



Niagara-on-the-Lake Hydro Inc.

February 24, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
26th Floor
2300 Yonge Street
Toronto ON M4P 1E4

Niagara-on-the-Lake Hydro Inc.

OEB Case EB-2009-0326

Decision and Order – microFIT

Appendix D

Dear Ms. Walli

Niagara-on-the-Lake Hydro Inc. is pleased to provide the attached Appendix D of data from our last available cost allocation model, pursuant to paragraph 2, page 18 of the Decision and Order.

Yours truly

Jim Huntingdon, President
Encl.

APPENDIX D

SPECIFIC COST ELEMENT DATA TO BE PROVIDED BY DISTRIBUTORS

Data required for the calculation of the uniform province-wide rate

Please extract this data from your last available Cost Allocation Model and please identify the year. Please populate rows "Name of distributor" and "Year of Cost Allocation Study" and column "Data Input".

Name of distributor			NIAGARA-ON-THE-LAKE HYDRO INC.			
Year of Cost Allocation Study			2006			
#	Cost Element Name	Uniform System of Accounts (USoA) Number	Sheet Number	Row Number	Column Name	Data Input
1	Customer Premises - Operation Labour	5070	O2	111	Residential	\$ 5,870
2	Customer Premises - Materials and Expenses	5075	O2	112	Residential	\$ 1,219
3	Meter Expense	5065	O2	110	Residential	\$ 26,844
4	Maintenance of Meters	5175	O2	117	Residential	\$ 2,313
5	Meter Reading Expense	5310	O2	120	Residential	\$ 22,152
6	Customer Billing	5315	O2	121	Residential	\$ 97,216
7	Amortization Expense - General Plant assigned to Meters		O2	130	Residential	\$ 2,289
8	Admin and General		O2	131	Residential	\$ 114,520
9	Allocated PILs (Directly Related Costs)		O2	132	Residential	\$ 4,616
10	Allocated PILs (Avoided Costs)		O2	81	Residential	\$ 4,222
11	Total Number of Customers		I6	38	Residential	5,902

[Signature]
24 Feb/10

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1	 2006 COST ALLOCATION INFORMATION FILING Niagara-on-the-Lake Hydro Inc. EB-2005-0395 EB-2006-0247 December 13, 2006 Sheet 16 Customer Data Worksheet - Second Run - With USL as a class								
10	Total kWhs		173,499,794						
13	Total kW		208,357						
15	Total Approved Distribution Revenue (\$)		\$4,289,333						
18	ID		Total	1	2	3	7	8	9
18				Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
19	Billing Data								
21	kWh from approved EDR model, Sheet 7-1, Col M	CEN	173,499,794	63,617,729	36,736,420	72,785,865	860,329	155,150	345,301
22	kW from approved EDR model, Sheet 7-1, Col S	CDEM	208,357			205,820	2,176	362	
23	kW, included in CDEM, from customers with line transformer allowance from approved EDR model, Sheet 6-3, Col P		68,671			68,671			
24	Optional - kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.								
25	KWh excluding KWh from Wholesale Market Participants	CEN EWMP	173,499,794	63,617,729	36,736,420	72,785,865	860,329	155,150	345,301
27	kWh - 30 year weather normalized amount		172,298,198	57,139,833	33,801,570	79,936,768	923,866	155,198	340,961
29	Approved Distribution Rev from approved EDR, Sheet 7-1, Col AK + Sheet 7-3 Col H	CREV	\$4,289,333	\$1,996,674	\$1,004,372	\$1,236,741	\$30,285	\$5,750	\$16,511
30	Bad Debt 3 Year Historical Average from Approved EDR Model	BDHA	\$23,963	\$8,588	\$14,120	\$1,255	\$0	\$0	\$0
31	Late Payment 3 Year Historical Average	LPHA	\$22,674	\$13,604	\$8,802	\$2,268	\$0	\$0	\$0
33	Weighting Factor - Services			1.0	2.0	10.0	1.0	1.0	1.0
34	Weighting Factor - Billings			1.0	2.0	7.0	1.0	0.1	5.0
35	Number of Bills	CNB	87,744	70,824	14,796	1,176	60	600	288
36	Number of Connections (Unmetered)	CCON	1,037				884	105	48
38	Total Number of Customer from Approved EDR, Sheet 7-1, Col H excluding connections	CCA	7,312	5,902	1,233	98	5	50	24
39	Bulk Customer Base	CCB	-	-	-	-	-	-	-
40	Primary Customer Base	CCP	7,312	5,902	1,233	98	5	50	24
41	Line Transformer Customer Base	CCLT	7,295	5,902	1,232	62	5	50	24
42	Secondary Customer Base	CCS	6,755	5,561	1,095	-	5	50	24
44	Weighted - Services	CWCS	8,808	5,581	2,190	-	884	105	48
45	Weighted Meter - Capital	CWMC	1,110,095	600,125	130,970	329,000	50,000	-	-
46	Weighted Meter Reading	CWMR	84,263	57,545	23,241	3,478	-	-	-
47	Weighted Bills	CWNB	110,208	70,824	29,592	8,232	60	60	1,440
49	Data Mismatch Analysis								
50	Revenue with 30 year weather normalized kWh		4,155,217	1,793,362	950,019	1,358,246	32,522	5,751	15,316
53	Weather Normalized Data from Hydro One								
54		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	
56	kWh - 30 year weather normalized amount	181,154,325	60,076,821	35,538,971	64,045,518	971,353	163,176	358,487	
57	2006 EDR Distribution Loss Factor		1.0514	1.0514	1.0514	1.0514	1.0514	1.0514	
63	Bad Debt Data from EDR 2006								
68	Sheet ADJ5 rows 26 - 32, column E	20,092	11,583	4,745	3,764				
69	Sheet ADJ5 rows 26 - 32, column F	11,129	7,711	3,417	-				
70	Sheet ADJ5 rows 26 - 32, column G	40,669	6,471	34,197	-				
71	Three-year average	23,963	8,588	14,120	1,255	-	-	-	