

SHEET 1 - December 31, 2004 Regulatory Assets

NAME OF UTILITY	Peterborough Distribution Inc.	LICENCE NUMBER	ED-1999-0238
NAME OF CONTACT	Carol Anne Little	DOCID NUMBER	RP-2005-0020
E-mail Address	calittle@puc.org		EB-2005-0406
VERSION NUMBER	v2.0	PHONE NUMBER	705-748-9301
Date	24-Aug-05	(extension)	1275

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

(These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2004	Interest to Dec31-04	Interest Jan-1 to Dec31-05	Interest Jan1-06 to Apr30-06	Hydro One charges (if applicable) to Dec31-03	Interest on Hydro One charges - Apr1-05 to Apr30-06	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06	Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ 867,469	\$ 225,319	\$ 97,142	\$ 32,381				\$ 1,222,311
RSVA - One-time Wholesale Market Service	1582	\$ 286,561	\$ 26,900	\$ 20,776	\$ 6,925				\$ 341,162
RSVA - Retail Transmission Network Charge	1584	\$ 120,502	\$ 64,269	\$ 38,107	\$ 12,702			\$ (80,160)	\$ 155,420
RSVA - Retail Transmission Connection Charge	1586	\$ (2,265,235)	\$ (172,191)	\$ (138,714)	\$ (46,238)	\$ 637,763	\$ 25,045	\$ 911,491	\$ (1,048,078)
RSVA - Power	1588	\$ -	\$ 510,706	\$ 265,574	\$ 88,525				\$ 864,805
Sub-Totals		\$ (990,702)	\$ 655,002	\$ 282,885	\$ 94,295	\$ 637,763	\$ 25,045	\$ 831,331	\$ 1,535,619
Other Regulatory Assets	1508	\$ 37,744	\$ 606	\$ 2,170	\$ 2,351			\$ 55,775	\$ 98,646
Retail Cost Variance Account - Retail	1518	\$ -	\$ -						\$ -
Retail Cost Variance Account - STR	1548	\$ -	\$ -						\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525	\$ 26,957	\$ 3,909	\$ 1,954	\$ 651				\$ 33,471
Pre-Market Opening Energy Variances Total	1571	\$ 1,332,828	\$ 257,680	\$ 96,630	\$ 32,210				\$ 1,719,348
Extra-Ordinary Event Losses	1572	\$ -	\$ -						\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -						\$ -
Other Deferred Credits	2425	\$ -	\$ -						\$ -
Sub-Totals		\$ 1,397,529	\$ 262,196	\$ 100,754	\$ 35,212	\$ -	\$ -	\$ 55,775	\$ 1,851,466
Qualifying Transition Costs	1570	\$ 1,252,297	\$ 181,583	\$ 90,792	\$ 30,264				\$ 1,554,936
Totals per column		\$ 1,659,124	\$ 1,098,781	\$ 474,431	\$ 159,771	\$ 637,763	\$ 25,045	\$ 887,106	\$ 4,942,021

Transition Cost Calculation					
Please indicate choice of review:	minimum	Lesser of 10 % off or \$60 per customer		⇒	revised total \$ 1,399,442
2004 customer numbers	31,378	Original \$/customer	\$ 49.55		Revised \$/customer \$ 44.60

Annual interest rate: 7.25%

Monthly interest rate: 0.60%

Grand Total Claimed--Minimum Review \$ 4,786,527

Grand Total Claimed--Comprehensive Review N/A

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Peterborough Distribution Inc.	LICENCE NUMBER	ED-1999-0238
NAME OF CONTACT	Carol Anne Little	DOCID NUMBER	RP-2005-0020
E-mail Address	calittle@puc.org		EB-2005-0406
VERSION NUMBER	v2.0	PHONE NUMBER	705-748-9301
Date	24-Aug-05	(extension)	1275

Regulatory Asset Accounts:	Decision	Amount	ALLOCATOR	GS > 50 Non						Small	Sentinel	Street	Total
	Ref.#			Residential	GS < 50 KW	TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load			
WMSC - Account 1580	2.0.35	\$ 1,222,311	kWh	\$ 436,437	\$ 185,729	\$ 483,228	\$ -	\$ -	\$ 106,164	\$ -	\$ 1,590	\$ 9,163	\$ 1,222,311
One-Time WMSC - Account 1582	2.0.35	\$ 341,162	kWh	\$ 121,815	\$ 51,839	\$ 134,875	\$ -	\$ -	\$ 29,632	\$ -	\$ 444	\$ 2,557	\$ 341,162
Network - Account 1584	2.0.35	\$ 155,420	kWh	\$ 55,494	\$ 23,616	\$ 61,444	\$ -	\$ -	\$ 13,499	\$ -	\$ 202	\$ 1,165	\$ 155,420
Connection - Account 1586	2.0.35	\$ (1,048,078)	kWh	\$ (374,226)	\$ (159,254)	\$ (414,347)	\$ -	\$ -	\$ (91,031)	\$ -	\$ (1,364)	\$ (7,857)	\$ (1,048,078)
Power - Account 1588	2.0.35	\$ 864,805	kWh	\$ 308,786	\$ 131,406	\$ 341,892	\$ -	\$ -	\$ 75,113	\$ -	\$ 1,125	\$ 6,483	\$ 864,805
Subtotal - RSVA		\$ 1,535,619		\$ 548,307	\$ 233,336	\$ 607,092	\$ -	\$ -	\$ 133,376	\$ -	\$ 1,998	\$ 11,511	\$ 1,535,619
Other Regulatory Assets - Account 1508		\$ 98,646	Dx Revenue	\$ 60,924	\$ 16,741	\$ 18,937	\$ -	\$ -	\$ 843	\$ -	\$ 129	\$ 1,073	\$ 98,646
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rebate Cheques - Acct 1525	5.0.19	\$ 33,471	# cust. w/ Rebate Cheq	\$ 29,748	\$ 3,723	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,471
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ 1,719,348	kWh for Non TOU Cust.	\$ 678,842	\$ 288,885	\$ 751,621				\$ -			\$ 1,719,348
Extraordinary Event Losses - Acct 1572		\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -											\$ -
Other Deferred Credits - Acct 2425		\$ -											\$ -
Transition Costs - Acct 1570	7.0.67	\$ 1,399,442	# of Customers	\$ 1,220,472	\$ 152,692	\$ 19,530	\$ -	\$ -	\$ 89	\$ -	\$ 6,614	\$ 44	\$ 1,399,442
Subtotal - Non RSVA		\$ 3,250,908		\$ 1,989,986	\$ 462,041	\$ 790,088	\$ -	\$ -	\$ 932	\$ -	\$ 6,742	\$ 1,117	\$ 3,250,908
Total to be Recovered		\$ 4,786,527		\$ 2,538,293	\$ 695,377	\$ 1,397,180	\$ -	\$ -	\$ 134,308	\$ -	\$ 8,740	\$ 12,629	\$ 4,786,527

Interim Transition Cost Recoveries (if applicable)	10.0.19												
Recoveries - Mar 1-02 to Mar 31-04		\$ -	Actual										
Recoveries - Mar 1-02 to Mar 31-04 (Interest)		\$ -											
Recoveries - Apr 1-04 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recoveries - Interim Transition Costs - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reg. Assets Interim Recoveries:	10.0.19												
Phase 1 Recoveries - Apr 1-04 to Mar 31-05		\$ 961,679	Actual	\$ 402,749	\$ 152,178	\$ 328,371			\$ 70,964		\$ 853	\$ 6,564	
Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest)		\$ 30,588		\$ 12,395	\$ 4,849	\$ 10,751			\$ 2,346		\$ 28	\$ 219	
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ 75,532		\$ 31,633	\$ 11,952	\$ 25,791	\$ -	\$ -	\$ 5,574	\$ -	\$ 67	\$ 516	
Phase 1 (1st Interim) Recoveries - Total		\$ 1,067,799		\$ 446,777	\$ 168,979	\$ 364,913	\$ -	\$ -	\$ 78,884	\$ -	\$ 949	\$ 7,298	\$ 1,067,799
Phase 1 Recoveries - Apr 1-05 to Apr 30-06		\$ 2,599,092	Estimate-Actual to Jun.05	\$ 912,509	\$ 400,200	\$ 1,051,586			\$ 213,355		\$ 3,063	\$ 18,380	
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ 90,611		\$ 30,935	\$ 14,047	\$ 37,950			\$ 7,566		\$ 113		
Phase 1 (2nd Interim) Recoveries - Total		\$ 2,689,703		\$ 943,444	\$ 414,248	\$ 1,089,535	\$ -	\$ -	\$ 220,921	\$ -	\$ 3,176	\$ 18,380	\$ 2,689,703
Total Recoveries to April 30-06		\$ 3,757,502		\$ 1,390,220	\$ 583,227	\$ 1,454,448	\$ -	\$ -	\$ 299,804	\$ -	\$ 4,124	\$ 25,678	\$ 3,757,502

Balance to be collected or refunded in the next 2 years	\$ 1,029,025	\$ 1,148,073	\$ 112,150	\$ (57,268)	\$ -	\$ -	\$ (165,496)	\$ -	\$ 4,616	\$ (13,050)	\$ 1,029,025
Balance to be collected or refunded per year	\$ 514,513	\$ 574,036	\$ 56,075	\$ (28,634)	\$ -	\$ -	\$ (82,748)	\$ -	\$ 2,308	\$ (6,525)	\$ 514,513

Class	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load	Sentinel Lighting	Street Lighting
Regulatory Asset Rate Riders	\$ 0.0022	\$ 0.0005	\$ (0.0385)			\$ (0.6211)		\$ 0.9199	\$ (0.4220)
Billing Determinants	kWh	kWh	kW	kW	kW	kW	kWh	kW	kW