	\$ 12,931.62
<50 KW CLASS	\$ 439,811.54	0.100	:	\$ 214,924.82	\$ 654,736,36
GENERAL SERVICE NON TIME OF USE >50 KW	\$ 1,168,428.48	0.266	:	\$ 570,981.57	\$ 1,739,410.05
GENERAL SERVICE TIME OF USE >50 KW	\$ 382,975.62	0.087	!	\$ 187,150.54	\$ 570,126,16
INTERMEDIATE USE	\$ -	0.000	:	\$ -	\$
STREET LIGHTING CLASS REVENUE	\$ 26,352.70	0.006		\$ 12,877.90	\$ 39,230.60
LARGE USER CLASS REVENUE	\$ -	0.000		\$ -	\$ _
TOTAL REVENUE	\$ 4,391,031.83		\$ 2,145,786.68	2,145,786.68	\$ 6,536,818.50

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE BASED ON THE RELATIVE SHARES OF THE PRE-RATE OF RETURN ADJUSTMENT.

		ΊΔΙ

RESIDENTIAL			
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 1,015,133.38 0.429	\$ SERVICE CHARGE 1,349,643.45 0.571	TOTAL DISTRIBUTION REVENUE 2,364,776.83
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 496,070.12	\$ 659,536.77	\$ 1,155,606.89
(C) TARGETED BASE (A) +(B)	\$ 1,511,203.50	\$ 2,009,180.21	\$ 3,520,383.71
(D) RETAIL KWH	163,731,190		
(E) NUMBER OF CUSTOMERS		15013	
(F) DISTRIBUTION KWH RATE (\$/KWH) (C)/(D)	\$0.0092		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$11.1524	
SENTINEL LIGHTS			TOTAL
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 3,728.95 0.429	\$ SERVICE CHARGE 4,957.72 0.571	DISTRIBUTION REVENUE 8,686.67
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 1,822.24	\$ 2,422.71	\$ 4,244.95
(C) TARGETED BASE (A) +(B)	\$ 5,551.19	\$ 7,380.43	\$ 12,931.62
(D) RETAIL KW	1,265		
(E) NUMBER OF CONNECTIONS		506	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$4.3883		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		\$1.2155	
GENERAL SERVICE <50 KW CLASS			
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 188,798.95	\$ SERVICE CHARGE 251,012.59	TOTAL DISTRIBUTION REVENUE 439,811.54

SHEET 8 - MARR (WITH TAXES) CALCULATIONS

NAME OF UTILITY

Halton Hills Hydro Inc.

LICENCE NUMBER

ED - 1999 - 0290

DATE

23-Nov-00

VERSION NUMBER

FINAL

NAME OF CONTACT

David J. Smelsky, CMA

PHONE NUMBER

(519) 853-3700 ext. 225

TARGET RATE OF RETURN CALCULATIONS AND ADJUSTED RATE CLASS SERVICE CHARGES NOTE: ANY RATE OF RETURN UP TO 9.88% RATE OF RETURN MAY BE CHOSEN.

THE EXAMPLE SHOWS A TARGET ROE OF 4.0% FOR ILLUSTRATIVE PURPOSES ONLY. YOU CAN REPEAT THIS ANALYSIS AS MANY TIMES AS YOU WISH BY ENTERING A DIFFERENT TARGET ROE AND NOTING THE RESULTS BEFORE EACH ITERATION. YOU CAN THEN CHOOSE THE LEVEL YOU WISH TO USE. ONLY YOUR FINAL CHOICE NEEDS TO BE FILED.

NOTE:

ON THE PREVIOUS SHEET, TARGET RATE OF RETURN IS CALCULATED WITHOUT TAXES. THIS VALUE WILL BE APPLIED TO RATES UNTIL MARKET OPENS. A TARGET RATE OF RETURN ADJUSTED FOR TAXES IS CALCULATED FOR THE PERIOD AFTER MARKET OPENING ON THIS SHEET. THE DIFFERENCE BETWEEN THE VALUES ON THE TWO SHEETS IS THE AMOUNT RATES WILL HAVE TO INCREASE TO ALLOW FOR TAXES. THIS AMOUNT WILL BE ALLOCATED TO THE CLASSES IN THE SAME MANNER AS THE CHANGE IN REVENUE REQUIRED WITHOUT TAXES.

2000 Rate Base (ie. 1999 rate base "wires ony")	\$ 25,052,967.65	MARR	\$ 3,098,641.94
CER	0.5000		
Target ROE	0.0988		
Effective Tax Rate (this is the rate deemed to be in			
effect by the OEB)	0.435 ((tax comes into effect when market opens)	
1-CER	0.5000	,	
Debt Rate	0.0725		
I.			

Change in Revenue Required

MARR - (1999 RETURN \$)

MARR

3,098,641.94

1999 RETURN \$

Change in Revenue Required

3,098,641.94

MARR WITH TAXES - MARR WITHOUT TAXES (change in revenue required due to taxes to be allocated)

952,855.26

	 RIBUTION ENUE	SHARE OF TOTAL REVENUE	CHANGE IN REVENU TO BE ALLOCATE	 	 EVISED EVENUE
RESIDENTIAL CLASS REVENUE	\$ 3,520,383.71	0.539	·	\$ 513.157.30	\$ 4.033.541.01
SENTINEL LIGHTS REVENUE	\$ 12,931.62	0.002		\$ 1,885.01	\$ 14.816.63
<50 KW CLASS	\$ 654,736.36	0.100		\$ 95,439.24	\$ 750,175.60
GENERAL SERVICE NON TIME OF USE >50 KW	\$ 1,739,410.05	0.266		\$ 253,549.34	\$ 1,992,959.39
GENERAL SERVICE TIME OF USE >50 KW	\$ 570,126.16	0.087		\$ 83,105.83	\$ 653,231.99
INTERMEDIATE USE	\$ -	0.000		\$ -	\$
STREET LIGHTING CLASS REVENUE	\$ 39,230.60	0.006		\$ 5,718.54	\$ 44,949,15
LARGE USER CLASS REVENUE	\$ -	0.000		\$	\$
TOTAL REVENUE	\$ 6,536,818,50		\$ 952,855,26	952.855.26	\$ 7.489.673.76

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE

TABLE A.3 Listing of Distribution "Wires ONLY" Assets and Rate Base Calculation December 31, 1999

Account Number	Account Name		End Amount
	TOTAL 'B' (sum of accounts 405 to 409X above)	\$ 1	9,059,224.38
	TOTAL NET FIXED ASSETS FOR YEAR 2000 FILING (Total A - Total B)	\$ 2	20,623,190.30
	WORKING CAPITAL ALLOWANCE (from Table A.4)	\$	4,429,777.35
	TOTAL RATE BASE FOR INITIAL FILING	\$ 25	,052,967.65

TABLE A.3 Listing of Distribution "Wires ONLY" Assets and Rate Base Calculation December 31, 1999

Account		Ye	ear End Amount
<u>Number</u>	Account Name	Dec	cember 31, 1999
	Assets (other than Construction in Progress)		
10	Land	\$	354,870.81
15	Land Rights	\$	1,563.49、
20	Building and Fixtures - Brick, Stone, Concrete	\$	3,222,097.17
25	Building and Fixtures - Other construction	\$	(##)
55	Municipal Distribution Station Equipment - Below 50kV	\$	2,596,571.71
60	Subtransmission Feeders - Overhead	\$	•
65	Subtransmission Feeders - Underground	\$	5,129,035.93
70	Distribution Lines and Feeders - Overhead	\$	12,782,364.60
75	Distribution Lines and Feeders - Underground	\$	4,466,131.51
80	Distribution Transformers	\$	6,710,314.06
90	Distribution Meters	\$	1,355,644 <i>.</i> 53 <i>J</i>
110	General Office Equipment	\$	310,556.59
115	Computer Equipment - Hardware	\$	472,013.97
120	Stores Warehouse Equipment	\$	49,606.66
125	Leasehold Improvements	\$	-
130	Rolloing Stock and Equipment	\$	1,548,037.66
140	Miscellaneous Equipment, Major Tools and Instruments	\$	543,574.30
151	Load Management Controls - Customer Premises	\$	•
152	Load Management Controls - Utility Premises	\$	
153	System Supervisory Equipment	\$	140,031.69
16X	Other amounts not listed above		

	TOTAL 'A' (sum of accounts 10 to 16X above)	\$ 39,682,414.68
Accu	mulated Depreciation/Amortization	
405 Accumulated Depreciation -	Building and Fixtures - Brick, Stone, Concrete	\$ 616,679.05
410 Accumulated Depreciation -	Building and Fixtures - Other construction	\$ •
430 Accumulated Depreciation -	Municipal Distribution Station Equipment - Below 50kV	\$ 1,503,195.75
435 Accumulated Depreciation -	Subtransmission Feeders - Overhead	\$ •
436 Accumulated Depreciation -	Subtransmission Feeders - Underground	\$ 2,456,053.72
440 Accumulated Depreciation -	Distribution Lines and Feeders - Overhead	\$ 12,648,619.81
445 Accumulated Depreciation -	Distribution Lines and Feeders - Underground	\$ -]
450 Accumulated Depreciation -	Distribution Transformers	\$ -)
455 Accumulated Depreciation -	Distribution Meters	\$, <u></u>
480 Accumulated Depreciation -	General Office Equipment	\$ 181,762.93
481 Accumulated Depreciation -	Computer Equipment - Hardware	\$ 242,873.57
482 Accumulated Depreciation -	Stores Warehouse Equipment	\$ 38,635.00
483 Accumulated Depreciation -	Rolling Stock and Equipment	\$ 980,249.88
484 Accumulated Depreciation -	Miscellaneous Equipment, Major Tools and Instruments	\$ 342,490.23
486 Accumulated Depreciation -	Load Management Controls - Customer Premises	\$ -
487 Accumulated Depreciation -	Load Management Controls - Utility Premises	\$ -
488 Accumulated Depreciation -	System Supervisory Equipment	\$ 47,100.95
490 Accumulated Amortization -	Land Rights	\$ 1,563.49
491 Accumulated Amortization -	Leasehold Improvements	\$ ·
49X Other amounts not listed about	ove	

TABLE A.4
Listing of Distribution "Wires Only" Accounts related to the Working Capital Calculation

<u>December 31, 1999</u>

Account		ear End Amount
Number Account Name Cost of Power	Dec	ember 31, 1999
1010 Power Purchased	\$	26,441,767.00
1015 Cost of Power - Adjustment	\$ \$	20,441,767.00
Operations and Maintenand		-
4031 Municipal Distribution Station Eq Operating La		120,904.00
4032 Municipal Distribution Station Eq Operating Su		120,304.00
4034 Municipal Distribution Station Eq Maintenance		_
4035 Municipal Distribution Station Eq Maintenance		_
5011 Overhead Distribution Lines and Operating La		550,768.00
5012 Overhead Distribution Lines and Operating Su		-
5013 Overhead Distribution Lines and Rentals Paid	s	_
5014 Overhead Distribution Lines and Maintenance	\$	_
5015 Overhead Distribution Lines and Tree Trimmin		_
5051 Underground Distribution Lines a Operating Lal	-	144,781.00
5052 Underground Distribution Lines a Operating Su		-
5053 Underground Distribution Lines a Rentals Paid	\$	_
5054 Underground Distribution Lines a Maintenance	\$	-
5061 Distribution Transformers - Operation	\$	58,762.00
5064 Distribution Transformers - Maintenance	\$	_
5091 Distribution Meters - Operation	\$ \$ \$	163,830.00
5094 Distribution Meters - Maintenance	\$	· <u>-</u>
6051 Customer Premises - Labour	\$	72,069.00
6054 Customer Premises - Maintenance	\$	-
7011 Energy Conservation	\$ \$ \$ \$	-
7012 Community Safety Program	\$	-
7013 Community Relations - Other	\$	35,913.00
7021 Meter Reading	\$	872,165.00
7024 Billing	\$	-
7027 Collecting	\$	-
7028 Cash Over and Short	\$	-
Administration	\$	-
8011 Commissioners' Salaries and Expenses	\$	1,070,890.00
8012 General Officers' Salaries and Expenses	\$	-
8013 General Office Salaries and Expenses	\$	***
8014 Miscellaneous General Expenses	\$ \$ \$ ance \$	140
8015 General Office Building Operation and Mainten	ance \$	

\$ 29,531,849.00 15.0% LOWANCE \$ 4,429,777.35

WORKING CAPITAL ALLOWANCE \$

SHEET 1 - DATA

SPREADSHEET FOR UNBUNDLING CURRENT ELECTRICITY RATES

THIS SHEET SERVES AS THE INPUT AREA FOR THE DATA NEEDED BY THE SUBSEQUENT SHEETS.

ENTER YOUR UTILITY SPECIFIC DATA IN THE CELLS HIGHLIGHTED IN YELLOW.

NOTE: TO READ COMMENTS (RED TRIANGLES) CLICK ON THE RED TRIANGLE AND THEY WILL APPEAR.

LICENCE NUMBER DATE (dd-mm-yy) VERSION NUMBER NAME OF CONTACT PHONE NUMBER Halton Hills Hydro Inc.
ED - 1999 - 0290
23-Nov-00
FINAL
David J, Smelsky, CMA
(519) 853-3700 ext. 225

FOR BACKGROUND CALCULATIONS

SOURCE: WHOLESALE AND PURCHASED RETAIL KWH BILLS

	RESIDENTIAL	SENTINEL LIGHTS	GENERAL SERVICE (total excludin	STREET LIGHTING	LARGE USE	TOTAL RETAIL	GENERAL SERVICE	NTERMEDIATE USE	GENERAL SERVICE
RETAIL ENERGY (KWH) LOSS FACTOR ADJUSTMENT	163,731,190 1,0405	45200	street lighting 231,408,752	2 (6070)	0 4628		70,440,414	0	<50KW 33,449,509
CALCULATION FOR LOSS FACTOR:									
	1995	1996	1997	1998	1999				
(A) WHOLESALE KWH	379,519,062	392,482,951	393,235,825	399,789,983	414,070,626	AVERAGE			
(B) WHOLESALE KWH FOR LARGE USERS	SISSI			No control of the control	AND SHIPS				
(C) WHOLESALE KWH (A)-(B) FOR DSL	379,519,062	392,482,951	393,235,825	399,789,983	414,070,626				
(D) RETAIL KWH	360,707,570	379,808,035	380,130,321	383,922,290	397,764,129	(INCLUDES UNBI	LED REVENUE	≣}	
(E) RETAIL KWH FOR LARGE USERS								-,	
(F) RETAIL KWH FOR DSL FACTOR (D)-(E)	360,707,570	379,808,035	380,130,321	383,922,290	397,764,129	AVERAGE			
(G) DSL [[(C)/(F)]-1]	0.0522	0.0334	0.0345	0.0413	0.0410	0.0405			
(H) LOSS FACTOR ADJUSTMENT	1.0405	escentro.							

NOTE: UTILITY CAN USE AVERAGE DSL FOR LARGE USE CLASS INSTEAD OF 1% DEFAULT VALUE IF MORE APPROPRIATE IF CHOOSING THIS OPTION, ENTER ZEROS FOR LARGE USERS IN CELLS B31 TO F31 AND CELLS B34 TO F34 AND ENTER THE LOSS ADJUSTMENT FACTOR IN CELL F26. TO GET WHOLESALE KWH FOR LARGE USERS MULTIPLY RETAIL KWH BY 1.01.

FOR COST OF POWER CALCULATIONS:

SOURCE: UTILITY WHOLESALE COST OF POWER BILLS (if specific class percentages are not known for voltage splits use lhe total system percentages for those classes that are not known)

		SUMMER PEAK
(E) PURCHASED AT <115 KV	\$/KW	\$/KW
(H) PURCHASED AT >115 KV	0.00	0.00
(i) PURCHASED AT 230 KV	0.00	0.00
RESIDENTIAL	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1,000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000
SENTINEL LIGHTING	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000
GENERAL SERVICE <50 KW	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000
GENERAL SERVICE NON-TIME OF USE >50 KW	And the state of t	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1,000	1.000
(C) PERCENT PURCHASED AT >115 KV	0,000	0.000
(D) PURCHASED AT 230 KV	0,000	0.000
GENERAL SERVICE TIME OF USE >50 KW	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0,000	0.000
GENERAL SERVICE INTERMEDIATE USE	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1,000	1,000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000
STREET LIGHTING	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	300	. 1000

(C) PERCENT PURCHASED AT >115 KV (D) PURCHASED AT 230 KV LARGE USE WINTER SUMMER (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV 1.000 1.000 (D) PURCHASED AT 230 KV

SOURCE: USE COINCIDENCE FACTORS FROM CURRENT RATE DERIVATION FOR IMMEDIATE USE AND LARGE USE CLASSES, IF YOU HAVE EIGNE COINCIDENCE PACTORS FROM CORRENT RATE DERIVATION FOR IMMEDIATE USE AND LARGE USE CLASSES. IF YOU HAY APPROVED COINCIDENCE FACTORS FOR GENERAL SERVICE TIME OF USE OR CAN PROVIDE JUSTIFICATION FOR YOUR OWN DERIVED FACTORS USE THOSE FOR THIS CLASS. IF YOU DON'T HAVE THIS INFORMATION YOU WILL HAVE TO USE THE MODEL FOR TOTAL GENERAL SERVICE CLASS TO ESTIMATE COINCIDENT KW AND SUBSTITUTE THIS DATA FOR WINTER AND SUMMER PEAK WHOLESALE KW IN THE COST OF POWER CALCULATIONS FOR THIS CLASS (CELLS B106 AND C106).

팓	WINTER PEAK COINCIDENCE	SUMMER PEAK COINCIDENCE	WINTER PEAK KW		SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH
GENERAL SERVICE TIME OF USE	0.756	1 0.7697	1	93,124	92,84	4 18,841,37	75 13,002,974	22,083,809	16,512,256
INTERMEDIATE USE	THE RESERVE OF THE PARTY OF THE	0 0	ì	0		0	0 0	0	0
LARGE USE	(02)212739/029	0		0		0	0 0	0	0

SOURCE: CURRENT DIVERSITY CREDIT RATES

DIVERSITY ADJUSTMENT SUMMER DIVERSITY ADJUSTMENT WINTER

SOURCE: TOTAL COP WHOLESALE BILL FOR 1999

ACTUAL TOTAL COP (BEFORE DIVERSITY ADJUSTMENT

\$26,441,767

FOR RATE CLASS REVENUE REQUIREMENTS AND DISTRIBUTION CHARGES CALCULATIONS:

CAN PROVIDE JUSTIFICATION FOR IT

SOURCE: FOR ENERGY DATA USE YEAR END 1999 RETAIL DATA, FOR RATES USE CURRENT APPROVED RATES

RESIDENTIAL

KESIDENIIAL	SALES KWH	BLOCK RATE \$/KWH	REVENUE REQUIREMENT \$	31-Dec-99	Impact Resulting From Normalizing
NON-TIME-OF-USE	attless, see	IED NORMAGZI	DRA ESTA	Rales	Rates
SERVICE CHARGE FIRST 250 KWH BALANCE OF KWH	40,565,28 122,803,66			0.1130 0.070s	2.31%
TIME-OF-USE SERVICE CHARGE WINTER PEAK 250 KWH WINTER PEAK BALANCE WINTER OFF-PEAK ALL SUMMER PEAK 250 KWH SUMMER PEAK BALANCE SUMMER OFF PEAK ALL MINIMUM BILLS TOTAL	4,036 20,492 45,023 4,540 5,940 15,088 267,125	2 0.115 0.034 0.136 0.093 0.023	5 2 2 7	0.1580 0.1755 0.0342 0.1362 0.0937 0.0235	
NUMBER OF CUSTOMERS (YEAR-END 1999)	103,731,190				
SENTINELLIGHTS	SALES IN BLOCK CONNECTED KW	BLOCK RATE \$/CONNECTED KW	REVENUE REQUIREMENT	31-Dec-99 Rates	
NON-TIME-OF USE	1,26	5 27.4	8	27.48	
TIME-OF-USE WINTER DEMAND SUMMER DEMAND NUMBER OF CONNECTIONS (YEAR-END 1999)		0.00		0.00	

GENERAL SERVICE ADJUSTED NORMALIZED PATES NO. 317 SALES IN BLOCK BLOCK RATE REVENUE NON-TIME-OF-USE <50 KW (no demand meters) SERVICE CHARGE FIRST 250 KWH 3,079,404 29,118,363 **NEXT 12250 KWH** NEXT BLOCK

BALANCE KWH MINIMUM BILLS

TOTAL FIRST 50 KW

REQUIREMENT 1,251,742 0.0571 \$1,760.00 33,449,509

797 0.0000 FIRST 50kW Demand is Free

31-Dec-99 Rates

Impact Resulting From Normalizing Rates

0.113 0.0756 2.74% 0.0000 0.055

NUMBER OF CUSTOMERS (YEAR-END 1999)	120		Impact
NON-TIME OF USE >50 KW BLOCK	REVENUE SALES IN BLOCK RATE REQUIREMENT ADJUSTED NORMALIZED RATES	31-Dec-99 Rales	Resulting From Normalizing Rates
SERVICE CHARGE	\$0.00		
ENERGY FIRST 250 KWH NEXT 12250 KWH NEXT BLOCK BALANCE KWH MINIMUM BILLS SUTOTAL	KWH \$KWH 858,866 0.1130 32,692,889 0.0726 0 0.0000 93,967,074 0.0571 0 \$0.00 127,518,829	0.1130 0.0756 0.0000 0.0555	3.36%
DEMAND FIRST 50 KW NEXT BLOCK BALANCE KW MINIMUM BILLS SUBTOTAL	KW \$/KW 112,924 0.0000 FIRST 50kW Demand is Fre 0 0.0000 244,934 5.3000 0 \$0.00 357,858	\$KW 0.0000 0.0000 5.0000	
NUMBER OF CUSTOMERS (YEAR-END 1999)	(68)		
TIME OF USE > 50 KW			Impact
BLOCK	ADJUSTED NORMALIZED RATES SALES IN BLOCK REVENUE BLOCK RATE REQUIREMENT	31-Dec-99 Rates	Resulting From Normalizing Rates
SERVICE CHARGE	(0.00)		
ENERGY WINTER PEAK FIRST BLOCK WINTER PEAK NEXT BLOCK WINTER PEAK NEXT BLOCK WINTER BALANCE BLOCK WINTER OFF PEAK ALL SUMMER PEAK FIRST BLOCK SUMMER PEAK FIRST BLOCK SUMMER PEAK NEXT BLOCK SUMMER BALANCE BLOCK SUMMER OFF PEAK ALL MINIMUM BILLS SUBTOTAL	KWH SKWH 12,000 01580 318,000 0,1288 18,511,375 0,0885 0 0,0885 13,002,974 0,0359 12,000 0,1363 318,000 0,1046 21,753,809 0,0732 0 0,0732 16,512,256 0,0246 0 70,440,414	0.1580 0.1238 0.0851 0.0851 0.1363 0.1006 0.0704 0.0704	3.98%
DEMAND WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL	KW \$JKW 2,000 0,0000 FIRST 50kW of demand is F 0 0,0000 91,124 5,5120 2,400 0,0000 FIRST 50kW of demand is F 0 0,0000 90,444 4,3160 0 \$0,000 185,968	0.0000 5.3000	
NUMBER OF CUSTOMERS (YEAR-END 1999)			200
INTERMEDIATE USE	SALES FATE IN BLOCK	31-Dec-99 Rales	
WINTER PEAK SUMMER PEAK SUBTOTAL	0, 0,00 0 0,00 0 0,00	\$/KW 	
WINTER PEAK WINTER OFF PEAK SUMMER PEAK SUMMER OFF-PEAK SUBTOTAL	KWH \$/KWH 0 0 0 0 0 0 0 0 0 0	\$/KWH 0 0 0 0 0 0 0 0 0	
NUMBER OF CUSTOMERS (YEAR-END 1999)			
STREET LIGHTING		1 12 12 12 12 12 12 12 12 12 12 12 12 12	
	SALES IN BLOCK RATE BLOCK \$/CONNECTED KW	31-Dec-99 Rates	
NON-TIME-OF-USE	5892	24.98	,
TIME-OF-USE WINTER DEMAND SUMMER DEMAND	0 0,00 0 0,00	0:00	
NUMBER OF CONNECTIONS (YEAR-END 1999)	3694		

LARGE USE

SALES RATE
IN BLOCK
KW \$/KW

WINTER PEAK SUMMER PEAK SUBTOTAL KW \$/KV 0 0 0

WINTER PEAK WINTER OFF PEAK SUMMER PEAK SUMMER OFF-PEAK SUBTOTAL KWH \$/KWH 0 0 0 0 0 0 0 0 \$/KW

NUMBER OF CUSTOMERS (YEAR-END 1999)

FOR SUMMARY OF RATES AND CHARGES:

ADD YOUR MISCELLANEOUS CHARGES FOR 1999 AND 2000 DIRECTLY TO THIS SHEET WHERE INDICATED

FOR RATE IMPACT ANALYSIS CALCULATIONS:

CUSTOMIZE TO FIT YOUR UTILITY

FOR TARGETED RATE OF RETURN CALCULATIONS:

INPUT DATA DIRECTLY IN THIS SECTION

FOR RATE IMPACT OF VARYING PERCENTAGES OF VARIABLE AND SERVICE CHARGE REVENUE CALCULATIONS: (SENSITIVITY ANALYSIS 1)

CUSTOMIZE TO FIT YOUR UTILITY

FOR SENSITIVITY ANALYSIS 2 AND SENSITIVITY ANALYSIS 3

CUSTOMIZE TO FIT YOUR UTILITY

FOR RATE SCHEDULES (NO MARR) AND RATE SCHEDULE (MARR)

INPUT MISCELLANEOUS CHARGES DIRECTLY INTO THIS SHEET.

DISTRIBUTION DATE APRIL 10, 2000

SHEET 2 - BACKGROUND INFORMATION

NAME OF UTILITY
LICENCE NUMBER
ED - 1899 - 0220

DATE
32-Nov-00
VERSION NUMBER
FINAL
NAME OF CONTACT
David J, Smelsky, CMA
PHONE NUMBER
(519) 859-3700 ext, 225

FINAL David J. Smeisky, CMA (519) 853-3700 ext, 225

						WINTER SUMMER SUMMER PEAK OFF-PEAK PEAK OFF-PEAK
	TOTAL 51.86 48.14 100.00	51.60 100,00 50,74 49,26 100,00	24.98 75.02 100.00 53.34 46.66 100.00	57.39 42.61 100.00 48.20 51.80 100.00 53.59 46.41	24,98 75,02 100,00	TOTAL
DEC 730 60.97 61.67 61.67 63.53 83.63 75.05 63.63	DEC 4.32 4.78 9.10	5.25 6.73 11.98 4.82 5.40	3.12 7.63 10.75 5.81 6.87	4.21 4.20 8.29 3.80 5.27 5.27 5.01 9.39	3.12 7.63 10.75	OFC
NOV 730 88.77 69.30 62.10 58.74 89.96 81.01 82.23 82.23 88.25	NOV 4,49 3.53 8.02	4.56 9.17 9.17 1.53 3.87 8.40	3.27 6.67 9.94 5.04 8.95 8.94	7.6.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	3.27 6.67 9.94	NOV
0 CT 730 63.91 75.22 66.98 61.55 65.00 87.36 65.00 87.36 61.63 61.63 61.63 61.63 61.63 61.63 61.63	3,75 3,75 3.54 7.29	3.06 6.40 3.52 3.62 7.00	2.51 6.84 9.35 3.84 3.24 7.08	2.60 2.44 8.04 8.04 8.04 1.32 1.32 1.33 1.34 1.36 1.36 1.46 1.36 1.46 1.46 1.46 1.46 1.46 1.46 1.46 1.4	2,25 6,84 9,35 5,35	00
SEPT 730.00 730.00 63.80 65.40 0.00 65.40 65.40 773.39 77.39 77.39 77.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	SEPT 3,73 3,86 7,69	2.24 2.41 4.65 3.25 3.46 6.71	1.73 6.30 8.03 3.52 2.86 6.39	4 61 233 233 4 7 94 4 24 8 42 4 23 7 80 7 80	1,73 6,30 8,03	GENERAL GENYICE <50 KW 33,449,509 1,0405 34,803,048 SEPT
AUG 730 71,38 72,18 71,55 0,00 82,72 52,14 86,29 66,29 66,29	AUG 4.84 8.32 9.16	2.63 2.29 4.92 4.12 3.67 7.79	1,38 5,88 7.26 3.64 2.69 6.33	2 2 2 2 4 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5	1,38 5,88 7,26	INTERMED-IATE USE 0 1,0405 0 AUG
730 66.58 67.64 67.64 66.58 60.59 66.58 60.59 60.59 60.59 60.59 60.59	JULY 4.59 4.92 9.51	2.25 5.26 5.26 8.39 8.39 8.44	0.98 5.48 6.46 3.42 3.02 6.44	4.73 3.79 8.52 3.68 4.16 7.84 4.14 3.76		GENERAL 18 SERVICE TIME OF USE 70,440,414 1,0405 73,280,796
JUN 730 85.32 86.57 86.57 86.57 86.57 86.57 86.57 86.57 86.30 85.3	JUN 4 62 3 60 8 22	2 68 2 13 4 81 4 00 3 12 7 12	1,04 5,00 6,04 4,07 2,92 6,98	4,87 2,94 7,81 4,12 3,83 7,95 4,46 4,66 3,23 7,69	1,04 5,00 6,04	TOTAL TII 397,764,129 413,859,715
MAY 730 730 63.69 74.90 67.39 0.00 76.96 70.96 77.53 77.53	MAY 3.97 3.41 7.38	3.20 3.20 6.40 3.72 3.35 7.07	1.26 5.48 6.74 3.93 3.04 3.04	4 84 5 7 7 8 7 8 4 4 5 8 4 5 8 6 7 8 8 7 8 8 7 7 8 8 7 8 8 7 8 8 8 7 8 8 8 7 8	1.25 5.48 6.74	LARGE USE 1.05 MAY
APR 730 7247 68.66 71.07 43.88 66.51 76.69 86.51 75.69	3.69 4.09 7.78	3.71 4.93 8.64 3.70 8.06 8.06	134 608 747 742 3.81 3.67 7.48	4.30 3.66 7.86 4.27 7.73 3.92 3.82	1.34 6.08 7.42 ES	STREET LIGHTING 2.168,787 1.0406 2,256,547
MAR 730 70.16 67.89 69.26 51.60 58.89 98.75 86.46 51.67	MAR 4 65 3 64 8 29	5,64 11 18 4,97 4,25 9,22	2.46 6.27 8.73 5.45 4.31	5.04 9.55 9.55 1.59 1.6 1.6 1.8 9.85 9.85 9.85	2.46 6.27 8.73 1) QUANTITII	GENERAL SERVICE 231,408,752 1,0405 240,772,742
FEB 730 57,780 56,72 66,73 66,83 66,83 78,88 78,88 71,88 71,88 71,88 71,88 71,88 81,88 71,88 81,88	FEB 4.37 3.75 8.12	5.67 12.15 4.65 9.42	2,62 6,16 8,78 5,14 4,55 9,69	4.77 3.74 8.48 3.62 4.07 7.69 4.47 4.47 8.48	2.62 6.16 8.78 IERGY (KWI	SENTINEL LIGHTS 455.400 1.0405 473,828 FEB
ORS (%) AN 730 68,02 68,03 68,13 68,13 68,13 68,14 62,16 62,16	A.80 4.80 4.60	6.95 7.48 14.44 6.52 5.53 11.05	3,27 7,23 10,50 5,67 5,59 11,26	5 00 1 1 1 1 2 3 3 3 4 7 3 8 6 8 8 8 6 8 8 8 8 8 8 8 8 8 8 8 8 8	3.27 7.23 10.50 WHOLESALE EN	RESIDENTIAL 163.731,190 1.0405 170,356,598 JAN
COINCIDENT LOAD FACTORS (%) HOURS IN MONTH HOURS IN MONTH RES-MON-EL. RES EL. RES EL. SEMTINEL LIGHTS SEASON M. GS-SSO TOOK M. GS-STOOK M.	ENERGY SPLITS(%) RES NON-EL ON ENERGY OFF ENERGY TOTAL	RESEL ON ENERGY OF ENERGY TOTAL RESIDENTAL ON ENERGY OF ENERGY OF ENERGY	SENTINEL LOGHTS ON ENERGY OFF ENERGY GS < 30 OFF ENERGY OFF ENERGY OFF ENERGY OFF ENERGY OFF ENERGY	ON ENERGY OF ENERGY OF ENERGY OF ENERGY ON ENERGY ON ENERGY OF ENERGY OF ENERGY OF ENERGY OF ENERGY OF ENERGY OF STREET LIGHTS	ON ENERGY 3.27 2.82 2.48 OF ENERGY 7.23 8.76 6.27 TOTAL 8.77 CALCULATED MONTHLY WHOLESALE ENERGY (KWH) QUANTITIES (ENERGY INCLUDING LOSSES-WHOLESALE PURCHASE AMOUNT)	(A) RETAL (BILLED) ENERGY (B) LOSS FACTOR ADJUSTMENT (C) WHOLESALE ENERGY (A)*(B) RESIDENTIAL

37,751,022	162,144	7 51,404,981	772,190	6,334,155						
38,722,055	36,627	62,215,677	174,431	7,792,403						
46,166,638	193,322	60,337,649	920,671	9,904,948						
47,716,883	81,735	66,814,435	389,254	10,771,544	SUMMER	PEAK	155,301	110	101,022	770
86,438,938 83,917,660 170,356,598	118,362 355,466 473,828	129,030,113 111,742,630 240,772,742	563,686 1,692,862 2,256,547	18,563,946 16,239,102 34,803,048	WINTER	PEAK	201,335	648	700'40'	3,000
7,870,475 9,199,256 17,069,731	14,783 36,153 50,936	10,545,846 12,062,714 22,608,561	70,404 172,175 242,579	2,022,057 2,390,969 4,413,027	0	!	37,917	110	246,00	770
7,717,154 6,592,800 14,309,954	15,494 31,604 47,098	11,870,096 9,221,596 21,091,692	73,789 150,512 224,301	1,754,074 1,357,319 3,111,393	NON NO		31,566	010	10,00	7
5,996,552 5,928,410 11,924,962	11,893 32,410 44,303	10,497,692 9,101,210 19,598,901	56,639 154,348 210,987	1,336,437 1,127,619 2,464,058	001		24,425	5000	22,20	000
5,536,589 5,894,338 11,430,928	8,197 29,851 38,048	10,184,687 8,595,587 18,780,274	39,038 142,162 181,201	1,225,067 995,367 2,223,915	SEPT	000	23,892	7 70 0	3,1	> !
7,018,692 6,252,087 13,270,779	6,539 27,861 34,400	11,171,855 8,643,741 19,815,597	31,140 132,685 163,825	1,266,831 936,202 2,203,033	AUG	-	25,408	79 00 0	7	
6,712,050 7,154,977 13,887,027	4,644 25,966 30,609	9,967,992 9,053,055 19,021,047	22,114 123,659 145,773	1,190,264 1,051,052 2,241,316	JULY	100	20,"/2	30 674		
6,814,264 5,315,126 12,129,390	4,928 23,691 28,619	10,738,464 7,776,960 18,515,424	23,458 112,827 136,295	1,416,484 1,016,249 2,429,253	NOT	240 70	27,340	70 343		
6,337,265 5,706,946 12,044,211	5,970 25,966 31,936	10,714,387 8,138,119 18,852,506	28,432 123,659 152,091	1,367,760 1,058,013 2,429,253	MAY	24 403	24,403	33 340		1
6,303,194 7,427,548 13,730,742	6,349 28,809 35,158	9,438,292 9,197,519 18,635,810	30,238 137,198 167,436	1,325,996 1,277,272 2,603,268	APR	ae vee	140	34.710	522	100
8,466,723 7,240,155 15,706,878	11,656 29,709 41,365	11,629,323 9,269,751 20,899,074	55,511 141,486 196,997	1,896,766 1,500,011 3,393,297	ES	340	110	33 112	522	10 m 4 m 0
8,262,295 7,785,297 15,047,591	12,414 29,188 41,602	10,762,542 9,606,832 20,369,374	59,122 139,003 198,125	1,786,877 1,583,539 3,372,415	M) QUANTITI	AD AD	110	35.397	522	0 0 0 0
9,403,684 9,420,720 18,824,404	15,494 34,258 49,752	11,508,937 11,075,546 22,584,483	73,789 163,148 236,937	1,973,333 1,945,490 3,918,823	DEMAND (KI	37 RSE	110	35.750	522	207 2
PEAK OFF-PEAK TOTAL	SENTINEL LIGHTING PEAK OFF-PEAK TOTAL	GENERAL SERVICE PEAK OFF-PEAK TOTAL	STREET LIGHTING PEAK OFF-PEAK TOTAL	(this is a subset of general service) GENERAL SERVICE <50 KW PEAK OFF-PEAK TOTAL	CALCULATED WHOLESALE DEMAND (KW) QUANTITIES COINCIDENT PEAK DEMAND JAN FEB	RESIDENTIAL	SENTINELLIGHTING	GENERAL SERVICE	STREET LIGHTING	GENEDAL SEDVICE ASD KW

SHEET 3 - COST OF POWER CALCULATIONS

NAME OF UTILITY LICENCE NUMBER DATE Halton Hills Hydro Inc. ED - 1999 - 0290 23-Nov-00

VERSION NUMBER

NAME OF CONTACT PHONE NUMBER

FINAL

David J. Smelsky, CMA (519) 853-3700 ext. 225

COST OF POWER (COP) CALCULATIONS

RESIDENTIAL

KESIDENTIAL							
	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK		PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) WHOLESALE VOLUME	201,335	155,301		46,166,638	38,722,055	37,751,022	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	201,335	155,301	47,716,883	46,166,638	38,722,055	37,751,022	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	\$2,426,087	\$1,400,819	\$2,905,958	\$1,546,582	\$1,947,719	\$868,274	\$11,095,439
(II) DUDOULAGED AT - 445 I/V	0	0			0	^	
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
IN MUCHECALE DATES	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	40
(J) COP =(H)*(I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(K) PERCENT PURCHASED AT 230 KV	0	0	. 0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) WHOLESALE RATES	0.00	0.00	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(N) TOTAL RESIDENTIAL COP =(G)+(J)+(M)	\$2,426,087	\$1,400,819	\$2,905,958	\$1,546,582	\$1,947,719	\$868,274	\$11,095,439
SENTINEL LIGHTS							
	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) WHOLESALE VOLUME	648	110	81,735	193,322	36,627	162,144	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	648	110	81,735		36,627	162,144	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	\$7,804	\$990	\$4,978	\$6,476	\$1,842	\$3,729	\$25,819
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
(iii) Charlings iii - Floriv	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
A. A	\$/KW	\$/KW	\$/KWH		\$/KWH	\$/KWH	
(L) WHOLESALE RATES	0	0	0.0609		0.0503	0.023	
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
V-17 V-17 ()	Ψ	4 0	Ψ	40	40	•	7-
(N) TOTAL SENTINEL LIGHTS COP =(G)+(J)+(M)	\$7,804	\$990	\$4,978	\$6,476	\$1,842	\$3,729	\$25,819

GENERAL SERVICE <50 KW							
CENEIGRE CENTICE SO IVI	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK		OFF-PEAK	PEAK	OFF-PEAK	
(A) WHOLESALE VOLUME	KW 36,688	KW 29,152	KWH 10,771,544		KWH 7,792,403	KWH 6,334,155	
(N) WHOLESTIEL VOLONE	00,000	20,102	10,111,017	3,307,370	1,132,400	0,554,155	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(b) PENCENT I ONGINGED AT 250 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	36,688	29,152	10,771,544		7,792,403	6,334,155	
(F) WHOLESALE RATES	\$/KW 12.05	\$/KW	\$/KWH		\$/KWH	\$/KWH	
(G) COP =(E)*(F)	\$442,093	9.02 \$262,954	0.0609 \$655,987	0.0335 \$331,816	0.0503 \$391,958	0.023 \$145,686	\$2,230,494
.,,			, ,	,,	, ,	*********	V-1-0-01101
(H) PURCHASED AT >115 KV	0	0	0		0	0	
(I) WHOLESALE RATES	\$/KW 0	\$/KW 0	\$/KWH 0.0609	• • • • • • • • • • • • • • • • • • • •	\$/KWH 0.0503	\$/KWH 0.023	
(J) COP =(H)*(I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(IV) DEDOCALE DUDOUACED AT 220 IV		•					
(K) PERCENT PURCHASED AT 230 KV	0 \$/KW	0 \$/KW	0 \$/KWH		0 \$/KWH	0 \$/KWH	
(L) WHOLESALE RATES	0	0	0.0609		0.0503	0.023	
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(N) TOTAL GENERAL SERVICE < 50 KW COP							
=(G)+(J)+(M)	\$442,093	\$262,954	\$655,987	\$331,816	\$391.958	\$145,686	\$2,230,494
					,	*	4 -,,
GENERAL SERVICE							
NON TIME OF USE >50 KW	WINTER	SUMMER	MAINTED	MANATED	01111115	Ö. 11 41 45 D	
NOW THE OF OUE > 30 KW	PEAK	PEAK	WINTER	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	TOTAL
	KW	KW	KWH		KWH	KWH	
TOTAL GENERAL SERVICE VOLUME	210,487	226,767		60,337,649	62,215,677	51,404,981	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE	70,411 0	71,462 0	19,603,794 0		22,977,434	17,180,427	
Less GENERAL SERVICE <50 KW	36,688	29,152	10,771,544	9,904,948	0 7,792,403	0 6,334,155	(4)
(A) WHOLESALE VOLUME	103,388	126,153	36,439,098		31,445,840	27,890,399	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	103,388	126,153	20,420,000	20 002 500	24 445 848	07.000.000	
(L) I ONOTINGED AT THORY	\$/KW	120,133 \$/KW	36,439,098 \$/KWH	36,903,560 \$/KWH	31,445,840 \$/KWH	27,890 , 399 \$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) $COP = (E)^*(F)$	\$1,245,820	\$1,137,901	\$2,219,141	\$1,236,269	\$1,581,726	\$641,479	\$8,062,336
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
, ,	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	Q	
ALVIANION FOALE DATES	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) WHOLESALE RATES (M) COP =(K)*(L)	0 \$0	0 \$0	0.0609 \$0	0.0335 \$0	0.0503 \$0	0.023 \$0	\$0
(, (, (-)	***	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	Ψ
(J) TOTAL GENERAL SERVICE NON TIME OF USE >50	*4.045.000	A4 407 004				5)	
KW COP = (G)+(J)+(M)	\$1,245,820	\$1,137,901	\$2,219,141	\$1,236,269	\$1,581,726	\$641,479	\$8,062,336
GENERAL SERVICE TIME OF USE > 50 KW							
	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK KW	PEAK KW	PEAK KWH	OFF-PEAK KWH	PEAK KWH	OFF-PEAK	
(A) RETAIL VOLUME	93,124	92,844	18,841,375	13,002,974	22,083,809	KWH 16,512,256	
(B) COINCIDENCE FACTOR	0.756	0.770		-,,,	,. 50,000	, ,	
(C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME	70 444	74 400	1.04	1.04	1.04	1.04	
(5) THISECONCE VOLUME	70,411	71,462	19,603,794	13,529,141	22,977,434	17,180,427	

(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	1.000 0.000 0.000	1.000 0.000 0.000					
(E) PURCHASED AT <115 KV	70,411	71,462	19,603,794		22,977,434	17,180,427	
(F) WHOLESALE RATES (G) COP =(E)*(F)	\$/KW 12.05 \$848,453	\$/KW 9.02 \$644,587	\$/KWH 0.0609 \$1,193,871	\$/KWH 0.0335 \$453,226	\$/KWH 0.0503 \$1,155,765	\$/KWH 0.023 \$395,150	\$4,691,053
(H) PURCHASED AT >115 KV	0 \$/KW	0 \$/KW	0 \$/KWH	0 \$/KWH	0 \$/KWH	0 \$/KWH	
(I) WHOLESALE RATES (J) COP ≃(H)*(I)	0 \$0	0 \$0	0.0609 \$0	0.0335 \$0	0.0503	0.023 \$0	\$0
(K) PERCENT PURCHASED AT 230 KV	0 \$/KW	0	0	0	0	0	
(L) WHOLESALE RATES (M) COP =(K)*(L)	0 \$0	\$/KW 0 \$0	\$/KWH 0.0609 \$0	\$/KWH 0.0335 \$0	\$/KWH 0.0503 \$0	\$/KWH 0.023 \$0	\$0
(N) TOTAL GENERAL SERVICE TIME OF USE COP =(G)+(J)+(M)	\$848,453	\$644,587	\$1,193,871	\$453,226	\$1,155,765	\$395,150	\$4,691,053
INTERMEDIATE USE MONTHLY DEMAND > 300	0 KW but les	ss than 500	00 KW				
	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK		SUMMER PEAK	SUMMER OFF-PEAK	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR	0.000	0.000	KWH 0	KWH 0	KWH 0	KWH 0	
(C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME	0.000	0.000	1.04 0	1.04 0	1.04 0	1.04 0	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	1.000 0.000 0.000	1.000 0.000 0.000					
(E) PURCHASED AT <115 KV	0	0	0	0	0	0	
(F) WHOLESALE RATES (G) COP =(E)*(F)	\$/KW 12.05 \$0	\$/KW 9.02 \$0	\$/KWH 0.0609 \$0	\$/KWH 0.0335 \$0	\$/KWH 0.0503 \$0	\$/KWH 0.023 \$0	\$0
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
(I) WHOLESALE RATES (J) COP =(H)*(I)	\$/KW 0 \$0	\$/KW 0 \$0	\$/KWH 0.0609 \$0	\$/KWH 0.0335 \$0	\$/KWH 0.0503 \$0	\$/KWH 0.023 \$0	\$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
(L) WHOLESALE RATES (M) COP =(K)*(L)	\$/KW 0 \$0	\$/KW 0 \$0	\$/KWH 0.0609 \$0	\$/KWH 0_0335 \$0	\$/KWH 0.0503 \$0	\$/KWH 0.023 \$0	\$0
(N) TOTAL INTERMEDIATE USE COP =(G)+(J)+(M)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STREET LIGHTING							
	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	TOTAL
(A) WHOLESALE VOLUME	KW 3,080	KW 522	KWH 389,254	KWH 920,671	KWH 174,431	KWH 772,190	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	1.000 0.000 0.000	1.000 0.000 0.000					
(E) PURCHASED AT <115 KV	3,080	522 \$1K\AI	389,254	920,671	174,431	772,190	
(F) WHOLESALE RATES	\$/KW 12.05	\$/KW 9.02	\$/KWH 0.0609	\$/KWH 0.0335	\$/KWH 0.0503	\$/KWH 0.023	

(G) COP =(E)*(F)	\$37,116	\$4,708	\$23,706	\$30,842	\$8,774	\$17,760	\$122,907
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
(II) FUNCTIAGED AT A TO KV	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH		
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) COT =(11) (1)	Ψ0	ΨΟ	ΨΟ	ΨΟ	Ψ	Ψο	ΨΟ
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
(N) ENGLY FORGINGED AT 200 NV	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503		
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(111) 007 - (11) (2)	Ψ	Ψ0	4 5	Ψ	Ψ0	ΨΟ	Ψ0
(N) TOTAL STREET LIGHTING COP (G)+(J)+(M)	\$37,116	\$4,708	\$23,706	\$30,842	\$8,774	\$17,760	\$122,907
(1) 10 11 2 11 21 21 21 21 21 21 21 21 21 21 2	******	* .,	* ,	¥,•	*****	****	4 1 - 1 - 1 - 1
LARGE USE							
271102 002	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK				TOTAL
	KW	KW	KWH	KWH	KWH	KWH	
(A) RETAIL VOLUME	0	0	0	0	0	0	
· ·	0.000	0.000	U	U	U	U	
(B) COINCIDENCE FACTOR	0.000	0.000	1.05	1.05	1.05	1.05	
(C) SYSTEM LOSS ADJUST.	0	0	1.05	0.05			
(D) WHOLESALE VOLUME	0	0	U	U	U	0	
(E) DEDOENT DUDOUACED AT 4 445 KM	1.000	1.000					
(E) PERCENT PURCHASED AT < 115 KV							
(F) PERCENT PURCHASED AT > 115 KV	0.000	0.000					
(G) PERCENT PURCHASED AT 230 KV	0.000	0.000					
AN DUDOUNCED AT MAEION	•		0				
(H) PURCHASED AT <115 KV	0	0	0	0	0	0	
(N) 1411 (A) E DA TEO	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(IO DUDOLIA OFD AT - 445 IO	•	0	^	0			
(K) PURCHASED AT >115 KV	0	0	0	0	0	0	
AND MALOUEDALE DATED	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	**
$(M) COP = (K)^*(L)$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(N) DUDOLIACED AT 220 KV	0	0	0	0	0	0	
(N) PURCHASED AT 230 KV		0	0	0	0	0	
(O) WILOUEDALE BATEO	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(O) WHOLESALE RATES	0.00	0.00	0.0609	0.0335	0.0503	0.023	¢0
(P) COP =(N)*(O)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Q) TOTAL LARGE USE COP (J)+(M)+(P)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Q) TOTAL LANGE OSE OUP (3)*(M)*(F)	Ψ0	3 0	40	ΦΟ	ΨΟ	φυ	ΦΟ
COOT OF DOWED DECONOR INTION O	ALCHI ATIO	VIC.					
COST OF POWER RECONCILIATION C	ALCULATIO	12					
CALCULATE ADJUSTED COP							
	CALCULATED		DIFFERENCE	CLASS	ADJUSTMENT	ADJUSTED	
	COP	COP		SHARE		COP	
	Α	В	C=A-B	D	E=C*D	A-E	
RESIDENTIAL	\$11,095,439			0.515	(\$110,104)	\$11,205,543	
SENTINEL LIGHTS	\$25,819			0.001	(\$256)	\$26,076	
GENERAL SERVICE NON TIME OF USE >50 KW	\$8,062,336			0.374	(\$80,005)	\$8,142,341	
GENERAL SERVICE NON TIME OF USE <50 KW	\$2,230,494			0.104	(\$22,134)	\$2,252,628	
STREET LIGHTING	\$122,907			0.006	(\$1,220)	\$124,127	
SUBTOTAL	\$21,536,995				(\$213,719)	\$21,750,714	
					,		
LARGE USE	\$0				\$0	\$0	
GENERAL SERVICE TIME OF USE > 50 KW	\$4,691,053				\$0	\$4,691,053	
INTERMEDIATE USE	\$0				\$0	\$0	
TOTAL	\$26,228,048	\$26,441,767	(\$213,719)		•	\$26,441,767	
						•	
DISTRIBUTE ADJUSTMENT TO TIME OF US	E PERIODS						
RESIDENTIAL	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	

(A) RESIDENTIAL COP \$	\$2,426,087	\$1,400,819	\$2,905,958	\$1,546,582	\$1,947,719	\$868,274	\$11,095,439
(B) TOU SHARE OF TOTAL COP	0.219	0.126	0.262		0.176	0.078	
(C)ADJUSTMENT \$ (B)*E	(\$24,075)	(\$13,901)	(\$28,837)	* ,	(\$19,328)	(\$8,616)	(\$110,104)
ADJUSTED TOU COP \$ (A)-(C)	\$2,450,162	\$1,414,720	\$2,934,795	\$1,561,930	\$1,967,047	\$876,890	\$11,205,543
SENTINEL LIGHTS	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
SENTINCE CIGITIS	PEAK	- PEAK		OFF-PEAK	PEAK	OFF-PEAK	TOTAL
	KW	KW	KWH		KWH	KWH	
(A) SENTINEL LIGHTS COP \$	\$7,804	\$990	\$4,978	\$6,476	\$1,842	\$3,729	\$25,819
(B) TOU SHARE OF TOTAL COP	0.302	0.038	0.193		0.071	0.144	Ψ25,015
(C)ADJUSTMENT \$ (B)*E	(\$77)	(\$10)	(\$49)		(\$18)	(\$37)	(\$256)
ADJUSTED TOU COP \$ (A)-(C)	\$7,881	\$1,000	\$5,027	\$6,541	\$1,861	\$3,766	\$26,076
GENERAL SERVICE NON TIME OF USE >50 KW	WINTED	CUMMED	WINTED	MANAGED	OUNTED	011141155	T0.T
GENERAL SERVICE NON THIS OF USE >50 KV	WINTER PEAK	SUMMER PEAK	WINTER		SUMMER	SUMMER	TOTAL
	KW	KW	KWH	OFF-PEAK KWH	PEAK KWH	OFF-PEAK	
(A) GENERAL SERVICE COP \$	\$1,245,820	\$1,137,901		\$1,236,269	\$1,581,726	KWH \$641,479	\$0 060 006
(B) TOU SHARE OF TOTAL COP	0.155	0.141	0.275		0:196	0.080	\$8,062,336
(C)ADJUSTMENT \$ (B)*E	(\$12,363)	(\$11,292)	(\$22,021)		(\$15,696)	(\$6,366)	(\$80,005)
ADJUSTED TOU COP \$ (A)-(C)	\$1,258,183	\$1,149,192	\$2,241,162		\$1,597,422	\$647,845	\$8,142,341
7 D D D D D D D D D D D D D D D D D D D	Ψ1,200,100	ψ1,140,102	φειετί, τοε	Ψ1,240,007	Ψ1,331,422	Ψ041,040	ψυ, 142,041
GENERAL SERVICE <50 KW	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK		OFF-PEAK	PEAK	OFF-PEAK	
(A) CENERAL REDUICE SECURIAL COR &	KW	KW	KWH	KWH	KWH	KWH	••••••
(A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP	\$442,093 0.198	\$262,954 0.118	\$655,987	\$331,816	\$391,958	\$145,686	\$2,230,494
(C)ADJUSTMENT \$ (B)*E	(\$4,387)	(\$2,609)	0.294 (\$6,510)	0.149 (\$3,293)	0.176 (\$3,890)	0.065	(\$22,134)
ADJUSTED TOU COP \$ (A)-(C)	\$446,480	\$265,564	\$662,497	\$335,108	\$395,847	(\$1,446) \$147,131	\$2,252,628
//BB0012B 100 001 \$ (///(0)	ψ440,400	Ψ203,304	Ψ002,437	ψ333,100	ψ353,047	\$147,131	Φ2,232,026
STREET LIGHTING	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) STREET LIGHTING COP \$	\$37,116	\$4,708	\$23,706	\$30,842	\$8,774	\$17,760	\$122,907
(B) TOU SHARE OF TOTAL COP	0.302	0.038	0.193	0.251	0.071	0.145	
(C)ADJUSTMENT \$ (B)*E	(\$368)	(\$47)	(\$235)	(\$306)	(\$87)	(\$176)	(\$1,220)
ADJUSTED TOU COP \$ (A)-(C)	\$37,485	\$4,755	\$23,941	\$31,149	\$8,861	\$17,937	\$124,127
LARGE USE	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) LARGE USE COP \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(B) TOU SHARE OF TOTAL COP	0.000	0.000	0.000	0.000	0.000	0.000	
(C)ADJUSTMENT \$ (B)*E	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED TOU COP \$ (A)-(C)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GENERAL SERVICE TIME OF USE > 50 KW	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK		OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) GENERAL SERVICE TOU COP \$	\$848,453	\$644,587	\$1,193,871	\$453,226	\$1,155,765	\$395,150	\$4,691,053
(B) TOU SHARE OF TOTAL COP	0.181	0.137	0.254	0.097	0.246	0.084	
(C)ADJUSTMENT \$ (B)*E	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED TOU COP \$ (A)-(C)	\$848,453	\$644,587	\$1,193,871	\$453,226	\$1,155,765	\$395,150	\$4,691,053
INTERMEDIATE USE	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK		PEAK	OFF-PEAK	TOTAL
	KW	KW	KWH	KWH	KWH	KWH	
(A) INTERMEDIATE USE COP \$	\$0	\$0	\$0	\$0	\$0	\$0	. \$0
(B) TOU SHARE OF TOTAL COP	0.000	0.000	0.000	0.000	0.000	0.000	- ΨΟ
(C)ADJUSTMENT \$ (B)*E	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED TOU COP \$ (A)-(C)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		•		* -	**	7.5	**

SHEET4 - REVENUE REQTS & DISTR. CHARGES

NAME OF UTILITY

Halton Hills Hydro Inc. ED - 1999 - 0290

LICENCE NUMBER DATE

23-Nov-00

VERSION NUMBER

FINAL

NAME OF CONTACT PHONE NUMBER

David J. Smelsky, CMA (519) 853-3700 ext. 225

RATE CLASS REVENUE REQUIREMENTS AND DISTRIBUTION CHARGES

RESIDENTIAL

CALCULATE REVENUE REQUIREMENTS

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

BLOCK	SALES KWH	BLOCK RATE \$/KWH	REVENUE REQUIREMENT \$	TO ANNI REVEN	AL PC	ST OF	DISTRIBUTION REVENUE
NON TIME OF USE:					Α	В	C=A-B
SERVICE CHARGE			Ō				
FIRST 250 KWH BALANCE OF KWH SUBTOTAL	40,565,287 122,803,661 163,368,948	0.1130 \$ 0.0730 \$		\$ 13,570,319 CALCULATE DISTRIBUTION 8		2.57%	\$2,364,776.83 17.4 3 %
TIME OF USE:				CALCOLATE DISTRIBUTION I	NEKOT (KWII)	MAIL	
SERVICE CHARGE WINTER PEAK 250 KWH WINTER PEAK BALANCE WINTER OFF PEAK ALL SUMMER PEAK 250 KWH SUMMER PEAK BALANCE SUMMER OFF PEAK ALL SUBTOTAL	4,036 20,492 45,023 4,540 5,940 15,086 95,117	0.158 \$ 0.1155 \$ 0.0342 \$ 0.1362 \$ 0.0937 \$ 0.0235 \$	1,539.79 618.35	INCREMENTAL REI DISTRIBUTION K COST PER KWH A 0.0062000 163,731,	WH REV	IABLE ENUE \$ E=A'B 33.38	
MINIMUM BILLS	267125	\$	14,981.00				
TOTAL REVENUE REQUIREMENT	163,731,190	\$	13,570,319.43				

RESIDENTIAL DISTRIBUTION MONTHLY SERVICE CHARGE AND COP KWH RATE

DISTRIBUTION VARIARI F REVENUE REVENUE

SERVICE NUMBER OF DISTRIBUTION SERVICE CHARGE CUSTOMERS CHARGE PER MONTH REVENUE \$/MONTH/CUSTOMER

D E=C/D/12

DISTRIBUTION MONTHLY SERVICE CHARGE

A B 2,364,776.83 \$ 1,015,133.38 \$ C=A-B 1,349,643.45 42.93%

57.07%

15013 \$7,4915

NOTE: FOR TIME OF USE CUSTOMERS, THERE IS AN ADDITIONAL CHARGE FOR METERS. THIS AMOUNTS TO AN ADDITIONAL CHARGE OF \$5.50 PER METER PER MONTH AND WILL BE SHOWN AS A SEPARATE CHARGE IF THE CHARGE FOR YOUR UTILITY DIFFERS FROM THIS, USE YOUR UTILITY SPECIFIC CHARGE.

COST OF ANNUAL POWER KWH

COST OF POWER RATE

COP KWH RATE

\$ 11,205,542.61

163,731,190

\$/KWH H=F/G 0.0684

RESIDENTIAL CLASS TOU RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF-PEAK (KWH)	SUMMER PEAK (KWH)		SUMMER OFF-PEAK (KWH)
(A) COP \$ (B) TOTAL COP/TOU PERIOD \$	\$ 2,450,161.51	\$ 1,414,719.63	\$ 2,934,794.96 5,384,956.47		\$1,967,047.21 \$3,381,766.85	-	876,889.67 876,889.67
(C) WHOLESALE KWH (D) SYSTEM LOSS ADJUSTMENT (E) RETAIL KWH (C)(D)			47,716,883 1.040 45,861,106	46,166,638 1-040 44,371,152	38,722,055 1-040 37,216,099		37,751,022 1.040 36,282,832
(D) TOU RATES (B)/(E) \$/KWH			0.1174	0.0352	0.0909		0.0242

SENTINEL LIGHTS

NON TIME OF USE

CALCULATE REVENUE REQUIREMENTS

SALES IN BLOCK REVENUE BLOCK RATE KW \$/CONNECT-

ED KW

1,265 27.48 \$ 34,762.20

TOTAL		1,265	:	\$	34,762.20
CALCULATE DISTRIBUTION REVENUE	REQUIREMENT				
		TOTAL ANNUAL REVENUE	COST OF POWER		DISTRIBUTION REVENUE
				3	
	\$	A 34,762.20	\$26,076 75.01%	\$	C=A-B 8,686 67 24 99%

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE SENTINEL LIGHTS CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	STRIBUTION EVENUE	RIABLE VENUE	Ch	RVICE HARGE EVENUE		CALCULATE DISTRIE	RETAIL	DISTRIBUTION
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$ 2,364,776.83	\$ 1,015,133.38 42,93%		1,349,643.45 57,07%		REVENUE \$ A	кw	KW RATE C=A/B
(A) SENTINEL LIGHT REVENUE (B) REVENUE SHARE (C) (A)'(B)	\$ 8,686.67	\$ 42.93% 3,728.95		57.07% 4,957.72		\$ 3,728.95	1,265	2,9478
SENTINEL LIGHT MONTHLY SERVICE CHARGE	DISTRIBUTION REVENUE	VARIABLE REVENUE		SERVICE CHARGE REVENUE		MONTHLY SERVICE CHARGE \$/MONTH/CONNECT	ION	
MONTHLY SERVICE CHARGE	\$ 8,686.67	3,728.95 42.93%	\$	C=A-B 4,957.72 57.07%	D 506	E=C/D/12 \$0,8165		
SENTINEL LIGHT COST OF POWER RATES								
	WINTER PEAK (KW)	SUMMER PEAK (KW) 2		WINTER PEAK (KWH) 3	WINTER OFF PEAK (KWH) 4	SUMMER PEAK (KWH) 5	SUMMER OFF PEAK (KWH) 6	
(A) COP \$	\$7,881	\$1,000		\$5,027	\$6,541	\$1,861	\$3,766	
(B) TOTAL COP \$	\$26,076							
(C) RETAIL KW	1,265							
(D) KW RATE (B)/(C)	\$ 20,61							
OR								
SENTINEL LIGHTS TIME OF USE								
CALCULATE REVENUE REQUIREMENTS								
	SALES IN BLOCK KW	BLOCK RATE \$/CONNECT- ED KW		REVENUE				
WINTER DEMAND SUMMER DEMAND	0	0.00						
TOTAL	0	0.00	\$					
CALCULATE DISTRIBUTION REVENUE REQUIREMENT								
	TOTAL ANNUAL REVENUE	COST OF POWER		DISTRIBUTION REVENUE				
	\$ A -	B \$26,076		C=A-B (26,075.53)				

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE SENTINEL LIGHTS CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

DISTRIBUTION REVENUE

VARIABLE REVENUE SERVICE CHARGE CALCULATE DISTRIBUTION DEMAND (KW) RATE

RESIDENTIAL CLASS REVENUE REVENUE SHARE (A) SENTINEL LIGHT REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$ 2,364,776.83 \$ (26,075.53	3 \$ 1,015,133,38 42.93% 3) 42.93% \$ (11,193,51)	57.07% 57.07%	\$ (11,193.	UE KW \$ A B	DISTRIBUTION KW RATE C=A/B #DIV/0!
SENTINEL LIGHT MONTHLY SERVICE CHARGE	DISTRIBUTIO REVENU			NUMBER OF MONTHLY ONNECTIONS SERVICE C \$/MONTH/C	HARGE ONNECTION	
MONTHLY SERVICE CHARGE	\$ (26,075,53	A B 3) \$ (11,193,51)				
SENTINEL LIGHT COST OF POWER RATES						
	WINTEI PEAI (KW	K PEAK	PEAK (KWH)		AK OFF PEAK (H) (KWH)	
(A) COP \$	\$7,881		\$5,027	\$6,541 \$1,8		
(B) WINTER/SUMMER COP\$	1+3+ \$19,449					
(C) RETAIL KW		0 0				
(D) KW RATE (B)(C)	#DIV/0!	#DIV/0!				
GENERAL SERVICE NON TIME OF USE <50 KW CALCULATE REVENUE REQUIREMENT	SALES II BLOCI		REVENUE REQUIREMENT			
SERVICE CHARGE			\$ -			
ENERGY FIRST 250 KWH NEXT 12250 KWH NEXT BLOCK BALANCE KWH MINIMUM BILLS	KWH 3,079,40 29,118,36: (1,251,74:	0.1130 0.0780 0.0000 0.00571	347,973 2,271,232 0 71,474			
SUBTOTAL	33,449,509) 	2,692,439			
DEMAND FIRST 50 KW SUBTOTAL	KW 797		0			
TOTAL	797		2,692,439			
NON TIME OF USE <50 KW						14
CALCULATE DISTRIBUTION REVENUE REQUIREMENT						
	ANNUAL REVENUE		DISTRIBUTION REVENUE			
	\$ 2,692,439.43					

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE <50 KW CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	STRIBUTION VENUE	ARIABLE EVENUE	/FNILL OURDON						9	CALCULATE DIST	RIBUTION DEMA	ND (KWH) RATE
RESIDENTIAL CLASS REVENUE	\$ 2,364,776.83	\$ 1,015,133,38		1,349,643.45		VARIABLE REVENUE \$	RETAIL KWH	DISTRIBUTION KWH RATE				
REVENUE SHARE		42,93%		57,07%		A \$ 188,798,95	B 33,449,509	C=A/B \$0.0056				
(A) <50 KW CLASS REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$ 439,811,54	\$ 42.93% 188,798,95	\$	57.07% 251,012,59	-	a 100,700,33	33,449,303	30,0036				

(A) NON-TIME OF USE >50 KW REVENUE (B) REVENUE SHARE (C) (A)*(B)

<50 KW CLASS MONTHLY SERVICE CHARGE					
	DISTRIB RE\	/ENUE	VARIABLE REVENUE	CHARGE REVENUE	NUMBER OF MONTHLY CUSTOMERS SERVICE CHARGE \$/MONTH/CUSTOMER
		\$ A	\$ B		D E=C/D/12
MONTHLY SERVICE CHARGE	\$ 439,8	811.54 \$	188,798.95 42.93%		1276 \$16,3932
NOTE: FOR TIME OF USE CUSTOMERS, THERE IS A ADDITIONAL CHARGE OF \$5.50 PER METER I IF THE CHARGE FOR YOUR UTILITY DIFFERS	PER MONTH AND	WILL BE S	OR METERS.	THIS AMOUNTS TO A	N
< 50 KW COST OF POWER RATE		ST OF OWER	ANNUAĻ KWH		COST OF POWER RATE \$/KWH
COP KWH RATE	\$ 2,252,6	F 627.90	G 33,449,509		H=F/G 0.0673
<50 KW CLASS TIME OF USE RATES					
		INTER K (KW)	SUMMER PEAK (KW)		WINTER SUMMER SUMMER OFF-PEAK (KWH) (KWH) (KWH)
(A) COP \$ (B) TOTAL COP/TOU PERIOD \$	\$ 446,4	180.45 \$	265,563,78		(KWH) (KWH) (KWH) \$ 335,108.46 \$ 395,847,38 \$ 147,131.25 \$ 335,108.46 \$ 661,411,16 \$ 147,131.25
(C) WHOLESALE KWH (D) SYSTEM LOSS ADJUSTMENT				10,771,544	9,904,948 7,792,403 6,334,155
(E) RETAIL KWH (C)/(D)				1,040 10,352,623	1.040 1.040 1.040 9,519,730 7,489,345 6,087,811
(D) TOU RATES (B)/(E) \$/KWH				0.1071	0.0352
NON-TIME OF USE >50 KW					
CALCULATE REVENUE REQUIREMENT					
BLOCK	Е	BLOCK	RATE	REQUIREMENT	
SERVICE CHARGE				\$	
ENERGY		KWH	\$/KWH		
FIRST 250 KWH NEXT 12250 KWH		58,866 92,889	0,1130 0,0780		
NEXT BLOCK BALANCE KWH	93,96	0 67,0 7 4	0.0000 0.0571		
MINIMUM BILLS SUBTOTAL	127.5	0 18,829		\$0.00 \$ 8,012,617.13	
DEMAND	,-	KW	\$/KW	0,012,017110	
FIRST 50 KW	1:	12,924	0,0000		
NEXT BLOCK BALANCE KW	24	0 44,934	0,0000 5.3000		
MINIMUM BILLS SUBTOTAL	36	0 57,858		\$0.00 \$ 1,298,152.53	
TOTAL	•	,,,,,,,		\$ 9,310,769.66	
NON-TIME OF USE >50 KW					
CALCULATE DISTRIBUTION REVENUE REQUIREMEN	IT.				
		NUAL ENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE	
	\$ 9,310,70	A 69.66	B \$8,142,341 87,45%	C=A-B \$ 1,168,428.48 12,55%	
TO CALCULATE VARIABLE REVENUE AND SERVICE	CHARGE REVEN	UE			
WE PROPOSE TO USE THE SAME SHARES OF VARIA AS THOSE CALCULATED FOR THE RESIDENTIAL CLA	BLE REVENUE AN	ID SERVIC	CE CLASS REV	/ENUÉ TO DISTRIBU	FION REVENUE TO THE NON-TIME OF USE >50 KW SUB-CLAS
	DISTRIBUTIO			SERVICE	CALCULATE DISTRIBUTION DEMAND (KW) RA
	REVENUE	RE\		CHARGE REVENUE	VARIABLE RETAIL DISTRIBUT
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$ 2,364,77	76.83 \$ 1	1,015,133.38 42.93%	\$ 1,349,643.45 57.07%	REVENUE KW KWR \$ A B C
(A) NON-TIME OF USE >50 KW REVENUE	\$ 1,168,42	28,48			\$ 501,574.07 357,858 \$ 1.4

42,93% \$ 501,574,07 \$

57.07% 666,854.40

NON-TIME OF USE >50 KW MONTHLY SERVICE CHARG	DISTRIBUTION REVENUE	REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE \$/MONTH/CUSTOMER	
MONTHLY SERVICE CHARGE	\$ A \$ 1,168,428.48	\$ B \$ 501,574.07 42,93%	C=A-B \$ 666,854.40 57.07%	D 169		
NON-TIME OF USE > 50 KW COST OF POWER RATES	WINTER PEAK (KW)	PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	PEAK (KWH)	SUMMER OFF PEAK (KWH)
(A) NON TIME OF USE COP \$ (B) TOTAL DEMAND COST 1+2 (C) TOTAL ENERGY COST 3+4+5+6	1,258,182.81 \$	2 \$ 1,149,192.28 \$ 2,407,375.10 \$ 5,734,966.09	3 \$ 2,241,162,36	4 \$1,248,537.18	5 \$1,597,421.76	6 647,845
(D) TOTAL KW SALES (E) TOTAL KWH SALES	KW KWH	357,858 127,518,829				
(F) COP KW RATE (B)(D) (G) COP KWH RATE (C)(E)	\$/KW \$/KWH	6.7272 0.0450				
TIME OF USE > 50 KW		***************************************	***************************************		***************************************	
CALCULATE REVENUE REQUIREMENT						
BLOCK	SALES IN BLOCK	BLOCK RATE	REVENUE REQUIREMENT			
SERVICE CHARGE			s -			
ENERGY WINTER PEAK FIRST BLOCK WINTER PEAK NEXT BLOCK WINTER PEAK NEXT BLOCK WINTER BALANCE BLOCK WINTER OFF PEAK ALL SUMMER PEAK FIRST BLOCK SUMMER PEAK NEXT BLOCK SUMMER PEAK NEXT BLOCK SUMMER BALANCE BLOCK SUMMER OFF PEAK ALL MINIMUM BILLS SUBTOTAL	KWH 12,000 318,000 18,511,375 0 13,002,974 12,000 318,000 21,753,809 0 16,512,256 0 70,440,414	\$/KWH 0.1580 0.1288 0.0885 0.0885 0.0359 0.1363 0.1046 0.0732 0.0732	\$ 40,958.40 \$ 1,638,256.69 \$ 466,806.77 \$ 1,635.60 \$ 33,262.80 \$ 1,592,378.82			
DEMAND	KW	\$/KW				
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL	2,000 0 91,124 2,400 0 90,444 0 185,968	0.0000 0.0000 5.5120 0.0000 0.0000 4.3160	\$ 502,275.49 \$			
TOTAL			5,074,028.36			
CALCULATE DISTRIBUTION REVENUE REQUIREMENT	ANNUAL REVENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE			
	\$ 5,074,028,36	B \$4,691,053 92.45%	C=A-B 382,975.62 7.55%			

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE TIME OF USE SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE	CALCULATE DISTRIBU	TION DEMAND (KW) RATE
			REVENUE	VARIABLE REVENUE	RETAIL DISTRIBUTION KW KW RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$ 2,364,776,83	\$ 1,015,133.38 42.93%		\$ A	B C=A/B
(A) TIME OF USE REVENUE	\$ 382,975,62			\$ 164,400.86	185,968 0.8840
(B) REVENUE SHARE (C) (A)*(B)		42.93% \$ 164,400.86			

INTERMEDIATE USE

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

•										
TIME OF USE MONTHLY SERVICE CHARGE										
TIME OF USE MONTHLY SERVICE CHARGE	0	DISTRIBUTION REVENUE		VARIABLE REVENUE			NUMBER OF	MONTHLY SERVICE CHARGE		
		\$		\$		REVENUE \$	0001011110	\$/MONTH/CUSTOMER		
MONTHLY SERVICE CHARGE	\$	A 382,975.62		164,400.86 42.93%	\$	C=A-B 218,574.76 57.07%	D 8			
NOTE: FOR TIME OF USE CUSTOMERS, THERE IS AN A TO AN ADDITIONAL CHARGE OF \$5.50 PER METI IF THE CHARGE FOR YOUR UTILITY DIFFERS FF	ER PER	DIA HTROM S	WIL	LL BE SHOWN	IAS	A SEPARATE CH		RATES: THIS AMOUNT	S	
TIME OF USE COST OF POWER RATES		WINTER PEAK (KW)		SUMMER PEAK (KW)		WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	PEAK	SUMMER OFF PEAK (KWH)	
(A) TIME OF USE COP \$	\$	848,453.23	\$	644,587.48		3 1,193,871.06	\$ 453,226.23	5 \$1,155,764.91 \$	6 395,149.82	
(B) KW SALES (C) KWH SALES		93,124		92,844		18,841,375	13,002,974	22,083,809	16,512,256	
(D) KW RATE (A)/(B) (E) KWH RATE (A)/(C)	\$	9.11	\$	6.94		\$0.0634	\$0.0349	\$0.0523	\$0.0239	
COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW										
TO CALCULATE VARIABLE REVENUE AND SERVICE C	HARGE	REVENUE								
		TRIBUTION		RIABLE		RVICE		CALCULATE DISTRIB	UTION DEMA	ND (KW) RATE
	RE\	VENUE	RE	EVENUE		IARGE VENUE		VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	2,364,776,83	\$	1,015,133.38 42.93%		1,349,643.45 57.07%		\$ A	B	C=A/B
(A) NON-TIME >50kW REVENUE (A) TIME OF USE REVENUE	\$	1,168,428.48 382,975.62 1,551,404.10						\$ 665,974.93	543,826	1.2246
(B) REVENUE SHARE (C) (A)'(B)			\$	42.93% 665,974.93		57.07% 885,429.17				
COMBINED MONTHLY SERVICE CHARGE										
		DISTRIBUTION REVENUE		VARIABLE REVENUE		CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE \$/MONTH/CUSTOMER		
MONTHLY SERVICE CHARGE Non-Time of Use > 50kW	\$	\$ A 1,168,428.48		\$ B 501,574.07		\$ C=A-B 666,854.40	D	E=C/D/12		
MONTHLY SERVICE CHARGE Time of Use >50kW	\$	382,975.62		164,400.86		218,574.76				
MONTHLY SERVICE CHARGE	\$	1,551,404.10	\$	665,974.93 42.93%		885,429.17 57.07%	177	\$416.87		
INTERMEDIATE USE										
CALCULATE REVENUE REQUIREMENT		SALES IN BLOCK		RATE		REVENUE				
MINITED DEAK		ĸw		\$/KW		\$				
WINTER PEAK SUMMER PEAK SUBTOTAL		0 0 0		0.00 0.00		*				
		KWH		\$/KWH		\$				
WINTER PEAK WINTER OFF PEAK		0		0	5	*				
SUMMER PEAK SUMMER OFF-PEAK SUBTOTAL		0 0 0			\$ \$	ž				
TOTAL		O			\$	\$				

DISTRIBUTION REVENUE

COST OF POWER TOTAL

> В \$0 \$

ANNUAL REVENUE

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE INTERMEDIATE USE SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

		TRIBUTION VENUE		VICE RGE		CALCULATE DIST	RIBUTION DEMA	ND (KW) RATE
				ENUE		VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	2,364,776.83	\$ 0.429	\$ 1,349,643.45 0.571		\$ A	В	C≈A/B
(A) INTERMEDIATE USE REVENUE (B) REVENUE SHARE (C) (A)'(B)	\$	-	\$ 0.429	\$ 0.571		\$ -	0	#DIV/01
INTERMEDIATE USE MONTHLY SERVICE CHARGE	ł	DISTRIBUTION REVENUE \$	VARIABLE REVENUE \$	SERVICE CHARGE REVENUE \$	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE \$/MONTH/CUSTOM	ER	
MONTHLY SERVICE CHARGE	\$	Ā	\$ B -	\$ C=A-B	D 0			
INTERMEDIATE USE COST OF POWER RATES		WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	PEAK	SUMMER OFF PEAK (KWH)	
(A) COP\$	\$	-	\$ -	\$ -	\$ -	\$ - \$	-	
(B) KW SALES (C) RETAIL KWH SALES		0	0	0	0	0	0	
(D) KW RATE (A)/(B) (E) KWH RATE (A)/(C)		#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	

STREET LIGHTING

NOTE: IF YOUR RESULTS FROM THE CALCULATION METHODOLOGY BELOW TURN OUT NEGATIVE FOR DISTRIBUTION REVENUE YOU MAY WANT TO CONSIDER THE FOLLOWING SUGGESTION TO SOLVE THIS PROBLEM.

(1) ADD THE TOTAL ANNUAL REVENUE FOR THE GENERAL SERVICE <50 KW AND GENERAL SERVICE >50 KW TOGETHER. DO THE SAME FOR DISTRIBUTION REVENUE. THEN CALCULATE THE PERCENTAGE SHARE OF THE DISTRIBUTION REVENUE TO TOTAL ANNUAL REVENUE.

(2)APPLY THIS PERCENTAGE TO THE TOTAL ANNUAL REVENUE FOR STREETLIGHTING TO DETERMINE THE DISTRIBUTION REVENUE FOR THIS CLASS AND PROCEED WITH THE REST OF THE ORIGINAL CALCULATION METHODOLOGY, YOU WILL HAVE TO ADJUST THE RATES TO REFLECT THE AMOUNT OF THE CALCULATED DISTRIBUTION REVENUE.

(3) TO REMAIN REVENUE NEUTRAL, YOU WILL THEN HAVE TO SUBTRACT THE DISTRIBUTION REVENUE AMOUNT FROM THE GENERAL SERVICE <50 KW AND GENERAL SERVICE >50 KW GROUPS REVENUE REQUIREMENTS AND ADJUST RATES ACCORDINGLY

STREET LIGHTING NON TIME OF USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK KW	BLOCK RATE \$/CONNECT- ED KW	REVENUE
	6,024	24.98	\$ 150,479,52
TOTAL	6,024		\$ 150,479.52
CALCULATE DISTRIBUTION REVENUE REQUIREMENT			
	TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
	\$ A 150,479,52	\$ B 124,126.82 82.49%	\$ C≃A-B 26,352.70 17,51%

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE STREET LIGHTING CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

> DISTRIBUTION VARIABLE SERVICE REVENUE REVENUE CHARGE REVENUE

CALCULATE DISTRIBUTION DEMAND (KW) RATE

VARIABLE REVENUE RETAIL DISTRIBUTION кw

KW RATÉ

RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$ 2,364,776,8	3 \$ 1,015,133.38 42.93%			В	C=A/B
(A) STREET LIGHTING REVENUE (B) REVENUE SHARE (C) (A)'(B)	\$ 26,352.70	42.93% \$ 11,312.49		\$ 11,312,49	6,024 \$	1.8779
STREET LIGHTING MONTHLY SERVICE CHARGE	DISTRIBUTIO REVENU			ONNECTIONS SERVICE CHARGE		
MONTHLY SERVICE CHARGE	\$ 26,352,70	A B 3 \$ 11,312,49 42,93%	\$ 15,040,21	3604 \$0,3478		
STREET LIGHTING COST OF POWER RATES						
	WINTE PEA (KW	K PEAK	PEAK (KWH)	(KWH) (KWH)	SUMMER OFF PEAK (KWH) 6	
(A) COP \$	\$37,485		\$23,941	\$31,149 \$8,861	\$17,937	
(B) TOTAL COP \$	\$124,127					
(C) RETAIL KW	6,02	4				
(D) KW RATE (B)/(C)	\$ 20.61					
OR						
STREET LIGHTING TIME OF USE						
CALCULATE REVENUE REQUIREMENTS				CALCULATE DIST	RIBUTION REVENU	E REQUIREMENT
	SALES II BLOC KV	< RATE			TOTAL ANNUAL REVENUE	COST OF DISTRIBUTION POWER REVENUE
WINTER DEMAND SUMMER DEMAND		0.00		\$	A . \$	B C=A-B 124,126,82 \$ (124,126,82)
TOTAL		0	\$.			
TO CALCULATE VARIABLE REVENUE AND SERVICE CH	IARGE REVENUE					

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE STREET LIGHTING CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

• •	DIS					SERVICE		CALCULATE DISTI	RIBUTION DEMAND (KW) RATE				
	RE	VENUE	RE			CHARGE REVENUE		VARIABLE	RETAIL	DISTRIBUTION			
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	2,364,776.83	\$	1,015,133,38 42.93%		\$ 1,349,643,45 57.07%		REVENUE \$ A	KW	KW RATE C=A/B			
(A) STREET LIGHTING REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$	(124,126,82)	\$	42.93% (53,284.22)		57.07%		\$ (53,284,22)	0	#DIV/0I			
STREET LIGHTING MONTHLY SERVICE CHARGE	ı	DISTRIBUTION REVENUE		VARIABLE REVENUE		SERVICE CHARGE REVENUE	ONNECTIONS	MONTHLY SERVICE CHARGE \$/MONTH/CONNEC					
MONTHLY SERVICE CHARGE	\$	A (124,126,82)		B (53,284 22)		C=A-B \$ (70,842,60)	_						
STREET LIGHTING COST OF POWER RATES													
		WINTER PEAK (KW)		SUMMER PEAK (KW) 2)	WINTER PEAK (KWH) 3	(KWH)	PEAK (KWH)	SUMMER OFF PEAK (KWH)				
(A) COP \$	\$	37,484.76	\$	4,755.11				-	6 17,936,62				
(B) WINTER/SUMMER COP	\$	1+3+4 92,574 ₋ 14	\$	2+5+6 31,552,68	5								
(C) RETAIL KW		0		0)								
(D) KW RATE (B)/(C)		#DIV/0!		#DIV/0!									

LARGE USE

CALCULATE REVENUE REQUIREMENTS

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

				 The state of the s					
	SALES IN BLOCK	RATE	REVENUE	TOTAL ANNUAL REVENUE	COST OF DIST POWER	RIBUTION REVENUE			
	KW	\$/KW							
WINTER PEAK	0	0.00 \$	-						
SUMMER PEAK	0	0.00 \$		Α	В	C≈A-B			
SUBTOTAL	0	\$	-	\$ - \$	- \$	•			
	KWH	\$/KWH							
WINTER PEAK	0	0 \$	-						
WINTER OFF PEAK	0	0 \$							
SUMMER PEAK	0	0 \$	-						
SUMMER OFF-PEAK	0	0 \$	-						
SUBTOTAL	0	\$	•						
TOTAL		\$	20						

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE LARGE USE CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	STRIBUTION VENUE	REVENUE		SERVICE CHARGE REVENUE			CALCULATE DISTR			IBUTION DEMA	ND (KW) RATE	
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$ 2,364,776.83	\$	\$ 1,015,133.38 0.429						ENUE	5	KW	KW RATE
(A) LARGE USE REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$	\$	0.429	\$	0.571 -			\$	-		0	#DIV/0I
LARGE USE MONTHLY SERVICE CHARGE												
	DISTRIBUTION REVENUE		VARIABLE REVENUE		SERVICE CHARGE REVENUE		NUMBER OF MONTHLY USTOMERS SERVICE CHARGE \$/MONTH/CUSTOMER		ĒR			
	\$		\$		\$							
MONTHLY SERVICE CHARGE	\$. A	\$		\$	C=A-B		0	E=0 #DIV	C/D/12 /0!	2		
LARGE USE COST OF POWER RATES												
	WINTER PEAK (KW)		SUMMER PEAK (KW)		WINTER PEAK (KWH)	WINTER C PE (KV	AK		MER PEAK KWH)	:	SUMMER OFF PEAK (KWH)	
(A) COP \$	\$ •	\$	-	\$		\$ -		\$	-	\$	-	
(B) KW SALES (C) RETAIL KWH SALES	0		0	l	0		0		0	ı	0	
(D) KW RATE (A)/(B) (E) KWH RATE (A)/(C)	#DIV/0!		#DIV/0I		#DIV/0I	#DIV/0I		#DIV	0!		#ÐIV/0!	

SHEET 5 - SUMMARY OF RATES AND CHARGES

NAME OF UTILITY

Halton Hills Hydro Inc.

LICENCE NUMBER

DATE

ED - 1999 - 0290 23-Nov-00

VERSION NUMBER

FINAL

NAME OF CONTACT PHONE NUMBER

David J. Smelsky, CMA

(519) 853-3700 ext. 225

RATE SUMMARY (BEFORE MARR AND SENSITIVITY ANALYSIS)

Normalized Rates Unbundled

RESIDENTIAL

Variable Rate

42.93%

Fixed Rate

57.07%

DISTRIBUTION KWH RATE

\$0.0062

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$7.49

COST OF POWER KWH RATE

\$0.0684

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0062

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$7.49

COST OF POWER TIME OF USE RATES:

WINTER PEAK

WINTER OFF- SUMMER PEAK SUMMER OFF-PEAK

PEAK

\$/KWH \$0.1174

\$/KWH \$0.0352

\$/KWH \$0.0909

\$/KWH \$0.0242

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0056

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$16.39

COST OF POWER KWH RATE

\$0.0673

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0056

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$16.39

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

PEAK

\$/KWH \$0.1071

\$/KWH \$0.0352

\$/KWH \$0.0883

\$/KWH \$0.0242

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$1.2246

MONTHLY SERVICE CHARGE

\$416.87

COST OF POWER KW RATE

\$6,7272

COST OF POWER KWH RATE

\$0.0450

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

\$1.2246

MONTHLY SERVICE CHARGE (PER CUSTOMER)	\$416.87					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF- PEAK	SUMMER PEAK	SUMMER OFF- PEAK
	\$/KW \$9.1110	\$/KW \$6.9427	\$/KWH \$0 ₋ 0634	\$/KWH \$0.0349	\$/KWH \$0.0523	\$/KWH \$0.0239
	φο	Ψ0.5421	ψ0:0004	ψ0.0349	φ0.0323	φυ 0239
GENERAL SERVICE INTERMEDIATE USE						
DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (PER CUSTOMER)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF- PEAK	SUMMER PEAK	SUMMER OFF- PEAK
	\$/KW #DIV/0!	\$/KW #DIV/0!	\$/KWH #DIV/0!	\$/KWH #DIV/0!	\$/KWH #DIV/0!	\$/KWH #DIV/0!
LARGE USE						
DISTRIBUTION KW RATE	#DIV/0!	2				
MONTHLY SERVICE CHARGE (PER CUSTOMER)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-	SUMMER PEAK	SUMMER OFF- PEAK
	\$/KW #DIV/0!	\$/KW #DIV/0!	\$/KWH #DIV/0!	\$/KWH #DIV/0!	\$/KWH #DIV/0!	\$/KWH #DIV/0!
SENTINEL LIGHTS (NON TIME OF USE)						
DISTRIBUTION KW RATE	\$2.9478					
MONTHLY SERVICE CHARGE (PER CONNECTION)	\$0.82					
COST OF POWER KW RATE	\$20.6131					
OR						
SENTINEL LIGHTS (TIME OF USE)						
DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (PER CONNECTION)	-\$2,45					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK				
	\$/KW #DIV/0!	\$/KW #DIV/0!		(6)		
STREET LIGHTING (NON TIME OF USE)						
	v 2					
DISTRIBUTION KW RATE	\$1.8779					
MONTHLY SERVICE CHARGE (PER CONNECTION)	\$0,35					
COST OF POWER KW RATE	\$20.6054					
OR						
STREET LIGHTING (TIME OF USE)						
DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (PER CONNECTION)	-\$1.64		*			
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW #DIV/0!	SUMMER PEAK \$/KW #DIV/0!				

#DIV/0!

#DIV/0!

MISCELLANEOUS CHARGES

PLEASE ADD ANY MISCELLANEOUS CHARGES BELOW.					
	2000		1999		
ACCOUNT SETUP CHARGE	\$ 10.00	\$-	10.00		
ARREARS CERTIFICATE	\$ 10.50	\$	10.50		
COLLECTION OF ACCOUNT CHARGE	\$ 7.00	\$	7.00		
DISPUTE METER TEST	\$ 10.00	\$	10.00		
LATE PAYMENT	5.00%		5.00%		
MONTHLY TIME OF USE METERING CHARGE	\$ 20.00		\$0.00		
RECONNECTION - At meter	\$ 14.00	\$	14.00		
RECONNECTION - At pole	\$ 17.25	\$	17.25		
RECONNECTION AFTER REGULAR WORKING HOURS	\$ 50.00	\$	50.00		
RETURNED CHEQUE CHARGE - PLUS BANK CHARGE	\$ 10.50	\$	10.50		
TEMPORARY SERVICE:					
OVERHEAD	\$ 210.00	\$			
SINGLE PHASE	\$ 300.00	\$	12		
SINGLE PHASE WITH SECONDARY VOLTAGE	\$ 130.00	\$			
UNDERGROUND	\$ 120.00	\$	2.		

SHEET 6 - RATE IMPACT ANALYSIS NAME OF UTILITY LICENCE NUMBER DATE VERSION NUMBER NAME OF CONTACT PHONE NUMBER

Halton Hills Hydro Inc. ED - 1999 - 0290 23-Nov-00 FINAL

David J. Smelsky, CMA

SERVICE CHARG

ANNUAL CONSUMPTION OF 30000 KWH

\$

COST OF POWER 30000 0,0684 \$ 2,053,16

(519) 853-3700 ext. 225

RATE IMPACT ANALYSIS BEFORE MARR

RATE IMPACT ANALYSIS IS FOR NON TIME OF USE ONLY, YOU WILL HAVE TO ADD TIME OF USE YOURSELF.

RESIDENTIAL CLASS																
NON-TIME OF USE	CURRENT BILL	KWH		RATE	CHARG	=	UNBUNDLED BILL	кин		RATE	CHARGE		IMPACT		MPACT	
		VAALA			\$	_		Kiin			\$		DOLLARS		MCACI	
ENTER DESIRED CONSUMPTION LEVEL	SERVICE CHARG				\$		COST OF POWER MONTHLY DISTRIBUTION		1000	0,0684	\$ 68	3,44				
ASSUMING 1,000 kWh PER MONTH	FIRST 250 KWH		250	0,1130		28.25	CHARGE DISTRIBUTION				\$ 7	.49				
	BALANCE TOTAL		750 1000	0,0730	\$	54.75 83.00 81.13	KWH TOTAL		1000	0,0062		2,13	\$	(0.87)	-1.0% \$ 1.00 1.23	
	CURRENT BILL						UNBUNDLED BILL					Impact of	normalize r	ales Befo	ore PBR \$ 1.87 2.30	*
		KWH			CHARG \$	E		кин		RATE \$/KWH	CHARGE \$		IMPACT DOLLARS)	MPACT	
MONTHLY CONSUMPTION OF 250 KWH	SERVICE CHARG				\$	-	COST OF POWER MONTHLY DISTRIBUTION		250	0.0684	\$ 17	7,11				
	FIRST 250 KWH		250	0.1130	\$	28 25	CHARGE DISTRIBUTION				\$ 7	7,49				
	BALANCE TOTAL		0 250	0,0730	\$	28.25	KWH TOTAL		250	0,0062		1,55 5,15	\$	(2.10)	-7.4%	
		KWH		RATE \$/KWH	CHARC \$	BE.		кин		RATE \$/KWH	CHARGE \$	Ē	IMPACT DOLLARS		MPACT	
MONTHLY CONSUMPTION OF 500 KWH	SERVICE CHARG			40111011	5	2	COST OF POWER		500	0.0684		1,22	OUCONG			
				, III.			MONTHLY DISTRIBUTION									
	FIRST 250 KWH BALANCE		250 250	0.1130		28 25 18 25	CHARGE DISTRIBUTION KWH		500	0.0062		7.49				
	TOTAL		500	0,0730	\$	46.50	TOTAL		500	0,0002		1.81	\$	(1.69)	-3.6%	
		KWH		RATE \$/KWH	CHARG	GE .		KWH		RATE S/KWH	CHARGE			9	MPACT	
MONTHLY CONSUMPTION OF 750 KWH	SERVICE CHARG			3/K14LI	\$	9	COST OF POWER		750	0,0684	\$ 5	1.33				
	FIRST 250 KWH		250	0,1130	\$	28.25	DISTRIBUTION CHARGE				s 7	7,49				
	BALANCE		500 750	0.0730		36.50	DISTRIBUTION KWH		750	0.0062		1.65	: 2:	2222		
	TOTAL		750		\$	64.75	TOTAL				\$ 63	3,47	\$	(1.25)	-2 0%	
		KWH		RATE	CHARG	GE.		KWH		RATE	CHARGE		IMPACT	1	MPACT	
				\$/KWH	\$					\$/KWH	\$		DOLLARS			
MONTHLY CONSUMPTION OF 1000 KWH	SERVICE CHARG		;	\$/KWH	\$	-	COST OF POWER		1000	\$/KWH 0.0684		3.44	DOLLARS			
MONTHLY CONSUMPTION OF 1000 KWH	SERVICE CHARG		250	\$/KWH 0.1130	\$	28.25	MONTHLY DISTRIBUTION CHARGE				\$ 66	7.49	DOLLARS			
MONTHLY CONSUMPTION OF 1000 KWH	FIRST 250 KWH				\$	28.25 54.75	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH				\$ 66 \$ 7					
MONTHLY CONSUMPTION OF 1000 KWH	FIRST 250 KWH		250 750 1000	0.1130 0.0730	\$ \$ \$ \$	28.25 54.75 83.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION		1000	0.0684	\$ 68 \$ 5 \$ 82	7.49 5.20 2.13	DOLLARS \$	(0.87)	-1.0% -	
MONTHLY CONSUMPTION OF 1000 KWH	FIRST 250 KWH	кwн	250 750 1000	0.1130	\$ \$ \$	28.25 54.75 83.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH	кwн	1000	0.0684	\$ 66 \$ 7	7.49 5.20 2.13		(0.87)		
MONTHLY CONSUMPTION OF 1000 KWH MONTHLY CONSUMPTION OF 1500 KWH	FIRST 250 KWH	кwн	250 750 1000	0.1130 0.0730 RATE	\$ \$ \$ CHARG	28.25 54.75 83.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH	кwн	1000	0.0684 0.0062 RATE	\$ 68 \$ 3 \$ 82 CHARGE	7.49 5.20 2.13		(0.87)	-1.0% -	
	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH	кwн	250 750 1000	0.1130 0.0730 RATE \$/KWH	\$ \$ \$ \$ \$ CHARG\$ \$ \$ \$	28.25 54.75 83.00 SE *	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION	kwн	1000	0.0684 0.0062 RATE \$/KWH 0.0684	\$ 68 \$ 102 CHARGE \$ 102	7.49 5.20 2.13 2.266		(0.87)	-1.0% -	
	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG	кwн	250 750 1000	0.1130 0.0730 RATE \$/KWH	\$ \$ \$ \$ \$ CHARG\$ \$ \$ \$	28.25 54.75 83.00 SE	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE	кwн	1000	0.0684 0.0062 RATE \$KWH 0.0684	\$ 68 \$ 102 CHARGE \$ 102	7.49 5.20 2.13 2.66 7.49		(0.87)	-1.0% -	
	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE	кwн	250 750 1000 250 1250 1500	0.1130 0.0730 RATE \$/KWH	\$ \$ \$ \$ \$ CHARGS \$ \$ \$ \$	28.25 54.75 83.00 SE 28.25 91.25 119.50	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION KWH	kwh kwh	1000 1000 1500	0.0684 0.0062 RATE \$/KWH 0.0684	\$ 68 \$ 102 CHARGE \$ 102	7.49 5.20 2.13 2.66 7.49	\$	(0.87)	-1.0%	
	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE		250 750 1000 250 1250 1500	0.1130 0.0730 RATE \$/KWH 0.1130 0.0730	S S CHARGS S CHARGS CHARGS	28.25 54.75 83.00 SE 28.25 91.25 119.50	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY COST OF POWER MONTHLY		1000 1000 1500	0.0684 0.0062 RATE \$/KWH 0.0062	\$ 68 \$ 3 \$ 46 \$ 82 CHARGE \$ 102 \$ 119 CHARGE \$	7.49 5.20 2.13 2.66 7.49	\$ \$ IMPACT	(0.87)	-1.0% MPACT 0.0%	
MONTHLY CONSUMPTION OF 1500 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL		250 750 1000 250 1250 1500	0.1130 0.0730 RATE \$/KWH 0.1130 0.0730	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28.25 54.75 83.00 DE 28.25 91.25 119.50	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE CHARGE CHARGE CHARGE CHARGE CHARGE CHARGE		1000 1000 1500	0.0684 0.0062 RATE \$XKWH 0.0684 0.0062 RATE \$XKWH	\$ 68 \$ 10 CHARGE \$ 100 CHARGE \$ 118	7.49 5.20 2.13 : : : : : : : : : : : : : : : : : : :	\$ \$ IMPACT	(0.87)	-1.0% MPACT 0.0%	
MONTHLY CONSUMPTION OF 1500 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG		250 750 1000 250 1250 1500	0.1130 0.0730 RATE \$/KWH 9.1130 0.0730 RATE \$/KWH	S S CHARCE S S CHARCE S S S S S S S S S S S S S S S S S S S	28.25 54.75 83.00 SE 28.25 91.25 119.50	MONTHLY OISTRIBUTION CHARGE OISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY COST OF POWER MONTHLY DISTRIBUTION KWH TOTAL		1000 1000 1500	0.0684 0.0062 RATE \$XKWH 0.0684 0.0062 RATE \$XKWH	\$ 66 6 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7.49 5.20 E 2.66 7.49 9.45	\$ \$ IMPACT	(0.87)	-1.0% MPACT 0.0%	
MONTHLY CONSUMPTION OF 1500 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE FIRST 250 KWH BALANCE		250 750 1000 250 1500 250 1750 2000	0.1130 0.0730 RATE \$/KWH 0.1130 0.0730 RATE \$/KWH	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28.25 54.76 83.00 SE 28.25 91.25 119.50 SE 28.25 127.75 156.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE MONTHLY DISTRIBUTION CHARGE MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH MONTHLY DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION KWH		1000 1000 1500 1500 2000	0,0684 0,0062 RATE \$/KWIH 0,0062 RATE \$/KWH 0,0064	\$ 66 6 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7.49 2.13 2.13 2.266 2.266 3.30 3.45 5.88	\$ \$ IMPACT DOLLARS	(0.87)	-1.0% MPACT 0.0% MPACT	
MONTHLY CONSUMPTION OF 1500 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE FIRST 250 KWH BALANCE	кwн	250 750 1000 250 1500 250 1750 2000	0.1130 0.0730 RATE \$A(WH 0.1130 0.0730 0.0730	S S S CHARC S S CHARC S S CHARC S CHARC S CHARC S CHARC S CHARC	28.25 54.76 83.00 SE 28.25 91.25 119.50 SE 28.25 127.75 156.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION KWH TOTAL COST OF POWER COST OF POWER COST OF POWER	кwн	1000 1000 1500 1500 2000	0,0064 0,0062 RATE 5/KWH 0,0062 RATE 5/KWH 0,0062 RATE 5/KWH	\$ 60 CHARGE \$ 100 CHARGE \$ 100 CHARGE \$ 100 CHARGE \$ 100 CHARGE \$ 130 CHARGE \$ 150 CHARGE	7.49 2.13 2.13 2.266 7.49 3.30 3.45 3.749 2.40 7.749	\$ IMPACT DOLLARS	(0.87)	-1.0% MPACT 0.0% MPACT	
MONTHLY CONSUMPTION OF 1500 KWH MONTHLY CONSUMPTION OF 2000 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG	кwн	250 750 1000 250 1250 1500 250 2750 2000	0.1130 0.0730 RATE \$\(\text{sfrWH}\) 0.1130 0.0730 0.0730	\$ \$ \$ \$ CHARCE \$ \$ \$ \$ \$ CHARCE \$ \$ \$ \$ CHARCE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28.25 54.75 83.00 SE 28.25 91.25 119.50 SE 28.25 127.75 156.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION KWH TOTAL COST OF POWER ANNUAL DISTRIBUTION COST OF POWER ANNUAL DISTRIBUTION	кwн	1000 1000 1500 1500 2000	0,0064 0,0062 RATE 5/KWH 0,0062 RATE 5/KWH 0,0062 RATE 5/KWH	\$ 60 CHARGE \$ 130 CHARGE \$ 1,360 CHA	7.49 2.20 2.13 2.266 2.266 3.30 3.30 3.45 5.88 7.49 2.40 5.77	\$ IMPACT DOLLARS	(0.87)	-1.0% MPACT 0.0% MPACT	
MONTHLY CONSUMPTION OF 1500 KWH MONTHLY CONSUMPTION OF 2000 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH FIRST 250 KWH FIRST 250 KWH	К₩Н	250 750 1000 250 1250 1500 250 250 3000	0.1130 0.0730 RATE \$6WH 0.1130 0.0730 0.0730 RATE \$6WH	\$ \$ \$ \$ CHARCO \$ \$ \$ \$ \$ \$ \$ \$ CHARCO \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28.25 54.75 83.00 SE 28.25 91.25 119.50 SE 28.25 127.75 156.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION KWH TOTAL COST OF POWER ANNUAL COST O	кwн	1000 1000 1500 1500 2000 2000	0,0684 0,0062 RATE \$AKWH 0,0684 0,0062 RATE \$AKWH 0,0684	\$ 60 CHARGE \$ 130 CHARGE \$ 1,260 CHA	7.49 2.20 2.13 2.266 2.266 3.30 3.30 3.45 5.88 7.49 2.40 3.77	\$ IMPACT DOLLARS	(0.87)	-1.0% MPACT 0.0% MPACT	
MONTHLY CONSUMPTION OF 1500 KWH MONTHLY CONSUMPTION OF 2000 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG	KWH	250 750 1000 250 1250 1500 250 2750 2000	0.1130 0.0730 RATE \$\(\text{sfrWH}\) 0.1130 0.0730 0.0730	\$ 5 5 5 5 5 6 CHARC 5 5 5 5 6 CHARC 5 5 5 6 6 7 7 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8	28.25 54.75 83.00 SE 28.25 91.25 119.50 SE 28.25 127.75 156.00	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION CHARGE COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION CHARGE COST OF POWER ANNUAL DISTRIBUTION CHARGE COST OF POWER ANNUAL DISTRIBUTION CHARGE CHARGE COST OF POWER ANNUAL DISTRIBUTION CHARGE CHA	кwн	1000 1000 1500 1500 2000	0,0684 0,0062 RATE \$AKWH 0,0684 0,0062 RATE \$AKWH 0,0684	\$ 60 CHARGE \$ 130 CHARGE \$ 1,260 CHA	7.49 2.13 2.13 2.266 7.49 3.30 9.45 E. 5.5.88 8.40 7.49 2.40	\$ IMPACT DOLLARS	(0.87)	-1.0% MPACT 0.0% MPACT	
MONTHLY CONSUMPTION OF 1500 KWH MONTHLY CONSUMPTION OF 2000 KWH ANNUAL CONSUMPTION OF 20000 KWH	FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL SERVICE CHARG FIRST 250 KWH BALANCE TOTAL	KWH	250 750 1000 250 1250 1500 250 2750 2000 3000 17000 20000	0.1130 0.0730 RATE \$6WH 0.1130 0.0730 0.0730 RATE \$6WH	\$ 5 5 5 5 5 6 CHARC 5 5 5 5 6 CHARC 5 5 5 6 6 7 7 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8	28.25 54.76 83.00 SE 28.25 91.25 119.50 SE 28.25 127.75 156.00 SE	MONTHLY DISTRIBUTION CHARGE DISTRIBUTION CHARGE DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION KWH TOTAL COST OF POWER MONTHLY DISTRIBUTION CHARGE DISTRI	кwн	1000 1000 1500 1500 2000 2000	0,0684 0,0062 RATE \$AKWH 0,0684 0,0062 RATE \$AKWH 0,0684	\$ 60 CHARGE \$ 100 CHARGE \$ 130	7.49 2.20 2.13 2.266 7.49 2.30 2.45 5.77 5.77 5.77 5.77	\$ IMPACT DOLLARS	(0.87) (0.05) 1	-1.0% MPACT 0.0% MPACT 0.5%	

							ANNUAL DISTRIBUTION				
	FIRST 250 KWH		3000	0.1130		339.00	CHARGE DISTRIBUTION			\$ 89.90	
	BALANCE TOTAL		27000	0.0730	\$	1,971.00 2,310.00	KWH TOTAL	30000	0,0062	\$ 186.00 \$ 2,329.06	\$ 19.06 0.8%
GENERAL SERVICE < 50 KW											
ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL						UNBUNDLED BILL				
MONTHLY CONSUMPTION 28-80 KW,17680-KWH		KW	!	RATE KW	CHA \$	RGE			RATE \$/KW	CHARGE \$	IMPACT IMPACT DOLLARS
SAMPLE #1 - Actual Customer July31/00	SERVICE CHARG				s						
-	1ST BLOCK 50 KW		28.8	0.0000							
	2ND BLOCK					0.0000	DISTRIBUTION KW			\$ -	
	BALANCE			5.3000 MKWH		0 0000	DISTRIBUTION NA		\$/KWH	•	
	IST BLOCK 250 KWH		250	0.1130		28.25	COST OF POWER	17680		F 4 100 C4	
	NEXT BLOCK 12250		12250			955.50	KWH	17660	0.0073	\$ 1,190,64	
	12250		12250	0.0780	•	900.00	MONTHLY				
	NEXT BLOCK		0	0.0000	\$	-	DISTRIBUTION CHARGE			\$ 16.39	
	BALANCE		5180	0.0571	\$	295.78	DISTRIBUTION KWH	17680	0.0056	\$ 99,79	
	TOTAL		17680		\$	1,279.53	TOTAL			\$ 1,306.83	\$ 27.30 2.1%
MONTHLY CONSUMPTION 18 KW 6,700 KWH	CURRENT BILL						UNBUNDLED BILL				
		KW		RATE WKW	CHA \$	RGE			RATE \$/KW	CHARGE \$	IMPACT IMPACT DOLLARS
Sample # 2 - Actual Customer Sept 05/00	SERVICE CHARG				\$						
·	1ST BLOCK 50 KW		18	0.0000							
	2ND BLOCK				5		DISTRIBUTION KW			s -	
	BALANCE		0	5.3000 K/KWH		-			\$/KWH	•	
	1ST BLOCK 250 KWH		250	0 1130		28.25	COST OF POWER	6700	0.0673	\$ 451.21	
	NEXT BLOCK 12250		6450	0.0780		503.10	Kiiii	0700	0.0073	9 401121	
	12230		0100	0.0700	•	000 10	MONTHLY DISTRIBUTION				
	NEXT BLOCK		0	0.0000	5	•	CHARGE DISTRIBUTION			\$ 16.39	
	BALANCE		0	0.0571	\$	-	KWH	6700	0.0056	\$ 37.82	
	TOTAL		6700		\$	531.35	TOTAL			\$ 505.42	\$ (25,93) 4,9%
MONTHLY CONSUMPTION 20:10 KW, 6,240 KWH	CURRENT BILL						UNBUNDLED BILL				
		KW		RATE	CHAI	RGE	ONDONDEED DEE		RATE S/KW	CHARGE \$	IMPACT IMPACT DOLLARS
Sample # 3 - Actual Customer June 13/00	SERVICE CHARG		·		s	100				•	DOLD III.O
Complete Control Control	1ST BLOCK 50 KW		20.1	0,0000							
	2ND BLOCK		2011	0,0000	•		DISTRIBUTION KW			5	
	BALANCE		0	5,3000 VKWH	\$	E	DISTRIBUTION		SKWH		
	1ST BLOCK 250 KWH		250	0.1130		28.25	COST OF POWER	6240	0.0673	\$ 420.23	
	NÉXT BLOCK						KVVH	6240	0.0673	\$ 470.23	
	12250		5990	0,0780	>	467.22	MONTHLY				
	NEXT BLOCK		0	0,0000	\$	-	DISTRIBUTION CHARGE			\$ 16.39	
	BALANCE		0	0.0571	\$		DISTRIBUTION KWH	6240	0,0056	\$ 35.22	
	TOTAL		6240		\$	495,47	TOTAL				
••										\$ 471.84	\$ (23.63) -4.8%
										\$ 471.84	\$ (23.63) -4.8%
GENERAL SERVICE > 50 KW NON	TIME OF USE									\$ 471,84	\$ (23.63) -4.6%
							LINBUNDI ED BILL			\$ 471,84	\$ (23.63) -4.6%
ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL	ĸw		RATE	CHAI	RGE	UNBUNDLED BILL		RATE	CHARGE	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL	kw		RATE WKW	\$		UNBUNDLED BILL		RATE \$#KW		
ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL SERVICE CHARG	ĸw	1	VKW	\$ \$	•	COST OF POWER		\$/KW	CHARGE \$	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL. SERVICE CHARG 1ST BLOCK 50 KW	ĸw	50	0,0000	\$ \$ \$		COST OF POWER KW	792	\$/KW 6.7272	CHARGE \$	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL SERVICE CHARG	kw	50 0 742	0,0000 0,0000 5,3000	\$ \$ \$	•	COST OF POWER	792 792	6.7272 1.2246	CHARGE \$	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL. SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250	ĸw	50 0 742	0,0000 0,0000 5,3000 5/KWH	\$ \$ \$ \$ \$	3,932 60	COST OF POWER KW DISTRIBUTION KW COST OF POWER	792 792	6,7272 1,2246 \$/KWH	CHARGE \$ \$ 5,327.93 \$ 969.89	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK		50 0 742 8	0,0000 0,0000 5,3000 5/KWH 0,1130	\$ \$ \$ \$ \$	3,932 60 28 25	COST OF POWER KW DISTRIBUTION KW	792 792	6,7272 1,2246 \$/KWH	CHARGE \$	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH		50 0 742	0,0000 0,0000 5,3000 5/KWH	\$ \$ \$ \$ \$	3,932 60	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	792 792	6,7272 1,2246 \$/KWH	CHARGE \$ \$ 5,327.93 \$ 969.89	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALLANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK 12250	1	50 0 742 8 250 12250	0,0000 0,0000 5,3000 5/KWH 0,1130 0,0780	\$ \$ \$ \$ \$ \$ \$ \$ \$	3,932.60 28.25 955.50	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	792 792	6,7272 1,2246 \$/KWH	CHARGE \$ \$ 5,327.93 \$ 969.89	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK BALANCE	13	50 0 742 1250 12250	0,0000 0,0000 5,3000 5,WH 0,1130 0,0780	\$ \$ \$ \$ \$ \$ \$	3,932 60 26.25 965.50 7,837.55	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	792 792	6,7272 1,2246 \$/KWH	CHARGE \$ 5,327.93 \$ 969.89 \$ 6,735.23	IMPACT IMPACT DOLLARS
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALLANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK 12250	13	50 0 742 8 250 12250	0,0000 0,0000 5,3000 5/KWH 0,1130 0,0780	\$ \$ \$ \$ \$ \$ \$	3,932.60 28.25 955.50	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION	792 792	6,7272 1,2246 \$/KWH	CHARGE \$ \$ 5,327.93 \$ 969.89 \$ 0,735.23	IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW, 149766KWH Actual Customer	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALLANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK BALLANCE TOTAL	13	50 0 742 1 250 12250	0,0000 0,0000 5,3000 5/KWH 0,1130 0,0780	\$ \$ \$ \$ \$ \$ \$	3,932 60 26.25 965.50 7,837.55	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL	792 792	6,7272 1,2246 \$/KWH	CHARGE \$ 5,327.93 \$ 969.89 \$ 6,735.23	IMPACT IMPACT DOLLARS
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW,149760KWH	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL	13	50 742 250 12250 0 37260	0.0000 0.0000 5.3000 XXWH 0.1130 0.0780 0.0000 0.0571	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,932 80 28 25 955 50 7,837,55 12,753,80	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	792 792 149750	6.7272 1.2246 \$\text{\$NWH} 0.0450	CHARGE \$ 5,327.93 \$ 969.89 \$ 6,735.23 \$ 418.87 \$ 13,449.91	IMPACT IMPACT DOLLARS \$ 696.02 5.5% IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW, 149766KWH Actual Customer	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL	13	50 742 250 12250 0 37260	0,0000 0,0000 5,3000 5/KWH 0,1130 0,0780 0,0000 0,0571	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,932,60 26,25 955,50 7,637,55 12,753,90	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL	792 792 149750	6 7272 1,2246 \$/KWH 0.0450	CHARGE \$ 5,327.93 \$ 969.89 \$ 0,735.23 \$ 419.87 \$ 13,449.91	IMPACT IMPACT DOLLARS \$ 699.02 5.5%
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW, 149766KWH Actual Customer	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG	13	50 0 742 § 250 112250 0 0 37260	0.0000 0.0000 5.3000 5XWH 0.1130 0.0780 0.0000 0.0571	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,932,60 26,25 955,50 7,637,55 12,753,90	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER	792 792 149750	6 7272 1,2246 \$/KWH 0.0450 RATE \$/KW	CHARGE \$ 5,327.93 \$ 969.89 \$ 6,735.23 \$ 410.87 \$ 13,449.91	IMPACT IMPACT DOLLARS \$ 696.02 5.5% IMPACT IMPACT
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW, 149766KWH Actual Customer	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW	13	50 0 742 1 250 250 0 0 337260 49760	0.0000 0.0000 5.3000 5/KWH 0.1130 0.0780 0.0000 0.0571	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,932,60 26,25 955,50 7,637,55 12,753,90	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW	792 792 149750	6.7272 1.2246 \$/KWH 0.0450 RATE \$/KW	CHARGE \$ 5,327.93 \$ 969.89 \$ 6,735.23 \$ 418.87 \$ 13,449.91 \$ CHARGE \$ 572.72	IMPACT IMPACT DOLLARS \$ 699 02 5.5% IMPACT IMPACT DOLLARS
ENTER DESIRED CONSUMPTION LEVEL MONTHLY CONSUMPTION 792KW, 149766KWH Actual Customer	CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG	13	\$0 0 742 \$ 250 12250 0 0 37260 49760	0.0000 0.0000 5.3000 5XWH 0.1130 0.0780 0.0000 0.0571	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,932,60 26,25 955,50 7,637,55 12,753,90	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER	792 792 149750	6 7272 1,2246 \$/KWH 0.0450 RATE \$/KW	CHARGE \$ 5,327.93 \$ 969.89 \$ 6,735.23 \$ 418.87 \$ 13,449.91 \$ CHARGE \$ 572.72	IMPACT IMPACT DOLLARS \$ 696.02 5.5% IMPACT IMPACT

	1ST BLOCK 250					COST OF POWER							
	KWH NEXT BLOCK			130		KWH	20000	0.0450	\$	899.47			
	12250	12	250 0.0	780	\$ 955.50	MONTHLY							
	NEXT BLOCK			000		DISTRIBUTION CHARGE			\$	416.87			
	BALANCE			571									
	TOTAL	20	000		\$ 1,677,00	TOTAL			\$ 2	2,111.52	\$	434.52	25.9%
МОИТНЕУ СОИЗИМРТЮИ 100КW, 30000КWH	CURRENT BILL					UNBUNDLED BILL							
		KW	S/KW		CHARGE \$			RATE MKW	CHA \$	RGE	DOLLAR		IMPACT
	SERVICE CHARG				s -								
	1ST BLOCK 50 KW		50 0.0	000	\$ -	COST OF POWER KW	100	6.7272	\$	67272			
	2ND BLOCK			000		DISTRIBUTION KW	100	1.2246	\$	122 46			
	BALANCE		50 5.3 \$/KWH	000 I	\$ 265.00		;	MWH.					
	1ST BLOCK 250 KWH NEXT BLOCK	:	250 0.1	130	\$ 28.25	COST OF POWER KWH	30000	0.0450	\$ 1	1,349.20			
	12250	12:	250 0.0	780	\$ 955.50	MONTHLY							
	NEXT BLOCK		0.0	000		DISTRIBUTION							
	BALANCE	17		571		CHARGE			\$	416.87			
	TOTAL	300	000		\$ 2,248.00	TOTAL			\$ 2	2.561.25	\$	313.25	13,9%
MONTHLY CONSUMPTION 100KW,40000KWH	CURRENT BILL					UNBUNDLED BILL							
		KW	RATE \$/KW		CHARGE \$	ONGONDEED BILL		RATE WKW	CHA	RGE	IMPACT DOLLAR		MPACT
	SERVICE CHARG				5 \$ 40		,	MIZAA	*		DOLLAR	3	
	1ST BLOCK 50 KW		50 0.0	000		COST OF POWER KW	100	6.7272	e	672.72			
	2ND BLOCK			000		DISTRIBUTION KW	100	1.2246		122.46			
	BALANCE		50 5.34 \$/KWH	000	\$ 265.00			KWH	•	12210			
	1ST BLOCK 250 KWH	4	250 0.1	130	\$ 28.25	COST OF POWER KWH	40000	0.0450	S 1	798.94			
	NEXT BLOCK 12250	122	250 0.07	780 :	\$ 955,50								
						MONTHLY DISTRIBUTION							
	NEXT BLOCK BALANCE	275		000 : 571 :		CHARGE			\$	416.67			
	TOTAL	400	000		\$ 2,819.00	TOTAL			\$ 3	,010.99	\$	191.99	6.8%
MONTHLY CONSUMPTION SOOKW, 150000KWH	CURRENT BILL					INDINDI TO OU							
months of the months and the second		KW	RATE \$/KW		CHARGE \$	UNBUNDLED BILL	F	RATE	CHAF	RGE	IMPACT		MPACT
	SERVICE CHARG		\$11.24		s .		•	NK NA	•		DOLLAR	S	
					•	COST OF POWER							
	1ST BLOCK 50 KW		50 0.00	000	\$ -	KW	500	6.7272	5 3	363 50			
	1ST BLOCK 50 KW 2ND BLOCK			000 :		KW DISTRIBUTION KW	500	5.7272 1.2246					
			0.00		\$ -	DISTRIBUTION KW	500	1 2246		,363 59 612 31			
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH	4	0.00 50 5.30 \$/KWH	000 ;	\$ 2,385.00		500	1 2246 /KWH	\$	612 31			
	2ND BLOCK BALANCE 1ST BLOCK 250	4	0.00 50 5.30 \$/KWH	000 \$	\$ 2,385.00 \$ 26.25	DISTRIBUTION KW COST OF POWER KWH	500 \$	1 2246	\$	612 31			
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250	4	0.00 50 5.30 \$/KWH 250 0.11	130 1	\$ 2,385.00 \$ 26.25 \$ 955,50	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION	500 \$	1 2246 /KWH	\$ 6	612.31 ,746.02			
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK	4	0.00 50 5.30 \$/KWH 250 0.11	000 \$	\$ 2,385.00 \$ 28.25 \$ 955.50	DISTRIBUTION KW COST OF POWER KWH MONTHLY	500 \$	1 2246 /KWH	\$ 6	612 31			
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250	4 2 122	0.00 5.50 5.30 \$/KWH 5.50 0.07 0.00 0.05	000 \$ 000 \$ 130 \$ 780 \$ 571 \$	\$ 2,385,00 \$ 28.25 \$ 955,50	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION	500 \$	1 2246 /KWH	\$ 6	612.31 ,746.02	\$	(81.21)	-0.7%
MONTHLY CONSTRUCTION FORWING DOCCOMPANY	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL	122 1375	0.00 5.50 5.30 \$/KWH 5.50 0.07 0.00 0.05	000 \$ 000 \$ 130 \$ 780 \$ 571 \$	\$ 2,385.00 \$ 26.25 \$ 955.50 \$ 7,851.25	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 \$	1 2246 /KWH	\$ 6	612.31 ,746.02 416.87	\$	(81.21)	-0.7%
MONTHLY CONSUMPTION SOOKW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL	122 1375	0.000 \$7KWH 150 0.111 150 0.07 0.00 0.05	0000 ; 0000 ; 1300 ; 1300 ; 1300 ; 1300 ;	\$ 2,385.00 \$ 26.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 \$ 150000	1.2246 XWH 0.0450	\$ 6	61231 ,746.02 416.87	IMPACT	11	-0,7% MPACT
МОПТНLY CONSUMPTION 500КW,200000КWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 122SO NEXT BLOCK BALANCE TOTAL	122 1375 1500	0.000 \$7KWH 150 0.111 150 0.07 0.000 0.05	000 : 113	\$ 2,385.00 \$ 26.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 \$ 150000	1.2246 AKWH 0.0460	\$ 6 \$ \$ 11,	61231 ,746.02 416.87		11	
МОПТНLY CONSUMPTION 500КW,200000КW7Н	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12230 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG	4 2 122 1375 1500	0.000 \$/KWH 250 0.11 250 0.07 0.000 0.05 0.05 0.05	000 3 000 3 7780 3 6000 4 571 4	\$ 2,385.00 \$ 26.25 \$ 985.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER	500 \$ 150000 F \$	1,2246 rKWH 0,0450	\$ 6 S S 11, CHARF \$	61231 ,746.02 416.87 ,138.79	IMPACT	11	
MONTHLY CONSUMPTION SOOKW,200000KW/H	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK	4 2 122 1375 1500	0.000 \$300 \$700	000 3 000 3 7780 3 6000 4 571 4	\$ 2,385.00 \$ 28.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ -	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL	500 \$ 150000	1 2246 AKWH 0.0450 ATE AKW	\$ 6 6 S 11, CHAP \$ S 3,	61231 ,746.02 416.87 ,138.79 RGE	IMPACT	11	
MONTHLY CONSUMPTION 500KW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE	122 1375 1500 KW	0.000 \$7KWH 150 0.111 150 0.07 0.00 0.00 RATE \$7KW	000 3 1000 3 1130 3 1600 4 1671 4 1600 4	\$ 2,385.00 \$ 26.25 \$ 985.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ - \$ -	OISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW	500 \$ 150000 F \$ 500 500	1,2246 rKWH 0,0450	\$ 6 6 S 11, CHAP \$ S 3,	61231 ,746.02 416.87 ,138.79 RGE	IMPACT	11	
MONTHLY CONSUMPTION 500KW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH	122 1375 1500 KW	0.000 5.3KWH	000 3 1000 3 1000 3 1000 3 1000 3 1000 4	\$ 2,385.00 \$ 28.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$	OISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW	500 \$ 150000 F \$ 500 500	1.2246 AKWH 0.0460 DATE AKW 6.7272 1.2246	\$ 6 S S S S S S S S S S S S S S S S S S	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31	IMPACT	11	
MONTHLY CONSUMPTION 500KW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250	122 1375 1500 KW	0.00 S 3 C S S KWH S S O 0.00 S S KWH S O 0.01 S S C S S KWH S O 0.00 S S KWH S O 0.01 S S KWH S O 0.01 S S KWH S O 0.01 S KWH S O 0.11 S O 0.01 S O 0	000 3 130 3 130 3 130 4 130 4 130 3 130 4 130 3 130 3 100 3	\$ 2,385.00 \$ 28.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ 5 \$ 2,385.00 \$ 28.25	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	500 \$ 150000 F \$ 500 500	1.2246 AKWH 0.0460 DATE AKW 6.7272 1.2246	\$ 6 S S S S S S S S S S S S S S S S S S	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31	IMPACT	11	
MONTHLY CONSUMPTION 500KW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250	4 4 2 122 1375 1500 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.00 5.30 5.30 5.30 5.30 5.30 5.30 5.30	000	\$ 2,385.00 \$ 28.25 \$ 9855.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 28.25 \$ 965.50	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL. COST OF POWER KWW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION	500 \$ 150000 F \$ 500 500	1.2246 AKWH 0.0460 DATE AKW 6.7272 1.2246	\$ 6 S S S S S S S S S S S S S S S S S S	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31	IMPACT	11	
MONTHLY CONSUMPTION 500KW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH BEXT BLOCK	4 4 2 122 1375 1500 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.00 5.30 \$.30 \$.30 \$.30 \$.30 \$.30 \$.30 \$.30 \$	000 3 130 3 130 3 130 3 137 3	\$ 2,385.00 \$ 28.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$. \$ 2,385.00 \$ 28.25 \$ 955.50	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY	500 \$ 150000 F \$ 500 500	1.2246 AKWH 0.0460 DATE AKW 6.7272 1.2246	\$ 6 6 5 11/2 CHARF \$ 5 3, 5 5 8,	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31	IMPACT	11	
MONTHLY CONSUMPTION SOOKW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK	122 1375 1500 4 4 2 2 122	0.000	0000 3 0000 3 1130 3 1000 3 1000 3 1000 3 1000 3 1000 3 1000 3 1000 3 1000 3	\$ 2,385.00 \$ 28.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ - \$ 2,385.00 \$ 28.25 \$ 10,706.25	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL. COST OF POWER KWW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION	500 \$ 150000 F \$ 500 500	1.2246 AKWH 0.0460 DATE AKW 6.7272 1.2246	\$ 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	61231 ,746,02 416.87 ,138,79 363,59 612.31	IMPACT DOLLAR	11	
MONTHLY CONSUMPTION SOOKW,200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE	4 2 122 1375 1500 4 4 2 2 122 1875	0.000	0000 \$ 10	\$ 2,385.00 \$ 28.25 \$ 955.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ - \$ 2,385.00 \$ 28.25 \$ 10,706.25	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 \$ 150000 F \$ 500 500	1.2246 AKWH 0.0460 DATE AKW 6.7272 1.2246	\$ 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31	IMPACT DOLLAR	ii s	MPACT
MONTHLY CONSUMPTION SOOKW, 200000KWH	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL CURRENT BILL CURRENT BILL CURRENT BILCK BALANCE TOTAL	4 2 1222 1375 15000 4 4 2 2 122 1875 20000	0.000 0.000	0000 3 1300 3 1300 3 13000 3 1	\$ 2,385.00 \$ 28.25 \$ 965.50 \$ 7,651.25 \$ 11,220.00 CHARGE \$ \$ 2,385.00 \$ 28.25 \$ 955.50 \$ 14,075.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 \$ 150000 F \$ 500 500 \$ 200000	1.2246 0.0460 1.1ATE 1.4XW 6.7272 1.2246 KKWH 0.0450	\$ 6 8 8 11. CHAPPER S 3 3. \$ 8. \$ 8.	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31 ,994.70 416.87 387.46	IMPACT DOLLAR	S (687.54)	MPACT -I.9%
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL CURRENT BILL CURRENT BILL CURRENT BILCK BALANCE TOTAL	4 2 122 1375 1500 4 4 2 2 122 1875	0.000	0000 3 1300 3 1300 3 13000 3 1	\$ 2,385.00 \$ 28.25 \$ 985.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 28.25 \$ 10,706.25 \$ 14,075.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL	500 \$ 150000 F \$ 500 500 \$ 200000	1.2246 AKWH 0.0460 DATE AKW 6.7272 1.2246	\$ 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31 ,994.70 416.87 387.46	IMPACT DOLLAR	(687.54)	MPACT
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL CURRENT BILL CURRENT BILL CURRENT BILCK BALANCE TOTAL	4 2 1222 1375 15000 4 4 2 2 122 1875 20000	0.00	0000 3 3000 3 1300 3 1300 3 1300 3 13000 3 13000 3 13000 3 130000 3 130000 3 130000 3 130000 3 130000 3 130000 3 130000 3 130000 3 13000 3 10000 3 100	\$ 2,385.00 \$ 28.25 \$ 985.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 28.25 \$ 10,706.25 \$ 14,075.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL	500 \$ 150000 F \$ 500 500 \$ 200000	1.2246 0.0460 0.0460 1.2246 0.0450 0.0450 0.0450	\$ 6 8 9 11, CHARF \$ 8 9, 5 13, CHARF \$ 13, CHARF	612.31 ,746.02 416.87 ,138.79 RGE 363.59 612.31 ,994.70 416.87 387.46	IMPACT DOLLAR:	(687.54)	MPACT -I.9%
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL	4 2 122 1375 1500 4 2 122 1875 2000	0.00	000 3 3000 3 3130 3 3130 3 3130 3 3131 3 3 3 3	\$ 2,385.00 \$ 26.25 \$ 985.50 \$ 7,861.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 28.25 \$ 10,706.25 \$ 14,075.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL	500 \$ 150000 F \$ 500 500 \$ 200000	1.2246 0.0460 0.0460 1.2246 0.0450 0.0450 0.0450	\$ 6 6 \$ 5 11). CHARF. \$ 3, 3, 5 \$ 5 13,	612.31 ,746.02 416.87 ,138.79 RGE ,363.59 612.31 ,994.70 416.87 387.46	IMPACT DOLLAR:	(687.54)	MPACT -I.9%
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 250 KWH NEXT BLOCK 250 KWH NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG CURRENT BLOCK CONTROL CURRENT BLOCK CONTROL CURRENT BLOCK CURRENT BILL CURRENT BILL CURRENT BLOCK CURRENT BILL SERVICE CHARG	4 2 122 1375 1500	0.00	000 3 130 3	\$ 2,385.00 \$ 28.25 \$ 965.50 \$ 7,651.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 28.25 \$ 955.50 \$ 14,075.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL	500 \$ 150000 F \$ 500 500 \$ 200000	1.2246 0.0460 LATE KKW 6.7272 1.2246 WKWH 0.0450	\$ 6 6 8 5 11, CHARF 8 8 3, CHARF 8 3,	612.31 ,746.02 416.87 ,138.79 363.59 612.31 ,994.70 416.87 387.46	IMPACT DOLLAR:	(687.54)	MPACT -I.9%
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 TOTAL CURRENT BILL CURRENT BILL K SERVICE CHARG 1ST BLOCK 250 KWH NEXT BLOCK 12250 TOTAL CURRENT BILL K SERVICE CHARG 1ST BLOCK SERVICE CHARG 1ST BLOCK SERVICE CHARG 1ST BLOCK SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK 2ND BLOCK	4 2 122 1375 1500	0 000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000 3 130 3	\$ 2,385,00 \$ 28.25 \$ 965,50 \$ 7,651,25 \$ 11,220,00 CHARGE \$ 28.25 \$ 955,50 \$ 14,075,00 CHARGE	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW	500 \$ 150000 500 500 \$ 200000 R \$ 3.0	1.2246 0.0460 LATE KKW 6.7272 1.2246 0.0450 ATE KKW 6.7272 6.7272	\$ 6 6 8 5 11, CHARF 8 8 3, CHARF 8 3,	612.31 ,746.02 416.87 ,138.79 363.59 612.31 ,994.70 416.87 387.46	IMPACT DOLLAR:	(687.54)	MPACT -I.9%
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 250 KWH NEXT BLOCK BALANCE 1ST BLOCK BALANCE 1ST BLOCK BALANCE SERVICE CHARG 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL K SERVICE CHARG 1ST BLOCK BALANCE TOTAL CURRENT BILCK SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK SO KWH 2ND BLOCK SO KWH 2ND BLOCK BALANCE 1ST BLOCK 250 KWH 1S	4 4 2 122 1375 15000 4 4 1 4 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 2,385.00 \$ 26.25 \$ 985.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 14,075.00 CHARGE \$ 2,385.00 \$ 2,385.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KWH	500 \$ 150000 500 500 \$ 200000 R \$ 3.0	1.2246 1.2246 1.2246	\$ 6 5 5 11. CHARF \$ 5 3. \$ 5 13. CHARF \$ 5 3. \$ 5 13.	61231 ,746,02 416.87 ,138,79 363,59 612.31 ,994,70 416.87 387,46 363,69 612.31	IMPACT DOLLAR:	(687.54)	MPACT -I.9%
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK CURRENT BILL CURRENT BILL K SERVICE CHARG 1ST BLOCK SO KW 2ND BLOCK BALANCE TOTAL CURRENT BILL K SERVICE CHARG 1ST BLOCK BALANCE TOTAL CURRENT BILL K SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH	4 4 122 1375 1500 4 4 122 1875 2000 4 4 1	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 2,385.00 \$ 26.25 \$ 985.50 \$ 7,851.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 14,075.00 CHARGE \$ 2,385.00 \$ 2,385.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KWH MONTHLY DISTRIBUTION KW COST OF POWER KWW DISTRIBUTION KW COST OF POWER KWW COST OF POWER KWW MONTHLY	500 \$ 150000 500 500 \$ 200000 \$ \$ 500 500	1.2246 1.2246 1.2246 1.2246	\$ 6 5 5 11. CHARF \$ 5 3. \$ 5 13. CHARF \$ 5 3. \$ 5 13.	61231 ,746,02 416.87 ,138,79 363,59 612.31 ,994,70 416.87 387,46 363,69 612.31	IMPACT DOLLAR:	(687.54)	MPACT -I.9%
	2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARG 1ST BLOCK 250 KWH NEXT BLOCK BALANCE 1ST BLOCK BALANCE 1ST BLOCK BALANCE SERVICE CHARG 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL K SERVICE CHARG 1ST BLOCK BALANCE TOTAL CURRENT BILCK SERVICE CHARG 1ST BLOCK 50 KW 2ND BLOCK SO KWH 2ND BLOCK SO KWH 2ND BLOCK BALANCE 1ST BLOCK 250 KWH 1S	4 4 2 122 1375 15000 4 4 1 4 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 2,385.00 \$ 26.25 \$ 965.50 \$ 7,651.25 \$ 11,220.00 CHARGE \$ 2,385.00 \$ 28.25 \$ 14,075.00 CHARGE \$ 2,385.00 \$ 28.25 \$ 3 14,075.00	DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KWH MONTHLY DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KWH DISTRIBUTION CHARGE TOTAL COST OF POWER KWW DISTRIBUTION KW COST OF POWER KWW COST OF POWER KWW COST OF POWER KWH	500 \$ 150000 500 500 \$ 200000 \$ \$ 500 500	1.2246 1.2246 1.2246 1.2246	\$ \$ 6 \$ \$ 11. CHARF \$ \$ 3, \$ \$ 17.0 \$	61231 ,746,02 416.87 ,138,79 363,59 612.31 ,994,70 416.87 387,46 363,69 612.31	IMPACT DOLLAR:	(687.54)	MPACT -I.9%

	BALANCE	237500	0.0571	s	13,561.25								
	TOTAL	250000)	\$	16,930,00	TOTAL			\$ 15,636.13	\$ (1,293.87)	-7.65	c
MONTHLY CONSUMPTION 1000KW,100000KWH	CURRENT BILL					UNBUNDLED BILL							
,		KW	RATE \$/KW	CH.	ARGE	OTTOGRAPH DIEC		RATE \$AKW	CHARGE \$	IMPACT DOLLAR		IMPACT	
	SERVICE CHARG			\$									
	1ST BLOCK 50 KW	50	0.0000	\$	12	COST OF POWER KW -	1000	6,7272	\$ 6,727 18				
	2ND BLOCK BALANCE	950	6.0000 5.3000		5,035.00	DISTRIBUTION KW	1000	1.2246	\$ 1,224.61				
	1\$T BLOCK 250		\$AKWH		0100000	COST OF POWER		\$/KWH					
	KWH NEXT BLOCK	250			28.25	KWH	100000	0.0450	\$ 4,497,35				
	12250	12250	0.0780	\$	965.50	MONTHLY							
	NEXT BLOCK BALANCE	87500	0.0000		4,996.25	DISTRIBUTION CHARGE			\$ 416.87				
	TOTAL	100000			11,015.00	TOTAL			\$ 12,866.01	s	1,851,01	16,89	
										•	.,		
MONTHLY CONSUMPTION 1000KW,300000KWH	CURRENT BILL	<w< td=""><td>RATE</td><td></td><td>ARGE</td><td>UNBUNDLED BILL</td><td></td><td>RATE</td><td>CHARGE</td><td>IMPACT</td><td></td><td>IMPACT</td><td></td></w<>	RATE		ARGE	UNBUNDLED BILL		RATE	CHARGE	IMPACT		IMPACT	
	SERVICE CHARG		\$AKW	\$				\$/KW	\$	DOLLAR	RS		
	1ST BLOCK 50 KW	50	0,0000			COST OF POWER KW	1000	6.7272	\$ 6,727.18				
	2ND BLOCK		0.0000	s		DISTRIBUTION KW	1000		\$ 1,224.61				
	BALANCE	950	5.3000 \$/KWH	\$	5,035.00			\$/KWH					
	1ST BLOCK 250 KWH NEXT BLOCK	250	0.1130	\$	28 25	COST OF POWER KWH	300000	0.0450	\$ 13,492.05				
	12250	12250	0.0780	\$	955.50	MONTHLY							
	NEXT BLOCK		0,0000			DISTRIBUTION CHARGE			\$ 416,87				
	BALANCE	287500			16,416.25								
	TOTAL	300000		\$	22,435.00	TOTAL			\$ 21,860.70	\$	(574.30)	-2.6%	
MONTHLY CONSUMPTION 1000KW,500000KWH	CURRENT BILL	w	RATE	CH	ARGE	UNBUNDLED BILL		RATE	CHARGE	IMPACT		MPACT	
			\$AKW	\$				\$/KW	\$	DOLLAR		m AOI	
	SERVICE CHARG			\$	-	COST OF POWER							
	1ST BLOCK 50 KW 2ND BLOCK	50	0,0000			DISTRIBUTION KW	1000		\$ 6,727.18 \$ 1,224.61				
	BALANCE	960			5,035.00			\$AKWH	1,221.01				
	1ST BLOCK 250 KWH	250	0.1130	\$	28.25	COST OF POWER KWH	500000		\$ 22,486,74				
	NEXT BLOCK 12250	12250	0.0760	sii	955.60	MONTHLY							
	NEXT BLOCK		0.0000	s		DISTRIBUTION			\$ 416.87				
	BALANCE	487500	0.0571		27,836.25				119/00				
	TOTAL	500000		\$	33,855,00	TOTAL			\$ 30,855.40	s (2	2,999.60)	-8.9%	
BENERAL SERVICE 250 KW TIME O	USE												
	CURRENT BILL					UNBUNDLED BILL							
ENTER DESIRED CONSUMPTION LEVELS	SERVICE CHARGE				20,0000								
		(W	RATE \$/KW	CHA \$	ARGE			RATE \$/KW	CHARGE \$	IMPACT DOLLAR		MPACT	
Semple # 1 Customer WINTER BILL	WINTER FIRST 50 KW	50	0,0000	\$		COST OF POWER							
	WINTER SECOND BLOCK WINTER BALANCE		0.0000	\$		WINTER PEAK	1277.1	9.1110	\$ 11,635.66				
	BLOCK	1227.1	5.5120 \$/KWH	\$	6,783,78	WINTER PEAK	92406.58	\$/KWH 0.0634	\$ 5,655,41				
						WINTER OFF PEAK			\$ 10,193.41				
	WINTER PEAK FIRST BLOCK	250	0.1580	\$	39,50	DISTRIBUTION KW	1277 1	1,2246	\$ 1,563,95				
	WINTER PEAK NEXT BLOCK	6625	0.1288	s	853 30	MONTHLY SERVICE CHARGE			416.8587				
	WINTER PEAK NEXT BLOCK	0				OLIVIOL OF PRIOL			470,0007				
	WINTER BALANCE BLOCK WINTER OFF	85533.58	0,0885	\$	7,569.72								
		292,446,99	0.0359	\$	10,498,85								
	TOTAL :	384,855,57		\$	25,745,14	TOTAL			\$ 29,865,30	\$ 3	,920.16	15.2%	
	CURRENT BILL					UNBUNDLED BILL							
	SERVICE CHARGE		DATE	mr -	20.0000								
	SUMMER FIRST 50	w		S	ARGE			RATE \$/KW	CHARGE \$	IMPACT DOLLAR:	s	MPACT	
Sample # 1 Customer SUMMER BILL	KW SUMMER SECON	50	0,0000	5	**	COST OF POWER							
	BLOCK SUMMER	٥	0.0000		90 cacays: 0	SUMMER PEAK	863.379	6,9427	\$ 5,994,18				
	BALANCE BLOCK	813.379		\$	3,510.54	ot united to		s/kwh					
	SUMMER PEAK FIRST BLOCK	260	9.1383		34.08	SUMMER PEAK SUMMER OFF PEAK	38049 65 117700.11		\$ 1,991,34				
	TOTAL SERVICES.	200	9.1363	•	34.08	FEAR	17700.11	0.0239	\$ 2,816,85				

	SUMMER PEAK NEXT BLOCK SUMMER PEAK	6825			92.98							
	NEXT BLOCK SUMMER BALANCE BLOCK	31174.66			61.09	DISTRIBUTION KW MONTHLY SERVICE CHARGE	863.379	1.224	5 \$ 1,057,30 416,8687			
	SUMMER OFF PEAK ALL	117700.11			95.42	SERVICE CHARGE			410,0007			
	TOTAL			\$ 9,4	35.00	TOTAL			\$ 12,276.34	\$ 2,8	341,34	30.1%
GENERAL SERVICE INTERMEDIATE	luse											
ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL					UNBUNDLED BILL						
		KW	RATE \$/KW	CHARGE \$				RATE \$/KW	CHARGE \$	IMPACT DOLLARS		PACT
	WINTER PEAK		0.0000 \$/KWH	\$	•	COST OF POWER KW:						
	WINTER PEAK WINTER OFF		0.0000		•	WINTER PEAK		#D1V/0!	#DIV/o!			
	PEAK		0.0000	\$	-	DISTRIBUTION						
						DISTRIBUTION KW COST OF POWER		#DIV/0!	#DIV/o!			
						KWH; WINTER PEAK		#DIV/0!	IDIV/0!			
						WINTER OFF PEAK		#DIV/0!	#DIV/0!			
						DISTRIBUTION			NDIV/O			
	TOTAL			\$	-	TOTAL			#DIV/0!	#DIV/	D! #	fDIV/0!
	CURRENT BILL					UNBUNDLED BILL						
	SUMMER PEAK		0.0000 \$/KWH	\$	-	ONBONDLED BILL		RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMP	ACT
	SUMMER PEAK		0.0000	\$	-	COST OF POWER KW:			•	5005415		
	SUMMER OFF PEAK		0.0000	\$	-	SUMMER PEAK		#DIV/0!	#DIV/0:			
						DISTRIBUTION KW		#DIV/0! \$/KWH	#DIV/0!			
						COST OF POWER KWH;						
						SUMMER PEAK SUMMER OFF PEAK		#DIV/0!	#DIV/0!			
						MONTHLY		HEITTO.	WD1970,			
	TOTAL			\$		DISTRIBUTION CHARGE TOTAL			#DIV/0! #DIV/0!	#OIVA	o: #	IDIV/o!
MONTHLY CONSUMPTION 3000 KW, 500,000 KWH	CURRENT BILL					UNBUNDLED BILL						
	WINTER PEAK	KW 3000	\$/KW 0.0000	CHARGE \$				RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMP.	PACT
			\$/KWH			COST OF POWER KW:						
	WINTER PEAK WINTER OFF PEAK	250,000 250,000	0.0000		-	WINTER PEAK	3000	#DIV/0!	#DIV/0!			
	FEAR	230,000	0.000	•	-	DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!			
						COST OF POWER						
						KWH: WINTER PEAK	250000	#DIV/0!	#OIV/0!			
						WINTER OFF PEAK MONTHLY	250000	#DIV/0!	#DIV#0!			
	TOTAL				_	DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL			\$	-	TOTAL			WDIV/0!	#DIV/O	e m	DIV/0!
	CURRÊNT BILL					UNBUNDLED BILL						
			S/KW	CHARGE \$		COST OF POWER		RATE \$KW	CHARGE \$	IMPACT DOLLARS	IMP	ACT
	SUMMER PEAK		0.0000 \$/KWH		-	KW: SUMMER PEAK	3000	#DIV/0!	#DIV/0!			
	SUMMER PEAK SUMMER OFF PEAK	250,000 250,000	0.0000		-	DISTRIBUTION KW	3000	#DIV/0!	MDIV/0!			
	FEAR	250,000	0.0000	•	-	COST OF POWER KWH:	,	M/KWH				
						SUMMER PEAK SUMMER OFF	250000	#DIV/0!	#DIV/o!			
						PEAK MONTHLY	250000	#DIV/0!	#DIV/0!			
						DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL			\$	-	TOTAL			#DIV/0!	#DIV#0	! #0	DIV/o!
MONTHLY CONSUMPTION 3000 KW,1MILL KWH	CURRENT BILL			CHARGE \$		UNBUNDLED BILL		RATE WKW	CHARGE \$	IMPACT DOLLARS	IMP/	ACT
	WINTER PEAK	3000	0.0000		•	COST OF POWER	•		•	DOLLARS		
	WINTER PEAK WINTER OFF	500,000	\$/KWH 0.0000	\$	-	KW: WINTER PEAK	3000	#DIV/0!	#DIV/0!			
	PEAK	500,000	0.0000	•								
		500,000	0.0000	•		DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!			
		500,000	0.0000	•		COST OF POWER KWH:						
		500,000	0.0000	•		COST OF POWER	3000 500000 500000	#DIV/0! #DIV/0!	#DIV/0: #OIV/0:			

		TOTAL			\$	-	MONTHLY DISTRIBUTION CHARGE TOTAL			#DIV/0! #DIV/0!	#DIV#9!	#DIV/O!
		CURRENT BILL		RATE \$/KW	CHARGE \$		UNBUNDLED BILL		RATE	CHARGE	IMPACT	IMPACT
		SUMMER PEAK	3000			-	COBT OF POWER KW: SUMMER PEAK	3000	\$/KW #DIV/0!	\$ #DIV/0:	DOLLARS	
		SUMMER PEAK SUMMER OFF	500,000		\$	-	DISTRIBUTION KW	3000		#DIV/0!		
		PEAK	500,000	0,0000	\$		COST OF POWER KWH:		\$/KW/H			
							SUMMER PEAK SUMMER OFF PEAK	500000	#DIV/0!	#DIV/0!		
		TOTAL			\$		MONTHLY DISTRIBUTION CHARGE TOTAL			#DIV/0!	#DIV/o!	#DIV/o!
	MONTHLY CONSUMPTION 3000 KW, 1,5 MILL KWH	CURRENT BILL	ĸw	RATE	CHARGE		UNBUNDLED BILL		RATE	CHARGE	IMPACT	IMPACT
-		WINTER PEAK		\$/KW	\$	-	COST OF POWER		\$/KW	\$	DOLLARS	IMPAGE
		WINTER PEAK WINTER OFF	750,000	\$/KWH 0.0000	\$	-	KW; WINTER PEAK	3000	#DIV/0!	#DIV/0!		
		PEAK	750,000	0.0000	\$	-	DISTRIBUTION KW	3000	#DIV/0!	MDIV/o!		
							COST OF POWER	0000	morrio.	1101110.		
							WINTER PEAK WINTER OFF PEAK	750000 750000	#DIV/0!	#DIV/0!		
							MONTHLY DISTRIBUTION CHARGE	70000	1101010,	#DIV/O!		
		TOTAL			\$	•	TOTAL			#DIVIO!	#DIV#0!	#DIV/0!
		CURRENT BILL		RATE	CHARGE		UNBUNDLED BILL		RATE	CHARGE	IMPAGT	IMPACT
		SUMMER PEAK	3000	\$/KW 0.0000	\$	_	COST OF POWER KW:		\$/KW	\$	DOLLARS	
		SUMMER PEAK	750,000	\$/KWH 0.0000	\$		SUMMER PEAK DISTRIBUTION KW	3000	#DIV/0!	MDIV/o!		
		SUMMER OFF PEAK	750,000	0.0000	\$	-	COST OF POWER		\$AKWA			
							KWH: SUMMER PEAK SUMMER OFF PEAK	750000 750000	#DIV/0!	#DIV/O!		
							MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
		TOTAL			\$	-	TOTAL			#DIV/0!	#DIV/0!	#DIV/O!
	LARGEUSE											
	MONTHLY CONSUMPTION 5000 KW, 0,5 MILL KWH	CURRENT BILL WINTER PEAK		RATE \$/KW 0.0000	CHARGE \$		UNBUNDLED BILL		RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
		WINTER PEAK		\$AKWH		_	COST OF POWER KW: WINTER PEAK	5000	#D[V/0!	#DIV/0!		
		WINTER OFF PEAK	250,000	0.0000			WHITE AT LOS	5000	WD(VIO.	WDIVIO.		
							DISTRIBUTION KW	5000	#OIVIO!	#D[V/0!		
							KWH: WINTER PEAK	250,000	#DIV/0!	#DIV/0!		
							WINTER OFF PEAK MONTHLY DISTRIBUTION	250,000	#DIV/0!	#DIV/0!		
		TOTAL			\$	-	CHARGE TOTAL			#DIV/0! #DIV/0!	#DIV/0!	#DIV/O!
		CURRENT BILL			CHARGE \$		UNBUNDLED BILL		RATE \$KW	CHARGE \$	IMPACT DOLLARS	IMPACT
		SUMMER PEAK	5000	0.0000 \$/KWH		-	COST OF POWER KW: SUMMER PEAK	5000	#DIV/0!	#DIV/O!		
		SUMMER PEAK SUMMER OFF	250,000	0.0000	\$	-	DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
		PEAK	250,000	0.0000	\$	-	COST OF POWER		\$AKWH			
							KWH; SUMMER PEAK SUMMER OFF PEAK	250,000 250,000	#DIV/0!	#DIV/0!		
							MONTHLY DISTRIBUTION CHARGE			MOIV/O!		
	MONTHLY CONSUMPTION 5000 KW, 1 MILL KWH	TOTAL			\$	-	TOTAL			#DIV/o!	#DIV/0!	#DIV/0!
	MOTTHER CONSORT HAN SOUR KW, I MALL KWI	CURRENT BILL					UNBUNDLED BILL					

		KW	RATE \$/kW	CHARGE \$				RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	WINTER PEAK	5000	0.0000 \$/KWH	\$	•	COST OF POWER					
	WINTER PEAK WINTER OFF	500,000		\$	-	WINTER PEAK	5000	#DIVIO!	MOIV/O!		
	PEAK	500,000	0.0000	\$	-						
						DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
						COST OF POWER KWH: WINTER PEAK	500,000	#DIV/0	#DIV/0!		
						WINTER OFF PEAK MONTHLY DISTRIBUTION	500,000	#DIV/0!	#DIV/0:		
	TOTAL			\$	-	CHARGE TOTAL			MDIA/o; MDIA/o;	#DIV/0!	#DIV/0!
	CURRENT BILL	KW	RATE \$#KW	CHARGE \$		UNBUNDLED BILL		RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	SUMMER PEAK	5000	0.0000 \$/KWH	\$	-	COST OF POWER KW; SUMMER PEAK	5000	#DIV/0!	#DIV/o:		
	SUMMER PEAK	500,000	0.0000	\$		DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
	SUMMER OFF PEAK	500,000	0.0000	\$		COST OF POWER		\$/KWH			
						KWH: SUMMER PEAK SUMMER OFF	500,000	#DIV/0	#DIV/0!		
						PEAK	500,000	#DIV/o!	#DIV/0!		
						MONTHLY DISTRIBUTION					
	TOTAL			\$		CHARGE TOTAL			#DIV/0! #DIV/0!	WDIV/0	#DIV/0!
MONTHLY CONSUMPTION 5000 KW, 1.5 MILL KWH	CURRENT BILL	KW	RATE	CHARGE		UNBUNDLED BILL		RATE	CHARGE	IMPACT	IMPACT
	WINTER PEAK	5000	0.0000	\$				\$/KW	\$	DOLLARS	
	WINTER PEAK	750,000	\$/KWH 0.0000			COST OF POWER KW:	****	1101111111			
•	WINTER OFF PEAK	750,000				WINTER PEAK	5000	#D1V/0!	#DIV/O		
						DISTRIBUTION KW	5000	#DIV/0!	#DIV/O		
						COST OF POWER KWH:					
						WINTER PEAK WINTER OFF PEAK	750,000 750,000	#DIV/0!	#DIV/o!		
						MONTHLY DISTRIBUTION	750,000	WDIVIO:	MDIV/d;		
	TOTAL			\$		CHARGE TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	CURRENT BILL					UNBUNDLED BILL					
	CORRENT BILL	KW	RATE \$/KW	CHARGE \$		ONBONDLED BILL		RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	SUMMER PEAK	5000				COST OF POWER KW: SUMMER PEAK	5000	#DIV/0	#DIV/0!	DOLLARS	
	SUMMER PEAK	750,000	0.0000	\$	-	DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
	SUMMER OFF PEAK	750,000	0.0000	\$		207.05.05.05.05		\$/KWH			
						COST OF POWER KWH: SUMMER PEAK	750,000	#DIV/0!	#DIV/0!		
						SUMMER OFF PEAK	750,000	#DIV/0:	#DIV/0!		
						MONTHLY DISTRIBUTION CHARGE			#DIV/o!		

SHEET 7 - MARR (NO TAX) CALCULATIONS

NAME OF UTILITY

Halton Hills Hydro Inc. ED - 1999 - 0290

LICENCE NUMBER DATE

23-Nov-00

VERSION NUMBER

FINAL

NAME OF CONTACT

David J. Smelsky, CMA

PHONE NUMBER

(519) 853-3700 ext. 225

TARGET RATE OF RETURN CALCULATIONS AND ADJUSTED RATE CLASS SERVICE CHARGES NOTE: ANY RATE OF RETURN UP TO 9.88% MAY BE CHOSEN.

THE EXAMPLE SHOWS A TARGET ROE OF 4.0% FOR ILLUSTRATIVE PURPOSES ONLY. YOU CAN REPEAT THIS ANALYSIS AS MANY TIMES AS YOU WISH BY ENTERING A DIFFERENT TARGET ROE AND NOTING THE RESULTS BEFORE EACH ITERATION. YOU CAN THEN CHOOSE THE LEVEL YOU WISH TO USE. ONLY YOUR FINAL CHOICE NEEDS TO BE FILED.

NOTE:

ON THIS SHEET, TARGET RATE OF RETURN IS CALCULATED WITHOUT TAXES. THIS VALUE WILL BE APPLIED TO RATES UNTIL MARKET OPENS. A TARGET RATE OF RETURN ADJUSTED FOR TAXES IS CALCULATED FOR THE PERIOD AFTER MARKET OPENING ON THE NEXT SHEET. THE DIFFERENCE BETWEEN THE VALUES ON THE TWO SHEETS IS THE AMOUNT RATES WILL HAVE TO INCREASE TO ALLOW FOR TAXES. THIS AMOUNT WILL BE ALLOCATED TO THE CLASSES IN THE SAME MANNER AS THE CHANGE IN REVENUE REQUIRED WITHOUT TAXES.

SOURCE: SEE APPENDIX D OF RATE HANDBOOK FOR RATE BASE CALCULATIONS. SEE CHAPTER 3 FOR DEBT RATE AND CER. USE 1999 YEAR END FINANCIAL STATEMENTS FOR 1999 RETURN \$.

2000 Rate Base (ie. 1999 rate base "wires only")

\$ 25,052,967.65

MARR

\$ 2,145,786.68

CER

Target ROE

Effective Tax Rate (this is the rate deemed to be in

effect by the OEB)

1-CER Debt Rate 0.5000 0.0988

0.435 (tax comes into effect only when market opens)

0.5000 0.0725

Change in Revenue Required

MARR - (1999 RETURN \$)

MARR

\$ 2,145,786.68

1999 return \$

State Cannot be Negative- Refer to page 3-8 of Handbook

Change in Revenue Required

=

\$ 2,145,786.68

Deferred Amount (if any)

Phase in Year 2 Phase in Year 3 - EQUAL Phase-In Process
- EQUAL Phase-In Process

Change in Revenue to Be Allocated

\$ 2,145,786.68

		STRIBUTION EVENUE	SHARE OF TOTAL REVENUE		NCREMENTAL ETURN (\$) A*B		EVISED EVENUE
RESIDENTIAL CLASS REVENUE SENTINEL LIGHTS REVENUE <50 KW CLASS GENERAL SERVICE NON TIME OF USE >50 KW GENERAL SERVICE TIME OF USE >50 KW INTERMEDIATE USE STREET LIGHTING CLASS REVENUE	\$ \$ \$ \$ \$ \$ \$	2,364,776.83 8,686.67 439,811.54 1,168,428.48 382,975.62 - 26,352.70	0.539 0.002 0.100 0.266 0.087 0.000 0.006	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	4,244.95 214,924.82 570,981.57	\$ \$ \$ \$ \$ \$ \$	3,520,383.71 12,931.62 654,736.36 1,739,410.05 570,126.16 - 39,230.60
LARGE USER CLASS REVENUE TOTAL REVENUE	\$ \$	4,391,031.83	0.000	\$ \$ 2,145,786.68	2,145,786.68	\$	6,536,818.50

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE BASED ON THE RELATIVE SHARES OF THE PRE-RATE OF RETURN ADJUSTMENT.

RESIDENTIAL		
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 1,015,133.38 0.429	SERVICE DISTRIBUTION CHARGE REVENUE 1,349,643.45 \$ 2,364,776.83 0.571
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 496,070.12	\$ 659,536.77 \$ 1,155,606.89
(C) TARGETED BASE (A) +(B)	\$ 1,511,203.50	\$ 2,009,180.21 \$ 3,520,383.71
(D) RETAIL KWH	163,731,190	
(E) NUMBER OF CUSTOMERS		15013
(F) DISTRIBUTION KWH RATE (\$/KWH) (C)/(D)	\$0.0092	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$11.1524
SENTINEL LIGHTS		
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 3,728.95 0.429	SERVICE DISTRIBUTION CHARGE REVENUE 4,957.72 \$ 8,686.67 0.571
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 1,822.24	\$ 2,422.71 \$ 4,244.95
(C) TARGETED BASE (A) +(B)	\$ 5,551.19	\$ 7,380.43 \$ 12,931.62
(D) RETAIL KW	1,265	
(E) NUMBER OF CONNECTIONS		506
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$4.3883	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		\$1.2155
GENERAL SERVICE <50 KW CLASS		TATAL
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 188,798.95	\$ TOTAL SERVICE DISTRIBUTION CHARGE REVENUE 251,012.59 \$ 439,811.54

	0.429	0.571		
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 92,261.29	\$ 122,663.53	\$ 214,924.82	<u>:</u>
(C) TARGETED BASE (A) +(B)	\$ 281,060.24	\$ 373,676.12	\$ 654,736.36	;
(D) RETAIL KWH	33,449,509			
(E) NUMBER OF CUSTOMERS		1276		
(F) DISTRIBUTION KWH RATE (\$/KWH) (C)/(D)	\$0.0084			
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$24.4041		
GENERAL SERVICE NON-TIME OF USE >50 KW			TOTA	L
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 501,574.07 0.429	SERVICE CHARGE 666,854.40 0.571		E
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 245,106.62	\$ 325,874.95	\$ 570,981.57	,
(C) TARGETED BASE (A) +(B)	\$ 746,680.69	\$ 992,729.36	\$ 1,739,410.05	;
(D) RETAIL KW	357,858			
(E) NUMBER OF CUSTOMERS		169		
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$2.0865			
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$489.5115		
GENERAL SERVICE TIME OF USE > 50 KW				
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 164,400.86 0.429	SERVICE CHARGE 218,574.76 0.571	REVENUI	N E
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 80,338.56	\$ 106,811.98	\$ 187,150,54	ļ
(C) TARGETED BASE (A) +(B)	\$ 244,739.41	\$ 325,386.75	\$ 570,126.16	;
(D) RETAIL KW	185,968			
(E) NUMBER OF CUSTOMERS		8		
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$1.3160			
(G) MONTHLY SERVICE CHARGE (C)/(E)/12	 	\$3,389.45		7
COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW				
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 665,974.93 0.4293	SERVICE CHARGE 885,429.17 0.5707	TOTA DISTRIBUTIOI REVENUI \$ 1,551,404.10	N E
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 325,445.18	\$ 432,686.94	\$ 758,132.11	1

(C) TARGETED BASE (A) +(B)	\$ 991,420.11	\$ 1,318,116.10	\$ 2,309,536.21
(D) RETAIL KW	543,826		
(E) NUMBER OF CUSTOMERS		177	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$1.8230		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$620.58	

INTERMEDIATE USE	VARIABLE	SERVICE	TOTAL DISTRIBUTION
(A) CURRENT REVENUE REQUIREMENTS	\$ REVENUE #DIV/0!	\$ CHARGE #DIV/0!	REVENUE \$ -
(B) ALLOCATED INCREMENTAL RETURN (\$)	#DIV/0!	#DIV/0!	#DIV/0!
(C) TARGETED BASE (A) +(B)	#DIV/0!	#DIV/0!	#DIV/0!
(D) RETAIL KW	0		
(E) NUMBER OF CUSTOMERS		0	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	#DIV/0!		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		#DIV/0!	
STREET LIGHTING			TOTAL
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 11,312.49 0.429	SERVICE CHARGE 15,040.21 0.571	DISTRIBUTION REVENUE \$ 26,352.70
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 5,528.13	\$ 7,349.77	\$ 12,877.90
(C) TARGETED BASE (A) +(B)	\$ 16,840.61	\$ 22,389.99	\$ 39,230.60
(D) RETAIL KW	6,024		
(E) NUMBER OF CONNECTIONS		3604	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$2.7956		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		\$0.5177	
LARGE USE			TOTAL
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE - #DIV/0!	SERVICE CHARGE - #DIV/0!	DISTRIBUTION REVENUE \$ -

SHEET 8 - MARR (WITH TAXES) CALCULATIONS

NAME OF UTILITY Halton Hills Hydro Inc.
LICENCE NUMBER ED - 1999 - 0290

DATE 23-Nov-00

VERSION NUMBER FINAL

NAME OF CONTACT
David J. Smelsky, CMA
PHONE NUMBER
(519) 853-3700 ext. 225

TARGET RATE OF RETURN CALCULATIONS AND ADJUSTED RATE CLASS SERVICE CHARGES NOTE: ANY RATE OF RETURN UP TO 9.88% RATE OF RETURN MAY BE CHOSEN.

THE EXAMPLE SHOWS A TARGET ROE OF 4.0% FOR ILLUSTRATIVE PURPOSES ONLY. YOU CAN REPEAT THIS ANALYSIS AS MANY TIMES AS YOU WISH BY ENTERING A DIFFERENT TARGET ROE AND NOTING THE RESULTS BEFORE EACH ITERATION. YOU CAN THEN CHOOSE THE LEVEL YOU WISH TO USE. ONLY YOUR FINAL CHOICE NEEDS TO BE FILED.

NOTE:

ON THE PREVIOUS SHEET, TARGET RATE OF RETURN IS CALCULATED WITHOUT TAXES. THIS VALUE WILL BE APPLIED TO RATES UNTIL MARKET OPENS. A TARGET RATE OF RETURN ADJUSTED FOR TAXES IS CALCULATED FOR THE PERIOD AFTER MARKET OPENING ON THIS SHEET. THE DIFFERENCE BETWEEN THE VALUES ON THE TWO SHEETS IS THE AMOUNT RATES WILL HAVE TO INCREASE TO ALLOW FOR TAXES. THIS AMOUNT WILL BE ALLOCATED TO THE CLASSES IN THE SAME MANNER AS THE CHANGE IN REVENUE REQUIRED WITHOUT TAXES.

2000 Rate Base (ie. 1999 rate base "wires ony")	\$ 25,052,967.65	MARR	\$ 3,098,641.94
CER	0.5000		
Target ROE	0.0988		
Effective Tax Rate (this is the rate deemed to be in			
effect by the OEB)	0.435 (t	ax comes into effect when market opens)	
1-CER	0.5000		
Debt Rate	0.0725		

Change in Revenue Required MARR - (1999 RETURN \$)

MARR \$ 3,098,641.94

1999 RETURN \$ -

Change in Revenue Required = \$ 3,098,641.94

MARR WITH TAXES - MARR WITHOUT TAXES \$ 952,855.26 (change in revenue required due to taxes to be allocated)

		RIBUTION	SHARE OF TOTAL REVENUE	CHANGE IN REVENUE TO BE ALLOCATED	TAX		 VISED VENUE
	REVE	ENUE			A*B		
			Α	Е	3		
RESIDENTIAL CLASS REVENUE	\$	3,520,383.71	0.539		\$	513,157.30	\$ 4,033,541.01
SENTINEL LIGHTS REVENUE	\$	12,931.62	0.002		\$	1,885.01	\$ 14,816.63
<50 KW CLASS	\$	654,736.36	0.100		\$	95,439.24	\$ 750,175.60
GENERAL SERVICE NON TIME OF USE >50 KW	\$	1,739,410.05	0.266		\$	253,549.34	\$ 1,992,959.39
GENERAL SERVICE TIME OF USE >50 KW	\$	570,126.16	0.087		\$	83,105.83	\$ 653,231.99
INTERMEDIATE USE	\$	-	0.000		\$	-	\$ -
STREET LIGHTING CLASS REVENUE	\$	39,230.60	0.006		\$	5,718.54	\$ 44,949.15
LARGE USER CLASS REVENUE	\$	-	0.000		\$	-	\$ -
TOTAL REVENUE	\$	6,536,818.50		\$ 952,855.26		952,855.26	\$ 7,489,673.76

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE

DISTRIBUTION DATE APRIL 10, 2000

(B) ALLOCATED INCREMENTAL RETURN (\$) #DIV/0! #DIV/0! #DIV/0! (C) TARGETED BASE (A) +(B) #DIV/0! #DIV/0! #DIV/0! (D) RETAIL KW 0 (E) NUMBER OF CUSTOMERS 0 #DIV/0! (F) DISTRIBUTION KW RATE (\$/KW) (C)/(D) (G) MONTHLY SERVICE CHARGE (C)/(E)/12 #DIV/0!

BASED ON THE RELATIVE SHARES OF THE PRE-RATE OF RETURN ADJUSTMENT

RESIDENTIAL			
	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	\$ 1,511,203.50 0.429		
(B) ALLOCATED TAX REVENUE REQUIREMENT	\$ 220,284.26	292,873.04	\$ 513,157.30
(C) TARGETED BASE WITH TAXES (A) +(B)	\$ 1,731,487.75	2,302,053.26	\$ 4,033,541.01
(D) RETAIL KWH	163,731,190		
(E) NUMBER OF CUSTOMERS		15013	
(F) DISTRIBUTION KWH RATE (\$/KWH) (C)/(D)	\$0.0106		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$12.7781	
SENTINEL LIGHTS	VARIABLE	SERVICE	TOTAL DISTRIBUTION
	REVENUE	CHARGE	REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	\$ 5,551.19 5 0.429	7,380.43 0.571	\$ 12,931.62
(B) ALLOCATED TAX REVENUE REQUIREMENT	\$ 809.18	1,075.83	\$ 1,885.01
(C) TARGETED BASE WITH TAXES (A) +(B)	\$ 6,360.37	8,456.26	\$ 14,816.63
(D) RETAIL KW	1,265		
(E) NUMBER OF CONNECTIONS		506	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$5.0280		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		\$1.3927	
GENERAL SERVICE <50 KW CLASS	VADIABLE	OEDVIOE	TOTAL DIOTDIDUTION
	VARIABLE REVENUE	CHARGE	TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	\$ 281,060.24 0.429	373,676.12 0.571	\$ 654,736.36
(B) ALLOCATED TAX REVENUE REQUIREMENT	\$ 40,969.43	54,469.81	\$ 95,439.24
(C) TARGETED BASE WITH TAXES (A) +(B)	\$ 322,029.67	\$ 428,145.93	\$ 750,175.60
(D) RETAIL KWH	33,449,509		
(E) NUMBER OF CUSTOMERS		1276	
(F) DISTRIBUTION KWH RATE (\$/KWH) (C)/(D)	\$0.0096		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$27.9615	
GENERAL SERVICE NON-TIME OF USE >50 KW			
THE SERVICE HORFIME OF SOLE FOR INV	VARIABLE	-	TOTAL DISTRIBUTION
(A) REVENUE AT MARR WITHOUT TAXES	\$ REVENUE 746,680.69 0.429	CHARGE \$ 992,729.36 0.571	
(B) ALLOCATED TAX REVENUE REQUIREMENT	\$ 108,841.73	\$ 144,707.61	\$ 253,549.34
(C) TARGETED BASE WITH TAXES (A) +(B)	\$ 855,522.42	\$ 1,137,436.97	\$ 1,992,959.39

(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)

(G) MONTHLY SERVICE CHARGE (C)/(E)/12

(D) RETAIL KW		357,858				
(E) NUMBER OF CUSTOMERS				169		
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)		\$2.3907				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12				\$560.8664		
GENERAL SERVICE TIME OF USE > 50 KW						
		VARIABLE REVENUE		SERVICE CHARGE	TOT	AL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	\$	244,739.41 0.429		325,386.75 0.571	\$	570,126.16
(B) ALLOCATED TAX REVENUE REQUIREMENT	\$	35,675.04	\$	47,430.79	\$	83,105.83
(C) TARGETED BASE WITH TAXES (A) +(B)	\$	280,414.45	\$	372,817.54	\$	653,231.99
(D) RETAIL KW		185,968				
(E) NUMBER OF CUSTOMERS				8		
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)		\$1.5079				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12				\$3,883.516		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW				\$3,883.516		
COMBINE NON-TIME OF USE >50kW WITH		VARIABLE	-	SERVICE	тот	AL DISTRIBUTION
COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW	\$	REVENUE	•	SERVICE CHARGE		REVENUE
COMBINE NON-TIME OF USE >50kW WITH	\$		\$	SERVICE		
COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW	\$	REVENUE 991,420.11		SERVICE CHARGE 1,318,116.10	\$	REVENUE
COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW (A) CURRENT REVENUE REQUIREMENTS	·	REVENUE 991,420.11 0.4293	\$	SERVICE CHARGE 1,318,116,10 0.5707	\$	REVENUE 2,309,536.21
COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW (A) CURRENT REVENUE REQUIREMENTS (B) ALLOCATED INCREMENTAL RETURN (\$)	\$	REVENUE 991,420.11 0.4293 144,516.77	\$	SERVICE CHARGE 1,318,116.10 0.5707 192,138.40	\$	REVENUE 2,309,536.21 336,655.17

INTERMEDIATE USE			
(A) REVENUE AT MARR WITHOUT TAXES	VARIABLE REVENUE #DIV/0! #DIV/0!	SERVICE CHARGE #DIV/0! #DIV/0!	TOTAL DISTRIBUTION REVENUE #DIV/0!
(B) ALLOCATED TAX REVENUE REQUIREMENT	#DIV/0!	#DIV/0!	#DIV/0!
(C) TARGETED BASE WITH TAXES (A) +(B)	#DIV/0!	#DIV/0!	#DIV/0!
(D) RETAIL KW	0		
(E) NUMBER OF CUSTOMERS		0	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	#DIV/0!		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		#DIV/0!	

\$2.0888

\$711.04

STREET LIGHTING	VARIABLE		SERVICE	TOTAL DISTRIBUTION
(A) REVENUE AT MARR WITHOUT TAXES	\$ REVENUE 16,840.61 0.429	\$ _	CHARGE 22,389.99 0.571	REVENUE \$ 39,230.60
(B) ALLOCATED TAX REVENUE REQUIREMENT	\$ 2,454.81	\$	3,263.73	\$ 5,718.54
(C) TARGETED BASE WITH TAXES (A) +(B)	\$ 19,295.43	\$	25,653.72	\$ 44,949.15
(D) RETAIL KW	6,024			
(E) NUMBER OF CONNECTIONS			3604	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$3.2031			
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)			\$0.5932	
LARGE USE	VARIABLE		SERVICE	TOTAL DISTRIBUTION
(A) REVENUE AT MARR WITHOUT TAXES	REVENUE #DIV/0! #DIV/0!		CHARGE #DIV/0! #DIV/0!	REVENUE #DIV/0!
(B) ALLOCATED TAX REVENUE REQUIREMENT	#DIV/0!		#DIV/0!	#DIV/0!
(C) TARGETED BASE WITH TAXES (A) +(B)	#DIV/0!		#DIV/0!	#DIV/0!
(D) RETAIL KW	0			
(E) NUMBER OF CUSTOMERS			0	
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	#DIV/0!			
(G) MONTHLY SERVICE CHARGE (C)/(E)/12			#DIV/0!	

DISTRIBUTION DATE APRIL 10, 2000

SHEET 9 - RATE SUMMARY MARR (NO TAX) NAME OF UTILITY

Halton Hills Hydro Inc. ED - 1999 - 0290 23-Nov-00

LICENCE NUMBER DATE

VERSION NUMBER NAME OF CONTACT PHONE NUMBER

David J. Smelsky, CMA

FINAL

(519) 853-3700 ext. 225

SUMMARY TABLE OF RATES AND CHARGES WITH MARR PRIOR TO MARKET OPENING AND BEFORE SENSITIVITY ANALYSIS

a.	DISTRIBUTION DISTRIBUTION KW RATE KWH RATE	DISTRIBUTION KWH RATE	MONTHLY SERVICE CHARGE	COST OF POWER KW RATE	COST OF POWER KWH RATE	WINTER PEAK (KW)	COST OF SUMMER V PEAK (KW) F	COST OF POWER TIME OF USE RATES AFR WINTER WINTER SUM! (KW) PEAK(KWH) OFF PEAK PEAK (KWH)	AE OF USE RA WINTER SOFF PEAK R	MER (KW	SUMMER OFF PEAK (KWH)
	%/KW	S/KWH	(add meter charge if applicable) \$/CUSTOMER	%/KW	%/KWH	%/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
RESIDENTIAL		\$0.0092	\$11,15		\$0.0684			\$0.1174	\$0.0352	\$0.0909	\$0.0242
GENERAL SERVICE < 50 KW		\$0.0084	\$24.40		\$0.0673			\$0.1071	\$0.0352	\$0,0883	\$0,0242
GENERAL SERVICE > 50 KW (NON TIME OF USE)	\$1,8230		\$620.58	\$6.7272	\$0.0450						
GENERAL SERVICE TIME OF USE > 50 KW	\$1.8230		\$620.58			\$9.1110	\$6,9427	\$0,0634	\$0.0349	\$0.0523	\$0.0239
GENERAL SERVICE INTERMEDIATE USE	#DIV/0i		#DIV/0i			#DIV/0}	#DIV/0i	#DIV/0i	#DIV/0i	#DIV/0i	#DIV/0i
LARGE USE	#DIV/0!		#DIV/0i			i0//\IQ#	#DIV/0!	#DIV/0i	#DIV/0i	#DIV/0i	#DIV/0i
SENTINEL LIGHTS (NON TIME OF USE)	\$4,3883		\$1.22	\$20,6131							
SENTINEL LIGHTS (TIME OF USE)	\$4.3883		\$1.22			#DIN/0i	#DIV/0i				
STREET LIGHTING (NON TIME OF USE)	\$2,7956		\$0.52	\$20.6054							
STREET LIGHTING (TIME OF USE) *	\$2,7956		\$0.52			#DIV/0i	#DIV/0i				

* SERVICE CHARGE IS PER CONNECTION

Ontario Energy Board P.O. Box 2319 2300 Yonge Street 26th. Floor Toronto ON M4P 1E4

Commission de l'Énergie de l'Ontario C.P. 2319 2300, rue Yonge 26e étage Toronto ON M4P 1E4 Telephone: (416) 481-1967 Téléphone; (416) 481-1967 Facsimile: (416) 440-7656 Télécopieur: (416) 440-7656



Writer's Direct Line (416) 440-7605 BY PRIORITY POST

August 17, 2001

Mr. Dan Guatto President Halton Hills Hydro Inc. 43 Alice Street, Acton, ON L7J 2A9

Dear Mr. Guatto:

Re: Halton Hills Hydro Inc. - Electricity Rate Change

Board File No. RP-2000-0193/EB-2000-0428/EB-2001-0141

The Board has today issued its Decision with Reasons and Order in the above matter and an executed copy is enclosed herewith.

Yours truly,

Peter H. O'Dell

Assistant Board Secretary

Encl.



RP-2000-0193 EB-2000-0428 EB-2001-0141

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. for an order or orders approving or fixing just and reasonable rates.

BEFORE:

Paul Vlahos

Vice Chair and Presiding Member

Paul Sommerville

Member

DECISION WITH REASONS AND ORDER

Halton Hills Hydro Inc. ("Halton Hills" or "the Applicant") filed an Application ("the Application") with the Ontario Energy Board ("the Board") dated November 23, 2000, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity.

On August 13, 2001 the Board issued a Decision requiring the Applicant to mitigate rate impacts on customers in the general service greater than 50 kilowatt demand non-time of use class such that bills impacts be reduced to not exceed 10% before the application of the market adjusted revenue requirement. The Applicant was not to make any other adjustments in the revenue requirement of other rate classes to achieve this impact reduction. The Board accepted the remainder of the submission of the Applicant. Halton Hills filed an amended version of its application on August 15, 2001.

Board Findings

The Board finds that the amended version of the application filed by Halton Hills in accordance with the Board's decision and is acceptable.

In complying with the decision of the Board, Halton Hills has made an adjustment to the demand/energy split of the cost of power within the general service greater than 50 kilowatt demand non-time of use class. Maintaining the same revenue requirement as in the original submission, the fixed and variable components of the distribution rate were adjusted from a ratio of 60/40 to 10/90 in order to help further mitigate bill impacts. As a result, the Applicant was able to mitigate bill impacts resulting from unbundling for 116 of the 143 existing customers within this class to below 10%. Of the remaining 27 customers, 18 customers will experience increases between 10% and 15% from unbundling. The Board accepts these adjustments and expects the Applicant to continue to work with the remaining affected customers to help lower their bills.

By letter dated February 28, 2001, the Board indicated that the rates set out in the Transitional Distribution Rate Order are declared interim as of March 1, 2001 for all licensed distributors who filed submissions for unbundled distribution rates on or before February 28, 2001. Halton Hills proposes to implement the rates set out in Appendix "A" of this Order, which include the cost of power increase effective June 1, 2001 through to August 30, 2001. The Applicant has proposed that the rates applied for, other than the miscellaneous charges, be made effective March 1, 2001 and that Halton Hills be allowed to retroactively bill customers for electricity usage back to the March 1, 2001 date through a monthly rate rider on distribution charges to be collected over four months. Halton Hills proposes to implement the rates set out in Appendix "B" of this Order on all energy consumed on or after September 1, 2001. The Board finds this acceptable.

THE BOARD ORDERS THAT:

- 1. The rates declared interim by letter dated February 28, 2001 are hereby approved as final rates for the period March 1, 2001 to May 31, 2001.
- 2. The rates, which include the cost of power increase (EB-2001-0141), as set out in Appendix "A" of this Order are hereby approved as final rates for the period June 1, 2001 to August 30, 2001.
- 3. The rates as set out in Appendix "B" of this order are hereby approved effective September 1, 2001.
- 4. The monthly rate riders set out in Appendix "C" of this order are hereby approved effective September 1, 2001 to December 31, 2001.

DATED at Toronto, August 17, 2001.

ONTARIO ENERGY BOARD

Peter H. Ø'Dell

Appendix "A"

RP-2000-0193 EB-2001-0141

August 17, 2001

ONTARIO ENERGY BOARD

Peter H. O'Dell

Halton Hills Hydro Schedule of Rates Effective June 1, 2001 to August 30, 2001

Time periods for Time of Use (Eastern Standard Time):

Winter:

all hours, October 1 through March 31

Summer:

all hours. April 1 through September 30

Peak:

0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays, including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (as in Toronto), Labour Day, Thanksgiving

(per kWh)

\$ 0.08295

Day, Christmas Day and Boxing Day.

Off-Peak:

all other hours

Residential

First 250 kWh	(per kWh)	\$ 0.12035
All additional kWh	(per kWh)	\$ 0.07785
Bi-monthly Minimum Bill		\$ 14.10

Residential - Time of Use (At Customer's Request)

Winter Energy Charges

First 500 kWh	(per kWh)	\$ 0.16535
Balance	(per kWh)	\$ 0.12285
Off-Peak Period all kWh	(per kWh)	\$ 0.04155
Summer Energy Charges		
First 500 kWh	(per kWh)	\$ 0.14355
Balance	(per kWh)	\$ 0.10105
Off-Peak Period all kWh	(per kWh)	\$ 0.03085

General Service (0 - 999 kW)

Next 12,250 kWh

Billing Demand

First 50 kW	(per kW)	\$ 0.00
Balance	(per kW)	\$ 5.00
Energy Charges		
First 250 kWh	(per kWh)	\$ 0 12035

Balance Monthly Minimum Bill Minimum Bill - over 50 kW of maximum der - per kW of maximum demand during the p months		\$ 0.06285 \$ 7.05 \$ 0.60
General Service (1,000 - 5,000kW) (500 - 9	999 kW Optional)	
Summer Peak		
First 250 kWh	(per kWh)	\$ 0.14365
Next 6,625 kWh	(per kWh)	\$ 0.10795
Balance	(per kWh)	\$ 0.07775
Summer Off - Peak		
All	(per kWh)	\$ 0.03105
First 50kW	(per kWh)	\$ 0.0000
Balance	(per kWh)	\$ 5.30
Winter Peak		
First 250 kWh	(per kWh)	\$ 0.16535
Next 6,625 kWh	(per kWh)	\$ 0.13115
Balance	(per kWh)	\$ 0.09245
Winter Off - Peak		
All	(per kWh)	\$ 0.04185
First 50kW	(per kWh)	\$ 0.0000
Balance	(per kWh)	\$ 5.30
Street Lighting		
per kW of connected load	(per kW)	\$27.43
Sentinel Lighting		
per kW of connected load	(per kW)	\$27.63
Transformer		
Losses: Adjustment shall be made in accordance clause 7 of the Standard Application of by the Transformer Loss provisions in the Allowance for Ownership: (per kW of billing service at less than 115 kV	Rates until replaced he Rate Handbook.	\$ 0.50

Specific Service Charges

Late Payment (on current portion of outstanding balance)	5.00 %
NSF Cheque - Actual Bank Charges plus	\$ 10.50
Collection of Account Charge	\$ 7.00
Reconnection - at meter	\$14.00
Reconnection - at pole	\$17.25
Reconnection - after hours	\$50.00
Account Setup Charge	\$10.00
Arrears Certificate	\$10.50
Dispute Meter Test	\$10.00
Monthly Time of Use Metering Charge	\$20.00

Appendix "B"

RP-2000-0193 EB-2000-0428

EB-2001-0141

August 17, 2001

ONTARIO ENERGY BOARD

Peter H. O'Dell

Halton Hills Distribution Corporation Schedule of Rates Effective September 1, 2001

Monthly Rates and Charges

Definitions: Time Periods for Time of Use Rates (Local Time)

Winter:

all hours October 1 through March 31

Summer:

all hours April 1 through September 30

On-Peak:

07:00 to 23:00 hours Monday to Friday inclusive, except for public

holidays, including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (as in Toronto), Labour Day, Thanksgiving Day,

Christmas & Boxing Days.

Off-Peak:

all other hours.

Residential

Monthly Service Charge	(per month)	\$9.16
Distribution Volumetric Charge	(per kWh)	\$0.0067
Cost of Power	(per kWh)	\$0.07575

General Service Non-Time of Use (Less than 50 kW)

Monthly Service Charge	(per month)	\$20.04
Distribution Volumetric Charge	(per kWh)	\$0.0061
Cost of Power	(per kWh)	\$0.07465

General Service Non-Time of Use (Greater than 50 kW)

Monthly Service Charge	(per month)	\$84.94
Distribution Volumetric Charge	(per kW)	\$2.9858
Cost of Power	(per kWh)	\$0.06015
Cost of Power	(per kW)	\$3.9328

General Service Time of Use (Greater than 50 kW)

Monthly Service Charge	(per month)	\$84.94
Distribution Volumetric Charge	(per kW)	\$2.9858

Cost of Power: Winter-Peak Cost of Power: Summer-Peak Cost of Power: Winter-Peak Cost of Power: Winter-Off-Peak Cost of Power: Summer-Peak	(per kW) (per kWh) (per kWh) (per kWh)	\$9.1110 \$6.9427 \$0.07075 \$0.04225 \$0.05965
Cost of Power: Summer-Off-Peak	(per kWh)	\$0.03125
Sentinel Lighting Non-Time of Use		
Monthly Service Charge	(per month)	\$1.00
Distribution Volumetric Charge	(per kW)	\$3.1943
Cost of Power	(per kW)	\$23.2631
Street Lighting Non-Time of Use		
Monthly Service Charge	(per month)	\$0.43
Distribution Volumetric Charge	(per kW)	\$2.0349
Cost of Power Non-TOU	(per kW)	\$23.2554

Un-metered, Scattered Load

Un-metered, scattered loads will be billed as General Service < 50 kW non-TOU customers based on an estimated load per connection.

Monthly Service Charge	(per month)	\$20.04
Distribution Volumetric Charge	(per kWh)	\$0.0061
Cost of Power	(per kWh)	\$0.07465
Specific Service Charges	æ	
Late payment rate (per month; per annum)	1.	5%; 19.56%

ate payment rate (per month; per annum)	1.5%; 19.56%
NSF Cheque - Actual Bank Charges plus	\$ 10.50
Collection of Account Charge	\$ 7.00
Reconnection - at meter	\$14.00
Reconnection - at pole	\$17.25
Reconnection - after hours	\$50.00
Account Setup Charge	\$10.00
Arrears Certificate	\$10.50
Dispute Meter Test	\$10.00
Monthly Time of Use Metering Charge	\$20.00

Appendix "C"

RP-2000-0193 EB-2000-0428 EB-2001-0141

August 17, 2001

ONTARIO ENERGY BOARD

Peter H. O'Dell

Halton Hills Distribution Corporation Schedule of Monthly Rate Riders Effective September 1, 2001 to December 31, 2001

Residential		
Monthly Rate Rider	(per month)	\$5.76
General Service Non-Time of Use (Les	ss than 50 kW)	
Monthly Rate Rider	(per month)	\$14.06
General Service Non-Time of Use (Gre	eater than 50 kW)	
Monthly Rate Rider	(per month)	\$364.39
General Service Time of Use (Greater	than 50 kW)	
Monthly Rate Rider	(per month)	\$4,007.88
Sentinel Lighting Non-Time of Use		
Monthly Rate Rider	(per month)	\$0.35
Street Lighting Non-Time of Use		
Monthly Rate Rider	(per month)	\$0.15
Un-metered, Scattered Load		
Monthly Rate Rider	(per month)	\$14.06

\neg	A	В	С	D	E	F	G	H
26	MARR NO TAX CALCULATIONS				Regulatory			
7	SHEET #7 FINAL RUD MODEL DATA				Income			
8	(FROM 1999 FINANCIAL STATEMENTS)							
29	USE BOARD-APPROVED AMOUNTS							
30					DEEMED			
31	Rate Base (wires-only)			25,052,968	35,272,411			
3	Common Equity Ratio (CER)			50.00%	50.00%			
55	1-CER			50.00%	50.00%			
37	Target Return On Equity			9.88%	9.88%			
39	Debt rate			7.25%	7.25%			
11	Market Adjusted Revenue Requirement			2,145,787	3,021,082		dsmelsky:	1
TZ	1999 return from RUD Sheet #7			0	0		Consisting of Cl	nange in
15	Total Incremental revenue			2,145,787	3,021,082		Revenue \$2,14	5,787 plus
	Input: Board-approved dollar amounts phased-in			2,140,101	0,021,002		Incremental no	rmalized
7	Amount allowed in 2001	-		715,405	715,405		revenue \$875,2	95
18	Amount allowed in 2002	1		715,191	715,191		70.0/-	
19	Amount allowed in 2002 Amount allowed in 2003 and 2004 (will be zero due to Bill 210		-	110,101	0			
50	unless authorized by the Minister and the Board)				0			
51	Amount allowed in 2005 - Third tranche of MARR re: CDM	-		715191	715,191			
52	Other Board-approved changes to MARR or incremental revenue	1		10101	108,653			
53	Other board-approved dranges to warrant or more mental revenue				0			
54	Total Regulatory Income				5,275,522			
55	Total regulatory movine							
	Equity			12,526,484	17,636,205			
57	Equity			12,020,703	111			
	Return at target ROE			1,237,617	1,742,457			
59	TOWN OF THE PARTY			11551155				
	Debt			12,526,484	17,636,205			
31	w.w.			10-10-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	The first of the control of the cont			
-	Deemed interest amount in 100% of MARR			908,170	1,278,625	DEEN	MED Interest	
33								
	Phase-in of interest - Year 1 (2001)			302,784	302,784			
35	((D43+D47)/D41)*D61							
66	Phase-in of interest - Year 2 (2002)			605,477	605,477			
37	((D43+D47+D48)/D41)*D61							
88	Phase-in of interest - Year 3 (2003) and forward			605,477	605,477			
39	((D43+D47+D48)/D41)*D61 (due to Bill 210)							
70	Phase-in of interest - 2005			908,170	1,278,625			