Halton Hills
HYDRO

February 18, 2010

Ms. Kirsten Walli
Board Secretary
P.O Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

Re: Board File Number EB-2008-0381 Account 1562 PILs

Please find Halton Hills Hydro Inc.'s additional evidence in proceeding EB-2008-0381.

This evidence has been filed through the OEB RESS, emailed to all intervenors and hardcopies will be couriered to the OEB offices today.

Yours truly,

David Smelsky CMA, Chief Financial Officer
Halton Hills Hydro Inc.
519-853-3700 Ext 208
519-853-5592 Fax
519-362-2103
dsmelsky@haltonhillshydro.com

cc. Arthur A. Skidmore, CMA, President and Chief Executive Officer
Interested Parties EB-2008-0381

Halton Hills Hydro Inc.
Submission of Additional Evidence
Deferral Account 1562 PILs
Board File Number EB-2008-0381

In establishing initial unbundled rates in March 2000, Halton Hills Hydro Inc. (Halton Hills) requested and received approval of an adjustment to establish 'Normalized' Distribution Revenue Requirement before unbundling the 1999 Ontario Hydro Rates. Halton Hills' submission proposed an adjustment to normalize the 1999 year end rates. This adjustment reflected the charges that Halton Hills would have had to apply to reach a break-even position at year end 1999. The 1999 Normalized Distribution Revenue requirement (before PILs) was $4,391,032 (Tab #1). This was an incremental revenue requirement of $875,295.

The normalized distribution revenue requirement of $4,391,032 was used to calculate "adjusted" normalized Ontario Hydro rates before applying the Board's criteria for unbundled rates (Tab #2).

Halton Hills proceeded to apply the Board's criteria for unbundled rates as specified in the Board's rate unbundling and design model (RUD). The initial 2000 Rate Base (ie. 1999 rate base "wires only") was calculated to be $25,052,967 (Tab #3).

Among other guidelines, the RUD model stipulated:

- maximum targeted rate of return of 9.88%;
- 50:50 debt equity ratio;
- a debt rate equal to 7.25%.

The RUD model was adjusted to reflect the normalized distribution revenue requirement of $4,391,032 across the customer classes. The complete RUD model, as filed in November 2000, is located in Tab #4.

The Board adopted Halton Hills' methodology by approving the rates proposed, allowing a distribution revenue requirement of $4,391,032 before MARR. The Board's Decision, dated August 17, 2001 accepted Halton Hills' approach to unbundling of rates, subject to Halton Hills mitigating rate impacts on customers in the General Service greater than 50 kilowatt demand non-time of use class, such that bill impacts would be reduced and would not exceed 10% before the application of the market adjusted revenue requirement. Halton Hills was not to make any other adjustments in the revenue requirement of other rate classes to achieve this impact reduction (Tab #5).

With reference to the normalized revenue requirement theory, the “Deemed” Total Incremental Revenue Requirement would be $3,021,082. (consisting of MARR $2,145,787 + normalized incremental $875,295).

In order to generate an income level of $3,021,082 the DEEMED Rate Base required is $35,272,411 (Tab #6).

A Deemed 2000 Rate Base of $35,272,411 would result in:

- Deemed Equity $17,636,205
- Deemed Debt $17,636,205
- Deemed interest amount in 100% MARR $ 1,278,625

Halton Hills Hydro Inc. believes that the Deemed Debt of $17,636,205 and the Deemed Interest Cap of $1,278,625 are the correct values to be used in determining the maximum interest expense allowable.

Halton Hill Hydro Inc.
Income Statement with Normalized Rates

	REVISED Dec 31/99 Income Statement using Unbundled Rates STARTING FROM NORMALIZED RATES	December 31, 1999 Income Statement using DEC 31/99 Unbundled Rates	% Change
TOTAL ANNUAL REVENUE			
Residential	$ 13,570,319	$ 13,263,310	**2.31%**
General Service Non Time of Use <50kW	$ 2,692,439	$ 2,620,553	**2.74%**
General Service Non Time of Use >50kW	$ 9,310,770	$ 9,008,479	**3.36%**
General Service Time of Use >50kW	$ 5,074,028	$ 4,879,920	**3.98%**
Intermediate Users	$ -		**0.00%**
Large Users	$ -		**0.00%**
Streetlighting	$ 150,480	$ 150,480	**0.00%**
Sentinel Lights	$ 34,762	$ 34,762	**0.00%**
	$ 30,832,799	$ 29,957,504	**2.92%**
COST OF POWER			
Residential	$ 11,205,543	$ 11,205,543	
General Service Non Time of Use <50kW	$ 2,252,628	$ 2,252,628	
General Service Non Time of Use >50kW	$ 8,142,341	$ 8,142,341	
General Service Time of Use >50kW	$ 4,691,053	$ 4,691,053	
Intermediate Users	$ -	$ -	
Large Users	$ -	$ -	
Streetlighting	$ 124,127	$ 124,127	
Sentinel Lights	$ 26,076	$ 26,076	
	$ 26,441,767	$ 26,441,767	
DISTRIBUTION REVENUE	**$ 4,391,032**	**$ 3,515,737**	
Operating Expenses			
Substations	$ 120,904	$ 120,904	
Line and Feeders	$ 695,549	$ 695,549	
Transformers and meters	$ 222,592	$ 222,592	
Billing and Collection	$ 872,165	$ 872,165	
Administration	$ 1,106,803	$ 1,106,803	
Customer Service	$ 117,350	$ 117,350	
	$ 3,135,363	$ 3,135,363	
Earnings before Interest, Taxes, Depr'n and Amort.	$ 1,255,669	$ 380,374	
Interest	$ 58,612	$ 58,612	
Depreciation and Amortization	$ 1,440,409	$ 1,440,409	
	$ (243,352)	$ (1,118,647)	
Other Operating Revenue - Late Payment Charges	$ 251,251	$ 251,251	
Operating Income (Loss), Before Taxes	**$ 7,899**	**$ (867,396)**	
Income Taxes	$ -	$ -	
Net Operating Income (Loss)	$ 7,899	$ (867,396)	

DISTRIBUTION DATE
APRIL 10, 2000

	DISTRIBUTION REVENUE	SHARE OF TOTAL REVENUE	CHANGE IN REVENUE TO BE ALLOCATED	INCREMENTAL RETURN ($) A*B	REVISED REVENUE
		A	B		
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	0.539		$ 1,155,606.89	$ 3,520,383.71
SENTINEL LIGHTS REVENUE	$ 8,686.67	0.002		$ 4,244.95	$ 12,931.62
<50 KW CLASS	$ 439,811.54	0.100		$ 214,924.82	$ 654,736.36
GENERAL SERVICE NON TIME OF USE >50 KW	$ 1,168,428.48	0.266		$ 570,981.57	$ 1,739,410.05
GENERAL SERVICE TIME OF USE >50 KW	$ 382,975.62	0.087		$ 187,150.54	$ 570,126.16
INTERMEDIATE USE	$ -	0.000		$ -	$ -
STREET LIGHTING CLASS REVENUE	$ 26,352.70	0.006		$ 12,877.90	$ 39,230.60
LARGE USER CLASS REVENUE	$ -	0.000		$ -	$ -
TOTAL REVENUE	$ 4,391,031.83		$ 2,145,786.68	2,145,786.68	$ 6,536,818.50

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE BASED ON THE RELATIVE SHARES OF THE PRE-RATE OF RETURN ADJUSTMENT.

RESIDENTIAL

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 1,015,133.38	$ 1,349,643.45	$ 2,364,776.83
	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 496,070.12	$ 659,536.77	$ 1,155,606.89
(C) TARGETED BASE (A) +(B)	$ 1,511,203.50	$ 2,009,180.21	$ 3,520,383.71
(D) RETAIL KWH	163,731,190		
(E) NUMBER OF CUSTOMERS		15013	
(F) DISTRIBUTION KWH RATE ($/KWH) (C)/(D)	$0.0092		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$11.1524	

SENTINEL LIGHTS

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 3,728.95	$ 4,957.72	$ 8,686.67
	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 1,822.24	$ 2,422.71	$ 4,244.95
(C) TARGETED BASE (A) +(B)	$ 5,551.19	$ 7,380.43	$ 12,931.62
(D) RETAIL KW	1,265		
(E) NUMBER OF CONNECTIONS		506	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$4.3883		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		$1.2155	

GENERAL SERVICE <50 KW CLASS

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 188,798.95	$ 251,012.59	$ 439,811.54

DISTRIBUTION DATE
APRIL 10, 2000

SHEET 8 - MARR (WITH TAXES) CALCULATIONS

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

TARGET RATE OF RETURN CALCULATIONS AND ADJUSTED RATE CLASS SERVICE CHARGES
NOTE: ANY RATE OF RETURN UP TO 9.88% RATE OF RETURN MAY BE CHOSEN.
THE EXAMPLE SHOWS A TARGET ROE OF 4.0% FOR ILLUSTRATIVE PURPOSES ONLY. YOU CAN REPEAT THIS ANALYSIS AS MANY TIMES AS YOU WISH BY ENTERING A DIFFERENT TARGET ROE AND NOTING THE RESULTS BEFORE EACH ITERATION. YOU CAN THEN CHOOSE THE LEVEL YOU WISH TO USE. ONLY YOUR FINAL CHOICE NEEDS TO BE FILED.

NOTE:
ON THE PREVIOUS SHEET, TARGET RATE OF RETURN IS CALCULATED WITHOUT TAXES. THIS VALUE WILL BE APPLIED TO RATES UNTIL MARKET OPENS. A TARGET RATE OF RETURN ADJUSTED FOR TAXES IS CALCULATED FOR THE PERIOD AFTER MARKET OPENING ON THIS SHEET. THE DIFFERENCE BETWEEN THE VALUES ON THE TWO SHEETS IS THE AMOUNT RATES WILL HAVE TO INCREASE TO ALLOW FOR TAXES. THIS AMOUNT WILL BE ALLOCATED TO THE CLASSES IN THE SAME MANNER AS THE CHANGE IN REVENUE REQUIRED WITHOUT TAXES.

2000 Rate Base (ie. 1999 rate base "wires ony")	$ 25,052,967.65		MARR	$ 3,098,641.94
CER	0.5000			
Target ROE	0.0988			
Effective Tax Rate (this is the rate deemed to be in effect by the OEB)	0.435	(tax comes into effect when market opens)		
1-CER	0.5000			
Debt Rate	0.0725			

Change in Revenue Required	MARR - (1999 RETURN $)		
MARR	$ 3,098,641.94		
1999 RETURN $	$ -		
Change in Revenue Required	=	$ 3,098,641.94	
MARR WITH TAXES - MARR WITHOUT TAXES (change in revenue required due to taxes to be allocated)		$ 952,855.26	

	DISTRIBUTION REVENUE	SHARE OF TOTAL REVENUE	CHANGE IN REVENUE TO BE ALLOCATED	ALLOCATED TAX REVENUE	REVISED REVENUE
		A	B	A*B	
RESIDENTIAL CLASS REVENUE	$ 3,520,383.71	0.539		$ 513,157.30	$ 4,033,541.01
SENTINEL LIGHTS REVENUE	$ 12,931.62	0.002		$ 1,885.01	$ 14,816.63
<50 KW CLASS	$ 654,736.36	0.100		$ 95,439.24	$ 750,175.60
GENERAL SERVICE NON TIME OF USE >50 KW	$ 1,739,410.05	0.266		$ 253,549.34	$ 1,992,959.39
GENERAL SERVICE TIME OF USE >50 KW	$ 570,126.16	0.087		$ 83,105.83	$ 653,231.99
INTERMEDIATE USE	$ -	0.000		$ -	$ -
STREET LIGHTING CLASS REVENUE	$ 39,230.60	0.006		$ 5,718.54	$ 44,949.15
LARGE USER CLASS REVENUE	$ -	0.000		$ -	$ -
TOTAL REVENUE	$ 6,536,818.50		$ 952,855.26	952,855.26	$ 7,489,673.76

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE

TABLE A.3
Listing of Distribution "Wires ONLY" Assets and Rate Base Calculation
December 31, 1999

Account Number	Account Name	Year End Amount December 31, 1999
	TOTAL 'B' (sum of accounts 405 to 409X above)	$ 19,059,224.38
	TOTAL NET FIXED ASSETS FOR YEAR 2000 FILING (Total A - Total B)	**$ 20,623,190.30**
	WORKING CAPITAL ALLOWANCE (from Table A.4)	**$ 4,429,777.35**
	TOTAL RATE BASE FOR INITIAL FILING	**$ 25,052,967.65**

TABLE A.3
Listing of Distribution "Wires ONLY" Assets and Rate Base Calculation
December 31, 1999

Account Number	Account Name		Year End Amount December 31, 1999
	Assets (other than Construction in Progress)		
10	Land	$	354,870.81
15	Land Rights	$	1,563.49
20	Building and Fixtures - Brick, Stone, Concrete	$	3,222,097.17
25	Building and Fixtures - Other construction	$	-
55	Municipal Distribution Station Equipment - Below 50kV	$	2,596,571.71
60	Subtransmission Feeders - Overhead	$	-
65	Subtransmission Feeders - Underground	$	5,129,035.93
70	Distribution Lines and Feeders - Overhead	$	12,782,364.60
75	Distribution Lines and Feeders - Underground	$	4,466,131.51
80	Distribution Transformers	$	6,710,314.06
90	Distribution Meters	$	1,355,644.53
110	General Office Equipment	$	310,556.59
115	Computer Equipment - Hardware	$	472,013.97
120	Stores Warehouse Equipment	$	49,606.66
125	Leasehold Improvements	$	-
130	Rolloing Stock and Equipment	$	1,548,037.66
140	Miscellaneous Equipment, Major Tools and Instruments	$	543,574.30
151	Load Management Controls - Customer Premises	$	-
152	Load Management Controls - Utility Premises	$	-
153	System Supervisory Equipment	$	140,031.69
16X	Other amounts not listed above		
	TOTAL 'A' (sum of accounts 10 to 16X above)	$	39,682,414.68
	Accumulated Depreciation/Amortization		
405	Accumulated Depreciation - Building and Fixtures - Brick, Stone, Concrete	$	616,679.05
410	Accumulated Depreciation - Building and Fixtures - Other construction	$	-
430	Accumulated Depreciation - Municipal Distribution Station Equipment - Below 50kV	$	1,503,195.75
435	Accumulated Depreciation - Subtransmission Feeders - Overhead	$	-
436	Accumulated Depreciation - Subtransmission Feeders - Underground	$	2,456,053.72
440	Accumulated Depreciation - Distribution Lines and Feeders - Overhead	$	12,648,619.81
445	Accumulated Depreciation - Distribution Lines and Feeders - Underground	$	-
450	Accumulated Depreciation - Distribution Transformers	$	-
455	Accumulated Depreciation - Distribution Meters	$	-
480	Accumulated Depreciation - General Office Equipment	$	181,762.93
481	Accumulated Depreciation - Computer Equipment - Hardware	$	242,873.57
482	Accumulated Depreciation - Stores Warehouse Equipment	$	38,635.00
483	Accumulated Depreciation - Rolling Stock and Equipment	$	980,249.88
484	Accumulated Depreciation - Miscellaneous Equipment, Major Tools and Instruments	$	342,490.23
486	Accumulated Depreciation - Load Management Controls - Customer Premises	$	-
487	Accumulated Depreciation - Load Management Controls - Utility Premises	$	-
488	Accumulated Depreciation - System Supervisory Equipment	$	47,100.95
490	Accumulated Amortization - Land Rights	$	1,563.49
491	Accumulated Amortization - Leasehold Improvements	$	-
49X	Other amounts not listed above		

TABLE A.4

Listing of Distribution "Wires Only" Accounts related to the Working Capital Calculation

December 31, 1999

Account Number	Account Name		Year End Amount December 31, 1999
	Cost of Power		
1010	Power Purchased	$	26,441,767.00
1015	Cost of Power - Adjustment	$	-
	Operations and Maintenance		
4031	Municipal Distribution Station Eq Operating Labour	$	120,904.00
4032	Municipal Distribution Station Eq Operating Supplies and Expenses	$	-
4034	Municipal Distribution Station Eq Maintenance of Equipment	$	-
4035	Municipal Distribution Station Eq Maintenance of Building and Fixtu	$	-
5011	Overhead Distribution Lines and Operating Labour	$	550,768.00
5012	Overhead Distribution Lines and Operating Supplies and Expenses	$	-
5013	Overhead Distribution Lines and Rentals Paid	$	-
5014	Overhead Distribution Lines and Maintenance	$	-
5015	Overhead Distribution Lines and Tree Trimming	$	-
5051	Underground Distribution Lines a Operating Labour	$	144,781.00
5052	Underground Distribution Lines a Operating Supplies and Expenses	$	-
5053	Underground Distribution Lines a Rentals Paid	$	-
5054	Underground Distribution Lines a Maintenance	$	-
5061	Distribution Transformers - Operation	$	58,762.00
5064	Distribution Transformers - Maintenance	$	-
5091	Distribution Meters - Operation	$	163,830.00
5094	Distribution Meters - Maintenance	$	-
6051	Customer Premises - Labour	$	72,069.00
6054	Customer Premises - Maintenance	$	-
7011	Energy Conservation	$	-
7012	Community Safety Program	$	-
7013	Community Relations - Other	$	35,913.00
7021	Meter Reading	$	872,165.00
7024	Billing	$	-
7027	Collecting	$	-
7028	Cash Over and Short	$	-
	Administration	$	-
8011	Commissioners' Salaries and Expenses	$	1,070,890.00
8012	General Officers' Salaries and Expenses	$	-
8013	General Office Salaries and Expenses	$	-
8014	Miscellaneous General Expenses	$	-
8015	General Office Building Operation and Maintenance	$	-
		$	29,531,849.00
			15.0%
	WORKING CAPITAL ALLOWANCE	$	**4,429,777.35**

DISTRIBUTION DATE
DATE: APRIL 10, 2000

SHEET 1 - DATA

SPREADSHEET FOR UNBUNDLING CURRENT ELECTRICITY RATES

THIS SHEET SERVES AS THE INPUT AREA FOR THE DATA NEEDED BY THE SUBSEQUENT SHEETS.

ENTER YOUR UTILITY SPECIFIC DATA IN THE CELLS HIGHLIGHTED IN YELLOW.

NOTE: TO READ COMMENTS (RED TRIANGLES) CLICK ON THE RED TRIANGLE AND THEY WILL APPEAR.

LICENCE NUMBER	Halton Hills Hydro Inc.
	ED - 1999 - 0290
DATE (dd-mm-yy)	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

FOR BACKGROUND CALCULATIONS

SOURCE: WHOLESALE AND PURCHASED RETAIL KWH BILLS

	RESIDENTIAL	SENTINEL LIGHTS	GENERAL SERVICE (total excludin street lighting	STREET LIGHTING	LARGE USE	TOTAL RETAIL	GENERAL SERVICE TIME OF USE	NTERMEDIATE USE	GENERAL SERVICE <50KW
RETAIL ENERGY (KWH)	163,731,190	[illegible]	231,408,752	[illegible]	0	397,764,129	70,440,414	0	33,449,509
LOSS FACTOR ADJUSTMENT	1.0405				[illegible]				

CALCULATION FOR LOSS FACTOR:

	1995	1996	1997	1998	1999	
(A) WHOLESALE KWH	379,519,062	392,482,951	393,235,825	399,789,983	414,070,626	AVERAGE
(B) WHOLESALE KWH FOR LARGE USERS	-	-	-	-	-	
(C) WHOLESALE KWH (A)-(B) FOR DSL	379,519,062	392,482,951	393,235,825	399,789,983	414,070,626	
(D) RETAIL KWH	360,707,570	379,808,035	380,130,321	383,922,290	397,764,129	**(INCLUDES UNBILLED REVENUE)**
(E) RETAIL KWH FOR LARGE USERS	-	-	-	-	-	
(F) RETAIL KWH FOR DSL FACTOR (D)-(E)	360,707,570	379,808,035	380,130,321	383,922,290	397,764,129	AVERAGE
(G) DSL [[(C)/(F)]-1]	0.0522	0.0334	0.0345	0.0413	0.0410	0.0405
(H) LOSS FACTOR ADJUSTMENT	1.0405					

NOTE: UTILITY CAN USE AVERAGE DSL FOR LARGE USE CLASS INSTEAD OF 1% DEFAULT VALUE IF MORE APPROPRIATE IF CHOOSING THIS OPTION, ENTER ZEROS FOR LARGE USERS IN CELLS B31 TO F31 AND CELLS B34 TO F34 AND ENTER THE LOSS ADJUSTMENT FACTOR IN CELL F26. TO GET WHOLESALE KWH FOR LARGE USERS MULTIPLY RETAIL KWH BY 1.01.

FOR COST OF POWER CALCULATIONS:

SOURCE: UTILITY WHOLESALE COST OF POWER BILLS (if specific class percentages are not known for voltage splits use the total system percentages for those classes that are not known)

	WINTER PEAK $/KW	SUMMER PEAK $/KW
(E) PURCHASED AT <115 KV	[illegible]	[illegible]
(H) PURCHASED AT >115 KV	0.00	0.00
(I) PURCHASED AT 230 KV	0.00	0.00

RESIDENTIAL	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000

SENTINEL LIGHTING	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000

GENERAL SERVICE <50 KW	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000

GENERAL SERVICE NON- TIME OF USE >50 KW	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000

GENERAL SERVICE TIME OF USE >50 KW	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000

GENERAL SERVICE INTERMEDIATE USE	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000

STREET LIGHTING	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	[illegible]	[illegible]

DISTRIBUTION DATE
DATE: APRIL 10, 2000

(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000

LARGE USE	WINTER	SUMMER
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000
(D) PURCHASED AT 230 KV	0.000	0.000

SOURCE: USE COINCIDENCE FACTORS FROM CURRENT RATE DERIVATION FOR IMMEDIATE USE AND LARGE USE CLASSES. IF YOU HAVE APPROVED COINCIDENCE FACTORS FOR GENERAL SERVICE TIME OF USE OR CAN PROVIDE JUSTIFICATION FOR YOUR OWN DERIVED FACTORS USE THOSE FOR THIS CLASS. IF YOU DON'T HAVE THIS INFORMATION YOU WILL HAVE TO USE THE MODEL FOR TOTAL GENERAL SERVICE CLASS TO ESTIMATE COINCIDENT KW AND SUBSTITUTE THIS DATA FOR WINTER AND SUMMER PEAK WHOLESALE KW IN THE COST OF POWER CALCULATIONS FOR THIS CLASS (CELLS B106 AND C106).

	WINTER PEAK COINCIDENCE	SUMMER PEAK COINCIDENCE	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH
GENERAL SERVICE TIME OF USE	0.7561	0.7697	93,124	92,844	18,841,375	13,002,974	22,083,809	16,512,256
INTERMEDIATE USE	0	0	0	0	0	0	0	0
LARGE USE	0	0	0	0	0	0	0	0

SOURCE: CURRENT DIVERSITY CREDIT RATES $/KW

DIVERSITY ADJUSTMENT SUMMER	0
DIVERSITY ADJUSTMENT WINTER	0

SOURCE: TOTAL COP WHOLESALE BILL FOR 1999

ACTUAL TOTAL COP (BEFORE DIVERSITY ADJUSTMENT	$26,441,767

FOR RATE CLASS REVENUE REQUIREMENTS AND DISTRIBUTION CHARGES CALCULATIONS:

INCREMENTAL DISTRIBUTION COST (IDC) $/KW [illegible] USE THIS VALUE UNLESS YOU HAVE A SPECIFIC UTILITY VALUE AND CAN PROVIDE JUSTIFICATION FOR IT

SOURCE: FOR ENERGY DATA USE YEAR END 1999 RETAIL DATA, FOR RATES USE CURRENT APPROVED RATES

RESIDENTIAL

	SALES KWH	BLOCK RATE $/KWH	REVENUE REQUIREMENT $	31-Dec-99 Rates	Impact Resulting From Normalizing Rates
NON-TIME-OF-USE	ADJUSTED/NORMALIZED RATES				
SERVICE CHARGE			$0.00		
FIRST 250 KWH	40,565,287	0.1130		0.1130	2.31%
BALANCE OF KWH	122,803,661	0.0730		0.0705	
TIME-OF-USE					
SERVICE CHARGE			$720.00		
WINTER PEAK 250 KWH	4,036	0.1580		0.1580	
WINTER PEAK BALANCE	20,492	0.1155		0.1155	
WINTER OFF-PEAK ALL	45,023	0.0342		0.0342	
SUMMER PEAK 250 KWH	4,540	0.1362		0.1362	
SUMMER PEAK BALANCE	5,940	0.0937		0.0937	
SUMMER OFF PEAK ALL	15,086	0.0235		0.0235	
MINIMUM BILLS	267,125		$14,981		
TOTAL	163,731,190				
NUMBER OF CUSTOMERS (YEAR-END 1999)	[illegible] 15,013				

SENTINEL LIGHTS

	SALES IN BLOCK CONNECTED KW	BLOCK RATE $/CONNECTED KW	REVENUE REQUIREMENT $	31-Dec-99 Rates
NON-TIME-OF USE	1,265	27.48		27.48
TIME-OF-USE				
WINTER DEMAND	0	0.00		0.00
SUMMER DEMAND	0	0.00		0.00
NUMBER OF CONNECTIONS (YEAR-END 1999)	[illegible] 508			

GENERAL SERVICE

	ADJUSTED/NORMALIZED RATES				
NON-TIME-OF-USE <50 KW (no demand meters)	SALES IN BLOCK	BLOCK RATE $/KWH	REVENUE REQUIREMENT $	31-Dec-99 Rates	Impact Resulting From Normalizing Rates
SERVICE CHARGE					
FIRST 250 KWH	3,079,404	0.1130		0.1130	
NEXT 12250 KWH	29,118,363	0.0780		0.0756	
NEXT BLOCK		0.0000		0.0000	2.74%
BALANCE KWH	1,251,742	0.0571		0.0555	
MINIMUM BILLS	0		$1,760.00		
TOTAL	33,449,509				
FIRST 50 KW	797	0.0000	FIRST 50kW Demand is Free		

DISTRIBUTION DATE
DATE: APRIL 10, 2000

NUMBER OF CUSTOMERS (YEAR-END 1999) [redacted]

NON-TIME OF USE >50 KW

BLOCK	SALES IN BLOCK	RATE	REVENUE REQUIREMENT	31-Dec-99 Rates	Impact Resulting From Normalizing Rates
	ADJUSTED NORMALIZED RATES				
SERVICE CHARGE			$0.00		
ENERGY	KWH	$/KWH			
FIRST 250 KWH	858,866	0.1130		0.1130	
NEXT 12250 KWH	32,692,889	0.0780		0.0756	
NEXT BLOCK	0	0.0000		0.0000	
BALANCE KWH	93,967,074	0.0571		0.0555	
MINIMUM BILLS	0		$0.00		
SUTOTAL	127,518,829				3.36%
DEMAND	KW	$/KW		$/KW	
FIRST 50 KW	112,924	0.0000	FIRST 50kW Demand is Free	0.0000	
NEXT BLOCK	0	0.0000		0.0000	
BALANCE KW	244,934	5.3000		5.0000	
MINIMUM BILLS	0		$0.00		
SUBTOTAL	357,858				

NUMBER OF CUSTOMERS (YEAR-END 1999) [redacted]

TIME OF USE > 50 KW

BLOCK	SALES IN BLOCK	BLOCK RATE	REVENUE REQUIREMENT	31-Dec-99 Rates	Impact Resulting From Normalizing Rates
	ADJUSTED NORMALIZED RATES				
SERVICE CHARGE			$0.00		
ENERGY	KWH	$/KWH			
WINTER PEAK FIRST BLOCK	12,000	0.1580		0.1580	
WINTER PEAK NEXT BLOCK	318,000	0.1288		0.1238	
WINTER PEAK NEXT BLOCK	18,511,375	0.0885		0.0851	
WINTER BALANCE BLOCK	0	0.0885		0.0851	
WINTER OFF PEAK ALL	13,002,974	0.0359		0.0345	
SUMMER PEAK FIRST BLOCK	12,000	0.1363		0.1363	
SUMMER PEAK NEXT BLOCK	318,000	0.1046		0.1006	
SUMMER PEAK NEXT BLOCK	21,753,809	0.0732		0.0704	
SUMMER BALANCE BLOCK	0	0.0732		0.0704	
SUMMER OFF PEAK ALL	16,512,256	0.0246		0.0237	
MINIMUM BILLS	0		$0.00		3.98%
SUBTOTAL	70,440,414				
DEMAND	KW	$/KW			
WINTER FIRST 50 KW	2,000	0.0000	FIRST 50kW of demand is Free	0.0000	
WINTER SECOND BLOCK	0	0.0000		0.0000	
WINTER BALANCE BLOCK	91,124	5.5120		5.3000	
SUMMER FIRST 50 KW	2,400	0.0000	FIRST 50kW of demand is Free	0.0000	
SUMMER SECOND BLOCK	0	0.0000		0.0000	
SUMMER BALANCE BLOCK	90,444	4.3160		4.1500	
MINIMUM BILLS	0		$0.00		
SUBTOTAL	185,968				

NUMBER OF CUSTOMERS (YEAR-END 1999) [redacted]

INTERMEDIATE USE

	SALES IN BLOCK	RATE	31-Dec-99 Rates
	KW	$/KW	$/KW
WINTER PEAK	0	0.00	0.00
SUMMER PEAK	0	0.00	0.00
SUBTOTAL	0		
	KWH	$/KWH	$/KWH
WINTER PEAK	0	0	0
WINTER OFF PEAK	0	0	0
SUMMER PEAK	0	0	0
SUMMER OFF-PEAK	0	0	0
SUBTOTAL	0		

NUMBER OF CUSTOMERS (YEAR-END 1999) [redacted]

STREET LIGHTING

	SALES IN BLOCK	BLOCK RATE $/CONNECTED KW	31-Dec-99 Rates
NON-TIME-OF-USE	[redacted]		24.98
TIME-OF-USE			
WINTER DEMAND	0	0.00	0.00
SUMMER DEMAND	0	0.00	0.00

NUMBER OF CONNECTIONS (YEAR-END 1999) [redacted]

DISTRIBUTION DATE
DATE: APRIL 10, 2000

LARGE USE

	SALES IN BLOCK	RATE	
	KW	$/KW	$/KW
WINTER PEAK	0	0	0
SUMMER PEAK	0	0	0
SUBTOTAL	0		
	KWH	$/KWH	$/KWH
WINTER PEAK	0	0	0
WINTER OFF PEAK	0	0	0
SUMMER PEAK	0	0	0
SUMMER OFF-PEAK	0	0	0
SUBTOTAL	0		
NUMBER OF CUSTOMERS (YEAR-END 1999)	[illegible]		

FOR SUMMARY OF RATES AND CHARGES:

ADD YOUR MISCELLANEOUS CHARGES FOR 1999 AND 2000 DIRECTLY TO THIS SHEET WHERE INDICATED

FOR RATE IMPACT ANALYSIS CALCULATIONS:

CUSTOMIZE TO FIT YOUR UTILITY

FOR TARGETED RATE OF RETURN CALCULATIONS:

INPUT DATA DIRECTLY IN THIS SECTION

FOR RATE IMPACT OF VARYING PERCENTAGES OF VARIABLE AND SERVICE CHARGE REVENUE CALCULATIONS: (SENSITIVITY ANALYSIS 1)
CUSTOMIZE TO FIT YOUR UTILITY

FOR SENSITIVITY ANALYSIS 2 AND SENSITIVITY ANALYSIS 3
CUSTOMIZE TO FIT YOUR UTILITY

FOR RATE SCHEDULES (NO MARR) AND RATE SCHEDULE (MARR)

INPUT MISCELLANEOUS CHARGES DIRECTLY INTO THIS SHEET.

DISTRIBUTION DATE
APRIL 10, 2000

SHEET 2 - BACKGROUND INFORMATION

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

COINCIDENT LOAD FACTORS (%)

	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEPT	OCT	NOV	DEC
HOURS IN MONTH	730	730	730	730	730	730	730	730	730.00	730	730	730
RES-NON-EL	69.02	57.80	70.18	72.47	63.69	59.32	68.80	71.38	63.69	63.91	58.77	60.97
RES EL	66.93	56.12	67.89	68.56	74.90	66.57	67.64	72.18	69.30	75.22	69.30	62.82
TOTAL RESIDENTIAL	68.12	57.09	69.26	71.07	67.39	60.76	68.56	71.55	65.54	66.88	62.10	61.67
SENTINEL LIGHTS	62.06	51.93	51.60	43.88	0.00	0.00	0.00	0.00	0.00	61.55	58.74	63.53
GS<50 KW	92.80	66.83	68.89	66.51	76.06	69.11	56.18	69.72	63.38	65.00	89.96	82.67
GS>50<1000 KW	85.96	82.22	95.75	76.69	70.96	46.30	60.59	52.14	71.39	87.36	81.01	75.05
GS>1000	83.14	84.39	89.04	80.57	89.99	62.85	83.66	86.29	84.86	69.23	82.23	83.63
TOTAL GS	86.54	78.83	86.46	75.73	77.53	59.90	65.68	63.12	74.08	83.20	82.51	79.53
STREET LIGHTS	62.16	51.99	51.67	43.94	0.00	0.00	0.00	0.00	0.00	61.63	58.82	63.61

ENERGY SPLITS(%)

	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEPT	OCT	NOV	DEC	TOTAL
RES NON-EL													
ON ENERGY	4.84	4.37	4.65	3.69	3.97	4.62	4.59	4.84	3.73	3.75	4.49	4.32	51.86
OFF ENERGY	4.60	3.75	3.64	4.09	3.41	3.60	4.92	4.32	3.96	3.54	3.53	4.78	48.14
TOTAL	9.44	8.12	8.29	7.78	7.38	8.22	9.51	9.16	7.69	7.29	8.02	9.10	100.00
RES EL													
ON ENERGY	6.95	5.87	5.64	3.71	3.20	2.68	2.56	2.63	2.24	3.06	4.61	5.25	48.40
OFF ENERGY	7.49	6.28	5.54	4.93	3.20	2.13	2.70	2.29	2.41	3.34	4.56	6.73	51.60
TOTAL	14.44	12.15	11.18	8.64	6.40	4.81	5.26	4.92	4.65	6.40	9.17	11.98	100.00
TOTAL RESIDENTIAL													
ON ENERGY	5.52	4.85	4.97	3.70	3.72	4.00	3.94	4.12	3.25	3.52	4.53	4.62	50.74
OFF ENERGY	5.53	4.57	4.25	4.36	3.35	3.12	4.20	3.67	3.46	3.48	3.87	5.40	49.26
TOTAL	11.05	9.42	9.22	8.06	7.07	7.12	8.14	7.79	6.71	7.00	8.40	10.02	100.00
SENTINEL LIGHTS													
ON ENERGY	3.27	2.62	2.46	1.34	1.26	1.04	0.98	1.38	1.73	2.51	3.27	3.12	24.98
OFF ENERGY	7.23	6.16	6.27	6.08	5.48	5.00	5.48	5.88	6.30	6.84	6.67	7.63	75.02
TOTAL	10.50	8.78	8.73	7.42	6.74	6.04	6.46	7.26	8.03	9.35	9.94	10.75	100.00
GS<50													
ON ENERGY	5.67	5.14	5.45	3.81	3.93	4.07	3.42	3.64	3.52	3.84	5.04	5.81	53.34
OFF ENERGY	5.59	4.55	4.31	3.67	3.04	2.92	3.02	2.69	2.86	3.24	3.90	6.67	46.66
TOTAL	11.26	9.69	9.75	7.48	6.98	6.98	6.44	6.33	6.39	7.08	8.94	12.68	100.00
GS>50<1000													
ON ENERGY	5.00	4.77	5.04	4.30	4.84	4.87	4.73	5.21	4.61	4.60	5.21	4.21	57.39
OFF ENERGY	4.11	3.71	3.55	3.56	3.03	2.94	3.79	3.47	3.33	3.44	3.60	4.08	42.61
TOTAL	9.11	8.48	8.59	7.86	7.87	7.81	8.52	8.68	7.94	8.04	8.81	8.29	100.00
GS>1000													
ON ENERGY	3.95	3.62	4.16	3.46	4.16	4.12	3.68	4.39	4.08	4.32	4.46	3.80	48.20
OFF ENERGY	4.73	4.07	4.02	4.27	4.11	3.83	4.16	4.28	4.34	4.59	4.13	5.27	51.80
TOTAL	8.68	7.69	8.18	7.73	8.27	7.95	7.84	8.67	8.42	8.91	8.59	9.07	100.00
GS TOTAL													
ON ENERGY	4.78	4.47	4.83	3.92	4.45	4.46	4.14	4.64	4.23	4.36	4.93	4.38	53.59
OFF ENERGY	4.60	3.99	3.85	3.82	3.38	3.23	3.76	3.59	3.57	3.78	3.83	5.01	46.41
TOTAL	9.38	8.46	8.68	7.74	7.83	7.69	7.90	8.23	7.80	8.14	8.76	9.39	100.00
STREET LIGHTS													
ON ENERGY	3.27	2.62	2.46	1.34	1.26	1.04	0.98	1.38	1.73	2.51	3.27	3.12	24.98
OFF ENERGY	7.23	6.16	6.27	6.08	5.48	5.00	5.48	5.88	6.30	6.84	6.67	7.63	75.02
TOTAL	10.50	8.78	8.73	7.42	6.74	6.04	6.46	7.26	8.03	9.35	9.94	10.75	100.00

CALCULATED MONTHLY WHOLESALE ENERGY (KWH) QUANTITIES
(ENERGY INCLUDING LOSSES-WHOLESALE PURCHASE AMOUNT)

	RESIDENTIAL	SENTINEL LIGHTS	GENERAL SERVICE	STREET LIGHTING	LARGE USE	TOTAL	GENERAL SERVICE TIME OF USE	INTERMED-IATE USE	GENERAL SERVICE <50 KW
(A) RETAIL (BILLED) ENERGY	163,731,190	455,400	231,408,752	2,168,787	0	397,764,129	70,440,414	0	33,449,509
(B) LOSS FACTOR ADJUSTMENT	1.0405	1.0405	1.0405	1.0405	1.05		1.0405	1.0405	1.0405
(C) WHOLESALE ENERGY (A)*(B)	170,356,598	473,826	240,772,742	2,256,547	0	413,859,715	73,290,796	0	34,803,048

RESIDENTIAL	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEPT	OCT	NOV	DEC	TOTAL	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK

DISTRIBUTION DATE
APRIL 10, 2000

PEAK	9,403,684	8,262,295	8,466,723	6,303,194	6,337,265	6,814,264	6,712,050	7,018,592	5,536,589	5,996,552	7,717,154	7,870,475	86,438,938	47,716,883		38,722,055	
OFF-PEAK	9,420,720	7,785,297	7,240,155	7,427,548	5,706,946	5,315,126	7,154,977	6,252,087	5,894,338	5,928,410	6,592,800	9,199,256	83,917,660		46,166,638		37,751,022
TOTAL	18,824,404	16,047,591	15,706,878	13,730,742	12,044,211	12,129,390	13,867,027	13,270,779	11,430,928	11,924,962	14,309,954	17,069,731	170,356,598				
SENTINEL LIGHTING																	
PEAK	15,494	12,414	11,656	6,349	5,970	4,928	4,644	6,539	8,197	11,893	15,494	14,783	118,362	81,735		36,627	
OFF-PEAK	34,258	29,188	29,709	28,809	25,966	23,691	25,966	27,861	29,851	32,410	31,604	36,153	355,466		193,322		162,144
TOTAL	49,752	41,602	41,365	35,158	31,936	28,619	30,609	34,400	38,048	44,303	47,098	50,936	473,828				
GENERAL SERVICE																	
PEAK	11,508,937	10,762,542	11,629,323	9,438,292	10,714,387	10,738,464	9,967,992	11,171,855	10,184,687	10,497,692	11,870,096	10,545,846	129,030,113	66,614,436		62,215,677	
OFF-PEAK	11,075,546	9,606,832	9,269,751	9,197,519	8,138,119	7,776,960	9,053,055	8,643,741	8,595,587	9,101,210	9,221,596	12,062,714	111,742,630		60,337,649		51,404,981
TOTAL	22,584,483	20,369,374	20,899,074	18,635,810	18,852,506	18,515,424	19,021,047	19,815,597	18,780,274	19,598,901	21,091,692	22,608,561	240,772,742				
STREET LIGHTING																	
PEAK	73,789	59,122	55,511	30,238	28,432	23,466	22,114	31,140	39,038	56,639	73,789	70,404	563,686	389,254		174,431	
OFF-PEAK	163,148	139,003	141,486	137,198	123,659	112,827	123,659	132,685	142,162	154,348	150,512	172,175	1,692,862		920,671		772,190
TOTAL	236,937	198,125	196,997	167,436	152,091	136,295	145,773	163,825	181,201	210,987	224,301	242,579	2,256,547				
(this is a subset of general service)																	
GENERAL SERVICE <50 KW																	
PEAK	1,973,333	1,788,877	1,896,766	1,325,996	1,367,760	1,416,484	1,190,264	1,266,831	1,225,067	1,336,437	1,754,074	2,022,057	18,563,946	10,771,544		7,792,403	
OFF-PEAK	1,945,490	1,583,539	1,500,011	1,277,272	1,058,013	1,016,249	1,051,052	936,202	995,367	1,127,619	1,357,319	2,390,969	16,239,102		9,904,948		6,334,155
TOTAL	3,918,823	3,372,415	3,393,297	2,603,268	2,429,253	2,429,253	2,241,316	2,203,033	2,223,915	2,464,056	3,111,393	4,413,027	34,803,048				

CALCULATED WHOLESALE DEMAND (KW) QUANTITIES
COINCIDENT PEAK DEMAND

	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEPT	OCT	NOV	DEC	WINTER PEAK	SUMMER PEAK
RESIDENTIAL	37,855	38,506	31,066	26,466	24,483	27,346	27,707	25,408	23,892	24,425	31,566	37,917	201,335	155,301
SENTINEL LIGHTING	110	110	110	110	0	0	0	0	0	99	110	110	648	110
GENERAL SERVICE	35,750	35,397	33,112	33,710	33,310	42,343	39,671	43,005	34,728	32,269	35,017	38,942	210,487	226,767
STREET LIGHTING	522	522	522	522	0	0	0	0	0	469	522	522	3,080	522
GENERAL SERVICE <50 KW	5,785	6,913	6,747	5,362	4,375	4,815	5,465	4,329	4,807	5,193	4,738	7,312	36,688	29,152

DISTRIBUTION DATE
APRIL 10, 2000

SHEET 3 - COST OF POWER CALCULATIONS

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

COST OF POWER (COP) CALCULATIONS

RESIDENTIAL

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) WHOLESALE VOLUME	201,335	155,301	47,716,883	46,166,638	38,722,055	37,751,022	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	201,335	155,301	47,716,883	46,166,638	38,722,055	37,751,022	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	$2,426,087	$1,400,819	$2,905,958	$1,546,582	$1,947,719	$868,274	$11,095,439
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0.00	0.00	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(N) TOTAL RESIDENTIAL COP =(G)+(J)+(M)	$2,426,087	$1,400,819	$2,905,958	$1,546,582	$1,947,719	$868,274	$11,095,439

SENTINEL LIGHTS

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) WHOLESALE VOLUME	648	110	81,735	193,322	36,627	162,144	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	648	110	81,735	193,322	36,627	162,144	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	$7,804	$990	$4,978	$6,476	$1,842	$3,729	$25,819
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(N) TOTAL SENTINEL LIGHTS COP =(G)+(J)+(M)	$7,804	$990	$4,978	$6,476	$1,842	$3,729	$25,819

DISTRIBUTION DATE
APRIL 10, 2000

GENERAL SERVICE <50 KW

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) WHOLESALE VOLUME	36,688	29,152	10,771,544	9,904,948	7,792,403	6,334,155	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	36,688	29,152	10,771,544	9,904,948	7,792,403	6,334,155	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	$442,093	$262,954	$655,987	$331,816	$391,958	$145,686	$2,230,494
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(N) TOTAL GENERAL SERVICE < 50 KW COP =(G)+(J)+(M)	$442,093	$262,954	$655,987	$331,816	$391,958	$145,686	$2,230,494

GENERAL SERVICE NON TIME OF USE >50 KW

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
TOTAL GENERAL SERVICE VOLUME	210,487	226,767	66,814,436	60,337,649	62,215,677	51,404,981	
Less GENERAL SERVICE TIME OF USE	70,411	71,462	19,603,794	13,529,141	22,977,434	17,180,427	
Less INTERMEDIATE USE	0	0	0	0	0	0	
Less GENERAL SERVICE <50 KW	36,688	29,152	10,771,544	9,904,948	7,792,403	6,334,155	
(A) WHOLESALE VOLUME	103,388	126,153	36,439,098	36,903,560	31,445,840	27,890,399	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	103,388	126,153	36,439,098	36,903,560	31,445,840	27,890,399	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	$1,245,820	$1,137,901	$2,219,141	$1,236,269	$1,581,726	$641,479	$8,062,336
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(J) TOTAL GENERAL SERVICE NON TIME OF USE >50 KW COP =(G)+(J)+(M)	$1,245,820	$1,137,901	$2,219,141	$1,236,269	$1,581,726	$641,479	$8,062,336

GENERAL SERVICE TIME OF USE > 50 KW

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) RETAIL VOLUME	93,124	92,844	18,841,375	13,002,974	22,083,809	16,512,256	
(B) COINCIDENCE FACTOR	0.756	0.770					
(C) SYSTEM LOSS ADJUST.			1.04	1.04	1.04	1.04	
(D) WHOLESALE VOLUME	70,411	71,462	19,603,794	13,529,141	22,977,434	17,180,427	

(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	70,411	71,462	19,603,794	13,529,141	22,977,434	17,180,427	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	$848,453	$644,587	$1,193,871	$453,226	$1,155,765	$395,150	$4,691,053
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(N) TOTAL GENERAL SERVICE TIME OF USE COP =(G)+(J)+(M)	$848,453	$644,587	$1,193,871	$453,226	$1,155,765	$395,150	$4,691,053

INTERMEDIATE USE MONTHLY DEMAND > 3000 KW but less than 5000 KW

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) RETAIL VOLUME	0	0	0	0	0	0	
(B) COINCIDENCE FACTOR	0.000	0.000					
(C) SYSTEM LOSS ADJUST.			1.04	1.04	1.04	1.04	
(D) WHOLESALE VOLUME	0	0	0	0	0	0	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	$0	$0	$0	$0	$0	$0	$0
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(N) TOTAL INTERMEDIATE USE COP =(G)+(J)+(M)	$0	$0	$0	$0	$0	$0	$0

STREET LIGHTING

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) WHOLESALE VOLUME	3,080	522	389,254	920,671	174,431	772,190	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	3,080	522	389,254	920,671	174,431	772,190	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	

(G) COP =(E)*(F)	$37,116	$4,708	$23,706	$30,842	$8,774	$17,760	$122,907
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(N) TOTAL STREET LIGHTING COP (G)+(J)+(M)	$37,116	$4,708	$23,706	$30,842	$8,774	$17,760	$122,907

LARGE USE

	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) RETAIL VOLUME	0	0	0	0	0	0	
(B) COINCIDENCE FACTOR	0.000	0.000					
(C) SYSTEM LOSS ADJUST.			1.05	1.05	1.05	1.05	
(D) WHOLESALE VOLUME	0	0	0	0	0	0	
(E) PERCENT PURCHASED AT < 115 KV	1.000	1.000					
(F) PERCENT PURCHASED AT > 115 KV	0.000	0.000					
(G) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(H) PURCHASED AT <115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(I) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	$0	$0	$0	$0	$0	$0	$0
(K) PURCHASED AT >115 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(L) WHOLESALE RATES	0	0	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	$0	$0	$0	$0	$0	$0	$0
(N) PURCHASED AT 230 KV	0	0	0	0	0	0	
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH	
(O) WHOLESALE RATES	0.00	0.00	0.0609	0.0335	0.0503	0.023	
(P) COP =(N)*(O)	$0	$0	$0	$0	$0	$0	$0
(Q) TOTAL LARGE USE COP (J)+(M)+(P)	$0	$0	$0	$0	$0	$0	$0

COST OF POWER RECONCILIATION CALCULATIONS

CALCULATE ADJUSTED COP

	CALCULATED COP A	ACTUAL COP B	DIFFERENCE C=A-B	CLASS SHARE D	ADJUSTMENT E=C*D	ADJUSTED COP A-E
RESIDENTIAL	$11,095,439			0.515	($110,104)	$11,205,543
SENTINEL LIGHTS	$25,819			0.001	($256)	$26,076
GENERAL SERVICE NON TIME OF USE >50 KW	$8,062,336			0.374	($80,005)	$8,142,341
GENERAL SERVICE NON TIME OF USE <50 KW	$2,230,494			0.104	($22,134)	$2,252,628
STREET LIGHTING	$122,907			0.006	($1,220)	$124,127
SUBTOTAL	$21,536,995				($213,719)	$21,750,714
LARGE USE	$0				$0	$0
GENERAL SERVICE TIME OF USE > 50 KW	$4,691,053				$0	$4,691,053
INTERMEDIATE USE	$0				$0	$0
TOTAL	$26,228,048	$26,441,767	($213,719)			$26,441,767

DISTRIBUTE ADJUSTMENT TO TIME OF USE PERIODS

RESIDENTIAL	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL

DISTRIBUTION DATE
APRIL 10, 2000

(A) RESIDENTIAL COP $	$2,426,087	$1,400,819	$2,905,958	$1,546,582	$1,947,719	$868,274	$11,095,439
(B) TOU SHARE OF TOTAL COP	0.219	0.126	0.262	0.139	0.176	0.078	
(C)ADJUSTMENT $ (B)*E	($24,075)	($13,901)	($28,837)	($15,347)	($19,328)	($8,616)	($110,104)
ADJUSTED TOU COP $ (A)-(C)	$2,450,162	$1,414,720	$2,934,795	$1,561,930	$1,967,047	$876,890	$11,205,543

SENTINEL LIGHTS	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) SENTINEL LIGHTS COP $	$7,804	$990	$4,978	$6,476	$1,842	$3,729	$25,819
(B) TOU SHARE OF TOTAL COP	0.302	0.038	0.193	0.251	0.071	0.144	
(C)ADJUSTMENT $ (B)*E	($77)	($10)	($49)	($64)	($18)	($37)	($256)
ADJUSTED TOU COP $ (A)-(C)	$7,881	$1,000	$5,027	$6,541	$1,861	$3,766	$26,076

GENERAL SERVICE NON TIME OF USE >50 KW	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) GENERAL SERVICE COP $	$1,245,820	$1,137,901	$2,219,141	$1,236,269	$1,581,726	$641,479	$8,062,336
(B) TOU SHARE OF TOTAL COP	0.155	0.141	0.275	0.153	0.196	0.080	
(C)ADJUSTMENT $ (B)*E	($12,363)	($11,292)	($22,021)	($12,268)	($15,696)	($6,366)	($80,005)
ADJUSTED TOU COP $ (A)-(C)	$1,258,183	$1,149,192	$2,241,162	$1,248,537	$1,597,422	$647,845	$8,142,341

GENERAL SERVICE <50 KW	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) GENERAL SERVICE <50 KW COP $	$442,093	$262,954	$655,987	$331,816	$391,958	$145,686	$2,230,494
(B) TOU SHARE OF TOTAL COP	0.198	0.118	0.294	0.149	0.176	0.065	
(C)ADJUSTMENT $ (B)*E	($4,387)	($2,609)	($6,510)	($3,293)	($3,890)	($1,446)	($22,134)
ADJUSTED TOU COP $ (A)-(C)	$446,480	$265,564	$662,497	$335,108	$395,847	$147,131	$2,252,628

STREET LIGHTING	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) STREET LIGHTING COP $	$37,116	$4,708	$23,706	$30,842	$8,774	$17,760	$122,907
(B) TOU SHARE OF TOTAL COP	0.302	0.038	0.193	0.251	0.071	0.145	
(C)ADJUSTMENT $ (B)*E	($368)	($47)	($235)	($306)	($87)	($176)	($1,220)
ADJUSTED TOU COP $ (A)-(C)	$37,485	$4,755	$23,941	$31,149	$8,861	$17,937	$124,127

LARGE USE	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) LARGE USE COP $	$0	$0	$0	$0	$0	$0	$0
(B) TOU SHARE OF TOTAL COP	0.000	0.000	0.000	0.000	0.000	0.000	
(C)ADJUSTMENT $ (B)*E	$0	$0	$0	$0	$0	$0	$0
ADJUSTED TOU COP $ (A)-(C)	$0	$0	$0	$0	$0	$0	$0

GENERAL SERVICE TIME OF USE > 50 KW	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) GENERAL SERVICE TOU COP $	$848,453	$644,587	$1,193,871	$453,226	$1,155,765	$395,150	$4,691,053
(B) TOU SHARE OF TOTAL COP	0.181	0.137	0.254	0.097	0.246	0.084	
(C)ADJUSTMENT $ (B)*E	$0	$0	$0	$0	$0	$0	$0
ADJUSTED TOU COP $ (A)-(C)	$848,453	$644,587	$1,193,871	$453,226	$1,155,765	$395,150	$4,691,053

INTERMEDIATE USE	WINTER PEAK KW	SUMMER PEAK KW	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	TOTAL
(A) INTERMEDIATE USE COP $	$0	$0	$0	$0	$0	$0	$0
(B) TOU SHARE OF TOTAL COP	0.000	0.000	0.000	0.000	0.000	0.000	
(C)ADJUSTMENT $ (B)*E	$0	$0	$0	$0	$0	$0	$0
ADJUSTED TOU COP $ (A)-(C)	$0	$0	$0	$0	$0	$0	$0

DISTRIBUTION DATE
APRIL 10, 2000

SHEET4 - REVENUE REQTS & DISTR. CHARGES

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

RATE CLASS REVENUE REQUIREMENTS AND DISTRIBUTION CHARGES

RESIDENTIAL

CALCULATE REVENUE REQUIREMENTS

BLOCK	SALES KWH	BLOCK RATE $/KWH	REVENUE REQUIREMENT $
NON TIME OF USE:			
SERVICE CHARGE			0
FIRST 250 KWH	40,565,287	0.1130	$ 4,583,877.43
BALANCE OF KWH	122,803,661	0.0730	$ 8,964,667.25
SUBTOTAL	163,368,948		$ 13,548,544.68
TIME OF USE:			
SERVICE CHARGE			$ 720.00
WINTER PEAK 250 KWH	4,036	0.158	$ 637.69
WINTER PEAK BALANCE	20,492	0.1155	$ 2,366.83
WINTER OFF PEAK ALL	45,023	0.0342	$ 1,539.79
SUMMER PEAK 250 KWH	4,540	0.1362	$ 618.35
SUMMER PEAK BALANCE	5,940	0.0937	$ 556.58
SUMMER OFF PEAK ALL	15,086	0.0235	$ 354.52
SUBTOTAL	95,117		$ 6,793.75
MINIMUM BILLS	267125		$ 14,981.00
TOTAL REVENUE REQUIREMENT	163,731,190		$ 13,570,319.43

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ 13,570,319.43	$ 11,205,542.61	$2,364,776.83
		82.57%	17.43%

CALCULATE DISTRIBUTION ENERGY (KWH) RATE

INCREMENTAL DISTRIBUTION COST PER KWH	RETAIL KWH	VARIABLE REVENUE
		$
A	B	E=A*B
0.0062000	163,731,190	$ 1,015,133.38

RESIDENTIAL DISTRIBUTION MONTHLY SERVICE CHARGE AND COP KWH RATE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	DISTRIBUTION SERVICE CHARGE PER MONTH $/MONTH/CUSTOMER
	A	B	C=A-B	D	E=C/D/12
DISTRIBUTION MONTHLY SERVICE CHARGE	$ 2,364,776.83	$ 1,015,133.38 42.93%	$ 1,349,643.45 57.07%	15013	$7.4915

NOTE: FOR TIME OF USE CUSTOMERS, THERE IS AN ADDITIONAL CHARGE FOR METERS. THIS AMOUNTS TO AN ADDITIONAL CHARGE OF $5.50 PER METER PER MONTH AND WILL BE SHOWN AS A SEPARATE CHARGE. IF THE CHARGE FOR YOUR UTILITY DIFFERS FROM THIS, USE YOUR UTILITY SPECIFIC CHARGE.

	COST OF POWER F	ANNUAL KWH G	COST OF POWER RATE $/KWH H=F/G
COP KWH RATE	$ 11,205,542.61	163,731,190	0.0684

RESIDENTIAL CLASS TOU RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF-PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF-PEAK (KWH)
(A) COP $	$ 2,450,161.51	$ 1,414,719.63	$ 2,934,794.96	$1,561,929.62	$1,967,047.21	$ 876,889.67
(B) TOTAL COP/TOU PERIOD $			$ 5,384,956.47	$1,561,929.62	$3,381,766.85	$ 876,889.67
(C) WHOLESALE KWH			47,716,883	46,166,638	38,722,055	37,751,022
(D) SYSTEM LOSS ADJUSTMENT			1.040	1.040	1.040	1.040
(E) RETAIL KWH (C)/(D)			45,861,106	44,371,152	37,216,099	36,282,832
(D) TOU RATES (B)/(E) $/KWH			0.1174	0.0352	0.0909	0.0242

SENTINEL LIGHTS

NON TIME OF USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK KW	BLOCK RATE $/CONNECT-ED KW	REVENUE
	1,265	27.48	$ 34,762.20
			$ -

TOTAL	1,265	$ 34,762.20

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ 34,762.20	$26,076	$ 8,686.67
		75.01%	24.99%

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE SENTINEL LIGHTS CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		42.93%	57.07%
(A) SENTINEL LIGHT REVENUE	$ 8,686.67		
(B) REVENUE SHARE		42.93%	57.07%
(C) (A)*(B)		$ 3,728.95	$ 4,957.72

CALCULATE DISTRIBUTION DEMAND (KW) RATE

	VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
	$		
	A	B	C=A/B
	$ 3,728.95	1,265	2.9478

SENTINEL LIGHT MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF ONNECTIONS	MONTHLY SERVICE CHARGE $/MONTH/CONNECTION
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ 8,686.67	$ 3,728.95	$ 4,957.72	506	$0.8165
		42.93%	57.07%		

SENTINEL LIGHT COST OF POWER RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)
	1	2	3	4	5	6
(A) COP $	$7,881	$1,000	$5,027	$6,541	$1,861	$3,766

(B) TOTAL COP $	$26,076
(C) RETAIL KW	1,265
(D) KW RATE (B)/(C)	$ 20.61

OR

SENTINEL LIGHTS TIME OF USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK KW	BLOCK RATE $/CONNECT-ED KW	REVENUE
WINTER DEMAND	0	0.00	$ -
SUMMER DEMAND	0	0.00	$ -
TOTAL	0		$ -

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ -	$26,076	$ (26,075.53)

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE SENTINEL LIGHTS CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE

CALCULATE DISTRIBUTION DEMAND (KW) RATE

DISTRIBUTION DATE
APRIL 10, 2000

		REVENUE		VARIABLE REVENUE $	RETAIL KW	DISTRIBUTION KW RATE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45			
REVENUE SHARE		42.93%	57.07%	A	B	C=A/B
				$ (11,193.51)	0	#DIV/0!
(A) SENTINEL LIGHT REVENUE	$ (26,075.53)					
(B) REVENUE SHARE		42.93%	57.07%			
(C) (A)*(B)		$ (11,193.51)	$ (14,882.03)			

SENTINEL LIGHT MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF ONNECTIONS	MONTHLY SERVICE CHARGE $/MONTH/CONNECTION
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ (26,075.53)	$ (11,193.51)	$ (14,882.03)	506	($2.4509)

SENTINEL LIGHT COST OF POWER RATES

	WINTER PEAK (KW) 1	SUMMER PEAK (KW) 2	WINTER PEAK (KWH) 3	WINTER OFF PEAK (KWH) 4	SUMMER PEAK (KWH) 5	SUMMER OFF PEAK (KWH) 6
(A) COP $	$7,881	$1,000	$5,027	$6,541	$1,861	$3,766
	1+3+4	2+5+6				
(B) WINTER/SUMMER COP $	$19,449	$6,627				
(C) RETAIL KW	0	0				
(D) KW RATE (B)/(C)	#DIV/0!	#DIV/0!				

GENERAL SERVICE

NON TIME OF USE <50 KW

CALCULATE REVENUE REQUIREMENT

		SALES IN BLOCK	BLOCK RATE	REVENUE REQUIREMENT $
SERVICE CHARGE				$ -
ENERGY		KWH	$/KWH	
FIRST 250 KWH		3,079,404	0.1130	347,973
NEXT 12250 KWH		29,118,363	0.0780	2,271,232
NEXT BLOCK		0	0.0000	0
BALANCE KWH		1,251,742	0.0571	71,474
MINIMUM BILLS		0		1,760
SUBTOTAL		33,449,509		2,692,439
DEMAND	KW		$/KW	
FIRST 50 KW		797	0.0000	0
SUBTOTAL		797		0
TOTAL				2,692,439

NON TIME OF USE <50 KW

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	ANNUAL REVENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ 2,692,439.43	$2,252,628	$ 439,811.54
		83.66%	16.34%

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE <50 KW CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		42.93%	57.07%
(A) <50 KW CLASS REVENUE	$ 439,811.54		
(B) REVENUE SHARE		42.93%	57.07%
(C) (A)*(B)		$ 188,798.95	$ 251,012.59

CALCULATE DISTRIBUTION DEMAND (KWH) RATE

VARIABLE REVENUE $	RETAIL KWH	DISTRIBUTION KWH RATE
A	B	C=A/B
$ 188,798.95	33,449,509	$0.0056

DISTRIBUTION DATE
APRIL 10, 2000

<50 KW CLASS MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE $/MONTH/CUSTOMER
	$	$	$		
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ 439,811.54	$ 188,798.95	$ 251,012.59	1276	$16.3932
		42.93%	57.07%		

NOTE: FOR TIME OF USE CUSTOMERS, THERE IS AN ADDITIONAL CHARGE FOR METERS. THIS AMOUNTS TO AN ADDITIONAL CHARGE OF $5.50 PER METER PER MONTH AND WILL BE SHOWN AS A SEPARATE CHARGE. IF THE CHARGE FOR YOUR UTILITY DIFFERS FROM THIS, USE YOUR UTILITY SPECIFIC CHARGE.

< 50 KW COST OF POWER RATE

	COST OF POWER	ANNUAL KWH	COST OF POWER RATE $/KWH
	F	G	H=F/G
COP KWH RATE	$ 2,252,627.90	33,449,509	0.0673

<50 KW CLASS TIME OF USE RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF-PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF-PEAK (KWH)
(A) COP $	$ 446,480.45	$ 265,563.78	$ 662,496.58	$ 335,108.46	$ 395,847.38	$ 147,131.25
(B) TOTAL COP/TOU PERIOD $			$ 1,108,977.03	$ 335,108.46	$ 661,411.16	$ 147,131.25
(C) WHOLESALE KWH			10,771,544	9,904,948	7,792,403	6,334,155
(D) SYSTEM LOSS ADJUSTMENT			1.040	1.040	1.040	1.040
(E) RETAIL KWH (C)/(D)			10,352,623	9,519,730	7,489,345	6,087,811
(D) TOU RATES (B)/(E) $/KWH			0.1071	0.0352	0.0883	0.0242

NON-TIME OF USE >50 KW

CALCULATE REVENUE REQUIREMENT

BLOCK	BLOCK	RATE	REQUIREMENT
SERVICE CHARGE		$	-
ENERGY	KWH	$/KWH	
FIRST 250 KWH	858,866	0.1130	$ 97,051.86
NEXT 12250 KWH	32,692,889	0.0780	$ 2,550,045.34
NEXT BLOCK	0	0.0000	$ -
BALANCE KWH	93,967,074	0.0571	$ 5,365,519.93
MINIMUM BILLS	0		$0.00
SUBTOTAL	127,518,829		$ 8,012,617.13
DEMAND	KW	$/KW	
FIRST 50 KW	112,924	0.0000	$ -
NEXT BLOCK	0	0.0000	$ -
BALANCE KW	244,934	5.3000	$ 1,298,152.53
MINIMUM BILLS	0		$0.00
SUBTOTAL	357,858		$ 1,298,152.53
TOTAL			$ 9,310,769.66

NON-TIME OF USE >50 KW

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	ANNUAL REVENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ 9,310,769.66	$8,142,341	$ 1,168,428.48
		87.45%	12.55%

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE NON-TIME OF USE >50 KW SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		42.93%	57.07%
(A) NON-TIME OF USE >50 KW REVENUE	$ 1,168,428.48		
(B) REVENUE SHARE		42.93%	57.07%
(C) (A)*(B)		$ 501,574.07	$ 666,854.40

CALCULATE DISTRIBUTION DEMAND (KW) RATE

VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
$		
A	B	C=A/B
$ 501,574.07	357,858	$ 1.4016

DISTRIBUTION DATE
APRIL 10, 2000

NON-TIME OF USE >50 KW MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE $/MONTH/CUSTOMER
	$	$	$		
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ 1,168,428.48	$ 501,574.07	$ 666,854.40	169	$328.8237
		42.93%	57.07%		

NON-TIME OF USE > 50 KW COST OF POWER RATES

		WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)
		1	2	3	4	5	6
(A) NON TIME OF USE COP $	$	$ 1,258,182.81	$ 1,149,192.28	$ 2,241,162.36	$1,248,537.18	$1,597,421.76	647,845
(B) TOTAL DEMAND COST 1+2	$		$ 2,407,375.10				
(C) TOTAL ENERGY COST 3+4+5+6	$		$ 5,734,966.09				
(D) TOTAL KW SALES	KW		357,858				
(E) TOTAL KWH SALES	KWH		127,518,829				
(F) COP KW RATE (B)/(D)	$/KW		6.7272				
(G) COP KWH RATE (C)/(E)	$/KWH		0.0450				

TIME OF USE > 50 KW

CALCULATE REVENUE REQUIREMENT

BLOCK	SALES IN BLOCK	BLOCK RATE	REVENUE REQUIREMENT
SERVICE CHARGE			$ -
ENERGY	KWH	$/KWH	
WINTER PEAK FIRST BLOCK	12,000	0.1580	$ 1,896.00
WINTER PEAK NEXT BLOCK	318,000	0.1288	$ 40,958.40
WINTER PEAK NEXT BLOCK	18,511,375	0.0885	$ 1,638,256.69
WINTER BALANCE BLOCK	0	0.0885	$ -
WINTER OFF PEAK ALL	13,002,974	0.0359	$ 466,806.77
SUMMER PEAK FIRST BLOCK	12,000	0.1363	$ 1,635.60
SUMMER PEAK NEXT BLOCK	318,000	0.1046	$ 33,262.80
SUMMER PEAK NEXT BLOCK	21,753,809	0.0732	$ 1,592,378.82
SUMMER BALANCE BLOCK	0	0.0732	$ -
SUMMER OFF PEAK ALL	16,512,256	0.0246	$ 406,201.50
MINIMUM BILLS	0		$0.00
SUBTOTAL	70,440,414		$ 4,181,396.57
DEMAND	KW	$/KW	
WINTER FIRST 50 KW	2,000	0.0000	$ -
WINTER SECOND BLOCK	0	0.0000	$ -
WINTER BALANCE BLOCK	91,124	5.5120	$ 502,275.49
SUMMER FIRST 50 KW	2,400	0.0000	$ -
SUMMER SECOND BLOCK	0	0.0000	$ -
SUMMER BALANCE BLOCK	90,444	4.3160	$ 390,356.30
MINIMUM BILLS	0		$0.00
SUBTOTAL	185,968		$ 892,631.79
TOTAL			$ 5,074,028.36

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	ANNUAL REVENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ 5,074,028.36	$4,691,053	$ 382,975.62
		92.45%	7.55%

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE TIME OF USE SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		42.93%	57.07%
(A) TIME OF USE REVENUE	$ 382,975.62		
(B) REVENUE SHARE		42.93%	57.07%
(C) (A)*(B)		$ 164,400.86	$ 218,574.76

CALCULATE DISTRIBUTION DEMAND (KW) RATE

VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
$		
A	B	C=A/B
$ 164,400.86	185,968	0.8840

DISTRIBUTION DATE
APRIL 10, 2000

TIME OF USE MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE $/MONTH/CUSTOMER
	$	$	$		
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ 382,975.62	$ 164,400.86	$ 218,574.76	8	$2,276.8205
		42.93%	57.07%		

NOTE: FOR TIME OF USE CUSTOMERS, THERE IS AN ADDITIONAL CHARGE FOR METERS IF NOT ALREADY INCLUDED IN THE RATES. THIS AMOUNTS TO AN ADDITIONAL CHARGE OF $5.50 PER METER PER MONTH AND WILL BE SHOWN AS A SEPARATE CHARGE. IF THE CHARGE FOR YOUR UTILITY DIFFERS FROM THIS, USE YOUR UTILITY SPECIFIC CHARGE.

TIME OF USE COST OF POWER RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)
	1	2	3	4	5	6
(A) TIME OF USE COP $	$ 848,453.23	$ 644,587.48	$ 1,193,871.06	$ 453,226.23	$1,155,764.91	$ 395,149.82
(B) KW SALES	93,124	92,844				
(C) KWH SALES			18,841,375	13,002,974	22,083,809	16,512,256
(D) KW RATE (A)/(B)	$ 9.11	$ 6.94				
(E) KWH RATE (A)/(C)			$0.0634	$0.0349	$0.0523	$0.0239

COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		42.93%	57.07%
(A) NON-TIME >50kW REVENUE	$ 1,168,428.48		
(A) TIME OF USE REVENUE	$ 382,975.62		
	$ 1,551,404.10		
(B) REVENUE SHARE		42.93%	57.07%
(C) (A)*(B)		$ 665,974.93	$ 885,429.17

CALCULATE DISTRIBUTION DEMAND (KW) RATE

	VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
	$		
	A	B	C=A/B
	$ 665,974.93	543,826	**1.2246**

COMBINED MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE $/MONTH/CUSTOMER
	$	$	$		
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE Non-Time of Use >50kW	$ 1,168,428.48	$ 501,574.07	$ 666,854.40		
MONTHLY SERVICE CHARGE Time of Use >50kW	$ 382,975.62	$ 164,400.86	$ 218,574.76		
MONTHLY SERVICE CHARGE	$ 1,551,404.10	$ 665,974.93	$ 885,429.17	177	**$416.87**
		42.93%	57.07%		

INTERMEDIATE USE

CALCULATE REVENUE REQUIREMENT

	SALES IN BLOCK	RATE	REVENUE
	KW	$/KW	$
WINTER PEAK	0	0.00	$ -
SUMMER PEAK	0	0.00	$ -
SUBTOTAL	0		$ -
	KWH	$/KWH	$
WINTER PEAK	0	0	$ -
WINTER OFF PEAK	0	0	$ -
SUMMER PEAK	0	0	$ -
SUMMER OFF-PEAK	0	0	$ -
SUBTOTAL	0		$ -
TOTAL			$ -

INTERMEDIATE USE

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	ANNUAL REVENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ -	$0	$ -

DISTRIBUTION DATE
APRIL 10, 2000

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE INTERMEDIATE USE SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		0.429	0.571
(A) INTERMEDIATE USE REVENUE	$ -		
(B) REVENUE SHARE		0.429	0.571
(C) (A)*(B)		$ -	$ -

CALCULATE DISTRIBUTION DEMAND (KW) RATE

VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
$		
A	B	C=A/B
$ -	0	#DIV/0!

INTERMEDIATE USE MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE $/MONTH/CUSTOMER
	$	$	$		
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ -	$ -	$ -	0	#DIV/0!

INTERMEDIATE USE COST OF POWER RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)
(A) COP $	$ -	$ -	$ -	$ -	$ -	$ -
(B) KW SALES	0	0				
(C) RETAIL KWH SALES			0	0	0	0
(D) KW RATE (A)/(B)	#DIV/0!	#DIV/0!				
(E) KWH RATE (A)/(C)			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

STREET LIGHTING

NOTE: IF YOUR RESULTS FROM THE CALCULATION METHODOLOGY BELOW TURN OUT NEGATIVE FOR DISTRIBUTION REVENUE YOU MAY WANT TO CONSIDER THE FOLLOWING SUGGESTION TO SOLVE THIS PROBLEM.

(1) ADD THE TOTAL ANNUAL REVENUE FOR THE GENERAL SERVICE <50 KW AND GENERAL SERVICE >50 KW TOGETHER. DO THE SAME FOR DISTRIBUTION REVENUE. THEN CALCULATE THE PERCENTAGE SHARE OF THE DISTRIBUTION REVENUE TO TOTAL ANNUAL REVENUE.

(2)APPLY THIS PERCENTAGE TO THE TOTAL ANNUAL REVENUE FOR STREETLIGHTING TO DETERMINE THE DISTRIBUTION REVENUE FOR THIS CLASS AND PROCEED WITH THE REST OF THE ORIGINALCALCULATION METHODOLOGY. YOU WILL HAVE TO ADJUST THE RATES TO REFLECT THE AMOUNT OF THE CALCULATED DISTRIBUTION REVENUE.

(3)TO REMAIN REVENUE NEUTRAL, YOU WILL THEN HAVE TO SUBTRACT THE DISTRIBUTION REVENUE AMOUNT FROM THE GENERAL SERVICE <50 KW AND GENERAL SERVICE >50 KW GROUPS REVENUE REQUIREMENTS AND ADJUST RATES ACCORDINGLY.

STREET LIGHTING NON TIME OF USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK KW	BLOCK RATE $/CONNECT-ED KW	REVENUE
	6,024	24.98	$ 150,479.52
TOTAL	6,024		$ 150,479.52

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ 150,479.52	$ 124,126.82	$ 26,352.70
		82.49%	17.51%

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE STREET LIGHTING CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE

CALCULATE DISTRIBUTION DEMAND (KW) RATE

VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE

DISTRIBUTION DATE
APRIL 10, 2000

RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45		$	
REVENUE SHARE		42.93%	57.07%		A	B C=A/B
					$ 11,312.49	6,024 $ 1.8779
(A) STREET LIGHTING REVENUE	$ 26,352.70					
(B) REVENUE SHARE		42.93%	57.07%			
(C) (A)*(B)		$ 11,312.49	$ 15,040.21			

STREET LIGHTING MONTHLY SERVICE CHARGE	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF ONNECTIONS	MONTHLY SERVICE CHARGE $/MONTH/CONNECTION
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ 26,352.70	$ 11,312.49	$ 15,040.21	3604	$0.3478
		42.93%	57.07%		

STREET LIGHTING COST OF POWER RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)
	1	2	3	4	5	6
(A) COP $	$37,485	$4,755	$23,941	$31,149	$8,861	$17,937
(B) TOTAL COP $	$124,127					
(C) RETAIL KW	6,024					
(D) KW RATE (B)/(C)	$ 20.61					

OR

STREET LIGHTING TIME OF USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK KW	BLOCK RATE $/CONNECT-ED KW	REVENUE
WINTER DEMAND	0	0.00	$ -
SUMMER DEMAND	0	0.00	$ -
TOTAL	0		$ -

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

TOTAL ANNUAL REVENUE	COST OF DISTRIBUTION POWER	REVENUE
A	B	C=A-B
$ -	$ 124,126.82	$ (124,126.82)

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE STREET LIGHTING CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		42.93%	57.07%
(A) STREET LIGHTING REVENUE	$ (124,126.82)		
(B) REVENUE SHARE		42.93%	57.07%
(C) (A)*(B)		$ (53,284.22)	$ (70,842.60)

CALCULATE DISTRIBUTION DEMAND (KW) RATE

VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
$		
A	B	C=A/B
$ (53,284.22)	0	#DIV/0!

STREET LIGHTING MONTHLY SERVICE CHARGE	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF ONNECTIONS	MONTHLY SERVICE CHARGE $/MONTH/CONNECTION
	A	B	C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ (124,126.82)	$ (53,284.22)	$ (70,842.60)	3604	($1.6381)

STREET LIGHTING COST OF POWER RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)
	1	2	3	4	5	6
(A) COP $	$ 37,484.76	$ 4,755.11	$ 23,940.83	$ 31,148.55	$ 8,860.95	$ 17,936.62
	1+3+4	2+5+6				
(B) WINTER/SUMMER COP	$ 92,574.14	$ 31,552.68				
(C) RETAIL KW	0	0				
(D) KW RATE (B)/(C)	#DIV/0!	#DIV/0!				

DISTRIBUTION DATE
APRIL 10, 2000

LARGE USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK	RATE	REVENUE
	KW	$/KW	
WINTER PEAK	0	0.00	$ -
SUMMER PEAK	0	0.00	$ -
SUBTOTAL	0		$ -
	KWH	$/KWH	
WINTER PEAK	0	0	$ -
WINTER OFF PEAK	0	0	$ -
SUMMER PEAK	0	0	$ -
SUMMER OFF-PEAK	0	0	$ -
SUBTOTAL	0		$ -
TOTAL			$ -

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

	TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
	A	B	C=A-B
	$ -	$ -	$ -

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE LARGE USE CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	$ 1,015,133.38	$ 1,349,643.45
REVENUE SHARE		0.429	0.571
(A) LARGE USE REVENUE	$ -		
(B) REVENUE SHARE		0.429	0.571
(C) (A)*(B)		$ -	$ -

CALCULATE DISTRIBUTION DEMAND (KW) RATE

	VARIABLE REVENUE	RETAIL KW	DISTRIBUTION KW RATE
	$ A	B	C=A/B
	$ -	0	#DIV/0!

LARGE USE MONTHLY SERVICE CHARGE

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHARGE $/MONTH/CUSTOMER
	$ A	$ B	$ C=A-B	D	E=C/D/12
MONTHLY SERVICE CHARGE	$ -	$ -	$ -	0	#DIV/0!

LARGE USE COST OF POWER RATES

	WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)
(A) COP $	$ -	$ -	$ -	$ -	$ -	$ -
(B) KW SALES	0	0				
(C) RETAIL KWH SALES			0	0	0	0
(D) KW RATE (A)/(B)	#DIV/0!	#DIV/0!				
(E) KWH RATE (A)/(C)			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

DISTRIBUTION DATE
APRIL 10, 2000

SHEET 5 - SUMMARY OF RATES AND CHARGES

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

RATE SUMMARY (BEFORE MARR AND SENSITIVITY ANALYSIS)

RESIDENTIAL

		Normalized Rates Unbundled
Variable Rate	42.93%	
Fixed Rate	57.07%	
DISTRIBUTION KWH RATE	$0.0062	
MONTHLY SERVICE CHARGE (PER CUSTOMER)	$7.49	
COST OF POWER KWH RATE	$0.0684	

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0062			
MONTHLY SERVICE CHARGE (PER CUSTOMER)	$7.49			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.1174	$0.0352	$0.0909	$0.0242

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0056
MONTHLY SERVICE CHARGE (PER CUSTOMER)	$16.39
COST OF POWER KWH RATE	$0.0673

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0056			
MONTHLY SERVICE CHARGE (PER CUSTOMER)	$16.39			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.1071	$0.0352	$0.0883	$0.0242

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.2246
MONTHLY SERVICE CHARGE	$416.87
COST OF POWER KW RATE	$6.7272
COST OF POWER KWH RATE	$0.0450

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	$1.2246

DISTRIBUTION DATE
APRIL 10, 2000

MONTHLY SERVICE CHARGE (PER CUSTOMER)	$416.87

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$9.1110	$6.9427	$0.0634	$0.0349	$0.0523	$0.0239

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (PER CUSTOMER)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (PER CUSTOMER)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.9478
MONTHLY SERVICE CHARGE (PER CONNECTION)	$0.82
COST OF POWER KW RATE	$20.6131

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (PER CONNECTION)	-$2.45

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	#DIV/0!	#DIV/0!

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.8779
MONTHLY SERVICE CHARGE (PER CONNECTION)	$0.35
COST OF POWER KW RATE	$20.6054

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (PER CONNECTION)	-$1.64

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	#DIV/0!	#DIV/0!

DISTRIBUTION DATE
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MISCELLANEOUS CHARGES

PLEASE ADD ANY MISCELLANEOUS CHARGES BELOW.

		2000		1999
ACCOUNT SETUP CHARGE	$	10.00	$	10.00
ARREARS CERTIFICATE	$	10.50	$	10.50
COLLECTION OF ACCOUNT CHARGE	$	7.00	$	7.00
DISPUTE METER TEST	$	10.00	$	10.00
LATE PAYMENT		5.00%		5.00%
MONTHLY TIME OF USE METERING CHARGE	$	20.00		$0.00
RECONNECTION - At meter	$	14.00	$	14.00
RECONNECTION - At pole	$	17.25	$	17.25
RECONNECTION AFTER REGULAR WORKING HOURS	$	50.00	$	50.00
RETURNED CHEQUE CHARGE - PLUS BANK CHARGE	$	10.50	$	10.50
TEMPORARY SERVICE:				
OVERHEAD	$	210.00	$	-
SINGLE PHASE	$	300.00	$	-
SINGLE PHASE WITH SECONDARY VOLTAGE	$	130.00	$	-
UNDERGROUND	$	120.00	$	-

DISTRIBUTION DATE
MARCH 28, 2000

SHEET 6 - RATE IMPACT ANALYSIS

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

RATE IMPACT ANALYSIS BEFORE MARR

RATE IMPACT ANALYSIS IS FOR NON TIME OF USE ONLY. YOU WILL HAVE TO ADD TIME OF USE YOURSELF.

RESIDENTIAL CLASS

NON-TIME OF USE

	CURRENT BILL	KWH	RATE $/KWH	CHARGE $		UNBUNDLED BILL	KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT
ENTER DESIRED CONSUMPTION LEVEL	SERVICE CHARG			$ -		COST OF POWER MONTHLY DISTRIBUTION	1000	0.0684	$ 68.44		
ASSUMING 1,000 kWh PER MONTH	FIRST 250 KWH	250	0.1130	$ 28.25		CHARGE DISTRIBUTION			$ 7.49		
	BALANCE	750	0.0730	$ 54.75		KWH	1000	0.0062	$ 6.20		
	TOTAL	1000		$ 83.00	81.13	TOTAL			$ 82.13	$ (0.87) -1.0%	$ 1.00 1.23%
										Impact of normalize rates Before PBR	$ 1.87 2.30%

	CURRENT BILL	KWH	RATE $/KWH	CHARGE $		UNBUNDLED BILL	KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT
MONTHLY CONSUMPTION OF 250 KWH	SERVICE CHARG			$ -		COST OF POWER MONTHLY DISTRIBUTION	250	0.0684	$ 17.11		
	FIRST 250 KWH	250	0.1130	$ 28.25		CHARGE DISTRIBUTION			$ 7.49		
	BALANCE	0	0.0730	$ -		KWH	250	0.0062	$ 1.55		
	TOTAL	250		$ 28.25		TOTAL			$ 26.15	$ (2.10)	-7.4%

		KWH	RATE $/KWH	CHARGE $			KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT
MONTHLY CONSUMPTION OF 500 KWH	SERVICE CHARG			$ -		COST OF POWER MONTHLY DISTRIBUTION	500	0.0684	$ 34.22		
	FIRST 250 KWH	250	0.1130	$ 28.25		CHARGE DISTRIBUTION			$ 7.49		
	BALANCE	250	0.0730	$ 18.25		KWH	500	0.0062	$ 3.10		
	TOTAL	500		$ 46.50		TOTAL			$ 44.81	$ (1.69)	-3.6%

		KWH	RATE $/KWH	CHARGE $			KWH	RATE $/KWH	CHARGE $		IMPACT
MONTHLY CONSUMPTION OF 750 KWH	SERVICE CHARG			$ -		COST OF POWER MONTHLY DISTRIBUTION	750	0.0684	$ 51.33		
	FIRST 250 KWH	250	0.1130	$ 28.25		CHARGE DISTRIBUTION			$ 7.49		
	BALANCE	500	0.0730	$ 36.50		KWH	750	0.0062	$ 4.65		
	TOTAL	750		$ 64.75		TOTAL			$ 63.47	$ (1.28)	-2.0%

		KWH	RATE $/KWH	CHARGE $			KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT
MONTHLY CONSUMPTION OF 1000 KWH	SERVICE CHARG			$ -		COST OF POWER MONTHLY DISTRIBUTION	1000	0.0684	$ 68.44		
	FIRST 250 KWH	250	0.1130	$ 28.25		CHARGE DISTRIBUTION			$ 7.49		
	BALANCE	750	0.0730	$ 54.75		KWH	1000	0.0062	$ 6.20		
	TOTAL	1000		$ 83.00		TOTAL			$ 82.13	$ (0.87)	-1.0%

		KWH	RATE $/KWH	CHARGE $			KWH	RATE $/KWH	CHARGE $		IMPACT
MONTHLY CONSUMPTION OF 1500 KWH	SERVICE CHARG			$ -		COST OF POWER MONTHLY DISTRIBUTION	1500	0.0684	$ 102.66		
	FIRST 250 KWH	250	0.1130	$ 28.25		CHARGE DISTRIBUTION			$ 7.49		
	BALANCE	1250	0.0730	$ 91.25		KWH	1500	0.0062	$ 9.30		
	TOTAL	1500		$ 119.50		TOTAL			$ 119.45	$ (0.05)	0.0%

		KWH	RATE $/KWH	CHARGE $			KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT
MONTHLY CONSUMPTION OF 2000 KWH	SERVICE CHARG			$ -		COST OF POWER MONTHLY DISTRIBUTION	2000	0.0684	$ 136.88		
	FIRST 250 KWH	250	0.1130	$ 28.25		CHARGE DISTRIBUTION			$ 7.49		
	BALANCE	1750	0.0730	$ 127.75		KWH	2000	0.0062	$ 12.40		
	TOTAL	2000		$ 156.00		TOTAL			$ 156.77	$ 0.77	0.5%

		KWH	RATE $/KWH	CHARGE $			KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT
ANNUAL CONSUMPTION OF 20000 KWH	SERVICE CHARG			$ -		COST OF POWER ANNUAL DISTRIBUTION	20000	0.0684	$ 1,368.77		
	FIRST 250 KWH	3000	0.1130	$ 339.00		CHARGE DISTRIBUTION			$ 89.90		
	BALANCE	17000	0.0730	$ 1,241.00		KWH	20000	0.0062	$ 124.00		
	TOTAL	20000		$ 1,580.00		TOTAL			$ 1,582.67	$ 2.67	0.2%

		KWH	RATE $/KWH	CHARGE $			KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT
ANNUAL CONSUMPTION OF 30000 KWH	SERVICE CHARG			$ -		COST OF POWER	30000	0.0684	$ 2,053.16		

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						ANNUAL DISTRIBUTION					
	FIRST 250 KWH	3000	0.1130	$ 339.00		CHARGE			$ 89.90		
						DISTRIBUTION					
	BALANCE	27000	0.0730	$ 1,971.00		KWH	30000	0.0062	$ 186.00		
	TOTAL			$ 2,310.00		TOTAL			$ 2,329.06	$ 19.06	0.8%

GENERAL SERVICE < 50 KW

ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL	KW	RATE $/KW	CHARGE $		UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
MONTHLY CONSUMPTION 28.80 KW,17680 KWH											
SAMPLE #1 - Actual Customer July31/00	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	28.8	0.0000	$ -							
	2ND BLOCK			0.0000		DISTRIBUTION KW			$ -		
	BALANCE		5.3000	0.0000							
			$/KWH					$/KWH			
	1ST BLOCK 250					COST OF POWER					
	KWH	250	0.1130	$ 28.25		KWH	17680	0.0673	$ 1,190.64		
	NEXT BLOCK										
	12250	12250	0.0780	$ 955.50							
						MONTHLY DISTRIBUTION					
	NEXT BLOCK	0	0.0000	$ -		CHARGE			$ 16.39		
						DISTRIBUTION					
	BALANCE	5180	0.0571	$ 295.78		KWH	17680	0.0056	$ 99.79		
	TOTAL	17680		$ 1,279.53		TOTAL			$ 1,306.83	$ 27.30	2.1%
MONTHLY CONSUMPTION 18 KW 5,700 KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $		UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
Sample # 2 - Actual Customer Sept 06/00	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	18	0.0000	$ -							
	2ND BLOCK			$ -		DISTRIBUTION KW			$ -		
	BALANCE	0	5.3000	$ -							
			$/KWH					$/KWH			
	1ST BLOCK 250					COST OF POWER					
	KWH	250	0.1130	$ 28.25		KWH	6700	0.0673	$ 451.21		
	NEXT BLOCK										
	12250	5450	0.0780	$ 503.10							
						MONTHLY DISTRIBUTION					
	NEXT BLOCK	0	0.0000	$ -		CHARGE			$ 16.39		
						DISTRIBUTION					
	BALANCE	0	0.0571	$ -		KWH	6700	0.0056	$ 37.82		
	TOTAL	6700		$ 531.35		TOTAL			$ 505.42	$ (25.93)	-4.9%
MONTHLY CONSUMPTION 20.10 KW, 6,240 KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $		UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
Sample # 3 - Actual Customer June13/00	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	20.1	0.0000	$ -							
	2ND BLOCK					DISTRIBUTION KW			$ -		
	BALANCE	0	5.3000	$ -							
			$/KWH					$/KWH			
	1ST BLOCK 250					COST OF POWER					
	KWH	250	0.1130	$ 28.25		KWH	6240	0.0673	$ 420.23		
	NEXT BLOCK										
	12250	5990	0.0780	$ 467.22							
						MONTHLY DISTRIBUTION					
	NEXT BLOCK	0	0.0000	$ -		CHARGE			$ 16.39		
						DISTRIBUTION					
	BALANCE	0	0.0571	$ -		KWH	6240	0.0056	$ 35.22		
	TOTAL	6240		$ 495.47		TOTAL			$ 471.84	$ (23.63)	-4.8%

GENERAL SERVICE > 50 KW NON TIME OF USE

ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL	KW	RATE $/KW	CHARGE $		UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
MONTHLY CONSUMPTION 792KW,149760KWH											
Actual Customer	SERVICE CHARG			$ -							
						COST OF POWER					
	1ST BLOCK 50 KW	50	0.0000	$ -		KW	792	6.7272	$ 5,327.93		
	2ND BLOCK	0	0.0000	$ -		DISTRIBUTION KW	792	1.2246	$ 969.89		
	BALANCE	742	5.3000	$ 3,932.60							
			$/KWH					$/KWH			
	1ST BLOCK 250					COST OF POWER					
	KWH	250	0.1130	$ 28.25		KWH	149760	0.0450	$ 6,735.23		
	NEXT BLOCK										
	12250	12250	0.0780	$ 955.50							
						MONTHLY DISTRIBUTION					
	NEXT BLOCK	0	0.0000	$ -		CHARGE			$ 418.87		
	BALANCE	137260	0.0571	$ 7,837.55							
	TOTAL	149760		$ 12,753.80		TOTAL			$ 13,449.91	$ 696.02	5.5%
MONTHLY CONSUMPTION 100KW,20000KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $		UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	SERVICE CHARG			$ -							
						COST OF POWER					
	1ST BLOCK 50 KW	50	0.0000	$ -		KW	100	6.7272	$ 672.72		
	2ND BLOCK	0	0.0000	$ -		DISTRIBUTION KW	100	1.2246	$ 122.46		
	BALANCE	50	5.3000	$ 265.00							
			$/KWH					$/KWH			

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	1ST BLOCK 250 KWH	250	0.1130	$ 28.25	COST OF POWER KWH	20000	0.0450	$ 899.47			
	NEXT BLOCK 12250	12250	0.0780	$ 955.50							
	NEXT BLOCK BALANCE	7500	0.0000 0.0571	$ - $ 428.25	MONTHLY DISTRIBUTION CHARGE			$ 416.87			
	TOTAL	20000		$ 1,677.00	TOTAL			$ 2,111.52	$ 434.52	25.9%	
MONTHLY CONSUMPTION 100KW,30000KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT	
	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	50	0.0000	$ -	COST OF POWER KW	100	6.7272	$ 672.72			
	2ND BLOCK BALANCE	50	0.0000 5.3000	$ - $ 265.00	DISTRIBUTION KW	100	1.2246	$ 122.46			
			$/KWH				$/KWH				
	1ST BLOCK 250 KWH	250	0.1130	$ 28.25	COST OF POWER KWH	30000	0.0450	$ 1,349.20			
	NEXT BLOCK 12250	12250	0.0780	$ 955.50							
	NEXT BLOCK BALANCE	17500	0.0000 0.0571	$ - $ 999.25	MONTHLY DISTRIBUTION CHARGE			$ 416.87			
	TOTAL	30000		$ 2,248.00	TOTAL			$ 2,561.25	$ 313.25	13.9%	
MONTHLY CONSUMPTION 100KW,40000KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT	
	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	50	0.0000	$ -	COST OF POWER KW	100	6.7272	$ 672.72			
	2ND BLOCK BALANCE	50	0.0000 5.3000	$ - $ 265.00	DISTRIBUTION KW	100	1.2246	$ 122.46			
			$/KWH				$/KWH				
	1ST BLOCK 250 KWH	250	0.1130	$ 28.25	COST OF POWER KWH	40000	0.0450	$ 1,798.94			
	NEXT BLOCK 12250	12250	0.0780	$ 955.50							
	NEXT BLOCK BALANCE	27500	0.0000 0.0571	$ - $ 1,570.25	MONTHLY DISTRIBUTION CHARGE			$ 416.87			
	TOTAL	40000		$ 2,819.00	TOTAL			$ 3,010.99	$ 191.99	6.8%	
MONTHLY CONSUMPTION 500KW,150000KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT	
	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	50	0.0000	$ -	COST OF POWER KW	500	6.7272	$ 3,363.59			
	2ND BLOCK BALANCE	450	0.0000 5.3000	$ - $ 2,385.00	DISTRIBUTION KW	500	1.2246	$ 612.31			
			$/KWH				$/KWH				
	1ST BLOCK 250 KWH	250	0.1130	$ 28.25	COST OF POWER KWH	150000	0.0450	$ 6,746.02			
	NEXT BLOCK 12250	12250	0.0780	$ 955.50							
	NEXT BLOCK BALANCE	137500	0.0000 0.0571	$ - $ 7,851.25	MONTHLY DISTRIBUTION CHARGE			$ 416.87			
	TOTAL	150000		$ 11,220.00	TOTAL			$ 11,138.79	$ (81.21)	-0.7%	
MONTHLY CONSUMPTION 500KW,200000KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT	
	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	50	0.0000	$ -	COST OF POWER KW	500	6.7272	$ 3,363.59			
	2ND BLOCK BALANCE	450	0.0000 5.3000	$ - $ 2,385.00	DISTRIBUTION KW	500	1.2246	$ 612.31			
			$/KWH				$/KWH				
	1ST BLOCK 250 KWH	250	0.1130	$ 28.25	COST OF POWER KWH	200000	0.0450	$ 8,994.70			
	NEXT BLOCK 12250	12250	0.0780	$ 955.50							
	NEXT BLOCK BALANCE	187500	0.0000 0.0571	$ - $ 10,706.25	MONTHLY DISTRIBUTION CHARGE			$ 416.87			
	TOTAL	200000		$ 14,075.00	TOTAL			$ 13,387.46	$ (687.54)	-4.9%	
MONTHLY CONSUMPTION 500KW,250000KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT	
	SERVICE CHARG			$ -							
	1ST BLOCK 50 KW	50	0.0000	$ -	COST OF POWER KW	500	6.7272	$ 3,363.59			
	2ND BLOCK BALANCE	450	0.0000 5.3000	$ - $ 2,385.00	DISTRIBUTION KW	500	1.2246	$ 612.31			
			$/KWH				$/KWH				
	1ST BLOCK 250 KWH	250	0.1130	$ 28.25	COST OF POWER KWH	250000	0.0450	$ 11,243.37			
	NEXT BLOCK 12250	12250	0.0780	$ 955.50							
	NEXT BLOCK		0.0000	$ -	MONTHLY DISTRIBUTION CHARGE			$ 416.87			

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	BALANCE	237500	0.0571	$	13,561.25					
	TOTAL	250000		$	16,930.00	TOTAL		$ 15,636.13	$ (1,293.87)	-7.6%
MONTHLY CONSUMPTION 1000KW,100000KWH	CURRENT BILL	KW	RATE $/KW		CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	SERVICE CHARG			$	-						
	1ST BLOCK 50 KW	50	0.0000	$	-	COST OF POWER KW	1000	6.7272	$ 6,727.18		
	2ND BLOCK		0.0000	$	-	DISTRIBUTION KW	1000	1.2246	$ 1,224.61		
	BALANCE	950	5.3000	$	5,035.00			$/KWH			
			$/KWH			COST OF POWER					
	1ST BLOCK 250 KWH	250	0.1130	$	28.25	KWH	100000	0.0450	$ 4,497.35		
	NEXT BLOCK 12250	12250	0.0780	$	955.50						
						MONTHLY DISTRIBUTION CHARGE			$ 416.87		
	NEXT BLOCK		0.0000	$	-						
	BALANCE	87500	0.0571	$	4,996.25						
	TOTAL	100000		$	11,015.00	TOTAL			$ 12,866.01	$ 1,851.01	16.8%
MONTHLY CONSUMPTION 1000KW,300000KWH	CURRENT BILL	KW	RATE $/KW		CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	SERVICE CHARG			$	-						
	1ST BLOCK 50 KW	50	0.0000	$	-	COST OF POWER KW	1000	6.7272	$ 6,727.18		
	2ND BLOCK		0.0000	$	-	DISTRIBUTION KW	1000	1.2246	$ 1,224.61		
	BALANCE	950	5.3000	$	5,035.00			$/KWH			
			$/KWH			COST OF POWER					
	1ST BLOCK 250 KWH	250	0.1130	$	28.25	KWH	300000	0.0450	$ 13,492.05		
	NEXT BLOCK 12250	12250	0.0780	$	955.50						
						MONTHLY DISTRIBUTION CHARGE			$ 416.87		
	NEXT BLOCK		0.0000	$	-						
	BALANCE	287500	0.0571	$	16,416.25						
	TOTAL	300000		$	22,435.00	TOTAL			$ 21,860.70	$ (574.30)	-2.6%
MONTHLY CONSUMPTION 1000KW,500000KWH	CURRENT BILL	KW	RATE $/KW		CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	SERVICE CHARG			$	-						
	1ST BLOCK 50 KW	50	0.0000	$	-	COST OF POWER KW	1000	6.7272	$ 6,727.18		
	2ND BLOCK		0.0000	$	-	DISTRIBUTION KW	1000	1.2246	$ 1,224.61		
	BALANCE	950	5.3000	$	5,035.00			$/KWH			
			$/KWH			COST OF POWER					
	1ST BLOCK 250 KWH	250	0.1130	$	28.25	KWH	500000	0.0450	$ 22,486.74		
	NEXT BLOCK 12250	12250	0.0780	$	955.50						
						MONTHLY DISTRIBUTION CHARGE			$ 416.87		
	NEXT BLOCK		0.0000	$	-						
	BALANCE	487500	0.0571	$	27,836.25						
	TOTAL	500000		$	33,855.00	TOTAL			$ 30,855.40	$ (2,999.60)	-8.9%
GENERAL SERVICE 250 KW TIME OF USE											
	CURRENT BILL					UNBUNDLED BILL					
ENTER DESIRED CONSUMPTION LEVELS	SERVICE CHARGE				20.0000						
		KW	RATE $/KW		CHARGE $			RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	WINTER FIRST 50										
Sample # 1 Customer WINTER BILL	KW	50	0.0000	$	-	COST OF POWER					
	WINTER SECOND BLOCK		0.0000	$	-	WINTER PEAK	1277.1	9.1110	$ 11,635.66		
	WINTER BALANCE BLOCK	1227.1	5.5120	$	6,763.78			$/KWH			
			$/KWH			WINTER PEAK	92406.58	0.0634	$ 5,855.41		
						WINTER OFF PEAK	292,446.99	0.0349	$ 10,193.41		
	WINTER PEAK FIRST BLOCK	250	0.1580	$	39.50	DISTRIBUTION KW	1277.1	1.2246	$ 1,563.95		
	WINTER PEAK NEXT BLOCK	6625	0.1288	$	853.30	MONTHLY SERVICE CHARGE			416.6667		
	WINTER PEAK NEXT BLOCK	0	0.0885	$	-						
	WINTER BALANCE BLOCK	85533.68	0.0885	$	7,569.72						
	WINTER OFF PEAK ALL	292,446.99	0.0359	$	10,496.85						
	TOTAL	384,855.57		$	25,745.14	TOTAL			$ 29,865.30	$ 3,920.16	15.2%
	CURRENT BILL					UNBUNDLED BILL					
	SERVICE CHARGE				20.0000						
		KW	RATE $/KW		CHARGE $			RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	SUMMER FIRST 50										
Sample # 1 Customer SUMMER BILL	KW	50	0.0000	$	-	COST OF POWER					
	SUMMER SECON BLOCK	0	0.0000	$	-	SUMMER PEAK	863.379	6.9427	$ 5,994.18		
	SUMMER BALANCE BLOCK	813.379	4.3160	$	3,510.54			$/KWH			
			$/KWH			SUMMER PEAK	38049.66	0.0523	$ 1,991.34		
	SUMMER PEAK FIRST BLOCK	250	0.1383	$	34.08	SUMMER OFF PEAK	117700.11	0.0239	$ 2,816.85		

	SUMMER PEAK NEXT BLOCK	6625	0.1046	$ 692.98						
	SUMMER PEAK NEXT BLOCK	0	0.0732	$ -	DISTRIBUTION KW	863.379	1.2246	$ 1,057.30		
	SUMMER BALANCE BLOCK	31174.66	0.0732	$ 2,281.99	MONTHLY SERVICE CHARGE			415.8687		
	SUMMER OFF PEAK ALL	117700.11	0.0246	$ 2,895.42						
	TOTAL			$ 9,435.00	TOTAL			$ 12,276.34	$ 2,841.34	30.1%

GENERAL SERVICE - INTERMEDIATE USE

ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	WINTER PEAK		0.0000	$ -	COST OF POWER KW:					
			$/KWH		WINTER PEAK		#DIV/0!	#DIV/0!		
	WINTER PEAK		0.0000	$ -						
	WINTER OFF PEAK		0.0000	$ -	DISTRIBUTION KW		#DIV/0!	#DIV/0!		
					COST OF POWER KWH:					
					WINTER PEAK		#DIV/0!	#DIV/0!		
					WINTER OFF PEAK		#DIV/0!	#DIV/0!		
					MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
	TOTAL			$ -	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	CURRENT BILL				UNBUNDLED BILL					
	SUMMER PEAK		0.0000	$ -			RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
			$/KWH		COST OF POWER KW:					
	SUMMER PEAK		0.0000	$ -						
	SUMMER OFF PEAK		0.0000	$ -	SUMMER PEAK		#DIV/0!	#DIV/0!		
					DISTRIBUTION KW		#DIV/0!	#DIV/0!		
							$/KWH			
					COST OF POWER KWH:					
					SUMMER PEAK		#DIV/0!	#DIV/0!		
					SUMMER OFF PEAK		#DIV/0!	#DIV/0!		
					MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
	TOTAL			$ -	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3000 KW, 500,000 KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	WINTER PEAK	3000	0.0000	$ -	COST OF POWER KW:					
			$/KWH		WINTER PEAK	3000	#DIV/0!	#DIV/0!		
	WINTER PEAK	250,000	0.0000	$ -						
	WINTER OFF PEAK	250,000	0.0000	$ -	DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!		
					COST OF POWER KWH:					
					WINTER PEAK	250000	#DIV/0!	#DIV/0!		
					WINTER OFF PEAK	250000	#DIV/0!	#DIV/0!		
					MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
	TOTAL			$ -	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	SUMMER PEAK	3000	0.0000	$ -	COST OF POWER KW:					
			$/KWH		SUMMER PEAK	3000	#DIV/0!	#DIV/0!		
	SUMMER PEAK	250,000	0.0000	$ -	DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!		
	SUMMER OFF PEAK	250,000	0.0000	$ -			$/KWH			
					COST OF POWER KWH:					
					SUMMER PEAK	250000	#DIV/0!	#DIV/0!		
					SUMMER OFF PEAK	250000	#DIV/0!	#DIV/0!		
					MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
	TOTAL			$ -	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3000 KW,1MILL KWH	CURRENT BILL	KW	RATE $/KW	CHARGE $	UNBUNDLED BILL		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
	WINTER PEAK	3000	0.0000	$ -	COST OF POWER KW:					
			$/KWH		WINTER PEAK	3000	#DIV/0!	#DIV/0!		
	WINTER PEAK	500,000	0.0000	$ -						
	WINTER OFF PEAK	500,000	0.0000	$ -	DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!		
					COST OF POWER KWH:					
					WINTER PEAK	500000	#DIV/0!	#DIV/0!		
					WINTER OFF PEAK	500000	#DIV/0!	#DIV/0!		

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						MONTHLY DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL				$ -	TOTAL			#DIV/0!		#DIV/0!	#DIV/0!
	CURRENT BILL					UNBUNDLED BILL						
		KW		RATE $/KW	CHARGE $			RATE $/KW	CHARGE $		IMPACT DOLLARS	IMPACT
	SUMMER PEAK	3000		0.0000	$ -	COST OF POWER KW: SUMMER PEAK	3000	#DIV/0!	#DIV/0!			
				$/KWH								
	SUMMER PEAK	500,000		0.0000	$ -	DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!			
	SUMMER OFF PEAK	500,000		0.0000	$ -			$/KWH				
						COST OF POWER KWH: SUMMER PEAK	500000	#DIV/0!	#DIV/0!			
						SUMMER OFF PEAK	500000	#DIV/0!	#DIV/0!			
						MONTHLY DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL				$ -	TOTAL			#DIV/0!		#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3000 KW, 1.5 MILL KWH	CURRENT BILL					UNBUNDLED BILL						
		KW		RATE $/KW	CHARGE $			RATE $/KW	CHARGE $		IMPACT DOLLARS	IMPACT
	WINTER PEAK	3000		0.0000	$ -	COST OF POWER KW: WINTER PEAK	3000	#DIV/0!	#DIV/0!			
				$/KWH								
	WINTER PEAK	750,000		0.0000	$ -	DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!			
	WINTER OFF PEAK	750,000		0.0000	$ -							
						COST OF POWER KWH: WINTER PEAK	750000	#DIV/0!	#DIV/0!			
						WINTER OFF PEAK	750000	#DIV/0!	#DIV/0!			
						MONTHLY DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL				$ -	TOTAL			#DIV/0!		#DIV/0!	#DIV/0!
	CURRENT BILL					UNBUNDLED BILL						
		KW		RATE $/KW	CHARGE $			RATE $/KW	CHARGE $		IMPACT DOLLARS	IMPACT
	SUMMER PEAK	3000		0.0000	$ -	COST OF POWER KW: SUMMER PEAK	3000	#DIV/0!	#DIV/0!			
				$/KWH								
	SUMMER PEAK	750,000		0.0000	$ -	DISTRIBUTION KW	3000	#DIV/0!	#DIV/0!			
	SUMMER OFF PEAK	750,000		0.0000	$ -			$/KWH				
						COST OF POWER KWH: SUMMER PEAK	750000	#DIV/0!	#DIV/0!			
						SUMMER OFF PEAK	750000	#DIV/0!	#DIV/0!			
						MONTHLY DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL				$ -	TOTAL			#DIV/0!		#DIV/0!	#DIV/0!
LARGE USE												
MONTHLY CONSUMPTION 5000 KW, 0.5 MILL KWH	CURRENT BILL					UNBUNDLED BILL						
		KW		RATE $/KW	CHARGE $			RATE $/KW	CHARGE $		IMPACT DOLLARS	IMPACT
	WINTER PEAK	5000		0.0000	$ -	COST OF POWER KW: WINTER PEAK	5000	#DIV/0!	#DIV/0!			
				$/KWH								
	WINTER PEAK	250,000		0.0000	$ -	DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!			
	WINTER OFF PEAK	250,000		0.0000	$ -							
						COST OF POWER KWH: WINTER PEAK	250,000	#DIV/0!	#DIV/0!			
						WINTER OFF PEAK	250,000	#DIV/0!	#DIV/0!			
						MONTHLY DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL				$ -	TOTAL			#DIV/0!		#DIV/0!	#DIV/0!
	CURRENT BILL					UNBUNDLED BILL						
		KW		RATE $/KW	CHARGE $			RATE $/KW	CHARGE $		IMPACT DOLLARS	IMPACT
	SUMMER PEAK	5000		0.0000	$ -	COST OF POWER KW: SUMMER PEAK	5000	#DIV/0!	#DIV/0!			
				$/KWH								
	SUMMER PEAK	250,000		0.0000	$ -	DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!			
	SUMMER OFF PEAK	250,000		0.0000	$ -			$/KWH				
						COST OF POWER KWH: SUMMER PEAK	250,000	#DIV/0!	#DIV/0!			
						SUMMER OFF PEAK	250,000	#DIV/0!	#DIV/0!			
						MONTHLY DISTRIBUTION CHARGE			#DIV/0!			
	TOTAL				$ -	TOTAL			#DIV/0!		#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 5000 KW, 1 MILL KWH	CURRENT BILL					UNBUNDLED BILL						

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	KW	RATE $/KW	CHARGE $
WINTER PEAK	5000	0.0000	$ -
		$/KWH	
WINTER PEAK	500,000	0.0000	$ -
WINTER OFF PEAK	500,000	0.0000	$ -
TOTAL			$ -

		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
COST OF POWER KW:					
WINTER PEAK	5000	#DIV/0!	#DIV/0!		
DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
		$/KWH			
COST OF POWER KWH:					
WINTER PEAK	500,000	#DIV/0!	#DIV/0!		
WINTER OFF PEAK	500,000	#DIV/0!	#DIV/0!		
MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
TOTAL			#DIV/0!	#DIV/0!	#DIV/0!

CURRENT BILL

	KW	RATE $/KW	CHARGE $
SUMMER PEAK	5000	0.0000	$ -
		$/KWH	
SUMMER PEAK	500,000	0.0000	$ -
SUMMER OFF PEAK	500,000	0.0000	$ -
TOTAL			$ -

UNBUNDLED BILL

		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
COST OF POWER KW:					
SUMMER PEAK	5000	#DIV/0!	#DIV/0!		
DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
		$/KWH			
COST OF POWER KWH:					
SUMMER PEAK	500,000	#DIV/0!	#DIV/0!		
SUMMER OFF PEAK	500,000	#DIV/0!	#DIV/0!		
MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
TOTAL			#DIV/0!	#DIV/0!	#DIV/0!

MONTHLY CONSUMPTION 5000 KW, 1.5 MILL KWH

CURRENT BILL

	KW	RATE $/KW	CHARGE $
WINTER PEAK	5000	0.0000	$ -
		$/KWH	
WINTER PEAK	750,000	0.0000	$ -
WINTER OFF PEAK	750,000	0.0000	$ -
TOTAL			$ -

UNBUNDLED BILL

		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
COST OF POWER KW:					
WINTER PEAK	5000	#DIV/0!	#DIV/0!		
DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
		$/KWH			
COST OF POWER KWH:					
WINTER PEAK	750,000	#DIV/0!	#DIV/0!		
WINTER OFF PEAK	750,000	#DIV/0!	#DIV/0!		
MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
TOTAL			#DIV/0!	#DIV/0!	#DIV/0!

CURRENT BILL

	KW	RATE $/KW	CHARGE $
SUMMER PEAK	5000	0.0000	$ -
		$/KWH	
SUMMER PEAK	750,000	0.0000	$ -
SUMMER OFF PEAK	750,000	0.0000	$ -
TOTAL			$ -

UNBUNDLED BILL

		RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT
COST OF POWER KW:					
SUMMER PEAK	5000	#DIV/0!	#DIV/0!		
DISTRIBUTION KW	5000	#DIV/0!	#DIV/0!		
		$/KWH			
COST OF POWER KWH:					
SUMMER PEAK	750,000	#DIV/0!	#DIV/0!		
SUMMER OFF PEAK	750,000	#DIV/0!	#DIV/0!		
MONTHLY DISTRIBUTION CHARGE			#DIV/0!		
TOTAL			#DIV/0!	#DIV/0!	#DIV/0!

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SHEET 7 - MARR (NO TAX) CALCULATIONS

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

TARGET RATE OF RETURN CALCULATIONS AND ADJUSTED RATE CLASS SERVICE CHARGES
NOTE: ANY RATE OF RETURN UP TO 9.88% MAY BE CHOSEN.
THE EXAMPLE SHOWS A TARGET ROE OF 4.0% FOR ILLUSTRATIVE PURPOSES ONLY. YOU CAN REPEAT THIS ANALYSIS AS MANY TIMES AS YOU WISH BY ENTERING A DIFFERENT TARGET ROE AND NOTING THE RESULTS BEFORE EACH ITERATION. YOU CAN THEN CHOOSE THE LEVEL YOU WISH TO USE. ONLY YOUR FINAL CHOICE NEEDS TO BE FILED.

NOTE:
ON THIS SHEET, TARGET RATE OF RETURN IS CALCULATED WITHOUT TAXES. THIS VALUE WILL BE APPLIED TO RATES UNTIL MARKET OPENS.
A TARGET RATE OF RETURN ADJUSTED FOR TAXES IS CALCULATED FOR THE PERIOD AFTER MARKET OPENING ON THE NEXT SHEET.
THE DIFFERENCE BETWEEN THE VALUES ON THE TWO SHEETS IS THE AMOUNT RATES WILL HAVE TO INCREASE TO ALLOW FOR TAXES.
THIS AMOUNT WILL BE ALLOCATED TO THE CLASSES IN THE SAME MANNER AS THE CHANGE IN REVENUE REQUIRED WITHOUT TAXES.

SOURCE: SEE APPENDIX D OF RATE HANDBOOK FOR RATE BASE CALCULATIONS. SEE CHAPTER 3 FOR DEBT RATE AND CER.
USE 1999 YEAR END FINANCIAL STATEMENTS FOR 1999 RETURN $.

2000 Rate Base (ie. 1999 rate base "wires only")	$ 25,052,967.65	MARR	$ 2,145,786.68
CER	0.5000		
Target ROE	0.0988		
Effective Tax Rate (this is the rate deemed to be in effect by the OEB)	0.435	(tax comes into effect only when market opens)	
1-CER	0.5000		
Debt Rate	0.0725		

Change in Revenue Required	MARR - (1999 RETURN $)		
MARR	$ 2,145,786.68		
1999 return $	[redacted]	Cannot be Negative- Refer to page 3-8 of Handbook	
Change in Revenue Required	=	$ 2,145,786.68	
Deferred Amount (if any)		$ -	
Phase in Year 2	0.0%	$ -	EQUAL Phase-In Process
Phase in Year 3	0.0%	$ -	EQUAL Phase-In Process
Change in Revenue to Be Allocated		$ 2,145,786.68	

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	DISTRIBUTION REVENUE	SHARE OF TOTAL REVENUE	CHANGE IN REVENUE TO BE ALLOCATED	INCREMENTAL RETURN ($) A*B	REVISED REVENUE
		A	B		
RESIDENTIAL CLASS REVENUE	$ 2,364,776.83	0.539		$ 1,155,606.89	$ 3,520,383.71
SENTINEL LIGHTS REVENUE	$ 8,686.67	0.002		$ 4,244.95	$ 12,931.62
<50 KW CLASS	$ 439,811.54	0.100		$ 214,924.82	$ 654,736.36
GENERAL SERVICE NON TIME OF USE >50 KW	$ 1,168,428.48	0.266		$ 570,981.57	$ 1,739,410.05
GENERAL SERVICE TIME OF USE >50 KW	$ 382,975.62	0.087		$ 187,150.54	$ 570,126.16
INTERMEDIATE USE	$ -	0.000		$ -	$ -
STREET LIGHTING CLASS REVENUE	$ 26,352.70	0.006		$ 12,877.90	$ 39,230.60
LARGE USER CLASS REVENUE	$ -	0.000		$ -	$ -
TOTAL REVENUE	$ 4,391,031.83		$ 2,145,786.68	2,145,786.68	$ 6,536,818.50

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE BASED ON THE RELATIVE SHARES OF THE PRE-RATE OF RETURN ADJUSTMENT.

RESIDENTIAL

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 1,015,133.38	$ 1,349,643.45	$ 2,364,776.83
	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 496,070.12	$ 659,536.77	$ 1,155,606.89
(C) TARGETED BASE (A) +(B)	$ 1,511,203.50	$ 2,009,180.21	$ 3,520,383.71
(D) RETAIL KWH	163,731,190		
(E) NUMBER OF CUSTOMERS		15013	
(F) DISTRIBUTION KWH RATE ($/KWH) (C)/(D)	$0.0092		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$11.1524	

SENTINEL LIGHTS

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 3,728.95	$ 4,957.72	$ 8,686.67
	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 1,822.24	$ 2,422.71	$ 4,244.95
(C) TARGETED BASE (A) +(B)	$ 5,551.19	$ 7,380.43	$ 12,931.62
(D) RETAIL KW	1,265		
(E) NUMBER OF CONNECTIONS		506	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$4.3883		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		$1.2155	

GENERAL SERVICE <50 KW CLASS

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 188,798.95	$ 251,012.59	$ 439,811.54

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	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 92,261.29	$ 122,663.53	$ 214,924.82
(C) TARGETED BASE (A) +(B)	$ 281,060.24	$ 373,676.12	$ 654,736.36
(D) RETAIL KWH	33,449,509		
(E) NUMBER OF CUSTOMERS		1276	
(F) DISTRIBUTION KWH RATE ($/KWH) (C)/(D)	$0.0084		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$24.4041	

GENERAL SERVICE NON-TIME OF USE >50 KW

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 501,574.07	$ 666,854.40	$ 1,168,428.48
	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 245,106.62	$ 325,874.95	$ 570,981.57
(C) TARGETED BASE (A) +(B)	$ 746,680.69	$ 992,729.36	$ 1,739,410.05
(D) RETAIL KW	357,858		
(E) NUMBER OF CUSTOMERS		169	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$2.0865		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$489.5115	

GENERAL SERVICE TIME OF USE > 50 KW

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 164,400.86	$ 218,574.76	$ 382,975.62
	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 80,338.56	$ 106,811.98	$ 187,150.54
(C) TARGETED BASE (A) +(B)	$ 244,739.41	$ 325,386.75	$ 570,126.16
(D) RETAIL KW	185,968		
(E) NUMBER OF CUSTOMERS		8	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$1.3160		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$3,389.45	

COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 665,974.93	$ 885,429.17	$ 1,551,404.10
	0.4293	0.5707	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 325,445.18	$ 432,686.94	$ 758,132.11

DISTRIBUTION DATE
APRIL 10, 2000

(C) TARGETED BASE (A) +(B)	$ 991,420.11	$ 1,318,116.10	$ 2,309,536.21
(D) RETAIL KW	543,826		
(E) NUMBER OF CUSTOMERS		177	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$1.8230		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$620.58	

INTERMEDIATE USE

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ -	$ -	$ -
	#DIV/0!	#DIV/0!	
(B) ALLOCATED INCREMENTAL RETURN ($)	#DIV/0!	#DIV/0!	#DIV/0!
(C) TARGETED BASE (A) +(B)	#DIV/0!	#DIV/0!	#DIV/0!
(D) RETAIL KW	0		
(E) NUMBER OF CUSTOMERS		0	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	#DIV/0!		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		#DIV/0!	

STREET LIGHTING

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 11,312.49	$ 15,040.21	$ 26,352.70
	0.429	0.571	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 5,528.13	$ 7,349.77	$ 12,877.90
(C) TARGETED BASE (A) +(B)	$ 16,840.61	$ 22,389.99	$ 39,230.60
(D) RETAIL KW	6,024		
(E) NUMBER OF CONNECTIONS		3604	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$2.7956		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		$0.5177	

LARGE USE

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ -	$ -	$ -
	#DIV/0!	#DIV/0!	

DISTRIBUTION DATE
APRIL 10, 2000

SHEET 8 - MARR (WITH TAXES) CALCULATIONS

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

TARGET RATE OF RETURN CALCULATIONS AND ADJUSTED RATE CLASS SERVICE CHARGES
NOTE: ANY RATE OF RETURN UP TO 9.88% RATE OF RETURN MAY BE CHOSEN.
THE EXAMPLE SHOWS A TARGET ROE OF 4.0% FOR ILLUSTRATIVE PURPOSES ONLY. YOU CAN REPEAT THIS ANALYSIS AS MANY TIMES AS YOU WISH BY ENTERING A DIFFERENT TARGET ROE AND NOTING THE RESULTS BEFORE EACH ITERATION. YOU CAN THEN CHOOSE THE LEVEL YOU WISH TO USE. ONLY YOUR FINAL CHOICE NEEDS TO BE FILED.

NOTE:
ON THE PREVIOUS SHEET, TARGET RATE OF RETURN IS CALCULATED WITHOUT TAXES. THIS VALUE WILL BE APPLIED TO RATES UNTIL MARKET OPENS. A TARGET RATE OF RETURN ADJUSTED FOR TAXES IS CALCULATED FOR THE PERIOD AFTER MARKET OPENING ON THIS SHEET. THE DIFFERENCE BETWEEN THE VALUES ON THE TWO SHEETS IS THE AMOUNT RATES WILL HAVE TO INCREASE TO ALLOW FOR TAXES. THIS AMOUNT WILL BE ALLOCATED TO THE CLASSES IN THE SAME MANNER AS THE CHANGE IN REVENUE REQUIRED WITHOUT TAXES.

2000 Rate Base (ie. 1999 rate base "wires ony")	$ 25,052,967.65		MARR	$ 3,098,641.94
CER	0.5000			
Target ROE	0.0988			
Effective Tax Rate (this is the rate deemed to be in effect by the OEB)	0.435	(tax comes into effect when market opens)		
1-CER	0.5000			
Debt Rate	0.0725			

Change in Revenue Required	MARR - (1999 RETURN $)		
MARR	$ 3,098,641.94		
1999 RETURN $	$ -		
Change in Revenue Required	=	$ 3,098,641.94	
MARR WITH TAXES - MARR WITHOUT TAXES (change in revenue required due to taxes to be allocated)		$ 952,855.26	

	DISTRIBUTION REVENUE	SHARE OF TOTAL REVENUE	CHANGE IN REVENUE TO BE ALLOCATED	ALLOCATED TAX REVENUE A*B	REVISED REVENUE
		A	B		
RESIDENTIAL CLASS REVENUE	$ 3,520,383.71	0.539		$ 513,157.30	$ 4,033,541.01
SENTINEL LIGHTS REVENUE	$ 12,931.62	0.002		$ 1,885.01	$ 14,816.63
<50 KW CLASS	$ 654,736.36	0.100		$ 95,439.24	$ 750,175.60
GENERAL SERVICE NON TIME OF USE >50 KW	$ 1,739,410.05	0.266		$ 253,549.34	$ 1,992,959.39
GENERAL SERVICE TIME OF USE >50 KW	$ 570,126.16	0.087		$ 83,105.83	$ 653,231.99
INTERMEDIATE USE	$ -	0.000		$ -	$ -
STREET LIGHTING CLASS REVENUE	$ 39,230.60	0.006		$ 5,718.54	$ 44,949.15
LARGE USER CLASS REVENUE	$ -	0.000		$ -	$ -
TOTAL REVENUE	$ 6,536,818.50		$ 952,855.26	952,855.26	$ 7,489,673.76

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE

DISTRIBUTION DATE
APRIL 10, 2000

(B) ALLOCATED INCREMENTAL RETURN ($)	#DIV/0!		#DIV/0!		#DIV/0!
(C) TARGETED BASE (A) +(B)	#DIV/0!		#DIV/0!		#DIV/0!
(D) RETAIL KW		0			
(E) NUMBER OF CUSTOMERS				0	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	#DIV/0!				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12			#DIV/0!		

DISTRIBUTION DATE
APRIL 10, 2000

BASED ON THE RELATIVE SHARES OF THE PRE-RATE OF RETURN ADJUSTMENT

RESIDENTIAL

		VARIABLE REVENUE		SERVICE CHARGE		TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	$	1,511,203.50	$	2,009,180.21	$	3,520,383.71
		0.429		0.571		
(B) ALLOCATED TAX REVENUE REQUIREMENT	$	220,284.26	$	292,873.04	$	513,157.30
(C) TARGETED BASE WITH TAXES (A) +(B)	$	1,731,487.75	$	2,302,053.26	$	4,033,541.01
(D) RETAIL KWH		163,731,190				
(E) NUMBER OF CUSTOMERS				15013		
(F) DISTRIBUTION KWH RATE ($/KWH) (C)/(D)		$0.0106				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12				$12.7781		

SENTINEL LIGHTS

		VARIABLE REVENUE		SERVICE CHARGE		TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	$	5,551.19	$	7,380.43	$	12,931.62
		0.429		0.571		
(B) ALLOCATED TAX REVENUE REQUIREMENT	$	809.18	$	1,075.83	$	1,885.01
(C) TARGETED BASE WITH TAXES (A) +(B)	$	6,360.37	$	8,456.26	$	14,816.63
(D) RETAIL KW		1,265				
(E) NUMBER OF CONNECTIONS				506		
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)		$5.0280				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)				$1.3927		

GENERAL SERVICE <50 KW CLASS

		VARIABLE REVENUE		SERVICE CHARGE		TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	$	281,060.24	$	373,676.12	$	654,736.36
		0.429		0.571		
(B) ALLOCATED TAX REVENUE REQUIREMENT	$	40,969.43	$	54,469.81	$	95,439.24
(C) TARGETED BASE WITH TAXES (A) +(B)	$	322,029.67	$	428,145.93	$	750,175.60
(D) RETAIL KWH		33,449,509				
(E) NUMBER OF CUSTOMERS				1276		
(F) DISTRIBUTION KWH RATE ($/KWH) (C)/(D)		$0.0096				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12				$27.9615		

GENERAL SERVICE NON-TIME OF USE >50 KW

		VARIABLE REVENUE		SERVICE CHARGE		TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	$	746,680.69	$	992,729.36	$	1,739,410.05
		0.429		0.571		
(B) ALLOCATED TAX REVENUE REQUIREMENT	$	108,841.73	$	144,707.61	$	253,549.34
(C) TARGETED BASE WITH TAXES (A) +(B)	$	855,522.42	$	1,137,436.97	$	1,992,959.39

DISTRIBUTION DATE
APRIL 10, 2000

(D) RETAIL KW	357,858	
(E) NUMBER OF CUSTOMERS		169
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$2.3907	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$560.8664

GENERAL SERVICE TIME OF USE > 50 KW

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	$ 244,739.41	$ 325,386.75	$ 570,126.16
	0.429	0.571	
(B) ALLOCATED TAX REVENUE REQUIREMENT	$ 35,675.04	$ 47,430.79	$ 83,105.83
(C) TARGETED BASE WITH TAXES (A) +(B)	$ 280,414.45	$ 372,817.54	$ 653,231.99
(D) RETAIL KW	185,968		
(E) NUMBER OF CUSTOMERS		8	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$1.5079		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$3,883.516	

COMBINE NON-TIME OF USE >50kW WITH TIME OF USE >50kW

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) CURRENT REVENUE REQUIREMENTS	$ 991,420.11	$ 1,318,116.10	$ 2,309,536.21
	0.4293	0.5707	
(B) ALLOCATED INCREMENTAL RETURN ($)	$ 144,516.77	$ 192,138.40	$ 336,655.17
(C) TARGETED BASE (A) +(B)	$ 1,135,936.87	$ 1,510,254.51	$ 2,646,191.38
(D) RETAIL KW	543,826		
(E) NUMBER OF CUSTOMERS		177	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	$2.0888		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		$711.04	

INTERMEDIATE USE

	VARIABLE REVENUE	SERVICE CHARGE	TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	#DIV/0!	#DIV/0!	#DIV/0!
	#DIV/0!	#DIV/0!	
(B) ALLOCATED TAX REVENUE REQUIREMENT	#DIV/0!	#DIV/0!	#DIV/0!
(C) TARGETED BASE WITH TAXES (A) +(B)	#DIV/0!	#DIV/0!	#DIV/0!
(D) RETAIL KW	0		
(E) NUMBER OF CUSTOMERS		0	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	#DIV/0!		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		#DIV/0!	

DISTRIBUTION DATE
APRIL 10, 2000

STREET LIGHTING

		VARIABLE REVENUE		SERVICE CHARGE		TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	$	16,840.61	$	22,389.99	$	39,230.60
		0.429		0.571		
(B) ALLOCATED TAX REVENUE REQUIREMENT	$	2,454.81	$	3,263.73	$	5,718.54
(C) TARGETED BASE WITH TAXES (A) +(B)	$	19,295.43	$	25,653.72	$	44,949.15
(D) RETAIL KW		6,024				
(E) NUMBER OF CONNECTIONS				3604		
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)		$3.2031				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)				$0.5932		

LARGE USE

	VARIABLE REVENUE		SERVICE CHARGE		TOTAL DISTRIBUTION REVENUE
(A) REVENUE AT MARR WITHOUT TAXES	#DIV/0!		#DIV/0!		#DIV/0!
	#DIV/0!		#DIV/0!		
(B) ALLOCATED TAX REVENUE REQUIREMENT	#DIV/0!		#DIV/0!		#DIV/0!
(C) TARGETED BASE WITH TAXES (A) +(B)	#DIV/0!		#DIV/0!		#DIV/0!
(D) RETAIL KW		0			
(E) NUMBER OF CUSTOMERS				0	
(F) DISTRIBUTION KW RATE ($/KW) (C)/(D)	#DIV/0!				
(G) MONTHLY SERVICE CHARGE (C)/(E)/12			#DIV/0!		

DISTRIBUTION DATE
APRIL 10, 2000

SHEET 9 - RATE SUMMARY MARR (NO TAX)

NAME OF UTILITY	Halton Hills Hydro Inc.
LICENCE NUMBER	ED - 1999 - 0290
DATE	23-Nov-00
VERSION NUMBER	FINAL
NAME OF CONTACT	David J. Smelsky, CMA
PHONE NUMBER	(519) 853-3700 ext. 225

SUMMARY TABLE OF RATES AND CHARGES WITH MARR PRIOR TO MARKET OPENING AND BEFORE SENSITIVITY ANALYSIS

	DISTRIBUTION KW RATE	DISTRIBUTION KWH RATE	MONTHLY SERVICE CHARGE	COST OF POWER KW RATE	COST OF POWER KWH RATE	COST OF POWER TIME OF USE RATES					
						WINTER PEAK (KW)	SUMMER PEAK (KW)	WINTER PEAK(KWH)	WINTER OFF PEAK (KWH)	SUMMER PEAK (KW	SUMMER OFF PEAK (KWH)
			(add meter charge if applicable)								
	$/KW	$/KWH	$/CUSTOMER	$/KW	$/KWH	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
RESIDENTIAL		$0.0092	$11.15		$0.0684			$0.1174	$0.0352	$0.0909	$0.0242
GENERAL SERVICE < 50 KW		$0.0084	$24.40		$0.0673			$0.1071	$0.0352	$0.0883	$0.0242
GENERAL SERVICE > 50 KW (NON TIME OF USE)	$1.8230		$620.58	$6.7272	$0.0450						
GENERAL SERVICE TIME OF USE > 50 KW	$1.8230		$620.58			$9.1110	$6.9427	$0.0634	$0.0349	$0.0523	$0.0239
GENERAL SERVICE INTERMEDIATE USE	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LARGE USE	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SENTINEL LIGHTS (NON TIME OF USE) *	$4.3883		$1.22	$20.6131							
OR											
SENTINEL LIGHTS (TIME OF USE) *	$4.3883		$1.22			#DIV/0!	#DIV/0!				
STREET LIGHTING (NON TIME OF USE) *	$2.7956		$0.52	$20.6054							
OR											
STREET LIGHTING (TIME OF USE) *	$2.7956		$0.52			#DIV/0!	#DIV/0!				

* SERVICE CHARGE IS PER CONNECTION

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
26th. Floor
Toronto ON M4P 1E4
Telephone: (416) 481-1967
Facsimile: (416) 440-7656

Commission de l'Énergie de l'Ontario
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Ontario

Writer's Direct Line (416) 440-7605

BY PRIORITY POST

August 17, 2001

Mr. Dan Guatto
President
Halton Hills Hydro Inc.
43 Alice Street,
Acton, ON
L7J 2A9

Dear Mr. Guatto:

Re: Halton Hills Hydro Inc. - Electricity Rate Change
Board File No. RP-2000-0193/EB-2000-0428/EB-2001-0141

The Board has today issued its Decision with Reasons and Order in the above matter and an executed copy is enclosed herewith.

Yours truly,

Peter H. O'Dell
Assistant Board Secretary

Encl.

Ontario Energy Board

Commission de l'Énergie de l'Ontario

Ontario

RP-2000-0193
EB-2000-0428
EB-2001-0141

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. for an order or orders approving or fixing just and reasonable rates.

BEFORE: Paul Vlahos
Vice Chair and Presiding Member

Paul Sommerville
Member

DECISION WITH REASONS AND ORDER

Halton Hills Hydro Inc. ("Halton Hills" or "the Applicant") filed an Application ("the Application") with the Ontario Energy Board ("the Board") dated November 23, 2000, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity.

On August 13, 2001 the Board issued a Decision requiring the Applicant to mitigate rate impacts on customers in the general service greater than 50 kilowatt demand non-time of use class such that bills impacts be reduced to not exceed 10% before the application of the market adjusted revenue requirement. The Applicant was not to make any other adjustments in the revenue requirement of other rate classes to achieve this impact reduction. The Board accepted the remainder of the submission of the Applicant. Halton Hills filed an amended version of its application on August 15, 2001.

Board Findings

The Board finds that the amended version of the application filed by Halton Hills in accordance with the Board's decision and is acceptable.

In complying with the decision of the Board, Halton Hills has made an adjustment to the demand/energy split of the cost of power within the general service greater than 50 kilowatt demand non-time of use class. Maintaining the same revenue requirement as in the original submission, the fixed and variable components of the distribution rate were adjusted from a ratio of 60/40 to 10/90 in order to help further mitigate bill impacts. As a result, the Applicant was able to mitigate bill impacts resulting from unbundling for 116 of the 143 existing customers within this class to below 10%. Of the remaining 27 customers, 18 customers will experience increases between 10% and 15% from unbundling. The Board accepts these adjustments and expects the Applicant to continue to work with the remaining affected customers to help lower their bills.

By letter dated February 28, 2001, the Board indicated that the rates set out in the Transitional Distribution Rate Order are declared interim as of March 1, 2001 for all licensed distributors who filed submissions for unbundled distribution rates on or before February 28, 2001. Halton Hills proposes to implement the rates set out in Appendix "A" of this Order, which include the cost of power increase effective June 1, 2001 through to August 30, 2001. The Applicant has proposed that the rates applied for, other than the miscellaneous charges, be made effective March 1, 2001 and that Halton Hills be allowed to retroactively bill customers for electricity usage back to the March 1, 2001 date through a monthly rate rider on distribution charges to be collected over four months. Halton Hills proposes to implement the rates set out in Appendix "B" of this Order on all energy consumed on or after September 1, 2001. The Board finds this acceptable.

THE BOARD ORDERS THAT:

1. The rates declared interim by letter dated February 28, 2001 are hereby approved as final rates for the period March 1, 2001 to May 31, 2001.

2. The rates, which include the cost of power increase (EB-2001-0141), as set out in Appendix "A" of this Order are hereby approved as final rates for the period June 1, 2001 to August 30, 2001.

3. The rates as set out in Appendix "B" of this order are hereby approved effective September 1, 2001.

4. The monthly rate riders set out in Appendix "C" of this order are hereby approved effective September 1, 2001 to December 31, 2001.

DATED at Toronto, August 17, 2001.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2000-0193
EB-2001-0141

August 17, 2001

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Halton Hills Hydro
Schedule of Rates
Effective June 1, 2001 to August 30, 2001

Time periods for Time of Use (Eastern Standard Time):

Winter:	all hours, October 1 through March 31
Summer:	all hours. April 1 through September 30
Peak:	0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays, including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (as in Toronto), Labour Day, Thanksgiving Day, Christmas Day and Boxing Day.
Off-Peak:	all other hours

Residential

Energy Charges		
First 250 kWh	(per kWh)	$ 0.12035
All additional kWh	(per kWh)	$ 0.07785
Bi-monthly Minimum Bill		$ 14.10

Residential - Time of Use (At Customer's Request)

Winter Energy Charges		
First 500 kWh	(per kWh)	$ 0.16535
Balance	(per kWh)	$ 0.12285
Off-Peak Period all kWh	(per kWh)	$ 0.04155
Summer Energy Charges		
First 500 kWh	(per kWh)	$ 0.14355
Balance	(per kWh)	$ 0.10105
Off-Peak Period all kWh	(per kWh)	$ 0.03085

General Service (0 - 999 kW)

Billing Demand		
First 50 kW	(per kW)	$ 0.00
Balance	(per kW)	$ 5.00
Energy Charges		
First 250 kWh	(per kWh)	$ 0.12035
Next 12,250 kWh	(per kWh)	$ 0.08295

Balance	(per kWh)	$ 0.06285
Monthly Minimum Bill		$ 7.05
Minimum Bill - over 50 kW of maximum demand - per kW of maximum demand during the previous eleven months	(per kW)	$ 0.60

General Service (1,000 - 5,000kW) (500 - 999 kW Optional)

Summer Peak		
First 250 kWh	(per kWh)	$ 0.14365
Next 6,625 kWh	(per kWh)	$ 0.10795
Balance	(per kWh)	$ 0.07775
Summer Off - Peak		
All	(per kWh)	$ 0.03105
First 50kW	(per kWh)	$ 0.0000
Balance	(per kWh)	$ 5.30
Winter Peak		
First 250 kWh	(per kWh)	$ 0.16535
Next 6,625 kWh	(per kWh)	$ 0.13115
Balance	(per kWh)	$ 0.09245
Winter Off - Peak		
All	(per kWh)	$ 0.04185
First 50kW	(per kWh)	$ 0.0000
Balance	(per kWh)	$ 5.30

Street Lighting

per kW of connected load	(per kW)	$27.43

Sentinel Lighting

per kW of connected load	(per kW)	$27.63

Transformer

Losses:

Adjustment shall be made in accordance with Section IV, clause 7 of the Standard Application of Rates until replaced by the Transformer Loss provisions in the Rate Handbook.

Allowance for Ownership: (per kW of billing demand)		
service at less than 115 kV	(per kW)	$ 0.50

Specific Service Charges

Late Payment (on current portion of outstanding balance)	5.00 %
NSF Cheque - Actual Bank Charges plus	$ 10.50
Collection of Account Charge	$ 7.00
Reconnection - at meter	$14.00
Reconnection - at pole	$17.25
Reconnection - after hours	$50.00
Account Setup Charge	$10.00
Arrears Certificate	$10.50
Dispute Meter Test	$10.00
Monthly Time of Use Metering Charge	$20.00

Appendix "B"

RP-2000-0193
EB-2000-0428
EB-2001-0141

August 17, 2001

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Halton Hills Distribution Corporation
Schedule of Rates
Effective September 1, 2001

Monthly Rates and Charges

Definitions: Time Periods for Time of Use Rates (Local Time)

Winter: all hours October 1 through March 31
Summer: all hours April 1 through September 30

On-Peak: 07:00 to 23:00 hours Monday to Friday inclusive, except for public holidays, including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (as in Toronto), Labour Day, Thanksgiving Day, Christmas & Boxing Days.

Off-Peak: all other hours.

Residential

Monthly Service Charge	(per month)	$9.16
Distribution Volumetric Charge	(per kWh)	$0.0067
Cost of Power	(per kWh)	$0.07575

General Service Non-Time of Use (Less than 50 kW)

Monthly Service Charge	(per month)	$20.04
Distribution Volumetric Charge	(per kWh)	$0.0061
Cost of Power	(per kWh)	$0.07465

General Service Non-Time of Use (Greater than 50 kW)

Monthly Service Charge	(per month)	$84.94
Distribution Volumetric Charge	(per kW)	$2.9858
Cost of Power	(per kWh)	$0.06015
Cost of Power	(per kW)	$3.9328

General Service Time of Use (Greater than 50 kW)

Monthly Service Charge	(per month)	$84.94
Distribution Volumetric Charge	(per kW)	$2.9858

Cost of Power: Winter-Peak	(per kW)	$9.1110
Cost of Power: Summer-Peak	(per kW)	$6.9427
Cost of Power: Winter-Peak	(per kWh)	$0.07075
Cost of Power: Winter-Off-Peak	(per kWh)	$0.04225
Cost of Power: Summer-Peak	(per kWh)	$0.05965
Cost of Power: Summer-Off-Peak	(per kWh)	$0.03125

Sentinel Lighting Non-Time of Use

Monthly Service Charge	(per month)	$1.00
Distribution Volumetric Charge	(per kW)	$3.1943
Cost of Power	(per kW)	$23.2631

Street Lighting Non-Time of Use

Monthly Service Charge	(per month)	$0.43
Distribution Volumetric Charge	(per kW)	$2.0349
Cost of Power Non-TOU	(per kW)	$23.2554

Un-metered, Scattered Load

Un-metered, scattered loads will be billed as General Service < 50 kW non-TOU customers based on an estimated load per connection.

Monthly Service Charge	(per month)	$20.04
Distribution Volumetric Charge	(per kWh)	$0.0061
Cost of Power	(per kWh)	$0.07465

Specific Service Charges

Late payment rate (per month; per annum)	1.5%; 19.56%
NSF Cheque - Actual Bank Charges plus	$ 10.50
Collection of Account Charge	$ 7.00
Reconnection - at meter	$14.00
Reconnection - at pole	$17.25
Reconnection - after hours	$50.00
Account Setup Charge	$10.00
Arrears Certificate	$10.50
Dispute Meter Test	$10.00
Monthly Time of Use Metering Charge	$20.00

Appendix "C"

RP-2000-0193
EB-2000-0428
EB-2001-0141

August 17, 2001

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Halton Hills Distribution Corporation
Schedule of Monthly Rate Riders
Effective September 1, 2001 to December 31, 2001

Residential		
Monthly Rate Rider	(per month)	$5.76
General Service Non-Time of Use (Less than 50 kW)		
Monthly Rate Rider	(per month)	$14.06
General Service Non-Time of Use (Greater than 50 kW)		
Monthly Rate Rider	(per month)	$364.39
General Service Time of Use (Greater than 50 kW)		
Monthly Rate Rider	(per month)	$4,007.88
Sentinel Lighting Non-Time of Use		
Monthly Rate Rider	(per month)	$0.35
Street Lighting Non-Time of Use		
Monthly Rate Rider	(per month)	$0.15
Un-metered, Scattered Load		
Monthly Rate Rider	(per month)	$14.06

	A	B	C	D	E	F	G	H
26	**MARR NO TAX CALCULATIONS**				**Regulatory Income**			
27	**SHEET #7 FINAL RUD MODEL DATA**							
28	**(FROM 1999 FINANCIAL STATEMENTS)**							
29	**USE BOARD-APPROVED AMOUNTS**							
30					**DEEMED**			
31	Rate Base (wires-only)			25,052,968	35,272,411			
3	Common Equity Ratio (CER)			50.00%	50.00%			
35	1-CER			50.00%	50.00%			
37	Target Return On Equity			9.88%	9.88%			
39	Debt rate			7.25%	7.25%			
41	Market Adjusted Revenue Requirement			2,145,787	3,021,082			
43	1999 return from RUD Sheet #7			0	0			
45	Total Incremental revenue			2,145,787	3,021,082			
46	**Input: Board-approved dollar amounts phased-in**							
47	Amount allowed in 2001			715,405	715,405			
48	Amount allowed in 2002			715,191	715,191			
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0			
50	unless authorized by the Minister and the Board)				0			
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			715191	715,191			
52	Other Board-approved changes to MARR or incremental revenue				108,653			
53					0			
54	**Total Regulatory Income**				5,275,522			
55								
56	Equity			12,526,484	17,636,205			
57								
58	Return at target ROE			1,237,617	1,742,457			
59								
60	Debt			12,526,484	17,636,205			
61								
62	Deemed interest amount in 100% of MARR			908,170	1,278,625	DEEMED Interest		
63								
64	Phase-in of interest - Year 1 (2001)			302,784	302,784			
65	((D43+D47)/D41)*D61							
66	Phase-in of interest - Year 2 (2002)			605,477	605,477			
67	((D43+D47+D48)/D41)*D61							
68	Phase-in of interest - Year 3 (2003) and forward			605,477	605,477			
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)							
70	Phase-in of interest - 2005			908,170	1,278,625			
71								

dsmelsky:
Consisting of Change in Revenue $2,145,787 plus Incremental normalized revenue $875,295