



October 29, 2007

Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4

Re: 2008 Incentive Regulation Mechanism (IRM) Distribution Rate Adjustments

In accordance with the Board's instructions of September 28, 2007, we are forwarding our 2008 IRM application to the Board in the following prescribed manner:

1. London Hydro's application has been filed through the Board's RESS electronic filing system in searchable / unrestricted PDF format under the file name – London_APPL_20071029
2. One (1) electronic copy in Microsoft Excel format of the completed 2008 IRM model has been e-mailed to the Board Secretary BoardSec@oeb.gov.on.ca
3. Two (2) paper copies of the Manager's Summary and the 2008 IRM Model , and an electronic (CD) copy of the PDF file submitted (item 1) and a completed copy of the Microsoft Excel 2008 IRM Model (item 2) in the prescribed naming formats.

If you require information or clarification, please contact me directly (ext. 5745).

Sincerely,

Dave Williamson
Director of Finance and Regulatory Affairs
Bus. (519) 661-5800 ext. 5745
Fax (519) 661-2596
williamd@londonhydro.com

London Hydro Inc.
EB-XXXX-XXXX
2008 Incentive Rate Mechanism Adjustment

Managers Summary

Introduction

London Hydro has completed the 2008 IRM Rate Adjustment Model in accordance with the instructions provided by the Board. The application and model as filed are based on the 2nd Generation Incentive Regulation Mechanism (IRM) policies as set out in the Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation Mechanism date December 20, 2006.

The application as submitted is in accordance with the Board's process, but there remains an outstanding issue with respect to the treatment of residual over or under recovered balances in the Regulatory Asset Recovery Account 1590 which have not been addressed in the Board's standard rate model, and are further discussed in this Managers Summary with options and proposals for the Boards consideration.

Methodology

Sheet 1 – Utility Information Sheet

- 2008 IRM EB number has not been included as the Board has not yet posted these reference numbers.

Sheet 2 – 2007 Rate Classes:

- All Rate Classifications entered from 2007 Rate Schedule as instructed
- There are no changes to service application from the 2007 IRM application.

Sheet 3 – 2007 Board Approved Tariff of Rates and Charges:

- Monthly rates and charges (including Service Charge, Distribution Variable, Regulatory Asset Rate Rider, Retail Transmission Rates, Wholesale Market Service Rate, Rural Rate Protection Charge and RPP – Admin Charge) entered from 2007 Rate Schedule as instructed.
- Note: GS 50 to 4,999 kW class has two sets of Regulatory Asset Rate Rider and Transmission Rate (standard and former TOU or Interval Metered distinctions)
- Specific Service Charges and Loss Factors were also entered from 2007 Rate Schedule (note: London Hydro had an adjusted schedule approved in July 2006)
- The model requires that the applicant indicate a “yes” or “no” answer to indicate if the regulatory asset rate rider will be continuing into the 2008 and 2009 rate year. It is our understanding that all utilities are to answer “no” to this question unless they have received a specific approval for extension beyond April 30, 2008. We answered “no” on the basis of this interpretation.

Sheet 4 – Smart Meter Information:

- \$0.30 per residential customer (or \$0.27 per bill excluding Stand-by, Unmetered, Street Light and Sentinel Light classifications) has been entered; this matches the value included in the 2007 Rate Schedule.

Sheet 5 – Incremental Approved CDM Funding:

- London Hydro did not apply for or receive approval for incremental CDM spending in 2007 rates. We are anticipating filing a separate application in early 2008 for incremental CDM funding in 2008. It is not known at this time, if the application will be approved, and what the specific timing of associated rate adjustments might be.

Sheet 6 – K Factor Adjustments:

- All input amounts and adjustments are in accordance with the Boards specific instructions.
- The total reduction to base revenue requirement is \$241,619.

Sheet 13 – Bill Impact by Consumption:

- Applying the Boards standard rate adjustment model and inputs, and after removing the regulatory asset rate riders, the customer rate impacts area as follows:
- Residential customer total bill impact is -3.1% with monthly consumption of 1000 kilowatt hours.
- General Service <50 kilowatt customer total bill impact is -1.5% with monthly consumption of 2000 kilowatt hours.

Recovery of Regulatory Asset Balances – Account 1590

On December 9, 2004 in the Boards Decision with Reasons RP-2004-0064, the Board approved London Hydro Inc.'s application for recovery of market opening transitional costs and under recovered retail settlement variances.

In the Board's Decision section 9.0.12, the following directions were provided to London Hydro Inc. for information to be filed for a regulatory asset rate rider to be determined effective May 1, 2005 (later adjusted to April 1, 2005):

- Revised balances for each regulatory asset account (interest shown separately) as of December 31,2003
- Write off of amounts not approved
- Projected interest for each account to April 30,2005 to arrive at a gross balance for disposition
- Impacts arising from the Boards order for Hydro One
- Allocation of each revised account balance to rate classes
- Subtraction of the actual and estimated amounts recovered from interim rate adjustments for the period April 1,2004 to April 30,2005, by rate class
- Subtraction, if applicable, of the actual interim transition cost amounts recovered for the period from March 1,2002 to March 31,2004 , by rate class
- Net total amounts to be recovered over the next 3 years, by rate class
- Net total amount per rate class, divided by 3 and divided by 2003 energy use in each rate class, determining the rate rider for each rate class

The above information as requested was filed with the Board on January 13, 2005 RP-2005-0064, EB-2004-0318.

In accordance with this filing and the Boards instructions, as provided in section 9.0.18 of the Decision, a balance of \$18,506,796 was entered into account 1590 as at March 31, 2005 (revised from April 30, 2005).

The instructions provided by the Board Decision in section 9.0.18 indicated that "starting May 1, 2005 (revised to April 1, 2005) revenue from the monthly rate riders shall be credited to the Regulatory Asset Recovery Account (1590). Interest shall continue to apply to this account."

It is important to note that the interest applied to account 1590 after April 1, 2005 was not factored into the original calculations of the regulatory asset rate riders.

Section 9.0.19 of the Boards Decision anticipates that at the end of the designated three year collection period a residual balance will exist in account 1590 and the following instructions are provided:

“At the end of the three year period, at April 30,2008, as there will be a residual (positive or negative) balance in the Regulatory Asset Recovery Account (1590), this balance shall be disposed of to rate classes in proportion to the recovery share as established when rate riders were implemented.”

The Boards standard rate model for 2008 IRM Adjustments, and the instructions provided make no provision for the disposition of this residual (positive or negative) balance in Regulatory Asset Recovery Account 1590 as contemplated in the Boards Decision.

Due to the fact that the calculation of the regulatory asset rate rider did not incorporate continuing interest on the outstanding principal balance in account 1590, London Hydro’s current projections as per **Attachment ‘A’** , indicate that a residual under recovered balance of approximately \$1.2 million will remain in this account at April 30, 2008. This residual balance is composed entirely of the interest earned on the outstanding principal balance of account 1590 after March 31, 2005.

Options for Recovery of Residual Balances In Accordance with Section 9.0.19 of the Boards Decision

Option 1 – Regulatory Asset Rate Rider

The instructions provided in section 9.0.19 specify that the residual balance shall be disposed of to rate classes in proportion to the recovery share as established when rate riders were implemented. This requirement could be achieved in one of two ways:

1. Allow the rate rider to continue in rates until the full amount is recovered (which for London Hydro would be until mid July ,2008)
2. Calculate a new rate rider for the residual balance to be collected over the 2008 rate year.

The calculation of a new rate rider would add additional complexity to the application process, and increase the regulatory burden for both the Board and the applicant. A new rate rider would result in a residual (positive or negative) balance at the end of the 2008 rate year, which again would require disposition. A new rate rider may create confusion from the ratepayer’s perspective, and would add programming and customer billing complexities from the utilities perspective.

If Option 1 was chosen, we would support the short term continuation of the existing rate rider over the development of a new rate rider for the 2008 rate year.

Option 2 – Regulatory Asset Rate Rider

Of the total regulatory assets approved by the Board for recovery by London Hydro in the December 9,2004 Decision, 65% of all amounts approved for recovery were for under recovered Retail Settlement Account Variances and Pre-Market Opening Energy Variances. Included in these commodity and non-commodity variances was \$5.9 million for under recovered wholesale market service charges that had accumulated in account 1580.

Due to a significant reduction in the ongoing charges by the IESO to London Hydro Inc. for wholesale market charges, and combined with a fixed regulated customer billing rate for those charges which has not changed since market opening, London Hydro currently has a significant credit balance of \$4.9 million in its account 1580 Wholesale Market Service Charges.

Given that at least 65% of any residual balance in account 1590 relates directly to commodity and non-commodity retail settlement balances, it would appear reasonable to dispose of the residual

balance in account 1590 at April 30, 2008 through an accounting offset entry between account 1590 and account 1580.

The advantages of this disposition method would be:

- No impact on the Board's IRM rate model or rate process
- No immediate rate impact to the customer
- Consistent with previous Board practices
- Simplicity for both the applicant and the Board

Option 3 – Regulatory Asset Rate Rider

The remaining option for the disposition of the residual balance in account 1590 is to include the balance in the utilities future year cost of service rate application. From the utilities perspective, this option has the disadvantage of deferring the recovery of costs to a future time frame and incurring additional interest carrying charges which are ultimately passed on to the ratepayer.

London Hydro Proposal for Disposition of Residual Balances in Account 1590

With this application, and in accordance with Option 2 as presented above, London Hydro is requesting that the Board provide authorization to London Hydro to make an accounting offset entry at April 30, 2008 between accounts 1590 and 1580 for the residual (positive or negative) balance remaining in account 1590. Current projections indicate that this entry would be a debit to account 1580 and a credit to account 1590 of approximately \$1.2 million.

Should the Board not choose to consider or approve this request, we would request approval for an extension of the existing regulatory asset rate riders until July 15, 2008.

The continuation of the existing rate rider would require that two rate schedules be submitted.

One for the May 1, 2008 implementation date and one for the July 16, 2008 date on which the regulatory asset rate rider would be removed.

The rate reductions indicated for May 1, 2008 would be deferred until July 16, 2008. The new rate impacts at May 1, 2008 would be 0.3% for the residential 1000 kilowatt hour customer and 0.1% for the general service <50 kilowatt hour customer consuming 2000 kilowatt hours a month.

The Boards Rate Model Calculations

London Hydro has assumed that all calculations in the OEB provided model are accurate and reserves the right to re-file and adjust distribution rates if calculation errors are discovered in the future.

If you have any questions please contact me directly.

Sincerely:

Dave Williamson
Director of Finance and Regulatory Affairs
London Hydro Inc.
Phone: 519-661-5800 ext. 5745
Email: williamd@londonhydro.com

**London Hydro Inc.
Recovery of Regulatory Assets**

LONDON HYDRO Recovery of Regulatory Assets

Attachment - A

Regulatory Assets Approved for Recovery - OEB Decision With Reasons December 9,2004 - RP-2004-0064

Amounts Approved for Recovery	Account	Revised Amounts to March 31,2005
Retail Settlement Variance Accounts	1580, 1582, 1584, 1586 , and 1588	\$ 10,011,575
Pre-Market Opening Energy Variances	1571	6,700,890
RCVA Retailer and STR expenses	1518/1548	96,412
Bill 210 Rebate Cheques	1525/1508	278,077
Qualifying Transition Costs	1570	8,631,849
Total Allocated for Recovery		\$ 25,718,803

Recoveries to March 31,2005

Interim transition cost recoveries - March 1,2002 to April 1,2004	\$ (724,510)
Phase 1 Recoveries - April 1,2004 to March 31,2005	
Actual amounts - April 1,2004 to November 30,2004	\$ (3,951,160)
Projected amounts - Dec 1,2004 to March 31,2005	(2,320,000)
Actual and projected interest on recoveries to March 31,2005	(179,744)
	\$ (7,175,414)

Balance at March 31,2005 transferred to Account 1590

As calculated above	\$ 18,543,389
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Estimated annual recovery per year over 3 year period

	\$ 6,181,130
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Analysis of Regulatory Asset Recoveries - Account 1590	Account 1590 Total	Principal	Interest To March 31,2005	Interest Earned on Outstanding Principal Balance After Mar 31/05	Interest Recovered on Outstanding Principal Balance After Mar 31/05
Balances approved for transfer to account 1590	\$ 18,543,389				
Adjustment for actual vs est. interest and recoveries Dec 1,2004 to March 1,2005	(36,593)	-	-		
Balance March 31,2005	\$ 18,506,796	\$ 14,522,602	\$ 3,984,194	\$ -	\$ -
Recoveries Apr 1,2005 to April 30,2006 (13 months)	(5,782,892)	(5,255,486)	(1,441,813)	914,406	-
Recoveries May 1,2006 to April 30,2007 (12 months)	(5,684,368)	(4,711,907)	(1,292,685)	320,225	-
Recoveries May 1,2007 to Oct 31,2007 (6 months)	(2,841,139)	(2,296,074)	(629,915)	84,850	-
Actual account 1590 balance at October 31,2007	\$ 4,198,397	\$ 2,259,135	\$ 619,781	\$ 1,319,481	\$ -
Projected recoveries November 1,2007 to April 30,2008 (6 months)	(2,967,992)	(2,259,135)	(619,781)	33,699	(122,775)
Projected balance at April 30,2008	\$ 1,230,404	\$ 0	\$ -	\$ 1,353,180	\$ (122,775)



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	London Hydro Inc.		
Licence Number:	ED-2002-0557		
IRM 2008 EB Number: (if known)	EB-2007-XXXX		
IRM 2007 EB Number:	EB-2007-0552		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0389
Date of Submission:	October 29,2007	Last Saved Date:	10/23/07 2:42 PM
Model Version:	2.0		

Contact Information

Name:	Dave Williamson
Title:	Director of Finance and Regulatory Affairs
Phone Number:	519-661-5800 ext. 5745
E-Mail Address:	williamd@londonhydro.com

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30, 2007

Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	General Service 50 to 4,999 kW (CoGeneration)	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Standby Power - APPROVED ON AN INTERIM BASIS	Yes
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30,2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	\$	12.08	
Distribution Volumetric Rate	\$/kWh	0.0131	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0036	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	32.48	
Distribution Volumetric Rate	\$/kWh	0.0098	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0018	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 kW

Service Charge	\$	238.58	
Distribution Volumetric Rate	\$/kW	1.2977	
Regulatory Asset Recovery - Former TOU classified accounts	\$/kW	0.1279	
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.6077	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.8273	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5613	
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.3431	
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1755	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 kW (CoGeneration)

Service Charge	\$	3,020.73	
Distribution Volumetric Rate	\$/kW	4.6155	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.0668	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.8100	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2900	
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.8100	
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2900	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Large Use

Service Charge	\$	13,488.49	
Distribution Volumetric Rate	\$/kW	1.4557	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.1173	No
Retail Transmission Rate – Network Service Rate	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW		
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.4001	
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1755	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30,2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Unmetered Scattered Load

Service Charge	\$	0.42	
Distribution Volumetric Rate	\$/kWh	0.0086	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0018	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Sentinel Lighting

Service Charge	\$	0.49	
Distribution Volumetric Rate	\$/kW	1.5976	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.5121	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6110	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3765	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Street Lighting

Service Charge	\$	0.28	
Distribution Volumetric Rate	\$/kW	1.4235	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.0985	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6089	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3748	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Standby Power - APPROVED ON AN INTERIM BASIS

Service Charge	\$		
Distribution Volumetric Rate			
Standby Charge - for a month where standby power is not provided. The charge is applied to the contract	\$/kW	2.2146	
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0		No
Retail Transmission Rate – Network Service Rate	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0000	
Rural Rate Protection Charge	\$/kWh	0.0000	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30,2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
	\$	
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Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection		10.00
Disconnect/Reconnect at meter - during regular hours		35.00
Disconnect/Reconnect at meter - after regular hours		185.00
Disconnect/Reconnect at pole - during regular hours		185.00
Disconnect/Reconnect at pole - after regular hours		415.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
Meter Interrogation Charge	\$	5.50
	\$	
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0317
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0046



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30,2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

	Smart Meter Rate Adder	
	2007 IRM	2008 IRM
Residential	\$ 0.27	
General Service Less Than 50 kW	\$ 0.27	
General Service 50 to 4,999 kW	\$ 0.27	
General Service 50 to 4,999 kW (CoGeneration)	\$ 0.27	
Large Use	\$ 0.27	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

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Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge		Adjusted Monthly Service Charge	Adjusted Volumetric Charge	
	\$	kW / kWh	\$	\$	\$	kW / kWh	
<i>Residential</i>	\$ 12.08	\$ 0.0131	\$ 0.27	\$ 0.27	\$ 11.81	\$ 0.0131	\$/kWh
<i>General Service Less Than 50 kW</i>	\$ 32.48	\$ 0.0098	\$ 0.27	\$ 0.27	\$ 32.21	\$ 0.0098	\$/kWh
<i>General Service 50 to 4,999 kW</i>	\$ 238.58	\$ 1.2977	\$ 0.27	\$ 0.27	\$ 238.31	\$ 1.2977	\$/kW
<i>General Service 50 to 4,999 kW</i>	\$ 3,020.73	\$ 4.6155	\$ 0.27	\$ 0.27	\$ 3,020.46	\$ 4.6155	\$/kW
<i>Large Use</i>	\$ 13,488.49	\$ 1.4557	\$ 0.27	\$ 0.27	\$ 13,488.22	\$ 1.4557	\$/kW
<i>Unmetered Scattered Load</i>	\$ 0.42	\$ 0.0086	\$ -	\$ -	\$ 0.42	\$ 0.0086	\$/kWh
<i>Sentinel Lighting</i>	\$ 0.49	\$ 1.5976	\$ -	\$ -	\$ 0.49	\$ 1.5976	\$/kW
<i>Street Lighting</i>	\$ 0.28	\$ 1.4235	\$ -	\$ -	\$ 0.28	\$ 1.4235	\$/kW
<i>Standby Power - APPROVED ON AN</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.
 EB-2007-XXXX, EB-2007-0552, EB-2005-0389
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Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 199,762,942	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Med-Small	

Deemed Capital Structure

	Debt	Equity	
Current	E1 55.0%	E2 45.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 57.5%	F2 42.5%	Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	7.35%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.28%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 14,682,576.24	= C X G / 100
2008	J	\$ 14,532,754.03	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 33,679,765	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 50,225,211	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 1,129,656	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 48,362,341.24	= I + K
2008	O	\$ 48,212,519.03	= J + K

Target Net Income (EBIT)

Current	\$ 8,090,399.15	P1 = I - P2
2008	\$ 7,640,932.53	Q1 = J - Q2

Interest Expense

Current	\$ 6,592,177.09	P2 = C X (B X E1 / 100)
2008	\$ 6,891,821.50	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ 130,133	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 569,289	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 5,953,665	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 9,292,388	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 9,130,041	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 5,254,243	V	= AC * (R / 100) / (1 - R / 100) 5,953,665
	2008 \$ 5,162,446	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

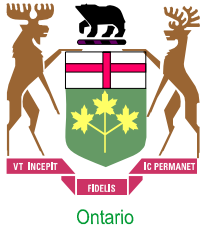
Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

Current	\$ 54,185,873.42	X	= N + V + T
2008	\$ 53,944,254.31	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 51,354,867.34	Z	= L + M
2008	\$ 51,113,248.23	AA1	= Z + (Y - X)
Difference	\$ -241,619.11	AA2	= AA1 - Z
K-factor	-0.5%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

London Hydro Inc.

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Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.5%	0.4%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 11.81	\$ 11.86	\$ 0.0131	\$ 0.0132
<i>General Service Less Than 50 kW</i>	\$ 32.21	\$ 32.34	\$ 0.0098	\$ 0.0098
<i>General Service 50 to 4,999 kW</i>	\$ 238.31	\$ 239.26	\$ 1.2977	\$ 1.3029
<i>General Service 50 to 4,999 kW (CoGeneration)</i>	\$ 3,020.46	\$ 3,032.54	\$ 4.6155	\$ 4.6340
<i>Large Use</i>	\$ 13,488.22	\$ 13,542.17	\$ 1.4557	\$ 1.4615
<i>Unmetered Scattered Load</i>	\$ 0.42	\$ 0.42	\$ 0.0086	\$ 0.0086
<i>Sentinel Lighting</i>	\$ 0.49	\$ 0.49	\$ 1.5976	\$ 1.6040
<i>Street Lighting</i>	\$ 0.28	\$ 0.28	\$ 1.4235	\$ 1.4292
<i>Standby Power - APPROVED ON AN</i>	\$ -	\$ -	\$ -	\$ -



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

London Hydro Inc.

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Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 11.86	\$ 0.27	\$ 12.13	0.0132
<i>General Service Less Than 50 kW</i>	\$ 32.34	\$ 0.27	\$ 32.61	0.0098
<i>General Service 50 to 4,999 kW</i>	\$ 239.26	\$ 0.27	\$ 239.53	1.3029
<i>General Service 50 to 4,999 kW (CoGeneration)</i>	\$ 3,032.54	\$ 0.27	\$ 3,032.81	4.6340
<i>Large Use</i>	\$ 13,542.17	\$ 0.27	\$ 13,542.44	1.4615
<i>Unmetered Scattered Load</i>	\$ 0.42	\$ -	\$ 0.42	0.0086
<i>Sentinel Lighting</i>	\$ 0.49	\$ -	\$ 0.49	1.6040
<i>Street Lighting</i>	\$ 0.28	\$ -	\$ 0.28	1.4292
<i>Standby Power - APPROVED ON AN INTERIM</i>	\$ -	\$ -	\$ -	-



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

London Hydro Inc.

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Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](#), issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

Class	<i>Monthly Service Charge Rate Rider</i>	<i>Volumetric Charge Rate Rider</i>
	\$	kW / kWh
<i>Residential</i>		
<i>General Service Less Than 50 kW</i>		
<i>General Service 50 to 4,999 kW</i>		
<i>General Service 50 to 4,999 kW</i>		
<i>Large Use</i>		
<i>Unmetered Scattered Load</i>		
<i>Sentinel Lighting</i>		
<i>Street Lighting</i>		
<i>Standby Power - APPROVED ON AN</i>		

London Hydro Inc.
Tariff OF RATES AND CHARGES
Effective May 1, 2008*
 (*Except as otherwise noted)

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0552

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.13
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.61
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0098
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	239.53
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.3029
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Regulatory Asset Recovery - Former TOU classified accounts	\$/kW	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.8273
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5613
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.3431
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1755
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW (CoGeneration)

Service Charge	\$	3,032.81
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	4.6340
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.8100
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2900
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.8100
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2900
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	13,542.44
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.4615
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.4001
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1755
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	0.42
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0086
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	0.49
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.6040
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.6110
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3765
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.28
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.4292
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.6089
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3748
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Service Charge	\$	0.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	0	0.0000
Distribution Volumetric, Non-routine Rate Rider	0	0.0000
Standby Charge - for a month where standby power is not provided. The charge is applied to the cor	\$/kW	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Specific Service Charges

Customer Administration

Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	0	10.00
Disconnect/Reconnect at meter - during regular hours	0	35.00
Disconnect/Reconnect at meter - after regular hours	0	185.00
Disconnect/Reconnect at pole - during regular hours	0	185.00
Disconnect/Reconnect at pole - after regular hours	0	415.00
	0	0.00
	0	0.00
	0	0.00

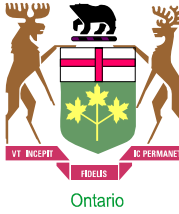
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	0.00
	\$	0.00
Meter Interrogation Charge	\$	5.50
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0317
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0046



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

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Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12.08	\$ 0.0131
Less: Smart meters	-\$ 0.27	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	\$ 0.0001
Add: Smart Meters	\$ 0.27	\$ -
Final 2008 Rates	\$ 12.13	\$ 0.0132

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 32.48	\$ 0.0098
Less: Smart meters	-\$ 0.27	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.29	\$ 0.0001
Add: K-Factor	\$ (0.16)	\$ 0.0000
Add: Smart Meters	\$ 0.27	\$ -
Final 2008 Rates	\$ 32.61	\$ 0.0098

General Service 50 to 4,999 kW

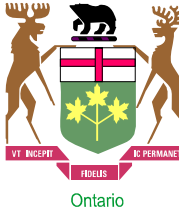
Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 238.58	\$ 1.2977
Less: Smart meters	-\$ 0.27	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 2.14	\$ 0.0117
Add: K-Factor	\$ (1.19)	\$ 0.0065
Add: Smart Meters	\$ 0.27	\$ -
Final 2008 Rates	\$ 239.53	\$ 1.3029

General Service 50 to 4,999 kW (CoGen)

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3,020.73	\$ 4.6155
Less: Smart meters	-\$ 0.27	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 27.18	\$ 0.0415
Add: K-Factor	\$ (15.10)	\$ 0.0231
Add: Smart Meters	\$ 0.27	\$ -
Final 2008 Rates	\$ 3,032.81	\$ 4.6340

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13,488.49	\$ 1.4557
Less: Smart meters	-\$ 0.27	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 121.39	\$ 0.0131
Add: K-Factor	\$ (67.44)	\$ 0.0073
Add: Smart Meters	\$ 0.27	\$ -
Final 2008 Rates	\$ 13,542.44	\$ 1.4615



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30, 2007

Sheet 11 - Distribution Rate Change Summary

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.42	\$ 0.0086
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IP1 - X	\$ 0.00	\$ 0.0001
Add: K-Factor	\$ (0.00)	\$ 0.0000
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.42	\$ 0.0086

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.49	\$ 1.5976
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IP1 - X	\$ 0.00	\$ 0.0144
Add: K-Factor	\$ (0.00)	\$ 0.0080
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.49	\$ 1.6040

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.28	\$ 1.4235
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IP1 - X	\$ 0.00	\$ 0.0128
Add: K-Factor	\$ (0.00)	\$ 0.0071
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.28	\$ 1.4292

Standby Power - APPROVED ON AN IN Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ -	\$ -
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IP1 - X	\$ -	\$ -
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ -	\$ -



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.
 EB-2007-XXXX, EB-2007-0552, EB-2005-0389
 October 30,2007

Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600 \$	0.053	600 \$	0.053
greater than	> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750 \$	0.053	750 \$	0.053
greater than	> 750 \$	0.062	> 750 \$	0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.50%
Energy Second Tier (kWh)	442	\$ 0.0620	\$ 27.41	442	\$ 0.0620	\$ 27.41	\$0.00	0.0%	23.70%
Sub-Total: Energy			\$ 59.21			\$ 59.21	\$0.00	0.0%	51.20%
Monthly Service Charge	1	\$ 12.08	\$ 12.08	1	\$ 12.13	\$ 12.13	\$0.05	0.4%	10.49%
Distribution (kWh)	1,000	\$ 0.0131	\$ 13.10	1,000	\$ 0.0132	\$ 13.20	\$0.10	0.8%	11.42%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0036	\$ 3.60	1,000	\$ -	\$ -	(\$3.60)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,042	\$ 0.0056	\$ 5.84	1,042	\$ 0.0056	\$ 5.84	\$0.00	0.0%	5.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,042	\$ 0.0048	\$ 5.00	1,042	\$ 0.0048	\$ 5.00	\$0.00	0.0%	4.33%
Sub-Total: Delivery			\$ 39.62			\$ 36.17	(\$3.45)	(8.7)%	31.28%
Wholesale Market Service Rate	1042	\$ 0.0052	\$ 5.42	1042	\$ 0.0052	\$ 5.42	\$0.00	0.0%	4.69%
Rural Rate Protection Charge	1042	\$ 0.0010	\$ 1.04	1042	\$ 0.0010	\$ 1.04	\$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.22%
Sub-Total: Regulatory			\$ 6.71			\$ 6.71	\$0.00	0.0%	5.80%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	6.05%
Total Bill before Taxes			\$ 112.54			\$ 109.09	(\$3.45)	(3.1)%	94.34%
GST	\$ 112.54	6.00%	\$ 6.75	\$ 109.09	6.00%	\$ 6.55	(\$0.21)	(3.1)%	5.66%
Total Bill after Taxes			\$ 119.29			\$ 115.63	(\$3.66)	(3.1)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.
 EB-2007-XXXX, EB-2007-0552, EB-2005-0389
 October 30,2007

Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	16.93%
Energy Second Tier (kWh)	1,334	\$ 0.0620	\$ 82.72	1,334	\$ 0.0620	\$ 82.72	\$0.00	0.0%	35.24%
Sub-Total: Energy			\$ 122.47			\$ 122.47	\$0.00	0.0%	52.17%
Monthly Service Charge	1	\$ 32.48	\$ 32.48	1	\$ 32.61	\$ 32.61	\$0.13	0.4%	13.89%
Distribution (kWh)	2,000	\$ 0.0098	\$ 19.60	2,000	\$ 0.0098	\$ 19.60	\$0.00	0.0%	8.35%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0018	\$ 3.60	2,000	\$ -	\$ -	(\$3.60)	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,084	\$ 0.0051	\$ 10.63	2,084	\$ 0.0051	\$ 10.63	\$0.00	0.0%	4.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,084	\$ 0.0043	\$ 8.96	2,084	\$ 0.0043	\$ 8.96	\$0.00	0.0%	3.82%
Sub-Total: Delivery			\$ 75.27			\$ 71.80	(\$3.47)	(4.6)%	30.59%
Wholesale Market Service Rate	2084	\$ 0.0052	\$ 10.84	2084	\$ 0.0052	\$ 10.84	\$0.00	0.0%	4.62%
Rural Rate Protection Charge	2084	\$ 0.0010	\$ 2.08	2084	\$ 0.0010	\$ 2.08	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.11%
Sub-Total: Regulatory			\$ 13.17			\$ 13.17	\$0.00	0.0%	5.61%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	5.96%
Total Bill before Taxes			\$ 224.91			\$ 221.44	(\$3.47)	(1.5)%	94.34%
GST	\$ 224.91	6.00%	\$ 13.49	\$ 221.44	6.00%	\$ 13.29	(\$0.21)	(1.5)%	5.66%
Total Bill after Taxes			\$ 238.41			\$ 234.73	(\$3.68)	(1.5)%	100.00%

General Service 50 to 4,999 kW

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,083,450	\$ 0.0620	\$ 129,173.90	2,083,450	\$ 0.0620	\$ 129,173.90	\$0.00	0.0%	59.71%
Sub-Total: Energy			\$ 129,213.65			\$ 129,213.65	\$0.00	0.0%	59.73%
Monthly Service Charge	1	\$ 238.58	\$ 238.58	1	\$ 239.53	\$ 239.53	\$0.95	0.4%	0.11%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.2977	\$ 6,488.50	5,000	\$ 1.3029	\$ 6,514.50	\$26.00	0.4%	3.01%
Regulatory Assets (kWh)	5,000	\$ 0.6077	\$ 3,038.50	5,000	\$ -	\$ -	(\$3,038.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ 0.1279	\$ 639.50	5,000	\$ -	\$ -	(\$639.50)	(100.0)%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,211	\$ 4.1704	\$ 21,729.87	5,211	\$ 4.1704	\$ 21,729.87	\$0.00	0.0%	10.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	\$ 3.7368	\$ 19,470.60	5,211	\$ 3.7368	\$ 19,470.60	\$0.00	0.0%	9.00%
Sub-Total: Delivery			\$ 51,605.55			\$ 47,954.50	(\$3,651.05)	(7.1)%	22.17%
Wholesale Market Service Rate	2084200	\$ 0.0052	\$ 10,837.84	2084200	\$ 0.0052	\$ 10,837.84	\$0.00	0.0%	5.01%
Rural Rate Protection Charge	2084200	\$ 0.0010	\$ 2,084.20	2084200	\$ 0.0010	\$ 2,084.20	\$0.00	0.0%	0.96%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 12,922.29			\$ 12,922.29	\$0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	6.47%
Total Bill before Taxes			\$ 207,741.49			\$ 204,090.44	(\$3,651.05)	(1.8)%	94.34%
GST	\$ 207,741.49	6.00%	\$ 12,464.49	\$ 204,090.44	6.00%	\$ 12,245.43	(\$219.06)	(1.8)%	5.66%
Total Bill after Taxes			\$ 220,205.97			\$ 216,335.86	(\$3,870.11)	(1.8)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.
 EB-2007-XXXX, EB-2007-0552, EB-2005-0389
 October 30,2007

Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 50 to 4,999 kW (CoGeneration)

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,083,450	\$ 0.0620	\$ 129,173.90	2,083,450	\$ 0.0620	\$ 129,173.90	\$0.00	0.0%	51.75%
Sub-Total: Energy			\$ 129,213.65			\$ 129,213.65	\$0.00	0.0%	51.77%
Monthly Service Charge	1	\$ 3,020.73	\$ 3,020.73	1	\$ 3,032.81	\$ 3,032.81	\$12.08	0.4%	1.21%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 4.6155	\$ 23,077.50	5,000	\$ 4.6340	\$ 23,170.00	\$92.50	0.4%	9.28%
Regulatory Assets (kWh)	5,000	\$ 0.0668	\$ 334.00	5,000	\$ -	\$ -	(\$334.00)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,211	\$ 5.6200	\$ 29,283.01	5,211	\$ 5.6200	\$ 29,283.01	\$0.00	0.0%	11.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	\$ 4.5800	\$ 23,864.09	5,211	\$ 4.5800	\$ 23,864.09	\$0.00	0.0%	9.56%
Sub-Total: Delivery			\$ 79,579.33			\$ 79,349.91	(\$229.42)	(0.3)%	31.79%
Wholesale Market Service Rate	2084200	\$ 0.0052	\$ 10,837.84	2084200	\$ 0.0052	\$ 10,837.84	\$0.00	0.0%	4.34%
Rural Rate Protection Charge	2084200	\$ 0.0010	\$ 2,084.20	2084200	\$ 0.0010	\$ 2,084.20	\$0.00	0.0%	0.83%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 12,922.29			\$ 12,922.29	\$0.00	0.0%	5.18%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	5.61%
Total Bill before Taxes			\$ 235,715.27			\$ 235,485.85	(\$229.42)	(0.1)%	94.34%
GST	\$ 235,715.27	6.00%	\$ 14,142.92	\$ 235,485.85	6.00%	\$ 14,129.15	(\$13.77)	(0.1)%	5.66%
Total Bill after Taxes			\$ 249,858.19			\$ 249,615.00	(\$243.19)	(0.1)%	100.00%

Large Use

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0146
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,028,450	\$ 0.0620	\$ 125,763.90	2,028,450	\$ 0.0620	\$ 125,763.90	\$0.00	0.0%	60.40%
Sub-Total: Energy			\$ 125,803.65			\$ 125,803.65	\$0.00	0.0%	60.41%
Monthly Service Charge	1	\$ 13,488.49	\$ 13,488.49	1	\$ 13,542.44	\$ 13,542.44	\$53.95	0.4%	6.50%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.4557	\$ 7,278.50	5,000	\$ 1.4615	\$ 7,307.50	\$29.00	0.4%	3.51%
Regulatory Assets (kWh)	5,000	\$ 0.1173	\$ 586.50	5,000	\$ -	\$ -	(\$586.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,073	\$ 2.4001	\$ 12,175.71	5,073	\$ 2.4001	\$ 12,175.71	\$0.00	0.0%	5.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,073	\$ 2.1755	\$ 11,036.31	5,073	\$ 2.1755	\$ 11,036.31	\$0.00	0.0%	5.30%
Sub-Total: Delivery			\$ 44,565.51			\$ 44,061.96	(\$503.55)	(1.1)%	21.16%
Wholesale Market Service Rate	2029200	\$ 0.0052	\$ 10,551.84	2029200	\$ 0.0052	\$ 10,551.84	\$0.00	0.0%	5.07%
Rural Rate Protection Charge	2029200	\$ 0.0010	\$ 2,029.20	2029200	\$ 0.0010	\$ 2,029.20	\$0.00	0.0%	0.97%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 12,581.29			\$ 12,581.29	\$0.00	0.0%	6.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	6.72%
Total Bill before Taxes			\$ 196,950.45			\$ 196,446.90	(\$503.55)	(0.3)%	94.34%
GST	\$ 196,950.45	6.00%	\$ 11,817.03	\$ 196,446.90	6.00%	\$ 11,786.81	(\$30.21)	(0.3)%	5.66%
Total Bill after Taxes			\$ 208,767.48			\$ 208,233.71	(\$533.76)	(0.3)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.
 EB-2007-XXXX, EB-2007-0552, EB-2005-0389
 October 30,2007

Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Unmetered Scattered Load

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,083,450	\$ 0.0620	\$ 129,173.90	2,083,450	\$ 0.0620	\$ 129,173.90	\$0.00	0.0%	78.00%
Sub-Total: Energy			\$ 129,213.65			\$ 129,213.65	\$0.00	0.0%	78.03%
Monthly Service Charge	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ 0.42	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 0.0086	\$ 43.00	5,000	\$ 0.0086	\$ 43.00	\$0.00	0.0%	0.03%
Regulatory Assets (kWh)	5,000	\$ 0.0018	\$ 9.00	5,000	\$ -	\$ -	(\$9.00)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,211	\$ 0.0051	\$ 26.57	5,211	\$ 0.0051	\$ 26.57	\$0.00	0.0%	0.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	\$ 0.0043	\$ 22.41	5,211	\$ 0.0043	\$ 22.41	\$0.00	0.0%	0.01%
Sub-Total: Delivery			\$ 101.40			\$ 92.40	(\$9.00)	(8.9)%	0.06%
Wholesale Market Service Rate	2084200	\$ 0.0052	\$ 10,837.84	2084200	\$ 0.0052	\$ 10,837.84	\$0.00	0.0%	6.54%
Rural Rate Protection Charge	2084200	\$ 0.0010	\$ 2,084.20	2084200	\$ 0.0010	\$ 2,084.20	\$0.00	0.0%	1.26%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 12,922.29			\$ 12,922.29	\$0.00	0.0%	7.80%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	8.45%
Total Bill before Taxes			\$ 156,237.34			\$ 156,228.34	(\$9.00)	(0.0)%	94.34%
GST	\$ 156,237.34	6.00%	\$ 9,374.24	\$ 156,228.34	6.00%	\$ 9,373.70	(\$0.54)	(0.0)%	5.66%
Total Bill after Taxes			\$ 165,611.58			\$ 165,602.04	(\$9.54)	(0.0)%	100.00%

Sentinel Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,083,450	\$ 0.0620	\$ 129,173.90	2,083,450	\$ 0.0620	\$ 129,173.90	\$0.00	0.0%	67.81%
Sub-Total: Energy			\$ 129,213.65			\$ 129,213.65	\$0.00	0.0%	67.83%
Monthly Service Charge	1	\$ 0.49	\$ 0.49	1	\$ 0.49	\$ 0.49	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.5976	\$ 7,988.00	5,000	\$ 1.6040	\$ 8,020.00	\$32.00	0.4%	4.21%
Regulatory Assets (kWh)	5,000	\$ 0.5121	\$ 2,560.50	5,000	\$ -	\$ -	(\$2,560.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,211	\$ 1.6110	\$ 8,394.12	5,211	\$ 1.6110	\$ 8,394.12	\$0.00	0.0%	4.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	\$ 1.3765	\$ 7,172.25	5,211	\$ 1.3765	\$ 7,172.25	\$0.00	0.0%	3.76%
Sub-Total: Delivery			\$ 26,115.36			\$ 23,586.86	(\$2,528.50)	(9.7)%	12.38%
Wholesale Market Service Rate	2084200	\$ 0.0052	\$ 10,837.84	2084200	\$ 0.0052	\$ 10,837.84	\$0.00	0.0%	5.69%
Rural Rate Protection Charge	2084200	\$ 0.0010	\$ 2,084.20	2084200	\$ 0.0010	\$ 2,084.20	\$0.00	0.0%	1.09%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 12,922.29			\$ 12,922.29	\$0.00	0.0%	6.78%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	7.35%
Total Bill before Taxes			\$ 182,251.30			\$ 179,722.80	(\$2,528.50)	(1.4)%	94.34%
GST	\$ 182,251.30	6.00%	\$ 10,935.08	\$ 179,722.80	6.00%	\$ 10,783.37	(\$151.71)	(1.4)%	5.66%
Total Bill after Taxes			\$ 193,186.38			\$ 190,506.17	(\$2,680.21)	(1.4)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.
 EB-2007-XXXX, EB-2007-0552, EB-2005-0389
 October 30,2007

Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Street Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,083,450	\$ 0.0620	\$ 129,173.90	2,083,450	\$ 0.0620	\$ 129,173.90	\$0.00	0.0%	68.14%
Sub-Total: Energy			\$ 129,213.65			\$ 129,213.65	\$0.00	0.0%	68.17%
Monthly Service Charge	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ 0.28	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.4235	\$ 7,117.50	5,000	\$ 1.4292	\$ 7,146.00	\$28.50	0.4%	3.77%
Regulatory Assets (kWh)	5,000	\$ 0.0985	\$ 492.50	5,000	\$ -	\$ -	(\$492.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,211	\$ 1.6089	\$ 8,383.17	5,211	\$ 1.6089	\$ 8,383.17	\$0.00	0.0%	4.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	\$ 1.3748	\$ 7,163.40	5,211	\$ 1.3748	\$ 7,163.40	\$0.00	0.0%	3.78%
Sub-Total: Delivery			\$ 23,156.85			\$ 22,692.85	(\$464.00)	(2.0)%	11.97%
Wholesale Market Service Rate	2084200	\$ 0.0052	\$ 10,837.84	2084200	\$ 0.0052	\$ 10,837.84	\$0.00	0.0%	5.72%
Rural Rate Protection Charge	2084200	\$ 0.0010	\$ 2,084.20	2084200	\$ 0.0010	\$ 2,084.20	\$0.00	0.0%	1.10%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 12,922.29			\$ 12,922.29	\$0.00	0.0%	6.82%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	7.39%
Total Bill before Taxes			\$ 179,292.79			\$ 178,828.79	(\$464.00)	(0.3)%	94.34%
GST	\$ 179,292.79	6.00%	\$ 10,757.57	\$ 178,828.79	6.00%	\$ 10,729.73	(\$27.84)	(0.3)%	5.66%
Total Bill after Taxes			\$ 190,050.36			\$ 189,558.52	(\$491.84)	(0.3)%	100.00%

Standby Power - APPROVED ON AN INTERIM BASIS

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0421
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,083,450	\$ 0.0620	\$ 129,173.90	2,083,450	\$ 0.0620	\$ 129,173.90	\$0.00	0.0%	78.05%
Sub-Total: Energy			\$ 129,213.65			\$ 129,213.65	\$0.00	0.0%	78.07%
Monthly Service Charge	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	5,000	\$ 2.2146	\$ 11,073.00	5,000	\$ -	\$ -	(\$11,073.00)	(100.0)%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,211	\$ -	\$ -	5,211	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	\$ -	\$ -	5,211	\$ -	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Delivery			\$ 11,073.00			\$ -	(\$11,073.00)	(100.0)%	0.00%
Wholesale Market Service Rate	2084200	\$ 0.0052	\$ 10,837.84	2084200	\$ 0.0052	\$ 10,837.84	\$0.00	0.0%	6.55%
Rural Rate Protection Charge	2084200	\$ 0.0010	\$ 2,084.20	2084200	\$ 0.0010	\$ 2,084.20	\$0.00	0.0%	1.26%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 12,922.29			\$ 12,922.29	\$0.00	0.0%	7.81%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	8.46%
Total Bill before Taxes			\$ 167,208.94			\$ 156,135.94	(\$11,073.00)	(6.6)%	94.34%
GST	\$ 167,208.94	6.00%	\$ 10,032.54	\$ 156,135.94	6.00%	\$ 9,368.16	(\$664.38)	(6.6)%	5.66%
Total Bill after Taxes			\$ 177,241.48			\$ 165,504.10	(\$11,737.38)	(6.6)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.27	\$ 22.95	\$ (0.32)	-1.4%	-1.4%	-3.1%
	250		\$ 38.57	\$ 37.70	\$ (0.87)	-2.3%		
	500		\$ 64.07	\$ 62.27	\$ (1.80)	-2.8%		
	600		\$ 74.51	\$ 72.34	\$ (2.17)	-2.9%		
	750		\$ 91.31	\$ 88.58	\$ (2.73)	-3.0%		
	1,000		\$ 119.29	\$ 115.63	\$ (3.66)	-3.1%		
	1,500		\$ 175.26	\$ 169.75	\$ (5.51)	-3.1%		
General Service Less Than 50 kW	2,000		\$ 238.41	\$ 234.73	\$ (3.68)	-1.5%	-1.5%	-1.8%
	2,500		\$ 291.13	\$ 286.49	\$ (4.63)	-1.6%		
	4,000		\$ 449.28	\$ 441.78	\$ (7.49)	-1.7%		
	5,000		\$ 554.71	\$ 545.31	\$ (9.40)	-1.7%		
	10,000		\$ 1,081.89	\$ 1,062.95	\$ (18.94)	-1.8%		
	12,500		\$ 1,345.48	\$ 1,321.76	\$ (23.71)	-1.8%		
	15,000		\$ 1,609.06	\$ 1,580.58	\$ (28.48)	-1.8%		
General Service 50 to 4,999 kW	15,000	10	\$ 1,599.28	\$ 1,592.33	\$ (6.95)	-0.4%	-0.4%	-0.6%
	40,000	27	\$ 3,854.74	\$ 3,834.52	\$ (20.22)	-0.5%		
	100,000	69	\$ 9,267.84	\$ 9,215.79	\$ (52.05)	-0.6%		
	400,000	274	\$ 36,333.34	\$ 36,122.12	\$ (211.23)	-0.6%		
	1,000,000	685	\$ 90,464.35	\$ 89,934.78	\$ (529.57)	-0.6%		
	1,500,000	1,028	\$ 135,573.53	\$ 134,778.66	\$ (794.86)	-0.6%		
	2,000,000	1,371	\$ 180,682.70	\$ 179,622.54	\$ (1,060.16)	-0.6%		
General Service 50 to 4,999 kW (CoGeneration)	15,000	10	\$ 4,603.26	\$ 4,615.54	\$ 12.28	0.3%	0.3%	0.0%
	40,000	27	\$ 6,950.22	\$ 6,961.62	\$ 11.40	0.2%		
	100,000	69	\$ 12,582.92	\$ 12,592.21	\$ 9.30	0.1%		
	400,000	274	\$ 40,746.41	\$ 40,745.18	\$ (1.23)	0.0%		
	1,000,000	685	\$ 97,073.40	\$ 97,051.12	\$ (22.28)	0.0%		
	1,500,000	1,028	\$ 144,012.56	\$ 143,972.73	\$ (39.82)	0.0%		
	2,000,000	1,371	\$ 190,951.72	\$ 190,894.35	\$ (57.37)	0.0%		
Large Use	15,000	10	\$ 15,570.15	\$ 15,626.12	\$ 55.97	0.4%	0.4%	-0.1%
	40,000	27	\$ 17,702.21	\$ 17,756.16	\$ 53.95	0.3%		
	100,000	69	\$ 22,819.16	\$ 22,868.25	\$ 49.09	0.2%		
	400,000	274	\$ 48,403.91	\$ 48,428.69	\$ 24.79	0.1%		
	1,000,000	685	\$ 99,573.40	\$ 99,549.59	\$ (23.81)	0.0%		
	1,500,000	1,028	\$ 142,214.65	\$ 142,150.34	\$ (64.31)	0.0%		
	2,000,000	1,371	\$ 184,855.89	\$ 184,751.08	\$ (104.81)	-0.1%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

London Hydro Inc.

EB-2007-XXXX, EB-2007-0552, EB-2005-0389

October 30, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Unmetered Scattered Load	15,000	10	\$ 1,235.11	\$ 1,235.09	\$ (0.02)	0.0%	0.0%	0.0%
	40,000	27	\$ 3,304.36	\$ 3,304.31	\$ (0.05)	0.0%		
	100,000	69	\$ 8,270.57	\$ 8,270.44	\$ (0.13)	0.0%		
	400,000	274	\$ 33,101.62	\$ 33,101.10	\$ (0.52)	0.0%		
	1,000,000	685	\$ 82,763.72	\$ 82,762.41	\$ (1.31)	0.0%		
	1,500,000	1,028	\$ 124,148.80	\$ 124,146.84	\$ (1.96)	0.0%		
	2,000,000	1,371	\$ 165,533.88	\$ 165,531.27	\$ (2.62)	0.0%		
Sentinel Lighting	15,000	10	\$ 1,291.87	\$ 1,286.36	\$ (5.51)	-0.4%	-0.4%	-0.4%
	40,000	27	\$ 3,455.61	\$ 3,440.92	\$ (14.69)	-0.4%		
	100,000	69	\$ 8,648.59	\$ 8,611.85	\$ (36.74)	-0.4%		
	400,000	274	\$ 34,613.47	\$ 34,466.53	\$ (146.94)	-0.4%		
	1,000,000	685	\$ 86,543.22	\$ 86,175.87	\$ (367.35)	-0.4%		
	1,500,000	1,028	\$ 129,818.02	\$ 129,266.99	\$ (551.03)	-0.4%		
	2,000,000	1,371	\$ 173,092.82	\$ 172,358.11	\$ (734.71)	-0.4%		
Street Lighting	15,000	10	\$ 1,285.20	\$ 1,284.19	\$ (1.01)	-0.1%	-0.1%	-0.1%
	40,000	27	\$ 3,438.20	\$ 3,435.50	\$ (2.70)	-0.1%		
	100,000	69	\$ 8,605.39	\$ 8,598.65	\$ (6.74)	-0.1%		
	400,000	274	\$ 34,441.33	\$ 34,414.36	\$ (26.96)	-0.1%		
	1,000,000	685	\$ 86,113.20	\$ 86,045.79	\$ (67.41)	-0.1%		
	1,500,000	1,028	\$ 129,173.10	\$ 129,071.98	\$ (101.12)	-0.1%		
	2,000,000	1,371	\$ 172,233.00	\$ 172,098.18	\$ (134.82)	-0.1%		
Standby Power - APPROVED ON AN INTERIM	15,000	60	\$ 1,375.29	\$ 1,234.44	\$ (140.85)	-10.2%	-6.6%	-12.4%
	40,000	100	\$ 3,538.08	\$ 3,303.33	\$ (234.75)	-6.6%		
	100,000	500	\$ 9,442.40	\$ 8,268.66	\$ (1,173.74)	-12.4%		
	400,000	1,000	\$ 35,442.78	\$ 33,095.31	\$ (2,347.48)	-6.6%		
	1,000,000	3,000	\$ 89,791.03	\$ 82,748.60	\$ (7,042.43)	-7.8%		
	1,500,000	4,000	\$ 133,516.25	\$ 124,126.35	\$ (9,389.90)	-7.0%		
	2,000,000	5,000	\$ 177,241.48	\$ 165,504.10	\$ (11,737.38)	-6.6%		