



MILTON HYDRO DISTRIBUTION INC.

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By RESS and Courier

February 24, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014
Reply Submission to OEB Staff
Electricity Distribution Rate Application 2nd Generation Incentive
Regulation Mechanism EB-2009-0204**

Attached please find Milton Hydro Distribution Inc.'s ("Milton Hydro") Reply Submission to OEB Staff Submission on Milton Hydro's Electricity Distribution Rate Application for the 2nd Generation Incentive Regulation Mechanism EB-2009-0204.

Milton Hydro is filing this Application through the OEB RESS and will follow up with two hard copies sent by courier. The two Excel models referred to in the Reply Submission have been included in the RESS filing only.

Yours truly,

Original signed by Cameron McKenzie

Cameron McKenzie
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2010.

**MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)
APPLICATION FOR APPROVAL OF 2010 ELECTRICITY DISTRIBUTION
RATES**

REPLY SUBMISSION TO BOARD STAFF

EB-2009-0204

Filed: February 24, 2010

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APPLICATION FOR APPROVAL OF 2010 ELECTRICITY DISTRIBUTION RATES

REPLY SUBMISSION TO BOARD STAFF

A. Introduction

Milton Hydro Distribution Inc. ("Milton Hydro") filed a 2nd Generation IRM application ("the Application") with the Ontario Energy Board ("OEB") on October 23, 2009, for the approval of 2010 distribution rates to be effective May 1, 2010. Milton Hydro has followed the Instructions provided in the OEB 2010 IRM2 Rate Generator Model ("the Rate Generator Model"), the IRM Deferral and Variance Account Workform ("the D&VA Workform"), Chapter 3 of the Filing Requirements for Transmission and Distribution Applications ("the Filing Requirements") issued July 22, 2009 and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009.

B. OEB Staff Submission

OEB Staff have provided submissions on the following three matters based on their review of the evidence filed by Milton Hydro in response to OEB Staff interrogatories of which Milton Hydro will provide reply submission as follows:

- Disposition of Deferral and Variance Accounts as per the Electricity Distributors' Deferral and Variance Account Review Report ("the EDDVAR Report");
- Adjustments to the Retail Transmission Service Rates; and
- Accounting for the Implementation of the Harmonized Sales Tax ("HST").

C. Disposition of Deferral and Variance Accounts as per the EDDVAR Report

Milton Hydro's total Group 1 Deferral and Variance Account balances exceeded the "Threshold Test" of \$0.001 per kWh and as such Milton Hydro is requesting approval for the disposition of the Group 1 balances. The total being requested for disposition is a credit to the favour of Milton Hydro's customers in the amount of \$2,091,320 and is comprised of a credit of \$2,330,254, being the total balances in the Uniform System of Accounts ("USoA") 1550, 1580, 1584, 1586, 1588 – Power, and 1590, and a debit

(receivable) of \$238,936 being the balance in USoA account 1588 – Global Adjustment Sub Account.

Global Adjustment Sub-Account

In its responses to OEB Staff interrogatories, Milton Hydro identified that the appropriate treatment for the disposition of account 1588-Global Adjustment Sub-Account is to apply the rate rider to the non-RPP customers only and exclude the MUSH sector customers that were switched from RPP to non-RPP electricity rates. OEB Staff identified a potential concern with customer migration both away from and into the non-RPP customer group and furthermore customer migration that might occur in the low volume group. Milton Hydro would note that customer migration is inevitable over time whether it is between RPP and non-RPP, customer reclassifications, move-in / move-outs, etcetera, and will always be an issue when it comes to the application of rate riders. Milton Hydro submits that the most equitable application of rate riders should, where possible, be applied to the customer class or sub-class of customers that contributed to the deferral or variance account balance in the first place. As such, Milton Hydro proposes to dispose of the global adjustment sub-account across all non-RPP customers, excluding the MUSH customers, as a per kWh rate rider. Table 1 below provides the calculation of the proposed global adjustment sub-account rate rider. The non-RPP kWh and the USoA 1588 Global Adjustment Sub-Account balance are provided at Tab E1.2 “Cost Allocation Non-RPPkWh” and Tab C1.5 “Reg Asset – Con Sch Final” respectively, of the D&VA Workform as filed in response to the OEB Staff IR # 4 a).

Table 1
Global Adjustment per kWh Rate Rider Calculation

Rate Class	Non-RPP kWh Tab E1.2	USoA 1588 ¹ Balance	Global Adjustment Rate Rider per kWh
Residential	24,570,995		
General Service Less Than 50 kW	10,219,743		
General Service 50 to 999 kW	155,675,515		
General Service 1,000 to 4,999 kW	127,238,243		
Large Use	84,460,488		
Sentinel Lighting	54,000		
Street Lighting	978,205		
	403,197,189	238,936	0.0006
¹ RSVA - Power (Global Adjustment Sub-account)			

In addition, and as per the OEB Decision and Order in EB-2009-0405, Milton Hydro proposes to clearly identify the Global Adjustment Rate Rider as a separate line item with the Provincial Benefit Adjustment.

Remaining Group 1 Deferral and Variance Accounts

Should the OEB approve Milton Hydro's method for the disposition of the Global Adjustment Sub-Account, Milton Hydro will be required to recalculate the rate riders applicable to the remaining deferral and variance accounts totalling a credit of \$2,330,254.

Milton Hydro has provided a revised D&VA Workform with this Reply Submission recalculating the rate riders required to dispose of the remaining Group 1 Deferral and Variance Account balances for the USoA accounts 1550, 1580, 1584, 1586, 1588 – Power and 1590. Table 2 below is derived from Tab F1.1 "Calculation Rate Rider" of the revised D&VA Workform which calculates the regulatory asset recovery rate rider without the global adjustment sub-account.

Table 2
Calculation of Rate Riders

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	225,897,498	0	(796,866)	0	(87,534)	0	(884,400)	(0.00392)
General Service Less Than 50 kV	kWh	73,910,063	0	(260,722)	0	(10,986)	0	(271,708)	(0.00368)
General Service 50 to 999 kW	kW	187,299,003	468,644	(660,708)	0	114,999	0	(545,708)	(1.16444)
General Service 1,000 to 4,999 kW	kW	129,342,560	264,409	(456,263)	0	85,470	0	(370,793)	(1.40235)
Large Use	kW	84,460,488	188,394	(297,939)	0	62,306	0	(235,633)	(1.25075)
Sentinel Lighting	kW	182,774	489	(645)	0	(978)	0	(1,623)	(3.31846)
Street Lighting	kW	5,134,105	13,705	(18,111)	0	2,705	0	(15,406)	(1.12408)
Unmetered Scattered Load	kWh	1,218,079	0	(4,297)	0	(686)	0	(4,983)	(0.00409)
		707,444,570	935,641	(2,495,550)	0	165,295	0	(2,330,254)	

In response to OEB staff IR# 4a) – requesting the refilling of the revised D&VA Workform and OEB Staff IR# 4b) – confirming the final balances of the deferral and variance accounts, Milton Hydro identified that an adjustment was required to correct the opening balance in Account 1590 in order to comply with the instructions provided in the memo titled Disposition of Residual Balance in Account 1590 for 2006 Approved Regulatory Assets. These instructions stated that “Account 1590’s opening balance is the Board approved Lighting amount as part of the 2006 Regulatory Assets process...”. Milton Hydro had included, in the original D&VA Workform, the actual recoveries for the 2006 Regulatory Asset Account 1590 instead of the OEB approved amount for recovery. This was corrected in completing the revised D&VA Workform and as such Milton Hydro will make a book adjustment in 2009 in the amount of \$66,700 for principle and \$6,800 for the related interest component. Milton Hydro’s book balance for Account 1590 will now agree with the amount calculated in the Deferral and Variance Account Workform, Sheet C1.1 “Reg Assets – Cont Sch 2008”. OEB staff noted that the adjustment is not material and Milton Hydro would therefore request the approval of the proposed deferral and variance account balance disposition rate riders on a final basis.

Disposition

Milton Hydro has requested disposition of its deferral and variance account balances, including the global adjustment sub-account, over a period of one year which is consistent with the OEB Staff submission where on page 4 “Board staff submits that a disposition period no longer than one year would be appropriate.” Furthermore,

disposition over a period of one year will clear Milton Hydro's deferral and variance account balances prior to the filing of Milton Hydro's Cost of Service application for rates effective May 1, 2011. As discussed above, Milton Hydro is requesting the approval of the proposed deferral and variance account balance disposition rate riders on a final basis.

D. Adjustments to the Retail Transmission Service Rates ("RTSR")

Subsequent to the filing of Milton Hydro's Application the OEB issued its Decision and Order in proceeding EB-2008-0272 revising the Uniform Transmission Rates ("UTR") effective January 1, 2010. The OEB Staff submission identified that the proposed Retail Transmission Service Rates ("RTSR") proposed by Milton Hydro did not incorporate the changes resulting from this Decision. Both the UTR and the RTSR are recorded in the Network and Connection RSVA accounts for disposition at a later date. In order to minimize the impact of the revised UTRs on the balances in these accounts, OEB Staff recommend that Milton Hydro's RTSRs be revised to reflect the January 1, 2010 values.

Milton Hydro agrees with OEB Staff and has recalculated the RTSR for both Network and Line and Connection Charges according to the percent change as a result of the OEB Decision. The following Table 3 and Table 4 are derived from Tab L1.1 "Appl For TX Network" and Tab L2.1 "Appl For TX Connect" respectively, in the Rate Generator Model.

Table 3
Retail Transmission Rate – Network Service Rate Calculation

Method of Application Uniform Percentage	Uniform Percentage 15.600%		Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Vol Metric					
Residential						
Retail Transmission Rate – Network Service Rate	\$/kWh		0.005100	15.600%	0.000796	0.0059
General Service Less Than 50 kW						
Retail Transmission Rate – Network Service Rate	\$/kWh		0.004700	15.600%	0.000733	0.0054
General Service 50 to 999 kW						
Retail Transmission Rate – Network Service Rate	\$/kW		2.102500	15.600%	0.327990	2.4305
General Service 1,000 to 4,999 kW						
Retail Transmission Rate – Network Service Rate	\$/kW		2.067900	15.600%	0.322592	2.3905
Large Use						
Retail Transmission Rate – Network Service Rate	\$/kW		2.239300	15.600%	0.349331	2.5886
Unmetered Scattered Load						
Retail Transmission Rate – Network Service Rate	\$/kWh		0.004700	15.600%	0.000733	0.0054
Sentinel Lighting						
Retail Transmission Rate – Network Service Rate	\$/kW		1.431200	15.600%	0.223267	1.6545
Street Lighting						
Retail Transmission Rate – Network Service Rate	\$/kW		1.424000	15.600%	0.222144	1.6461

Table 4
Retail Transmission Rate – Line and Connection Service Rate Calculation

Method of Application Uniform Percentage	Uniform Percentage 5.200%		Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Vol Metric					
Residential						
Retail Transmission Rate – Connection Service Rate	\$/kWh		0.004500	5.200%	0.000234	0.0047
General Service Less Than 50 kW						
Retail Transmission Rate – Connection Service Rate	\$/kWh		0.004000	5.200%	0.000208	0.0042
General Service 50 to 999 kW						
Retail Transmission Rate – Connection Service Rate	\$/kW		1.842500	5.200%	0.095810	1.9383
General Service 1,000 to 4,999 kW						
Retail Transmission Rate – Connection Service Rate	\$/kW		1.812400	5.200%	0.094245	1.9066
Large Use						
Retail Transmission Rate – Connection Service Rate	\$/kW		2.026900	5.200%	0.105399	2.1323
Unmetered Scattered Load						
Retail Transmission Rate – Connection Service Rate	\$/kWh		0.004000	5.200%	0.000208	0.0042
Sentinel Lighting						
Retail Transmission Rate – Connection Service Rate	\$/kW		1.265400	5.200%	0.065801	1.3312
Street Lighting						
Retail Transmission Rate – Connection Service Rate	\$/kW		1.239400	5.200%	0.064449	1.3038

E. Accounting for the Implementation of the Harmonized Sales Tax (“HST”)

In response to OEB Staff IR# 5a) Milton Hydro stated that certain expenditures that at distributor may incur for Capital and OM&A did not have a PST component but will attract HST beginning July 1, 2010 and therefore it would be inappropriate to capture the PST component of the HST in a variance account when there was no expense in the first place.

The OEB staff submission states:

“Board staff submits that the Board may wish to consider establishing a deferral account to record the amounts, after July 1, 2010 and until Milton Hydro’s next cost-of-service rebasing application, that were formerly incorporated as the 8% PST on capital expenditures and expenses incurred, but which will now be eligible for an HST Input Tax Credit (“ITC”).”

The OEB staff submission further states:

“To qualify for this treatment, the cost of the subject items must be in the category of distribution revenue requirement.”

Milton Hydro understands that this clarification would address Milton Hydro’s concerns with the tracking of PST in a deferral account for OM&A related expenditures that did not attract PST in the first place and therefore are not included in Milton Hydro’s current revenue requirement. This clarification also addresses Milton Hydro’s concern as it relates to the elimination of PST on capital related expenditures as only the reduction to Milton Hydro’s regulated return on capital would be recorded in the deferral account. In effect, the tracking of the impact on the deferral account will simply require the recording of the change in OM&A, Amortization, Regulated Return on Capital and PILs to determine the impact on Milton Hydro’s revenue requirement that would result from the change in the treatment of the PST.

Should the OEB establish a PST deferral account this clarification provides Milton Hydro the information required to calculate and record the PST amounts, after July 1, 2010 and until Milton Hydro’s next cost-of-service rebasing application for those expenditures that fall within the category of distribution revenue requirement.

Milton Hydro will be submitting a Cost of Service rebasing application for rates effective May 1, 2011 and as such would record the PST impact on revenue requirement for the period July 1, 2010 to April 30, 2011.

Milton Hydro continues to advocate for the tracking of this deferral account this deferral account on a 50/50 sharing basis similar to the treatment currently in place for the PILs tax rate changes.

F. Conclusion

Milton Hydro has provided responses to each of the issues addressed by OEB Staff in this Reply Submission.

Milton Hydro supports the allocation of the USoA Account 1588 – Global Adjustment Sub-Account to the non-RPP customers, excluding MUSH customers. Milton Hydro proposes to dispose of the Global Adjustment debit balance of \$238,936 by way of a single rate rider of \$0.0006 per kWh, as calculated in Table 1 above, over a one year period and further proposes to identify the Global Adjustment Rate Rider as a separate line item on the bill.

Milton Hydro proposes to dispose of the remaining Group 1 Deferral and Variance Account balances totalling \$2,330,254 by way of class specific rate riders over a one year period as calculated in Table 2 above.

Milton Hydro agrees with OEB Staff and has recalculated the RTSR for both Network and Line and Connection Charges according to the percent change as a result of the OEB Decision in proceeding EB-2008-0272. The proposed RTSR charges are calculated in Table 3 and Table 4 above.

OEB Staff have submitted that the OEB may wish to consider establishing a deferral account to record the 8% PST component of the HST that will become eligible for an ITC. OEB Staff have further submitted that only the cost of the subject items must be in the category of distribution revenue requirement. Based on this clarification, Milton

Hydro would be able to calculate and record the potential reduction in revenue requirement upon which Milton Hydro's current rate structure is based. Milton Hydro would record the change in revenue requirement for the period commencing July 1, 2010 to April 30, 2011 as Milton Hydro is filing a Cost of Service rebasing application for rates effective May 1, 2011. Milton Hydro proposes to calculate the amount to be recorded in the PST deferral account as the change in revenue requirement resulting from the potential reduction in OM&A, Amortization, Regulated Return on Capital and PILs due to the change in the treatment of the PST. Milton Hydro continues to believe that it is appropriate to record amounts in this variance account on a 50/50 sharing basis.

Milton Hydro has included the following Excel spreadsheets with this Reply Submission:

- Revised D&VA Workform recalculating the rate riders required to dispose of the remaining Group 1 Deferral and Variance Account balances for the USoA accounts 1550, 1580, 1584, 1586, 1588 – Power and 1590 over a one year period.

"IRM Deferral and Variance Account WorkformV4_Update_Without_Global_Adj_Filed_Feb 24 2010"

- Revised Rate Generator Model to include the D&VA rate riders and revised RTSRs.

"OEB 2010 IRM2 Rate Generator_v_Oct 15_Without_Global_Adj_filed_Feb 24 2010"

Milton Hydro has included as Appendix A, an updated Tariff of Rates and Charges effective May 1, 2010 for the revisions to the two models and included the rate rider for the disposition of the Global Adjustment Sub-Account separately in this schedule. Milton Hydro understands that the OEB will update the Price Escalator (GDP-IPI) in the IRM2 Rate Generator model in March of 2010.

G. Relief Sought

Milton Hydro applies for an Order or Orders approving the proposed distribution rates and other charges, as submitted in Milton Hydro's Application of October 23, 2009, as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2010, or as soon as possible thereafter;

Milton Hydro applies for approval of its methodology for the disposition on its Deferral and Variance Account balances including the separate disposition of the Global Adjustment Sub-Account over a one year period and further requests the approval of the proposed deferral and variance account balance disposition rate riders on a final basis.

Milton Hydro applies for approval of the revised Retail Transmission Service Rates calculated in accordance with the OEB Decision and Order in proceeding EB-2008-0272 as set out above.

Should the OEB establish a PST deferral account, Milton Hydro applies for approval to calculate and record the amount to be charged to a PST deferral account based on a calculation of the impact on Milton Hydro's revenue requirement as a result of the implementation of the HST. Milton Hydro also applies for approval to record the tracking of the PST deferral account on a 50/50 sharing basis as is currently the application for changes in PILs tax rates.

In the event that the OEB is unable to provide a Decision and Order on this Application for implementation by Milton Hydro as of May 1, 2010, Milton Hydro requests that the OEB issue an interim Order approving the proposed distribution rates and other charges, effective May 1, 2010, which may be subject to adjustment based on its final Decision and Order.

Respectfully submitted this 24th day of February, 2010.

Original signed by Cameron McKenzie

Cameron McKenzie
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

APPENDIX A

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2010

EB-2009-0204

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	13.89
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00392)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	14.89
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00368)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	71.82
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.3967
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1135
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.16444)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9383
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW

Service Charge	\$	938.42
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.9678
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1116
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.40235)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3905
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9066
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	4,180.10
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.5026
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1248
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.25075)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1323
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	7.48
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00409)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	3.0619
Low Voltage Volumetric Rate	\$/kW	0.0779
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(3.31846)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6545
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3312
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7086
Low Voltage Volumetric Rate	\$/kW	0.0764
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.12408)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6461
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Global Adjustment - Non-RPP Customers Only

Global Adjustment Sub-Account Disposition Rate Rider - effective until April 30, 2011	\$/kWh	0.0006
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Specific Service Charges**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - after regular hours	\$	185.00

Other

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045