



March 1, 2010

Ms. Kirsten Walli  
Board Secretary  
P.O Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON  
M4P 1E4

Dear Ms. Walli,

Re: Halton Hills Hydro Inc. 2010 3<sup>rd</sup> GIRM Rate Application - Submission  
Board File Number EB-2009-0227

Please find Halton Hills Hydro Inc.'s responses to OEB Staff Submission in proceeding EB-2009-0227.

These responses have been filed through the OEB RESS and hardcopies will be couriered to the OEB offices today.

Yours truly,

David Smelsky CMA  
Halton Hills Hydro Inc.  
519-853-3700 Ext 208  
519-853-5592 Fax  
[dsmelsky@haltonhillshydro.com](mailto:dsmelsky@haltonhillshydro.com)

cc. Arthur Skidmore CMA, President & Chief Executive Officer



**Halton Hills Hydro Inc.  
Submission  
2010 3<sup>rd</sup> GIRM Electricity Distribution Rate Application  
Board File Number EB-2009-0227**

**Introduction**

Halton Hills Hydro Inc. ("HHHI") filed an application with the Ontario Energy Board (the "Board"), received on October 21, 2009, under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to the distribution rates that Halton Hills Hydro Inc. charges for electricity distribution, to be effective May 1, 2010. The application is based on the 2010 3rd Generation Incentive Regulation Mechanism (3<sup>rd</sup> GIRM) and was assigned Board File Number EB-2009-0227.

Board Staff filed a Submission to EB-2009-0227 dated February 2, 2010, to provide the Board with its review of the evidence submitted by Halton Hills Hydro Inc.

Board staff made submissions on the following matters:

- Potential Tax Sharing Rate Rider;
- Disposition of Deferral and Variance Accounts as per the Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report");
- Adjustments to the Retail Transmission Service Rates; and
- Accounting for the implementation of the Harmonized Sales Tax ("HST").

**Potential Tax Sharing Rate Rider**

Board Staff noted in their submission that the Tax Sharing rate adders, based on volumetric billing determinants, when rounded to the fourth decimal place (for kWh charge), will result in \$0.0000/kWh and when rounded to the second decimal place (for kW charge), will result in \$0.00/kW. As a result, the \$36,367 that was to be refunded to customers would not be returned. Board Staff recommended recording the Tax Sharing refund amount of \$36,367 in the variance account 1595 for disposition in a future rate application.

HHHI agrees that the \$36,367 Tax Sharing refund amount should be placed in variance account 1595 for disposition in a future rate application.

### **Disposition of Deferral and Variance Accounts as per the EDDVAR Report**

Board Staff noted that HHHI reported a credit balance of \$425,069 in Account 1588 Global Adjustment sub-account and that this would be an exception for the Ontario electricity distributors.

HHHI has begun the undertaking of a thorough review of Account 1588 sub-account Global Adjustment.

In its Submission, Board staff states:

*“that a disposition period no longer than one year would be appropriate. These balances have been accumulating over the last four year period and to delay immediate action is not in the customer’s best interest. Board staff recognizes that some volatility in electricity bills may result. That aside, Board staff believes that a one year disposition period would be in the interest of all parties.”*

HHHI re-submits that our original position of a three year period for disposition is appropriate. HHHI is not delaying action as per Board staff comments but rather mitigating the deferral rate impact to our customers.

### **Adjustments to the Retail Transmission Service Rates (RTSRs)**

Board staff noted that HHHI did not include in their 2009 rates the July 1, 2009 change to the Uniform Transmission Rates (UTRs) as a result of a 2009 Distribution Rate date of implementation on May 1, 2009. Board Staff submitted that, in accordance with the July 22, 2009 RTSR Guideline, “the revisions to the RTSRs ought to reflect the changes from the current level to the January 1, 2010 level, that is an increase of about 15.6% to the RTSR Network Service rate, and an increase of about 5.2% to the RTSR Line and Transformation Connection Service Rate”.

HHHI agrees with the Board Staff concerning the UTRs effective January 1, 2010 and has adjusted the model to account for a RTSR Network Service Rate increase of 15.6% (Tab L1.1, 2010 IRM Rate Generator) and an increase of 5.2% to the RTSR Line and Transformation Connection Service Rate (Tab L2.1, 2010 IRM Rate Generator). The updated model is shown in Appendix A.

## **Accounting for the implementation of the HST**

Board Staff submitted the following:

*“Board staff notes that many distributors’ comments on the administrative burden and costs of sales tax harmonization are at odds with the provincial and Federal governments’ pronouncements regarding the stimulative and competitive results of harmonization. Because the costs and savings are not clear at this point, Board staff submits that tracking of these is warranted at this point to quantify, per government pronouncements, that the potential savings for corporations like Halton Hills could be significant. Accordingly, Board staff submits that the Board may wish to consider establishing a deferral account to record the amounts, after July 1, 2010 and until Halton Hills’ next cost-of-service rebasing application, that were formerly incorporated as the 8% PST on capital expenditures and expenses incurred, but which will now be eligible for an HST Input Tax Credit (“ITC”). The intention of this account would be to track the incremental change due to the introduction of the HST that incorporates an ITC from the 5% to the 13% level. To qualify for this treatment, the cost of the subject items must be in the category of distribution revenue requirement. Tracking of these amounts would continue in the deferral account until Halton Hills’ next cost of service application is determined by the Board or until the Board provides guidance on this matter, whichever occurs first.”*

HHHI re-submits its original position.

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# Appendix A

**2010 3<sup>rd</sup> Generation Incentive Rate Mechanism Rate Generator Model**  
**Revised March 1, 2010**

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Name of LDC: Halton Hills Hydro Inc.  
File Number: EB-2009-0227  
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.  
2010 3rd GIRM Rate Application  
EB-2009-0227

## LDC Information

<b>Applicant Name</b>	Halton Hills Hydro Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2009-0227
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2002-0552
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW

### Contact Information

<b>Name:</b>	Tracy Rehberg-Rawlingson
<b>Title:</b>	Regulatory Affairs Officer
<b>Phone Number:</b>	519-853-3700 ext 257
<b>E-Mail Address:</b>	tracyr@haltonhillshydro.com

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*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*





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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Deferral Account RateRider</a>	Deferral Account Rate Rider
<a href="#">C2.3 ForegoneRevenue Rate Rider</a>	Foregone Distribution Revenue Rate Rider
<a href="#">C2.4 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.2 Revenue Cost Ratio Adj</a>	Revenue Cost Ratio Adjustment from Supplemental Model
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<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates General
<a href="#">F1.2 Price Cap Adjustment</a>	Price Cap Adjustment
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<a href="#">J2.1 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">J2.3 DeferralAccount RateRider1</a>	Deferral Account Rate Rider One
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<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
<a href="#">L2.1 Appl For TX Connect</a>	Applied For TX Connection General
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets



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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
RES	Residential - Time of Use	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
NA	Rate Class 6	NA	NA
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB  
Embedded Distributor  
Low Voltage Wheeling Charge Rate

SB  
Stand-By  
Standby Ph  
Standby Ph  
Standby Ph  
Standby - I  
Standby Ph  
Standby - I  
Standby Ph  
Standby - I  
Standby Ph  
Standby Di



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



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## Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue Rate Rider

Sunset Date

DD/MM/YYYY

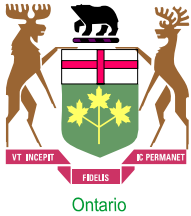
Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



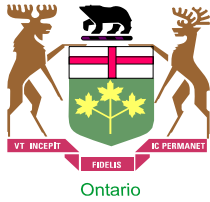
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## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2008 COS
2009 Stretch Factor	II
Price Cap Index Applied	1.011800

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001200	1.011800	0.001200
Residential - Time of Use	kWh	0.001200	1.011800	0.001200
General Service Less Than 50 kW	kWh	0.001100	1.011800	0.001100
General Service 50 to 999 kW	kW	0.428900	1.011800	0.434000
General Service 1,000 to 4,999 kW	kW	0.462200	1.011800	0.467700
Unmetered Scattered Load	kWh	0.001100	1.011800	0.001100
Sentinel Lighting	kW	0.331200	1.011800	0.335100
Street Lighting	kW	0.327200	1.011800	0.331100









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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
Residential - Time of Use	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
General Service Less Than 50 kW	Customer - 12 per year	29.260000	-1.000000	0.000000	28.260000
General Service 50 to 999 kW	Customer - 12 per year	80.350000	-1.000000	0.000000	79.350000
General Service 1,000 to 4,999 kW	Customer - 12 per year	187.550000	-1.000000	0.000000	186.550000
Unmetered Scattered Load	Connection -12 per year	12.690000	0.000000	0.000000	12.690000
Sentinel Lighting	Connection - 12 per year	2.100000	0.000000	0.000000	2.100000
Street Lighting	Connection - 12 per year	1.290000	0.000000	0.000000	1.290000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.013300	0.000000	-0.001200	0.012100
Residential - Time of Use	kWh	0.013300	0.000000	-0.001200	0.012100
General Service Less Than 50 kW	kWh	0.010000	0.000000	-0.001100	0.008900
General Service 50 to 999 kW	kW	3.956800	0.000000	-0.434000	3.522800
General Service 1,000 to 4,999 kW	kW	4.345000	0.000000	-0.467700	3.877300
Unmetered Scattered Load	kWh	0.009500	0.000000	-0.001100	0.008400
Sentinel Lighting	kW	8.328800	0.000000	-0.335100	7.993700
Street Lighting	kW	17.901400	0.000000	-0.331100	17.570300



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## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.260000	Yes	0.010000	0.010000
General Service 50 to 999 kW	Customer - 12 per year	79.350000	Yes	- 1.510000 -	1.510000
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	Yes	- 8.790000 -	8.790000
Unmetered Scattered Load	Connection - 12 per year	12.690000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.100000	Yes	0.290000	0.290000
Street Lighting	Connection - 12 per year	1.290000	Yes	0.580000	0.580000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.000000	0.000000
Residential - Time of Use	kWh	0.012100	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.008900	Yes	0.000000	0.000000
General Service 50 to 999 kW	kW	3.522800	Yes	- 0.054900 -	0.054900
General Service 1,000 to 4,999 kW	kW	3.877300	Yes	- 0.179300 -	0.179300
Unmetered Scattered Load	kWh	0.008400	Yes	0.000000	0.000000
Sentinel Lighting	kW	7.993700	Yes	1.056700	1.056700
Street Lighting	kW	17.570300	Yes	7.752600	7.752600



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## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.330%

Uniform Volumetric Charge Percent

-0.330% kWh

-0.330% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	Customer - 12 per year	12.940000	Yes	-0.330%	-	0.042702
Residential - Time of Use	Customer - 12 per year	12.940000	Yes	-0.330%	-	0.042702
General Service Less Than 50 kW	Customer - 12 per year	28.260000	Yes	-0.330%	-	0.093258
General Service 50 to 999 kW	Customer - 12 per year	79.350000	Yes	-0.330%	-	0.261855
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	Yes	-0.330%	-	0.615615
Unmetered Scattered Load	Connection - 12 per year	12.690000	Yes	-0.330%	-	0.041877
Sentinel Lighting	Connection - 12 per year	2.100000	Yes	-0.330%	-	0.006930
Street Lighting	Connection - 12 per year	1.290000	Yes	-0.330%	-	0.004257

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	kWh	0.012100	Yes	-0.330%	-	0.000040
Residential - Time of Use	kWh	0.012100	Yes	-0.330%	-	0.000040
General Service Less Than 50 kW	kWh	0.008900	Yes	-0.330%	-	0.000029
General Service 50 to 999 kW	kW	3.522800	Yes	-0.330%	-	0.011625
General Service 1,000 to 4,999 kW	kW	3.877300	Yes	-0.330%	-	0.012795
Unmetered Scattered Load	kWh	0.008400	Yes	-0.330%	-	0.000028
Sentinel Lighting	kW	7.993700	Yes	-0.330%	-	0.026379
Street Lighting	kW	17.570300	Yes	-0.330%	-	0.057982



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## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
Residential - Time of Use	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
General Service Less Than 50 kW	Customer - 12 per year	28.260000	0.010000	-0.093258	28.176742
General Service 50 to 999 kW	Customer - 12 per year	79.350000	-1.510000	-0.261855	77.578145
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	-8.790000	-0.615615	177.144385
Unmetered Scattered Load	Connection - 12 per year	12.690000	0.000000	-0.041877	12.648123
Sentinel Lighting	Connection - 12 per year	2.100000	0.290000	-0.006930	2.383070
Street Lighting	Connection - 12 per year	1.290000	0.580000	-0.004257	1.865743

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012100	0.000000	-0.000040	0.012060
Residential - Time of Use	kWh	0.012100	0.000000	-0.000040	0.012060
General Service Less Than 50 kW	kWh	0.008900	0.000000	-0.000029	0.008871
General Service 50 to 999 kW	kW	3.522800	-0.054900	-0.011625	3.456275
General Service 1,000 to 4,999 kW	kW	3.877300	-0.179300	-0.012795	3.685205
Unmetered Scattered Load	kWh	0.008400	0.000000	-0.000028	0.008372
Sentinel Lighting	kW	7.993700	1.056700	-0.026379	9.024021
Street Lighting	kW	17.570300	7.752600	-0.057982	25.264918



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## Price Cap Adjustment

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.180%

Uniform Volumetric Charge Percent  
 1.180% kWh  
 1.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
Residential - Time of Use	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
General Service Less Than 50 kW	Customer - 12 per year	28.176742	Yes	1.180%	0.332486
General Service 50 to 999 kW	Customer - 12 per year	77.578145	Yes	1.180%	0.915422
General Service 1,000 to 4,999 kW	Customer - 12 per year	177.144385	Yes	1.180%	2.090304
Unmetered Scattered Load	Connection -12 per year	12.648123	Yes	1.180%	0.149248
Sentinel Lighting	Connection - 12 per year	2.383070	Yes	1.180%	0.028120
Street Lighting	Connection - 12 per year	1.865743	Yes	1.180%	0.022016

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012060	Yes	1.180%	0.000142
Residential - Time of Use	kWh	0.012060	Yes	1.180%	0.000142
General Service Less Than 50 kW	kWh	0.008871	Yes	1.180%	0.000105
General Service 50 to 999 kW	kW	3.456275	Yes	1.180%	0.040784
General Service 1,000 to 4,999 kW	kW	3.685205	Yes	1.180%	0.043485
Unmetered Scattered Load	kWh	0.008372	Yes	1.180%	0.000099
Sentinel Lighting	kW	9.024021	Yes	1.180%	0.106483
Street Lighting	kW	25.264918	Yes	1.180%	0.298126



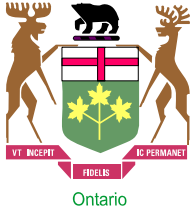
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## Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000064	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.014179	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.013923	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000106	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.056970	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.142225	kW





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## Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



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## Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001880	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.001880	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001820	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.382870	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.422870	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001770	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.812190	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.475530	kW



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## Applied For Low Voltage Volumetric Rate

Rate Description

Low Voltage Volumetric Rate

Select Tariff Sheet Disclosure

Shown on Tariff Sheet

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
Residential - Time of Use	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 999 kW	kW	0.434000
General Service 1,000 to 4,999 kW	kW	0.467700
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.335100
Street Lighting	kW	0.331100



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## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.049486	13.049486
Residential - Time of Use	Customer - 12 per year	13.049486	13.049486
General Service Less Than 50 kW	Customer - 12 per year	28.509228	28.509228
General Service 50 to 999 kW	Customer - 12 per year	78.493567	78.493567
General Service 1,000 to 4,999 kW	Customer - 12 per year	179.234689	179.234689
Unmetered Scattered Load	Connection -12 per year	12.797371	12.797371
Sentinel Lighting	Connection - 12 per year	2.411190	2.411190
Street Lighting	Connection - 12 per year	1.887759	1.887759

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012202	0.012202
Residential - Time of Use	kWh	0.012202	0.012202
General Service Less Than 50 kW	kWh	0.008976	0.008976
General Service 50 to 999 kW	kW	3.497059	3.497059
General Service 1,000 to 4,999 kW	kW	3.728690	3.728690
Unmetered Scattered Load	kWh	0.008471	0.008471
Sentinel Lighting	kW	9.130504	9.130504
Street Lighting	kW	25.563044	25.563044



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## Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **15.600%**

Rate Class	Applied to Class
<b>Residential</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	15.600%	0.000655	0.004855

Rate Class	Applied to Class
<b>Residential - Time of Use</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	15.600%	0.000655	0.004855

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	15.600%	0.000593	0.004393

Rate Class	Applied to Class
<b>General Service 50 to 999 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300	15.600%	0.258227	1.913527

Rate Class	Applied to Class
<b>General Service 1,000 to 4,999 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300	15.600%	0.258227	1.913527

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	15.600%	0.000593	0.004393

Rate Class	Applied to Class
<b>Sentinel Lighting</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.181300	15.600%	0.184283	1.365583

Rate Class	Applied to Class
<b>Street Lighting</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.175400	15.600%	0.183362	1.358762



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## Applied For TX Connection General

Method of Application Uniform Percentage

Uniform Percentage 5.200%

Rate Class	Applied to Class
<b>Residential</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	5.200%	0.000198	0.003998

Rate Class	Applied to Class
<b>Residential - Time of Use</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	5.200%	0.000198	0.003998

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	5.200%	0.000182	0.003682

Rate Class	Applied to Class
<b>General Service 50 to 999 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	5.200%	0.078421	1.586521

Rate Class	Applied to Class
<b>General Service 1,000 to 4,999 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	5.200%	0.078421	1.586521

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	5.200%	0.000182	0.003682

Rate Class	Applied to Class
<b>Sentinel Lighting</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.085700	5.200%	0.056456	1.142156

Rate Class	Applied to Class
<b>Street Lighting</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.063500	5.200%	0.055302	1.118802



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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00188
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Residential - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00188
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.51
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00006)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00182
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	78.49

Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.4971
Low Voltage Volumetric Rate	\$/kW	0.4340
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01418)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.04970
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.38287
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 1,000 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	179.23
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7287
Low Voltage Volumetric Rate	\$/kW	0.4677
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01392)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.05220
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.42287
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.80
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00011)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00177
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

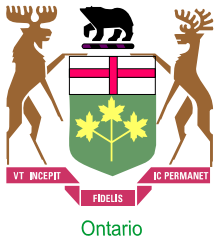
Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.41
Distribution Volumetric Rate	\$/kW	9.1305
Low Voltage Volumetric Rate	\$/kW	0.3351
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.05697)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.07040
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.81219
Retail Transmission Rate – Network Service Rate	\$/kW	1.3656
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1422
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	25.5630
Low Voltage Volumetric Rate	\$/kW	0.3311
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.14223)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.06250
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.47553
Retail Transmission Rate – Network Service Rate	\$/kW	1.3588
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1188
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





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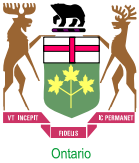
## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0499  
N/A  
1.0395  
N/A



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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>13.94</b>	<b>0.0133</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0012</b>
<b>Current Base Distribution Rates</b>	<b>12.94</b>	<b>0.0121</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.04</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.15</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>13.05</b>	<b>0.0122</b>
<b>Applied For Tariff Distribution Rates</b>	<b>13.05</b>	<b>0.0122</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>Residential - Time of Use</b>		
<b>Current Tariff Rates</b>	<b>13.94</b>	<b>0.0133</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0012</b>
<b>Current Base Distribution Rates</b>	<b>12.94</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.04</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.15</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>13.05</b>	<b>0.0122</b>
<b>Applied For Tariff Distribution Rates</b>	<b>13.05</b>	<b>0.0122</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>29.26</b>	<b>0.0100</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0011
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0011</b>
<b>Current Base Distribution Rates</b>	<b>28.26</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.01	0.0000
K-Factor Adjustment	-0.09	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.08</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.33	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.33</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>28.51</b>	<b>0.0090</b>
<b>Applied For Tariff Distribution Rates</b>	<b>28.51</b>	<b>0.0090</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 999 kW</b>		
<b>Current Tariff Rates</b>	<b>80.35</b>	<b>3.9568</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4340
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.4340</b>

<b>Current Base Distribution Rates</b>	<b>79.35</b>	<b>3.52</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.51	-0.0549
K-Factor Adjustment	-0.26	-0.0116
<b>Total Rate Rebalancing Adjustments</b>	<b>-1.77</b>	<b>-0.0665</b>
Price Cap Adjustments		
Price Cap Adjustment	0.92	0.0408
<b>Total Price Cap Adjustments</b>	<b>0.92</b>	<b>0.0408</b>
<b>Applied For Base Distribution Rates</b>	<b>78.49</b>	<b>3.4971</b>
<b>Applied For Tariff Distribution Rates</b>	<b>78.49</b>	<b>3.4971</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 1,000 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>187.55</b>	<b>4.3450</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4677
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.4677</b>
<b>Current Base Distribution Rates</b>	<b>186.55</b>	<b>3.88</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-8.79	-0.1793
K-Factor Adjustment	-0.62	-0.0128
<b>Total Rate Rebalancing Adjustments</b>	<b>-9.41</b>	<b>-0.1921</b>
Price Cap Adjustments		
Price Cap Adjustment	2.09	0.0435
<b>Total Price Cap Adjustments</b>	<b>2.09</b>	<b>0.0435</b>
<b>Applied For Base Distribution Rates</b>	<b>179.23</b>	<b>3.7287</b>
<b>Applied For Tariff Distribution Rates</b>	<b>179.23</b>	<b>3.7287</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>12.69</b>	<b>0.0095</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0011
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0011</b>
<b>Current Base Distribution Rates</b>	<b>12.69</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.04</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.15</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>12.80</b>	<b>0.0085</b>
<b>Applied For Tariff Distribution Rates</b>	<b>12.80</b>	<b>0.0085</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>2.10</b>	<b>8.3288</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3351
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.3351</b>
<b>Current Base Distribution Rates</b>	<b>2.10</b>	<b>7.99</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.29	1.0567
K-Factor Adjustment	-0.01	-0.0264
<b>Total Rate Rebalancing Adjustments</b>	<b>0.28</b>	<b>1.0303</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.1065
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.1065</b>
<b>Applied For Base Distribution Rates</b>	<b>2.41</b>	<b>9.1305</b>
<b>Applied For Tariff Distribution Rates</b>	<b>2.41</b>	<b>9.1305</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>1.29</b>	<b>17.9014</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3311
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.3311</b>
<b>Current Base Distribution Rates</b>	<b>1.29</b>	<b>17.57</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.58	7.7526
K-Factor Adjustment	0.00	-0.0580
<b>Total Rate Rebalancing Adjustments</b>	<b>0.58</b>	<b>7.6946</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.2981
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.2981</b>
<b>Applied For Base Distribution Rates</b>	<b>1.89</b>	<b>25.5630</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1.89</b>	<b>25.5630</b>
	0.00	0.0000



**Name of LDC:** Halton Hills Hydro Inc.  
**File Number:** EB-2009-0227  
**Effective Date:** Saturday, May 01, 2010

Halton Hills Hydro Inc.  
 / Rate Application  
 EB-2009-0227  
 Rate Generator

## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$/kWh

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service 50 to 999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 1,000 to 4,999 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service 1,000 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
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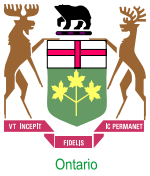
	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



**Name of LDC:** Halton Hills Hydro Inc.  
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## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0003
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0003</b>

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0003
Deferral Account Rate Rider Two	0.00	0.0019
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0021</b>

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0003
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0003</b>

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0003
Deferral Account Rate Rider Two	0.00	0.0019
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0021</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0002
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0002</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	0.0018
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0020</b>

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0497
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0497</b>

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0142
Deferral Account Rate Rider One	0.00	0.0497

Deferral Account Rate Rider Two	0.00	0.3829
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4184</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service 1,000 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0522
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0522</b>

	Fixed	Volumetric
	(\$)	0
<b>General Service 1,000 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0139
Deferral Account Rate Rider One	0.00	0.0522
Deferral Account Rate Rider Two	0.00	0.4229
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4611</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0002
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0002</b>

	Fixed	Volumetric
	(\$)	0
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	0.0018
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0019</b>

	Fixed	Volumetric
	(\$)	0
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0704
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0704</b>

	Fixed	Volumetric
	(\$)	\$
<b>Sentinel Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0570
Deferral Account Rate Rider One	0.00	0.0704
Deferral Account Rate Rider Two	0.00	0.8122
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.8256</b>

	Fixed	Volumetric
	(\$)	\$
<b>Street Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0625
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0625</b>

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.1422
Deferral Account Rate Rider One	0.00	0.0625
Deferral Account Rate Rider Two	0.00	0.4755
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.3958</b>



Name of LDC: Halton Hills Hydro Inc.  
File Number: EB-2009-0227  
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.  
2010 3rd GIRM Rate Application  
EB-2009-0227  
Rate Generator

## Calculation of Bill Impacts

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.94	13.05
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0122
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0499

Residential	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570		34.20	600	0.0570	34.20	0.00	0.0%	34.19%
Energy Second Tier (kWh)	240	0.0660		15.84	240	0.0660	15.84	0.00	0.0%	15.83%
Sub-Total: Energy				50.04			50.04	0.00	0.0%	50.02%
Service Charge	1	13.94		13.94	1	13.05	13.05	-0.89	(6.4)%	13.04%
Service Charge Rate Adder(s)	1	0.00		0.00	1	1.00	1.00	1.00	0.0%	1.00%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133		10.64	800	0.0122	9.76	-0.88	(8.3)%	9.76%
Distribution Volumetric Rate Adder(s)	800	0.0000		0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000		0.00	800	0.0012	0.96	0.96	0.0%	0.96%
Distribution Volumetric Rate Rider(s)	800	0.0003		0.24	800	0.0021	1.68	1.44	600.0%	1.68%
Total: Distribution				24.82			26.45	1.63	6.6%	26.44%
Retail Transmission Rate – Network Service Rate	840	0.0042		3.53	840	0.0049	4.12	0.59	16.7%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	840	0.0038		3.19	840	0.0040	3.36	0.17	5.3%	3.36%
Total: Retail Transmission				6.72			7.48	0.76	11.3%	7.48%
Sub-Total: Delivery (Distribution and Retail Transmission)				31.54			33.93	2.39	7.6%	33.92%
Wholesale Market Service Rate	840	0.0052		4.37	840	0.0052	4.37	0.00	0.0%	4.37%
Rural Rate Protection Charge	840	0.0013		1.09	840	0.0013	1.09	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory				5.71			5.71	0.00	0.0%	5.71%
Debt Retirement Charge (DRC)	800	0.00700		5.60	800	0.00700	5.60	0.00	0.0%	5.60%
Total Bill before Taxes				92.89			96.28	2.39	2.6%	96.24%
GST	92.89	5%		4.64	95.28	5%	4.76	0.12	2.6%	4.76%
Total Bill				97.53			100.04	2.51	2.6%	100.00%

### Rate Class Threshold Test Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kW	263	630	840	1,470	2,363
	Load Factor					
Energy						
	Applied For Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
	Current Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	36.6%	46.8%	50.0%	54.5%	56.9%
Distribution						
	Applied For Bill	\$ 17.92	\$ 23.34	\$ 26.44	\$ 35.73	\$ 48.89
	Current Bill	\$ 17.34	\$ 22.10	\$ 24.82	\$ 32.98	\$ 44.54
	\$ Impact	\$ 0.58	\$ 1.24	\$ 1.62	\$ 2.75	\$ 4.35
	% Impact	3.3%	5.6%	6.5%	8.3%	9.8%
	% of Total Bill	43.8%	30.2%	26.4%	21.3%	18.5%
Retail Transmission						
	Applied For Bill	\$ 2.34	\$ 5.61	\$ 7.48	\$ 13.08	\$ 21.03
	Current Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.76	\$ 18.90
	\$ Impact	\$ 0.24	\$ 0.57	\$ 0.76	\$ 1.32	\$ 2.13
	% Impact	11.4%	11.3%	11.3%	11.2%	11.3%
	% of Total Bill	5.7%	7.3%	7.5%	7.8%	8.0%
Delivery (Distribution and Retail Transmission)						
	Applied For Bill	\$ 20.26	\$ 28.95	\$ 33.92	\$ 48.81	\$ 69.92
	Current Bill	\$ 19.44	\$ 27.14	\$ 31.54	\$ 44.74	\$ 63.44
	\$ Impact	\$ 0.82	\$ 1.81	\$ 2.38	\$ 4.07	\$ 6.48
	% Impact	4.2%	6.7%	7.5%	9.1%	10.2%
	% of Total Bill	49.5%	37.4%	33.9%	29.0%	26.4%
Regulatory						
	Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
	Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.8%	5.6%	5.7%	5.8%	5.9%
Debt Retirement Charge						
	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.3%	5.4%	5.6%	5.8%	6.0%
GST						
	Applied For Bill	\$ 1.95	\$ 3.68	\$ 4.76	\$ 8.00	\$ 12.59
	Current Bill	\$ 1.91	\$ 3.59	\$ 4.64	\$ 7.80	\$ 12.27
	\$ Impact	\$ 0.04	\$ 0.09	\$ 0.12	\$ 0.20	\$ 0.32
	% Impact	2.1%	2.5%	2.6%	2.6%	2.6%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
	Applied For Bill	\$ 40.91	\$ 77.36	\$ 100.03	\$ 168.03	\$ 264.43
	Current Bill	\$ 40.05	\$ 75.46	\$ 97.53	\$ 163.76	\$ 257.63
	\$ Impact	\$ 0.86	\$ 1.90	\$ 2.50	\$ 4.27	\$ 6.80
	% Impact	2.1%	2.5%	2.6%	2.6%	2.6%

Rounding Applied

-0.010000





**Name of LDC:** Halton Hills Hydro Inc.  
**File Number:** EB-2009-0227  
**Effective Date:** Saturday, May 01, 2010

**Current and Applied For Allowances**

Allowances	Metric	Current	Other Allow Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		

[illegible]



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Halton Hills Hydro Inc.  
 2010 3rd GIRM Rate Application  
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 Rate Generator

## Current and Applied For Retail Service Charges

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00