

February 23, 2010

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Via RESS and courier

Dear Ms. Walli,

RE: BRANTFORD POWER INC. 2010 3RD GENERATION IRM DISTRIBUTION RATE APPLICATION EB-2009-0214 RESPONSES TO BOARD STAFF SUBMISSION

Please find attached BPI's responses to the Board Staff Submission received on February 2, 2010.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Original signed by

Heather Wyatt, Manager of Regulatory Compliance & Governance, Board Secretary Brantford Power Inc.

cc.

George Mychailenko, CEO Nadia Tahir, Regulatory Analyst **IN THE MATTER OF** the *Ontario Energy Board Act 1998* Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c. 15;

AND IN THE MATTER OF an applicant by Brantford Power Inc. for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity for the 2010 rate year.

BRANTFORD POWER INC. REPLY SUBMISSION TO BOARD STAFF SUBMISSIONS DATED FEBRUARY 23, 2010 EB-2009-0214

1. INTRODUCTION

Brantford Power Inc. ("BPI") filed an application with the Ontario Energy Board (the "Board") on October 21, 2009 based on the 2010 3rd Generation Incentive Regulation Mechanism. The application is seeking approval for changes to the distribution rates that BPI charges for electricity distribution to be effective on May 1, 2010.

On January 8, 2010, BPI filed responses to interrogatories submitted by Board Staff. Board Staff made submissions dated February 2, 2010 based on its review of the evidence provided by BPI. In that submission, Board staff made submissions on the following matters:

- Potential Tax Sharing Rate Rider;
- Disposition of Deferral and Variance Accounts as per the EDDVAR Report;
- Treatment of Smart Meter Funding Adder;
- Adjustments to the revenue to cost ratios;
- Adjustments to Retail Transmission Service Rates; and
- > Accounting for the implementation of the Harmonized Sales Tax ("HST").

BPI does not have further comments with respect to the potential tax sharing rate rider, treatment of the smart meter funding adder and adjustments to the revenue to cost ratios.

The purpose of this document is to provide BPI's responses to Board Staff's submission regarding:

- > Disposition of Deferral and Variance Accounts as per the EDDVAR Report;
- Adjustments to Retail Transmission Service Rates; and
- Accounting for the implementation of the Harmonized Sales Tax ("HST").

2. DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS AS PER THE ELECTRICTIY DISTRIBUTORS DEFERRAL AND VARIANCE ACCOUNT REVIEW REPORT (the "EDDVAR REPORT")

Board staff addressed three matters pertaining to the disposition of Deferral and Variance Accounts, to which BPI is responding.

2.1. RATE RIDER FOR DISPOSTION OF GLOBAL ADJUSTMENT SUB-ACCOUNT BALANCE

At Page 4, Board staff suggests

that it would be useful to the Board were Brantford Power to review the Board's EB-2009-0405 Decision dated January 29, 2010 and provide comments in reply submission as to whether the approach for the disposition of the global adjustment contained in that Decision (i.e. implementation through an adjustment to the Provincial Benefit item on the bill) could be readily implemented by Brantford Power.

BPI has reviewed the Board Decision EB-2009-0405, with respect to the disposition of the global adjustment sub account and bill presentment. In this decision, the Board approved a proposal for the disposition of the global adjustment sub account, which would apply a credit or charge to all accounts that receive the provincial benefit, except for MUSH customers, over a two-year period. The Board indicated that a separate line item must be on the bill indicating the rate and the usage used to determine the credit or charge. BPI advises that it could accommodate this methodology through its Customer Information System.

2.2. DISPOSITION PERIOD FOR GROUP 1 ACCOUNTS

In its application, BPI proposed a period of four years to dispose of its Group 1 Deferral and Variance Accounts ("DVAs"). Awaiting direction from the Board, which was subsequently given in the EDDVAR Report [EB-2008-0046 dated July 31, 2009], the balances in those accounts accumulated over a four-year period.

Board Staff at Page 5, states that

In order to reduce inter-generational inequities, Board staff submits that the disposition for all Group 1 accounts should not exceed one year.

BPI has calculated Deferral and Variance Account rate riders using disposition periods of one, two, three and four years holding all other components included on the customer bill constant. As well, BPI has calculated the increases to customers' bills in the years that the DVA rate riders for each of the disposition periods, are removed from the customers' accounts. Table 1 below, summarizes the dollar value and percentage increases to customers total bills in the subsequent years for each of the disposition periods. The detailed recalculations are included below in Attachment A of this submission.

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TABLE 1

SUMMARY OF INCREASES TO CUSTOMER BILLS DISPOSITION OF GROUP 1 DVAs OVER VARIOUS DISPOSITION PERIODS

	1-Year D			isposition	3-Year Di	sposition	4-Year Disposition		
	\$	%	\$	%	\$	%	\$	%	
Class	Change	Change	Change	Change	Change	Change	Change	Change	
Residential	\$7.31	7.9%	\$3.70	3.8%	\$2.44	2.5%	\$1.85	1.9%	
GS < 50 kW	\$16.80	7.8%	\$8.40	3.8%	\$5.46	2.4%	\$4.20	1.8%	
GS > 50 kW	\$6,518.32	6.8%	\$3,259.16	3.3%	\$2,172.77	2.2%	\$1,629.57	1.6%	
USL	\$18.27	9.2%	\$9.24	4.4%	\$6.09	2.9%	\$4.62	2.2%	
Sentinel	\$1.50	6.6%	\$0.75	3.2%	\$0.50	2.1%	\$0.38	1.6%	
Street	\$0.22	5.2%	\$0.11	2.5%	\$0.07	1.6%	\$0.05	1.1%	

While customers will benefit from the one-year disposition period in the one year that the balances in the Deferral and Variance Accounts are disposed back to customers, BPI submits that those customers will experience a negative impact when the rate rider is removed in the subsequent year and their bills increase, as for example, is the case for BPI's residential customers, by 7.9%. BPI submits that by disposing of the Group 1 DVAs over a longer period such negative bill impacts in the subsequent year could be smoothed. Further, disposition of the Group 1 DVAs over a two- or three-year period would strike a balance between the interests to reduce inter-generational inequities and to mitigate the increases to customers when the rate riders are removed.

2.3. ACCOUNT 1588 - RSVA COST OF POWER ATTRIBUTABLE TO GLOBAL ADJUSTMENT FOR RPP CUSTOMERS

At Pages 5 and 6, Board Staff state that

Board staff is unclear with respect to Brantford Power's disclosure that a component of the Account 1588 RSVA – Cost of Power would be attributable to the global adjustment for RPP customers. Board staff understands that in the calculation of the IESO monthly power bill that the distributor is responsible for calculating the global adjustment for RPP customers and that amount would be cleared with the IESO. What Board staff would like to understand is whether Brantford Power has included in its reported 1588 RSVA – Cost of Power credit amount of \$1,690,345 any amounts for the global adjustment for RPP customers, and if so, what amount was included in this credit balance.

To clarify, BPI advises that there is a debit amount \$54,642.47, including carrying charges, included in the 1588 RSVA – Cost of Power credit amount of \$1,690,345 that relates to global adjustment for RPP customers. This balance represents differences between the amount allocated from IESO line 146 Global Adjustment and the amount that was calculated for the IESO monthly power bill through the Form 1598 submission for the period January 1, 2005 to December 31, 2008.

3. ADJUSTMENTS TO RETAIL TRANSMISSION SERVICE RATES (RTSR)

At Page 8, Board Staff submits that Brantford Power Inc.'s proposed Retail Transmission Services Rates ("RTSRs") be revised to reflect the January 1, 2010 values resulting from the Decision and Rate Order of the Board in the EB-2008-0272 proceeding issued January 21, 2010.

BPI advises that based on the Uniform Transmission Rates effective January 1, 2010, it has recalculated the proposed RTSRs. The revised proposed rates and bill impacts are included as Attachment B to this submission.

4. ACCOUNTING FOR THE IMPLEMENTATION OF THE HARMONIZED SALES TAX ("HST")

At Page 10, Board Staff states that

Because the costs and savings (resulting from the implementation of HST) are not clear at this point, Board staff submits that tracking of these is warranted at this point to quantify, per government pronouncements, that the potential savings for corporations like Brantford Power could be significant. Accordingly, Board staff submits that the Board may wish to consider establishing a deferral and variance account to record the amounts after July 1, 2010 and until Brantford Power's nest cost-of-service rebasing application, that were formerly incorporated as the 8% PST on capital expenditures and expenses incurred, but which will now be eligible for an HST Input Tax Credit.

With respect to the proposed Deferral and Variance Account, BPI notes that it provided comments on this matter in its response to Board Staff Interrogatory #8. BPI submits that a deferral and variance account to track the impacts of HST is not warranted during an Incentive Regulation Mechanism ("IRM") regime and provides the following additional comments: PST is a "commodity tax" and not an "income tax". Therefore, PST should not be given the same treatment as income tax with respect to distribution rate adjustments. The Board has established clear rules that require LDCs in an IRM period, to capture the differences in income tax rates or income tax rules resulting from legislative or regulatory changes and true them up with respect to the income taxes incorporated in rates. However, there are no such rules laid out with respect to changes in commodity taxes because of the difficulty in tracking the changes as explained below.

There are numerous other related elements (other than PST) embedded in distribution rates such as property taxes, Employment Insurance rates and Canada Pension Plan rates, which are subject to change by different levels of governments. Increases or decreases to all such components are currently not tracked in deferral and variance accounts during IRM period. Isolating just one element, PST, for the purpose of tracking incremental changes in a deferral account is not justifiable. Addressing only the commodity tax component (of rates) during an IRM period amounts to 'a singleissue rate adjustment' and on that basis it should be rejected.

Further, due to normal price increases, the cost of goods and services procured might be higher than what was originally incorporated into rates during the rebasing year. Although the accompanied PST portion of the HST is recovered through input tax credits, it may not completely offset the increase in the price itself. If the incremental change in input tax credits is to be tracked in a deferral and variance account, a higher amount of PST would be required to be given back to ratepayers than the original amount of the PST portion incorporated into rates.

Most LDCs with annual taxable sales in excess of \$10 million would be unable to claim input tax credits (only provincial portion of the tax) for the first 5 years on following items:

- > telecommunication services other than internet access or toll-free numbers; and
- road vehicles weighing less than 3,000 kilograms (and parts and certain services) and fuel to power those vehicles.

Establishing a variance account, during the IRM period, to track reductions in OM&A and capital expenditures imposes an enormous administrative burden on utility.

Under current tax regime, the Provincial Sales Tax (PST) is a consumer tax that applies only to purchases of goods and certain services consumed in Ontario. When LDCs purchase goods and services, GST and PST is charged on goods and services. GST paid by LDCs is recovered through federal input tax credits whereas the PST portion is absorbed into the cost of goods and services purchased which then is passed on to electricity customers through distribution rates.

The PST portion absorbed into the cost of goods and services is passed on to electricity customers using different methodologies depending on where those goods and services are utilized:

- If goods and services purchased are used for the operation, maintenance and administration (OM&A) of distribution system, the PST portion embedded in cost of goods and services is passed through the OM&A expenses into distribution rates over the rate year.
- If goods and services purchased are used in Capital projects, the PST portion embedded in cost of goods and services is amortized through 'amortization and depreciation expense' over the life of the capital asset (up to 20-25 years). In this case, only a fraction of the PST incurred is passed through rates every year until the end of useful life of the goods and services.

PST paid on direct costs or indirect costs that are accumulated to establish burden or overhead charges are ultimately capitalized. The tracking of HST variance for disposition would not line up with the revenue requirement implications as full HST savings would be identified when capitalized items are paid via depreciation and return over 25 years.

The goods and services procured by LDCs go into the utility's inventory and get consumed either for OM&A or for Capital projects depending on the need. When goods are used from the inventory, it is difficult to identify whether a particular item was bought prior to July 1, 2010 or after HST was implemented.

Implementation of the HST on commodity will increase BPI's working capital requirements and exposure to bad debt. That is, BPI's LDC's working capital requirement would increase as a result of the 8% increase on IESO's invoice, which the utility has to pay first and collect later from customers. The exposure to bad debts would increase as the accounts receivable increases due to an overall increase in customer's bill owing to implementation of HST.

It is quite likely that the cost of producing such variance information with respect to the implementation and the ensuing regulatory proceeding for disposition of variance account would produce minimal if any net benefits to the ratepayers. For these reasons, BPI submits that a deferral and variance account to track the impacts of HST is not warranted during an Incentive Regulation Mechanism ("IRM") regime

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ALL OF WHICH IS RESPECTFULLY SUBMITTED ON THIS $23^{\rm RD}$ day of February, 2010

BRANTFORD POWER INC.

Original Signed By

Heather Wyatt Manager of Regulatory Compliance and Governance, Board Secretary

ATTACHMENT A. IMPACTS TO CUSTOMER BILLS. DISPOSITION OF GROUP 1 DVAs OVER VARIOUS DISPOSITION PERIODS

ATTACHMENT B. REVISED PROPOSED RETAIL TRANSMISSION SERVICES RATES AND BILL IMPACTS

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ATTACHMENT A

IMPACTS TO CUSTOMER BILLS. DISPOSITION OF GROUP 1 DVAs OVER VARIOUS DISPOSITION PERIODS

BILL IMPACTS

1 Year Disposition

Class	F	ate Rider	C	Current		Current		Current To		Total New Bill		Change	% Change		otal New Bill	\$ Change		% Change	
			Мо	nthly Bill		(May 2010 - Apr 2011)				((May 2011 - Apr 2012)		from 2010	from 2010					
					v	vith Disposal				No	Rate Riders								
Residential	\$	(0.00865)	\$	98.34	\$	92.86	\$	(5.48)	-5.60%	\$	100.17	\$	7.31	7.9%					
GS<50 kW	\$	(0.00804)	\$	229.18	\$	214.85	\$	(14.33)	-6.30%	\$	231.65	\$	16.80	7.8%					
GS>50 kW	\$	(2.50320)	\$10	3,003.40	\$	96,280.96	\$(6	6,722.44)	-6.50%	\$	102,799.28	\$	6,518.32	6.8%					
USL	\$	(0.00876)	\$	217.47	\$	199.10	\$	(18.37)	-8.40%	\$	217.37	\$	18.27	9.2%					
Sentinel	\$	(2.85841)	\$	21.78	\$	22.64	\$	0.86	3.90%	\$	24.14	\$	1.50	6.6%					
Street	\$	(2.05700)	\$	4.32	\$	4.22	\$	(0.10)	-2.30%	\$	4.44	\$	0.22	5.2%					

2 Year Disposition

Class	Rate Rider	Current	Total New Bill	\$ Change	% Change	Total New Bill	Total New Bill	\$ Change	% Change
		Monthly Bill	(May 2010 - Apr 2011)			(May 2011 - Apr 2012)	(May 2012 - Apr 2013)		
			with Disposal			with Disposal	No Rate Riders		
Residential	\$ (0.00433)	\$ 98.34	\$ 96.47	\$ (1.87)	-1.9%	\$ 96.47	\$ 100.17	\$ 3.70	3.8%
GS<50 kW	\$ (0.00402)	\$ 229.18	\$ 223.25	\$ (5.93)	-2.6%	\$ 223.25	\$ 231.65	\$ 8.40	3.8%
GS>50 kW	\$ (1.25160)	\$ 103,003.40	\$ 99,540.12	\$(3,463.28)	-3.4%	\$ 99,540.12	\$ 102,799.28	\$ 3,259.16	3.3%
USL	\$ (0.00438)	\$ 217.47	\$ 208.13	\$ (9.34)	-4.3%	\$ 208.13	\$ 217.37	\$ 9.24	4.4%
Sentinel	\$ (1.42921)	\$ 21.78	\$ 23.39	\$ 1.61	7.4%	\$ 23.39	\$ 24.14	\$ 0.75	3.2%
Street	\$ (1.02850)	\$ 4.32	\$ 4.33	\$ 0.01	0.2%	\$ 4.33	\$ 4.44	\$ 0.11	2.5%

3 Year Disposition

Class	Rate Rider	Current	Total New Bill	\$ Change	% Change	Total New Bill	Total New Bill	Total New Bill	\$ Change	% Change
		Monthly Bill	(May 2010 - Apr 2011)			(May 2011 - Apr 2012)	(May 2012 - Apr 2013)	(May 2013 - Apr 2014)		
			with Disposal			with Disposal	with Disposal	No Rate Riders		
Residential	\$ (0.00288)	\$ 98.34	\$ 97.73	\$ (0.61)	-0.6%	\$ 97.73	\$ 97.73	\$ 100.17	\$ 2.44	2.5%

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GS<50 kW	\$ (0.00268)	\$	229.18	\$ 226.19	\$	(2.99)	-1.3% \$	226	.19	\$ 226.19	\$ 231.65	\$ 5.46	2.4%
GS>50 kW	\$ (0.83440)	\$ 10	3,003.40	\$ 100,626.51	\$(2	2,376.89)	-2.3% \$	100,626	.51	\$ 100,626.51	\$ 102,799.28	\$ 2,172.77	2.2%
USL	\$ (0.00292)	\$	217.47	\$ 211.28	\$	(6.19)	-2.8% \$	5 211	.28	\$ 211.28	\$ 217.37	\$ 6.09	2.9%
Sentinel	\$ (0.95280)	\$	21.78	\$ 23.64	\$	1.86	8.5% \$	5 23	.64	\$ 23.64	\$ 24.14	\$ 0.50	2.1%
Street	\$ (0.68567)	\$	4.32	\$ 4.37	\$	0.05	1.2% \$	5 4	.37	\$ 4.37	\$ 4.44	\$ 0.07	1.6%

4 Year Disposition

Class	Rate Rider	Curre	nt	Т	otal New Bill	\$	Change	% Change	То	tal New Bill	Т	otal New Bill	Т	otal New Bill	Т	otal New Bill	\$ (Change	% Change
		Monthly	Bill	(M	ay 2010 - Apr 2011)				(Ma	ay 2011 - Apr 2012)	(№	lay 2012 - Apr 2013)	(№	ay 2013 - Apr 2014)	(N	lay 2014-Apr 2015)			
				w	vith Disposal				wi	th Disposal	v	vith Disposal	v	ith Disposal	No	Rate Riders			
Residential	\$ (0.002160)	\$ 98	8.34	\$	98.32	\$	(0.02)	0.0%	\$	98.32	\$	98.32	\$	98.32	\$	100.17	\$	1.85	1.9%
GS<50 kW	\$ (0.002010)	\$ 22	9.18	\$	227.45	\$	(1.73)	-0.8%	\$	227.45	\$	227.45	\$	227.45	\$	231.65	\$	4.20	1.8%
GS>50 kW	\$ (0.625800)	\$ 103,00	3.40	\$	101,169.71	\$(1	,833.69)	-1.8%	\$	101,169.71	\$	101,169.71	\$	101,169.71	\$	102,799.28	\$1	,629.57	1.6%
USL	\$ (0.002190)	\$ 21	7.47	\$	212.75	\$	(4.72)	-2.2%	\$	212.75	\$	212.75	\$	212.75	\$	217.37	\$	4.62	2.2%
Sentinel	\$ (0.714600)	\$ 2	1.78	\$	23.76	\$	1.98	9.1%	\$	23.76	\$	23.76	\$	23.76	\$	24.14	\$	0.38	1.6%
Street	\$ (0.514250)	\$	4.32	\$	4.39	\$	0.07	1.6%	\$	4.39	\$	4.39	\$	4.39	\$	4.44	\$	0.05	1.1%

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ATTACHMENT B

REVISED PROPOSED RETAIL TRANSMISSION SERVICES RATES AND BILL IMPACTS



File Number:

Name of LDC: Brantford Power Inc. EB-2009-0214 Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	11.700%				
Rate Class Residential	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.006500	% Adjustment 11.700%	\$ Adjustment 0.000761	Final Amount 0.007261
Rate Class General Service Less Than 50 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.005800	% Adjustment 11.700%	\$ Adjustment 0.000679	Final Amount 0.006479
Rate Class General Service 50 to 4,999 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.984300	% Adjustment 11.700%	\$ Adjustment 0.232163	Final Amount 2.216463

Rate Class Unmetered Scattered Load	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.005800		\$ Adjustment 0.000679	Final Amount 0.006479
Rate Class Sentinel Lighting	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.853000		\$ Adjustment 0.216801	Final Amount 2.069801
Rate Class Street Lighting	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.831700		\$ Adjustment 0.214309	Final Amount 2.046009
Rate Class Standby Power - APPROVED ON AN INTERIM BASIS	Applied to Class Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

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Applied For TX Connection General

Method of Application		Uniform Percentage				
Uniform Percentage		7.500%				
	Rate Class Residential	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line an	d Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.005400	% Adjustment 7.500%	\$ Adjustment 0.000405	Final Amount 0.005805
General Se	Rate Class rvice Less Than 50 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line an	d Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004800	% Adjustment 7.500%	\$ Adjustment 0.000360	Final Amount 0.005160
General S	Rate Class Service 50 to 4,999 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line an	d Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.640200	% Adjustment 7.500%	\$ Adjustment 0.123015	Final Amount 1.763215
Unmete	Rate Class red Scattered Load	Applied to Class Yes				

Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004800	% Adjustment 7.500%	\$ Adjustment 0.000360	Final Amount 0.005160
Rate Class Sentinel Lighting	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.531900	% Adjustment 7.500%	\$ Adjustment 0.114893	Final Amount 1.646793
Rate Class Street Lighting	Applied to Class Yes				
Rate Description Retail Transmission Rate Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.514200	% Adjustment 7.500%	\$ Adjustment 0.113565	Final Amount 1.627765
Rate Class Standby Power - APPROVED ON AN INTERIM BASIS	Applied to Class Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

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Name of LDC:Brantford Power Inc.File Number:EB-2009-0214Effective Date:Saturday, May 01, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.12	11.45
Service Charge Rate Adder(s)	\$	•	2.07
Service Charge Rate Rider(s)	\$	- 0.01	-
Distribution Volumetric Rate	\$/kWh	0.0134	0.0138
Distribution Volumetric Rate Adder(s)	\$/kWh		•
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	- 0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054	0.0058
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0,25	0.25

Consumption	800	kWh	-	kW		Loss Factor	1.0420		
RPP Tier One	600	kWh	Load Factor					•	
Residential	Volume	RATE \$	CHARGE \$	Volume	RATE S	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.44%
Energy Second Tier (kWh)	234	0.0660	15.44	234	0.0660	15.44	0.00	0.0%	15.55%
Sub-Total: Energy			49.64			49.64	0.00	0.0%	49.99%
Service Charge	1	12.12	12.12	1	11.45	11.45	-0,67	(5.5)%	11.53%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.07	2.07	2.07	0.0%	2.08%
Service Charge Rate Rider(s)	1	-0.01	-0.01	1	0.00	0.00	0.01	(100.0)%	0.00%
Distribution Volumetric Rate	800	0.0134	10.72	800	0.0138	11.04	0.32	3.0%	11.12%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0023	-1.84	-1.84	0.0%	-1.85%
Total: Distribution			22.83			22.72	-0.11	(0.5)%	22.88%
Retail Transmission Rate - Network Service Rate	834	0.0065	5.42	834	0.0073	6.09	0.67	12.4%	6.13%
Retail Transmission Rate - Line and Transformation Connection Service Rate	834	0.0054	4.50	834	0.0058	4.84	0.34	7.6%	4.87%
Total: Retail Transmission			9,92			10.93	1.01	10.2%	11.01%
Sub-Total: Delivery (Distribution and Retall Transmission)			32.75			33.65	0.90	2.7%	33.89%
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%	4.37%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.67			5.67	0.00	0.0%	5.71%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.64%
Total Bill before Taxes	1		93.66		-	94.56	0.90	1.0%	95.24%
GST	93.66	5%	4.68	94,56	5%	4.73	0.05	1.1%	4.76%
Total Bill			98,34		-	99.29	0.95	1.0%	100.00%

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Residential 2,250 kWh 250 600 800 1,400 Loss Factor Adjusted kWh 261 626 834 1,459 2,345 kW Load Factor Energy Applied For Bill \$ 14.88 \$ 35.92 \$ 49.64 \$ 90.69 \$149.37 49.64 \$ 90.89 \$149.37 Current Bill \$ 14.88 \$ \$ Impact \$ - \$ 35.92 \$ \$ ŝ 0.0% % Impact % of Total Bill 0.0% 0.0% 0.0% 36.9% 46.8% 50.0% 54.4% 56.7% Distribution 22.71 \$ 29.61 \$ 39.37 22.83 \$ 30.87 \$ 42.26 Applied For Bill \$ 16.39 \$ 20.41 \$ Current Bill <u>\$ 15.46</u> **\$** S Impact <u>\$ 0.93</u> **\$** % Impact <u>6.0%</u> 20.15 0.26 -\$ 0.12 -\$ 1.28 -\$ 2.89 -0.5% -4.1% -6.8% % Impact % of Total Bill 40.7% 26.6% 22.9% 17.7% 15.0% Retail Transmission Applied For Bill \$ 3.42 \$ Current Bill \$ 3.11 \$ \$ Impact \$ 0.31 \$ % Impact 10.0% 10.93 \$ 19.11 \$ 30.72 9.92 \$ 17.36 \$ 27.90 1.01 \$ 1.75 \$ 2.82 10.2% 10.1% 10.1% 10.1% 8.20 \$ 7.45 \$ 0.75 \$ 10.1% % of Total Bili 8.5% 10.7% 11.0% 11.4% 11.7% Delivery (Distribution and Retall Transmission) Applied For Bill \$ 19.81 \$ Current Bill \$ 18.57 \$ 28.61 \$ 27.60 \$ 33.64 \$ 48.72 \$ 70.09 32.75 \$ 48.23 \$ 70.16 \$ Impact \$ 1.24 \$ % Impact 6.7% 1.01 \$ 0.89 \$ 0.49 -\$ 0.07 2.7% 1.0% -0.1% % of Total Bill 49.1% 37.3% 33.9% 29.2% 26.6% Regulatory Applied For Bill \$ 1.95 \$ 5.67 \$ 9.74 \$ 15.49 5.67 \$ 9.74 \$ 15.49 4.32 \$ 4.32 \$ Current Bill \$ 1.95 \$ \$ Impact \$ -\$ - \$ -0.0% 0.0% \$ 0.0% 0.0% % Impact % of Total Bill 4.8% 5.7% 5.8% 5.6% 5.9% Debt Retirement Charge Applied For Bill \$ 1.75 \$ Current Bill \$ 1.75 \$ \$ Impact \$ - \$ 5.60 \$ 9.80 \$ 15.75 4.20 \$ 5.60 \$ 9.80 \$ 15.75 4.20 \$ 0.0% \$ 0.0% 0.0% \$ 0.0% % Impact % of Total Bill 0.0% 4.3% 5.5% 5.6% 5.9% 6.0% GST 4.73 \$ 7.96 \$ 12.54 4.68 \$ 7.93 \$ 12.54 0.05 \$ 0.03 \$ 1.1% 0.4% 0.0% Applied For Bill \$ 1.92 \$ Current Bill \$ 1.86 \$ \$ Impact \$ 0.06 \$ 3.65 \$ 3.60 \$ 0.05 \$ 1.4% % Impact % of Total Bill 3.2% 4.8% 4.8% 4 8% 4.8% 4.8% Total Bill Applied For Bill \$ 40.31 \$ Current Bill \$ 39.01 \$ \$ Impact \$ 1.30 \$ % Impact 3.3% 76.70 \$ 99.28 \$ 167.11 \$263.24 75.64 \$ 1.06 \$ 1.4% 98.34 \$ 166.59 \$263.31 0.94 \$ 0.52 \$ 0.07 1.0% 0.3% 0.0%

Rate Class Threshold Test

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 Name of LDC:
 Brantford Power Inc.

 File Number:
 EB-2009-0214

 Effective Date:
 Saturday, May 01, 2010

Calculation of Bill Impacts

General Service Less Than 50 kW

Service Charge Rate Adder(s) \$ 24/97 24/97 Service Charge Rate Adder(s) \$ - 0.000 Service Charge Rate Adder(s) \$ - 0.000 Service Charge Rate Adder(s) \$ - 0.000 Service Charge Rate Rate Rate Adder(s) \$ - 0.0000 Service Charge Rate Rate Rate Rate Rate Rate Rate Rat	Manihis Datas and Alassas	1 11.4.4								
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Service Charge Rate Relet(s) 4 - 0.021 - Construction Volumetic Rate Adder(s) 54/Vh -			24,93							
Clastification Volumetic Rate SAVM (Stribudion Volumetic Rate SAVM (Stribudion Volumetic Rate Openation (Stribudion Volumetic Rate Source (Stribudion Volumetic Rate			-							
Old:Motion Webmetic Rate Adder(s) FAVM - - Outs/Dep/Ostimatic Rate 154/Wh - - 0.0005 Outs/Dep/Ostimatic Rate New No - 0.0005 0.0005 Retail Transmission Rate - New Scenice Rate 54/Wh 0.0005 0.0005 Retail Transmission Rate - New Scenice Rate 54/Wh 0.0005 0.0005 Retail Transmission Rate - New Scenice Rate 54/Wh 0.0005 0.0005 Binderd Suppr/ Bervice - Administration Charge (if eppicable) 54/Wh 0.0015 0.0057 Consumption 2,000 KWh - KW Loss Factor 1.0420 RPP Tier One 750 KWh Loss Factor 1.0420 0.05% 1.0420 Energy First Ter (Wh) 1,333 0.0860 42.15 7.50 0.0570 42.75 0.00 0.0% 1.85% Energy First Ter (Wh) 1,333 0.0860 48.11 1.333 0.0860 48.11 0.00 0.0% 1.85% Energy First Ter (Wh) 1,333 0.0860 </td <td>Service Charge Rate Rider(s)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Service Charge Rate Rider(s)									
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Obstraction Volumeters Rate Refer(s) 4xxvh - 0.0021 Retail Transmission Rate - Line and Transformation Connection Service Rate \$xxvh 0.0005 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate \$xxvh 0.0005 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate \$xxvh 0.0005 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate \$xxvh 0.0005 0.0005 Binderd Supply Retrice Less Than 50 kW \$xvinh										
Relia Transmission Rate New Strengt Transmission Rate New Stre										
Refer Transmission Rate - Line and Transformation Connection Service Rate StWith 0.0052 0.0052 0.0053 Windexale Antack Envice Rate StWith 0.0013 0.0013 0.0013 0.0013 0.0013 0.0013 0.0013 Consumption 2,000 kWh Loss Factor 1.0420 RPP Tier One RATE Volume A K Volume K K Volume K K Volume A K Volume A K Volume A S Volume A S K Volume A CHARGE K Volume A S K Volume A S K Volume A S K Volume A S S K Volume A S S K Volume A S S K Volume S S S S S										
Whotestale Market Envice Raine Strivel Charge										
Standard Supply Service - Administration Charge (if applicable) Sawh 0.0013										
Stindard Supply Service - Administration Charge (if applicable) SAVA 0.25 Consumption 2,000 kWh - kW Loss Factor 1.0420 RPP Tier One 750 kWh Load Factor Loss Factor 1.0420 General Service Less Than 50 kW Volume RATE CHARGE Volume A K of Total Bill Energy Root Tier (Wh) 750 0.0570 42.75 750 0.0570 42.75 0.00 0.0% 18.82% Sub-Total: Energy Root Tier (Wh) 1335 0.0590 42.175 750 0.0570 42.75 0.00 0.0% 18.82% Service Charge Atta Adder(s) 1 24.83 24.93 1 24.78 0.00 0.00% 0.07% 83.7% Service Charge Rate Adder(s) 1 0.00 0.00 1 2.07 2.07 0.07 0.07% 0.07% Service Charge Rate Adder(s) 1 0.00 0.00 1 2.07 2.07 2.07 0.07% 0.07% 0.07% <										
Consumption 2,000 kWh - kW Loss Factor 1.0420 Ceneral Service Less Than 50 kW volume 8 - kWh Loss Factor 1.0420 Energy Fair Tre QWh) 1,335 0.08570 42.75 100 000 0.065 43.75 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.0660 43.11 0.000 0.000 1 2.07 </td <td></td>										
RPP Tier One 750 kWh Load Factor General Service Less Than 50 kW volume ATE Volume ATE CHARGE % % of Total Bill Energy First Tier (kWh) 750 0.0570 4275 750 0.0570 4275 0.00 0.05% 18.52% Energy First Tier (kWh) 1,335 0.0660 88.11 1,335 0.0660 88.11 0.0570 42.75 0.00 0.05% 18.52% Service Charge 1 24.83 10.28 10.0478 24.78 24.78 0.05% 0.05% 10.05% 10.05% 10.05% 10.05% 0.05% 0.05% 10.05% 10.05% 10.05% 10.05% 0.05% 10.05% 10.05% 0.05% 10.05% 10.05% 0.05% 10.05% 0.05% 10.05% 0.05% 10.05% 0.05% 10.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% <td>onangang oppy cervice - Hammissation charge (in applicable)</td> <td>1 40.000</td> <td>0.25</td> <td>0.20</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	onangang oppy cervice - Hammissation charge (in applicable)	1 40.000	0.25	0.20						
General Service Less Than 50 kW volume RATE 4 CHARGE 5 Volume RATE 4 CHARGE 5 Volume RATE 4 CHARGE 5 K K of Tetal Bill Energy First Tie (kWh) 750 0.0570 42.75 750 0.0570 42.75 0.00 0.05% 18.52% Energy First Tie (kWh) 1,335 0.0660 68.11 0.0560 68.11 0.0660 68.11 0.0660 68.11 0.06% 0.65% 18.52% Service Charge Rate Adder(s) 1 0.00 0.00 1 20.7 20.	Consumption	2,000	kWh		kW	1	Loss Factor	1.0420		
General Service Less I nam SU KVV Volume 4 Volume 4 Volume 4 K K of Total Bill Energy Fast Great Min 1,335 0.08570 42.75 750 0.0570 42.75 0.00 0.056 88.11 0.335 0.0860 88.11 1.335 0.0860 88.11 1.335 0.0860 88.11 1.335 0.0860 88.11 0.035 68.11 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.005 68.61 0.005 68.61 0.005 68.61 0.005 1.00 0.00 <t< td=""><td>RPP Tier One</td><td>750</td><td>kWh</td><td>Load Factor</td><td></td><td>1</td><td></td><td></td><td></td><td></td></t<>	RPP Tier One	750	kWh	Load Factor		1				
General Service Less I nam SU KVV Volume 4 Volume 4 Volume 4 K K of Total Bill Energy Fast Great Min 1,335 0.08570 42.75 750 0.0570 42.75 0.00 0.056 88.11 0.335 0.0860 88.11 1.335 0.0860 88.11 1.335 0.0860 88.11 1.335 0.0860 88.11 0.035 68.11 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.00 0.05 68.61 0.005 68.61 0.005 68.61 0.005 68.61 0.005 1.00 0.00 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>•</td><td></td><td></td><td></td><td></td></t<>						•				
Energy First Tier (3Mh) 750 0.0570 42.75 750 0.0570 42.75 0.00 0.0% 18.87% Energy Second Tier (AWh) 1,335 0.0960 68.11 1,335 0.0660 68.11 0.005 63.14 0.00 0.0% 18.87% Energy Second Tier (AWh) 1.335 0.0960 68.11 1,335 0.0660 68.11 0.00 0.0% 66.98% Service Charge Second Tier (AWh) 1 24.93 124.89 1 24.78 -0.15 0.00% 66.98% Service Charge Second Tier (AWh) 1 0.02 -0.02 1 2.07 2.478 -0.15 0.00% 10.07% Service Charge Second Tier (AWh) 1 0.02 -0.02 1 0.00 0.00 0.00% 0.00% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07% 10.07%	Conoral Service Less Than 50 kW	Values	RATE	CHARGE	Maluma	RATE	CHARGE			No. Traini Dill
Energy Second Ter (MM) 1,335 0.0860 68,11 1,335 0.0860 68,11 1,335 0.0860 68,11 1,335 0.0860 68,11 1,335 0.0860 68,11 1,335 0.0860 68,11 1,335 0.086 68,31% Sub-Total: Energy 1 24,30 24,31 1 24,78 0,15 0,00% 10,79% Service Charge Rate Addr(5) 1 0,00 0,00 1 2,07 2,07 0,00% 0,00% Distribution Volumatic Rate Addr(5) 1 0,00 0,000 0,02 (100,0)% 0,00%	General Service Less Than SU Kw	Volume	\$	\$	votume	\$	\$	•	~	
Sub-Total: Energy 130.86 130.64 0.00 0.0% 66.86% Service Charge Rate Adder(s) 1 24.93 24.93 1 24.78 0.07 20.7	Energy First Tier (kWh)					0.0570				
Service Charge 1 24.93 1 24.78 24.78 0.15 0.00% 10.79% Service Charge Rate Adder(s) 1 0.00 0.00 1 2.07 2.07 2.07 2.07 2.07 2.07 0.09% 500%	Energy Second Tier (kWh)	1,335	0.0660	88.11	1,335	0.0660		0.00	0.0%	38.37%
Service Charge Rate Adder(s) 1 0.00 0.00 1 2.07 2.07 2.07 0.0% 0.00% Distribution Volumetic Rate 2,000 0.002 1 0.00<	Sub-Total: Energy			130.86			130,86	0,00	0.0%	56,98%
Service Charge Rate Rider(3) 1 0.02 0.02 1 0.00 0.02 (100.0)%, 0.00%, Distribution Volumetic Rate Rider(3) 2,000 0.0065 13.00 0.00 1.85 <td>Service Charge</td> <td>1</td> <td>24.93</td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td>(0.6)%</td> <td>10.79%</td>	Service Charge	1	24.93		1				(0.6)%	10.79%
Destribution Volumetic Rate 2,000 0.0003 12.80 2,000 0.0005 13.00 0.40 3.2% 5.68% Distribution Volumetic Rate Adder(s) 2,000 0.0000 0.000 0.0000 0.000 1.200 1.200 1.200 1.200 1.200 1.200 1.200 1.200 1.200 1.200 1.200 1.200 1.201 1.201 1.201 1.201 1.201 1.201 1.201 1.201 1.201 1.201	Service Charge Rate Adder(s)	1	0.00	0.00	1	2.07	2.07	2.07	0.0%	0.90%
Distribution Volumetic Rate Adder(s) 2,000 0,000						0.00				
Low Voltage Volumetric Rate 2,000 0.0000 0.000 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>										
Distribution Volumetido Rate Risker(s) 2,000 0,000 0,000 2,000 -0,002 -1,83%, -1,83%, Relati Transmission Rate – Network Service Rate 2,085 0,0058 12,09 2,085 0,0055 13,55 1,46 12,1%, 55,65 -1,48 4,60,9% 15,55% 1,46 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 12,1%, 55,65% -1,86 56,56% 16,64 0,83 8,3%, 4,7%, 28,15%, 10,84 0,05% 0,05% 0,05% 10,84 0,06% 0,07%, 12,85% 0,001					2,000			0.00	0.0%	0.00%
Total: Obstribution 37.61 55.65 -1.46 (6.0)% 15.87% Retuil Transmission Rate Line and Transformation Connection Service Rate 2.085 0.0055 11.299 2.085 0.0052 10.84 0.83 8.3% 4.72% Retuil Transmission Rate Line and Transformation Connection Service Rate 2.085 0.0058 10.01 2.085 0.0052 10.84 0.83 8.3% 4.72% Stub-Total: Retuil Transmission Rate 2.085 0.0052 10.84 0.83 8.3% 4.72% Stub-Total: Delivery (Distribution and Retail Transmission) 2.243 2.239 10.84% 0.037% 22.169 Whobestalt Match Structe Rate 2.085 0.0052 10.84 0.043 0.7% 22.16% Standard Structe Rate 2.085 0.0052 10.84 0.00 0.0% 1.18% Standard Structe Rate 2.005 0.0013 2.71 0.00 0.0% 1.18% Sub-Total: Regulatory 1 0.25 0.2013										
Retuil Transmission Rate Petwork Service Rate 2.085 0.0058 12.99 2.085 0.0055 13.55 1.46 12.1% 5.90% Retail Transmission Rate Line and Transformation Connection Service Rate 2.045 0.0048 10.01 2.045 0.0052 10.84 0.83 6.3% 4.72% Zub-Total: Retail Transmission Rate 2.045 0.0052 10.84 0.83 6.3% 4.72% Sub-Total: Delivery (Distribution and Retail Transmission) 88.61 66.64 0.43 0.7% 22.15% Whothstalk Mark: Service Rate 2.065 0.0052 10.04 2.085 0.0052 10.64 0.06 0.6% 1.8% 72% Standard Serging Service - Administration Charge (r applicable) 1 0.25 0.25 1 0.25 0.20 0.0% 1.1% Sub-Total: Regulatory 1 0.25 0.200 0.0700 11% 0.0% 6.0% 6.0% 6.0% 6.0% 6.0% 6.0% 6.0% 6.0% 6.0%<	Distribution Volumetric Rate Rider(s)	2,000	0.0000		2,000	-0.0021		-4.20	0.0%	
Retail Transmission Rato – Une and Transformation Connection Service Rate 2,085 0.0048 10.01 2,085 0.0052 10.84 0.83 8,3% 4,72% Ordal: Retail Transmission Rato – Une and Transformation Connection Service Rate 2,085 0.0042 10.01 2,085 0.0052 10.84 0.83 8,3% 4,72% Sub-Total: Retail Transmission 69,61 - 60,04 0.43 0.7% 22,16% Whotestali Match Strucker Rate 2,085 0.0052 10.84 0.050 0.07% 22,16% Standard Strucker Rate 2,085 0.0052 10.84 0.03 2,77 0.00 0.0% 118% Standard Strucker Rate 2,005 0.0013 2,71 2,085 0.0013 2,71 0.00 0.0% 118% Sub-Total: Regulatory 1 0.25 0.25 1 0.25 0.00 0.0% 6,01% Sub-Total: Regulatory 1 0.250 0.00700 14,00 2,000 0.0% 6,	Total: Distribution								(5.0) %	15.52%
Total: Retail Transmission 22.10 24.39 2.2.9 10.4% 10.8% Sub-Total: Delivery (Distribution and Retail Transmission) 58.51 60.04 0.43 0.7% 28.15% Whotsake Market Service Rete 2.065 0.0052 10.64 2.005 0.0052 10.54 0.0% 4.72% Return Rate Protection Charge 2.085 0.0052 10.54 2.005 0.0% 1.72% Standard Service Rete 2.065 0.0052 1 0.25 0.22 0.00 0.0% 1.18% Sub-Total: Regulatory 1 0.25 0.25 1 0.25 0.25 0.00 0.0% 6.1% Sub-Total: Regulatory 2.000 0.00700 14.00 2.000 0.00700 14.00 0.0% 6.1% Debit Retirement Charge (DRC) 2.000 0.00700 14.00 2.000 0.00700 14.00 0.0% 6.1% GST 218.77 5% 10.91 218.70 0.33										
Sub-Total: Delivery (Distribution and Retail Transmission) 69.61 60.04 0.43 0.7% 28.15% Whoksale Market Service Rate 2.005 0.0052 10.04 2.005 0.0052 10.84 0.00 0.0% 4.72% Rxmil Rate Protection Charge (# applicable) 1 0.25 0.25 1 0.001 2.71 0.00 0.0% 0.11% Vibrotexin Charge (graphicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.0% 0.11% Up-Total: Regulatory 1 1.3.80 5.0010 1.4.90 0.00 0.0% 6.11% Debt Retirement Charge (GRC) 2.000 0.00700 14.00 2.000 0.00700 14.90 0.00 0.0% 6.11% Total Bill before Taxes 218.27 5% 10.91 218.70 5% 10.94 0.03 0.3% 4.76%	Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0048	10.01	2,085	0.0052	10.84		8.3%	
Wholesale Market Sensize Rate 2.065 0.0052 10.34 2.065 0.0052 Rward Rate Protection Charge 2.065 0.0013 2.71 2.085 0.0013 2.71 0.00 0.0% 1.1% Stendard Supply Service - Administration Charge (# applicable) 1 0.25 0.25 1 0.25 0.00 0.0% 1.1% Sup-Total: Regulatory 1 0.25 0.25 1 0.25 0.25 0.00 0.0% 6.1% Debt Retirement Charge (DRC) 2.000 0.00700 14.00 2.000 0.00700 14.00 0.0% 6.1% Total Bit before Taxes 218.27 5% 10.91 218.70 0.43 0.2% 9.3% 9.2%									10.4%	10.82%
Bural Rate Protection Charge 2.065 0.0013 2.71 2.085 0.0013 2.71 0.00 0.0% 1.18% Standard Gopp' Service – Administration Charge (# applicable) 1 0.25 0.25 1 0.25 0.00 0.0% 0.11% Standard Gopp' Service – Administration Charge (# applicable) 1 0.25 0.25 1 0.25 0.00 0.0% 0.11% Debt Retirement Charge (ORC) 2.000 0.00700 14.00 2.000 0.00700 14.00 0.00 0.0% 6.11% Total Bith before Taxes 218.27 5% 10.91 218.70 0.43 0.2% 95.24%	Sub-Total: Delivery (Distribution and Retail Transmission)								0.7%	
Site-orderd Supply Service - Administration Charge (# applicable) 1 0.25 0.25 1 0.25 0.00 0.0% 0.11% Sub-Total: Regulatory 1 0.25 0.25 1 0.25 0.00 0.0% 0.11% Debt Retirement Charge (DRC) 2.000 0.00700 14.00 2.000 0.00700 14.00 0.0% 6.10% Total Bit before Taxes 218.27 5% 10.94 0.33% 4.76% 95.24%	Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052		0.00	0.0%	4.72%
Sub-Total: Regulatory 13.80 13.80 0.00 0.0% 6.01% Debt Retirement Charge (DRC) 2,000 0.00700 14.00 2.000 0.00700 14.00 0.00 0.0% 6.01% Total Bill before Taxes 218.27 218.70 9.43 0.2% 95.24% GST 218.27 5% 10.91 218.70 5% 0.94% 0.03% 4.76%		2,085			2,085					
Debit Retirement Charge (DRC) 2.000 0.00700 14.00 2.000 0.00700 14.09 0.00 0.0% 6.10% Total Bith before Taxes 218.27 218.27 218.70 0.43 0.2% 55.24% GST 218.27 5% 10.94 50.3% 6.03 0.3% 4.76%		1	0.25		1	0.25				
Total Bill before Taxes 218.27 218.70 0.43 0.2% 95.24% GST 218.27 5% 10.91 218.70 5% 10.84 0.03 0.3% 4.76%	Sub-Total: Regulatory			13.80			13.80	0.00	0.0%	6.01%
GST 218.27 5% 10.91 218.70 5% 10.94 0.03 0.3% 4.76%	Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.10%
	Total Bill before Taxes			218.27			218.70	0.43	0.2%	95.24%
Total Bill 229.18 229.64 0.45 0.2% 100.00%		218.27	5%	10.91	218.70	-5%		0.03	0,3%	4.76%
	Total Bill			229.18			229.64	0.46	0.2%	100.00%

Rate Class Threshold Test General Service Less Than 50 kW

kWh 1,000 2,000 7,500 15,000 20,000

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	Loss Factor Adjusted kWn	1,043		2,085	7,816	15,631	20,841
	kW Load Factor						
_							
Energy	Applied For Bill			130.86 \$	c00.44		+ + + + + + + + + + + + + + + + + + + +
	Current Bill			130.86 \$	509.11	\$ 1,024.90 \$ 1,024.90	
	\$ Impact		š	- 5		\$	\$ -
	% Impact	0.0%		0.0%	0.0%	0.0%	0.0
	% of Total Bill	49.4%		57.0%	83.5%	64.7%	65.1
Distribution							
	Applied For Bill			35.69 \$	60.01	\$ 93.17	\$ 115.2
	Current Bill		5	37.51 \$	72.16	\$ 119.41	\$ 150.9
	\$ Impact % Impact	0.08	2	1.82 -\$	-16.8%	-\$ 26.24 -22.0%	-\$ 35.6
	% of Total Bill	24.9%		15.5%	-10.0%	-22.0%	-23.6
Retail Transmission							
	Applied For Bill	\$ 12.20	5	24.39 \$	91.44	\$ 182.88	\$ 243.8
	Current Bill		š	22.10 \$		\$ 165.69	\$ 220.9
	\$ Impact	\$ 1.14	\$	2.29 \$	8.59	\$ 17.19	\$ 22.9
	% Impact	10.3%		10.4%	10.4%	10.4%	10.4
	% of Total Bill	9.7%		10.6%	11.4%	11.6%	11.6
Delivery (Distribution and Retail Transmi							
	Applied For Bill			60.08 \$	151.45		
	Current Bill		5	59.61 \$		\$ 285.10	\$ 371.8
	\$ Impact % Impact	\$ 1.20	\$	0.47 -\$	3.56	-\$ 9.05	-\$ 12.7.
	% of Total Bill	34.6%		26.2%	18.9%	-3.2%	17.1
Regulatory							
(ingeneror)	Applied For Bill	\$ 7.03	\$	13.80 \$	51.05	\$ 101.85	\$ 135.7
	Current Bill		š	13.80 \$	51.05	\$ 101.85	\$ 135.7
	\$ Impact	\$ -	5	- \$		\$ -	\$ -
	% Impact	0.0%		0.0%	0.0%	0.0%	0.0
	% of Total Bill	5.6%		6.0%	8.4%	6.4%	6.5
Debt Retirement Charge							
	Applied For Bill			14.00 \$	52.50		\$ 140.0
	Current Bill		<u>s</u>	14.00 \$	52.50	\$ 105.00 \$ -	\$ 140.0 \$ -
	\$ Impact % Impact	0.0%	ş	0.0%	0.0%	<u>\$</u> -0.0%	\$ -
	% of Total Bill	5.6%		6.1%	6.5%	6.6%	6.7
GST							
	Applied For Bill	\$ 5,98	\$	10.94 \$	38.21	\$ 75.39	\$ 100.18
	Current Bill		\$	10.91 \$	38.38	\$ 75.84	\$ 100.8
	\$ Impact		\$	0.03 -\$	0.17		
	% Impact % of Total Bill	1.0%		0.3%	-0.4% 4.8%	-0.6% 4.8%	-0.8
Total Bill							
	Applied For Bill	\$ 125.57	\$	229.68 \$	802.32	\$ 1,583.19	\$ 2,103.7
	Current Bill			229.18 \$		\$ 1,592.69	
	\$ Impact		\$	0.50 -\$	3.73		
	% Impact	1.0%		0.2%	-0.5%	-D.6%	-0.6

Rounding Applied 0.040000

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 Name of LDC:
 Brantford Power Inc.

 File Number:
 EB-2009-0214

 Effective Date:
 Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	304.99	293.52
Service Charge Rate Adder(s)	\$	-	2.07
Service Charge Rate Rider(s)	\$	- 0.26	-
Distribution Volumetric Rate	\$/kW	2.6955	2.6027
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0023	- 0.6434
Retail Transmission Rate – Network Service Rate	\$/kW	1.9843	2.2165
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6402	1.7832
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW		Loss Factor	1.0420		
RPP Tier One	750	kWh	Load Factor	55.0%					
General Service 50 to 4,999 kW	Votume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,036,041	0.0660	68,378.71	1,036,041	0.0660	68,378.71	0.00	0.0%	67.03%
Sub-Total: Energy			68,421.46			68,421.46	0.00	0.0%	67.07%
Service Charge	1	304.99	304.99	1	293.52	293.52	-11.47	(3.8)%	0.29%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.07	2.07	2.07	0.0%	0.00%
Service Charge Rate Rider(s)	1.	-0.28	-0.26	1	0.00	0.00	0.26	(100.0)%	0.00%
Distribution Volumetric Rate	2,480	2.6955	6,684.84	2,480	2.6027	6,454.70	-230.14	(3.4)%	6.33%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	-0.0023	-5.70	2,480	-0.6434	-1,595.63	-1,589.93	27893.5%	-1.58%
Total: Distribution			6,983.87			5,154.66	-1,829,21	(26.2)%	5.05%
Retail Transmission Rate – Network Service Rate	2,480	1.9843	4,921.06	2,480	2.2165	5,496.92	575.88	11.7%	5.39%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,480	1.6402	4,067.70	2,480	1.7632	4,372.74	305.04	7.5%	4.29%
Total: Retail Transmission			8,988.76			9,869.66	880.90	9.8%	9.68%
Sub-Total: Delivery (Distribution and Retail Transmission)	1		15,972.63			15,024.32	-948.31	(5.9)%	14.73%
Wholesale Market Service Rate	1,036,791	0.0052	5,391.31	1,036,791	0.0052	5,391,31	0.00	0.0%	5.28%
Rural Rate Protection Charge	1,036,791	0.0013	1,347.83	1,038,791	0.0013	1,347.83	0.00	0.0%	1.32%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,739.39			6,739.39	0.00	0.0%	6,61%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.83%
Total Bill before Taxes			98,098.48			97,150.17	-948.31	(1.0)%	95.24%
GST	98,098.48	5%	4,904.92	97,150.17	5%	4,857.51	-47.41	(1.0)%	4.76%
Total Bill			103,003.40			102,007.68	-995.72	(1.0)%	100.00%

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	kWh	20,000	5	510.000	995,000	1.501.000	2,006,00
L	oss Factor Adjusted kWh	20,841	-	31,421	1,036,791	1,564,043	2,090,25
2	kW	50		1,270	2,480	3,740	5,000
	Load Factor	54.8%		55.0%	55.0%	55.0%	55.0%
Energy							
	Applied For Bill			35,067.04 \$		\$ 103,220.09	
	Current Bill_ S Impact		<u>\$</u> 5	35,067.04 \$	68,421.46	\$ 103,220.09 \$ -	\$ 137,949. \$
	% impact	0.0%	3	0.0%	0.0%	0.0%	<u> </u>
	% of Total Bill	58.3%		66,9%	67.1%	67,1%	67
Distribution							
	Applied For Bill			2,783.94 \$	5,154.74		\$ 10,092.
	Current Bill		\$	3,725.09 \$	6,983.87	\$ 10,377.30	\$ 13,770.
	\$ Impact % Impact	5 45.83 -10.4%	-5	941.15 -\$ -25.3%	1,829.13	-\$ 2,753.81 -28.5%	-\$ 3,678. -28.
	% of Total Bill	16.8%		-25.3%	-20.275	-20.5%	-20
Retail Transmission							
	Applied For Bill		\$	5,054.22 \$		\$ 14,884.08	\$ 19,898.
	Current Bill		\$	4,603.11 \$	8,988.76	\$ 13,555.63	\$ 18,122
	\$ Impact% Impact%	\$ 17.76 9.8%	s	451.11 \$ 9.8%	880.90	\$ 1,328.45 9.8%	\$ 1,776.
	% of Total Bill	8.5%		9.6%	9.7%	9.7%	9
Delivery (Distribution and Retail Transmissi	on)						
	Applied For Bill			7,838.10 \$			\$ 29,990
	Current Bill \$ Impact -		S.	8,328.46 S 490.30 -\$	15,972.89 948.49		\$ 31,893. \$ 1,902.
	% Impact	-4.6%	-0	-5.9%	-5.9%	-0 1,425.02	-a 1,502. -6.
	% of Total Bill	25.2%		15.0%	14.7%	14.6%	14
Regulatory							
	Applied For Bill			3,454.49 \$		\$ 10,166.53	
	Current Bill		\$	3,454.49 \$	6,739.39	\$ 10,166.53	\$ 13,586
	\$ impact	0.0%	\$	- \$	0.0%	\$.	\$.
	% of Total Bill	5.8%		6.6%	6.6%	6.6%	6
Debt Retirement Charge							
	Applied For Bill			3,570.00 \$	6,965.00	\$ 10,507.00	
	Current Bill_ \$ Impact		\$	3,570.00 \$	6,965.00	\$ 10,507.00 \$	\$ 14,042 \$
	% Impact	0.0%		0.0%	0.0%	0.0%	0
	% of Total Bill	6.0%		6.8%	6.8%	6.8%	6
GST							
	Applied For Bill			2,496.48 \$	4,857.51		
	Current Bil \$ Impact -			2,521.00 \$	4,904.94	\$ 7,391.34 -\$ 71.28	\$ 9,873. -\$ 95.
	% Impact	-1.3%		-1.0%	-1.0%	-1.0%	- ə 85. -1.
		4.8%		4.8%	4.8%	4.8%	4
	% of Total Bill						
Total Bill							
Total Bill	Applied For Bill			52,426.17 \$		\$ 153,721.26	
Total Bill		\$ 2,378.61	\$	52,426.17 \$ 52,940.99 \$ 514.82 -\$	103,003.68	\$ 155,218.15	\$ 205,348 <u>\$ 207,345</u> -\$ 1,997

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 Name of LDC:
 Brantford Power Inc.

 File Number:
 EB-2009-0214

 Effective Date:
 Saturday, May 01, 2010

Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.96	12.05
Service Charge Rate Adder(5)	5	•	•
Service Charge Rate Rider(s)	Ś	- 0.01	
Distribution Volumetric Rate	\$/kWh	0.0072	0.0072
Distribution Volumetric Rate Adder(s)	\$/kWh	-	
Low Voltage Volumetric Rate	\$/kWh		-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	- 0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0052
Wholesa's Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/KW/b	0.25	0.25

Consumption	2,000	kWh	•	kW	1	Loss Factor	1.0420		
RPP Tier One	750	kWh	Load Factor		1				
					•				
Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	*	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.89%
Energy Second Tier (kWh)	1,335	0.0060	88.11	1,335	0.0660	88,11	0.00	0.0%	40.99%
Sub-Total: Energy			130.86			130.86	0.00	0.0%	60.88%
Service Charge	1	11.96	11.96	1	12.05	12.05	0.09	0.8%	5.61%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	D.0%	0.00%
Service Charge Rate Rider(s)	1	-0.01	-0.01	1	0.00	0.00	0.01	(100.0)%	0.00%
Distribution Volumetric Rate	2,000	0.0072	14.40	2,000	0.0072	14,40	0.00	0.0%	6.70%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	D.0%	D.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	D.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	D.00	2,000	-D.0024	-4.80	-4.80	0.0%	-2.23%
Total: Distribution			26.35			21.65	-4.70	(17.8)%	10.07%
Retail Transmission Rule – Network Service Rule	2,085	0.0058	12.09	2,085	0.0065	13.55	1.46	12.1%	6.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0048	10.01	2,085	0.0052	10.84	0.83	8.3%	5.04%
Total: Retail Transmission			22.10			24,39	2.29	10,4%	11.35%
Sub-Total: Delivery (Distribution and Retail Transmission)	1		48.45	í		46.04	-2.41	(5.0)%	21.42%
Wholesalo Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	5.04%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	1.26%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.12%
Sub-Total: Regulatory			13.80			13.80	0.00	0.0%	6.42%
Debt Retirement Charge (ORC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.51%
Total Bill before Taxes			207.11			204.70	-2.41	(1.2)%	95.24%
GST	207.11	5%	10.36	204.70	5%	10.24	-0.12	(1.2)%	4,76%
Total Bill			217.47		•	214.94	-2.53	(1.2)%	100.00%

Rate Class Threshold Test Unmetered Scattered Load

kWh 1,000 2,000 7,500 15,000 20,000

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	Loss Factor Adjusted kWh	1,043	2,085	7,816	15,631	20,841
	kW Load Factor					
Energy	Applied For Bill	* 62.00	\$ 130.86 \$	600.44		
	Current Bill		\$ 130.86 \$		\$ 1,024.90 \$ 1,024.90	
	\$ Impact	\$.	\$ - \$		\$ -	\$ -
	% impact % of Totel Bill	0.0%	0.0%	0.0% 64.4%	0.0%	0.0%
	Se of Total Bail	30.2%	00.8%	09.476	65.1%	03.3%
Distribution						
	Applied For Bill					\$ 105.81
	Current Bili \$ Impact		\$ 26.35 \$ -\$ 4.62 -\$	65.95 17.62		\$ 155.95 \$ 47.14
	% Impact	-11.8%	-17.5%	-26.7%	-29.5%	-30.2%
	% of Total Bill	15.3%	10.1%	6.1%	5.4%	5.2%
Retail Transmission						
	Applied For Bill	\$ 12.20	\$ 24.39 \$	91.44	\$ 182.88	\$ 243.84
	Current Bill		\$ 22.10 \$	82.85	\$ 165.69	\$ 220.92
	\$ Impact		\$ 2.29 \$			\$ 22.92
	% Impact % of Total Bill	10.3% 11.0%	10.4%	10.4%	10.4% 11.6%	10.4%
Delivery (Distribution and Retall Tran						
	Applied For Bill Current Bill		\$ 48.12 \$ \$ 48.45 \$		\$ 267.50 \$ 285.64	\$ 352.65 \$ 376.87
	\$ Impact			9.03		
	% Impact	-3.7%	-4.8%	-6.1%	-6.4%	-6.4%
	% of Yotat Bill	28.3%	21.4%	17.7%	17.0%	15.8%
Regulatory						
	Applied For Bill		\$ 13.80 \$		\$ 101.85	
	Current Bill \$ Impact		\$ 13.80 \$ \$ - \$			\$ 135.71
	% Impact	a . 0.0%	D.0%	0.0%	D.0%	\$ - D.0%
	% of Total Bill	6.4%	6.4%	6.5%	6.5%	6.5%
Debt Retirement Charge						
Debt Kethenleht Charge	Applied For Bill	\$ 7.00	\$ 14.00 \$	52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00 S			\$ 140.00
	\$ Impact		\$ - \$			S -
	% Impact % of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
GST						
	Applied For Bill Current Bill		\$ 10.24 \$ \$ 10.36 \$	37.62 38.07		\$ 99.86 \$ 101.07
	\$ Impact			0.45		
	% Impact	-1.1%	-1.2%	-1.2%	-1.2%	-1.2%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
	Applied For Bill		\$ 215.02 \$		\$ 1,574.21	
	Current Bill		\$ 217.47 \$	799.53		\$ 2,122.41
	\$ Impact % Impact	-1.1%	-\$ 2.45 -\$ -1.1%	-1.2%	- <u>\$ 19.05 -</u> -1.2%	S 25.43 -1.2%
	Rounding Applied		0.080000			
	a reprice					

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Name of LDC:Brantford Power Inc.File Number:EB-2009-0214Effective Date:Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.56	0.64
Service Charge Rate Adder(s)	\$		
Service Charge Rate Rider(s)	s		-
Distribution Volumetric Rate	\$/kW	2,4231	2,7109
Distribution Volumetric Rate Adder(s)	5/kW	-	-
Low Voltage Volumetric Rate	\$/kW		-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0018	- 0.5433
Retail Transmission Rate – Network Service Rate	\$/kW	1.8317	2.0460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5142	1.6278
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10 kW	Loss Factor 1.0420
RPP Tier One	760	kWh	Load Factor 50.7%	

Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	50.34%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	50.34%
Service Charge	1	0.56	0.56	1	0.64	0.64	0.08	14.3%	14.51%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1 1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	2.4231	0.24	0.10	2.7109	0.27	0.03	12.5%	6,12%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.0018	0.00	0.10	-0.5433	-0.05	-0.05	0.0%	-1.13%
Total: Distribution			0.80			0.88	0.06	7.5%	19.50%
Retail Transmission Rate – Network Service Rate	0.10	1.8317	0.18	0.10	2.0460	0.20	0.02	11.1%	4.54%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.5142	0.15	0.10	1.6278	0,16	0.01	6.7%	3.63%
Total: Retall Transmission			0.33			0.35	0.03	9.1%	8,16%
Sub-Total: Delivery (Distribution and Retall Transmission)			1.13	1		1.22	0.09	8.0%	27.66%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4,54%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1,13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.67%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	11,34%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5,90%
Total Bill before Taxes			4.11			4.20	0.09	2.2%	95,24%
GST	4.11	5%	0.21	4.20	5%	0.21	0.00	0.0%	4,76%
Total Bill			4.32			4.41	0.09	2.1%	100.00%

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	kWh	37	73	110	140	400
	Loss Factor Adjusted kWh	37	73	110 115	146 153	183
	kW	0.10	0.20	0.30	0.40	191 0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
Energy						
Lineigy	Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.89
	Current Bill			\$ 6.56		
	\$ Impact		\$ -	\$.	\$ -	ş.
	% Impact % of Total Bill	0.0% 50.3%	0.0%	0.0%		
Distribution						
Distribution	Applied For Bill	\$ 0.88	\$ 1.07	\$ 1.29		
	Current Bill		\$ 1.04	\$ 1.29 \$ 1.29		\$ 1.73 \$ 1.77
		\$ 0.06			-\$ 0.03	
	% Impact	7.5%	2.9%			
	% of Total Bill	19.5%	13.7%	11.5%	10.2%	9.6%
Retail Transmission						
	Applied For Bill Current Bill					\$ 1.83
	\$ Impact					\$ 1.68
	% Impact	9.1%	10.4%	10,0%		8.9%
	% of Total Bill	8.2%	9.5%	9.6%	10.0%	10.1%
Delivery (Distribution and Retail Tran	smission)					
	Applied For Bill					\$ 3.56
	Current Bill \$ Impact					\$ 3.45 \$ 0.11
	% Impact	8.0%	5.8%	4.49		3.2%
	% of Total Bill	27.7%	23.1%	21.2%	20.3%	19.7%
Regulatory						
	Applied For Bill					\$ 1.49
	Current Bill					
	\$ Impact % Impact	<u> </u>	<u>\$</u> . 0.0%	<u>\$</u>	<u>\$</u>	<u>\$</u>
	% of Total Bill	11.3%	9.6%	8.9%		8.2%
Debt Retirement Charge						
-	Applied For Bill					\$ 1.28
	Current Bill		\$ 0.51			
	\$ Impact % Impact	<u>\$</u> -0.0%	<u>\$</u>	\$	\$ -	\$.
	% of Total Bill	5.9%	6.5%	6.8%		7.1%
GST						
	Applied for Bill					\$ 0.88
	Current Bill					\$ 0.86
	\$ Impact % Impact	<u>\$</u> - 0.0%	<u>\$</u> -0.0%	\$ 0.01		\$ - 0.0%
	% of Total Bill	4.8%	4.7%	4.8%		4.8%
Total Bill						
	Applied For Bill	\$ 4.41	\$ 7.83	\$ 11.26	\$ 14.66	\$ 18.08
	Applied For Bill Current Bill \$ Impact	\$ 4.32		\$ 11.15	\$ 14.55	\$ 17.97

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% of Total Bill

14.83% 0.00%

0.00% 44.83% 9.74% 0.00% 23.25% 0.00% 0.00% -1.76%

-1.76% 31.24% 4.31% 3.43% 7.74% 38.98% 4.10% 1.05% 6.15% 6.15% 5.27% 95.23% 4.77%



Name of LDC: Brantford Power Inc. File Number: EB-2009-0214 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts



Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	s	1.65	2.33						
Service Charge Rate Adder(s)	s		- 2.00						
Service Charge Rate Rider(s)	5	·							
Distribution Volumetric Rate	S/kW	7.8895	11,1157						
Distribution Volumetric Rate Adder(s)	\$/kW		-						
Low Voltage Volumetric Rate	\$/kW								
Distribution Volumetric Rate Rider(s)	\$/kW	 0.0049 	0.8323						
Retail Transmission Rate - Network Service Rate	\$/kW	1.8530	2.0698						
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5319	1,6468						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	180	kWh	0.50	kW	1		4 0 40 0		
RPP Tier One	750	kWh			1	Loss Factor	1.0420		
	100	KWN	Load Factor	49.3%	J				
Sentinel Lighting	Volume	RATE	CHARGE		RATE	CHARGE			-
	Volume	\$	5	Volume	5	s	\$	%	1.
Energy First Tier (kWh)	188	0.0570	10.72	186	0.0570	10.72	0.00	0.0%	⊢
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	⊢
Sub-Total: Energy			10.72			10.72	0.00	0.0%	⊢
Service Charge	1	1.65	1.65	1	2.33	2.33	0.66	41.2%	⊢
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	⊢
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	⊢
Distribution Volumetric Rate	0.50	7.8895	3.94	0.50	11,1157	5.56	1.62	41.1%	⊢
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0,0000	0.00	0.00	0.0%	⊢
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	⊢
Distribution Volumetric Rate Rider(s)	0.50	-0.0049	0.00	0.50	-0.8323	-0.42	-0.42	0.0%	⊢
Total: Distribution			5.59			7.47	1.68	33.6%	⊢
Retail Transmission Rate - Network Service Rate	0.50	1.8530	0.93	0.50	2.0698	103	0.10	10.8%	⊢
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.50	1.5319	0.77	0.50	1.6468	0.82	0.05	6.5%	L
Iotal: Retail Transmission			1.70			1.85	0.15	8.8%	L
Sub-Total: Delivery (Distribution and Retail Transmission)			7.29			9.32	2.03	27.8%	⊢
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	⊢
Rural Rate Protoction Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	⊢
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	⊢
Sub-Total: Regulatory			1.47			1.47	0.00	0.0%	1
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.47	0.00	0.0%	<u> </u>
otal Bill before Taxes			20.74		0.00100	22.77	2.03	9.8%	1
GST	20.74	5%	1.04	22.77	5%	1.14			1
ota) Bill	T		21.78	22.11		23.91	0.10	9.6% 9.8%	1

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	kWh	70	130		180		
	Loss Factor Adjusted kWh	73	130		180	270	360
	kW	0.20	0.35			282	376
	Load Factor	48.0%	50,9%		0.50 49.3%	0.75	1.00
_	Louis F dolor	40.070	50.07	•	45.5%	49.3%	49.3%
Energy							
	Applied For Bal			7.75 \$	10.72	\$ 16.07	\$ 2
	Current Bill \$ Impact			7.75 \$	10.72	\$ 16.07	
	% Impact	0.0%	\$	- \$	0.0%	\$ -	\$
	% of Total Bill	37.8%		3.3%	44.8%	46.5%	
Distribution						101011	
Distribution							
	Applied For Bill Current Bill			5.93 \$	7.47		
	\$ Impact			4.41 \$ 1.52 \$	<u></u> 5.59 1.88	\$ 7.57 \$ 2.48	\$ 5
	% Impact	35.6%		1.5%	33.6%	32.8%	
	% of Total Bill	39.8%	33	3.2%	31.2%	29.1%	
Retail Transmission							
	Applied For Bill	\$ 0.74		1.30 \$		• •	
	Current Bill			1.30 \$	1.85 1.70	\$ 2.79 \$ 2.54	
	\$ Impact			0.11 \$	0.15	\$ 0.25	
	% Impact	8.8%		9.2%	8.8%	9.8%	
	% of Total Bill	6.7%	7	7.3%	7.7%	8.1%	8
Delivery (Distribution and Retail	Transmission)						
	Applied For Bill	\$ 5.12	\$ 7	.23 \$	9.32	\$ 12.84	\$ 16
	Current Bill			.80 \$	7.29		
	\$ Impact % Impact	\$ 1.21 30.9%		.63 \$		\$ 2.73	
	% of Total Bill	46,5%		1.1%	27.8% 39.0%	27.0% 37.2%	26
					33,0 %	31.2%	36
Regulatory							
	Applied For Bill			.14 \$	1.47		
	Current Bill_ \$ impact			.14 \$		\$ 2.09	
	% Impact	0.0%		- \$	0.0%	\$ -	\$ 0
	% of Total Bill	6.5%		.4%	6.1%	6.1%	6
Debt Retirement Charge							
Seor Nearement Charge	Applied For Bill	\$ 0.49					
	Current Bill			.91 \$.91 \$	1.28 1.28	\$ 1.89 \$ 1.89	
	\$ Impact			- \$	1.20	\$ 1.89	\$ 2
	% Impact	0.0%		.0%	0.0%	0.0%	0
	% of Total Bill	4.5%	5	.1%	5.3%	5.5%	5
ST							
	Applied For Bill	\$ 0.52	\$ 0	.85 \$	1.14	\$ 1.64	\$ 2
	Current Bill	\$ 0.46	\$ 0	77 \$	1.04	\$ 1.64 \$ 1.51	\$ 2.
	\$ Impact_:			.08 \$	0.10	\$ 0.13	\$ 0.
	% Impact % of Total Bill	13.0%		4%	9.6%	8.6%	8.
	He of Total Bill	-9.7%	4.	.8%	4.8%	4.7%	4.
otal Bill							
otal Bill	Applied For Bill			88 S	23.91	\$ 34.53	\$ 45.
otal Bill	Applied For Bill Current Bill S Impact 3	5 9.74	\$ 15	.88 \$.17 \$.71 \$	21.78		\$ 45. <u>\$</u> 41.