



March 5, 2010

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: microFIT Monthly Service Charge Provincial Rate Inputs (EB-2009-0326)

On February 23, 2010, the Board ordered all electricity distributors to file with the Board within 20 days the value of each cost element set out in Appendix D of that Decision.

The information requested is from the Cost Allocation Study filed, in *ENWIN's* case, in 2007. The data is based on the 2006 EDR, which used 2004 base data and applied formulaic adjustments. Accordingly, the data is based on 6 year old data.

ENWIN notes that its Residential Monthly Service Charge in 2006 rates was \$8.05 per month. In 2009 Cost of Service based rates, the Residential Monthly Service Charge is \$11.70. This represents an increase of approximately 45%. It is not clear from the Board's Decision whether or how this more updated reflection of costs in rates will be incorporated into determination of the Monthly Service Charge for the microFIT rate class.

ENWIN requests that the Board make a reasonable adjustment to the data filed herein and the data filed from other electricity distributors to reflect more current cost levels. *ENWIN* submits that one reasonable basis would be as follows:

- 1) For electricity distributors with 2006 Cost Allocation data, adjust the 2006 Cost Allocation data by the percentage change noted above to determine a 2009 adjusted Cost Allocation data (Percentage change from 2006 to 2009 approved Residential Monthly Service Charge – data the Board has on file in the approved Tariffs for each distributor)
- 2) Combine the 2009 adjusted Cost Allocation data with the 2010 Cost Allocation data from distributors with that data

The 2009 adjusted data would be far more comparable to the 2010 Cost Allocation data than would be the 2006 Cost Allocation data. This would result in a more reasonable rate.

Yours very truly,
ENWIN Utilities Ltd.

A handwritten signature in blue ink, appearing to read "Andrew J. Sasso", is written over a faint, light blue circular stamp.

Per: Andrew J. Sasso
Director, Regulatory Affairs

APPENDIX D

SPECIFIC COST ELEMENT DATA TO BE PROVIDED BY DISTRIBUTORS

Data Required for the calculation of the uniform province-wide rate

Please extract this data from your last available Cost Allocation Model and please identify the year. Please populate rows "Name of distributor" and "Year of Cost Allocation Study" and column "Data Input".

Name of distributor			EnWin Utilities Ltd.			
Year of Cost allocation Study			Filed in 2007 based on 2006 EDR			
#	Cost Element Name	Uniform System of Accounts (USoA) Number	Sheet Number	Row Number	Column Name	Data Input
1	Customer Premises - Operation Labour	5070	O2	111	Residential	\$0
2	Customer Premises - Materials and Expenses	5075	O2	112	Residential	\$8,236
3	Meter Expense	5065	O2	110	Residential	\$142,333
4	Maintenance of Meters	5175	O2	117	Residential	\$207,212
5	Meter Reading Expense	5310	O2	120	Residential	\$1,125,845
6	Customer Billing	5315	O2	121	Residential	\$2,836,404
7	Amortization Expense - General Plant assigned to Meters		O2	130	Residential	\$2,126
8	Admin and General		O2	131	Residential	\$4,598,474
9	Allocated PILs (Directly Related Costs)		O2	132	Residential	\$11,567
10	Allocated PILs (Avoided Costs)		O2	81	Residential	\$11,505
11	Total Number of Customers		I6	38	Residential	75,107