



October 26, 2007

Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge St  
26<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Please find enclosed Orangeville Hydro Limited's application for our 2008 Electricity rates that are due on November 1<sup>st</sup>, 2007. We have enclosed two paper copies, an electronic copy of the PDF format emailed to the Board and a completed copy of the Microsoft Excel 2008 IRM Model on a CD.

We hope that you find every in order but if you do require further assistance or have any questions, please contact Jan Howard at [jhoward@orangevillehydro.on.ca](mailto:jhoward@orangevillehydro.on.ca) or by phoning 519-942-8000.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard  
Manager of Finance & Rates



**ORANGEVILLE HYDRO LIMITED  
2008 ELECTRICITY DISTRIBUTION RATES FILING  
MANAGERS SUMMARY  
EB-2007-0564**

Please find enclosed Orangeville Hydro Limited (OHL), License # ED-2002-0500, 2007 Distribution Rate Application. OHL requests approval of the rates as filed in the 2007 IRM model.

Contained in this application are:

1. a completed 2008 IRM model,
2. a Managers Summary

The rate classes, the service classes and rates schedules are exactly as indicated on our Board-Approved 2007 Tariff of Rates and Charges for OHL. The rate riders for the regulatory assets that were part of the 2006 EDR Model have been removed and noted as "no" in the 2008 IRM Model.

***SMART Meters***

The SMART meter adder from the Board-approved 2007 IRM Model was input in the Residential, <50kW General Service and >50kW General Service, and >50kW General Service-Time of Use classes. OHL did not have a SMART meter plan and the amount of .27 cents was input under these classes.

***CDM***

OHL did not apply or receive approval for incremental CDM spending.

***K Factor***

OHL followed the input instructions provided by the Board from the appropriate cells in the 2006 EDR Model and the 2006 Tax Model. The result was a .5% decrease in our base revenue requirement.

***IRM Adjustment***

OHL understands the GDP-IPI will be adjusted once the final 2007 data is published by Statistics Canada in late February.

***Rate Rider Adjustment***

There are new rate rider adjustments.

### ***Rate Implementation***

Orangeville Hydro is able to pro-rate the bill so that consumption before May 1<sup>st</sup> is at the old rates and post May 1<sup>st</sup> consumption is at the new rates.

### ***Mitigation***

There are no bill impacts that exceed the 10% threshold.

### ***Compliance with Filing Guidelines***

There are no exceptions to filing guidelines.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard  
Manager of Finance & Rates



# Ontario Energy Board

## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

### Sheet 1 Utility Information Sheet

**Legend:** Input Cell Pull-Down Menu Option Output Cell

*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.*

<b>Name of LDC:</b>	<input style="background-color: #fff2cc;" type="text" value="Orangeville Hydro Limited"/>		
<b>Licence Number:</b>	<input type="text" value="ED-2002-0500"/>		
<b>IRM 2008 EB Number:</b> <i>(if known)</i>	<input style="background-color: #d9ead3;" type="text" value="EB-2007-XXXX"/>		
<b>IRM 2007 EB Number:</b>	<input type="text" value="EB-2007-0564"/>		
<b>EDR 2006 RP Number:</b>	<input type="text" value="RP-2005-0020"/>	<b>EDR 2006 EB Number:</b>	<input type="text" value="EB-2005-0400"/>
<b>Date of Submission:</b>	<input style="background-color: #d9ead3;" type="text" value="10/19/07"/>	<b>Last Saved Date:</b>	<input type="text" value="10/26/07 1:00 PM"/>
<b>Model Version:</b>	<b>2.0</b>		
<b>Contact Information</b>			
<b>Name:</b>	<input style="background-color: #d9ead3;" type="text" value="Jan Howard"/>		
<b>Title:</b>	<input style="background-color: #d9ead3;" type="text" value="Manager of Finance &amp; Rates"/>		
<b>Phone Number:</b>	<input style="background-color: #d9ead3;" type="text" value="519-942-8000"/>		
<b>E-Mail Address:</b>	<input style="background-color: #d9ead3;" type="text" value="jhoward@orangevillehydro.on.ca"/>		

**Please Note:** In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2<sup>nd</sup> Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

#### Comments

#### Copyright

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