



Grimsby Power Incorporated

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BY COURIER

March 04, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

RE: EB-2009-0198 - 2010 IRM2 RESPONSE TO BOARD STAFF INTERROGATORIES

Please find attached the responses to Interrogatories submitted by Board Staff related to the above noted 2010 IRM Electricity Distribution Rate Application.

In addition the following items have been updated in response to interrogatories:

- Appendix A: Deferral and Variance Account Workform V4
- Appendix B: Rate Generator
- Appendix C: Bill impacts

Please do not hesitate to contact me if you require any further information.

Yours truly,

Mioara Domokos, CGA
Director of Finance

Enclosures

Board Staff Interrogatories
2010 IRM2 Electricity Distribution Rates
Grimsby Power Incorporated (“Grimsby Power”)
EB-2009-0198
Dated: February 1, 2010

1. Ref: 2010 IRM Deferral Variance Account 2006 EDR LV

In the 2006 EDR application Grimsby Power included \$126,869 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to \$128,010 and \$129,418 respectively. In the 2010 IRM Deferral Variance Account Work form Grimsby Power has reported \$0, \$0 for 2006, 2007, and 2008 additions for USoA 1550 LV Variance account.

DVAWF

Transaction S (additions) During 2006/7/8, Excluding Interest and adjustments	Transaction S (reductions) During 2006/7/8, Excluding Interest and adjustments
-------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------

2006 EDR

7-2 ALLOCATION- N – LV – Wheeling Cell L120	(GDP-IPI)- X
---------------------------------------------------------	-----------------

2006	\$	-	-\$ 32,694	\$126,869	0.0%
2007	\$	-	-\$ 48,697	\$128,010	0.9%
2008	\$	-	-\$ 36,050	\$129,418	1.1%

- a) Please confirm that Grimsby Power has applied the 2006 EDR LV Allocation against Hydro One LV costs and that the balance shown in the Deferral Variance Account work form are net of the LV allocation and correct.
- b) If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV.

Response

- a) *The amounts recorded for each year under the “Continuity schedule” represent the net between billed and charged amounts of the LV. Grimsby Power did not*

***record any additions or reductions separately in the Deferral Variance Account.
The amounts recorded on the EDR LV are correct.***

b) Not applicable.

2. Ref: 2010 IRM Deferral Variance Account 1588 – Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account work form prepared by Grimsby Power shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1588 – Global Adjustment sub-account.

Account Number		Total Claim
Account Description		I=C+D+E+F+G+H
RSVA – Power (Excluding Global Adjustment)	1588	(1,205,730)
RSVA – Power (Global Adjustment Sub-account)		408,423

- Has Grimsby Power reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?
- Has Grimsby Power made adjustments subsequent to filing the 2010 IRM2 application and need to re-file an updated 2010 IRM Deferral Variance Account Work form?

Response

- Grimsby Power Inc has reviewed the Regulatory Audit & Accounting Bulletin 200901. Account 1588 RSVA Power and account 1588 RSVA Power sub-account Global Adjustment and both have been accounted for correctly, including the associated carrying charges.***

The interest revenue and interest expense were not separately recorded in accounts 4405 and 6035. Beginning in 2010 these expenses will be reported separately.

Starting on January 01, 2009, Grimsby Power calculated the interest on the following accounts:

- 1518 RCVA – Retail (\$ 233.32),***
- 1548 RCVA – Service Transaction Requests (\$ 202.12).***

Also after January 01, 2009 the interest on RSVA Power Global adjustment was reported separate and not summarized and reported under the RSVA Power account.

- b) Adjustments have been made with respect to the projected interest calculations.
Grimsby Power is filing an updated 2010 IRM Deferral Variance Workform.***

3. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009—113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account work form was modelled on this basis. However based on EnerSource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether EnerSource's billing system could accommodate that change within a reasonable timeframe."

While EnerSource's response to the Board staff's submission is still pending Board staff would like to poll Grimsby Power on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Grimsby Power agree that this proposal would be fair to all customers? Why or why not?
- b) If the Board were to order Grimsby Power to provide such a rate rider, would Grimsby Power's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Grimsby Power see with this rate rider?

- c) If Grimsby Power were to be unable to bill in this fashion what would Grimsby Power consider proposing in the alternative?

Response

- a) *Disposition of account 1588 – Global Adjustment through a separate rate rider applied prospectively to Non-RPP customers pre-supposes that the entirety of this account is attributable solely to the Non-RPP customers.*

Conceptually, it is an assumption but a number of factors come into play. The determination of the Global Adjustment variant is subject to estimation processes involving IESO billing to the LDC and LDC billing to customer classes and subclasses, all of which are interrelated. All customers, either RPP or Non-RPP have contributed, in some manner, to the total 1588 Power Variant Account including the Global Adjustment sub-account.

While not totally fair to each individual customer, it may be more appropriate at this time to clear the variance over all customers.

- b) *Grimsby Power's billing system is currently not configured to bill the Non-RPP customers the separate rate rider. However, the system could be modified to accommodate this change at an added cost.*
- c) *Grimsby Power is unable to offer an alternative.*

4. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the billing determinants identified on Sheet "B1.3 Rate Class and Bill Det" of the work form.

2008

Rate Class	Billed Customers		
	or Connections	Billed kWh	Billed kW
	A	B	C
Residential	9,092	91,344,616	
General Service Less than 50 kW	656	19,073,257	
General Service 50 to 499 kW	106	68,233,798	172,781
Unmetered Scattered Load	83	370,003	
Street lighting	2532	1,692,371	4,443

- Please identify if these values are from the Grimsby Power 2009 Cost of Service Application or 2008 RRR reported values.
- If the above are from the 2009 CoS application please provide reference to location in the application.
- If the above are from the 2008 RRR reported values, please explain why Grimsby Power has not used the 2009 CoS values.

Response

- The values from the above table are as reported in the 2008 RRR filing for the year ending December 31, 2008.*
- Not applicable.*

- c) ***Grimsby Power is an IRM2 applicant. Grimsby Power's Cost of Service application is being prepared for submission in 2010 for rates effective May 1, 2011.***

5. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class and Bill Det" of the work form.

Rate Class	Billed kWh for Non- RPP Customers
D	
Residential	
General Service Less Than 50 kWh	
General Service 50 to 499 kW	55,199,969
Unmetered Scattered Load	
Street Lighting	1,672,559

- Please identify if these values estimated values or actual values and specify the applicable period.
- If the above values are estimated please explain why Grimsby Power is unable to determine actual.
- As discussed in one of the questions above board staff have proposed a non-RPP customer rate rider for the disposition of the 1588 – Global adjustment sub-account. If accepted would Grimsby Power support using the numbers above as the most reasonable denominator to be used for rate determination.
- If Grimsby Power were to establish a separate rate rider to dispose of the balance of 1588 – Global adjustment sub-account, does Grimsby Power believe that the rider be applied to customers in the MUSH sector? If not, would Grimsby Power have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Response

- These values are actual billing statistics for non-RPP customers.***
- Not applicable.***

- c) The values presented above represent the best information available and Grimsby Power would support using these numbers for rate determination.***
- d) Grimsby Power does not support treating the MUSH sector differently. In the case that a separate rate rider for the disposition of the global adjustment sub-account balance would apply to non-RPP customers, the MUSH sector customers should likely be excluded. This approach will require billing system modifications. These modifications will require additional costs to implement.***

6. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

Account Description	Account Number	Total Claim I=C+D+E+F+G+H
LV Variance Account	1550	(125,810)
RSVA – Retail Transmission Network Charge	1580	(394,360)
RSVA – Retail Transmission Connection Charge	1584	(170,431)
RSVA – Power (Excluding Global Adjustment)	1588	(1,205,730)
RSVA – Power (Global Adjustment Sub-account		408,423
Recovery of Regulatory Asset Balances	1590	116,589
Disposition and recovery of Regulatory Balances Accounts	1595	0
Total		(1,363,513)

- Please complete the amended Deferral Variance Account Work form V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.
- Please confirm if these are the final balances for disposition. If not the final balances please provide amended work form to support final balances for disposition.
- Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify source and reason for variances.

- d) Please confirm that Grimsby Power has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Grimsby Power has used other practices in the calculation please explain where in the filing and why?
- e) Please confirm that Grimsby Power has used the simple interest calculation as required by the board using the Boards prescribed interest rates. If Grimsby Power has used other calculations please explain where in the filing and why?
- f) Please confirm that Grimsby Power has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip files). If Grimsby Power has not complied with this requirement please explain why not?

Response

- a) ***A completed Deferral Variance Account WorkformV4 is being submitted: "IRM Deferral and Variance Account WorkformV4".***
- b) ***The attached Workform "IRM Deferral and Variance Account Work Form V4" shows the final balances for disposition.***
- c) ***The final balance for disposition to the 2008 year end account balance is reconciled on the Workform.***
- d) ***Grimsby Power Inc has complied, based on its interpretation with the Board's accounting policy and procedures for calculation of the final disposition balance.***
- e) ***Grimsby Power Inc has used the simple interest calculation as required by the Board using the Board's prescribed interest rates.***
- f) ***Grimsby Power Inc has complied with the requirement to apply recoveries to principle first.***

HST Interrogatory

7. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010.

In the event that PST and GST are harmonized effective July 1, 2010:

- a) Would the Applicant agree to the establishment of a variance account to capture the reductions in OM&A and capital expenditures?
- b) Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

Response

- a) ***Grimsby Power will comply with Board direction as it relates to the establishment of a variance account to capture the reductions in OM&A and capital expenditures.***

However, there will be additional incremental costs associated with the creation of and ongoing administration of this account.

- b) ***At this time it is unclear as to how the new HST will impact the costs of OM&A and capital expenditures. Grimsby Power is unable to suggest other alternatives for the Board to consider.***

Appendix “A”



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Grimsby Power Incorporated
Application Type	IRM2
OEB Application Number	EB-2009-0198
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0554
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	MIOARA DOMOKOS
Title:	Director of Finance
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
D1.2 K-Factor Adjust to Rates	K-Factor Adjustment To Rates
D2.1 PILs Adjustment WS	PILs Adjustment Work Sheet
D2.2 PILs Adjustment To Rates	PILs Adjustment To Rates
D3.1 OCT Adjustment WS	OCT Adjustment Work Sheet
D3.2 OCT Adjustment to Rates	OCT Adjustment To Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalancing Adjustments to Rates Before Price Cap
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Funding Adder
J2.1 DeferralAccount Rate Rider	Deferral Account Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 499 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW



Name of LDC: Grimsby Power Incorporated
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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000700	1.033360	0.000700
General Service Less Than 50 kW	kWh	0.000600	1.033360	0.000600
General Service 50 to 499 kW	kW	0.278400	1.033360	0.287700
Unmetered Scattered Load	kWh	0.000700	1.033360	0.000700
Street Lighting	kW	0.212300	1.033360	0.219400



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.46
Distribution Volumetric Rate	\$/kWh	0.0093
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.96
Distribution Volumetric Rate	\$/kWh	0.0106
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	166.19
Distribution Volumetric Rate	\$/kW	1.7084
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.0307
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0567
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8640
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9647
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.84
Distribution Volumetric Rate	\$/kWh	0.0106
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.4721
Retail Transmission Rate – Network Service Rate	\$/kW	1.5315
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Grimsby Power Incorporated
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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	15.460000	-0.270000	0.000000	15.190000
General Service Less Than 50 kW	Customer - 12 per year	25.960000	-0.270000	0.000000	25.690000
General Service 50 to 499 kW	Customer - 12 per year	166.190000	-0.270000	0.000000	165.920000
Unmetered Scattered Load	Connection - 12 per year	12.840000	0.000000	0.000000	12.840000
Street Lighting	Connection - 12 per year	0.660000	0.000000	0.000000	0.660000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.009300	0.000000	-0.000700	0.008600
General Service Less Than 50 kW	kWh	0.010600	0.000000	-0.000600	0.010000
General Service 50 to 499 kW	kW	1.708400	0.000000	-0.287700	1.420700
Unmetered Scattered Load	kWh	0.010600	0.000000	-0.000700	0.009900
Street Lighting	kW	3.472100	0.000000	-0.219400	3.252700



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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 12,129,508	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	E2 50.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	F2 46.7%	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 56.7%	F2.2 43.3%	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3 60.0%	F2.3 40.0%	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.95%	= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

2006	I	\$ 985,522.53	= C X G / 100
2008	J	\$ 978,517.73	= C X H / 100
2009	J1	\$ 971,300.68	= C X H1 / 100
2010	J2	\$ 964,295.89	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 2,304,363	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 3,322,374	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 24,294	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	<i>N</i>	\$	3,289,885.53	= <i>I</i> + <i>K</i>
2008	<i>O</i>	\$	3,282,880.73	= <i>J</i> + <i>K</i>
2009	<i>O2</i>	\$	3,275,663.68	= <i>J1</i> + <i>K</i>
2010	<i>O3</i>	\$	3,268,658.89	= <i>J2</i> + <i>K</i>

Target Net Income (EBIT)

2006	\$	545,827.86	<i>P1</i> = <i>I</i> - <i>P2</i>
2008	\$	509,803.22	<i>Q1</i> = <i>J</i> - <i>Q2</i>
2009	\$	472,686.93	<i>Q1.2</i> = <i>J1</i> - <i>Q2.2</i>
2010	\$	436,662.29	<i>Q1.3</i> = <i>J2</i> - <i>Q2.3</i>

Interest Expense

2006	\$	439,694.67	<i>P2</i> = <i>C</i> X (<i>B</i> X <i>E1</i> / 100)
2008	\$	468,714.51	<i>Q2</i> = <i>C</i> X (<i>B</i> X <i>F1</i> / 100)
2009	\$	498,613.75	<i>Q2.2</i> = <i>C</i> X (<i>B</i> X <i>F1.2</i> / 100)
2010	\$	527,633.60	<i>Q2.3</i> = <i>C</i> X (<i>B</i> X <i>F1.3</i> / 100)

PILs

Tax Rate *R* 30.02% (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$	-	<i>S</i>	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	6,389	<i>T</i>	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D30)
PILs Allowance	\$	360,248	<i>U</i>	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)
Taxable Income				
2006	\$	824,755	<i>AC</i>	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D11)
2008	\$	813,940	<i>AD</i>	= <i>AC</i> + (<i>Q1</i> - <i>P1</i>) * (<i>R</i> / 100)
2009	\$	802,798	<i>AD1</i>	= <i>AC</i> + (<i>Q1.2</i> - <i>P1</i>) * (<i>R</i> / 100)
2010	\$	791,983	<i>AD2</i>	= <i>AC</i> + (<i>Q1.3</i> - <i>P1</i>) * (<i>R</i> / 100)
Federal Tax (grossed up)				
2006	\$	353,803	<i>V</i>	= <i>AC</i> * (<i>R</i> / 100) / (1 - <i>R</i> / 100)
2008	\$	349,164	<i>W</i>	= <i>AD</i> * (<i>R</i> / 100) / (1 - <i>R</i> / 100)
2009	\$	344,384	<i>W1</i>	= <i>AD1</i> * (<i>R</i> / 100) / (1 - <i>R</i> / 100)
2010	\$	339,745	<i>W2</i>	= <i>AD2</i> * (<i>R</i> / 100) / (1 - <i>R</i> / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	3,650,077.68	<i>X</i>	= <i>N</i> + <i>V</i> + <i>T</i>
2008	\$	3,638,433.65	<i>Y</i>	= <i>O</i> + <i>W</i> + <i>T</i>
2009	\$	3,626,436.77	<i>Y2</i>	= <i>O2</i> + <i>W</i> + <i>T</i>
2010	\$	3,614,792.73	<i>Y3</i>	= <i>O3</i> + <i>W</i> + <i>T</i>

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	3,346,668.45	<i>Z</i>	= <i>L</i> + <i>M</i>
2008	\$	3,335,024.42	<i>AA1</i>	= <i>Z</i> + (<i>Y</i> - <i>X</i>)
2009	\$	3,323,027.53	<i>AA1.2</i>	= <i>Z</i> + (<i>Y2</i> - <i>X</i>)
2010	\$	3,311,383.50	<i>AA1.3</i>	= <i>Z</i> + (<i>Y3</i> - <i>X</i>)

Difference	2008	\$	11,644.03	<i>AA2</i>	= <i>AA1</i> - <i>Z</i>
	2009	\$	11,996.88	<i>AA2.2</i>	= <i>AA1.2</i> - <i>AA1</i>
	2010	\$	11,644.03	<i>AA2.3</i>	= <i>AA1.3</i> - <i>AA1.2</i>

K-factor

2008		-0.3%	<i>AB</i>	= <i>AA2</i> / <i>Z</i>
2009		-0.4%	<i>AC</i>	= <i>AA2.2</i> / <i>AA1</i>
2010		-0.4%	<i>AC</i>	= <i>AA2.3</i> / <i>AA1.2</i>



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment To Rates

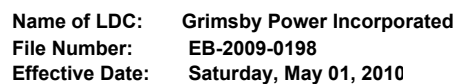
Rate Rebalancing Adjustment	K-Factor Adjust to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent
		-0.400% kWh -0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	Yes	-0.400% -	0.060760
General Service Less Than 50 kW	Customer - 12 per year	25.690000	Yes	-0.400% -	0.102760
General Service 50 to 499 kW	Customer - 12 per year	165.920000	Yes	-0.400% -	0.663680
Unmetered Scattered Load	Connection - 12 per year	12.840000	Yes	-0.400% -	0.051360
Street Lighting	Connection - 12 per year	0.660000	Yes	-0.400% -	0.002640

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	-0.400% -	0.000034
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.400% -	0.000040
General Service 50 to 499 kW	kW	1.420700	Yes	-0.400% -	0.005683
Unmetered Scattered Load	kWh	0.009900	Yes	-0.400% -	0.000040
Street Lighting	kW	3.252700	Yes	-0.400% -	0.013011



	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (K-Factor Cell H93)	824,755	A	824,755		824,755		824,755		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	30.02%	B	27.40%		26.34%		25.34%		
Corporate PILs/Income Tax Provision for Test Year	247,591	C = A * B	226,011		217,220		208,973		
Income Tax (grossed-up)	353,803	D = C / (1 - B)	311,324	-42,479	294,886	-16,438	279,890	-14,996	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E114)	3,346,668	E	3,346,668		3,346,668		3,346,668		
Grossed up taxes as a % of Revenue Requirement	10.600%	F = D / E	9.300%	-1.300%	8.800%	-0.500%	8.400%	-0.400%	
2010 Federal Tax Rate Adjustment Factor									

2010 Federal Tax Rate Adjustment Factor



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjusment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent
		-0.400% kWh
		-0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	Yes	-0.400% -	0.060760
General Service Less Than 50 kW	Customer - 12 per year	25.690000	Yes	-0.400% -	0.102760
General Service 50 to 499 kW	Customer - 12 per year	165.920000	Yes	-0.400% -	0.663680
Unmetered Scattered Load	Connection - 12 per year	12.840000	Yes	-0.400% -	0.051360
Street Lighting	Connection - 12 per year	0.660000	Yes	-0.400% -	0.002640

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	-0.400% -	0.000034
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.400% -	0.000040
General Service 50 to 499 kW	kW	1.420700	Yes	-0.400% -	0.005683
Unmetered Scattered Load	kWh	0.009900	Yes	-0.400% -	0.000040
Street Lighting	kW	3.252700	Yes	-0.400% -	0.013011



Name of LDC: Grimsby Power Incorporated
 File Number: EB-2009-0198
 Effective Date: Saturday, May 01, 2010

Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

Rate Base ("Test Year OCT, LCT"
 Less: Exemption
 Deemed Taxable Capital

OCT Rate

Net Amount (Taxable Capital x Rate)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
 Wrksht")

Section B

Taxable Capital

Capital Tax Calculation

Deduction from taxable capital

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
 Wrksht")

Ontario Capital Tax (per sheet "Test Year PILs, Tax Provision")

PIL's Model Sheet "Test Year OCT, LCT"	2006 EDR	2009 IRM2	2010 IRM2	
E17	\$ 12,129,508	\$ 12,129,508	\$ 12,129,508	
E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
E19	\$ 2,129,508	\$ -	\$ -	
E21	0.300%	0.225%	0.150%	
E23	\$ 6,389	A \$ -	\$ -	\$ -
E105	\$ 3,346,668	B \$ 3,346,668	\$ 3,346,668	
C = A/B	0.191%	0.000%	0.000%	0.000%
PIL's Model Sheet "Test Year OCT, LCT"	2006 EDR	2009 2IRM	2009 2IRM	
E114	\$ 11,842,345	\$ 11,842,345	\$ 11,842,345	
E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
E119	\$ 1,842,345	\$ -	\$ -	
E121	0.300%	0.225%	0.150%	
			1/2 Year	
E123	\$ 5,527	\$ -	\$ -	\$ -
E105	\$ 3,346,668	\$ 3,346,668	\$ 3,346,668	
	0.165%	0.000%	0.000%	0.000%
D23	\$ 6,389			0.000%



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	25.690000	Yes	0.000%	0.000000
General Service 50 to 499 kW	Customer - 12 per year	165.920000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection - 12 per year	12.840000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.660000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000%	0.000000
General Service 50 to 499 kW	kW	1.420700	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.009900	Yes	0.000%	0.000000
Street Lighting	kW	3.252700	Yes	0.000%	0.000000



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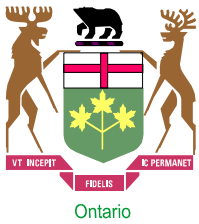
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	15.190000	-0.060760	-0.060760	0.000000	15.068480
General Service Less Than 50 kW	Customer - 12 per year	25.690000	-0.102760	-0.102760	0.000000	25.484480
General Service 50 to 499 kW	Customer - 12 per year	165.920000	-0.663680	-0.663680	0.000000	164.592640
Unmetered Scattered Load	Connection -12 per year	12.840000	-0.051360	-0.051360	0.000000	12.737280
Street Lighting	Connection - 12 per year	0.660000	-0.002640	-0.002640	0.000000	0.654720

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.008600	-0.000034	-0.000034	0.000000	0.008532
General Service Less Than 50 kW	kWh	0.010000	-0.000040	-0.000040	0.000000	0.009920
General Service 50 to 499 kW	kW	1.420700	-0.005683	-0.005683	0.000000	1.409334
Unmetered Scattered Load	kWh	0.009900	-0.000040	-0.000040	0.000000	0.009820
Street Lighting	kW	3.252700	-0.013011	-0.013011	0.000000	3.226678



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.068480	Yes	1.300%	0.195890
General Service Less Than 50 kW	Customer - 12 per year	25.484480	Yes	1.300%	0.331298
General Service 50 to 499 kW	Customer - 12 per year	164.592640	Yes	1.300%	2.139704
Unmetered Scattered Load	Connection -12 per year	12.737280	Yes	1.300%	0.165585
Street Lighting	Connection - 12 per year	0.654720	Yes	1.300%	0.008511

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008532	Yes	1.300%	0.000111
General Service Less Than 50 kW	kWh	0.009920	Yes	1.300%	0.000129
General Service 50 to 499 kW	kW	1.409334	Yes	1.300%	0.018321
Unmetered Scattered Load	kWh	0.009820	Yes	1.300%	0.000128
Street Lighting	kW	3.226678	Yes	1.300%	0.041947



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Effective Date: Saturday, May 01, 2010

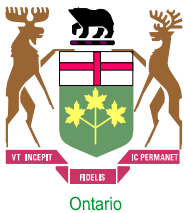
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	15.068480	0.195890	15.264370
General Service Less Than 50 kW	Customer - 12 per year	25.484480	0.331298	25.815778
General Service 50 to 499 kW	Customer - 12 per year	164.592640	2.139704	166.732344
Unmetered Scattered Load	Connection -12 per year	12.737280	0.165585	12.902865
Street Lighting	Connection - 12 per year	0.654720	0.008511	0.663231

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.008532	0.000111	0.008643
General Service Less Than 50 kW	kWh	0.009920	0.000129	0.010049
General Service 50 to 499 kW	kW	1.409334	0.018321	1.427655
Unmetered Scattered Load	kWh	0.009820	0.000128	0.009948
Street Lighting	kW	3.226678	0.041947	3.268625



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Regulatory Asset Recovery Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

April 30, 2011
DD/MM/YYYY

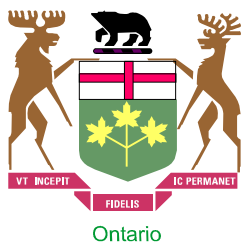
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.009330	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.009640	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-1.588160	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.008710	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.098980	kW



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000700
General Service Less Than 50 kW	kWh	0.000600
General Service 50 to 499 kW	kW	0.287700
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.219400



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	15.264370	15.264370
General Service Less Than 50 kW	Customer - 12 per year	25.815778	25.815778
General Service 50 to 499 kW	Customer - 12 per year	166.732344	166.732344
Unmetered Scattered Load	Connection -12 per year	12.902865	12.902865
Street Lighting	Connection - 12 per year	0.663231	0.663231

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.008643	0.008643
General Service Less Than 50 kW	kWh	0.010049	0.010049
General Service 50 to 499 kW	kW	1.427655	1.427655
Unmetered Scattered Load	kWh	0.009948	0.009948
Street Lighting	kW	3.268625	3.268625



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

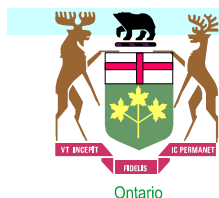
Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	3.500%	0.000193	0.005693
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	3.500%	0.000175	0.005175
Rate Class	Applied to Class				
General Service 50 to 499 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.030700	3.500%	0.071075	2.101775
Retail Transmission Rate – Network Service Rate – Interval me	\$/kW	2.056700	3.500%	0.071985	2.128685
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	3.500%	0.000175	0.005175
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.531500	3.500%	0.053603	1.585103



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.005200	-2.200%	-0.000114	0.005086
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004700	-2.200%	-0.000103	0.004597
Rate Class	Applied to Class				
General Service 50 to 499 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.864000	-2.200%	-0.041008	1.822992
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.964700	-2.200%	-0.043223	1.921477
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004700	-2.200%	-0.000103	0.004597
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.440900	-2.200%	-0.031700	1.409200



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.26
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00933)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.82
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00964)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	166.73
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4277
Low Voltage Volumetric Rate	\$/kW	0.2877
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(1.58816)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1018
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8230
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9215
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

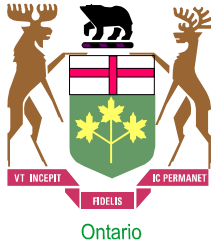
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.90
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00871
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.2686
Low Voltage Volumetric Rate	\$/kW	0.2194
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(1.09898)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5851
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4092
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0502

1.0397



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	15.46	0.0093
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.27	0.0000
Low Voltage Volumetric Charge	0.00	-0.0007
Total: Rate Adders Embedded in Tariff Rates	-0.27	-0.0007
Current Base Distribution Rates	15.19	0.0086
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.06	0.0000
PILs Adjustment To Rates	-0.06	0.0000
Total Rate Rebalancing Adjustments	-0.12	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.20	0.0001
Total Price Cap Adjustments	0.20	0.0001
Applied For Base Distribution Rates	15.26	0.0086
Applied For Tariff Distribution Rates	15.26	0.0086
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	25.96	0.0106
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.27	0.0000
Low Voltage Volumetric Charge	0.00	-0.0006
Total: Rate Adders Embedded in Tariff Rates	-0.27	-0.0006
Current Base Distribution Rates	25.69	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.10	0.0000
PILs Adjustment To Rates	-0.10	0.0000
Total Rate Rebalancing Adjustments	-0.21	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.33	0.0001
Total Price Cap Adjustments	0.33	0.0001
Applied For Base Distribution Rates	25.82	0.01
Applied For Tariff Distribution Rates	25.82	0.0100
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 499 kW		
Current Tariff Rates	166.19	1.7084
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.27	0.0000
Low Voltage Volumetric Charge	0.00	-0.2877
Total: Rate Adders Embedded in Tariff Rates	-0.27	-0.2877
Current Base Distribution Rates	165.92	1.42
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.66	-0.0057
PILs Adjustment To Rates	-0.66	-0.0057
Price Cap Adjustments	-1.33	-0.0114
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	2.14	0.0183
Total Price Cap Adjustments	2.14	0.0183
Applied For Base Distribution Rates	166.73	1.43
Applied For Tariff Distribution Rates	166.73	1.4277
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	12.84	0.0106
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0007
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0007

Current Base Distribution Rates	12.84	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.05	0.0000
PILs Adjustment To Rates	-0.05	0.0000
Total Rate Rebalancing Adjustments	-0.10	-0.0001
GDP-IPI PCI Adjust to Rate	0.17	0.0001
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	12.90	0.0099
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.66	3.4721
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.2194
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.2194
Current Base Distribution Rates	0.66	3.25
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0130
PILs Adjustment To Rates	0.00	-0.0130
Total Rate Rebalancing Adjustments	-0.01	-0.0260
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0419
Total Price Cap Adjustments	0.01	0.0419
Applied For Base Distribution Rates	0.66	3.27
Applied For Tariff Distribution Rates	0.66	3.2686
	0.00	0.0000



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0093
Total Proposed Tariff Rates Riders	0.00	-0.0093

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0096
Total Proposed Tariff Rates Riders	0.00	-0.0096

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 499 kW		

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 499 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.5882
Total Proposed Tariff Rates Riders	0.00	-1.5882

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0087
Total Proposed Tariff Rates Riders	0.00	0.0087

	Fixed	Volumetric
	(\$)	\$/kWh
Street Lighting		

	Fixed	Volumetric
	(\$)	0
Street Lighting		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.0990
Total Proposed Tariff Rates Riders	0.00	-1.0990



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.46	15.26
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0093	0.0086
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0093
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0502

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	37.54%
Energy Second Tier (kWh)	241	0.0660	15.91	241	0.0660	15.91	0.00	0.0%	17.46%
Sub-Total: Energy			50.11			50.11	0.00	0.0%	55.01%
Service Charge	1	15.46	15.46	1	15.26	15.26	-0.20	(1.3)%	16.75%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.10%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0093	7.44	800	0.0086	6.88	-0.56	(7.5)%	7.55%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0007	0.56	0.56	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0093	-7.44	-7.44	0.0%	-8.17%
Total: Distribution			22.90			16.26	-6.64	(29.0)%	17.85%
Retail Transmission Rate – Network Service Rate	841	0.0055	4.63	841	0.0057	4.79	0.16	3.5%	5.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	841	0.0052	4.37	841	0.0051	4.29	-0.08	(1.8)%	4.71%
Total: Retail Transmission			9.00			9.08	0.08	0.9%	9.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.90			25.34	-6.56	(20.6)%	27.82%
Wholesale Market Service Rate	841	0.0052	4.37	841	0.0052	4.37	0.00	0.0%	4.80%
Rural Rate Protection Charge	841	0.0013	1.09	841	0.0013	1.09	0.00	0.0%	1.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
Sub-Total: Regulatory			5.71			5.71	0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	6.15%
Total Bill before Taxes			93.32			86.76	-6.56	(7.0)%	95.24%
GST	93.32	5%	4.67	86.76	5%	4.34	-0.33	(7.1)%	4.76%
Total Bill			97.99			91.10	-6.89	(7.0)%	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	631	841	1,471	2,363
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.99	\$ 36.25	\$ 50.11	\$ 91.69	\$ 150.56
Current Bill	\$ 14.99	\$ 36.25	\$ 50.11	\$ 91.69	\$ 150.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.8%	50.9%	55.0%	60.9%	64.1%

Distribution

Applied For Bill	\$ 16.25	\$ 16.24	\$ 16.24	\$ 16.22	\$ 16.19
Current Bill	\$ 17.79	\$ 21.04	\$ 22.90	\$ 28.48	\$ 36.39
\$ Impact	\$ -1.54	\$ -4.80	\$ -6.66	\$ -12.26	\$ -20.20
% Impact	-8.7%	-22.8%	-29.1%	-43.0%	-55.5%
% of Total Bill	41.0%	22.8%	17.8%	10.8%	6.9%

Retail Transmission

Applied For Bill	\$ 2.84	\$ 6.82	\$ 9.08	\$ 15.88	\$ 25.52
Current Bill	\$ 2.82	\$ 6.75	\$ 9.00	\$ 15.74	\$ 25.29
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.08	\$ 0.14	\$ 0.23
% Impact	0.7%	1.0%	0.9%	0.9%	0.9%
% of Total Bill	7.2%	9.6%	10.0%	10.5%	10.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.09	\$ 23.06	\$ 25.32	\$ 32.10	\$ 41.71
Current Bill	\$ 20.61	\$ 27.79	\$ 31.90	\$ 44.22	\$ 61.68
\$ Impact	\$ -1.52	\$ -4.73	\$ -6.58	\$ -12.12	\$ -19.97
% Impact	-7.4%	-17.0%	-20.6%	-27.4%	-32.4%
% of Total Bill	48.1%	32.4%	27.8%	21.3%	17.8%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.81	\$ 15.61
Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.81	\$ 15.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.1%	6.3%	6.5%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.9%	6.1%	6.5%	6.7%

GST

Applied For Bill	\$ 1.89	\$ 3.39	\$ 4.34	\$ 7.17	\$ 11.18
Current Bill	\$ 1.97	\$ 3.63	\$ 4.67	\$ 7.78	\$ 12.18
\$ Impact	\$ -0.08	\$ -0.24	\$ -0.33	\$ -0.61	\$ -1.00
% Impact	-4.1%	-6.6%	-7.1%	-7.8%	-8.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.68	\$ 71.25	\$ 91.08	\$ 150.57	\$ 234.81
Current Bill	\$ 41.28	\$ 76.22	\$ 97.99	\$ 163.30	\$ 255.78
\$ Impact	\$ -1.60	\$ -4.97	\$ 6.91	\$ -12.73	\$ -20.97
% Impact	-3.9%	-6.5%	-7.1%	-7.8%	-8.2%

Rounding Applied

-0.020000



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter request change	\$	20.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Appendix “B”



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Grimsby Power Incorporated
OEB Application Number	EB-2009-0198
LDC Licence Number	ED-2002-0554
Applied for Effective Date	May 1, 2010



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.4a RegAssets - Cont Sch 2009	Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H			Column N	
RSVA - Wholesale Market Service Charge	1580	177,594				177,594	40,021	17,167	234,782	(177,594)	(57,188)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	(12,799)	(38,192)	(29,925)		(80,916)	(12,625)	(4,006)	(97,547)	80,916	16,631
RSVA - Retail Transmission Connection Charge	1586	(46,009)	166,766	214,003		334,760	(17,745)	7,643	324,658	(334,760)	10,102
RSVA - Power	1588	(729,766)				(729,766)	(146,110)	(70,545)	(946,421)	729,766	216,655
Sub-Totals		(610,980)	128,574	184,078		(298,328)	(136,459)	(49,740)	(484,527)	298,328	186,199
Other Regulatory Assets	1508	7,322				7,322	118	708	8,148	(7,322)	(826)
Retail Cost Variance Account - Retail	1518	17,438				17,438		1,686	19,124	(17,438)	(1,686)
Retail Cost Variance Account - STR	1548	13,073				13,073		1,264	14,337	(13,073)	(1,264)
Misc. Deferred Debits - incl. Rebate Cheques	1525	20,000	7,559			27,559		2,481	30,040	(27,559)	(2,481)
Pre-Market Opening Energy Variances Total	1571	152,290				152,290	27,454	14,721	194,465	(152,290)	(42,175)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		210,123	7,559	0		217,682	27,572	20,860	266,114	(217,682)	(48,432)
Qualifying Transition Costs	1570	332,923	55			332,978		442,739		(332,978)	(109,761)
Transition Cost Adjustment	1570				(44,274)	(44,274)			(44,274)	44,274	0
Sub-Totals		332,923	55			288,704	75,641	34,120	398,465	(288,704)	(109,761)
Total Regulatory Assets		(67,934)	136,188	184,078	(44,274)	208,058	(33,246)	5,240	180,052	(208,058)	28,006
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							65,335	(65,335)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							114,717	(142,723)	28,006



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Sh

Rate Class	Total Claim	% Total Claim
Residential	265,359	154.4%
GS < 50 KW	5,255	3.1%
GS > 50 Non TOU	(97,201)	(56.5%)
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	3,097	1.8%
Sentinel Lighting		0.0%
Street Lighting	(4,606)	(2.7%)
Total	171,904	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed				
				Customers or Connections A	Billed kWh B	Billed kW C		
RES	Residential	Customer	kWh	9,092	91,344,616			154.3%
GSLT50	General Service Less Than 50 kW	Customer	kWh	656	19,073,257			3.1%
GSGT50	General Service 50 to 499 kW	Customer	kW	106	68,233,798	172,781	55,199,969	(56.5%)
USL	Unmetered Scattered Load	Connection	kWh	83	370,003			1.8%
SL	Street Lighting	Connection	kW	2,532	1,692,371	4,443	1,672,559	(2.7%)
NA	Rate Class 6	NA	NA					
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	177,594	0		(177,594)	0	40,021	17,167		(57,183)	0
RSVA - Retail Transmission Network Charge	1584	(86,117)			86,116	0	(12,625)	(4,206)		16,831	0
RSVA - Retail Transmission Connection Charge	1588	(65,000)	380,769		(334,769)	0	(17,745)	7,643		10,102	0
RSVA - Power (Excluding Global Adjustment)	1588	(729,766)			729,766	0	(146,110)	(70,545)		216,655	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(65,335)		208,058	142,723			0	(28,006)	(28,006)
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(610,980)	247,317		508,386	142,723	(136,459)	(49,740)	0	158,193	(28,006)
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	7,322	0		(7,322)	0	118	708		(858)	0
Retail Cost Variance Account - Retail	1518	17,438	0		(17,438)	0	0	1,686		(1,686)	0
Retail Cost Variance Account - STR	1548	13,075	0		(13,075)	0	0	1,364		(1,364)	0
Misc. Deferred Debits - incl. Rebate Cheques	1526	20,000	7,559		(27,559)	0	0	2,481		(2,481)	0
Pre-Market Opening Energy Variances Total	1571	152,290	0		(152,290)	0	27,454	14,721		(42,175)	0
Extra-Ordinary Event Liabilities	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2452	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	332,923	55		(332,978)	0	75,641	34,120		(109,761)	0
Transition Cost Adjustment	1570			(44,274)	44,274	0					0
Total		(67,634)	254,931	(44,274)	0	142,723	(30,346)	5,240	0	0	(28,006)



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0196
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05 A	RRR Filing Amount as of Dec-31-05 B	Difference C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		115,198				115,198			15,142	15,142	130,341	371,918	(241,577)
RSVA - Retail Transmission Network Charge	1584			(48,029)			(48,029)			(9,658)	(9,658)	(57,688)	(66,329)	8,641
RSVA - Retail Transmission Connection Charge	1586			(25,671)			(25,671)			(8,416)	(8,416)	(34,087)	(93,071)	58,984
RSVA - Power (Excluding Global Adjustment)	1588		116,526				116,526			(54,792)	(54,792)	61,734	(1,103,248)	1,164,982
RSVA - Power (Global Adjustment Sub-account)				(180,873)			(180,873)				0	(180,873)	(180,873)	0
Recovery of Regulatory Asset Balances	1590						0				0	0	(40,248)	40,248
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	231,724	(254,574)	0	0	(22,849)	0	0	(57,724)	(57,724)	(80,573)	(1,111,852)	1,031,279



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal	Transactions (additions)	Transactions (reductions)	Adjustments during	Adjustments during	Transfer of Board-	Closing Principal	Opening Interest	Interest Recovery	Interest	Interest Jan-1 to	Transfer of Board-	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-06	during 2006, excluding interest and adjustments 1	during 2006, excluding interest and adjustments 1	2006 - instructed by Board 2	2006 - other 3	approved amounts to 1598 as per 2006 EDR	Balance as of Dec-31-06	Amounts as of Jan-1-06	Transactions during 2006	Adjustment 2005/2006	Dec31-06	approved amounts to 1598 as per 2006 EDR	Amounts as of Dec-31-06	Amounts as of Dec-31-06	as of Dec-31-06	C = A - B
LV Variance Account	1550	0		(32,694)				(32,694)	0			(79)		(79)	(32,773)	(32,773)	0
RSVA - Wholesale Market Service Charge	1580	115,198		(208,522)				(93,324)	15,142		(17,167)	8,980		6,955	(86,368)	(86,368)	0
RSVA - Retail Transmission Network Charge	1584	(48,029)	47,615					(414)	(9,858)		4,506	(10,302)		(15,594)	(16,368)	(16,368)	0
RSVA - Retail Transmission Connection Charge	1586	(25,671)		(370,576)				(396,247)	(9,416)		(7,643)	(13,141)		(29,200)	(425,447)	(425,447)	(0)
RSVA - Power (Excluding Global Adjustment)	1588	116,326		(1,460,476)				(1,343,950)	(54,792)		70,544	(40,928)		(25,176)	(1,369,126)	(1,369,126)	(0)
RSVA - Power (Global Adjustment Sub-account)		(160,873)	527,267					346,394	0					0	346,394	346,394	(0)
Recovery of Regulatory Asset Balances	1590	0		(24,145)			142,723	118,578	0			1,641	(28,006)	(26,365)	92,213	92,213	(0)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0	0	0	0
Total		(22,849)	574,882	(2,096,413)	0	0	142,723	(1,401,657)	(57,724)	0	49,740	(53,830)	(28,006)	(69,820)	(1,491,477)	(1,491,476)	(0)



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec-31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07 A	RRR Filing Amount as of Dec-31-07 B	Difference C = A - B
LV Variance Account	1550	(32,694)		(48,697)			(81,391)	(79)		(2,729)	(2,808)	(84,199)	(84,199)	0
RSVA - Wholesale Market Service Charge	1580	(93,324)		(214,999)			(308,323)	6,955		(7,592)	(636)	(308,959)	(308,959)	0
RSVA - Retail Transmission Network Charge	1584	(414)	2,733				2,319	(15,954)		(6,415)	(22,369)	(20,050)	(20,050)	0
RSVA - Retail Transmission Connection Charge	1586	(396,247)	68,240				(328,007)	(29,200)		(6,834)	(36,034)	(364,041)	(364,041)	0
RSVA - Power (Excluding Global Adjustment)	1588	(1,343,950)	666,538				(677,412)	(25,176)		(21,705)	(46,881)	(724,293)	(724,293)	(0)
RSVA - Power (Global Adjustment Sub-account)		346,394		(99,853)			246,541	0			0	246,541	246,541	(0)
Recovery of Regulatory Asset Balances	1590	118,578		(58,280)			60,298	(26,365)		2,988	(23,377)	36,921	36,921	0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0	0	0
Total		(1,401,657)	737,511	(421,829)	0	0	(1,085,974)	(89,820)	0	(42,287)	(132,106)	(1,218,081)	(1,218,081)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal	Transactions (additions)	Transactions (reductions)	Adjustments during	Adjustments during	Transfer of Board-	Closing Principal	Opening Interest	Interest Recovery	Interest Jan-1 to	Transfer of Board-approved	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-08	during 2008, excluding interest and adjustments 1	during 2008, excluding interest and adjustments 1	2008 - Instructed by Board 2	2008 - other 3	approved 2006 amounts to 1995 (2008 COS)4	Balance as of Dec-31-08	Amounts as of Jan-1-08	Transactions during 2008	Dec31-08	2006 Interest amounts to 1995 (2008 COS)	Amounts as of Dec-31-08	Amounts as of Dec-31-08	as of Dec-31-08	C = A - B
LV Variance Account	1550	(81,391)		(36,050)				(117,441)	(2,808)		(4,021)		(6,829)	(124,270)	(124,270)	0
RSVA - Wholesale Market Service Charge	1580	(306,323)		(84,387)				(392,710)	(636)		(13,030)		(13,667)	(406,377)	(406,377)	0
RSVA - Retail Transmission Network Charge	1584	2,319		(68,677)				(66,358)	(22,369)		(7,817)		(30,186)	(96,544)	(96,544)	0
RSVA - Retail Transmission Connection Charge	1586	(328,007)		(12,252)				(340,259)	(36,034)		(4,844)		(40,878)	(381,137)	(381,137)	0
RSVA - Power (Excluding Global Adjustment)	1588	(677,412)		13,553				(663,859)	(46,881)		(7,316)		(54,197)	(718,056)	(718,056)	(0)
RSVA - Power (Global Adjustment Sub-account)		246,541	156,594					403,135	0				0	403,135	403,136	(0)
Recovery of Regulatory Asset Balances	1590	60,298		(18,357)				41,942	(23,377)		606		(22,771)	19,171	19,171	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0	0		
Total		(1,085,974)	156,594	(206,169)	0	0	0	(1,135,549)	(132,106)	0	(36,422)	0	(168,529)	(1,304,078)	(1,304,078)	0

Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	(546,426)			(718,056)	(1,264,482)
RSVA - Power (Global Adjustment Sub-account)		966,236			403,135	1,369,372
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		419,810	0	0	(314,921)	104,889

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



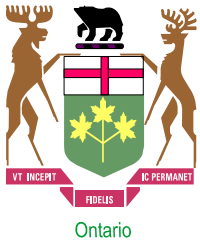
Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	E = A + B + C + D	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed	Total Claim
		A	B	C			F	G	H	I	J	K	M = F + G + H + I + J + K	N = E + M
LV Variance Account	1550	(117,441)			(117,441)		(6,829)				(1,328)	(212)	(8,369)	(125,810)
RSVA - Wholesale Market Service Charge	1580	(392,710)			(392,710)		(13,667)				(4,440)	(710)	(18,817)	(411,527)
RSVA - Retail Transmission Network Charge	1584	(66,358)			(66,358)		(30,186)				(750)	(120)	(31,056)	(97,414)
RSVA - Retail Transmission Connection Charge	1586	(340,259)			(340,259)		(40,878)				(3,847)	(615)	(45,341)	(385,600)
RSVA - Power (Excluding Global Adjustment)	1588	(663,859)			(663,859)		(54,197)				(7,506)	(1,200)	(62,904)	(726,763)
RSVA - Power (Global Adjustment Sub-account)		403,135			403,135		0				4,558	729	5,287	408,423
Recovery of Regulatory Asset Balances	1590	41,942			41,942		(22,771)				474	76	(22,221)	19,721
Disposition and recovery of Regulatory Balances Account	1595	0			0		0				0	0	0	0
Total		(1,135,549)	0	0	(1,135,549)		(168,529)	0	0	0	(12,839)	(2,053)	(183,422)	(1,318,971)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	91,344,616
General Service Less Than 50 kW	19,073,257
General Service 50 to 499 kW	68,233,798
Unmetered Scattered Load	370,003
Street Lighting	1,692,371
	<u>180,714,046</u>
Total Claim	(1,318,971)
Total Claim per kWh	- 0.007299

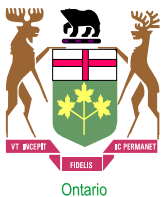


Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	91,344,616	50.5%	(63,593)	(208,013)	(49,239)	(194,907)	(367,353)	(883,105)
General Service Less Than 50 kW	19,073,257	10.6%	(13,279)	(43,434)	(10,281)	(40,698)	(76,705)	(184,397)
General Service 50 to 499 kW	68,233,798	37.8%	(47,503)	(155,384)	(36,782)	(145,594)	(274,410)	(659,673)
Unmetered Scattered Load	370,003	0.2%	(258)	(843)	(199)	(789)	(1,488)	(3,577)
Street Lighting	1,692,371	0.9%	(1,178)	(3,854)	(912)	(3,611)	(6,806)	(16,362)
	<u>180,714,046</u>	<u>100.0%</u>	<u>(125,810)</u>	<u>(411,527)</u>	<u>(97,414)</u>	<u>(385,600)</u>	<u>(726,763)</u>	<u>(1,747,114)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

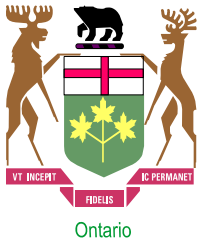


Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	0	0.0%	0
General Service Less Than 50 kW	0	0.0%	0
General Service 50 to 499 kW	55,199,969	97.1%	396,411
Unmetered Scattered Load	0	0.0%	0
Street Lighting	1,672,559	2.9%	12,011
	56,872,528	100.0%	408,423

¹ RSVA - Power (Global Adjustment Sub-account)

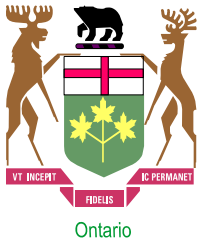


Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	154.3%	30,429
General Service Less Than 50 kW	3.1%	611
General Service 50 to 499 kW	(56.5%)	(11,142)
Unmetered Scattered Load	1.8%	355
Street Lighting	(2.7%)	(532)
	100.0%	19,721

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Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 499 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Grimsby Power Incorporated
 File Number: EB-2009-0198
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

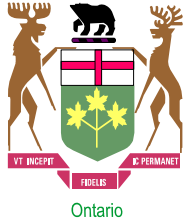
One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	91,344,616	0	(883,105)	0	30,429	0	(852,676)	(0.00933)
General Service Less Than 50 kW	kWh	19,073,257	0	(184,397)	0	611	0	(183,786)	(0.00964)
General Service 50 to 499 kW	kW	68,233,798	172,781	(659,673)	396,411	(11,142)	0	(274,404)	(1.58816)
Unmetered Scattered Load	kWh	370,003	0	(3,577)	0	355	0	(3,222)	(0.00871)
Street Lighting	kW	1,692,371	4,443	(16,362)	12,011	(532)	0	(4,883)	(1.09898)
		<u>180,714,046</u>	<u>177,224</u>	<u>(1,747,114)</u>	<u>408,423</u>	<u>19,721</u>	<u>0</u>	<u>(1,318,971)</u>	
				-	-	-	-	-	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	117,441	8,369	125,810
RSVA - Wholesale Market Service Charge	1580	392,710	18,817	411,527
RSVA - Retail Transmission Network Charge	1584	66,358	31,056	97,414
RSVA - Retail Transmission Connection Charge	1586	340,259	45,341	385,600
RSVA - Power (Excluding Global Adjustment)	1588	663,859	62,904	726,763
RSVA - Power (Global Adjustment Sub-account)	1588	(403,135)	(5,287)	(408,423)
Recovery of Regulatory Asset Balances	1590	(41,942)	22,221	(19,721)
Disposition and recovery of Regulatory Balances Account	1595	(1,135,549)	(183,422)	(1,318,971)
Total		0	0	0

Appendix “C”

Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.46	15.26
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0093	0.0086
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0093
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0051
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0502

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	37.54%
Energy Second Tier (kWh)	241	0.0660	15.91	241	0.0660	15.91	0.00	0.0%	17.46%
Sub-Total: Energy			50.11			50.11	0.00	0.0%	55.01%
Service Charge	1	15.46	15.46	1	15.26	15.26	-0.20	(1.3)%	16.75%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.10%
Distribution Volumetric Rate	800	0.0093	7.44	800	0.0086	6.88	-0.56	(7.5)%	7.55%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0007	0.56	0.56	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0093	-7.44	-7.44	0.0%	-8.17%
Total: Distribution			22.90			16.26	-6.64	(29.0)%	17.85%
Retail Transmission Rate – Network Service Rate	841	0.0055	4.63	841	0.0057	4.79	0.16	3.5%	5.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	841	0.0052	4.37	841	0.0051	4.29	-0.08	(1.8)%	4.71%
Retail Transmission Rate – Low Voltage Volumetric Rate	841	0.0000	0.00	841	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			9.00			9.08	0.08	0.9%	9.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.90			25.34	-6.56	(20.6)%	27.82%
Wholesale Market Service Rate	841	0.0052	4.37	841	0.0052	4.37	0.00	0.0%	4.80%
Rural Rate Protection Charge	841	0.0013	1.09	841	0.0013	1.09	0.00	0.0%	1.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
Sub-Total: Regulatory			5.71			5.71	0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	6.15%
Total Bill before Taxes			93.32			86.76	-6.56	(7.0)%	95.24%
GST	93.32	5%	4.67	86.76	5%	4.34	-0.33	(7.1)%	4.76%
Total Bill			97.99			91.10	-6.89	(7.0)%	100.00%

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	631	841	1,471	2,363
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.99	\$ 36.25	\$ 50.11	\$ 91.69	\$ 150.56
Current Bill	\$ 14.99	\$ 36.25	\$ 50.11	\$ 91.69	\$ 150.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.8%	50.9%	55.0%	60.9%	64.1%

Distribution

Applied For Bill	\$ 16.25	\$ 16.24	\$ 16.24	\$ 16.22	\$ 16.19
Current Bill	\$ 17.79	\$ 21.04	\$ 22.90	\$ 28.48	\$ 36.39
\$ Impact	\$ 1.54	\$ 4.80	\$ 6.66	\$ 12.26	\$ 20.20
% Impact	-8.7%	-22.8%	-29.1%	-43.0%	-55.5%
% of Total Bill	41.0%	22.8%	17.8%	10.8%	6.9%

Retail Transmission

Applied For Bill	\$ 2.84	\$ 6.82	\$ 9.08	\$ 15.88	\$ 25.52
Current Bill	\$ 2.82	\$ 6.75	\$ 9.00	\$ 15.74	\$ 25.29
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.08	\$ 0.14	\$ 0.23
% Impact	0.7%	1.0%	0.9%	0.9%	0.9%
% of Total Bill	7.2%	9.6%	10.0%	10.5%	10.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.09	\$ 23.06	\$ 25.32	\$ 32.10	\$ 41.71
Current Bill	\$ 20.61	\$ 27.79	\$ 31.90	\$ 44.22	\$ 61.68
\$ Impact	\$ 1.52	\$ 4.73	\$ 6.58	\$ 12.12	\$ 19.97
% Impact	-7.4%	-17.0%	-20.6%	-27.4%	-32.4%
% of Total Bill	48.1%	32.4%	27.8%	21.3%	17.8%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.81	\$ 15.61
Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.81	\$ 15.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.1%	6.3%	6.5%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.9%	6.1%	6.5%	6.7%

GST

Applied For Bill	\$ 1.89	\$ 3.39	\$ 4.34	\$ 7.17	\$ 11.18
Current Bill	\$ 1.97	\$ 3.63	\$ 4.67	\$ 7.78	\$ 12.18
\$ Impact	\$ 0.08	\$ 0.24	\$ 0.33	\$ 0.61	\$ 1.00
% Impact	-4.1%	-6.6%	-7.1%	-7.8%	-8.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.68	\$ 71.25	\$ 91.08	\$ 150.57	\$ 234.81
Current Bill	\$ 41.28	\$ 76.22	\$ 97.99	\$ 163.30	\$ 255.78
\$ Impact	\$ 1.60	\$ 4.97	\$ 6.91	\$ 12.73	\$ 20.97
% Impact	-3.9%	-6.5%	-7.1%	-7.8%	-8.2%

Name of LDC: Grimsby Power Incorporated
 File Number: EB-2009-0198
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.96	25.82
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0100
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0096
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0502

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.46%
Energy Second Tier (kWh)	1,351	0.0660	89.17	1,351	0.0660	89.17	0.00	0.0%	40.59%
Sub-Total: Energy			131.92			131.92	0.00	0.0%	60.05%
Service Charge	1	25.96	25.96	1	25.82	25.82	-0.14	(0.5)%	11.75%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.46%
Distribution Volumetric Rate	2,000	0.0106	21.20	2,000	0.0100	20.00	-1.20	(5.7)%	9.10%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.55%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0096	-19.20	-19.20	0.0%	-8.74%
Total: Distribution			47.16			28.82	-18.34	(38.9)%	13.12%
Retail Transmission Rate – Network Service Rate	2,101	0.0050	10.51	2,101	0.0052	10.93	0.42	4.0%	4.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0047	9.87	2,101	0.0046	9.66	-0.21	(2.1)%	4.40%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,101	0.0000	0.00	2,101	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			20.38			20.59	0.21	1.0%	9.37%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.54			49.41	-18.13	(26.8)%	22.49%
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	4.97%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.91			13.91	0.00	0.0%	6.33%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.37%
Total Bill before Taxes			227.37			209.24	-18.13	(8.0)%	95.24%
GST	227.37	5%	11.37	209.24	5%	10.46	-0.91	(8.0)%	4.76%
Total Bill			238.74			219.70	-19.04	(8.0)%	100.00%

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,051	2,101	7,877	15,753	21,004
kW					
Load Factor					

Energy

Applied For Bill	\$ 62.62	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
Current Bill	\$ 62.62	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	52.0%	60.1%	67.1%	68.5%	68.9%

Distribution

Applied For Bill	\$ 27.78	\$ 28.74	\$ 34.02	\$ 41.22	\$ 46.02
Current Bill	\$ 36.56	\$ 47.16	\$ 105.46	\$ 184.96	\$ 237.96
\$ Impact	\$ 8.78	\$ 18.42	\$ 71.44	\$ 143.74	\$ 191.94
% Impact	-24.0%	-39.1%	-67.7%	-77.7%	-80.7%
% of Total Bill	23.0%	13.1%	4.4%	2.7%	2.3%

Retail Transmission

Applied For Bill	\$ 10.30	\$ 20.59	\$ 77.19	\$ 154.38	\$ 205.84
Current Bill	\$ 10.19	\$ 20.37	\$ 76.40	\$ 152.80	\$ 203.74
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	1.1%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	8.5%	9.4%	10.1%	10.2%	10.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 38.08	\$ 49.33	\$ 111.21	\$ 195.60	\$ 251.86
Current Bill	\$ 46.75	\$ 67.53	\$ 181.86	\$ 337.76	\$ 441.70
\$ Impact	\$ 8.67	\$ 18.20	\$ 70.65	\$ 142.16	\$ 189.84
% Impact	-18.5%	-27.0%	-38.8%	-42.1%	-43.0%
% of Total Bill	31.6%	22.5%	14.5%	13.0%	12.6%

Regulatory

Applied For Bill	\$ 7.09	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
Current Bill	\$ 7.09	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.3%	6.7%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.4%	6.9%	7.0%	7.0%

GST

Applied For Bill	\$ 5.74	\$ 10.46	\$ 36.41	\$ 71.81	\$ 95.41
Current Bill	\$ 6.17	\$ 11.37	\$ 39.95	\$ 78.92	\$ 104.90
\$ Impact	\$ 0.43	\$ 0.91	\$ 3.54	\$ 7.11	\$ 9.49
% Impact	-7.0%	-8.0%	-8.9%	-9.0%	-9.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 120.53	\$ 219.62	\$ 764.70	\$ 1,508.01	\$ 2,003.56
Current Bill	\$ 129.63	\$ 238.73	\$ 838.89	\$ 1,657.28	\$ 2,202.89
\$ Impact	\$ 9.10	\$ 19.11	\$ 74.19	\$ 149.27	\$ 199.33
% Impact	-7.0%	-8.0%	-8.8%	-9.0%	-9.0%

Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

General Service 50 to 499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	166.19	166.73
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7084	1.4277
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2877
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.5882
Retail Transmission Rate – Network Service Rate	\$/kW	2.0307	2.1018
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8640	1.8230
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	67,000	kWh	230	kW
RPP Tier One	750	kWh	Load Factor	39.9%

Loss Factor 1.0502

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.61%
Energy Second Tier (kWh)	69,614	0.0660	4,594.52	69,614	0.0660	4,594.52	0.00	0.0%	65.67%
Sub-Total: Energy			4,637.27			4,637.27	0.00	0.0%	66.28%
Service Charge	1	166.19	166.19	1	166.73	166.73	0.54	0.3%	2.38%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Distribution Volumetric Rate	230	1.7084	392.93	230	1.4277	328.37	-64.56	(16.4)%	4.69%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.2877	66.17	66.17	0.0%	0.95%
Distribution Volumetric Rate Rider(s)	230	0.0000	0.00	230	-1.5882	-365.29	-365.29	0.0%	-5.22%
Total: Distribution			559.12			196.98	-362.14	(64.8)%	2.82%
Retail Transmission Rate – Network Service Rate	230	2.0307	467.06	230	2.1018	483.41	16.35	3.5%	6.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.8640	428.72	230	1.8230	419.29	-9.43	(2.2)%	5.99%
Retail Transmission Rate – Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			895.78			902.70	6.92	0.8%	12.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,454.90			1,099.68	-355.22	(24.4)%	15.72%
Wholesale Market Service Rate	70,364	0.0052	365.89	70,364	0.0052	365.89	0.00	0.0%	5.23%
Rural Rate Protection Charge	70,364	0.0013	91.47	70,364	0.0013	91.47	0.00	0.0%	1.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			457.61			457.61	0.00	0.0%	6.54%
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	6.70%
Total Bill before Taxes			7,018.78			6,663.56	-355.22	(5.1)%	95.24%
GST	7,018.78	5%	350.94	6,663.56	5%	333.18	-17.76	(5.1)%	4.76%
Total Bill			7,369.72			6,996.74	-372.98	(5.1)%	100.00%

General Service 50 to 499 kW

kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh	19,114	53,561	88,217	141,777	191,137
kW	50	140	230	370	500
Load Factor	49.9%	49.9%	50.1%	50.0%	49.9%

Energy

Applied For Bill	\$ 1,254.77	\$ 3,528.28	\$ 5,815.57	\$ 9,350.53	\$ 12,608.29
Current Bill	\$ 1,254.77	\$ 3,528.28	\$ 5,815.57	\$ 9,350.53	\$ 12,608.29
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	63.7%	67.6%	68.6%	69.1%	69.3%

Distribution

Applied For Bill	\$ 174.09	\$ 185.55	\$ 196.99	\$ 214.81	\$ 231.35
Current Bill	\$ 251.61	\$ 405.37	\$ 559.12	\$ 798.30	\$ 1,020.39
\$ Impact	\$ -77.52	\$ -219.82	\$ -362.13	\$ -583.49	\$ -789.04
% Impact	-30.8%	-54.2%	-64.8%	-73.1%	-77.3%
% of Total Bill	8.8%	3.6%	2.3%	1.6%	1.3%

Retail Transmission

Applied For Bill	\$ 196.24	\$ 549.47	\$ 902.70	\$ 1,452.18	\$ 1,962.40
Current Bill	\$ 194.73	\$ 545.26	\$ 895.78	\$ 1,441.04	\$ 1,947.35
\$ Impact	\$ 1.51	\$ 4.21	\$ 6.92	\$ 11.14	\$ 15.05
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	10.0%	10.5%	10.6%	10.7%	10.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 370.33	\$ 735.02	\$ 1,099.69	\$ 1,666.99	\$ 2,193.75
Current Bill	\$ 446.34	\$ 950.63	\$ 1,454.90	\$ 2,239.34	\$ 2,967.74
\$ Impact	\$ -76.01	\$ -215.61	\$ -355.21	\$ -572.35	\$ -773.99
% Impact	-17.0%	-22.7%	-24.4%	-25.6%	-26.1%
% of Total Bill	18.8%	14.1%	13.0%	12.3%	12.1%

Regulatory

Applied For Bill	\$ 124.49	\$ 348.40	\$ 573.66	\$ 921.80	\$ 1,242.64
Current Bill	\$ 124.49	\$ 348.40	\$ 573.66	\$ 921.80	\$ 1,242.64
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.7%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.8%	6.9%	7.0%	7.0%

GST

Applied For Bill	\$ 93.85	\$ 248.44	\$ 403.85	\$ 644.22	\$ 865.93
Current Bill	\$ 97.65	\$ 259.22	\$ 421.61	\$ 672.83	\$ 904.63
\$ Impact	\$ -3.80	\$ -10.78	\$ -17.76	\$ -28.61	\$ -38.70
% Impact	-3.9%	-4.2%	-4.2%	-4.3%	-4.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 1,970.84	\$ 5,217.14	\$ 8,480.77	\$ 13,528.54	\$ 18,184.61
Current Bill	\$ 2,050.65	\$ 5,443.53	\$ 8,853.74	\$ 14,129.50	\$ 18,997.30
\$ Impact	\$ -79.81	\$ -226.39	\$ -372.97	\$ -600.96	\$ -812.69
% Impact	-3.9%	-4.2%	-4.2%	-4.3%	-4.3%

Name of LDC: Grimsby Power Incorporated
 File Number: EB-2009-0198
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.84	12.90
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0099
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0087
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0502

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.56%
Energy Second Tier (kWh)	1,351	0.0660	89.17	1,351	0.0660	89.17	0.00	0.0%	36.62%
Sub-Total: Energy			131.92			131.92	0.00	0.0%	54.17%
Service Charge	1	12.84	12.84	1	12.90	12.90	0.06	0.5%	5.30%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0106	21.20	2,000	0.0099	19.80	-1.40	(6.6)%	8.13%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.57%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0087	17.40	17.40	0.0%	7.15%
Total: Distribution			34.04			51.50	17.46	51.3%	21.15%
Retail Transmission Rate – Network Service Rate	2,101	0.0050	10.51	2,101	0.0052	10.93	0.42	4.0%	4.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0047	9.87	2,101	0.0046	9.66	-0.21	(2.1)%	3.97%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,101	0.0000	0.00	2,101	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			20.38			20.59	0.21	1.0%	8.46%
Sub-Total: Delivery (Distribution and Retail Transmission)			54.42			72.09	17.67	32.5%	29.60%
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	4.49%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			13.91			13.91	0.00	0.0%	5.71%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.75%
Total Bill before Taxes			214.25			231.92	17.67	8.2%	95.24%
GST	214.25	5%	10.71	231.92	5%	11.60	0.89	8.3%	4.76%
Total Bill			224.96			243.52	18.56	8.3%	100.00%

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	526	2,101	7,877	15,753	21,004
kW					
Load Factor					

Energy

Applied For Bill	\$ 29.98	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
Current Bill	\$ 29.98	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	44.0%	54.2%	57.4%	58.0%	58.1%

Distribution

Applied For Bill	\$ 22.55	\$ 51.52	\$ 157.72	\$ 302.55	\$ 399.10
Current Bill	\$ 18.14	\$ 34.04	\$ 92.34	\$ 171.84	\$ 224.84
\$ Impact	\$ 4.41	\$ 17.48	\$ 65.38	\$ 130.71	\$ 174.26
% Impact	24.3%	51.4%	70.8%	76.1%	77.5%
% of Total Bill	33.1%	21.2%	17.6%	17.0%	16.8%

Retail Transmission

Applied For Bill	\$ 5.16	\$ 20.59	\$ 77.19	\$ 154.38	\$ 205.84
Current Bill	\$ 5.10	\$ 20.37	\$ 76.40	\$ 152.80	\$ 203.74
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	1.2%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	7.6%	8.5%	8.6%	8.7%	8.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 27.71	\$ 72.11	\$ 234.91	\$ 456.93	\$ 604.94
Current Bill	\$ 23.24	\$ 54.41	\$ 168.74	\$ 324.64	\$ 428.58
\$ Impact	\$ 4.47	\$ 17.70	\$ 66.17	\$ 132.29	\$ 176.36
% Impact	19.2%	32.5%	39.2%	40.7%	41.1%
% of Total Bill	40.7%	29.6%	26.3%	25.6%	25.5%

Regulatory

Applied For Bill	\$ 3.67	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
Current Bill	\$ 3.67	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.7%	5.9%	5.9%	5.9%

GST

Applied For Bill	\$ 3.24	\$ 11.60	\$ 42.60	\$ 84.88	\$ 113.06
Current Bill	\$ 3.02	\$ 10.71	\$ 39.29	\$ 78.26	\$ 104.24
\$ Impact	\$ 0.22	\$ 0.89	\$ 3.31	\$ 6.62	\$ 8.82
% Impact	7.3%	8.3%	8.4%	8.5%	8.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 68.10	\$ 243.54	\$ 894.59	\$ 1,782.41	\$ 2,374.29
Current Bill	\$ 63.41	\$ 224.95	\$ 825.11	\$ 1,643.50	\$ 2,189.11
\$ Impact	\$ 4.69	\$ 18.59	\$ 69.48	\$ 138.91	\$ 185.18
% Impact	7.4%	8.3%	8.4%	8.5%	8.5%

Name of LDC: Grimsby Power Incorporated
File Number: EB-2009-0198
Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.66	0.66
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4721	3.2686
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2194
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.0990
Retail Transmission Rate – Network Service Rate	\$/kW	1.5315	1.5851
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4409	1.4092
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0502

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	50.57%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	50.57%
Service Charge	1	0.66	0.66	1	0.66	0.66	0.00	0.0%	15.03%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.4721	0.35	0.10	3.2686	0.33	-0.02	(5.7)%	7.52%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.2194	0.02	0.02	0.0%	0.46%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.0990	-0.11	-0.11	0.0%	-2.51%
Total: Distribution			1.01			0.90	-0.11	(10.9)%	20.50%
Retail Transmission Rate – Network Service Rate	0.10	1.5315	0.15	0.10	1.5851	0.16	0.01	6.7%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4409	0.14	0.10	1.4092	0.14	0.00	0.0%	3.19%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.29			0.30	0.01	3.4%	6.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.30			1.20	-0.10	(7.7)%	27.33%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.56%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.69%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	11.39%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.92%
Total Bill before Taxes			4.28			4.18	-0.10	(2.3)%	95.22%
GST	4.28	5%	0.21	4.18	5%	0.21	0.00	0.0%	4.78%
Total Bill			4.49			4.39	-0.10	(2.2)%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	116	154	193
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.6%	56.6%	59.1%	60.3%	61.2%

Distribution

Applied For Bill	\$ 0.90	\$ 1.13	\$ 1.38	\$ 1.62	\$ 1.85
Current Bill	\$ 1.01	\$ 1.35	\$ 1.70	\$ 2.05	\$ 2.40
\$ Impact	\$ -0.11	\$ -0.22	\$ -0.32	\$ -0.43	\$ -0.55
% Impact	-10.9%	-16.3%	-18.8%	-21.0%	-22.9%
% of Total Bill	20.5%	14.6%	12.3%	11.1%	10.3%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.19	\$ 1.49
Current Bill	\$ 0.29	\$ 0.60	\$ 0.89	\$ 1.19	\$ 1.49
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ -	\$ -
% Impact	3.4%	0.0%	1.1%	0.0%	0.0%
% of Total Bill	6.8%	7.7%	8.0%	8.2%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.20	\$ 1.73	\$ 2.28	\$ 2.81	\$ 3.34
Current Bill	\$ 1.30	\$ 1.95	\$ 2.59	\$ 3.24	\$ 3.89
\$ Impact	\$ -0.10	\$ -0.22	\$ -0.31	\$ -0.43	\$ -0.55
% Impact	-7.7%	-11.3%	-12.0%	-13.3%	-14.1%
% of Total Bill	27.3%	22.3%	20.4%	19.3%	18.6%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.4%	9.7%	8.9%	8.6%	8.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.6%	6.9%	7.0%	7.1%

GST

Applied For Bill	\$ 0.21	\$ 0.37	\$ 0.53	\$ 0.69	\$ 0.86
Current Bill	\$ 0.21	\$ 0.38	\$ 0.55	\$ 0.71	\$ 0.88
\$ Impact	\$ -	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02
% Impact	0.0%	-2.6%	-3.6%	-2.8%	-2.3%
% of Total Bill	4.8%	4.8%	4.7%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.39	\$ 7.75	\$ 11.19	\$ 14.55	\$ 17.98
Current Bill	\$ 4.49	\$ 7.98	\$ 11.52	\$ 15.00	\$ 18.55
\$ Impact	\$ -0.10	\$ -0.23	\$ -0.33	\$ -0.45	\$ -0.57
% Impact	-2.2%	-2.9%	-2.9%	-3.0%	-3.1%