EB-2009-0172

IN THE MATTER OF the *Ontario Energy Board Act 1998*, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Enbridge Gas Distribution Inc. for an Order or Orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas commencing January 1, 2010.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Paul Sommerville
Member

Cathy Spoel
Member

RATE ORDER
2010 IRM Adjustment

Enbridge Gas Distribution Inc. ("Enbridge") filed an Application on September 1, 2009, updated on September 14, 2009 (the "Application") with the Ontario Energy Board (the "Board") under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Sched. B, as amended, for an order of the Board approving or fixing rates for the distribution, transmission and storage of natural gas, effective January 1, 2010. The Board assigned file number EB-2009-0172 to the Application and issued a Notice of Application dated September 18, 2009 ("the Notice").

On February 18, 2010, the Board issued a corrected Final Issues List for this proceeding. A copy of the Final Issues List is attached as Appendix "E" to this Order. On March 4, 2010 the Board approved a Settlement Agreement having a complete settlement of all the issues on the Final Issues List that are associated with the annual rate adjustment under the 5-year incentive ratemaking process (“IRM”) that was approved by the Board in the EB-2007-0615 proceeding. 2008 is the base year and 2010 is the second year that rates are adjusted under the IRM. A copy of the Settlement Agreement is attached as Appendix “F” to this Order.

Enbridge has prepared a Draft Rate Order and circulated it to interested parties for comment. No party has indicated any substantive concerns with the Draft Rate Order.

The rates in the Draft Rate Order are designed to be effective January 1, 2010 but will be implemented on April 1, 2010. The Board notes that there will be a natural gas commodity rate adjustment effective April 1, 2010 under the Quarterly Rate Adjustment Mechanism (“QRAM”) process. The QRAM draft order is expected to be filed March 12, 2010 under docket EB-2010-0048. For rate implementation purposes, it is anticipated that the rates approved under this Order will be immediately superceded by the April 1, 2010 QRAM rates.

A one-time adjustment, a Rider “E”, is included with the Draft Rate Order. Rider “E” will capture the difference in revenue between interim and final rates for the period between January 1, 2010 and March 31, 2010. Enbridge has proposed to clear the Rider “E” on a one-month prospective basis over the month of April 2010 using actual April volumes. The total rider amount is a customer refund of $10.8 million.

The Board notes that Enbridge intends to file the customer rate notices describing the rate impacts as part of the April 1, 2010 QRAM process.

Having reviewed all of the materials, the Board considers it appropriate to proceed with its final rate order as proposed by Enbridge.

THE BOARD THEREFORE ORDERS THAT:

1. The following Deferral and Variance accounts shall be established for Enbridge's fiscal 2010 year:

   <u>Gas Related Accounts</u>

   Purchased Gas V/A 2010 PGVA

   Transactional Services D/A 2010 TSDA

   Unaccounted for Gas V/A 2010 UAFVA

   Storage and Transportation D/A 2010 S&TDA

   Change in Purchased Gas Variance Disposition Methodology D/A 2010 CPGVDMDA

   <u>Non-Gas related Accounts</u>

   Carbon Dioxide Offset Credits D/A 2010 CDOCDA

   Class Action Suit D/A 2010 CASDA

   Deferred Rebate Account 2010 DRA

   Electric Program Earnings Sharing D/A 2010 EPESDA

   Gas Distribution Access Rule Costs D/A 2010 GDARCDA

   Manufactured Gas Plant D/A 2010 MGPDA

   Municipal Permit Fees D/A 2010 MPFDA

   Ontario Hearing Costs V/A 2010 OHCVA

   Unbundled Rate Implementation Cost D/A 2010 URICDA

   Unbundled Rates Customer Migration V/A 2010 URCMVA

   Average Use True-Up V/A 2010 AUTUVA

   Tax Rate and Rule Change V/A 2010 TRRCVA

   Earnings Sharing Mechanism D/A 2010 ESMDA

   International Financial Reporting Standards Transition Costs D/A 2010 IFRSTCDA

   Open Bill Service D/A 2010 OBSDA

   Open Bill Access V/A 2010 OBAVA

   Open Bill Revenue V/A 2010 OBRVA

Ex-Franchise Third Party Billing Services D/A 2010 EFTPBSDA
Mean Daily Volume Mechanism D/A 2010 MDVMDA

<u>DSM Related Accounts</u>
Demand Side Management V/A 2010 DSMVA
Lost Revenue Adjustment Mechanism 2010 LRAM
Shared Savings Mechanism V/A 2010 SSMVA

2. The accounting treatment for Enbridge's fiscal 2010 deferral and variance accounts, including the applicable interest rate, shall be in accordance with the descriptions contained in the attached Appendix "D".

3. The Financial Statements, attached as Appendix "A" to this order, are accepted as the basis for the rates in this order.

4. The rates in the Rate Handbook, attached as Appendix "B" to this order, are hereby effective January 1, 2010. These rates will be immediately superceded by the rates resulting from the April 2010 QRAM, docket EB-2010-0048.

5. The adjustment applicable to customer's April 2010 volumes shall be calculated using the unit rates included in Rider E, attached as Appendix "C".

DATED at Toronto, March 5, 2010

ONTARIO ENERGY BOARD

Original Signed By
Kirsten Walli
Board Secretary

6449285.1

APPENDIX “A”

Financial Statements

2010 REVENUE PER CUSTOMER CAP, DISTRIBUTION AND
TOTAL REVENUE DETERMINATION

Row		Col. 1 Updated ExB.T1.S2 2010	Col. 2 Settlement Agreement Adjustments	Col. 3 2010 Ex. N1 App. A
1.	2009 Total Approved Revenue	3,363.8		3,363.8
2.	Gas Costs to operations (at Oct. 1, 2008 ref. price)	2,389.7		2,389.7
3.	2009 Approved Distribution Revenue	974.1		974.1
4.	2009 Gas in storage related carrying costs (at Oct. 1, 2008 ref. price)	(50.4)		(50.4)
5.	DSM 2009 amount	(24.3)		(24.3)
6.	CIS / Cust. Care 2009 amount	(94.1)		(94.1)
7.	Power generation projects 2009 amount	(3.2)		(3.2)
8.	Distribution Revenue Sub-total	802.1		802.1
9.	Ratepayer 50% share of 2010 incremental tax amounts (Ex.C,T1,S4)	(6.6)		(6.6)
10.	Distribution Revenue base (subject to the escalation formula, $millions)	795.5		795.5
11.	Average Number of Customers (Beginning)	1,906,437		1,906,437
12.	Distribution Revenue per Customer 2010 (Beginning)	$ 417.27		$ 417.27
13.	GDP IPI FDD	2.73%		2.73%
14.	Inflation Coefficient (allowed % of GDP IPI FDD)	55.00%		55.00%
15.	Escalation Factor, 100 plus (GDP IPI FDD multiplied by the inflation coeff.)	101.50%		101.50%
16.	Distribution Revenue per Customer 2010 (Ending)	$ 423.53		$ 423.53
17.	Average Number of Customers (Ending)	1,931,528		1,931,528
18.	Distribution Revenue (resulting from the escalation formula, $millions)	818.06		818.06
	Y-Factors			
19.	2010 Gas in storage related carrying costs (at Oct. 1, 2009 ref. price)	36.70		36.70
20.	2010 DSM Y-factor amount	26.70		26.70
21.	CIS / Customer Care 2010 approved amount	95.70		95.70
22.	Power generation projects 2010 amount	3.60		3.60
23.	Green energy initiatives amount	-		-
24.	Total 2010 Y-Factors	162.70		162.70
	Z-Factors			
25.	2010 Pension funding requirement	18.90	(18.90)	-
26.	2010 Sewer Lateral / Cross Bore program requirement	3.60	(3.60)	-
27.	Total 2010 Z-Factors	22.50	(22.50)	-
28.	Total 2010 Distribution Revenues	1,003.26	(22.50)	980.76
29.	2010 Gas Costs to operations (at Oct. 1, 2009 ref. price)	1,453.50		1,453.50
30.	2010 Total Revenue	2,456.76	(22.50)	2,434.26

Notes:

1. Adjustment as per the terms of the settlement of Issue 10 in the Settlement Agreement.
2. Adjustment as per the terms of the settlement of Issue 11 in the Settlement Agreement.

APPENDIX “B”

Rate Handbook

RATE HANDBOOK

ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

INDEX

Part I

GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m^3"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10^3m^3" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversion: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of firm transportation by a gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) in relation to Load Balancing, failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:

1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m^3)
1 billion cubic feet (cf)	=	28.32784 $10^6 m^3$

Pressure:

1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:

1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Monetary Value:

$1 per Mcf	=	$0.03530096 per m^3
$1 per MMBtu	=	$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:

Volume:

1 cubic metre (m^3)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10^3m^3
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m^3	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

$1 per 10^3m^3	=	$0.02832784 per Mcf
$1 per gigajoule	=	$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex - franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

TERMS AND CONDITIONS APPLICABLE TO ALL SERVICES

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contact Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall be the greater of the Minimum Annual Volume as determined above and 340,000 m³.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;

b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Baked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

(a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any

plus

(b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which

(i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds

(ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

SECTION O – COMPANY RESPONSIBILTY AND LIABILITY

This Section O applies only to gas distribution service under Rates 1, 6 and 9, and does not replace or supercede the terms in any applicable Service Contract.
The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of gas service to its customers. The Company may, in its sole discretion, terminate or interrupt gas service to customers;

to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, (excepting only direct physical loss, injury or damage to a customer or a customer's property, resulting from the negligent acts or omissions of the Company, its employees or agents) arising from or connected with any failure, defect, fluctuation or interruption in the provision of gas service by the Company to its customers.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

Unless otherwise authorized by the Company in writing, each Applicant taking service pursuant to an OTS-ABC Gas Delivery Agreement shall meet its obligation to deliver gas to the Company by underpinning a minimum percentage and volume of their gas deliveries with firm transport (which in this section is both Firm Transportation and Short Term Firm Transportation) for the winter period commencing January 1 and ending March 31 (the "winter period").

The minimum amounts to be underpinned by firm transport shall be expressed in both volumetric and percentage terms. For the percentage amount, each Applicant shall calculate the annual percentage of gas deliveries to the Company for each of the immediate past three winter periods which were underpinned by firm transport, and taking the average of these three years' percentages, add ten percentage(1) points to the average to establish the minimal amount of gas deliveries that must be underpinned by firm transport for the winter period (e.g., if the average of the past three years is 50% then the addition of ten points will yield 60%(2)).

No later than November 1 of each year and beginning November 1, 2009, each Applicant shall provide written confirmation to the Company of their gas delivery plans for the winter period, including the amounts to be underpinned by firm transport (expressed in both volumetric and percentage terms) as calculated above.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

(1) If a direct shipper had no deliveries for a given year, then the calculation should exclude that year; if a direct shipper has less than three winter periods, the calculation will be the average of the periods in which deliveries occurred.
(2) The amount shall not exceed 100%.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT (BGA)

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT (BGA) BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account (BGA) shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year, that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be:

(1) for *Bundled Western T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(2) for *Bundled Ontario T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at:

(1) for *Bundled Western T*-Service, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

(2) for *Bundled Ontario T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled Service:

The Terms and Conditions for disposition of Cumulative Imbalance Account balances shall be as specified in the applicable Service Contracts.

RATE NUMBER: 1	RESIDENTIAL SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$18.00**
Delivery Charge per cubic metre	
For the first 30 m³ per month	**8.4196 ¢/m³**
For the next 55 m³ per month	**7.9196 ¢/m³**
For the next 85 m³ per month	**7.5278 ¢/m³**
For all over 170 m³ per month	**7.2361 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.8119 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$60.00**
Delivery Charge per cubic metre	
For the first 500 m³ per month	**7.8580 ¢/m³**
For the next 1050 m³ per month	**6.1530 ¢/m³**
For the next 4500 m³ per month	**4.9594 ¢/m³**
For the next 7000 m³ per month	**4.1922 ¢/m³**
For the next 15250 m³ per month	**3.8513 ¢/m³**
For all over 28300 m³ per month	**3.7660 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.8974 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider “F”.
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$233.12**
Delivery Charge per cubic metre	
For the first 20,000 m³ per month	**10.6670 ¢/m³**
For all over 20,000 m³ per month	**9.9848 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.6732 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$121.52**
Delivery Charge	
Per cubic metre of Contract Demand	**8.1900 ¢/m³**
For the first 14,000 m³ per month	**5.1502 ¢/m³**
For the next 28,000 m³ per month	**3.7912 ¢/m³**
For all over 42,000 m³ per month	**3.2322 ¢/m³**
Gas Supply Load Balancing Charge	**0.4768 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.7364 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER: **100**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

9.4856 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$585.00**
Delivery Charge	
Per cubic metre of Contract Demand	**22.9100 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.6149 ¢/m³**
For all over 1,000,000 m³ per month	**0.4649 ¢/m³**
Gas Supply Load Balancing Charge	**0.1321 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.6732 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

4.6056 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$620.86**
Delivery Charge	
Per cubic metre of Contract Demand	**24.3600 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.3513 ¢/m³**
For all over 1,000,000 m³ per month	**0.2513 ¢/m³**
Gas Supply Load Balancing Charge	**0.0444 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.6732 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

4.2543 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	**$500.00**
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	**9.0378 ¢/m³**
Direct Purchase Administration Charge	**$75.00**
Forecast Unaccounted For Gas Percentage	**0.3%**

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**:

   The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations**:

   Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

   Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

   Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBCA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.
Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate	**0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus

ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below***.**

7. **Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus

ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$

P_m = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$

P_l = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7218 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 0.8662 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

For customers delivering to a Primary Delivery Area other than EGD's CDA or EGD's EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer’s Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer’s Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas that the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer’s Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0593 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	**April to November**
Monthly Customer Charge	**$114.82**	**$114.82**
Delivery Charge		
For the first 14,000 m³ per month	**6.7833 ¢/m³**	**2.0833 ¢/m³**
For the next 28,000 m³ per month	**5.5833 ¢/m³**	**1.3833 ¢/m³**
For all over 42,000 m³ per month	**5.1833 ¢/m³**	**1.1833 ¢/m³**
Gas Supply Load Balancing Charge	**0.0000 ¢/m³**	**0.0000 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.7357 ¢/m³**	**19.7357 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March	**$**	**0.77 /m³**
Rate per cubic metre of Modified Mean Daily Volume for December	**$**	**0.77 /m³**

SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge, Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge, Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

December and March	**21.3854 ¢/m³**
January and February	**53.4635 ¢/m³**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**7.5086 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$122.73**
Delivery Charge	
Per cubic metre of Firm Contract Demand	**8.2300 ¢/m³**
For the first 14,000 m³ per month	**2.8583 ¢/m³**
For the next 28,000 m³ per month	**1.4993 ¢/m³**
For all over 42,000 m³ per month	**0.9403 ¢/m³**
Gas Supply Load Balancing Charge	**0.3593 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.8521 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	**$**	**0.50 /m³**
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	**$**	**0.11 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**7.0762 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

RATE NUMBER: **170**	**LARGE INTERRUPTIBLE SERVICE**

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$278.27**
Delivery Charge	
Per cubic metre of Contract Demand	**4.0900 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.5476 ¢/m³**
For all over 1,000,000 m³ per month	**0.3476 ¢/m³**
Gas Supply Load Balancing Charge	**0.2014 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.6732 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **$ 1.10 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service): **4.6077 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	**$2,000.00**
Delivery Charge	
Per cubic metre of Firm Contract Demand	**14.7000 ¢/m³**
Per cubic metre of gas delivered	**1.1533 ¢/m³**
Gas Supply Load Balancing Charge	**0.5132 ¢/m³**
Transportation Charge per cubic metre	**3.9094 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**19.6732 ¢/m³**
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	**19.6508 ¢/m³**

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **$ 1.10 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**5.5251 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and afterJanuary 1, 2010 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	**$500.00**
Monthly Contract Demand Charge Firm	**24.8117 ¢/m³**
Interruptible Service:	
Minimum Delivery Charge	**0.3566 ¢/m³**
Maximum Delivery Charge	**0.9789 ¢/m³**
Direct Purchase Administration Charge	**$75.00**
Forecast Unaccounted For Gas Percentage	**0.3%**

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**:

   The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations**:

   Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

   Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

   Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) *or* other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of $18.00 per m3.

6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus

ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. **Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus

ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:
$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$

P_m = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:
$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$

P_l = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.7218 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 0.8662 cents/m3

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas that the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.6738 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customers's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

(1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and

(2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	**$150.00**
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	**0.0539 ¢/m³**
Monthly Storage *Deliverability* Demand Charge	**14.7283 ¢/m³**
Injection & Withdrawal Unit Charge:	**0.3373 ¢/m³**

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. **Nominated Storage Service**:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD.
Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. **No-Notice Storage Service**:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customers's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	**$150.00**
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	**0.0539 ¢/m³**
Monthly Storage *Deliverability* Demand Charge	**5.0698 ¢/m³**
Injection & Withdrawal Unit Charge:	**0.1174 ¢/m³**

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month
	January to December
Gas Supply Charge	
Per cubic metre of gas sold	**24.1317 ¢/m³**

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression $\$/10^3m^3$	Pool Storage $\$/10^3m^3$
Demand Charge for:		
Annual Turnover Volume	**0.1865**	**0.2212**
Maximum Daily Withdrawal Volume	**16.8575**	**20.0617**
Commodity Charge	**1.0776**	**0.3825**

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.

2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
   (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of

      (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and

      (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge $/10³m³ / Year	Overrun Charge $/10³m³ / Day
Transmission & Compression		
Authorized	**2.4613**	**0.5542**
Unauthorized	**-**	**222.5193**
Pool Storage		
Authorized	**2.9194**	**0.6596**
Unauthorized	**-**	**264.8146**

(b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.

2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Full Cycle		**Short Cycle**
	Firm $/10³m³	**Interruptible** $/10³m³	$/10³m³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	**0.4077**	**0.4077**	**-**
Maximum	**2.0385**	**2.0385**	**-**
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	**36.9192**	**29.5354**	**-**
Maximum	**184.5960**	**147.6768**	**-**
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	**1.4601**	**1.4601**	**0.7229**
Maximum	**7.3005**	**7.3005**	**38.9327**

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m3, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

RATE NUMBER: **330**

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle Firm $/10³m³	Full Cycle Interruptible $/10³m³	Short Cycle $/10³m³
Authorized Overrun Annual Turnover Volume Negotiable, not to exceed:	**38.9327**	**38.9327**	**38.9327**
Authorized Overrun Daily Injection/Withdrawal Negotiable, not to exceed:	**38.9327**	**38.9327**	**38.9327**
Unauthorized Overrun Annual Turnover Volume Excess Storage Balance			
September 1 - November 30	**389.3269**	**389.3269**	**389.3269**
December 1 - October 31	**38.9327**	**38.9327**	**38.9327**
Unauthorized Overrun Annual Turnover Volume Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.

2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.

3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

RATE NUMBER: **331**	**TECUMSEH TRANSMISSION SERVICE**

APPLICABILITY:

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

CHARACTER OF SERVICE:

Service under this rate is for firm transportation service as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm $/10³m³	**Interruptible** $/10³m³
Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:	**5.2580**	**-**
Commodity Charge per unit of gas delivered:	**-**	**0.2070**

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

TERMS AND CONDITIONS OF SERVICE:

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.

2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood
The Town of Midland

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	$75.00	per month
Account Charge	$0.21	per month per account

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective January 1, 2010:

Point of Acceptance	**Firm Transportation (FT)**
CDA, EDA	3.9094 ¢/m³

<u>TCPL FT CAPACITY TURNBACK:</u>

APPLICABILITY:

To Ontario T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback from customers to the extent that the Company is allowed to turnback FT capacity to TCPL.

2. The Company will accommodate all TCPL FT capacity turnback requests in a manner that minimizes stranded and other transitional costs. The Company is committed to maintaining the integrity of its distribution system and the sanctity of all contracts.

3. The Company may amend any contracts to accommodate a customer's request to turnback capacity.

4. Notice of TCPL FT turnback capacity will be accepted on Enbridge's Election for Enbridge Firm Transportation Assignment form or other authorized written notice.

5. The daily contractual right to receive natural gas would still be subject to the delivery, on a firm basis, of the full Mean Daily Volume into the Company's Central Delivery Area (CDA) and/or Eastern Delivery Area (EDA). The delivery area must match the area in which consumption will occur.

6. The proportion of TCPL FT capacity that an eligible customer may request to be turned back each year ("percentage turnback") shall not exceed the proportion of the TCPL capacity that Enbridge is entitled to turn back that year. This percentage turnback will be applied to calculate the customer's turnback capacity limit based on the renewal volume of the direct purchase agreement.

7. If the Company is unable to accommodate all or a portion of an eligible customer's request to turnback TCPL FT capacity in the month requested by the customer, the Company will indicate the month(s) when such customer request can be fully satisfied and the costs, if any, associated with accommodating this request. The customer may then advise the Company as to whether or not they wish to proceed with the TCPL FT capacity turnback request.

8. All TCPL FT capacity turnback requests will be treated on an equitable basis.

9. Customers may withdraw their original election given they provide notice to the Company a minimum of one week prior to the deadline specified in the TransCanada tariff for FT contract extension.

10. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

11. Written notice to turnback capacity must be received by the Company the earlier of:

    (a) Sixty days prior to the expiry date of the current contract.

    or

    (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	$75.00	per month
Account Charge	$0.21	per month per account

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2010.
This rate schedule is effective January 1, 2010.

Rate Class	Sales Service (¢/m³)	Transportation Service (¢/m³)
Rate 1	0.0000	0.0000
Rate 6	0.0000	0.0000
Rate 9	0.0000	0.0000
Rate 100	0.0000	0.0000
Rate 110	0.0000	0.0000
Rate 115	0.0000	0.0000
Rate 135	0.0000	0.0000
Rate 145	0.0000	0.0000
Rate 170	0.0000	0.0000
Rate 200	0.0000	0.0000

RIDER: E	REVENUE ADJUSTMENT RIDER

The following adjustment shall be applicable to volumes during the period April 1, 2010 to April 30, 2010.

Bundled Services

Rate Class	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)
Rate 1	(2.1352)	(1.9040)	(1.3723)
Rate 6	(0.8918)	(0.5020)	0.0332
Rate 9	0.0855	0.1169	0.4593
Rate 100	0.0000	0.0000	0.0000
Rate 110	0.0006	0.0349	0.4166
Rate 115	0.0318	0.0618	0.3865
Rate 135	0.0330	0.0330	0.0625
Rate 145	(0.0742)	(0.0111)	0.4328
Rate 170	0.0197	0.0544	0.4322
Rate 200	(0.1187)	(0.0673)	0.4865

Unbundled Services

Rate Class	Distribution Service (¢/m³)
Rate 125	0.0853
Rate 300	0.3679

RIDER: F	ATMOSPHERIC PRESSURE FACTORS

The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

	Rate (excluding GST)
New Account Or Activation	
New Account Charge Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	$25.00
Appliance Activation Charge - Commercial Customers Only Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	$70.00 minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater Seasonal for all other revenue classes, or Pool Heater for residential only	$70.00
Statement of Account	
Lawyer Letter Handling Charge Provide the customer's lawyer with gas bill information.	$15.00
Statement of Account Charge (for one year history)	$10.00
Cheques Returned Non-Negotiable Charge	$20.00
Gas Termination	
Red Lock Charge Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	$70.00
Removal of Meter Removing meter by Construction & Maintenance crew	$280.00
Cut Off At Main Charge Cutting service off at main by Construction & Maintenance Crew	$1,300.00
Valve Lock Charge Shutting off service by closing the street	
shut-off valve - work performed by Field Investigator	$135.00
- work performed by Construction & Maintenance	$280.00

Safety Inspection	
Inspection Charge For inspection of gas appliances; the Company provides only one inspection free of charge, upon first time introduction of gas to a premise.	$70.00
Inspection Reject Charge (safety inspection) Energy Board Inspection rejects are billed to the meter installer or homeowner.	$70.00
Meter Test	
Meter Test Charge When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.	
Residential meters	$105.00
Non-Residential meters	Time & Material per Contractor
Street Service Alteration	
Street Service Alteration Charge For installation of service line beyond allowable guidelines (for new residential services only)	$32.00
NGV Rental	
NGV Rental Cylinder (weighted average)	$12.00
Other Customer Services (ad-hoc request)	
Labour Hourly Charge-Out Rate	$140.00
Cut Off At Main Charge - Commercial & Special Requests Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.	custom quoted
Cut Off At Main Charge - Other Customer Requests Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.	$1,300.00
Meter In-Out (Residential Only)) Relocate the meter from inside to outside per customer request	$280.00
Request For Service Call Information Provide written information of the result of a service call as requested by home owners.	$30.00
Temporary Meter Removal As requested by customers.	$280.00
Damage Meter Charge	$380.00

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Delivery Agreement with the Company under any rate.

IN FRANCHISE TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, an Applicant may elect to initiate a transfer of natural gas from one of its pools to the pool of another Applicant for the purposes of reducing an imbalance between the Applicant's deliveries and consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Gas Delivery Agreement.

The Company will not apply a charge for transfers between pools that have similar Points of Acceptance (i.e. both Ontario or both Western Points of Acceptance). For transfers between pools that have dissimilar Points of Acceptance (i.e. one an Ontario and one a Western Point of Acceptance), the Company will apply the following Administration Charge per transaction to the Applicant transferring the natural gas (i.e. the seller or transferor).

Administration Charge:	$169.00	per transaction

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Adminstration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:		
Base Charge	$50.00	per transaction
Commodity Charge	$0.7301	per 10^3m^3

Bundled Service Charge:
The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or any other Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transfered to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge:	$25.00	per transaction

Supporting Documentation
Draft Final Rate Order: EB-2009-0172

DOCUMENTATION FOR WORKING PAPERS SUPPORTING THE DRAFT FINAL RATE ORDER: EB-2009-0172

The attached working papers provide support for the Rate Handbook filed as Appendix B to the Draft Final Rate Order for Final 2010 rates effective January 1, 2010. The Rate Handbook reflects the Settlement Agreement dated March 1, 2010 under docket EB-2009-0172.

The final 2010 rates shown in the Rate Handbook are designed to recover the revenues stemming from the EB-2009-0172 Settlement Agreement and incorporate the October 1, 2009 QRAM (EB-2009-0309) rates as the base rates. The October 1, 2009 QRAM rates were the most recent rates approved by the OEB at the time the Company filed its 2010 rates application.

The Company is proposing to implement the Final Rate Order on April 1, 2010. The final 2010 rates shown in the Rate Handbook will be immediately superseded by the April 1, 2010 QRAM rates approved under EB-2010-0048.

As outlined in Appendix A, the Final 2010 revenue to be recovered in rates equals $2,434.26 million. This includes distribution revenue of $980.76 million and gas costs of $1,453.50 million:

2010 Distribution Revenue	$ 980.76
2010 Gas Costs to Operations (Oct. 1, 2009 ref. price)	$1,453.50
2010 Total Revenue	$ 2,434.26

The working papers are laid out as follows:

Exhibit B, Tab 4, Schedules 3-9: Design of Rates
Exhibit B, Tab 4, Schedule 10: Assignment of 2010 Revenue Requirement

Rate design exhibits are filed at Exhibit B, Schedules 2 to 9. The exhibits present the recovery of the Final 2010 revenues. The schedules are organized in the following manner:

a) Schedule 3 summarizes, by rate class, and rate component, the revenues at final rates which are forecast to be recovered in 2010.
b) Schedule 4 displays the revenues by rate class and component and by unit rate in conjunction with the associated volumes.
c) Schedule 5 summarizes the revenues shown in Schedule 3 and presents the unbilled revenues at final rates.
d) Schedule 6 compares the base unit rates from EB-2009-0309 (October 1, 2009 QRAM) to the final unit rates.
e) Schedule 7, pages 1 and 2 show the derivation of gas supply, gas supply load balancing, and transportation rates. Page 3 depicts the generation of the seasonal and interruptible credits.

f) Schedule 8 shows the detailed revenue calculations by rate class.
g) Annual bill comparisons indicating the impact of the Company's final 2010 rates on typical rate class customers relative to the EB-2009-0309 (October 1, 2009 QRAM) base rates are shown at Schedule 9.
h) Schedule 10 assigns the 2010 revenue requirement to the customer rate classes and acts as a guide to rate design.

The average rate impacts stemming from the EB-2009-0172 Settlement Agreement are approximately 0.3% or less for all customer classes and are presented in Table 1 below.

Table 1: 2010 Average Rate Impacts

Rate Class	T-Service Rate Impacts
1	0.2%
6	0.0%
9	0.2%
100	0.2%
110	0.2%
115	0.2%
135	0.2%
145	0.2%
170	0.3%
200	0.1%
	2010 Delivery Rate Impact
125	0.3%
300	0.3%

REVENUE REQUIREMENT - PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT ($000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		REVENUE -EB-2009-0172 RATES				
ITEM NO.	RATE NO.	DISTRIBUTION	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL
1.	1	704,622	138,996	30,578	600,420	1,474,617
2.	6	309,126	109,247	27,488	396,043	841,904
3.	9	256	66	0	271	593
4.	100	0	0	0	0	0
5.	110	12,522	4,107	743	8,635	26,007
6.	115	5,650	696	189	856	7,390
7.	125	7,386	0	0	0	7,386
8.	135	993	895	(490)	1,166	2,565
9.	145	5,170	2,170	7	5,003	12,351
10.	170	4,783	3,697	(5,453)	15,688	18,715
11.	200	3,746	4,703	666	23,668	32,784
12.	300	488	0	0	0	488
13.	SUB-TOTAL	1,054,743	264,578	53,729	1,051,750	2,424,800
14.	STORAGE	1,632	0	0	0	1,632
15.	DPAC	2,828	0	0	0	2,828
16.	TOTAL	1,059,203	264,578	53,729	1,051,750	2,429,259

PROPOSED VOLUMES AND REVENUE RECOVERY BY RATE CLASS ($000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		DISTRIBUTION			GAS SUPPLY TRANSPORTATION			GAS SUPPLY LOAD BALANCING			GAS SUPPLY COMMODITY			TOTAL
ITEM NO.	RATE NO.	VOLUMES	REVENUES	UNIT RATE	VOLUMES	REVENUES	UNIT RATE	VOLUMES	REVENUES	UNIT RATE	VOLUMES	REVENUES	UNIT RATE	REVENUES
		10^3 m^3	$000	¢/m^3	10^3 m^3	$000	¢/m^3	10^3 m^3	$000	¢/m^3	10^3 m^3	$000	¢/m^3	$000
1.	1	4,646,080	704,622	15.17	3,555,403	138,996	3.91	4,646,080	30,578	0.66	3,030,604	600,420	19.81	1,474,617
2.	6	4,435,727	309,126	6.97	2,794,436	109,247	3.91	4,435,727	27,488	0.62	1,990,425	396,043	19.90	841,904
3.	9	1,693	256	15.11	1,693	66	3.91	1,693	0	0.00	1,375	271	19.67	593
4.	100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5.	110	562,719	12,522	2.23	105,047	4,107	3.91	562,719	743	0.13	43,892	8,635	19.67	26,007
6.	115	425,510	5,650	1.33	17,804	696	3.91	425,510	189	0.04	4,350	856	19.67	7,390
7.	125	0	7,386	0.00	0	0	0.00	0	0	0.00	0	0	0.00	7,386
8.	135	58,120	993	1.71	22,897	895	3.91	58,120	(490)	(0.84)	5,908	1,166	19.74	2,565
9.	145	222,012	5,170	2.33	55,519	2,170	3.91	222,012	7	0.00	25,201	5,003	19.85	12,351
10.	170	543,100	4,783	0.88	94,559	3,697	3.91	543,100	(5,453)	(1.00)	79,744	15,688	19.67	18,715
11.	200	156,140	3,746	2.40	120,305	4,703	3.91	156,140	666	0.43	120,305	23,668	19.67	32,784
12.	300	41,030	488	0.00	0	0	0.00	0	0	0.00	0	0	0.00	488
13	SUB-TOTAL	11,092,131	1,054,743	9.51	6,767,662	264,578	3.9094	11,051,101	53,729	0.49	5,301,806	1,051,750	19.84	2,424,800
14.	STORAGE	N/A	1,632	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,632
15.	DPAC	N/A	2,828	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	2,828
16.	TOTAL	11,092,131	1,059,203	9.51	6,767,662	264,578	3.91	11,051,101	53,729	0.49	5,301,806	1,051,750	19.84	2,429,259

REVENUE - PROPOSED METHODOLOGY BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4
		REVENUE -EB-2009-0172 RATES		
Item No.	Rate No.	Proposed Revenue ($000)	Unbilled Revenue ($000)	Total ($000)
1.	1	1,474,617	1,244	1,475,861
2.	6	841,904	3,943	845,847
3.	9	593	0	593
4.	100	0	0	0
5.	110	26,007	(77)	25,930
6.	115	7,390	(20)	7,370
7.	125	7,386	0	7,386
8.	135	2,565	0	2,565
9.	145	12,351	(129)	12,222
10.	170	18,715	33	18,748
11.	200	32,784	0	32,784
12.	300	488	0	488
13.	SUB-TOTAL	2,424,800	4,994	2,429,793
14.	STORAGE	1,632	0	1,632
15.	DPAC	2,828	0	2,828
16.	TOTAL	2,429,259	4,994	2,434,253

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

		Col. 1	Col. 2		Col. 3	Col. 4	Col. 5
Item No.	Rate No.		Rate Block m³		EB-2009-0309 cents *	Rate Change cents *	EB-2009-0172 cents *
	RATE 1						
1.01		Customer Charge			$16.00	$2.00	$18.00
1.02		Delivery Charge	first	30	8.6215	(0.8601)	7.7614
1.03			next	55	8.0661	(0.8047)	7.2614
1.04			next	85	7.6309	(0.7613)	6.8696
1.05			over	170	7.3069	(0.7290)	6.5779
1.06		Gas Supply Load Balancing			0.6569	0.0013	0.6582
1.07		Gas Supply Transportation			4.0236	(0.1141)	3.9094
1.08		Gas Supply Commodity - System			19.8615	(0.0496)	19.8119
1.09		Gas Supply Commodity - Buy/Sell			19.8438	(0.0543)	19.7895
	RATE 6						
2.01		Customer Charge			$55.00	$5.00	$60.00
2.02		Delivery Charge	First 500		7.3900	(0.1517)	7.2383
2.03			Next 1050		5.6493	(0.1160)	5.5333
2.04			Next 4500		4.4306	(0.0910)	4.3397
2.05			Next 7000		3.6474	(0.0749)	3.5725
2.06			Next 15250		3.2993	(0.0677)	3.2316
2.07			Over 28300		3.2122	(0.0660)	3.1463
2.08		Gas Supply Load Balancing			0.6253	(0.0056)	0.6197
2.09		Gas Supply Transportation			4.0236	(0.1141)	3.9094
2.10		Gas Supply Commodity - System			19.9793	(0.0819)	19.8974
2.11		Gas Supply Commodity - Buy/Sell			19.9616	(0.0866)	19.8750
	RATE 9						
3.01		Customer Charge			$232.64	$0.48	$233.12
3.02		Delivery Charge	first	20000	10.5211	0.1427	10.6638
3.03			over	20000	9.8480	0.1336	9.9816
3.04		Gas Supply Load Balancing			0.0013	0.0019	0.0032
3.05		Gas Supply Transportation			4.0236	(0.1141)	3.9094
3.06		Gas Supply Commodity - System			19.6846	(0.0114)	19.6732
3.07		Gas Supply Commodity - Buy/Sell			19.6668	(0.0160)	19.6508
	RATE 100						
4.01		Customer Charge			$121.23	$0.29	$121.52
4.02		Demand Charge (Cents/Month/m³)			8.1900	0.0000	8.1900
4.03		Delivery Charge	first	14,000	5.0695	0.0806	5.1502
4.04			next	28,000	3.7105	0.0806	3.7912
4.05			over	42,000	3.1515	0.0806	3.2322
4.06		Gas Supply Load Balancing			0.4252	(0.0056)	0.4768
4.07		Gas Supply Transportation			4.0236	(0.1141)	3.9094
4.08		Gas Supply Commodity - System			19.8176	(0.0819)	19.7364
		Gas Supply Commodity - Buy/Sell			19.7990	(0.0866)	19.7178
	RATE 110						
5.01		Customer Charge			$583.61	$1.39	$585.00
5.02		Demand Charge (Cents/Month/m³)			22.9100	0.0000	22.9100
5.03		Delivery Charge	first	1,000,000	0.5013	0.1136	0.6149
5.04			over	1,000,000	0.3513	0.1136	0.4649
5.05		Load Balancing Commodity			0.1178	0.0143	0.1321
5.06		Gas Supply Transportation			4.0236	(0.1141)	3.9094
5.07		Gas Supply Commodity - System			19.6846	(0.0114)	19.6732
5.08		Gas Supply Commodity - Buy/Sell			19.6668	(0.0160)	19.6508

NOTE : * Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Item No.	Rate No.	Col.1	Col. 2 Rate Block m³	Col. 3 0.00 EB-2009-0309 cents *	Col. 4 Rate Change cents *	Col. 5 EB-2009-0172 cents *
	RATE 115					
1.01		Customer Charge		$619.67	$1.19	$620.86
1.02		Demand Charge (Cents/Month/m³)		24.3600	0.0000	24.3600
1.03		Delivery Charge	first 1,000,000	0.2410	0.1103	0.3513
1.04			over 1,000,000	0.1410	0.1103	0.2513
1.05		Load Balancing Commodity		0.0307	0.0137	0.0444
1.06		Gas Supply Transportation		4.0236	(0.1141)	3.9094
1.07		Gas Supply Commodity - System		19.6846	(0.0114)	19.6732
1.08		Gas Supply Commodity - Buy/Sell		19.6668	(0.0160)	19.6508
	RATE 125					
2.01		Customer Charge		$ 500.00	$0.00	$ 500.00
2.02		Delivery Charge (Cents/Month/m³ of Contract Dmnd)		9.0093	0.0284	9.0378
	RATE 135	DEC - MAR				
3.00		Customer Charge		$114.54	$0.28	$114.82
3.01		Delivery Charge	first 14,000	6.6577	0.1256	6.7833
3.02			next 28,000	5.4577	0.1256	5.5833
3.03			over 42,000	5.0577	0.1256	5.1833
3.04		Gas Supply Load Balancing		0.0000	0.0000	0.0000
3.05		Gas Supply Transportation		4.0236	(0.1141)	3.9094
3.06		Gas Supply Commodity - System		19.7870	(0.0513)	19.7357
3.07		Gas Supply Commodity - Buy/Sell		19.7693	(0.0560)	19.7133
	RATE 135	APR - NOV				
3.08		Customer Charge		$114.54	$0.28	$114.82
3.09		Delivery Charge	first 14,000	1.9577	0.1256	2.0833
3.10			next 28,000	1.2577	0.1256	1.3833
3.11			over 42,000	1.0577	0.1256	1.1833
3.12		Gas Supply Load Balancing		0.0000	0.0000	0.0000
3.13		Gas Supply Transportation		4.0236	(0.1141)	3.9094
3.14		Gas Supply Commodity - System		19.7870	(0.0513)	19.7357
3.15		Gas Supply Commodity - Buy/Sell		19.7693	(0.0560)	19.7133
	RATE 145					
4.00		Customer Charge		$122.53	$0.20	$122.73
4.01		Demand Charge (Cents/Month/m³)		8.2300	0.000	8.2300
4.02		Delivery Charge	first 14,000	2.7948	0.0635	2.8583
4.03			next 28,000	1.4358	0.0635	1.4993
4.04			over 42,000	0.8768	0.0635	0.9403
4.05		Gas Supply Load Balancing		0.2995	0.0598	0.3593
4.06		Gas Supply Transportation		4.0236	(0.1141)	3.9094
4.07		Gas Supply Commodity - System		19.8689	(0.0168)	19.8521
4.08		Gas Supply Commodity - Buy/Sell		19.8511	(0.0214)	19.8297
	RATE 170					
5.00		Customer Charge		$277.09	$1.18	$278.27
5.01		Demand Charge (Cents/Month/m³)		4.0900	0.0000	4.0900
5.02		Delivery Charge	first 1,000,000	0.4648	0.0829	0.5476
5.03			over 1,000,000	0.2648	0.0829	0.3476
5.04		Gas Supply Load Balancing		0.1597	0.0417	0.2014
5.05		Gas Supply Transportation		4.0236	(0.1141)	3.9094
5.06		Gas Supply Commodity - System		19.6846	(0.0114)	19.6732
5.07		Gas Supply Commodity - Buy/Sell		19.6668	(0.0160)	19.6508

NOTE : * Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

		Col.1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.		Rate Block m³	EB-2009-0309 cents *	Rate Change cents *	EB-2009-0172 cents *
	RATE 200					
1.00		Customer Charge		$0.00	$0.00	$0.00
1.01		Demand Charge (Cents/Month/m³)		14.7000	0.0000	14.7000
1.02		Delivery Charge		1.0606	0.0927	1.1533
1.03		Gas Supply Load Balancing		0.4866	0.0266	0.5132
1.04		Gas Supply Transportation		4.0236	(0.1141)	3.9094
1.05		Gas Supply Commodity - System		19.6846	(0.0114)	19.6732
1.06		Gas Supply Commodity - Buy/Sell		19.6668	(0.0160)	19.6508
	RATE 300	FIRM SERVICE				
2.00		Monthly Customer Charge		$500.00	$0.00	$500.00
2.01		Demand Charge (Cents/Month/m³)		24.7336	0.0781	24.8117
		INTERRUPTIBLE SERVICE				
2.02		Minimum Delivery Charge (Cents/Month/m³)		0.3554	0.0012	0.3566
2.03		Maximum Delivery Charge (Cents/Month/m³)		0.9758	0.0031	0.9789
	RATE 315					
		Monthly Customer Charge		$150.00	$0.00	$150.00
3.00		Space Demand Chg (Cents/Month/m³)		0.0466	0.0073	0.0539
3.01		Deliverability/Injection Demand Chg (Cents/Month/m³)		13.5595	1.1687	14.7283
3.02		Injection & Withdrawal Chg (Cents/Month/m³)		0.4637	(0.1264)	0.3373
	RATE 320					
4.00		Backstop	All Gas Sold	24.1326	(0.0009)	24.1317
	RATE 316					
		Monthly Customer Charge		$150.00	$0.00	$150.00
5.00		Space Demand Chg (Cents/Month/m³)		0.0466	0.0074	0.0539
5.01		Deliverability/Injection Demand Chg (Cents/Month/m³)		4.3168	0.7531	5.0698
5.02		Injection & Withdrawal Chg (Cents/Month/m³)		0.1173	0.0001	0.1174

NOTE : * Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Item No.	Rate No.	Col.1	Col. 2 Rate Block m³	Col. 3 0.00 EB-2009-0309 cents *	Col. 4 Change cents *	Col. 5 EB-2009-0172 cents *
	RATE 325					
		Transmission & Compression				
1.00		Demand Charge - ATV ($/Month/10³ m³)		0.1838	0.0026	0.1865
1.01		Demand Charge - Daily Wdrl. ($/Month/10³ m³)		16.6188	0.2387	16.8575
1.02		Commodity Charge		1.0680	0.0096	1.0776
		Storage				
1.03		Demand Charge - ATV ($/Month/10*3 m³)		0.2185	0.0027	0.2212
1.04		Demand Charge - Daily Wdrl. ($/Month/10³ m³)		19.8179	0.2438	20.0617
1.05		Commodity Charge		0.3810	0.0015	0.3825
	RATE 330	Storage Service - Firm				
		Demand Charge ($/Month/10³ m³ of ATV)				
2.00		Minimum		0.4023	0.0054	0.4077
2.01		Maximum		2.0115	0.0270	2.0385
		Demand Charge ($/Month/10³ m³ of Daily Withdrawal)				
2.02		Minimum		36.4368	0.4824	36.9192
2.03		Maximum		182.1839	2.4121	184.5960
		Commodity Charge				
2.04		Minimum		1.4490	0.0111	1.4601
2.05		Maximum		7.2450	$0.0555	7.3005
		Storage Service - Interruptible				
		Demand Charge ($/Month/10³ m³ of ATV)				
2.06		Minimum		0.4023	0.0054	0.4077
2.07		Maximum		2.0115	0.0270	2.0385
		Demand Charge ($/Month/10³ m³ of Daily Withdrawal)				
2.08		Minimum		29.1494	0.3860	29.5354
2.09		Maximum		145.7471	$1.9297	147.6768
		Commodity Charge				
2.10		Minimum		1.4490	0.0111	1.4601
2.11		Maximum		7.2450	0.0555	7.3005
		Storage Service - Off Peak				
		Commodity Charge				
2.12		Minimum		0.7131	0.0098	0.7229
2.13		Maximum		38.4637	0.4689	38.9327
	RATE 331	Tecumseh Transmission Service				
		Firm				
		Demand Charge ($/Month/10³ m³ of				
3.00		Maximum Contracted Daily Delivery)		5.1620	0.0960	5.2580
		Interruptible				
3.01		Commodity Charge ($/10³m³ of gas delivered)		0.2040	0.0030	0.2070

NOTE : * Cents unless otherwise noted.

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS

Item		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
		TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE
	DERIVATION OF GAS SUPPLY CHARGE												
	GAS SUPPLY COSTS ($000)												
1.1	Annual Commodity	1,041,582	595,386	391,035	270	-	8,623	855	1,161	4,951	15,666	23,635	
1.2	Bad Debt Commodity	8,715	4,204	4,462	-	-	-	-	4	45	-	-	
1.3	System Gas Fee	1,187	679	446	0	-	10	1	1	6	18	27	
1.4	Return on Rate Base - Working Cash	266	152	100	0	-	2	0	0	1	4	6	
1	Total Commodity Costs	1,051,750	600,421	396,043	271	-	8,635	856	1,166	5,003	15,688	23,668	
	VOLUMES (10^3 m^3)												
2.1	System and Buy/Sell Volumes	5,301,806	3,030,604	1,990,425	1,375	-	43,892	4,350	5,908	25,201	79,744	120,305	
2.2	System Volumes	5,301,806	3,030,604	1,990,425	1,375	-	43,892	4,350	5,908	25,201	79,744	120,305	
	GAS SUPPLY CHARGE SYSTEM (¢/m^3)												
3.1	Annual Commodity	19.6458	19.6458	19.6458	19.6458	-	19.6458	19.6458	19.6458	19.6458	19.6458	19.6458	1.1 / 2.1
3.2	Bad Debt Commodity	0.1644	0.1387	0.2242	-	-	-	-	0.0625	0.1789	-	-	1.2 / 2.1
3.3	System Gas Fee	0.0224	0.0224	0.0224	0.0224	-	0.0224	0.0224	0.0224	0.0224	0.0224	0.0224	1.3 / 2.2
3.4	Return on Rate Base - Working Cash	0.0050	0.0050	0.0050	0.0050	-	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	1.4 / 2.1
3	System Gas Supply Charge	19.8376	19.8119	19.8974	19.6732	-	19.6732	19.6732	19.7357	19.8521	19.6732	19.6732	
	GAS SUPPLY CHARGE BUY/SELL(¢/m3)												
4.1	Annual Commodity	19.6458	19.6458	19.6458	19.6458	-	19.6458	19.6458	19.6458	19.6458	19.6458	19.6458	1.1 / 2.1
4.2	Bad Debt Commodity	0.1644	0.1387	0.2242	-	-	-	-	0.0625	0.1789	-	-	1.2 / 2.1
4.3	Return on Rate Base - Working Cash	0.0050	0.0050	0.0050	0.0050	-	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	1.4 / 2.1
4	Buy/Sell Gas Supply Charge	19.8152	19.7895	19.8750	19.6508	-	19.6508	19.6508	19.7133	19.8297	19.6508	19.6508	

CALCULATION OF GAS SUPPLY LOAD BALANCING & TRANSPORTATION CHARGES BY RATE CLASS

Item		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
		TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE
	DERIVATION OF LOAD BALANCING CHARGES												
	ANNUAL LOAD BALANCING COSTS ($000)												
5.1	Peak	12,124	6,382	5,518	0	-	83	24	-	-	-	117	
5.2	Seasonal	12,906	6,300	5,720	-	-	172	43	-	208	285	178	
5.3	Return on Rate Base - Gas in Inventory	36,662	17,896	16,250	-	-	488	122	-	590	809	506	
5	Total Load Balancing	61,691	30,578	27,488	0	-	743	189	-	798	1,094	801	
	VOLUMES (10^3 m^3)												
6.1	Annual Deliveries	11,051,101	4,646,080	4,435,727	1,693	-	562,719	425,510	58,120	222,012	543,100	156,140	
7	**ANNUAL LOAD BALANCING CHARGE (¢/m3)**		0.6582	0.6197	0.0032	-	0.1321	0.0444	-	0.3593	0.2014	0.5132	5.0 / 6
	DERIVATION OF TRANSPORTATION CHARGES												
8	Pipeline Annual incl. some M12 (upstrean	264,578	138,996	109,247	66	-	4,107	696	895	2,170	3,697	4,703	
	VOLUMES (10^3 m^3)												
9	Total Transportation Volumes	6,767,662	3,555,403	2,794,436	1,693	-	105,047	17,804	22,897	55,519	94,559	120,305	
10	**PROPOSED TRANSPORTATION CHARGE (¢/m^3)**		3.9094	3.9094	3.9094	3.9094	3.9094	3.9094	3.9094	3.9094	3.9094	3.9094	

CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200

RATE 135		
Seasonal Credits Applicable to Rate 135	**$**	**(490)**
Annual Volume (103 m3)		58,120
Mean Daily Volume (103 m3)		159
Annual Seasonal Credits	$	(3.08)
Payable from December to March	$	(0.77)
RATE 145		
Seasonal Credits Applicable to Rate 145	**$**	**(791)**
Annual Volume (103 m3)		222,012
Mean Daily Volume (103 m3)		
16 Hours		332
72 Hours		282
Annual Seasonal Credits		
16 Hours	$	(2.00)
Payable from December to March	$	(0.50)
72 Hours	$	(0.45)
Payable from December to March	$	(0.11)
Seasonal Credits Applicable to Rate 145		
16 Hours	$	(663.71)
72 Hours	$	(126.87)
RATE 170		
Seasonal Credits Applicable to Rate 170	**$**	**(6,547)**
Annual Volume (103 m3)		543,100
Mean Daily Volume (103 m3)		1,488
Annual Seasonal Credits	$	(4.40)
Payable from December to March	$	(1.10)
RATE 200		
Seasonal Credits Applicable to Rate 200	**$**	**(95)**
Annual Volume (103 m3)		7,917
Mean Daily Volume (103 m3)		22
Annual Seasonal Credits	$	(4.40)
Payable from December to March	$	(1.10)

DETAILED REVENUE CALCULATION

Item No.		Col. 1 Rate Block m³		Col. 2 EB-2009-0172 Bills & Volumes 10³ m³	Col. 3 Rate cents*	Col. 4 Revenues $000
	RATE 1					
1.1	Customer Charge	Bills		21,272,386	$18.00	382,903
1.2	Delivery Charge	first	30	609,167	7.7614	47,280
1.3		next	55	895,724	7.2614	65,042
1.4		next	85	980,304	6.8696	67,343
1.5		over	170	2,160,885	6.5779	142,141
1.	Total Distribution Charge			4,646,080		704,709
2.1	Gas Supply Load Balancing			4,646,080	0.6582	30,578
2.2	Gas Supply Transportation			3,555,403	3.9094	138,996
3.1	Gas Supply Commodity - System			3,030,604	19.8119	600,420
3.2	Gas Supply Commodity - Buy/Sell			0	19.7895	0
3.	Total Gas Supply Charge			3,030,604		600,420
4.1	TOTAL DISTRIBUTION			4,646,080		704,709
4.2	TOTAL GAS SUPPLY LOAD BALANCING			4,646,080		169,575
4.3	TOTAL GAS SUPPLY COMMODITY			3,030,604		600,420
4.	TOTAL RATE 1			**4,646,080**		1,474,704
5.	Adj. Factor	0.9999				
6.	ADJUSTED REVENUE					**1,474,617**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

		Col. 1	Col. 2	Col. 3	Col. 4
			EB-2009-0172		
Item No.		Rate Block m³	Bills & Volumes 10^3 m³	Rate cents*	Revenues $000
	RATE 6				
1.1	Customer Charge	Bills	1,899,096	$60.00	113,946
1.2	Delivery Charge	First 500	553,892	7.2383	40,092
1.3		Next 1050	650,958	5.5333	36,019
1.4		Next 4500	1,165,170	4.3397	50,565
1.5		Next 7000	712,638	3.5725	25,459
1.6		Next 15250	614,293	3.2316	19,851
1.7		Over 28300	738,776	3.1463	23,244
1.	Total Distribution Charge		4,435,727		309,176
2.1	Gas Supply Load Balancing		4,435,727	0.6197	27,488
2.2	Gas Supply Transportation		2,794,436	3.9094	109,247
3.1	Gas Supply Commodity - System		1,990,425	19.8974	396,043
3.2	Gas Supply Commodity - Buy/Sell		0	19.8750	0
3.	Total Gas Supply Charge		1,990,425		396,043
4.1	TOTAL DISTRIBUTION		4,435,727		309,176
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,435,727		136,735
4.3	TOTAL GAS SUPPLY COMMODITY		1,990,425		396,043
4.	TOTAL RATE 6		**4,435,727**		841,954
5.	Adj. Factor	1.000			
6.	ADJUSTED REVENUE				**841,904**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

Item No.		Col. 1 Rate Block m³	Col. 2 Bills & Volumes 10^3 m³	Col. 3 Rate cents*	Col. 4 Revenues $000
			EB-2009-0172		
	RATE 9				
1.1	Customer Charge	Bills	324	$233.12	76
1.2	Delivery Charge	first 20000	1,655	10.6638	176
1.3		over 20000	38	9.9816	4
1.	Total Distribution Charge		1,693		256
2.1	Gas Supply Load Balancing		1,693	0.0032	0
2.2	Gas Supply Transportation		1,693	3.9094	66
3.1	Gas Supply Commodity - System		1,375	19.6732	271
3.2	Gas Supply Commodity - Buy/Sell		0	19.6508	0
3.	Total Gas Supply Charge		1,375		271
4.1	TOTAL DISTRIBUTION		1,693		256
4.2	TOTAL GAS SUPPLY LOAD BALANCING		1,693		66
4.3	TOTAL GAS SUPPLY COMMODITY		1,375		271
4	TOTAL RATE 9		**1,693**		**593**

		Rate Block m³	Contracts & Volumes 10^3 m³	Rate cents*	Revenues $000
			EB-2009-0172		
	RATE 100				
1.1	Customer Charge	Contracts	0	$121.52	0
1.2	Demand Charge		0	8.19	0
1.3	Delivery Charge	first 14,000	0	5.1502	0
1.4		next 28,000	0	3.7912	0
1.5		over 42,000	0	3.2322	0
1	Total Distribution Charge		0		0
2.1	Gas Supply Load Balancing		0	0.4768	0
2.2	Gas Supply Transportation		0	3.9094	0
3.1	Gas Supply Commodity - System		0	19.7364	0
3.2	Gas Supply Commodity - Buy/Sell		0	19.7178	0
3	Total Gas Supply Charge		0		0
4.1	TOTAL DISTRIBUTION		0		0
4.2	TOTAL GAS SUPPLY LOAD BALANCING		0		0
4.3	TOTAL GAS SUPPLY COMMODITY		0		0
4	TOTAL RATE 100		**0**		**0**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

Item No.		Rate Block m³	Contracts & Volumes 10^3 m³	Rate cents*	Revenues $000
		Col. 1	Col. 2	Col. 3	Col. 4
			EB-2009-0172		
	RATE 110				
1.1	Customer Charge	Contracts	2,784	$585.00	1,629
1.2	Demand Charge		32,954	22.9100	7,550
1.3	Delivery Charge	first 1,000,000	484,993	0.6149	2,982
1.4		over 1,000,000	77,726	0.4649	361
1.	Total Distribution Charge		562,719		12,522
2.1	Load Balancing Commodity		562,719	0.1321	743
2.2	Gas Supply Transportation		105,047	3.9094	4,107
2.	Total Gas Supply Load Balancing				4,850
3.1	Gas Supply Commodity - System		43,892	19.6732	8,635
3.2	Gas Supply Commodity - Buy/Sell		0	19.6508	0
3.	Total Gas Supply Charge		43,892		8,635
4.1	TOTAL DISTRIBUTION		562,719		12,522
4.2	TOTAL GAS SUPPLY LOAD BALANCING		562,719		4,850
4.3	TOTAL GAS SUPPLY COMMODITY		43,892		8,635
4.	TOTAL RATE 110		**562,719**		**26,008**

		Rate Block m³	Contracts & Volumes 10^3 m³	Rate cents*	Revenues $000
			EB-2009-0172		
	RATE 115				
6.6	Customer Charge	Contracts	432	$620.86	268
6.2	Demand Charge		16,957	24.3600	4,131
6.3	Delivery Charge	first 1,000,000	181,386	0.3513	637
6.4		over 1,000,000	244,123	0.2513	613
6	Total Distribution Charge		425,510		5,649
7.1	Load Balancing Commodity		425,510	0.0444	189
7.2	Gas Supply Transportation		17,804	3.9094	696
7	Total Gas Supply Load Balancing				885
8.1	Gas Supply Commodity - System		4,350	19.6732	856
8.2	Gas Supply Commodity - Buy/Sell		0	19.6508	0
8.	Total Gas Supply Charge		4,350		856
9.1	TOTAL DISTRIBUTION		425,510		5,649
9.2	TOTAL GAS SUPPLY LOAD BALANCING		425,510		885
9.3	TOTAL GAS SUPPLY COMMODITY		4,350		856
9.	TOTAL RATE 115		**425,510**		**7,390**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

Item No.		Col. 1 Rate Block m³	Col. 2 EB-2009-0172 Contracts & Volumes 10^3 m³	Col. 3 Rate cents*	Col. 4 Revenues $000
	RATE 125				
1.1	Customer Charge		48	$ 500.00	24
1.2	Demand Charge		81,462	9.0378	7,362
1.	Total Distribution Charge		81,462		7,386

Item No.		Rate Block m³	EB-2009-0172 Contracts & Volumes 10^3 m³	Rate cents*	Revenues $000
	RATE 135				
	DEC to MAR				
1.1	Customer Charge	Contracts	160	$114.82	18
1.2	Delivery Charge	first 14,000	651	6.7833	44
1.3		next 28,000	1,047	5.5833	58
1.4		over 42,000	2,847	5.1833	148
1.	Total Distribution Charge		4,545		269
2.1	Gas Supply Load Balancing		4,545	0.0000	0
2.2	Gas Supply Transportation		1,873	3.9094	73
2.3	Seasonal Credit				(490)
3.1	Gas Supply Commodity - System		228	19.7357	45
3.2	Gas Supply Commodity - Buy/Sell		0	19.7133	0
3.	Total Gas Supply Charge		228		45
4.	SUB-TOTAL WINTER				-103
	APR to NOV				
5.1	Customer Charge	Contracts	320	$114.82	37
5.2	Delivery Charge	first 14,000	4,214	2.0833	88
5.3		next 28,000	8,121	1.3833	112
5.4		over 42,000	41,239	1.1833	488
5.	Total Distribution Charge		53,575		725
6.1	Gas Supply Load Balancing		53,575	0.0000	0
6.2	Gas Supply Transportation		21,024	3.9094	822
7.1	Gas Supply Commodity - System		5,681	19.7357	1,121
7.2	Gas Supply Commodity - Buy/Sell		0	19.7133	0
7.	Total Gas Supply Charge		5,681		1,121
8.	SUB-TOTAL SUMMER				2,668
9.1	TOTAL DISTRIBUTION		58,120		993
9.2	TOTAL GAS SUPPLY LOAD BALANCING		58,120		405
9.3	TOTAL GAS SUPPLY COMMODITY		5,908		1,166
9.	TOTAL RATE 135		**58,120**		**2,565**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

Item No.		Col. 1 Rate Block m³	Col. 2 EB-2009-0172 Contracts & Volumes 10^3 m³	Col. 3 EB-2009-0172 Rate cents*	Col. 4 EB-2009-0172 Revenues $000
	RATE 145				
1.1	Customer Charge	Contracts	2,300	$122.73	282
1.2	Demand Charge		23,443	8.2300	1,929
1.2	Delivery Charge	first 14,000	30,506	2.8583	872
1.3		next 28,000	51,121	1.4993	766
1.4		over 42,000	140,384	0.9403	1,320
1.	Total Distribution Charge		222,012		5,170
2.1	Gas Supply Load Balancing		222,012	0.3593	798
2.2	Gas Supply Transportation		55,519	3.9094	2,170
2.3	Curtailment Credit				(791)
3.1	Gas Supply Commodity - System		25,201	19.8521	5,003
3.2	Gas Supply Commodity - Buy/Sell		0	19.8297	0
3.	Total Gas Supply Charge		25,201		5,003
4.1	TOTAL DISTRIBUTION		222,012		5,170
4.2	TOTAL GAS SUPPLY LOAD BALANCING		222,012		2,178
4.3	TOTAL GAS SUPPLY COMMODITY		25,201		5,003
4.	TOTAL RATE 145		**222,012**		**12,351**

		Rate Block m³	EB-2009-0172 Contracts & Volumes 10^3 m³	EB-2009-0172 Rate cents*	EB-2009-0172 Revenues $000
	RATE 170				
6.6	Customer Charge	Contracts	468	$278.27	130
6.2	Demand Charge		51,358	4.0900	2,101
6.3	Delivery Charge	first 1,000,000	332,130	0.5476	1,819
6.4		over 1,000,000	210,970	0.3476	733
6	Total Distribution Charge		543,100		4,783
7.1	Gas Supply Load Balancing		543,100	0.2014	1,094
7.7	Gas Supply Transportation		94,559	3.9094	3,697
7.3	Curtailment Credit				(6,547)
8.1	Gas Supply Commodity - System		79,744	19.6732	15,688
8.2	Gas Supply Commodity - Buy/Sell		0	19.6508	0
8.	Total Gas Supply Charge		79,744		15,688
9.1	TOTAL DISTRIBUTION		543,100		4,783
9.2	TOTAL GAS SUPPLY LOAD BALANCING		543,100		-1,756
9.3	TOTAL GAS SUPPLY COMMODITY		79,744		15,688
9.	TOTAL RATE 170		**543,100**		**18,714**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

		Col. 1	Col. 2	Col. 3	Col. 4
			EB-2009-0172		
Item No.		Rate Block m³	Contracts & Volumes 10^3 m³	Rate cents*	Revenues $000
	RATE 200				
1.1	Customer Charge	Contracts	12	$0.00	0
1.2	Demand Charge		13,237	14.7000	1,946
1.3	Delivery Charge		156,140	1.1533	1,801
1.	Total Distribution Charge		156,140		3,747
2.1	Gas Supply Load Balancing		156,140	0.5132	801
2.2	Gas Supply Transportation		120,305	3.9094	4,703
2.3	Curtailment Credit				(135)
3.1	Gas Supply Commodity - System		120,305	19.6732	23,668
3.2	Gas Supply Commodity - Buy/Sell		0	19.6508	0
3.	Total Gas Supply Charge		120,305		23,668
4.1	TOTAL DISTRIBUTION		156,140		3,747
4.2	TOTAL GAS SUPPLY LOAD BALANCING		156,140		5,369
4.3	TOTAL GAS SUPPLY COMMODITY		120,305		23,668
4.	TOTAL RATE 200		**156,140**		**32,784**

			EB-2009-0172		
		Rate Block m³	Contracts & Volumes 10^3 m³	Rate cents*	Revenues $000
	RATE 300				
	Firm				
	Customer Charge		120	$500.00	60
	Demand Charge		1,137	24.8117	282
	Interruptible				
	Minimum Delivery Charge		41,030	0.3566	146
	Maximum Delivery Charge		0	0.9789	0
8.	TOTAL RATE 300		**0**		**488**

NOTE: * Cents unless otherwise noted.

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Heating & Water Htg.				Heating, Water Htg. & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	3,064	3,064	0	0.0%	4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	$	216.00	192.00	24.00	12.5%	216.00	192.00	24.00	12.5%
1.3	DISTRIBUTION CHG.	$	212.07	235.56	(23.49)	-10.0%	319.66	355.11	(35.45)	-10.0%
1.4	LOAD BALANCING	§ $	139.96	143.42	(3.46)	-2.4%	214.27	219.54	(5.27)	-2.4%
1.5	SALES COMMDTY	$	607.05	608.55	(1.50)	-0.2%	929.39	931.69	(2.30)	-0.2%
1.6	TOTAL SALES	$	1,175.08	1,179.53	(4.45)	-0.4%	1,679.32	1,698.34	(19.02)	-1.1%
1.7	TOTAL T-SERVICE	$	568.03	570.98	(2.95)	-0.5%	749.93	766.65	(16.72)	-2.2%
1.8	SALES UNIT RATE	$/m³	0.3835	0.3850	(0.0015)	-0.4%	0.3580	0.3620	(0.0041)	-1.1%
1.9	T-SERVICE UNIT RATE	$/m³	0.1854	0.1864	(0.0010)	-0.5%	0.1599	0.1634	(0.0036)	-2.2%
1.10	SALES UNIT RATE	$/GJ	10.175	10.214	(0.0385)	-0.4%	9.498	9.606	(0.1076)	-1.1%
1.11	T-SERVICE UNIT RATE	$/GJ	4.919	4.944	(0.0255)	-0.5%	4.242	4.336	(0.0946)	-2.2%

			Heating Only				Heating & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	1,955	1,955	0	0.0%	2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	$	216.00	192.00	24.00	12.5%	216.00	192.00	24.00	12.5%
2.3	DISTRIBUTION CHG.	$	136.03	151.09	(15.06)	-10.0%	141.56	157.22	(15.66)	-10.0%
2.4	LOAD BALANCING	§ $	89.30	91.51	(2.21)	-2.4%	91.57	93.85	(2.28)	-2.4%
2.5	SALES COMMDTY	$	387.32	388.28	(0.96)	-0.2%	397.23	398.24	(1.01)	-0.3%
2.6	TOTAL SALES	$	828.65	822.88	5.77	0.7%	846.36	841.31	5.05	0.6%
2.7	TOTAL T-SERVICE	$	441.33	434.60	6.73	1.5%	449.13	443.07	6.06	1.4%
2.8	SALES UNIT RATE	$/m³	0.4239	0.4209	0.0030	0.7%	0.4221	0.4196	0.0025	0.6%
2.9	T-SERVICE UNIT RATE	$/m³	0.2257	0.2223	0.0034	1.5%	0.2240	0.2210	0.0030	1.4%
2.10	SALES UNIT RATE	$/GJ	11.246	11.168	0.0783	0.7%	11.200	11.133	0.0668	0.6%
2.11	T-SERVICE UNIT RATE	$/GJ	5.989	5.898	0.0913	1.5%	5.943	5.863	0.0802	1.4%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Heating, Pool Htg. & Other Uses				General & Water Htg.			
			(A)	(B)	CHANGE (A) - (B)	%	(A)	(B)	CHANGE (A) - (B)	%
3.1	VOLUME	m³	5,048	5,048	0	0.0%	1,081	1,081	0	0.0%
3.2	CUSTOMER CHG.	$	216.00	192.00	24.00	12.5%	216.00	192.00	24.00	12.5%
3.3	DISTRIBUTION CHG.	$	343.78	381.91	(38.13)	-10.0%	79.93	88.72	(8.79)	-9.9%
3.4	LOAD BALANCING	§ $	230.58	236.26	(5.68)	-2.4%	49.37	50.60	(1.23)	-2.4%
3.5	SALES COMMDTY	$	1,000.10	1,002.61	(2.51)	-0.3%	214.17	214.71	(0.54)	-0.3%
3.6	TOTAL SALES	$	1,790.46	1,812.78	(22.32)	-1.2%	559.47	546.03	13.44	2.5%
3.7	TOTAL T-SERVICE	$	790.36	810.17	(19.81)	-2.4%	345.30	331.32	13.98	4.2%
3.8	SALES UNIT RATE	$/m³	0.3547	0.3591	(0.0044)	-1.2%	0.5175	0.5051	0.0124	2.5%
3.9	T-SERVICE UNIT RATE	$/m³	0.1566	0.1605	(0.0039)	-2.4%	0.3194	0.3065	0.0129	4.2%
3.10	SALES UNIT RATE	$/GJ	9.411	9.528	(0.1173)	-1.2%	13.732	13.402	0.3299	2.5%
3.11	T-SERVICE UNIT RATE	$/GJ	4.154	4.258	(0.1041)	-2.4%	8.475	8.132	0.3431	4.2%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Commercial Heating & Other Uses				Com. Htg., Air Cond'ng & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	$	720.00	660.00	60.00	9.1%	720.00	660.00	60.00	9.1%
1.3	DISTRIBUTION CHG.	$	1,238.30	1,264.30	(26.00)	-2.1%	1,588.83	1,622.17	(33.34)	-2.1%
1.4	LOAD BALANCING	§ $	1,023.86	1,050.92	(27.06)	-2.6%	1,326.03	1,361.09	(35.06)	-2.6%
1.5	SALES COMMDTY	$	4,498.01	4,516.52	(18.51)	-0.4%	5,825.57	5,849.53	(23.96)	-0.4%
1.6	TOTAL SALES	$	7,480.17	7,491.74	(11.57)	-0.2%	9,460.43	9,492.79	(32.36)	-0.3%
1.7	TOTAL T-SERVICE	$	2,982.16	2,975.22	6.94	0.2%	3,634.86	3,643.26	(8.40)	-0.2%
1.8	SALES UNIT RATE	$/m³	0.3309	0.3314	(0.0005)	-0.2%	0.3231	0.3242	(0.0011)	-0.3%
1.9	T-SERVICE UNIT RATE	$/m³	0.1319	0.1316	0.0003	0.2%	0.1241	0.1244	(0.0003)	-0.2%
1.10	SALES UNIT RATE	$/GJ	8.779	8.793	(0.0136)	-0.2%	8.573	8.603	(0.0293)	-0.3%
1.11	T-SERVICE UNIT RATE	$/GJ	3.500	3.492	0.0081	0.2%	3.294	3.302	(0.0076)	-0.2%

			Medium Commercial Customer				Large Commercial Customer			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	$	720.00	660.00	60.00	9.1%	720.00	660.00	60.00	9.1%
2.3	DISTRIBUTION CHG.	$	6,668.57	6,808.46	(139.89)	-2.1%	12,209.91	12,465.94	(256.03)	-2.1%
2.4	LOAD BALANCING	§ $	7,679.73	7,882.72	(202.99)	-2.6%	15,359.43	15,765.42	(405.99)	-2.6%
2.5	SALES COMMDTY	$	33,738.60	33,877.51	(138.91)	-0.4%	67,477.05	67,754.81	(277.76)	-0.4%
2.6	TOTAL SALES	$	48,806.90	49,228.69	(421.79)	-0.9%	95,766.39	96,646.17	(879.78)	-0.9%
2.7	TOTAL T-SERVICE	$	15,068.30	15,351.18	(282.88)	-1.8%	28,289.34	28,891.36	(602.02)	-2.1%
2.8	SALES UNIT RATE	$/m³	0.2878	0.2903	(0.0025)	-0.9%	0.2824	0.2850	(0.0026)	-0.9%
2.9	T-SERVICE UNIT RATE	$/m³	0.0889	0.0905	(0.0017)	-1.8%	0.0834	0.0852	(0.0018)	-2.1%
2.10	SALES UNIT RATE	$/GJ	7.637	7.703	(0.0660)	-0.9%	7.493	7.561	(0.0688)	-0.9%
2.11	T-SERVICE UNIT RATE	$/GJ	2.358	2.402	(0.0443)	-1.8%	2.213	2.260	(0.0471)	-2.1%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Industrial General Use				**Industrial Heating & Other Uses**			
			(A)	(B)	CHANGE (A) - (B)	%	(A)	(B)	CHANGE (A) - (B)	%
3.1	VOLUME	m³	43,285	43,285	0	0.0%	63,903	63,903	0	0.0%
3.2	CUSTOMER CHG.	$	720.00	660.00	60.00	9.1%	720.00	660.00	60.00	9.1%
3.3	DISTRIBUTION CHG.	$	2,195.37	2,241.43	(46.06)	-2.1%	2,944.43	3,006.19	(61.76)	-2.1%
3.4	LOAD BALANCING	§ $	1,960.43	2,012.25	(51.82)	-2.6%	2,894.26	2,970.76	(76.50)	-2.6%
3.5	SALES COMMDTY	$	8,612.60	8,648.05	(35.45)	-0.4%	12,715.03	12,767.36	(52.33)	-0.4%
3.6	TOTAL SALES	$	13,488.40	13,561.73	(73.33)	-0.5%	19,273.72	19,404.31	(130.59)	-0.7%
3.7	TOTAL T-SERVICE	$	4,875.80	4,913.68	(37.88)	-0.8%	6,558.69	6,636.95	(78.26)	-1.2%
3.8	SALES UNIT RATE	$/m³	0.3116	0.3133	(0.0017)	-0.5%	0.3016	0.3037	(0.0020)	-0.7%
3.9	T-SERVICE UNIT RATE	$/m³	0.1126	0.1135	(0.0009)	-0.8%	0.1026	0.1039	(0.0012)	-1.2%
3.10	SALES UNIT RATE	$/GJ	8.268	8.313	(0.0449)	-0.5%	8.002	8.057	(0.0542)	-0.7%
3.11	T-SERVICE UNIT RATE	$/GJ	2.989	3.012	(0.0232)	-0.8%	2.723	2.756	(0.0325)	-1.2%

			Medium Industrial Customer				**Large Industrial Customer**			
			(A)	(B)	CHANGE (A) - (B)	%	(A)	(B)	CHANGE (A) - (B)	%
4.1	VOLUME	m³	169,563	169,563	0	0.0%	339,124	339,124	0	0.0%
4.2	CUSTOMER CHG.	$	720.00	660.00	60.00	9.1%	720.00	660.00	60.00	9.1%
4.3	DISTRIBUTION CHG.	$	6,828.97	6,972.22	(143.25)	-2.1%	12,329.09	12,587.61	(258.52)	-2.1%
4.4	LOAD BALANCING	§ $	7,679.74	7,882.72	(202.98)	-2.6%	15,359.38	15,765.37	(405.99)	-2.6%
4.5	SALES COMMDTY	$	33,738.62	33,877.49	(138.87)	-0.4%	67,476.85	67,754.60	(277.75)	-0.4%
4.6	TOTAL SALES	$	48,967.33	49,392.43	(425.10)	-0.9%	95,885.32	96,767.58	(882.26)	-0.9%
4.7	TOTAL T-SERVICE	$	15,228.71	15,514.94	(286.23)	-1.8%	28,408.47	29,012.98	(604.51)	-2.1%
4.8	SALES UNIT RATE	$/m³	0.2888	0.2913	(0.0025)	-0.9%	0.2827	0.2853	(0.0026)	-0.9%
4.9	T-SERVICE UNIT RATE	$/m³	0.0898	0.0915	(0.0017)	-1.8%	0.0838	0.0856	(0.0018)	-2.1%
4.10	SALES UNIT RATE	$/GJ	7.662	7.729	(0.0665)	-0.9%	7.502	7.571	(0.0690)	-0.9%
4.11	T-SERVICE UNIT RATE	$/GJ	2.383	2.428	(0.0448)	-1.8%	2.223	2.270	(0.0473)	-2.1%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Rate 100 - Small Commercial Firm				**Rate 100 - Average Commercial Firm**			
			(A)	**(B)**	**CHANGE** (A) - (B)	%	**(A)**	**(B)**	**CHANGE** (A) - (B)	%
1.1	VOLUME	m³	339,188	339,188	0	0.0%	598,568	598,568	0	0.0%
1.2	CUSTOMER CHG.	$	1,458.24	1,454.76	3.48	0.2%	1,458.24	1,454.76	3.48	0.2%
1.3	DISTRIBUTION CHG.	$	17,720.94	17,447.41	273.53	1.6%	28,214.88	27,732.15	482.73	1.7%
1.4	LOAD BALANCING	$	14,877.58	15,089.73	(212.15)	-1.4%	26,254.61	26,628.98	(374.37)	-1.4%
1.5	SALES COMMDTY	$	66,943.38	67,218.94	(275.56)	-0.4%	118,135.59	118,621.83	(486.24)	-0.4%
1.6	TOTAL SALES	$	101,000.14	101,210.84	(210.70)	-0.2%	174,063.32	174,437.72	(374.40)	-0.2%
1.7	TOTAL T-SERVICE	$	34,056.76	33,991.90	64.86	0.2%	55,927.73	55,815.89	111.84	0.2%
1.8	SALES UNIT RATE	$/m³	0.2978	0.2984	(0.0006)	-0.2%	0.2908	0.2914	(0.0006)	-0.2%
1.9	T-SERVICE UNIT RATE	$/m³	0.1004	0.1002	0.0002	0.2%	0.0934	0.0932	0.0002	0.2%
1.10	SALES UNIT RATE	$/GJ	7.901	7.917	(0.0165)	-0.2%	7.716	7.732	(0.0166)	-0.2%
1.11	T-SERVICE UNIT RATE	$/GJ	2.664	2.659	0.0051	0.2%	2.479	2.474	0.0050	0.2%

			Rate 100 - Small Industrial Firm				**Rate 100 - Average Industrial Firm**			
			(A)	**(B)**	**CHANGE** (A) - (B)	%	**(A)**	**(B)**	**CHANGE** (A) - (B)	%
2.1	VOLUME	m³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
2.2	CUSTOMER CHG.	$	1,458.24	1,454.76	3.48	0.2%	1,458.24	1,454.76	3.48	0.2%
2.3	DISTRIBUTION CHG.	$	17,993.74	17,720.21	273.53	1.5%	28,456.29	27,973.59	482.70	1.7%
2.4	LOAD BALANCING	$	14,877.59	15,089.73	(212.14)	-1.4%	26,254.55	26,628.94	(374.39)	-1.4%
2.5	SALES COMMDTY	$	66,943.37	67,218.96	(275.59)	-0.4%	118,135.39	118,621.64	(486.25)	-0.4%
2.6	TOTAL SALES	$	101,272.94	101,483.66	(210.72)	-0.2%	174,304.47	174,678.93	(374.46)	-0.2%
2.7	TOTAL T-SERVICE	$	34,329.57	34,264.70	64.87	0.2%	56,169.08	56,057.29	111.79	0.2%
2.8	SALES UNIT RATE	$/m³	0.2986	0.2992	(0.0006)	-0.2%	0.2912	0.2918	(0.0006)	-0.2%
2.9	T-SERVICE UNIT RATE	$/m³	0.1012	0.1010	0.0002	0.2%	0.0938	0.0937	0.0002	0.2%
2.10	SALES UNIT RATE	$/GJ	7.922	7.938	(0.0165)	-0.2%	7.726	7.743	(0.0166)	-0.2%
2.11	T-SERVICE UNIT RATE	$/GJ	2.685	2.680	0.0051	0.2%	2.490	2.485	0.0050	0.2%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Rate 145 - Small Commercial Interr.				**Rate 145 - Average Commercial Interr.**			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
3.1	VOLUME	m³	339,188	339,188	0	0.0%	598,568	598,568	0	0.0%
3.2	CUSTOMER CHG.	$	1,472.76	1,470.36	2.40	0.2%	1,472.76	1,470.36	2.40	0.2%
3.3	DISTRIBUTION CHG.	$	9,961.42	9,746.11	215.31	2.2%	14,517.77	14,137.90	379.87	2.7%
3.4	LOAD BALANCING	$	12,619.32	12,803.41	(184.09)	-1.4%	22,269.82	22,594.67	(324.85)	-1.4%
3.5	SALES COMMDTY	$	67,335.95	67,392.92	(56.97)	-0.1%	118,828.32	118,928.86	(100.54)	-0.1%
3.6	TOTAL SALES	$	91,389.45	91,412.80	(23.35)	0.0%	157,088.67	157,131.79	(43.12)	0.0%
3.7	TOTAL T-SERVICE	$	24,053.50	24,019.88	33.62	0.1%	38,260.35	38,202.93	57.42	0.2%
3.8	SALES UNIT RATE	$/m³	0.2694	0.2695	(0.0001)	0.0%	0.2624	0.2625	(0.0001)	0.0%
3.9	T-SERVICE UNIT RATE	$/m³	0.0709	0.0708	0.0001	0.1%	0.0639	0.0638	0.0001	0.2%
3.10	SALES UNIT RATE	$/GJ	7.149	7.151	(0.0018)	0.0%	6.963	6.965	(0.0019)	0.0%
3.11	T-SERVICE UNIT RATE	$/GJ	1.882	1.879	0.0026	0.1%	1.696	1.693	0.0025	0.2%

Item No.			**Rate 145 - Small Industrial Interr.**				**Rate 145 - Average Industrial Interr.**			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
4.1	VOLUME	m³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
4.2	CUSTOMER CHG.	$	1,472.76	1,470.36	2.40	0.2%	1,472.76	1,470.36	2.40	0.2%
4.3	DISTRIBUTION CHG.	$	10,234.19	10,018.90	215.29	2.1%	14,759.24	14,379.38	379.86	2.6%
4.4	LOAD BALANCING	$	12,619.32	12,803.42	(184.10)	-1.4%	22,269.79	22,594.64	(324.85)	-1.4%
4.5	SALES COMMDTY	$	67,335.94	67,392.91	(56.97)	-0.1%	118,828.10	118,928.68	(100.58)	-0.1%
4.6	TOTAL SALES	$	91,662.21	91,685.59	(23.38)	0.0%	157,329.89	157,373.06	(43.17)	0.0%
4.7	TOTAL T-SERVICE	$	24,326.27	24,292.68	33.59	0.1%	38,501.79	38,444.38	57.41	0.1%
4.8	SALES UNIT RATE	$/m³	0.2702	0.2703	(0.0001)	0.0%	0.2628	0.2629	(0.0001)	0.0%
4.9	T-SERVICE UNIT RATE	$/m³	0.0717	0.0716	0.0001	0.1%	0.0643	0.0642	0.0001	0.1%
4.10	SALES UNIT RATE	$/GJ	7.170	7.172	(0.0018)	0.0%	6.974	6.976	(0.0019)	0.0%
4.11	T-SERVICE UNIT RATE	$/GJ	1.903	1.900	0.0026	0.1%	1.707	1.704	0.0025	0.1%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Rate 110 - Small Ind. Firm - 50% LF				**Rate 110 - Average Ind. Firm - 50% LF**			
			(A)	**(B)**	**CHANGE** (A) - (B)	%	**(A)**	**(B)**	**CHANGE** (A) - (B)	%
5.1	VOLUME	m³	598,568	598,568	0	0.0%	9,976,121	9,976,121	0	0.0%
5.2	CUSTOMER CHG.	$	7,020.00	7,003.32	16.68	0.2%	7,020.00	7,003.32	16.68	0.2%
5.3	DISTRIBUTION CHG.	$	12,731.07	12,050.85	680.22	5.6%	208,408.89	197,071.87	11,337.02	5.8%
5.4	LOAD BALANCING	$	24,191.30	24,788.83	(597.53)	-2.4%	403,187.67	413,146.61	(9,958.94)	-2.4%
5.5	SALES COMMDTY	$	117,757.49	117,825.73	(68.24)	-0.1%	1,962,622.22	1,963,759.50	(1,137.28)	-0.1%
5.6	TOTAL SALES	$	161,699.86	161,668.73	31.13	0.0%	2,581,238.78	2,580,981.30	257.48	0.0%
5.7	TOTAL T-SERVICE	$	43,942.37	43,843.00	99.37	0.2%	618,616.56	617,221.80	1,394.76	0.2%
5.8	SALES UNIT RATE	$/m³	0.2701	0.2701	0.0001	0.0%	0.2587	0.2587	0.0000	0.0%
5.9	T-SERVICE UNIT RATE	$/m³	0.0734	0.0732	0.0002	0.2%	0.0620	0.0619	0.0001	0.2%
###	SALES UNIT RATE	$/GJ	7.168	7.166	0.0014	0.0%	6.865	6.864	0.0007	0.0%
###	T-SERVICE UNIT RATE	$/GJ	1.948	1.943	0.0044	0.2%	1.645	1.642	0.0037	0.2%

			Rate 110 - Average Ind. Firm - 75% LF				**Rate 115 - Large Ind. Firm - 80% LF**			
			(A)	**(B)**	**CHANGE** (A) - (B)	%	**(A)**	**(B)**	**CHANGE** (A) - (B)	%
6.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
6.2	CUSTOMER CHG.	$	7,020.00	7,003.32	16.68	0.2%	7,450.32	7,436.04	14.28	0.2%
6.3	DISTRIBUTION CHG.	$	161,450.98	150,113.99	11,336.99	7.6%	885,907.82	808,875.17	77,032.65	9.5%
6.4	LOAD BALANCING	$	403,187.64	413,146.57	(9,958.93)	-2.4%	2,761,061.38	2,831,201.92	(70,140.54)	-2.5%
6.5	SALES COMMDTY	$	1,962,622.04	1,963,759.31	(1,137.27)	-0.1%	13,738,356.25	13,746,317.18	(7,960.93)	-0.1%
6.6	TOTAL SALES	$	2,534,280.66	2,534,023.19	257.47	0.0%	17,392,775.77	17,393,830.31	(1,054.54)	0.0%
6.7	TOTAL T-SERVICE	$	571,658.62	570,263.88	1,394.74	0.2%	3,654,419.52	3,647,513.13	6,906.39	0.2%
6.8	SALES UNIT RATE	$/m³	0.2540	0.2540	0.0000	0.0%	0.2491	0.2491	(0.0000)	0.0%
6.9	T-SERVICE UNIT RATE	$/m³	0.0573	0.0572	0.0001	0.2%	0.0523	0.0522	0.0001	0.2%
###	SALES UNIT RATE	$/GJ	6.740	6.739	0.0007	0.0%	6.608	6.609	(0.0004)	0.0%
###	T-SERVICE UNIT RATE	$/GJ	1.520	1.517	0.0037	0.2%	1.388	1.386	0.0026	0.2%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2009-0172 @ 37.69 MJ/m³ vs (B) EB-2009-0309 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Rate 135 - Seasonal Firm				Rate 170 - Average Ind. Interr. - 50% LF			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
7.1	VOLUME	m³	598,567	598,567	0	0.0%	9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	$	1,377.84	1,374.48	3.36	0.2%	3,339.24	3,325.08	14.16	0.4%
7.3	DISTRIBUTION CHG.	$	8,507.3	7,755.69	751.64	9.7%	79,688.0	71,422.20	8,265.81	11.6%
7.4	LOAD BALANCING	$	18,355.12	19,038.17	(683.05)	-3.6%	289,844.75	297,066.52	(7,221.77)	-2.4%
7.5	SALES COMMDTY	$	118,131.39	118,438.45	(307.06)	-0.3%	1,962,622.22	1,963,759.50	(1,137.28)	-0.1%
7.6	TOTAL SALES	$	146,371.68	146,606.79	(235.11)	-0.2%	2,335,494.22	2,335,573.30	(79.08)	0.0%
7.7	TOTAL T-SERVICE	$	28,240.29	28,168.34	71.95	0.3%	372,872.00	371,813.80	1,058.20	0.3%
7.8	SALES UNIT RATE	$/m³	0.2445	0.2449	(0.0004)	-0.2%	0.2341	0.2341	(0.0000)	0.0%
7.9	T-SERVICE UNIT RATE	$/m³	0.0472	0.0471	0.0001	0.3%	0.0374	0.0373	0.0001	0.3%
7.10	SALES UNIT RATE	$/GJ	6.488	6.499	(0.0104)	-0.2%	6.211	6.212	(0.0002)	0.0%
7.11	T-SERVICE UNIT RATE	$/GJ	1.252	1.249	0.0032	0.3%	0.992	0.989	0.0028	0.3%

			Rate 170 - Average Ind. Interr. - 75% LF				Rate 170 - Large Ind. Interr. - 75% LF			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
8.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	$	3,339.24	3,325.08	14.16	0.4%	3,339.24	3,325.08	14.16	0.4%
8.3	DISTRIBUTION CHG.	$	72,503.2	64,237.34	8,265.87	12.9%	391,954.1	334,093.14	57,860.93	17.3%
8.4	LOAD BALANCING	$	289,844.72	297,066.47	(7,221.75)	-2.4%	2,028,913.37	2,079,465.64	(50,552.27)	-2.4%
8.5	SALES COMMDTY	$	1,962,622.04	1,963,759.31	(1,137.27)	-0.1%	13,738,356.25	13,746,317.18	(7,960.93)	-0.1%
8.6	TOTAL SALES	$	2,328,309.21	2,328,388.20	(78.99)	0.0%	16,162,562.93	16,163,201.04	(638.11)	0.0%
8.7	TOTAL T-SERVICE	$	365,687.17	364,628.89	1,058.28	0.3%	2,424,206.68	2,416,883.86	7,322.82	0.3%
8.8	SALES UNIT RATE	$/m³	0.2334	0.2334	(0.0000)	0.0%	0.2314	0.2315	(0.0000)	0.0%
8.9	T-SERVICE UNIT RATE	$/m³	0.0367	0.0366	0.0001	0.3%	0.0347	0.0346	0.0001	0.3%
8.10	SALES UNIT RATE	$/GJ	6.192	6.193	(0.0002)	0.0%	6.141	6.141	(0.0002)	0.0%
8.11	T-SERVICE UNIT RATE	$/GJ	0.973	0.970	0.0028	0.3%	0.921	0.918	0.0028	0.3%

Measure of 2010 Revenues vs 2010 Revenue Requirement
December 31, 2010
(millions of dollars)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col.10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
ITEM NO.	DESCRIPTION	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300	RATE 325 & 330	DIRECT PURCHASE
1.	Sales and Delivery Revenue	2,429.26	1,474.62	841.90	0.59	0.00	26.01	7.39	7.39	2.56	12.35	18.71	32.78	0.49	1.63	2.83
2.	Unbilled Revenues	4.99	1.24	3.94	0.00	0.00	(0.08)	(0.02)	0.00	0.00	(0.13)	0.03	0.00	0.00	0.00	0.00
3.	Total Revenues	2,434.25	1,475.86	845.85	0.59	0.00	25.93	7.37	7.39	2.56	12.22	18.75	32.78	0.49	1.63	2.83
4.	Proposed 2010 Revenue Requirement	2,434.26	1,473.54	845.86	0.91	0.00	25.86	7.57	7.42	2.57	13.26	19.56	32.70	0.55	1.63	2.83
5.	Measure of Revenues vs Revenue Requirement	1.00	1.00	1.00	0.65	0.00	1.00	0.97	0.99	1.00	0.92	0.96	1.00	0.90	1.00	1.00

Measure of 2010 Revenues vs 2010 Revenue Requirement
Excluding Gas Supply Commodity
December 31, 2010
(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1 TOTAL	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col.10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 325 & 330	Col. 15 DIRECT PURCHASE
1.	Sales and Delivery Revenue	1,377.51	874.20	445.86	0.32	0.00	17.37	6.53	7.39	1.40	7.35	3.03	9.12	0.49	1.63	2.83
2.	Unbilled Revenues	4.99	1.24	3.94	0.00	0.00	(0.08)	(0.02)	0.00	0.00	(0.13)	0.03	0.00	0.00	0.00	0.00
3.	Total Revenues	1,382.50	875.44	449.80	0.32	0.00	17.30	6.51	7.39	1.40	7.22	3.06	9.12	0.49	1.63	2.83
4.	Proposed 2010 Revenue Requirement	1,382.51	873.12	449.82	0.64	0.00	17.22	6.72	7.42	1.40	8.26	3.87	9.03	0.55	1.63	2.83
5.	Measure of Revenues vs Revenue Requirement excluding Gas Supply Commodity	1.00	1.00	1.00	0.50	0.00	1.00	0.97	0.99	1.00	0.87	0.79	1.01	0.90	1.00	1.00

Total 2010 Revenue Requirement

December 31, 2010

(millions of dollars)

Col. 1 ITEM NO.	Col. 2 DESCRIPTION	Col. 3 TOTAL	Col. 4 RATE 1	Col. 5 RATE 6	Col. 6 RATE 9	Col. 7 RATE 100	Col. 8 RATE 110	Col. 9 RATE 115	Col. 10 RATE 125	Col. 11 RATE 135	Col. 12 RATE 145	Col. 13 RATE 170	Col. 14 RATE 200	Col. 15 RATE 300 Firm	Col. 16 RATE 300 Int	Col. 17 DIRECT PURCHASE	Reference
1	PRODUCT COSTS	1,051.8	600.4	396.0	0.3	-	8.6	0.9	-	1.2	5.0	15.7	23.7	-	-	-	Ex.B/T4/S10/P4/L1 & Ex.B/T4/S10/P5/L1
2	PIPELINE TRANS. AND LOAD BALANCING	318.8	170.0	136.8	0.1	-	4.7	0.8	-	0.9	2.1	(1.9)	5.4	-	-	-	Ex.B/T4/S10/P4/L2 & Ex.B/T4/S10/P5/L2
3	STORAGE	146.8	74.8	66.2	0.0	-	1.5	0.4	-	(0.5)	1.2	1.6	1.7	-	-	-	Ex.B/T4/S10/P4/L3 & Ex.B/T4/S10/P5/L3
4	DISTRIBUTION	460.4	271.1	159.8	0.0	-	8.4	5.0	7.0	0.1	3.0	3.6	1.8	0.3	0.2	-	Ex.B/T4/S10/P4/L4 & Ex.B/T4/S10/P5/L4
5	CUSTOMER RELATED	454.8	357.3	87.0	0.6	0.0	2.6	0.6	0.4	0.9	1.9	0.6	0.1	0.1	0.0	2.83	Ex.B/T4/S10/P5/L5
Total 2010 Revenue Requirement		2,432.6	1,473.5	845.9	0.9	0.0	25.9	7.6	7.4	2.6	13.3	19.6	32.7	0.4	0.2	2.83	

2010 Gas Cost to Operations Revenue Requirement

December 31, 2010

(millions of dollars)

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
ITEM NO.	DESCRIPTION	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300 Firm	RATE 300 Int	DIRECT PURCHASE	Allocation
	SUPPLY COSTS																
	PRODUCT COSTS																
1.1	Annual Commodity	1,041.6	595.4	391.0	0.3	-	8.6	0.9	-	1.2	5.0	15.7	23.6	-	-	-	1.1
1	Total Gas Cost	1,041.6	595.4	391.0	0.3	-	8.6	0.9	-	1.2	5.0	15.7	23.6	-	-	-	
	PIPELINE TRANS. AND LOAD BALANCING																
2.1	Peak	12.1	6.4	5.5	0.0	-	0.1	0.0	-	-	-	-	0.1	-	-	-	3.1
2.2	Seasonal	11.8	5.7	5.2	-	-	0.2	0.0	-	-	0.2	0.3	0.2	-	-	-	3.2
2.3	Annual - Transportation	268.3	141.0	110.8	0.1	-	4.2	0.7	-	0.9	2.2	3.7	4.8	-	-	-	1.4
2.4	Seasonal Credit	(7.5)	-	-	-	-	-	-	-	-	(0.8)	(6.5)	(0.1)	-	-	-	
2	Total Pipeline Trans. Cost	284.7	153.1	121.5	0.1	-	4.4	0.8	-	0.9	1.6	(2.5)	4.9	-	-	-	
	STORAGE																
3.1	Deliverability	55.9	29.4	25.4	0.0	-	0.4	0.1	-	-	-	-	0.5	-	-	-	3.1
3.2	Space	57.2	27.9	25.3	-	-	0.8	0.2	-	-	0.9	1.3	0.8	-	-	-	3.2
3.3	Seasonal Credit	(0.5)	-	-	-	-	-	-	-	(0.5)	-	-	-	-	-	-	
3	Total Storage	112.5	57.3	50.8	0.0	-	1.1	0.3	-	(0.5)	0.9	1.3	1.3	-	-	-	
	DISTRIBUTION																
4.1	Commodity	14.4	6.0	5.8	0.0	-	0.7	0.6	-	0.1	0.3	0.7	0.2	-	-	-	1.3
4	Total Distribution	14.4	6.0	5.8	0.0	-	0.7	0.6	-	0.1	0.3	0.7	0.2	-	-	-	
	Total 2010 Gas Cost to Operations Revenue Requirement	1,453.2	811.8	569.1	0.3	-	14.9	2.5	-	1.7	7.8	15.1	30.1	-	-	-	

2010 Distribution Revenue Requirement

December 31, 2010

(millions of dollars)

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17
ITEM NO.	DESCRIPTION	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300 Firm	RATE 300 Int	DIRECT PURCHASE
	SUPPLY RELATED															
1	PRODUCT RELATED	10.2	5.0	5.0	0.0	-	0.0	0.0	-	0.0	0.1	0.0	0.0	-	-	-
2	LOAD BALANCING RELATED	34.1	16.9	15.3	(0.0)	-	0.3	(0.0)	-	(0.0)	0.5	0.7	0.5	-	-	-
	FACILITIES' COSTS															
3	STORAGE	34.3	17.5	15.4	0.0	-	0.3	0.1	-	-	0.2	0.3	0.4	-	-	-
4	DISTRIBUTION	446.1	265.1	154.1	0.0	-	7.7	4.5	7.0	0.0	2.8	2.8	1.6	0.3	0.2	-
5	CUSTOMER RELATED	454.8	357.3	87.0	0.6	0.0	2.6	0.6	0.4	0.9	1.9	0.6	0.1	0.1	0.0	2.83
Total Distribution Revenue Requirement		979.4	661.7	276.8	0.6	0.0	11.0	5.1	7.4	0.9	5.5	4.5	2.6	0.4	0.2	2.83

2010 Y- and Z- Factor Revenue Requirement

December 31, 2010

(millions of dollars)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16
ITEM NO.	DESCRIPTION	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300 Firm	RATE 300 Int	DIRECT PURCHASE	Assignment
	Y Factor: Other																
1.1	2010 Gas in Storage & Working Cash Carrying Cost	36.7	17.92	16.27	-	-	0.49	0.12	-	-	0.59	0.81	0.51	-	-		3.2
1.2	DSM 2010	26.7	11.62	8.95	-	-	1.57	1.40	-	-	1.51	1.67	-	-	-		Direct
1.3	CIS/ Customer Care 2010	95.7	87.83	7.84	0.00	-	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00		4.1
		159.1	117.37	33.06	0.00	-	2.07	1.52	0.00	0.00	2.11	2.48	0.51	0.00	0.00		
	Y Factor: Capital Investment																
1.4	2010 Leave to Construct	3.6	1.67	1.49	0.00	-	0.07	0.05	0.25	0.00	0.02	0.01	0.04	0.00	-		2.1
		3.6	1.67	1.49	0.00	-	0.07	0.05	0.25	0.00	0.02	0.01	0.04	0.00	-		
1.5	Total Y-Factor: Other & Capital Investment	162.7	119.03	34.55	0.00	-	2.14	1.57	0.25	0.00	2.13	2.49	0.55	0.00	0.00		
	Z Factor: Proposed																
1.6	2010 Pension Funding requirement	0.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.7	2010 Crossbores/Sewer Laterals Program	0.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.8	Total Z-Factor (Proposed)	0.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.9	Total All Y- & Z-Factors	162.7	119.03	34.55	0.00	-	2.14	1.57	0.25	0.00	2.13	2.49	0.55	0.00	0.00	-	

2010 Distribution Revenue Requirement with Y- and Z- Factor Detail
December 31, 2010
(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1 TOTAL	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300 Firm	Col. 14 RATE 300 Int	Col. 15 DIRECT PURCHASE
1.0	DRR before Y- & Z-Factors	816.7	542.7	242.2	0.6	0.0	8.8	3.5	7.2	0.9	3.4	2.0	2.1	0.4	0.2	2.8
	Y Factor: Other															
1.1	2010 Gas in Storage & Working Cash Carrying Cost	36.7	17.9	16.3	-	-	0.5	0.1	-	-	0.6	0.8	0.5	-	-	
1.2	DSM 2010	26.7	11.6	8.9	-	-	1.6	1.4	-	-	1.5	1.7	-	-	-	
1.3	CIS/ Customer Care 2010	95.7	87.8	7.8	0.0	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Y Factor: Capital Investment															
1.4	2010 Leave to Construct	3.6	1.7	1.5	0.0	-	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	-	
1.5	Total Y-Factor	162.7	119.0	34.5	0.0	0.0	2.1	1.6	0.2	0.0	2.1	2.5	0.5	0.0	0.0	0.0
1.6	DRR with Y-Factors	979.4	661.7	276.8	0.6	0.0	11.0	5.1	7.4	0.9	5.5	4.5	2.6	0.4	0.2	2.8
	Z Factor: Proposed															
1.7	2010 Pension Funding requirement	0.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.8	2010 Crossbores/Sewer Laterals Program	0.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.9	Total Z-Factor (Proposed)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.0	Total DRR with All Y-& Z-Factors	979.4	661.7	276.8	0.6	0.0	11.0	5.1	7.4	0.9	5.5	4.5	2.6	0.4	0.2	2.8

Allocators
December 31, 2010

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
	FACTOR TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300 Firm	RATE 300 Int	Direct Purchase
COMMODITY RESPONSIBILITY															
1.1 Annual Sales	5,301.8	3,030.6	1,990.4	1.4	0.0	43.9	4.4	0.0	5.9	25.2	79.7	120.3	0.0	0.0	0.0
1.2 Bundled Annual Deliveries	11,051.1	4,646.1	4,435.7	1.7	0.0	562.7	425.5	0.0	58.1	222.0	543.1	156.1	0.0	0.0	0.0
1.3 Total Annual Deliveries	11,092.1	4,646.1	4,435.7	1.7	0.0	562.7	425.5	0.0	58.1	222.0	543.1	156.1	0.0	41.0	0.0
1.4 Bundled Transportation Deliveries	6,767.7	3,555.4	2,794.4	1.7	0.0	105.0	17.8	0.0	22.9	55.5	94.6	120.3	0.0	0.0	0.0
DISTRIBUTION CAPACITY RESPONSIBILITY															
2.1 Delivery Demand TP	104,754.3	48,501.0	43,446.9	4.9	0.0	2,127.4	1,325.7	7,175.4	6.7	626.1	274.0	1,166.0	100.1	0.0	0.0
2.2 Delivery Demand HP	96,538.8	48,501.0	43,446.9	4.9	0.0	2,127.4	1,325.7	0.0	6.7	626.1	274.0	0.0	100.1	125.9	0.0
2.3 Delivery Demand LP	95,835.9	48,501.0	43,446.9	4.9	0.0	2,127.4	622.8	0.0	6.7	626.1	274.0	0.0	100.1	125.9	0.0
2.4 Cust. Rel Plant	1,931,528.0	1,772,699.0	158,257.0	27.0	0.0	239.0	42.0	4.0	39.0	179.0	31.0	1.0	9.0	1.0	0.0
STORAGE RESPONSIBILITY															
3.1 Deliverability	52.0	27.4	23.7	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0
3.2 Space	2,601.1	1,269.7	1,152.9	0.0	0.0	34.6	8.7	0.0	0.0	41.9	57.4	35.9	0.0	0.0	0.0
CUSTOMER RESPONSIBILITY															
4.1 Total Customer Count	1,931,528.0	1,772,699.0	158,257.0	27.0	0.0	239.0	42.0	4.0	39.0	179.0	31.0	1.0	9.0	1.0	0.0
4.2 Services	1,841,600.0	1,633,137.8	205,380.0	82.8	0.0	1,104.4	374.1	1.7	238.9	776.1	441.9	0.0	48.1	14.3	0.0

Allocation Percentages
December 31, 2010

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
	FACTOR TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300 Firm	RATE 300 Int	Direct Purchase
COMMODITY RESPONSIBILITY															
1.1 Annual Sales	1.0000	0.5716	0.3754	0.0003	0.0000	0.0083	0.0008	0.0000	0.0011	0.0048	0.0150	0.0227	0.0000	0.0000	0.0000
1.2 Bundled Annual Deliveries	1.0000	0.4204	0.4014	0.0002	0.0000	0.0509	0.0385	0.0000	0.0053	0.0201	0.0491	0.0141	0.0000	0.0000	0.0000
1.3 Total Annual Deliveries	1.0000	0.4189	0.3999	0.0002	0.0000	0.0507	0.0384	0.0000	0.0052	0.0200	0.0490	0.0141	0.0000	0.0037	0.0000
1.4 Bundled Transportation Deliveries	1.0000	0.5254	0.4129	0.0003	0.0000	0.0155	0.0026	0.0000	0.0034	0.0082	0.0140	0.0178	0.0000	0.0000	0.0000
DISTRIBUTION CAPACITY RESPONSIBILITY															
2.1 Delivery Demand TP	1.0000	0.4630	0.4148	0.0000	0.0000	0.0203	0.0127	0.0685	0.0001	0.0060	0.0026	0.0111	0.0010	0.0000	0.0000
2.2 Delivery Demand HP	1.0000	0.5024	0.4500	0.0001	0.0000	0.0220	0.0137	0.0000	0.0001	0.0065	0.0028	0.0000	0.0010	0.0013	0.0000
2.3 Delivery Demand LP	1.0000	0.5061	0.4533	0.0001	0.0000	0.0222	0.0065	0.0000	0.0001	0.0065	0.0029	0.0000	0.0010	0.0013	0.0000
2.4 Cust. Rel Plant	1.0000	0.9178	0.0819	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000
STORAGE RESPONSIBILITY															
3.1 Deliverability	1.0000	0.5264	0.4551	0.0000	0.0000	0.0069	0.0020	0.0000	0.0000	0.0000	0.0000	0.0096	0.0000	0.0000	0.0000
3.2 Space	1.0000	0.4881	0.4432	0.0000	0.0000	0.0133	0.0033	0.0000	0.0000	0.0161	0.0221	0.0138	0.0000	0.0000	0.0000
CUSTOMER RESPONSIBILITY															
4.1 Total Customer Count	1.0000	0.9178	0.0819	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000
4.2 Services	1.0000	0.8868	0.1115	0.0000	0.0000	0.0006	0.0002	0.0000	0.0001	0.0004	0.0002	0.0000	0.0000	0.0000	0.0000

APPENDIX “C”

Rider E

RIDER: E	REVENUE ADJUSTMENT RIDER

The following adjustment shall be applicable to volumes during the period April 1, 2010 to April 30, 2010.

Bundled Services

Rate Class	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)
Rate 1	(2.1352)	(1.9040)	(1.3723)
Rate 6	(0.8918)	(0.5020)	0.0332
Rate 9	0.0855	0.1169	0.4593
Rate 100	0.0000	0.0000	0.0000
Rate 110	0.0006	0.0349	0.4166
Rate 115	0.0318	0.0618	0.3865
Rate 135	0.0330	0.0330	0.0625
Rate 145	(0.0742)	(0.0111)	0.4328
Rate 170	0.0197	0.0544	0.4322
Rate 200	(0.1187)	(0.0673)	0.4865

Unbundled Services

Rate Class	Distribution Service (¢/m³)
Rate 125	0.0853
Rate 300	0.3679

Supporting Documentation
Rider E

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E – DRAFT FINAL RATE ORDER: EB-2009-0172

The attached working papers provide support for the derivation of Rider E which is filed as Appendix C to the Draft Final Rate Order.

The final 2010 rates (Draft Final EB-2009-0172) are effective January 1, 2010. The Company is proposing to implement the final 2010 rates in conjunction with the April 1, 2010 QRAM. Given that the final 2010 rates will be implemented in April, 2010, the Rider E (Revenue Adjustment Rider) needs to capture the difference in revenue between interim and final rates for the period between January 1, 2010 and March 31, 2010.

Schedules 1 to 4 outline the derivation of Rider E. The Company is proposing to clear the Rider E on a one month prospective basis over the month of April 2010. As discussed further below, the total Rider amount to be cleared is a refund to customers of approximately $10.8 million.

Schedule 1 provides the Rider E unit rates by rate class and by sales and transportation service as seen at Schedule 1, columns 6 and 7. The unit rates have been derived in a two part process for the period between January 1, 2010 and March 31, 2010. The two part process is required because Enbridge's 2010 Rate Adjustment and January 1, 2010 QRAM applications both reflected the impact of changes to the 2010 gas supply portfolio mix. The Part II adjustment eliminates double counting of this impact in the determination of the Rider E adjustment from January 1, 2010 to March 31, 2010:

1. Part I captures the difference in revenue at October 1, 2009 QRAM (EB-2009-0309) base rates and the revenue at Final 2010 (Final EB-2009-0172) rates from January 1 to March 31, 2010.
2. Part II captures the difference in revenue at January 1, 2010 QRAM (EB-2009-0398) rates currently in effect and the revenue at January 1, 2010 Adjusted QRAM (EB-2009-0398) rates to remove the impact of the 2010 gas supply portfolio mix change from the derivation of Rider E unit rates. The impact of the 2010 gas supply portfolio mix change from January 1, 2010 to March 31, 2010 period has been reflected in the January 1, 2010 QRAM rates which are currently in effect. (1)

Further explanations of Part I and Part II are outlined below.

<u>Schedule 2 - Part I</u>

The derivation of Part I of Rider E is outlined in Schedule 2 pages 1 to 8. Part I reflects the difference in revenue between the October 1, 2009 QRAM (EB-2009-0309) base rates and the Final 2010 rates (EB-2009-0172) effective January 1, 2010. The October 1, 2009 QRAM rates reflect a PGVA reference price of

Note (1) – Appendix A to the working papers, Pages 1 to 11 provides the derivation of the January 1, 2010 adjusted rates.

$236.95 10^3m^3 and the 2009 distribution rates. The $236.95 10^3m^3 PGVA reference price is based on the 2009 gas supply portfolio mix and 2009 volumes. The 2010 Final rates reflect a PGVA reference price of $237.16 10^3m^3 and the 2010 distribution rates. The $237.16 10^3m^3 PGVA reference price is based on the 2010 gas supply portfolio mix and 2010 volumes. Each set of rates was applied to the 2010 volumetric forecast to derive the revenues as outlined in Schedule 2, Page 4.

As indicated at Schedule 2, page 4, col. 4, line item 3.0, the revenue difference derived by Part I of Rider E for the period January 1 to March 31, 2010 is a refund of $10.2 million. The refund is primarily the result of interim revenues being higher than final revenues for Rates 1 and 6 for the January 1 to March 31, 2010 period.

The refund amount for Rate 1 and 6 customers primarily results from the increase in the monthly customer charges for these two rate classes which smoothes the recovery of revenue over the course of the year. As compared to the October 1, 2009 QRAM (EB-2009-0309) base rates applied to the 2010 forecast volumes, the 2010 final rates recover more revenues in the summer months relative to the winter months. Still, the Company remains revenue neutral over the year on a budgeted basis.

Page 2 of Schedule 2 derives the Part I unit rates by component based on the change in revenue (for the period of January 1 to March 31, 2010) divided by the forecast volume for April 2010, as the Company is proposing to clear the Rider E amounts on a one month prospective basis over the month of April 2010. Schedule 2, Page 1 of Part I Rider E derivation is the determination of the unit rates based on the type of service.

<u>Schedule 3 - Part II</u>
The derivation of Part II of Rider E is outlined in Schedule 3 pages 1 to 8. Part II reflects the difference in revenues between the January 1, 2010 QRAM (EB-2009-0398) rates currently in effect and the January 1, 2010 Adjusted QRAM (EB-2009-0398) rates. This Part II calculation is necessary to remove the impact of the 2010 gas supply portfolio mix change from the derivation of Rider E unit rates. The impact of the 2010 gas supply portfolio mix change is already reflected in the January 1, 2010 QRAM rates currently in effect.

The January 1, 2010 QRAM rates currently in effect were derived by applying the change in revenue requirement stemming from the change in the PGVA reference price between the October 1, 2009 QRAM PGVA reference price of $236.95 10^3m^3 (2009 gas supply portfolio mix) and the January 1, 2010 QRAM PGVA reference price of $241.685 10^3m^3 (2010 gas supply portfolio mix). This resulted in a change in the annualized revenue requirement of $50.4 million which captured both price and gas supply mix change impacts and was then applied to the October 1, 2009 QRAM rates to derive the January 1, 2010 QRAM rates.

The January 1, 2010 Adjusted QRAM rates were derived by applying the change in revenue requirement stemming from the change in the PGVA reference price between the 2010 Final Rates PGVA reference price of \$237.16 10^3m^3 (2010 gas supply portfolio mix) and the January 1, 2010 QRAM PGVA reference price of \$241.685 10^3m^3 (2010 gas supply portfolio mix). This results in a change in the annualized revenue requirement of \$49.2 million which captures the price change impact only which was then applied to the October 1, 2009 rates to derive the January 1, 2010 Adjusted QRAM rates. Each set of rates was applied to the 2010 volumetric forecast to derive the revenues as outlined in Schedule 3, Page 4.

As indicated at Schedule 3, page 4, col. 4, line item 3.0, the revenue difference derived by Part II of Rider E for the period January 1 to March 31, 2010 is a refund of approximately \$0.6 million.

Page 2 of Schedule 3 derives the unit rates by component based on the change in revenue (for the period of January 1 to March 31, 2010) divided by the forecast volume for April 2010, as the Company is proposing to clear the Rider E amount on a one month prospective basis over the month of April 2010. Schedule 3, Page 1 of Part II Rider E derivation is the determination of the unit rates based on the type of service.

Note that Part II of the Rider E derivation would not be required if the Company developed January 1, 2010 QRAM rates based on the PGVA reference price going from \$237.16 10^3m^3 (2010 Final Rates) to \$241.685 10^3m^3 (January 1, 2010 QRAM) and the associated change in the annualized revenue requirement of \$49.2 million which captures the price change only. This approach would have customers receive the impact of the gas supply portfolio mix change through Rider E denoted here as Part I derivation rather than January 1 2010 QRAM rates for the period January 1, 2010 to March 31, 2010. As the 2010 Rate Adjustment application was still in the review process when the January 1, 2010 rates were developed and filed, the January 1, 2010 QRAM rates reflect the impacts of the price and gas supply portfolio mix changes. Therefore, the mix impact needs to be removed from the Rider E derivation via the Part II calculation.

Schedule 4

Schedule 4 depicts the impact on typical customers resulting from Rider E adjustment from Parts I and II. The Rider E unit rates from Schedule 1 columns 6 and 7 are applied to typical customers April volumes to determine the level of the Rider E adjustment as shown in Schedule 4, columns 7 and 8.

The Company is proposing to clear the Rider E over one month (April) as the impact on customers is small. Also, all customers including seasonal customers are on the system in April and therefore participate in the clearing of Rider E.

Revenue Adjustment Rider (Rider E) Summary
Period: April 1st to April 30th, 2010

Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10
		Part I (1)			Part II (2)			Summary: Part I + Part II		
Item No.	Description	Sales Service (cent/m^3)	Western Transportation Service (cent/m^3)	Ontario Transportation Service (cent/m^3)	Sales Service (cent/m^3)	Western Transportation Service (cent/m^3)	Ontario Transportation Service	Sales Service (cent/m^3)	Western Transportation Service (cent/m^3)	Ontario Transportation Service (cent/m^3)
Bundled Services										
1.	**Rate 1**	(2.0776)	(1.8431)	(1.3115)	(0.0575)	(0.0609)	(0.0609)	(2.1352)	(1.9040)	(1.3723)
2.	**Rate 6**	(0.8394)	(0.4462)	0.0889	(0.0524)	(0.0557)	(0.0557)	(0.8918)	(0.5020)	0.0332
3.	**Rate 9**	0.0850	0.1191	0.4614	0.0005	(0.0021)	(0.0021)	0.0855	0.1169	0.4593
4.	**Rate 100**	-	-	-	-	-	-	-	-	-
5.	**Rate 110**	0.0137	0.0505	0.4322	(0.0131)	(0.0156)	(0.0156)	0.0006	0.0349	0.4166
6.	**Rate 115**	0.0368	0.0691	0.3938	(0.0050)	(0.0073)	(0.0073)	0.0318	0.0618	0.3865
7.	**Rate 135**	0.0336	0.0336	0.0631	(0.0006)	(0.0006)	(0.0006)	0.0330	0.0330	0.0625
8.	**Rate 145**	(0.0187)	0.0476	0.4914	(0.0555)	(0.0587)	(0.0587)	(0.0742)	(0.0111)	0.4328
9.	**Rate 170**	0.0498	0.0872	0.4650	(0.0301)	(0.0328)	(0.0328)	0.0197	0.0544	0.4322
10.	**Rate 200**	(0.0642)	(0.0089)	0.5449	(0.0545)	(0.0584)	(0.0584)	(0.1187)	(0.0673)	0.4865
				Distribution Service (cent/m^3)						Distribution Service (cent/m^3)
Unbundled Services										
12.	**Rate 125**	n/a	n/a	0.0853	n/a	n/a	n/a	n/a	n/a	0.0853
13.	**Rate 300**	n/a	n/a	0.3679	n/a	n/a	n/a	n/a	n/a	0.3679

Notes: (1) from Schedule 2, Page 1, Column 2, Column 3 & Column 4
(2) from Schedule 3, Page 1, Column 2, Column 3 & Column 43

Revenue Adjustment Rider (Rider E) Summary (Part I)
Period: April 1st to April 30th, 2010

Item No.	Col. 1 Description	Col. 2 Sales Service (cent/m^3)	Col. 3 Western Transportation Service (cent/m^3)	Col. 4 Ontario Transportation Service (cent/m^3)
Bundled Services				
1.	**Rate 1**	(2.0776)	(1.8431)	(1.3115)
2.	**Rate 6**	(0.8394)	(0.4462)	0.0889
3.	**Rate 9**	0.0850	0.1191	0.4614
4.	**Rate 100**	-	-	-
5.	**Rate 110**	0.0137	0.0505	0.4322
6.	**Rate 115**	0.0368	0.0691	0.3938
7.	**Rate 135**	0.0336	0.0336	0.0631
8.	**Rate 145**	(0.0187)	0.0476	0.4914
9.	**Rate 170**	0.0498	0.0872	0.4650
10.	**Rate 200**	(0.0642)	(0.0089)	0.5449

			Distribution Service (cent/m^3)
Unbundled Services			
11.	**Rate 125**	n/a	0.0853
12.	**Rate 300**	n/a	0.3679

Notes: Sales Service Rider includes Distribution, Gas Supply Load Balancing, Transportation and Commodity unit rates shown on Page 2.
Western Transportation includes Distribution, Gas Supply Load Balancing, Transportation.
unit rates shown on Page 2.
Ontario Transportation includes Distribution and Gas Supply Load Balancing.
unit rates shown on Page 2.

Derivation of Revenue Adjustment Rider (Rider E) Unit Rates
Period: April 1st to April 30th, 2010

		Col. 1				Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
Item No.	**Description**	**Distribution Adjustment ($000) (1)**	**Delivery Volumes (1000 m^3)**	**Unit Rate (¢/m^3)**	**Gas Supply Load Balancing Adjustment ($000) (1)**	**Delivery Volumes (1000 m^3)**	**Unit Rate (¢/m^3)**	**Gas Supply Transportation Adjustment ($000) (1)**	**Transport-ation Volumes (1000 m^3)**	**Unit Rate (¢/m^3)**	**Gas Supply Commodity Adjustment ($000) (1)**	**Sales Volumes only (1000 m^3)**	**Unit Rate (¢/m^3)**
			April 2010			**April 2010**			**April 2010**			**April 2010**	
Bundled Services		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
1.	**Rate 1**	(6,245)	474,083	(1.3174)	28	474,083	0.0059	(1,949)	366,494	(0.5317)	(722)	308,005	(0.2345)
2.	**Rate 6**	520	452,161	0.1149	(117)	452,161	(0.0259)	(1,534)	286,551	(0.5352)	(796)	202,349	(0.3932)
3.	**Rate 9**	1	141	0.4529	0	141	0.0085	(0)	141	(0.3423)	(0)	115	(0.0340)
4.	**Rate 100**	-	-	0.0000	-	-	0.0000	-	-	0.0000	-	-	0.0000
5.	**Rate 110**	190	49,526	0.3842	24	49,526	0.0480	(36)	9,317	(0.3817)	(1)	3,814	(0.0369)
6.	**Rate 115**	125	35,566	0.3504	15	35,566	0.0434	(6)	1,783	(0.3246)	(0)	392	(0.0323)
7.	**Rate 135**	1	1,157	0.0631	-	1,157	0.0000	(0)	470	(0.0296)	(0)	137	(0.0000)
8.	**Rate 145**	56	22,131	0.2532	53	22,131	0.2382	(26)	5,760	(0.4438)	(2)	2,420	(0.0663)
9.	**Rate 170**	148	47,778	0.3094	74	47,778	0.1556	(34)	8,949	(0.3778)	(3)	7,308	(0.0374)
10.	**Rate 200**	64	15,061	0.4234	18	15,061	0.1215	(66)	11,904	(0.5538)	(7)	11,904	(0.0553)
11.	**Total**	(5,142)	1,100,904		95	1,100,904		(3,649)	691,369		(1,530)	536,444	

Item No.	**Description**	**Distribution Adjustment ($000) (1)**	**CD Volumes (1000 m^3)**	**Unit Rate (¢/m^3)**
Unbundled Services				
12.	**Rate 125**	5.8	6,788	0.0853
13.	**Rate 300**	0.3	95	0.3679

Notes: (1) Distribution, Load Balancing, Transportation and Commodity Adjustment is the sum of January to March

2010 SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
			JAN				JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	TOTAL SALES VOLUME (10³m³) - by Rate													
1.1	**Rate 1**	517,738	500,449	438,063	308,005	172,515	116,587	82,412	75,032	68,149	123,308	235,661	392,686	3,030,604
1.2	**Rate 6**	341,064	333,938	296,462	202,349	125,068	74,011	44,076	43,471	49,054	84,205	148,463	248,264	1,990,425
1.3	**Rate 9**	115	115	115	115	115	115	115	115	115	115	115	115	1,375
1.4	**TOTAL GS SYS + B/S**	858,917	834,501	734,639	510,469	297,698	190,712	126,602	118,618	117,318	207,628	384,239	641,065	5,022,405
1.5	**Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	**Rate 110**	4,207	4,062	4,063	3,814	3,504	3,228	2,670	3,193	3,457	3,666	3,885	4,143	43,892
1.7	**Rate 115**	277	378	454	392	198	296	153	418	434	454	441	456	4,350
1.8	**Rate 135**	0	0	0	137	480	720	811	933	958	822	820	228	5,908
1.9	**Rate 145**	3,275	2,976	3,301	2,420	1,936	1,329	890	921	985	1,573	2,401	3,191	25,201
1.10	**Rate 170**	7,379	7,995	8,592	7,308	6,070	5,114	5,287	5,292	4,939	5,767	7,219	8,781	79,744
1.11	**Rate 200**	20,223	20,255	17,289	11,904	6,411	3,820	3,305	3,148	3,110	5,614	9,570	15,656	120,305
1.13	**TOTAL LV SYS + B/S**	35,362	35,666	33,699	25,975	18,599	14,507	13,117	13,906	13,883	17,896	24,335	32,455	279,401
1.14	**TOTAL SYS + B/S**	894,278	870,168	768,339	536,444	316,297	205,219	139,719	132,523	131,201	225,524	408,574	673,520	5,301,806
1	**CUMULATIVE**	894,278	1,764,446	2,532,785	3,069,228	3,385,525	3,590,744	3,730,463	3,862,987	3,994,187	4,219,712	4,628,286	5,301,806	
	TOTAL DELIVERY VOLUME SUMMARIES (10³m³) - by Rate													
2.1	**Total Rate 1**	793,973	767,612	671,622	474,083	264,952	178,078	127,233	116,056	105,625	188,239	360,008	598,600	4,646,080
2.2	**Total Rate 6**	732,067	724,801	636,600	452,161	298,858	166,859	112,741	110,838	110,626	195,688	343,348	551,142	4,435,727
2.3	**Total Rate 9**	141	141	141	141	141	141	141	141	141	141	141	141	1,693
2.4	**TOTAL GS VOL.**	1,526,180	1,492,554	1,308,363	926,385	563,951	345,078	240,114	227,034	216,393	384,067	703,497	1,149,884	9,083,500
2.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	**Total Rate 110**	54,691	55,355	56,529	49,526	44,157	40,706	37,532	38,310	40,979	44,069	47,896	52,968	562,719
2.7	**Total Rate 115**	37,671	36,564	38,618	35,566	34,933	29,140	34,160	35,371	34,546	37,108	35,841	35,991	425,510
2.8	**Total Rate 135**	206	181	168	1,157	5,154	6,717	7,489	8,297	7,966	8,445	8,351	3,990	58,120
2.9	**Total Rate 145**	29,715	29,531	28,867	22,131	15,732	10,378	8,483	8,800	9,124	13,654	19,890	25,707	222,012
2.10	**Total Rate 170**	61,090	59,321	57,812	47,778	38,374	34,519	33,021	33,915	33,303	40,105	46,905	56,957	543,100
2.11	**Total Rate 200**	23,983	23,948	20,890	15,061	9,150	6,184	5,637	5,718	5,434	8,435	12,645	19,056	156,140
2.12	**Total Rate 300 Int**	3,947	3,300	3,300	3,300	3,474	3,300	3,474	3,474	3,474	3,474	3,040	3,474	41,030
2.13	**TOTAL LV VOL.**	211,303	208,200	206,185	174,519	150,974	130,945	129,796	133,885	134,825	155,289	174,568	198,143	2,008,631
2.14	**TOTAL VOLUME**	1,737,483	1,700,754	1,514,548	1,100,904	714,925	476,023	369,910	360,919	351,218	539,357	878,065	1,348,026	11,092,131
2	**CUMULATIVE**	1,737,483	3,438,237	4,952,785	6,053,689	6,768,614	7,244,637	7,614,546	7,975,465	8,326,683	8,866,040	9,744,105	11,092,131	
	TOTAL TRANSPORTATION VOLUME SUMMARIES (10³m³) - by Rate													
3.1	**Total Rate 1**	607,737	585,561	514,378	366,494	203,242	136,213	96,986	88,480	80,331	138,381	276,860	460,740	3,555,403
3.2	**Total Rate 6**	469,790	464,084	410,126	286,551	188,042	108,065	69,025	65,942	67,832	117,658	207,917	339,404	2,794,436
3.3	**Total Rate 9**	141	141	141	141	141	141	141	141	141	141	141	141	1,693
3.4	**TOTAL GS VOL.**	1,077,668	1,049,786	924,645	653,186	391,425	244,419	166,151	154,563	148,304	256,181	484,918	800,284	6,351,531
3.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	**Total Rate 110**	10,406	10,518	10,240	9,317	8,056	7,663	6,842	7,167	7,746	8,152	9,001	9,940	105,047
3.7	**Total Rate 115**	1,620	1,728	1,726	1,783	1,171	1,223	1,165	1,441	1,497	1,542	1,355	1,553	17,804
3.8	**Total Rate 135**	54	42	25	470	1,996	2,744	2,918	3,375	3,166	3,193	3,162	1,751	22,897
3.9	**Total Rate 145**	7,776	7,242	7,386	5,760	3,729	2,501	1,863	1,842	2,043	3,519	5,041	6,817	55,519
3.10	**Total Rate 170**	9,394	9,637	10,596	8,949	7,190	5,812	5,857	5,846	5,523	6,633	8,577	10,547	94,559
3.11	**Total Rate 180**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.12	**Total Rate 200**	20,223	20,255	17,289	11,904	6,411	3,820	3,305	3,148	3,110	5,614	9,570	15,656	120,305
3.13	**TOTAL LV VOL.**	49,472	49,422	47,263	38,183	28,552	23,764	21,950	22,820	23,085	28,651	36,705	46,265	416,131
3.14	**TOTAL VOLUME**	1,127,140	1,099,208	971,908	691,369	419,977	268,183	188,101	177,383	171,389	284,832	521,623	846,549	6,767,662
3	**CUMULATIVE**	1,127,140	2,226,348	3,198,256	3,889,625	4,309,602	4,577,785	4,765,886	4,943,269	5,114,658	5,399,490	5,921,113	6,767,662	

Total Revenue Variance From 2010 to 2009 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	2010 Rates (EB-2009-0172)													
	TOTAL REVENUE SUMMARIES ($' 000) - by Rate													
1.1	**Total Rate 1**	217,189	211,054	189,025	143,170	94,623	74,291	62,082	59,428	56,965	76,630	117,188	172,970	1,474,617
1.2	**Total Rate 6**	131,235	129,304	115,971	83,973	57,237	37,283	26,931	26,487	27,669	41,211	64,943	99,660	841,904
1.3	**Total Rate 9**	49	49	49	49	49	49	49	49	49	49	49	49	593
1.4	**TOTAL GS REV.**	348,474	340,408	305,045	227,193	151,910	111,624	89,063	85,964	84,684	117,891	182,181	272,679	2,317,114
1.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	**Total Rate 110**	2,395	2,377	2,374	2,239	2,090	1,996	1,831	1,952	2,046	2,125	2,229	2,352	26,007
1.7	**Total Rate 115**	610	632	653	634	570	573	558	625	628	641	627	639	7,390
1.8	**Total Rate 135**	(103)	(106)	(107)	(55)	246	341	375	426	419	399	396	335	2,565
1.9	**Total Rate 145**	1,408	1,326	1,388	1,061	994	746	603	612	637	882	1,195	1,498	12,350
1.10	**Total Rate 170**	769	892	1,037	657	1,922	1,657	1,681	1,687	1,602	1,852	2,257	2,702	18,715
1.11	**Total Rate 200**	5,196	5,338	4,588	3,220	1,826	1,166	1,036	1,000	986	1,627	2,630	4,172	32,784
1.12	**Total Rate 300**	43	40	40	40	41	40	41	41	41	41	39	41	488
	TOTAL LV REV.	10,318	10,500	9,973	7,797	7,689	6,519	6,124	6,342	6,358	7,567	9,374	11,738	100,299
1.13	**Rate 125 CD**	616	616	616	616	616	616	616	616	616	616	616	616	7,386
1.14	**TOTAL REVENUE**	359,407	351,523	315,634	235,605	160,214	118,758	95,803	92,922	91,657	126,073	192,170	285,033	2,424,798
1	**CUMULATIVE**	359,407	710,930	1,026,564	1,262,170	1,422,384	1,541,142	1,636,945	1,729,866	1,821,523	1,947,596	2,139,766	2,424,798	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2009 Qram Rates (EB-2009-0309)													
	TOTAL REVENUE SUMMARIES ($'000) - by Rate													
2.1	**Total Rate 1**	220,580	214,212	191,365	143,828	93,479	72,378	59,718	56,963	54,402	74,801	116,851	174,661	1,473,238
2.2	**Total Rate 6**	131,947	129,995	116,495	84,115	57,059	36,847	26,375	25,926	27,118	40,836	64,862	99,993	841,569
2.3	**Total Rate 9**	49	49	49	49	49	49	49	49	49	49	49	49	592
2.4	**TOTAL GS REV.**	352,576	344,256	307,909	227,992	150,588	109,274	86,142	82,939	81,570	115,686	181,763	274,703	2,315,399
2.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	**Total Rate 110**	2,337	2,319	2,313	2,187	2,043	1,953	1,791	1,911	2,002	2,078	2,178	2,296	25,408
2.7	**Total Rate 115**	566	589	608	592	528	539	517	582	586	597	584	596	6,883
2.8	**Total Rate 135**	(104)	(106)	(107)	(56)	242	336	369	420	413	392	390	332	2,521
2.9	**Total Rate 145**	1,381	1,299	1,361	1,041	979	736	595	603	628	870	1,176	1,474	12,143
2.10	**Total Rate 170**	705	830	978	609	1,883	1,621	1,647	1,652	1,567	1,810	2,210	2,644	18,155
2.11	**Total Rate 200**	5,192	5,335	4,584	3,217	1,824	1,164	1,033	997	984	1,624	2,627	4,169	32,748
2.12	**Total Rate 300**	42	40	40	40	41	40	41	41	41	41	39	41	487
	TOTAL LV REV.	10,120	10,305	9,777	7,630	7,539	6,387	5,993	6,206	6,221	7,412	9,204	11,552	98,345
2.13	**Rate 125 CD**	614	614	614	614	614	614	614	614	614	614	614	614	7,363
2.14	**TOTAL REVENUE**	363,310	355,175	318,300	236,235	158,741	116,275	92,748	89,759	88,405	123,711	191,581	286,868	2,421,107
2	**CUMULATIVE**	363,310	718,485	1,036,785	1,273,020	1,431,760	1,548,035	1,640,783	1,730,542	1,818,947	1,942,658	2,134,239	2,421,107	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL REVENUE ($'000) - by Rate													
3.1	**Total Rate 1**	(3,390)	(3,158)	(2,340)	(657)	1,144	1,913	2,364	2,465	2,563	1,829	337	(1,691)	1,379
3.2	**Total Rate 6**	(712)	(691)	(524)	(142)	178	436	557	560	550	375	81	(333)	335
3.3	**Total Rate 9**	0	0	0	0	0	0	0	0	0	0	0	0	1
3.4	**TOTAL GS REV.**	(4,103)	(3,849)	(2,864)	(799)	1,322	2,350	2,921	3,025	3,113	2,204	418	(2,024)	1,715
3.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	**Total Rate 110**	58	59	60	53	47	43	40	41	44	47	51	56	599
3.7	**Total Rate 115**	45	43	46	42	42	35	41	42	41	44	43	43	507
3.8	**Total Rate 135**	0	0	0	1	4	5	6	6	6	7	6	3	44
3.9	**Total Rate 145**	27	28	27	20	15	10	8	9	9	13	18	23	207
3.10	**Total Rate 170**	65	62	59	49	39	36	34	35	35	42	48	58	560
3.11	**Total Rate 200**	3	3	3	3	3	3	3	3	3	3	3	3	35
3.12	**Total Rate 300**	0	0	0	0	0	0	0	0	0	0	0	0	1
	TOTAL LV REV.	198	195	196	168	150	131	132	136	137	155	170	187	1,953
3.13	**Rate 125 CD**	2	2	2	2	2	2	2	2	2	2	2	2	23
3.14	**TOTAL REVENUE**	(3,903)	(3,652)	(2,666)	(630)	1,474	2,483	3,055	3,163	3,252	2,362	589	(1,835)	3,691
3	**CUMULATIVE**	(3,903)	(7,554)	(10,220)	(10,850)	(9,376)	(6,894)	(3,839)	(676)	2,576	4,938	5,527	3,691	

Total Distribution Revenue Variance From 2010 to 2009 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	2010 Rates (EB-2009-0172) TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	85,639	83,969	77,713	64,705	50,758	44,697	41,127	40,341	39,629	45,553	57,310	73,225	704,667
1.2	Total Rate 6	40,475	40,230	37,009	29,709	23,150	17,300	14,765	14,573	14,572	18,645	25,149	33,581	309,158
1.3	Total Rate 9	21	21	21	21	21	21	21	21	21	21	21	21	256
1.4	TOTAL GS REV.	126,135	124,220	114,744	94,436	73,930	62,018	55,914	54,935	54,222	64,220	82,480	106,828	1,014,081
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	1,089	1,094	1,099	1,059	1,028	1,008	989	993	1,009	1,027	1,050	1,079	12,522
1.7	Total Rate 115	476	474	479	472	469	454	467	470	468	475	472	472	5,649
1.8	Total Rate 135	17	15	15	22	73	91	100	110	106	112	111	222	993
1.9	Total Rate 145	545	544	538	474	408	347	323	326	329	383	450	505	5,170
1.10	Total Rate 170	464	459	452	410	369	354	346	349	347	377	408	447	4,783
1.11	Total Rate 200	439	438	403	336	268	233	227	228	225	259	308	382	3,747
1.12	Total Rate 300	43	40	40	40	41	40	41	41	41	41	39	41	488
	TOTAL LV REV.	3,072	3,065	3,027	2,813	2,655	2,528	2,493	2,516	2,524	2,675	2,837	3,148	33,353
1.13	Rate 125 CD	616	616	616	616	616	616	616	616	616	616	616	616	7,386
1.14	TOTAL REVENUE	129,822	127,900	118,386	97,864	77,201	65,161	59,022	58,067	57,362	67,511	85,932	110,591	1,054,820
1	CUMULATIVE	129,822	257,723	376,109	473,973	551,173	616,335	675,357	733,424	790,786	858,297	944,229	1,054,820	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2009 Qram Rates (EB-2009-0309) TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	88,089	86,220	79,257	64,797	49,300	42,573	38,613	37,740	36,942	43,507	56,545	74,203	697,786
2.2	Total Rate 6	40,331	40,077	36,787	29,333	22,639	16,670	14,087	13,896	13,898	18,056	24,690	33,293	303,755
2.3	Total Rate 9	21	21	21	21	21	21	21	21	21	21	21	21	253
2.4	TOTAL GS REV.	128,440	126,318	116,065	94,152	71,960	59,264	52,721	51,656	50,861	61,585	81,256	107,517	1,001,795
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	1,026	1,031	1,035	1,003	977	961	946	949	962	976	995	1,018	11,879
2.7	Total Rate 115	434	433	437	432	431	422	429	431	430	434	432	433	5,180
2.8	Total Rate 135	17	15	15	20	66	83	91	100	96	101	100	217	920
2.9	Total Rate 145	526	525	519	459	398	340	318	320	323	375	437	489	5,029
2.10	Total Rate 170	413	410	405	371	338	325	318	321	319	344	369	400	4,332
2.11	Total Rate 200	417	416	384	322	259	228	222	223	220	252	296	364	3,602
2.12	Total Rate 300	42	40	40	40	41	40	41	41	41	41	39	41	487
	TOTAL LV REV.	2,876	2,871	2,834	2,647	2,509	2,399	2,365	2,384	2,391	2,523	2,668	2,961	31,429
2.13	Rate 125 CD	614	614	614	614	614	614	614	614	614	614	614	614	7,363
2.14	TOTAL REVENUE	131,930	129,803	119,512	97,413	75,083	62,277	55,700	54,654	53,865	64,721	84,538	111,092	1,040,587
2	CUMULATIVE	131,930	261,732	381,245	478,658	553,740	616,017	671,717	726,371	780,236	844,957	929,495	1,040,587	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL DISTRIBUTION REVENUE ($'000) - by Rate													
3.1	Total Rate 1	(2,450)	(2,251)	(1,544)	(92)	1,458	2,124	2,514	2,601	2,687	2,046	765	(978)	6,881
3.2	Total Rate 6	144	153	223	376	512	630	678	677	674	589	459	288	5,402
3.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	3
3.4	TOTAL GS REV.	(2,306)	(2,098)	(1,321)	284	1,970	2,754	3,192	3,279	3,362	2,635	1,224	(689)	12,286
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	62	63	65	57	51	47	43	44	47	50	55	61	643
3.7	Total Rate 115	42	40	43	39	39	32	38	39	38	41	40	40	470
3.8	Total Rate 135	0	0	0	1	6	8	9	10	10	11	10	5	73
3.9	Total Rate 145	19	19	18	14	10	7	5	6	6	9	13	16	141
3.10	Total Rate 170	51	49	48	40	32	29	27	28	28	33	39	47	451
3.11	Total Rate 200	22	22	19	14	8	6	5	5	5	8	12	18	145
3.12	Total Rate 300	0	0	0	0	0	0	0	0	0	0	0	0	1
	TOTAL LV REV.	196	194	193	165	146	128	128	133	134	152	168	187	1,924
3.13	Rate 125 CD	2	2	2	2	2	2	2	2	2	2	2	2	23
3.14	TOTAL REVENUE	(2,108)	(1,902)	(1,126)	451	2,118	2,884	3,323	3,413	3,497	2,789	1,394	(501)	14,233
3	CUMULATIVE	(2,108)	(4,010)	(5,136)	(4,685)	(2,567)	317	3,640	7,053	10,551	13,340	14,734	14,233	

Total Transportation Revenue Variance From 2010 to 2009 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	2010 Rates (EB-2009-0172)													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	23,758	22,891	20,108	14,327	7,945	5,325	3,791	3,459	3,140	5,410	10,823	18,011	138,988
1.2	Total Rate 6	18,365	18,142	16,033	11,202	7,351	4,224	2,698	2,578	2,652	4,600	8,128	13,268	109,240
1.3	Total Rate 9	6	6	6	6	6	6	6	6	6	6	6	6	66
1.4	TOTAL GS REV.	42,128	41,038	36,146	25,534	15,302	9,555	6,495	6,042	5,798	10,015	18,956	31,285	248,295
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	407	411	400	364	315	300	267	280	303	319	352	389	4,107
1.7	Total Rate 115	63	68	67	70	46	48	46	56	59	60	53	61	696
1.8	Total Rate 135	2	2	1	18	78	107	114	132	124	125	124	68	895
1.9	Total Rate 145	304	283	289	225	146	98	73	72	80	138	197	266	2,170
1.10	Total Rate 170	367	377	414	350	281	227	229	229	216	259	335	412	3,697
1.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-	-
1.11	Total Rate 200	791	792	676	465	251	149	129	123	122	219	374	612	4,703
1.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
1.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-	-
1.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-	-
1.12	TOTAL LV REV.	1,934	1,932	1,848	1,493	1,116	929	858	892	902	1,120	1,435	1,809	16,268
1.13	TOTAL REVENUE	44,062	42,970	37,994	27,027	16,418	10,484	7,353	6,934	6,700	11,135	20,391	33,093	264,563
1	CUMULATIVE	44,062	87,033	125,027	152,054	168,472	178,956	186,309	193,244	199,944	211,078	231,470	264,563	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2009 Qram Rates (EB-2009-0309)													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	24,451	23,559	20,695	14,745	8,177	5,480	3,902	3,560	3,232	5,568	11,139	18,537	143,045
2.2	Total Rate 6	18,901	18,672	16,501	11,529	7,566	4,348	2,777	2,653	2,729	4,734	8,365	13,655	112,429
2.3	Total Rate 9	6	6	6	6	6	6	6	6	6	6	6	6	68
2.4	TOTAL GS REV.	43,358	42,236	37,201	26,280	15,748	9,834	6,685	6,219	5,967	10,307	19,510	32,198	255,542
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	419	423	412	375	324	308	275	288	312	328	362	400	4,227
2.7	Total Rate 115	65	70	69	72	47	49	47	58	60	62	55	63	716
2.8	Total Rate 135	2	2	1	19	80	110	117	136	127	128	127	70	921
2.9	Total Rate 145	313	291	297	232	150	101	75	74	82	142	203	274	2,234
2.10	Total Rate 170	378	388	426	360	289	234	236	235	222	267	345	424	3,805
2.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-	-
2.11	Total Rate 200	814	815	696	479	258	154	133	127	125	226	385	630	4,841
2.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
2.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-	-
2.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-	-
2.12	TOTAL LV REV.	1,991	1,989	1,902	1,536	1,149	956	883	918	929	1,153	1,477	1,861	16,743
2.13	TOTAL REVENUE	45,349	44,225	39,103	27,816	16,897	10,790	7,568	7,137	6,896	11,460	20,987	34,059	272,286
2	CUMULATIVE	45,349	89,573	128,676	156,492	173,390	184,179	191,747	198,884	205,780	217,239	238,226	272,286	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL TRANSPORTATION REVENUE ($'000) - by Rate													
3.1	Total Rate 1	(693)	(668)	(587)	(418)	(232)	(155)	(111)	(101)	(92)	(158)	(316)	(526)	(4,057)
3.2	Total Rate 6	(536)	(530)	(468)	(327)	(215)	(123)	(79)	(75)	(77)	(134)	(237)	(387)	(3,189)
3.3	Total Rate 9	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
3.4	TOTAL GS REV.	(1,230)	(1,198)	(1,055)	(745)	(447)	(279)	(190)	(176)	(169)	(292)	(553)	(913)	(7,247)
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	(12)	(12)	(12)	(11)	(9)	(9)	(8)	(8)	(9)	(9)	(10)	(11)	(120)
3.7	Total Rate 115	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(20)
3.8	Total Rate 135	(0)	(0)	(0)	(1)	(2)	(3)	(3)	(4)	(4)	(4)	(4)	(2)	(26)
3.9	Total Rate 145	(9)	(8)	(8)	(7)	(4)	(3)	(2)	(2)	(2)	(4)	(6)	(8)	(63)
3.10	Total Rate 170	(11)	(11)	(12)	(10)	(8)	(7)	(7)	(7)	(6)	(8)	(10)	(12)	(108)
3.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-	-
3.11	Total Rate 200	(23)	(23)	(20)	(14)	(7)	(4)	(4)	(4)	(4)	(6)	(11)	(18)	(137)
3.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
3.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-	-
3.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-	-
3.12	TOTAL LV REV.	(56)	(56)	(54)	(44)	(33)	(27)	(25)	(26)	(26)	(33)	(42)	(53)	(475)
3.13	TOTAL REVENUE	(1,286)	(1,254)	(1,109)	(789)	(479)	(306)	(215)	(202)	(196)	(325)	(595)	(966)	(7,722)
3	CUMULATIVE	(1,286)	(2,540)	(3,649)	(4,438)	(4,918)	(5,224)	(5,438)	(5,641)	(5,836)	(6,161)	(6,756)	(7,722)	

Total Load Balancing Revenue Variance From 2010 to 2009 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	2010 Rates (EB-2009-0172)													
	TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	5,225	5,052	4,420	3,120	1,744	1,172	837	764	695	1,239	2,369	3,939	30,577
1.2	Total Rate 6	4,536	4,491	3,945	2,802	1,852	1,034	699	687	686	1,213	2,128	3,415	27,486
1.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	0
1.4	TOTAL GS REV.	9,762	9,543	8,365	5,922	3,596	2,206	1,536	1,451	1,381	2,451	4,497	7,355	58,063
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	72	73	75	65	58	54	50	51	54	58	63	70	743
1.7	Total Rate 115	17	16	17	16	16	13	15	16	15	16	16	16	189
1.8	Total Rate 135	(122)	(122)	(122)	(122)	-	-	-	-	-	-	-	-	(490)
1.9	Total Rate 145	(91)	(92)	(94)	(118)	56	37	30	32	33	49	71	92	6
1.10	Total Rate 170	(1,514)	(1,517)	(1,520)	(1,541)	77	70	67	68	67	81	94	115	(5,453)
1.11	Total Rate 200	(12)	123	107	77	47	32	29	29	28	43	65	98	666
1.12	TOTAL LV REV.	(1,650)	(1,519)	(1,538)	(1,623)	255	205	191	196	197	248	310	391	(4,339)
1.13	TOTAL REVENUE	8,111	8,024	6,827	4,299	3,850	2,411	1,727	1,646	1,578	2,699	4,807	7,745	53,724
1	CUMULATIVE	8,111	16,135	22,962	27,261	31,111	33,523	35,249	36,895	38,473	41,172	45,979	53,724	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2009 Qram Rates (EB-2009-0309)													
	TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	5,215	5,042	4,412	3,114	1,740	1,170	836	762	694	1,236	2,365	3,932	30,518
2.2	Total Rate 6	4,577	4,532	3,980	2,827	1,869	1,043	705	693	692	1,224	2,147	3,446	27,735
2.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	0
2.4	TOTAL GS REV.	9,793	9,574	8,392	5,941	3,609	2,213	1,541	1,455	1,386	2,460	4,512	7,378	58,253
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	64	65	67	58	52	48	44	45	48	52	56	62	663
2.7	Total Rate 115	12	11	12	11	11	9	10	11	11	11	11	11	131
2.8	Total Rate 135	(122)	(122)	(122)	(122)	-	-	-	-	-	-	-	-	(490)
2.9	Total Rate 145	(109)	(109)	(111)	(131)	47	31	25	26	27	41	60	77	(126)
2.10	Total Rate 170	(1,539)	(1,542)	(1,544)	(1,560)	61	55	53	54	53	64	75	91	(5,680)
2.11	Total Rate 200	(19)	117	102	73	45	30	27	28	26	41	62	93	624
2.12	TOTAL LV REV.	(1,713)	(1,581)	(1,598)	(1,672)	216	173	160	164	166	209	263	334	(4,878)
2.13	TOTAL REVENUE	8,080	7,993	6,794	4,269	3,825	2,386	1,701	1,620	1,551	2,669	4,775	7,712	53,375
2	CUMULATIVE	8,080	16,073	22,867	27,136	30,961	33,347	35,048	36,668	38,219	40,888	45,663	53,375	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL LOAD BALANCING REVENUE ($'000) - by Rate													
3.1	Total Rate 1	10	10	8	6	3	2	2	1	1	2	5	8	58
3.2	Total Rate 6	(41)	(41)	(36)	(25)	(17)	(9)	(6)	(6)	(6)	(11)	(19)	(31)	(249)
3.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	TOTAL GS REV.	(31)	(31)	(27)	(19)	(13)	(7)	(5)	(5)	(5)	(9)	(15)	(23)	(190)
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	8	8	8	7	6	6	5	5	6	6	7	8	80
3.7	Total Rate 115	5	5	5	5	5	4	5	5	5	5	5	5	58
3.8	Total Rate 135	-	-	-	-	-	-	-	-	-	-	-	-	-
3.9	Total Rate 145	18	18	17	13	9	6	5	5	5	8	12	15	133
3.10	Total Rate 170	25	25	24	20	16	14	14	14	14	17	20	24	227
3.11	Total Rate 200	6	6	6	4	2	2	1	2	1	2	3	5	42
3.12	TOTAL LV REV.	63	62	60	49	39	32	30	31	31	39	47	57	540
3.13	TOTAL REVENUE	32	31	33	30	26	25	26	26	27	30	32	33	349
3	CUMULATIVE	32	62	95	125	151	175	201	228	254	284	316	349	

Total Commodity Revenue Variance From 2010 to 2009 Oct rates

2010 Rates (EB-2009-0172)
TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate

Item No.	Col. 1	Col. 2 JAN	Col. 3 FEB	Col. 4 MAR	Col. 5 APR	Col. 6 MAY	Col. 7 JUN	Col. 8 JUL	Col. 9 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 12 TOTAL
1.1	Total Rate 1	102,568	99,143	86,784	61,018	34,176	23,097	16,326	14,864	13,501	24,428	46,686	77,794	600,385
1.2	Total Rate 6	67,859	66,441	58,985	40,260	24,884	14,725	8,769	8,649	9,760	16,754	29,539	49,395	396,020
1.3	Total Rate 9	23	23	23	23	23	23	23	23	23	23	23	23	271
1.4	TOTAL GS REV.	170,449	165,606	145,791	101,300	59,083	37,845	25,118	23,536	23,283	41,204	76,247	127,212	996,675
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	828	799	799	750	689	635	525	628	680	721	764	815	8,635
1.7	Total Rate 115	55	74	89	77	39	58	30	82	85	89	87	90	856
1.8	Total Rate 135	0	0	0	27	95	142	160	184	189	162	162	45	1,166
1.9	Total Rate 145	650	591	655	480	384	264	177	183	196	312	477	634	5,003
1.10	Total Rate 170	1,452	1,573	1,690	1,438	1,194	1,006	1,040	1,041	972	1,135	1,420	1,728	15,688
1.11	Total Rate 200	3,978	3,985	3,401	2,342	1,261	752	650	619	612	1,104	1,883	3,080	23,668
1.12	TOTAL LV REV.	6,963	7,022	6,636	5,115	3,663	2,857	2,583	2,738	2,734	3,524	4,792	6,391	55,016
1.13	TOTAL REVENUE	177,412	172,628	152,426	106,415	62,746	40,701	27,701	26,274	26,017	44,729	81,040	133,603	1,051,691
1	CUMULATIVE	177,412	350,040	502,466	608,881	671,627	712,328	740,029	766,303	792,320	837,049	918,088	1,051,691	

Oct 2009 Qram Rates (EB-2009-0309)
TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate

Item No.		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2.1	Total Rate 1	102,824	99,391	87,001	61,171	34,262	23,155	16,367	14,902	13,535	24,489	46,803	77,989	601,888
2.2	Total Rate 6	68,138	66,714	59,227	40,426	24,986	14,786	8,805	8,685	9,800	16,823	29,660	49,599	397,650
2.3	Total Rate 9	23	23	23	23	23	23	23	23	23	23	23	23	271
2.4	TOTAL GS REV.	170,985	166,128	146,251	101,619	59,271	37,963	25,195	23,609	23,357	41,335	76,486	127,610	999,808
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	828	800	800	751	690	635	526	629	681	722	765	816	8,640
2.7	Total Rate 115	55	74	89	77	39	58	30	82	85	89	87	90	856
2.8	Total Rate 135	0	0	0	27	95	142	161	185	190	163	162	45	1,169
2.9	Total Rate 145	651	591	656	481	385	264	177	183	196	313	477	634	5,007
2.10	Total Rate 170	1,453	1,574	1,691	1,439	1,195	1,007	1,041	1,042	972	1,135	1,421	1,729	15,697
2.11	Total Rate 200	3,981	3,987	3,403	2,343	1,262	752	651	620	612	1,105	1,884	3,082	23,682
2.12	TOTAL LV REV.	6,967	7,026	6,640	5,118	3,665	2,859	2,585	2,740	2,736	3,527	4,796	6,395	55,051
2.13	TOTAL REVENUE	177,952	173,154	152,890	106,737	62,936	40,822	27,780	26,349	26,093	44,861	81,281	134,005	1,054,860
2	CUMULATIVE	177,952	351,106	503,997	610,733	673,669	714,491	742,271	768,620	794,713	839,574	920,855	1,054,860	

VARIANCE- TOTAL COMMODITY REVENUE ($'000) - by Rate

Item No.		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
3.1	Total Rate 1	(257)	(248)	(217)	(153)	(86)	(58)	(41)	(37)	(34)	(61)	(117)	(195)	(1,503)
3.2	Total Rate 6	(279)	(273)	(243)	(166)	(102)	(61)	(36)	(36)	(40)	(69)	(122)	(203)	(1,630)
3.3	Total Rate 9	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.4	TOTAL GS REV.	(536)	(522)	(460)	(318)	(188)	(118)	(77)	(73)	(74)	(130)	(238)	(398)	(3,133)
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
3.7	Total Rate 115	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.8	Total Rate 135	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
3.9	Total Rate 145	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(4)
3.10	Total Rate 170	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(9)
3.11	Total Rate 200	(2)	(2)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(1)	(2)	(14)
3.12	TOTAL LV REV.	(4)	(4)	(4)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(3)	(4)	(36)
3.13	TOTAL REVENUE	(540)	(526)	(464)	(322)	(190)	(120)	(79)	(75)	(76)	(133)	(242)	(402)	(3,169)
3	CUMULATIVE	(540)	(1,066)	(1,530)	(1,852)	(2,042)	(2,163)	(2,242)	(2,317)	(2,393)	(2,525)	(2,767)	(3,169)	

Revenue Adjustment Rider (Rider E) Summary (Part II)
Period: April 1st to April 30th, 2010

Item No.	Description (Col. 1)	Col. 2 Sales Service (cent/m^3)	Col. 3 Western Transportation Service (cent/m^3)	Col. 4 Ontario Transportation Service (cent/m^3)
Bundled Services				
1.	**Rate 1**	(0.0575)	(0.0609)	(0.0609)
2.	**Rate 6**	(0.0524)	(0.0557)	(0.0557)
3.	**Rate 9**	0.0005	(0.0021)	(0.0021)
4.	**Rate 100**	-	-	-
5.	**Rate 110**	(0.0131)	(0.0156)	(0.0156)
6.	**Rate 115**	(0.0050)	(0.0073)	(0.0073)
7.	**Rate 135**	(0.0006)	(0.0006)	(0.0006)
8.	**Rate 145**	(0.0555)	(0.0587)	(0.0587)
9.	**Rate 170**	(0.0301)	(0.0328)	(0.0328)
10.	**Rate 200**	(0.0545)	(0.0584)	(0.0584)

			Distribution Service (cent/m^3)
Unbundled Services			
11.	**Rate 125**	n/a	0.0000
12.	**Rate 300**	n/a	0.0000

Notes: Sales Service Rider includes Distribution, Gas Supply Load Balancing, Transportation and Commodity unit rates shown on Page 2.
Western Transportation includes Distribution, Gas Supply Load Balancing, Transportation. unit rates shown on Page 2.
Ontario Transportation includes Distribution and Gas Supply Load Balancing. unit rates shown on Page 2.

Derivation of Revenue Adjustment Rider (Rider E) Unit Rates
Period: April 1st to April 30th, 2010

		Col. 1				Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
Item No.	**Description**	**Distribution Adjustment ($000) (1)**	**Delivery Volumes (1000 m³)**	**Unit Rate (¢/m³)**	**Gas Supply Load Balancing Adjustment ($000) (1)**	**Delivery Volumes (1000 m³)**	**Unit Rate (¢/m³)**	**Gas Supply Transportation Adjustment ($000) (1)**	**Transportation Volumes (1000 m³)**	**Unit Rate (¢/m³)**	**Gas Supply Commodity Adjustment ($000) (1)**	**Sales Volumes only (1000 m³)**	**Unit Rate (¢/m³)**
			April 2010			**April 2010**			**April 2010**			**April 2010**	
Bundled Services		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
1.	**Rate 1**	33	474,083	0.0070	(322)	474,083	(0.0678)	-	366,494	0.0000	10	308,005	0.0033
2.	**Rate 6**	39	452,161	0.0086	(291)	452,161	(0.0644)	-	286,551	0.0000	7	202,349	0.0034
3.	**Rate 9**	(0)	141	(0.0021)	-	141	0.0000	-	141	0.0000	0	115	0.0026
4.	**Rate 100**	-	-	0.0000	-	-	0.0000	-	-	0.0000	-	-	0.0000
5.	**Rate 110**	(1)	49,526	(0.0029)	(6)	49,526	(0.0128)	-	9,317	0.0000	0	3,814	0.0026
6.	**Rate 115**	(1)	35,566	(0.0035)	(1)	35,566	(0.0038)	-	1,783	0.0000	0	392	0.0023
7.	**Rate 135**	(0)	1,157	(0.0006)	-	1,157	0.0000	-	470	0.0000	0	137	0.0000
8.	**Rate 145**	(1)	22,131	(0.0053)	(12)	22,131	(0.0534)	-	5,760	0.0000	0	2,420	0.0032
9.	**Rate 170**	(2)	47,778	(0.0048)	(13)	47,778	(0.0280)	-	8,949	0.0000	0	7,308	0.0026
10.	**Rate 200**	1	15,061	0.0037	(9)	15,061	(0.0621)	-	11,904	0.0000	0	11,904	0.0039
11.	**Total**	67	1,100,904		(655)	1,100,904		-	691,369		18	536,444	

Item No.	**Description**	**Distribution Adjustment ($000) (1)**	**CD Volumes (1000 m³)**	**Unit Rate (¢/m³)**
Unbundled Services				
12.	**Rate 125**	0	6,788	0.0000
13.	**Rate 300**	0	95	0.0000

Notes: (1) Distribution, Load Balancing, Transportation and Commodity Adjustment is the sum of January to March

2010 SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN					JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	TOTAL SALES VOLUME ($10^3 m^3$) - by Rate													
1.1	**Rate 1**	517,738	500,449	438,063	308,005	172,515	116,587	82,412	75,032	68,149	123,308	235,661	392,686	3,030,604
1.2	**Rate 6**	341,064	333,938	296,462	202,349	125,068	74,011	44,076	43,471	49,054	84,205	148,463	248,264	1,990,425
1.3	**Rate 9**	115	115	115	115	115	115	115	115	115	115	115	115	1,375
1.4	**TOTAL GS SYS + B/S**	858,917	834,501	734,639	510,469	297,698	190,712	126,602	118,618	117,318	207,628	384,239	641,065	5,022,405
1.5	**Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	**Rate 110**	4,207	4,062	4,063	3,814	3,504	3,228	2,670	3,193	3,457	3,666	3,885	4,143	43,892
1.7	**Rate 115**	277	378	454	392	198	296	153	418	434	454	441	456	4,350
1.8	**Rate 135**	0	0	0	137	480	720	811	933	958	822	820	228	5,908
1.9	**Rate 145**	3,275	2,976	3,301	2,420	1,936	1,329	890	921	985	1,573	2,401	3,191	25,201
1.10	**Rate 170**	7,379	7,995	8,592	7,308	6,070	5,114	5,287	5,292	4,939	5,767	7,219	8,781	79,744
1.11	**Rate 200**	20,223	20,255	17,289	11,904	6,411	3,820	3,305	3,148	3,110	5,614	9,570	15,656	120,305
1.13	**TOTAL LV SYS + B/S**	35,362	35,666	33,699	25,975	18,599	14,507	13,117	13,906	13,883	17,896	24,335	32,455	279,401
1.14	**TOTAL SYS + B/S**	894,278	870,168	768,339	536,444	316,297	205,219	139,719	132,523	131,201	225,524	408,574	673,520	5,301,806
1	**CUMULATIVE**	894,278	1,764,446	2,532,785	3,069,228	3,385,525	3,590,744	3,730,463	3,862,987	3,994,187	4,219,712	4,628,286	5,301,806	
	TOTAL DELIVERY VOLUME SUMMARIES ($10^3 m^3$) - by Rate													
2.1	**Total Rate 1**	793,973	767,612	671,622	474,083	264,952	178,078	127,233	116,056	105,625	188,239	360,008	598,600	4,646,080
2.2	**Total Rate 6**	732,067	724,801	636,600	452,161	298,858	166,859	112,741	110,838	110,626	195,688	343,348	551,142	4,435,727
2.3	**Total Rate 9**	141	141	141	141	141	141	141	141	141	141	141	141	1,693
2.4	**TOTAL GS VOL.**	1,526,180	1,492,554	1,308,363	926,385	563,951	345,078	240,114	227,034	216,393	384,067	703,497	1,149,884	9,083,500
2.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	**Total Rate 110**	54,691	55,355	56,529	49,526	44,157	40,706	37,532	38,310	40,979	44,069	47,896	52,968	562,719
2.7	**Total Rate 115**	37,671	36,564	38,618	35,566	34,933	29,140	34,160	35,371	34,546	37,108	35,841	35,991	425,510
2.8	**Total Rate 135**	206	181	168	1,157	5,154	6,717	7,489	8,297	7,966	8,445	8,351	3,990	58,120
2.9	**Total Rate 145**	29,715	29,531	28,867	22,131	15,732	10,378	8,483	8,800	9,124	13,654	19,890	25,707	222,012
2.10	**Total Rate 170**	61,090	59,321	57,812	47,778	38,374	34,519	33,021	33,915	33,303	40,105	46,905	56,957	543,100
2.11	**Total Rate 200**	23,983	23,948	20,890	15,061	9,150	6,184	5,637	5,718	5,434	8,435	12,645	19,056	156,140
2.12	**Total Rate 300 Int**	3,947	3,300	3,300	3,300	3,474	3,300	3,474	3,474	3,474	3,474	3,040	3,474	41,030
2.13	**TOTAL LV VOL.**	211,303	208,200	206,185	174,519	150,974	130,945	129,796	133,885	134,825	155,289	174,568	198,143	2,008,631
2.14	**TOTAL VOLUME**	1,737,483	1,700,754	1,514,548	1,100,904	714,925	476,023	369,910	360,919	351,218	539,357	878,065	1,348,026	11,092,131
2	**CUMULATIVE**	1,737,483	3,438,237	4,952,785	6,053,689	6,768,614	7,244,637	7,614,546	7,975,465	8,326,683	8,866,040	9,744,105	11,092,131	
	TOTAL TRANSPORTATION VOLUME SUMMARIES ($10^3 m^3$) - by Rate													
3.1	**Total Rate 1**	607,737	585,561	514,378	366,494	203,242	136,213	96,986	88,480	80,331	138,381	276,860	460,740	3,555,403
3.2	**Total Rate 6**	469,790	464,084	410,126	286,551	188,042	108,065	69,025	65,942	67,832	117,658	207,917	339,404	2,794,436
3.3	**Total Rate 9**	141	141	141	141	141	141	141	141	141	141	141	141	1,693
3.4	**TOTAL GS VOL.**	1,077,668	1,049,786	924,645	653,186	391,425	244,419	166,151	154,563	148,304	256,181	484,918	800,284	6,351,531
3.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	**Total Rate 110**	10,406	10,518	10,240	9,317	8,056	7,663	6,842	7,167	7,746	8,152	9,001	9,940	105,047
3.7	**Total Rate 115**	1,620	1,728	1,726	1,783	1,171	1,223	1,165	1,441	1,497	1,542	1,355	1,553	17,804
3.8	**Total Rate 135**	54	42	25	470	1,996	2,744	2,918	3,375	3,166	3,193	3,162	1,751	22,897
3.9	**Total Rate 145**	7,776	7,242	7,386	5,760	3,729	2,501	1,863	1,842	2,043	3,519	5,041	6,817	55,519
3.10	**Total Rate 170**	9,394	9,637	10,596	8,949	7,190	5,812	5,857	5,846	5,523	6,633	8,577	10,547	94,559
3.11	**Total Rate 180**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.12	**Total Rate 200**	20,223	20,255	17,289	11,904	6,411	3,820	3,305	3,148	3,110	5,614	9,570	15,656	120,305
3.13	**TOTAL LV VOL.**	49,472	49,422	47,263	38,183	28,552	23,764	21,950	22,820	23,085	28,651	36,705	46,265	416,131
3.14	**TOTAL VOLUME**	1,127,140	1,099,208	971,908	691,369	419,977	268,183	188,101	177,383	171,389	284,832	521,623	846,549	6,767,662
3	**CUMULATIVE**	1,127,140	2,226,348	3,198,256	3,889,625	4,309,602	4,577,785	4,765,886	4,943,269	5,114,658	5,399,490	5,921,113	6,767,662	

Total Revenue Variance From Jan 2010 Q1 Rates (EB-2009-0389) to Adjusted Jan 2010 Q1 Rates (EB-2009-0389)

Item No.	Col. 1	Col. 2 JAN	Col. 3 FEB	Col. 4 MAR	Col. 5 APR	Col. 6 MAY	Col. 7 JUN	Col. 8 JUL	Col. 9 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 12 TOTAL
	Adjusted Jan 2010 Q1 Rates (EB-2009-0389)													
	TOTAL REVENUE SUMMARIES ($' 000) - by Rate													
1.1	**Total Rate 1**	225,032	218,504	195,133	146,509	94,968	73,377	60,429	57,611	54,991	75,820	118,880	178,037	1,499,293
1.2	**Total Rate 6**	135,303	133,306	119,424	86,155	58,390	37,615	26,861	26,392	27,602	41,674	66,342	102,416	861,481
1.3	**Total Rate 9**	50	50	50	50	50	50	50	50	50	50	50	50	605
1.4	**TOTAL GS REV.**	360,386	351,861	314,608	232,715	153,409	111,042	87,340	84,054	82,644	117,544	185,273	280,504	2,361,378
1.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	**Total Rate 110**	2,410	2,392	2,385	2,252	2,100	2,007	1,839	1,961	2,057	2,135	2,242	2,366	26,146
1.7	**Total Rate 115**	577	601	620	605	536	547	525	593	597	608	594	607	7,009
1.8	**Total Rate 135**	(103)	(105)	(107)	(53)	255	355	389	444	435	414	412	344	2,680
1.9	**Total Rate 145**	1,434	1,347	1,411	1,080	1,005	753	607	616	642	894	1,211	1,521	12,519
1.10	**Total Rate 170**	771	899	1,054	673	1,935	1,663	1,690	1,694	1,607	1,858	2,271	2,720	18,834
1.11	**Total Rate 200**	5,345	5,488	4,715	3,307	1,872	1,192	1,058	1,021	1,007	1,666	2,699	4,287	33,656
1.12	**Total Rate 300**	42	40	40	40	41	40	41	41	41	41	39	41	487
	TOTAL LV REV.	10,476	10,661	10,118	7,904	7,743	6,557	6,149	6,369	6,385	7,616	9,467	11,885	101,330
1.13	**Rate 125 CD**	614	614	614	614	614	614	614	614	614	614	614	614	7,363
1.14	**TOTAL REVENUE**	371,476	363,136	325,339	241,232	161,766	118,212	94,102	91,036	89,642	125,774	195,354	293,002	2,470,071
1	**CUMULATIVE**	371,476	734,612	1,059,951	1,301,184	1,462,949	1,581,161	1,675,263	1,766,299	1,855,942	1,981,715	2,177,069	2,470,071	

Item No.		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2010 Qram Rates (EB-2009-0389)													
	TOTAL REVENUE SUMMARIES ($'000) - by Rate													
2.1	**Total Rate 1**	225,131	218,600	195,217	146,568	95,001	73,399	60,444	57,626	55,004	75,843	118,925	178,112	1,499,870
2.2	**Total Rate 6**	135,389	133,391	119,499	86,208	58,424	37,634	26,874	26,404	27,615	41,696	66,382	102,480	861,998
2.3	**Total Rate 9**	50	50	50	50	50	50	50	50	50	50	50	50	605
2.4	**TOTAL GS REV.**	360,571	352,041	314,766	232,827	153,476	111,083	87,369	84,081	82,669	117,590	185,358	280,642	2,362,473
2.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	**Total Rate 110**	2,413	2,395	2,387	2,254	2,102	2,008	1,841	1,963	2,059	2,137	2,244	2,368	26,172
2.7	**Total Rate 115**	578	601	621	605	537	548	525	593	598	609	595	608	7,018
2.8	**Total Rate 135**	(103)	(105)	(107)	(53)	255	355	389	444	435	415	412	344	2,681
2.9	**Total Rate 145**	1,438	1,351	1,415	1,083	1,007	754	608	617	643	896	1,214	1,524	12,551
2.10	**Total Rate 170**	777	904	1,059	677	1,938	1,666	1,693	1,697	1,610	1,861	2,275	2,725	18,881
2.11	**Total Rate 200**	5,348	5,491	4,717	3,309	1,873	1,193	1,058	1,021	1,007	1,667	2,700	4,289	33,675
2.12	**Total Rate 300**	42	40	40	40	41	40	41	41	41	41	39	41	487
	TOTAL LV REV.	10,492	10,677	10,133	7,916	7,753	6,565	6,156	6,377	6,393	7,625	9,479	11,899	101,465
2.13	**Rate 125 CD**	614	614	614	614	614	614	614	614	614	614	614	614	7,363
2.14	**TOTAL REVENUE**	371,677	363,332	325,513	241,356	161,843	118,261	94,138	91,071	89,676	125,829	195,450	293,155	2,471,301
2	**CUMULATIVE**	371,677	735,009	1,060,522	1,301,878	1,463,720	1,581,982	1,676,120	1,767,191	1,856,867	1,982,696	2,178,146	2,471,301	

Item No.		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL REVENUE ($'000) - by Rate													
3.1	**Total Rate 1**	(99)	(96)	(84)	(59)	(33)	(22)	(16)	(14)	(13)	(23)	(45)	(75)	(578)
3.2	**Total Rate 6**	(86)	(85)	(74)	(53)	(35)	(19)	(13)	(13)	(13)	(23)	(40)	(64)	(517)
3.3	**Total Rate 9**	-	-	-	-	-	(0)	-	(0)	-	-	-	(0)	(0)
3.4	**TOTAL GS REV.**	(185)	(181)	(158)	(112)	(68)	(41)	(29)	(27)	(26)	(46)	(84)	(139)	(1,095)
3.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	**Total Rate 110**	(3)	(3)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)
3.7	**Total Rate 115**	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(10)
3.8	**Total Rate 135**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.9	**Total Rate 145**	(4)	(4)	(4)	(3)	(2)	(2)	(1)	(1)	(1)	(2)	(3)	(4)	(33)
3.10	**Total Rate 170**	(5)	(5)	(5)	(4)	(3)	(3)	(3)	(3)	(3)	(3)	(4)	(5)	(47)
3.11	**Total Rate 200**	(3)	(3)	(3)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(19)
3.12	**Total Rate 300**	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL LV REV.	(16)	(16)	(15)	(12)	(10)	(8)	(7)	(8)	(8)	(9)	(12)	(14)	(135)
3.13	**Rate 125 CD**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.14	**TOTAL REVENUE**	(201)	(196)	(173)	(124)	(77)	(49)	(36)	(35)	(33)	(55)	(96)	(153)	(1,230)
3	**CUMULATIVE**	(201)	(397)	(570)	(694)	(771)	(821)	(857)	(892)	(925)	(980)	(1,076)	(1,230)	

Total Distribution Revenue Variance From Jan 2010 Q1 Rates (EB-2009-0389) to Adjusted Jan 2010 Q1 Rates (EB-2009-0389)

Item No.	Col. 1	Col. 2 JAN	Col. 3 FEB	Col. 4 MAR	Col. 5 APR	Col. 6 MAY	Col. 7 JUN	Col. 8 JUL	Col. 9 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 12 TOTAL
	Adjusted Jan 2010 Q1 Rates (EB-2009-0389)													
	TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
1.1	**Total Rate 1**	88,121	86,251	79,284	64,817	49,311	42,581	38,619	37,745	36,946	43,516	56,560	74,227	697,977
1.2	**Total Rate 6**	40,351	40,097	36,804	29,346	22,648	16,675	14,091	13,899	13,901	18,062	24,700	33,308	303,882
1.3	**Total Rate 9**	21	21	21	21	21	21	21	21	21	21	21	21	253
1.4	**TOTAL GS REV.**	128,492	126,369	116,110	94,184	71,980	59,277	52,730	51,665	50,869	61,599	81,281	107,557	1,002,112
1.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	**Total Rate 110**	1,028	1,033	1,037	1,005	979	963	947	950	963	978	997	1,020	11,900
1.7	**Total Rate 115**	435	434	438	433	432	423	430	432	431	435	433	433	5,189
1.8	**Total Rate 135**	17	15	15	20	66	83	91	100	96	101	100	217	921
1.9	**Total Rate 145**	528	527	521	461	398	341	318	320	323	376	438	491	5,042
1.10	**Total Rate 170**	415	411	406	372	338	326	319	321	320	345	370	401	4,343
1.11	**Total Rate 200**	418	417	385	323	260	228	222	223	220	252	297	365	3,609
1.12	**Total Rate 300**	42	40	40	40	41	40	41	41	41	41	39	41	487
	TOTAL LV REV.	2,883	2,878	2,841	2,653	2,514	2,403	2,368	2,388	2,395	2,528	2,674	2,968	31,491
1.13	**Rate 125 CD**	614	614	614	614	614	614	614	614	614	614	614	614	7,363
1.14	**TOTAL REVENUE**	131,989	129,860	119,564	97,451	75,107	62,293	55,712	54,666	53,877	64,740	84,568	111,138	1,040,967
1	**CUMULATIVE**	131,989	261,849	381,413	478,864	553,972	616,265	671,977	726,644	780,520	845,260	929,829	1,040,967	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2010 Qram Rates (EB-2009-0389)													
	TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
2.1	**Total Rate 1**	88,109	86,240	79,274	64,810	49,307	42,578	38,617	37,743	36,945	43,513	56,554	74,218	697,907
2.2	**Total Rate 6**	40,337	40,083	36,792	29,337	22,642	16,671	14,088	13,897	13,899	18,058	24,694	33,298	303,796
2.3	**Total Rate 9**	21	21	21	21	21	21	21	21	21	21	21	21	253
2.4	**TOTAL GS REV.**	128,467	126,344	116,088	94,168	71,970	59,270	52,726	51,661	50,865	61,592	81,269	107,537	1,001,957
2.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	**Total Rate 110**	1,029	1,033	1,037	1,005	979	963	948	951	964	978	997	1,021	11,904
2.7	**Total Rate 115**	436	435	438	433	432	423	430	433	431	436	433	434	5,194
2.8	**Total Rate 135**	17	15	15	20	66	83	91	100	96	101	100	217	922
2.9	**Total Rate 145**	528	527	521	461	399	341	318	321	323	376	438	491	5,045
2.10	**Total Rate 170**	415	412	406	372	339	326	319	322	320	345	370	402	4,350
2.11	**Total Rate 200**	417	417	385	322	260	228	222	223	220	252	297	365	3,608
2.12	**Total Rate 300**	42	40	40	40	41	40	41	41	41	41	39	41	487
	TOTAL LV REV.	2,885	2,879	2,843	2,655	2,515	2,404	2,370	2,389	2,396	2,529	2,675	2,970	31,510
2.13	**Rate 125 CD**	614	614	614	614	614	614	614	614	614	614	614	614	7,363
2.14	**TOTAL REVENUE**	131,965	129,837	119,544	97,437	75,099	62,289	55,709	54,663	53,874	64,734	84,558	111,120	1,040,830
2	**CUMULATIVE**	131,965	261,803	381,347	478,783	553,882	616,171	671,880	726,543	780,417	845,152	929,709	1,040,830	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL DISTRIBUTION REVENUE ($'000) - by Rate													
3.1	**Total Rate 1**	12	11	10	7	4	3	2	2	2	3	5	9	70
3.2	**Total Rate 6**	14	13	12	9	6	3	2	2	2	4	7	11	86
3.3	**Total Rate 9**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.4	**TOTAL GS REV.**	25	25	22	16	10	6	4	4	4	7	12	19	156
3.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	**Total Rate 110**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
3.7	**Total Rate 115**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
3.8	**Total Rate 135**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.9	**Total Rate 145**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
3.10	**Total Rate 170**	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(7)
3.11	**Total Rate 200**	0	0	0	0	0	0	0	0	0	0	0	0	1
3.12	**Total Rate 300**	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL LV REV.	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(19)
3.13	**Rate 125 CD**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.14	**TOTAL REVENUE**	23	23	20	14	9	5	3	3	3	5	11	18	137
3	**CUMULATIVE**	23	46	67	81	90	94	97	100	103	108	119	137	

Total Transportation Revenue Variance From Jan 2010 Q1 Rates (EB-2009-0389) to Adjusted Jan 2010 Q1 Rates (EB-2009-0389)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Adjusted Jan 2010 Q1 Rates (EB-2009-0389)													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	28,482	27,442	24,106	17,176	9,525	6,384	4,545	4,147	3,765	6,485	12,975	21,593	166,624
1.2	Total Rate 6	22,017	21,749	19,221	13,429	8,813	5,064	3,235	3,090	3,179	5,514	9,744	15,906	130,961
1.3	Total Rate 9	7	7	7	7	7	7	7	7	7	7	7	7	79
1.4	TOTAL GS REV.	50,505	49,198	43,334	30,612	18,344	11,455	7,787	7,244	6,950	12,006	22,726	37,505	297,665
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	488	493	480	437	378	359	321	336	363	382	422	466	4,923
1.7	Total Rate 115	76	81	81	84	55	57	55	68	70	72	64	73	834
1.8	Total Rate 135	3	2	1	22	94	129	137	158	148	150	148	82	1,073
1.9	Total Rate 145	364	339	346	270	175	117	87	86	96	165	236	319	2,602
1.10	Total Rate 170	440	452	497	419	337	272	274	274	259	311	402	494	4,432
1.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-	-
1.11	Total Rate 200	948	949	810	558	300	179	155	148	146	263	449	734	5,638
1.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
1.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-	-
1.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-	-
1.12	TOTAL LV REV.	2,319	2,316	2,215	1,790	1,338	1,114	1,029	1,070	1,082	1,343	1,720	2,168	19,503
1.13	TOTAL REVENUE	52,824	51,515	45,549	32,401	19,682	12,568	8,815	8,313	8,032	13,349	24,446	39,674	317,168
1	CUMULATIVE	52,824	104,338	149,887	182,288	201,970	214,539	223,354	231,667	239,700	253,048	277,494	317,168	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2010 Qram Rates (EB-2009-0389)													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	28,482	27,442	24,106	17,176	9,525	6,384	4,545	4,147	3,765	6,485	12,975	21,593	166,624
2.2	Total Rate 6	22,017	21,749	19,221	13,429	8,813	5,064	3,235	3,090	3,179	5,514	9,744	15,906	130,961
2.3	Total Rate 9	7	7	7	7	7	7	7	7	7	7	7	7	79
2.4	TOTAL GS REV.	50,505	49,198	43,334	30,612	18,344	11,455	7,787	7,244	6,950	12,006	22,726	37,505	297,665
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	488	493	480	437	378	359	321	336	363	382	422	466	4,923
2.7	Total Rate 115	76	81	81	84	55	57	55	68	70	72	64	73	834
2.8	Total Rate 135	3	2	1	22	94	129	137	158	148	150	148	82	1,073
2.9	Total Rate 145	364	339	346	270	175	117	87	86	96	165	236	319	2,602
2.10	Total Rate 170	440	452	497	419	337	272	274	274	259	311	402	494	4,432
2.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-	-
2.11	Total Rate 200	948	949	810	558	300	179	155	148	146	263	449	734	5,638
2.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
2.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-	-
2.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-	-
2.12	TOTAL LV REV.	2,319	2,316	2,215	1,790	1,338	1,114	1,029	1,070	1,082	1,343	1,720	2,168	19,503
2.13	TOTAL REVENUE	52,824	51,515	45,549	32,401	19,682	12,568	8,815	8,313	8,032	13,349	24,446	39,674	317,168
2	CUMULATIVE	52,824	104,338	149,887	182,288	201,970	214,539	223,354	231,667	239,700	253,048	277,494	317,168	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL TRANSPORTATION REVENUE ($'000) - by Rate													
3.1	Total Rate 1	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Total Rate 6	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Total Rate 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	TOTAL GS REV.	-	-	-	-	-	-	-	-	-	-	-	-	0
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	-	-	-	-	-	-	-	-	-	-	-	-	-
3.7	Total Rate 115	-	-	-	-	-	-	-	-	-	-	-	-	-
3.8	Total Rate 135	-	-	-	-	-	-	-	-	-	-	-	-	-
3.9	Total Rate 145	-	-	-	-	-	-	-	-	-	-	-	-	-
3.10	Total Rate 170	-	-	-	-	-	-	-	-	-	-	-	-	-
3.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-	-
3.11	Total Rate 200	-	-	-	-	-	-	-	-	-	-	-	-	-
3.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
3.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-	-
3.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-	-
3.12	TOTAL LV REV.	-	-	-	-	-	-	-	-	-	-	-	-	-
3.13	TOTAL REVENUE	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	

Total Load Balancing Revenue Variance From Jan 2010 Q1 Rates (EB-2009-0389) to Adjusted Jan 2010 Q1 Rates (EB-2009-0389)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Adjusted Jan 2010 Q1 Rates (EB-2009-0389)													
	TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
1.1	**Total Rate 1**	5,045	4,878	4,268	3,013	1,684	1,132	809	737	671	1,196	2,288	3,804	29,524
1.2	**Total Rate 6**	4,429	4,385	3,851	2,735	1,808	1,009	682	671	669	1,184	2,077	3,334	26,835
1.3	**Total Rate 9**	0	0	0	0	0	0	0	0	0	0	0	0	0
1.4	**TOTAL GS REV.**	9,474	9,263	8,119	5,748	3,492	2,141	1,491	1,408	1,340	2,380	4,365	7,138	56,359
1.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	**Total Rate 110**	62	63	64	56	50	46	42	43	46	50	54	60	636
1.7	**Total Rate 115**	11	11	11	10	10	9	10	10	10	11	10	11	124
1.8	**Total Rate 135**	(122)	(122)	(122)	(122)	-	-	-	-	-	-	-	-	(490)
1.9	**Total Rate 145**	(113)	(114)	(116)	(135)	45	29	24	25	26	39	57	73	(160)
1.10	**Total Rate 170**	(1,544)	(1,547)	(1,549)	(1,564)	58	52	50	51	50	61	71	86	(5,725)
1.11	**Total Rate 200**	(23)	112	98	71	43	29	26	27	25	40	59	89	596
1.12	**TOTAL LV REV.**	(1,730)	(1,598)	(1,614)	(1,685)	206	165	153	157	158	200	251	319	(5,018)
1.13	**TOTAL REVENUE**	7,744	7,665	6,505	4,063	3,697	2,306	1,643	1,565	1,499	2,580	4,616	7,457	51,341
1	**CUMULATIVE**	7,744	15,409	21,914	25,977	29,675	31,981	33,624	35,189	36,688	39,267	43,884	51,341	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2010 Qram Rates (EB-2009-0389)													
	TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
2.1	**Total Rate 1**	5,160	4,988	4,365	3,081	1,722	1,157	827	754	686	1,223	2,340	3,890	30,193
2.2	**Total Rate 6**	4,530	4,486	3,940	2,798	1,850	1,033	698	686	685	1,211	2,125	3,411	27,451
2.3	**Total Rate 9**	0	0	0	0	0	0	0	0	0	0	0	0	0
2.4	**TOTAL GS REV.**	9,690	9,474	8,304	5,879	3,571	2,190	1,525	1,440	1,371	2,434	4,464	7,301	57,644
2.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	**Total Rate 110**	64	65	66	58	52	48	44	45	48	51	56	62	657
2.7	**Total Rate 115**	11	11	12	11	11	9	10	11	11	11	11	11	129
2.8	**Total Rate 135**	(122)	(122)	(122)	(122)	-	-	-	-	-	-	-	-	(490)
2.9	**Total Rate 145**	(109)	(110)	(112)	(132)	47	31	25	26	27	41	59	77	(130)
2.10	**Total Rate 170**	(1,540)	(1,542)	(1,545)	(1,561)	61	55	52	54	53	64	75	91	(5,684)
2.11	**Total Rate 200**	(20)	115	101	73	44	30	27	28	26	41	61	92	617
2.12	**TOTAL LV REV.**	(1,716)	(1,583)	(1,601)	(1,674)	214	172	159	163	165	208	262	332	(4,900)
2.13	**TOTAL REVENUE**	7,974	7,890	6,704	4,205	3,785	2,362	1,684	1,603	1,536	2,642	4,726	7,633	52,744
2	**CUMULATIVE**	7,974	15,865	22,569	26,774	30,559	32,921	34,605	36,208	37,744	40,386	45,112	52,744	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL LOAD BALANCING REVENUE ($'000) - by Rate													
3.1	**Total Rate 1**	(114)	(111)	(97)	(68)	(38)	(26)	(18)	(17)	(15)	(27)	(52)	(86)	(669)
3.2	**Total Rate 6**	(102)	(101)	(88)	(63)	(42)	(23)	(16)	(15)	(15)	(27)	(48)	(77)	(617)
3.3	**Total Rate 9**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	**TOTAL GS REV.**	(216)	(211)	(185)	(131)	(80)	(49)	(34)	(32)	(31)	(54)	(100)	(163)	(1,286)
3.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	**Total Rate 110**	(2)	(2)	(2)	(2)	(2)	(2)	(1)	(1)	(2)	(2)	(2)	(2)	(21)
3.7	**Total Rate 115**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
3.8	**Total Rate 135**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.9	**Total Rate 145**	(4)	(4)	(4)	(3)	(2)	(1)	(1)	(1)	(1)	(2)	(3)	(3)	(30)
3.10	**Total Rate 170**	(5)	(4)	(4)	(4)	(3)	(3)	(2)	(3)	(2)	(3)	(4)	(4)	(41)
3.11	**Total Rate 200**	(3)	(3)	(3)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(3)	(21)
3.12	**TOTAL LV REV.**	(14)	(14)	(14)	(11)	(8)	(7)	(6)	(6)	(6)	(8)	(10)	(13)	(118)
3.13	**TOTAL REVENUE**	(230)	(225)	(199)	(142)	(88)	(56)	(40)	(38)	(37)	(62)	(110)	(176)	(1,404)
3	**CUMULATIVE**	(230)	(456)	(655)	(797)	(885)	(940)	(981)	(1,019)	(1,056)	(1,118)	(1,228)	(1,404)	

Total Commodity Revenue Variance From Jan 2010 Q1 Rates (EB-2009-0389) to Adjusted Jan 2010 Q1 Rates (EB-2009-0389)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Adjusted Jan 2010 Q1 Rates (EB-2009-0389)													
	TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate													
1.1	**Total Rate 1**	103,385	99,932	87,475	61,504	34,449	23,281	16,456	14,983	13,608	24,623	47,058	78,414	605,167
1.2	**Total Rate 6**	68,507	67,076	59,548	40,644	25,122	14,866	8,853	8,732	9,853	16,914	29,821	49,867	399,803
1.3	**Total Rate 9**	23	23	23	23	23	23	23	23	23	23	23	23	272
1.4	**TOTAL GS REV.**	171,915	167,031	147,046	102,171	59,593	38,169	25,332	23,737	23,484	41,559	76,902	128,303	1,005,242
1.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	**Total Rate 110**	833	804	804	755	693	639	529	632	684	726	769	820	8,687
1.7	**Total Rate 115**	55	75	90	78	39	59	30	83	86	90	87	90	861
1.8	**Total Rate 135**	0	0	0	27	95	143	161	186	191	164	163	45	1,176
1.9	**Total Rate 145**	654	595	659	483	387	266	178	184	197	314	480	638	5,034
1.10	**Total Rate 170**	1,461	1,583	1,701	1,446	1,202	1,012	1,046	1,048	978	1,141	1,429	1,738	15,784
1.11	**Total Rate 200**	4,003	4,009	3,422	2,356	1,269	756	654	623	616	1,111	1,894	3,099	23,812
1.12	**TOTAL LV REV.**	7,005	7,065	6,676	5,146	3,685	2,875	2,599	2,755	2,751	3,546	4,822	6,430	55,354
1.13	**TOTAL REVENUE**	178,920	174,096	153,722	107,317	63,278	41,044	27,931	26,492	26,235	45,105	81,723	134,733	1,060,596
1	**CUMULATIVE**	178,920	353,015	506,737	614,054	677,332	718,376	746,307	772,799	799,034	844,139	925,863	1,060,596	

		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Jan 2010 Qram Rates (EB-2009-0389)													
	TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate													
2.1	**Total Rate 1**	103,381	99,929	87,472	61,502	34,447	23,280	16,456	14,982	13,608	24,622	47,056	78,411	605,146
2.2	**Total Rate 6**	68,505	67,073	59,546	40,643	25,121	14,866	8,853	8,731	9,853	16,913	29,820	49,865	399,789
2.3	**Total Rate 9**	23	23	23	23	23	23	23	23	23	23	23	23	272
2.4	**TOTAL GS REV.**	171,909	167,025	147,041	102,168	59,591	38,168	25,331	23,736	23,483	41,558	76,899	128,299	1,005,207
2.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	**Total Rate 110**	833	804	804	755	693	639	529	632	684	726	769	820	8,687
2.7	**Total Rate 115**	55	75	90	78	39	59	30	83	86	90	87	90	861
2.8	**Total Rate 135**	0	0	0	27	95	143	161	186	191	164	163	45	1,175
2.9	**Total Rate 145**	654	595	659	483	387	266	178	184	197	314	480	637	5,034
2.10	**Total Rate 170**	1,460	1,582	1,701	1,446	1,201	1,012	1,046	1,047	978	1,141	1,429	1,738	15,783
2.11	**Total Rate 200**	4,002	4,009	3,422	2,356	1,269	756	654	623	615	1,111	1,894	3,099	23,811
2.12	**TOTAL LV REV.**	7,005	7,065	6,676	5,146	3,685	2,874	2,599	2,755	2,750	3,546	4,822	6,430	55,351
2.13	**TOTAL REVENUE**	178,913	174,089	153,716	107,313	63,276	41,042	27,930	26,491	26,234	45,104	81,721	134,729	1,060,559
2	**CUMULATIVE**	178,913	353,003	506,719	614,032	677,308	718,351	746,281	772,772	799,006	844,110	925,830	1,060,559	

		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	VARIANCE- TOTAL COMMODITY REVENUE ($'000) - by Rate													
3.1	**Total Rate 1**	4	4	3	2	1	1	1	1	0	1	2	3	21
3.2	**Total Rate 6**	2	2	2	1	1	1	0	0	0	1	1	2	14
3.3	**Total Rate 9**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	**TOTAL GS REV.**	6	6	5	4	2	1	1	1	1	1	3	4	35
3.5	**Total Rate 100**	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	**Total Rate 110**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.7	**Total Rate 115**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.8	**Total Rate 135**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.9	**Total Rate 145**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.10	**Total Rate 170**	0	0	0	0	0	0	0	0	0	0	0	0	1
3.11	**Total Rate 200**	0	0	0	0	0	0	0	0	0	0	0	0	1
3.12	**TOTAL LV REV.**	0	0	0	0	0	0	0	0	0	0	0	0	2
3.13	**TOTAL REVENUE**	6	6	5	4	2	1	1	1	1	2	3	5	37
3	**CUMULATIVE**	6	12	18	22	24	25	26	27	28	30	33	37	

Prospective Rider E For April 2009 (Part I + Part II)

TYPICAL CUSTOMER VOLUME PROFILES

Line no.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10
	GENERAL SERVICE (m^3)				**Rider E**	**Rider E Western**	**Rider E Ontario**	**Rider E Recovery**	**Rider E Recovery Western Transportation Service [2]**	**Rider E Recovery Ontario Transportation Service [3]**
	RATE 1 RESIDENTIAL	**Volumes m^3 April**	**Total**	**Annual Volume Profile m^3**	**Sales Service (cent/m^3)**	**Transportation Service (cent/m^3)**	**Transportation Service (cent/m^3)**	**Sales Service [1]**		
1.1	General & Wtr.Htg.	104	104	1,081	(2.1352)	(1.9040)	(1.3723)	($2.23)	($1.99)	($1.43)
1.2	Heating & Wtr.Htg.	173	173	2,005	(2.1352)	(1.9040)	(1.3723)	($3.68)	($3.28)	($2.37)
1.3	Htg. & Wtr.Htg.	261	261	3,064	(2.1352)	(1.9040)	(1.3723)	($5.57)	($4.96)	($3.58)
1.4	Htg., Wtr. Htg. & Other Uses	398	398	4,691	(2.1352)	(1.9040)	(1.3723)	($8.50)	($7.58)	($5.46)
1.5	Htg., Pool Htg. & Other Uses	347	347	5,048	(2.1352)	(1.9040)	(1.3723)	($7.41)	($6.61)	($4.76)
	RATE 6 COMMERCIAL									
2.1	Heating & Other Uses	2,326	2,326	22,606	(0.8918)	(0.5020)	0.0332	($20.74)	($11.67)	$0.77
2.2	Htg., Air Cond'ng & Other Uses	2,586	2,586	29,278	(0.8918)	(0.5020)	0.0332	($23.06)	($12.98)	$0.86
2.3	Medium Com. Customer	18,652	18,652	169,563	(0.8918)	(0.5020)	0.0332	($166.34)	($93.63)	$6.20
2.4	Large Com. Customer	37,304	37,304	339,125	(0.8918)	(0.5020)	0.0332	($332.66)	($187.25)	$12.40
	RATE 6 INDUSTRIAL									
3.1	General Use	4,211	4,211	43,285	(0.8918)	(0.5020)	0.0332	($37.55)	($21.14)	$1.40
3.2	Heating & Other Uses	6,892	6,892	63,903	(0.8918)	(0.5020)	0.0332	($61.46)	($34.60)	$2.29
3.3	Medium Ind. Customer	16,665	16,665	169,563	(0.8918)	(0.5020)	0.0332	($148.62)	($83.65)	$5.54
3.4	Large Ind. Customer	33,347	33,347	339,124	(0.8918)	(0.5020)	0.0332	($297.38)	($167.39)	$11.08
	CONTRACT SERVICE (m^3)									
	RATE 145									
4.1	Commercial - small size	33,420	33,420	339,188	(0.0742)	(0.0111)	0.4328	($24.80)	($3.70)	$144.63
4.2	Commercial - average size	59,059	59,059	598,568	(0.0742)	(0.0111)	0.4328	($43.83)	($6.53)	$255.59
4.3	Industrial - small size	33,221	33,221	339,188	(0.0742)	(0.0111)	0.4328	($24.65)	($3.67)	$143.77
4.4	Industrial - average size	58,559	58,559	598,567	(0.0742)	(0.0111)	0.4328	($43.46)	($6.48)	$253.42
	RATE 110									
5.1	Industrial - small size, 50% LF	51,876	51,876	598,568	0.0006	0.0349	0.4166	$0.31	$18.09	$216.10
5.2	Industrial - avg. size, 50% LF	863,932	863,932	9,976,121	0.0006	0.0349	0.4166	$5.10	$301.19	$3,598.86
5.3	Industrial - avg. size, 75% LF	823,030	823,030	9,976,120	0.0006	0.0349	0.4166	$4.86	$286.93	$3,428.48
	RATE 115									
6	Industrial - large size, 80% LF	5,684,892	5,684,892	69,832,850	0.0318	0.0618	0.3865	$1,808.58	$3,515.43	$21,970.19
	RATE 135									
7	Industrial - Seasonal Firm	2,716	2,716	598,569	0.0330	0.0330	0.0625	$0.89	$0.89	$1.70
	RATE 170									
8.1	Industrial - avg. size, 50% LF	863,932	863,932	9,976,121	0.0197	0.0544	0.4322	$169.99	$470.32	$3,734.27
8.2	Industrial - avg. size, 75% LF	823,030	823,030	9,976,120	0.0197	0.0544	0.4322	$161.94	$448.06	$3,557.48

Note:
1. Sales Service recovery (Col. 8) is calculated by multiplying Col. 3 with Col. 5
2. Western T Service recovery (Col. 9) is calculated by multiplying Col. 3 with Col. 6
3. Ontario T Service recovery (Col. 10) is calculated by multiplying Col. 3 with Col. 7

Annualized Impact of January 1, 2010 Quarterly Rate Adjustment
on the Company's F2010 Test Year Revenue Requirement - Using EB-2009-0172 PGVA Ref. Price for comparison

Line No.	Impact of cost change on utility operations	Item Numbers	NOTE	Col.1 Exhibit Reference	Col.2 Volume	Col. 3 Change in Unit Rates	NOTE	Col. 4 Quarterly Rate Adjustment Impact
					(10^3 M^3)	($/$10^3$ M^3)		($000)
1.	Forecast volumes from EB-2009-0172	4.1, 4.2, 4.3, & 4.6	**B**	B.T6.S2.p2	5 301 805.7	4.525	**A**	23,990.7
2.	Forecast Company use volume	4.7	**B**	B.T6.S2.p2	5 677.4	4.525	**A**	25.7
3.	Forecast unbilled and unaccounted for volume	4.8 & 4.9	**B**	B.T6.S2.p2	63 552.6	4.525	**A**	287.6
4.	Forecast lost and unaccounted for volume	4.11	**B**	B.T6.S2.p2	23 763.5	4.525	**A**	107.5
5.	EB-2009-0172 requested utility gas costs volume - excluding T-service				5 394 799.2			
6.	Gross upstream pass-on of change in purchase cost of gas							24,411.5
						($000)		
7.	Updated T-service transportation costs			Q1-3.T1.S1, item 13		87,955.1		
8.	T-service transportation costs within EB-2009-0172			Q1-3.T1.S1, item 14		63,896.0		24,059.1
9.	Total impact of upstream pass-on change in purchase cost of gas							48,470.6
10.	Impact on carrying cost requirement as a result of upstream pass-on impact on rate base			Q1-3.T2.S2				730.6
11.	Impact on capital taxes			Q1-3.T2.S3				26.0
12.	Increase (decrease) in revenue requirement							49,227.2

Note : A

Line		Exhibit Reference	Docket No.	
13.	PGVA reference price as examined in this proceeding	Q1-3.T1.S1, item 10	EB-2009-0398	241.685
14.	PGVA reference price embedded in the EB-2009-0172 filing	Q1-3.T1.S1, item 11	EB-2009-0172	237.160
15.	Change in price			4.525

Note : B

16. Volumes are from Exhibit B, Tab 6, Schedule 2, page 2, Filed: 2009-10-01, within EB-2009-0172.

CALCULATION OF UNIT RATE CHANGE
BY CUSTOMER CLASS
($millions)

		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13	COL. 13	COL. 14
		TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300	RATE 300 Int	FACTORS Q1-3.3.4
	ALLOCATION OF O&M COSTS															
1.1	ANNUAL COMMODITY	5.60	3.20	2.10	0.00	0.00	0.05	0.00	0.00	0.01	0.03	0.08	0.13	0.00	0.00	1.1
1.2	PIPELINE PEAK	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
1.3	PIPELINE SEASONAL	(2.66)	(1.30)	(1.18)	0.00	0.00	(0.04)	(0.01)	0.00	0.00	(0.04)	(0.06)	(0.04)	0.00	0.00	3.2
1.4	PIPELINE ANNUAL	44.89	23.58	18.53	0.01	0.00	0.70	0.12	0.00	0.15	0.37	0.63	0.80	0.00	0.00	1.2
1.5	DISTRIBUTION COMMODITY	0.19	0.08	0.08	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00	1.4
1.6	SPACE	0.10	0.05	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
1.7	DELIVERABILITY	0.34	0.18	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
1.	TOTAL	48.46	25.79	19.74	0.01	0.00	0.72	0.12	0.00	0.16	0.36	0.66	0.90	0.00	0.00	
	ALLOCATION OF RETURN AND TAXES															
2.1	ANNUAL COMMODITY	0.14	0.08	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.1
2.2	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	1.5
2.2	SEASONAL SPACE	0.62	0.30	0.27	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	3.2
2.	TOTAL	0.76	0.38	0.33	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.02	0.01	0.00	0.00	
	TOTAL															
3.1	ANNUAL COMMODITY	5.74	3.28	2.15	0.00	0.00	0.05	0.00	0.00	0.01	0.03	0.09	0.13	0.00	0.00	1.1
3.2	PIPELINE PEAK	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
3.3	PIPELINE SEASONAL	(2.66)	(1.30)	(1.18)	0.00	0.00	(0.04)	(0.01)	0.00	0.00	(0.04)	(0.06)	(0.04)	0.00	0.00	3.2
3.4	PIPELINE ANNUAL	44.89	23.58	18.53	0.01	0.00	0.70	0.12	0.00	0.15	0.37	0.63	0.80	0.00	0.00	1.2
3.5	DISTRIBUTION COMMODITY	0.19	0.08	0.08	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00	1.4
3.6	SEASONAL SPACE	0.62	0.30	0.27	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	3.2
3.7	SPACE	0.10	0.05	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
3.8	DELIVERABILITY	0.34	0.18	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
3.	TOTAL	49.22	26.17	20.06	0.01	0.00	0.73	0.12	0.00	0.16	0.37	0.68	0.91	0.00	0.00	
	UNIT RATE CHANGE ($ per 10^3m^3)															
4.1	ANNUAL COMMODITY	1.08	1.08	1.08	1.08	0.00	1.08	1.08	0.00	1.08	1.08	1.08	1.08	0.00	0.00	
4.2	PIPELINE PEAK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4.3	PIPELINE SEASONAL	(0.24)	(0.28)	(0.27)	0.00	0.00	(0.06)	(0.02)	0.00	0.00	(0.19)	(0.11)	(0.24)	0.00	0.00	
4.4	PIPELINE ANNUAL	6.63	6.63	6.63	6.63	0.00	6.63	6.63	0.00	6.63	6.63	6.63	6.63	0.00	0.00	
4.5	DISTRIBUTION COMMODITY	0.02	0.02	0.02	0.02	0.00	0.02	0.02	0.00	0.02	0.02	0.02	0.02	0.00	0.00	
4.6	SEASONAL SPACE	0.06	0.07	0.06	0.00	0.00	0.01	0.00	0.00	0.00	0.04	0.03	0.05	0.00	0.00	
4.7	SPACE	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.01	0.00	0.00	
4.8	DELIVERABILITY	0.03	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	
5.0	TOTAL SALES	7.59	7.57	7.57	7.73	0.00	7.69	7.72	0.00	7.73	7.59	7.65	7.58	0.00	0.00	
6.0	TOTAL T-SERVICE	6.51	6.48	6.49	6.65	0.00	6.61	6.64	0.00	6.65	6.51	6.57	6.50	0.00	0.00	

ITEM 3.1 = ITEM 1.1 + ITEM 2.1
ITEM 3.2 = ITEM 1.2
ITEM 3.3 = ITEM 1.3
ITEM 3.4 = ITEM 1.4
ITEM 3.5 = ITEM 1.5
ITEM 3.6 = ITEM 2.2
ITEM 3.7 = ITEM 1.6
ITEM 3.8 = ITEM 1.7
ITEM 4.1 = ITEM 3.1/ANNUAL SALES
ITEM 4.2 - ITEM 3.2/BUNDLED ANNUAL DELIVERIES
ITEM 4.3 = ITEM 3.3/BUNDLED ANNUAL DELIVERIES
ITEM 4.4 = ITEM 3.4/BUNDLED TRANSPORTATION DELIVERIES

REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT ($000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		REVENUE - EB-2009-0309 Q4 RATES [1]					(SUFFICIENCY) / DEFICIENCY					REVENUE -ADJUSTED EB-2009-0398 RATES				
ITEM NO.	RATE NO.	DISTRIB'TN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL
1.	1	697,741	143,054	30,520	601,923	1,473,238	190	23,582	(994)	3,279	26,056	697,930	166,635	29,526	605,203	1,499,294
2.	6	303,724	112,436	27,737	397,673	841,569	125	18,534	(900)	2,154	19,913	303,849	130,970	26,836	399,827	861,482
3.	9	253	68	0	271	592	0	11	0	1	13	253	79	0	272	605
4.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	110	11,879	4,227	663	8,640	25,408	21	697	(27)	47	738	11,900	4,923	636	8,687	26,146
6.	115	5,180	716	131	856	6,883	9	118	(6)	5	126	5,189	834	124	861	7,009
7.	125	7,363	0	0	0	7,363	0	0	0	0	0	7,363	0	0	0	7,363
8.	135	920	921	(490)	1,169	2,521	1	152	(0)	6	159	921	1,073	(490)	1,176	2,680
9.	145	5,029	2,234	(126)	5,007	12,144	13	368	(33)	27	375	5,042	2,602	(159)	5,034	12,519
10.	170	4,333	3,805	(5,680)	15,697	18,155	11	627	(45)	86	679	4,343	4,432	(5,725)	15,784	18,834
11.	200	3,602	4,841	624	23,682	32,748	7	798	(28)	130	907	3,609	5,638	596	23,812	33,656
12.	300	487	0	0	0	487	0	0	0	0	0	487	0	0	0	487
13.	SUB-TOTAL	1,040,510	272,301	53,379	1,054,919	2,421,108	377	44,887	(2,035)	5,737	48,966	1,040,887	317,188	51,345	1,060,655	2,470,074
14.	STORAGE	1,611	0	0	0	1,611	6	0	0	0	6	1,617	0	0	0	1,617
15.	DPAC	1,561	0	0	0	1,561	0	0	0	0	0	1,561	0	0	0	1,561
16.	TOTAL	1,043,682	272,301	53,379	1,054,919	2,424,281	383	44,887	(2,035)	5,737	48,972	1,044,065	317,188	51,345	1,060,655	2,473,253

Notes:
1. Revenue based on EB-2008-0309 rates applied to 2010 forecast volumes

FISCAL YEAR REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
		REVENUE -EB-2009-0309			PROPOSED EB-2009-0398 ADJUSTED			
Item No.	Rate No.	Revenue ($000)	Unbilled Revenue ($000)	Total ($000)	Proposed Revenue ($000)	Unbilled Revenue ($000)	Total ($000)	Total Difference ($000)
1.	1	1,473,238	2,984	1,476,221	1,499,294	3,101	1,502,394	26,173
2.	6	841,569	4,190	845,759	861,482	4,342	865,824	20,065
3.	9	592	0	592	605	0	605	13
4.	100	0	0	0	0	0	0	0
5.	110	25,408	(80)	25,329	26,146	(87)	26,059	731
6.	115	6,883	(21)	6,862	7,009	(22)	6,987	125
7.	125	7,363	0	7,363	7,363	0	7,363	0
8.	135	2,521	(0)	2,521	2,680	(0)	2,680	159
9.	145	12,144	(130)	12,014	12,519	(138)	12,382	368
10.	170	18,155	33	18,188	18,834	34	18,868	680
11.	200	32,748	0	32,748	33,656	0	33,656	907
12.	300	487	0	487	487	0	487	0
13.	SUB-TOTAL	2,421,108	6,976	2,428,084	2,470,074	7,230	2,477,305	49,220
14.	STORAGE	1,611	0	1,611	1,617	0	1,617	6
15.	DPAC	1,561	0	1,561	1,561	0	1,561	0
16.	TOTAL	2,424,281	6,976	2,431,257	2,473,253	7,230	2,480,483	49,226

DETAILED REVENUE CALCULATION — EB-2009-0309 vs EB-2009-0398 Adjusted

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				EB-2009-0309			Proposed EB-2009-0398 Adjusted	
Item No.		Rate Block m³	Bills & Volumes 10³ m³	Rate cents*	Revenues $000	Rate Change cents*	Rate cents*	Revenues $000
	RATE 1							
1.1	Customer Charge	Bills	21,272,386	$16.00	340,358	$0.00	$16.00	340,358
1.2	Delivery Charge	first 30	609,167	8.6215	52,519	0.0046	8.6261	52,547
1.3		next 55	895,724	8.0661	72,250	0.0043	8.0704	72,289
1.4		next 85	980,304	7.6309	74,806	0.0041	7.6350	74,846
1.5		over 170	2,160,885	7.3069	157,893	0.0039	7.3108	157,978
1.	Total Distribution Charge		4,646,080		697,827			698,018
2.1	Gas Supply Load Balancing		4,646,080	0.6569	30,520	(0.0214)	0.6355	29,526
2.2	Gas Supply Transportation without OTS		3,555,403	4.0236	143,054	0.6633	4.6868	166,635
3.1	Gas Supply Commodity - System		3,030,604	19.8615	601,923	0.1082	19.9697	605,203
3.2	Gas Supply Commodity - Buy/Sell		0	19.8438	0	0.1082	19.9520	0
3.	Total Gas Supply Charge		3,030,604		601,923			605,203
4.1	TOTAL DISTRIBUTION		4,646,080		697,827			698,018
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		4,646,080		173,574			196,161
4.3	TOTAL GAS SUPPLY COMMODITY		3,030,604		601,923			605,203
4.	TOTAL RATE 1		**4,646,080**		1,473,325			1,499,382
5.	Adj. Factor	0.9999						
6.	ADJUSTED REVENUE				**1,473,238**			**1,499,294**
7.	REVENUE INC./(DEC.)							**26,056**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2009-0309 vs EB-2009-0398 Adjusted

Item No.		Col. 1 Rate Block m³	Col. 2 Bills & Volumes 10³ m³	Col. 3 EB-2009-0309 Rate cents*	Col. 4 EB-2009-0309 Revenues $000	Col. 5 Rate Change cents*	Col. 6 Proposed EB-2009-0398 Adjusted Rate cents*	Col. 7 Proposed EB-2009-0398 Adjusted Revenues $000
	RATE 6							
1.1	Customer Charge	Bills	1,899,096	$55.00	104,450	$0.00	$55.00	104,450
1.2	Delivery Charge	First 500	553,892	7.3900	40,933	0.0047	7.3947	40,959
1.3		Next 1050	650,958	5.6493	36,774	0.0036	5.6528	36,798
1.4		Next 4500	1,165,170	4.4306	51,625	0.0028	4.4335	51,657
1.5		Next 7000	712,638	3.6474	25,993	0.0023	3.6497	26,009
1.6		Next 15250	614,293	3.2993	20,268	0.0021	3.3014	20,280
1.7		Over 28300	738,776	3.2122	23,731	0.0020	3.2143	23,746
1.	Total Distribution Charge		4,435,727		303,773			303,900
2.1	Gas Supply Load Balancing		4,435,727	0.6253	27,737	(0.0203)	0.6050	26,836
2.2	Gas Supply Transportation without OTS		2,794,436	4.0236	112,436	0.6633	4.6868	130,970
3.1	Gas Supply Commodity - System		1,990,425	19.9793	397,673	0.1082	20.0875	399,827
3.2	Gas Supply Commodity - Buy/Sell		0	19.9616	0	0.1082	20.0698	0
3.	Total Gas Supply Charge		1,990,425		397,673			399,827
4.1	TOTAL DISTRIBUTION		4,435,727		303,773			303,900
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		4,435,727		140,172			157,806
4.3	TOTAL GAS SUPPLY COMMODITY		1,990,425		397,673			399,827
4.	TOTAL RATE 6		**4,435,727**		841,619			861,533
5.	Adj. Factor	1.000						
6.	ADJUSTED REVENUE				**841,569**			**861,482**
7.	REVENUE INC./(DEC.)							**19,913**

NOTE * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION EB-2009-0309 vs EB-2009-0398 Adjusted

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
								Proposed	
Item				Bills &	EB-2009-0309		Rate	EB-2009-0398 Adjusted	
No.			Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
			m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 9								
1.1	Customer Charge		Bills	324	$232.64	75	$0.00	$232.64	75
1.2	Delivery Charge	first	20000	1,655	10.5211	174	0.0018	10.5229	174
1.3		over	20000	38	9.8480	4	0.0017	9.8497	4
1.	Total Distribution Charge			1,693		253			253
2.1	Gas Supply Load Balancing			1,693	0.0013	0	0.0000	0.0013	0
2.2	Gas Supply Transportation without OTS			1,693	4.0236	68	0.6633	4.6868	79
3.1	Gas Supply Commodity - System			1,375	19.6846	271	0.1082	19.7928	272
3.2	Gas Supply Commodity - Buy/Sell			0	19.6668	0	0.1082	19.7750	0
3.	Total Gas Supply Charge			1,375		271			272
4.1	TOTAL DISTRIBUTION			1,693		253			253
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(			1,693		68			79
4.3	TOTAL GAS SUPPLY COMMODITY			1,375		271			272
4	TOTAL RATE 9			**1,693**		**592**			**605**
5.	REVENUE INC./(DEC.)								**13**

								Proposed	
				Contracts &	EB-2009-0309		Rate	EB-2009-0398 Adjusted	
			Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
			m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 100								
1.1	Customer Charge		Contracts	0	$121.23	0	$0.00	$121.23	0
1.2	Demand Charge			0	$8.19	0	-	8.19	0
1.3	Delivery Charge	first	14,000	0	5.0695	0	0.0055	5.0750	0
1.4		next	28,000	0	3.7105	0	0.0055	3.7160	0
1.5		over	42,000	0	3.1515	0	0.0055	3.1570	0
1	Total Distribution Charge			0		0			0
2.1	Gas Supply Load Balancing			0	0.4252	0	(0.0173)	0.4079	0
2.2	Gas Supply Transportation without OTS			0	4.0236	0	0.6633	4.6868	0
3.1	Gas Supply Commodity - System			0	19.8176	0	0.1082	19.9258	0
3.2	Gas Supply Commodity - Buy/Sell			0	19.7990	0	0.1082	19.9072	0
3	Total Gas Supply Charge			0		0			0
4.1	TOTAL DISTRIBUTION			0		0			0
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(			0		0			0
4.3	TOTAL GAS SUPPLY COMMODITY			0		0			0
4	TOTAL RATE 100			**0**		**0**			**0**
5	REVENUE INC./(DEC.)								**0**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION — EB-2009-0309 vs EB-2009-0398 Adjusted

Item No.		Col. 1 Rate Block m³	Col. 2 Contracts & Volumes 10³ m³	Col. 3 EB-2009-0309 Rate cents*	Col. 4 EB-2009-0309 Revenues $000	Col. 5 Rate Change cents*	Col. 6 Proposed EB-2009-0398 Adjusted Rate cents*	Col. 7 Proposed EB-2009-0398 Adjusted Revenues $000
	RATE 110							
1.1	Customer Charge	Contracts	2,784	$583.61	1,625	$0.00	$583.61	1,625
1.2	Demand Charge		32,954	22.9100	7,550	0.0000	22.9100	7,550
1.3	Delivery Charge	first 1,000,000	484,993	0.5013	2,431	0.0037	0.5050	2,449
1.4		over 1,000,000	77,726	0.3513	273	0.0037	0.3550	276
1.	Total Distribution Charge		562,719		11,879			11,900
2.1	Load Balancing Demand		32,954	0.0000	0	0.0000	0.0000	0
2.2	Load Balancing Commodity		562,719	0.1178	663	(0.0048)	0.1130	636
2.3	Gas Supply Transportation without OTS		105,047	4.0236	4,227	0.6633	4.6868	4,923
2.	Total Gas Supply Load Balancing				4,890			5,559
3.1	Gas Supply Commodity - System		43,892	19.6846	8,640	0.1082	19.7928	8,687
3.2	Gas Supply Commodity - Buy/Sell		0	19.6668	0	0.1082	19.7750	0
3.	Total Gas Supply Charge		43,892		8,640			8,687
4.1	TOTAL DISTRIBUTION		562,719		11,879			11,900
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		562,719		4,890			5,559
4.3	TOTAL GAS SUPPLY COMMODITY		43,892		8,640			8,687
4.	TOTAL RATE 110		**562,719**		**25,408**			**26,146**
5.	REVENUE INC./(DEC.)							**738**

		Rate Block m³	Contracts & Volumes 10³ m³	EB-2009-0309 Rate cents*	EB-2009-0309 Revenues $000	Rate Change cents*	Proposed EB-2009-0398 Adjusted Rate cents*	Proposed EB-2009-0398 Adjusted Revenues $000
	RATE 115							
6.6	Customer Charge	Contracts	432	$619.67	268	$0.00	$619.67	268
6.2	Demand Charge		16,957	24.3600	4,131	0.0000	24.3600	4,131
6.3	Delivery Charge	first 1,000,000	181,386	0.2410	437	0.0022	0.2432	441
6.4		over 1,000,000	244,123	0.1410	344	0.0022	0.1432	349
6	Total Distribution Charge		425,510		5,180			5,189
7.1	Load Balancing Demand		16,957	0.0000	0	0.0000	0.0000	0
7.7	Load Balancing Commodity		425,510	0.0307	131	(0.0015)	0.0292	124
7.3	Gas Supply Transportation without OTS		17,804	4.0236	716	0.6633	4.6868	834
7	Total Gas Supply Load Balancing				847			959
8.1	Gas Supply Commodity - System		4,350	19.6846	856	0.1082	19.7928	861
8.2	Gas Supply Commodity - Buy/Sell		0	19.6668	0	0.1082	19.7750	0
8.	Total Gas Supply Charge		4,350		856			861
9.1	TOTAL DISTRIBUTION		425,510		5,180			5,189
9.2	TOTAL GAS SUPPLY LOAD BALANCIN(		425,510		847			959
9.3	TOTAL GAS SUPPLY COMMODITY		4,350		856			861
9.	TOTAL RATE 115		**425,510**		**6,883**			**7,009**
10.	REVENUE INC./(DEC.)							**126**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION EB-2009-0309 vs EB-2009-0398 Adjusted

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item			Contracts &	EB-2009-0309		Rate	Proposed EB-2009-0398 Adjusted	
No.		Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 125							
1.1	Customer Charge		48	$ 500.00	24	$ -	$ 500.00	24
1.2	Demand Charge		81,462	9.0093	7,339	-	9.0093	7,339
1.	Total Distribution Charge		81,462		7,363			7,363

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item			Contracts &	EB-2009-0309		Rate	Proposed EB-2009-0398 Adjusted	
No.		Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 135							
	DEC to MAR							
1.1	Customer Charge	Contracts	160	$114.54	18	$0.00	$114.54	18
1.2	Delivery Charge	first 14,000	651	6.6577	43	0.0017	6.6594	43
1.3		next 28,000	1,047	5.4577	57	0.0017	5.4594	57
1.4		over 42,000	2,847	5.0577	144	0.0017	5.0594	144
1.	Total Distribution Charge		4,545		263			263
2.1	Gas Supply Load Balancing		4,545	0.0000	0	0.0000	0.0000	0
2.2	Gas Supply Transportation without OTS		1,873	4.0236	75	0.6633	4.6868	88
2.3	Seasonal Credit				(490)			(490)
3.1	Gas Supply Commodity - System		228	19.7870	45	0.1083	19.8953	45
3.2	Gas Supply Commodity - Buy/Sell		0	19.7693	0	0.1082	19.8775	0
3.	Total Gas Supply Charge		228		45			45
4.	SUB-TOTAL WINTER				-107			-94
	APR to NOV							
5.1	Customer Charge	Contracts	320	$114.54	37	$0.00	$114.54	37
5.2	Delivery Charge	first 14,000	4,214	1.9577	82	0.0017	1.9594	83
5.3		next 28,000	8,121	1.2577	102	0.0017	1.2594	102
5.4		over 42,000	41,239	1.0577	436	0.0017	1.0594	437
5.	Total Distribution Charge		53,575		657			658
6.1	Gas Supply Load Balancing		53,575	0.0000	0	0.0000	0.0000	0
6.2	Gas Supply Transportation without OTS		21,024	4.0236	845.9	0.6633	4.6868	985
7.1	Gas Supply Commodity - System		5,681	19.7870	1,124	0.1083	19.8953	1,130
7.2	Gas Supply Commodity - Buy/Sell		0	19.7693	0	0.1082	19.8775	0
7.	Total Gas Supply Charge		5,681		1,124			1,130
8.	SUB-TOTAL SUMMER				2,627			2,774
9.1	TOTAL DISTRIBUTION		58,120		920			921
9.2	TOTAL GAS SUPPLY LOAD BALANCIN(		58,120		431			583
9.3	TOTAL GAS SUPPLY COMMODITY		5,908		1,169			1,176
9.	TOTAL RATE 135		**58,120**		**2,521**			**2,680**
10.	REVENUE INC./(DEC.)							**159**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION EB-2009-0309 vs EB-2009-0398 Adjusted

Item No.		Col. 1 Rate Block m³	Col. 2 Contracts & Volumes 10³ m³	Col. 3 EB-2009-0309 Rate cents*	Col. 4 EB-2009-0309 Revenues $000	Col. 5 Rate Change cents*	Col. 6 Proposed EB-2009-0398 Adjusted Rate cents*	Col. 7 Proposed EB-2009-0398 Adjusted Revenues $000
	RATE 145							
1.1	Customer Charge	Contracts	2,300	$122.53	282	$0.00	$122.53	282
1.2	Demand Charge		23,443	8.2300	1,929	-	8.2300	1,929
1.2	Delivery Charge	first 14,000	30,506	2.7948	853	0.0059	2.8007	854
1.3		next 28,000	51,121	1.4358	734	0.0059	1.4417	737
1.4		over 42,000	140,384	0.8768	1,231	0.0059	0.8827	1,239
1.	Total Distribution Charge		222,012		5,029			5,042
2.1	Gas Supply Load Balancing		222,012	0.2995	665	(0.0149)	0.2846	632
2.2	Gas Supply Transportation without OTS		55,519	4.0236	2,234	0.6633	4.6868	2,602
2.3	Curtailment Credit				(791)			(791)
3.1	Gas Supply Commodity - System		25,201	19.8689	5,007	0.1082	19.9771	5,034
3.2	Gas Supply Commodity - Buy/Sell		0	19.8511	0	0.1082	19.9593	0
3.	Total Gas Supply Charge		25,201		5,007			5,034
4.1	TOTAL DISTRIBUTION		222,012		5,029			5,042
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		222,012		2,108			2,443
4.3	TOTAL GAS SUPPLY COMMODITY		25,201		5,007			5,034
4.	TOTAL RATE 145		**222,012**		**12,144**			**12,519**
5.	REVENUE INC./(DEC.)							**375**

Item No.		Rate Block m³	Contracts & Volumes 10³ m³	EB-2009-0309 Rate cents*	EB-2009-0309 Revenues $000	Rate Change cents*	Proposed EB-2009-0398 Adjusted Rate cents*	Proposed EB-2009-0398 Adjusted Revenues $000
	RATE 170							
6.6	Customer Charge	Contracts	468	$277.09	130	$0.00	$277.09	130
6.2	Demand Charge		51,358	4.0900	2,101	0.0000	4.0900	2,101
6.3	Delivery Charge	first 1,000,000	332,130	0.4648	1,544	0.0020	0.4668	1,550
6.4		over 1,000,000	210,970	0.2648	559	0.0020	0.2668	563
6	Total Distribution Charge		543,100		4,332			4,343
7.1	Gas Supply Load Balancing		543,100	0.1597	867	(0.0083)	0.1514	822
7.7	Gas Supply Transportation without OTS		94,559	4.0236	3,805	0.6633	4.6868	4,432
7.3	Curtailment Credit				(6,547)			(6,547)
8.1	Gas Supply Commodity - System		79,744	19.6846	15,697	0.1082	19.7928	15,784
8.2	Gas Supply Commodity - Buy/Sell		0	19.6668	0	0.1082	19.7750	0
8.	Total Gas Supply Charge		79,744		15,697			15,784
9.1	TOTAL DISTRIBUTION		543,100		4,332			4,343
9.2	TOTAL GAS SUPPLY LOAD BALANCIN(		543,100		-1,875			-1,293
9.3	TOTAL GAS SUPPLY COMMODITY		79,744		15,697			15,784
9.	TOTAL RATE 170		**543,100**		**18,155**			**18,834**
10.	REVENUE INC./(DEC.)							**679**

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION EB-2009-0309 vs EB-2009-0398 Adjusted

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Rate Block m³	Contracts & Volumes 10³ m³	EB-2009-0309 Rate cents*	EB-2009-0309 Revenues $000	Rate Change cents*	Proposed EB-2009-0398 Adjusted Rate cents*	Proposed EB-2009-0398 Adjusted Revenues $000
	RATE 200							
1.1	Customer Charge	Contracts	12	$0.00	0	$0.00	$0.00	0
1.2	Demand Charge		13,237	14.7000	1,946	0.0000	14.7000	1,946
1.3	Delivery Charge		156,140	1.0606	1,656	0.0047	1.0654	1,663
1.	Total Distribution Charge		156,140		3,602			3,609
2.1	Gas Supply Load Balancing		156,140	0.4866	760	(0.0181)	0.4685	732
2.2	Gas Supply Transportation without OTS		120,305	4.0236	4,841	0.6633	4.6868	5,638
2.3	Curtailment Credit				(135)			(135)
3.1	Gas Supply Commodity - System		120,305	19.6846	23,682	0.1082	19.7928	23,812
3.2	Gas Supply Commodity - Buy/Sell		0	19.6668	0	0.1082	19.7750	0
3.	Total Gas Supply Charge		120,305		23,682			23,812
4.1	TOTAL DISTRIBUTION		156,140		3,602			3,609
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		156,140		5,465			6,235
4.3	TOTAL GAS SUPPLY COMMODITY		120,305		23,682			23,812
4.	TOTAL RATE 200		**156,140**		**32,748**			**33,656**
5.	REVENUE INC./(DEC.)							**907**

		Rate Block m³	Contracts & Volumes 10³ m³	EB-2009-0309 Rate cents*	EB-2009-0309 Revenues $000	Rate Change cents*	Proposed EB-2009-0398 Adjusted Rate cents*	Proposed EB-2009-0398 Adjusted Revenues $000
	RATE 300							
	Firm							
	Customer Charge		120	$500.00	60	0.0000	$500.00	60
	Demand Charge		1,137	24.7336	281	0.0000	24.7336	281
	Interruptible							
	Minimum Delivery Charge		41,030	0.3554	146	0.0000	0.3554	146
	Maximum Delivery Charge		0	0.9758	0	0.0000	0.9758	0
8.	TOTAL RATE 300 CDS		**0**		**487**			**487**
9.	REVENUE INC./(DEC.)							**0**

NOTE: * Cents unless otherwise noted.

APPENDIX “D”

2010 Deferral Accounts

ACCOUNTING TREATMENT FOR A
PURCHASED GAS VARIANCE ACCOUNT
("2010 PGVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 PGVA is to record the effect of price variances between actual 2010 gas purchase prices and the forecast prices that underpin the revenue rates to be charged in 2010. Without this deferral account, the ratepayers and the Company are exposed to the risk of purchased gas price variances, which could unduly penalize or benefit one party at the benefit or expense of the other. Lower than forecast gas purchase prices would result in an over recovery from the customers and higher prices would result in an under recovery to the Company. This deferral account ensures that such effects are eliminated.

Methodology

The actual unit cost is determined by dividing the total commodity and transportation costs (less the demand charges related to unutilized TransCanada firm service transportation capacity, if any) plus any other costs associated with emerging gas pricing mechanisms incurred in the month by the actual volumes purchased in the month. The rate differential between the PGVA reference price and the actual unit cost of the purchases, multiplied by the actual volumes purchased, is recorded in the PGVA monthly.

The fixed cost component of the TransCanada firm service transportation costs (i.e., Transportation Demand Charge) is included in the determination of the reference price. However, any demand charges relating to unutilized transportation capacity, either forecast or actual, are excluded. This treatment of forecast and actual Transportation Demand Charges for unutilized transportation capacity is consistent with the Board's concerns that these amounts be excluded from the PGVA.

Since all transportation costs on volumes purchased by the Company related to forecast utilized capacity are included in the determination of the PGVA reference price, any changes in the TransCanada tolls will be recorded in the PGVA. Any toll changes related to the cost of forecast unutilized capacity will not be recorded in the PGVA and therefore, requires separate adjustment. The inclusion of changes in TransCanada tolls in the PGVA is consistent with past practice.

Since the transportation tolls for the Alliance and Vector pipelines that were used in the determination of the PGVA reference price were based upon an estimate, any variation between the actual transportation costs (including associated fuel costs) and the estimated transportation costs will be recorded in the PGVA.

Since transportation costs related to the transport of Western Canada Bundled T-service volumes are not included in the derivation of the PGVA reference price, changes in TransCanada tolls will be recorded in the PGVA as a separate adjustment.

For the period January 1, 2010 to December 31, 2010 expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the 2010 PGVA. The 2010 PGVA will also record amounts related to a Limited Balancing Agreement with Union Gas.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the TSDA. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the 2010 PGVA and 2010 TSDA for purposes of deferral account dispositions.

In addition, the 2010 PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge ("UDC") that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

The 2010 PGVA will also record an inventory valuation adjustment every time a recalculated “Utility Price” or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the Board approved quarterly PGVA reference price.

The 2010 PGVA will also record any refund/collection associated with Board approved Gas Cost Adjustment Riders.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (the Ontario T-Service credit). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt, will be included in the PGVA.

Simple interest is to be calculated on the opening monthly balance of the 2010 PGVA using the Board Approved EB-2006-0117 interest rate methodology. The balance of the 2010 PGVA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the monthly gas purchase variance:

Debit:	2010 PGVA	(Account 179.700)
Credit:	Gas in Storage	(Account 152.000)
	or	
Debit:	Gas in Storage	(Account 152.000)
Credit:	2010 PGVA	(Account 179.700)

To record the total rate variance on the current month's gas purchases.

2. TransCanada Toll changes related to forecast un-utilized transportation capacity:

Debit:	2010 PGVA	(Account 179.700)
Credit:	Accounts Payable	(Account 259.000)
	or	
Debit:	Sundry Accounts Receivable	(Account 141.030)
Credit:	2010 PGVA	(Account 179.700)

To record the amounts related to TransCanada toll changes on forecast unutilized transportation capacity.

3. TransCanada Toll changes related to Western Canada Bundled T-Service transportation capacity:

Debit:	2010 PGVA	(Account 179. 700)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2010 PGVA	(Account 179. 700)

To record the amounts related to TransCanada toll changes on Western Canada Bundled T-Service transportation capacity.

4. Transactional services activities:

Debit/Credit:	2010 TSDA	(Account 179. 800)
Debit/Credit:	Various accounts	(Account ___. ___)
Credit/Debit:	2010 PGVA	(Account 179. 700)

To record adjustments for direct and avoided costs related to Transactional Services activities between the 2010 PGVA and 2010 TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Electronic bulletin boards:

Debit:	2010 PGVA	(Account 179. 700)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

6. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	2010 PGVA	(Account 179. 700)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

7. Voluntary UDC:

Debit:	2010 PGVA	(Account 179. 700)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

8. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	2010 PGVA	(Account 179. 700)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the 2010 PGVA reference price.

9. Refund or collection of the Gas Cost Adjustment Rider:

Debit/Credit:	2010 PGVA	(Account 179. 700)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the amounts refunded or collected from customers through the Gas Cost Adjustment Rider.

10. Purchase of banked gas account balance:

Debit:	Gas In Storage	(Account 152. 000)
Credit:	2010 PGVA	(Account 179. 700)

To record the purchase of the Banked Gas Account Balance less the Ontario T-Service credit.

11. Unforecast UDC:

Debit:	2010 PGVA	(Account 179. 700)
Credit:	Accounts Payable	(Account 259. 000)

To record unforecast UDC costs resulting from the purchase of Banked Gas Account Balances from T-Service customers.

12. Sales in excess of 100% of the applicable gas supply charge:

Debit:	Other Income	(Account 319. 010)
Credit:	2010 PGVA	(Account 179. 700)

To record the amount of sales in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt amount.

13. Interest accrual:

Debit:	2010 PGVA - Interest Receivable	(Account 179. 710)
Credit:	Interest Expense	(Account 323.000)
	or	
Debit:	Interest Expense	(Account 323.000)
Credit:	2010 PGVA - Interest Payable	(Account 179. 710)

To record simple interest on the opening monthly balance of the 2010 PGVA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
TRANSACTIONAL SERVICES DEFERRAL ACCOUNT
("2010 TSDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 TSDA is to record the ratepayer share of the net revenue, from transportation and storage related transactional services, in excess of the $8.0 million ratepayer guarantee and the operation and maintenance costs associated with storage related transactional services.

As determined in the NGEIR Decision with Reasons (EB-2005-0551), there is a distinction, and differing sharing mechanisms, associated with transportation related and storage related transactional services. Net transportation related transactional services revenue will employ a 75:25 sharing mechanism between the Company's ratepayers and shareholders, but net storage related transactional services revenue will employ a 90:10 sharing mechanism between ratepayers and shareholders.

Net revenue is defined as gross revenues for providing these services less any direct incremental costs incurred, plus, any avoided costs. Direct incremental costs represent those direct costs incurred as a result of a transactional service activity and avoided costs are those costs that have been avoided as a result of a transactional service activity. Typical direct incremental costs and avoided costs would include transportation costs, fuel costs, charges for name changes, re-direct charges, etc.

In EB-2005-0001, the Board determined that the operating and maintenance expenses (O&M) such as salaries, benefits, promotion, legal fees, etc. are properly recovered from ratepayers through rates outside of the TS sharing mechanism. This methodology remains in effect for O&M related to transportation related transactional services, but no longer applies to O&M related to storage related transactional services. The NGEIR Decision with Reasons (EB-2005-0551) determined that incremental O&M related to providing storage related transactional services will now be applied against the corresponding net revenues.

Simple interest is to be calculated on the opening monthly balance of the 2010 TSDA using the Board Approved EB-2006-0117 interest rate methodology. The balance of the 2010 TSDA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record Transactional Services revenues and costs:

Debit/Credit:	Other Income	(Account 319. 010)
Credit/Debit:	2010 TSDA	(Account 179. 800)

To record the ratepayer portion of net revenues generated from transactional services activities in excess of the guaranteed amount, inclusive of O&M costs related to TS storage activities.

2. Allocation of costs and benefits to Transactional Services activities:

Debit/Credit:	2010 TSDA	(Account 179. 800)
Debit/Credit:	Various accounts	(Account ___. ___)
Credit/Debit:	2010 PGVA	(Account 179. 700)

To record adjustments for direct and avoided costs related to transactional services activities between the 2010 PGVA and 2010 TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

3. Interest accrual:

Debit:	Interest Expense	(Account 323. 000)
Credit:	2010 TSDA - Interest Payable	(Account 179. 810)

To record simple interest on the opening monthly balance of the 2010 TSDA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
UNACCOUNTED FOR GAS VARIANCE ACCOUNT
("2010 UAFVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 UAFVA is to record the cost of gas that is associated with volumetric variances between the actual volume of unaccounted for gas ("UAF") and the 2010 Board approved UAF volumetric forecast.

The gas costs associated with the UAF variance account will be calculated at the end of calendar 2010 based on the estimated volumetric variance between the 2010 Board approved level and the estimate of the 2010 actual UAF. An adjustment will be made to the UAFVA in the subsequent year to record any differences between the estimated UAF and actual UAF.

The UAF annual variance will be allocated on a monthly basis in proportion to actual sales and costed at the monthly PGVA reference price.

Carrying costs for the UAFVA will be calculated on the allocated monthly balances using the Board Approved EB-2006-0117 interest rate methodology. The balance of the UAFVA, together with the carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the estimated volumetric variance between the December 31, 2010 actual UAF and the Board Approved level:

Debit/Credit:	2010 UAFVA	(Account 179. 850)
Credit/Debit:	Gas Costs	(Account 623. 010)

To record the costs associated with the volumetric variance related to unaccounted for gas.

2. Interest accrual:

Debit/Credit:	Interest on 2010 UAFVA	(Account 179. 860)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 UAFVA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
STORAGE AND TRANSPORTATION DEFERRAL ACCOUNT
("2010 S&TDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 S&TDA is to record the difference between the forecast of Storage and Transportation rates (both cost of service and market based pricing) included in the Company's approved rates and the final Storage and Transportation rates (both cost of service and market based pricing) incurred by the company. It will also be used to record variances between the forecast Storage and Transportation rebate programs and the final rebates received by the company. The accounting treatment for the S&TDA is in line with that established for the 2008 S&TDA, which recognized that storage and transportation services may be provided to the Company by suppliers other than Union Gas and at market based rates.

The 2010 S&TDA will also record the variance between the forecast Storage and Transportation demand levels and the actual Storage and Transportation demand levels. In addition, this account will be used to record amounts related to deferral account dispositions received or invoiced from Storage and Transportation suppliers.

The 2010 S&TDA will also record the variance between the forecasted commodity cost for fuel and the updated QRAM Reference Price.

Simple interest is to be calculated on the opening monthly balance of the 2010 S&TDA using the Board Approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. Storage and Transportation rate variance:

[(Final Storage and Transportation rates) – (Storage and Transportation rates underpinning the Company's 2010 rates)] **X** Actual storage and/or transportation volumes

Debit/Credit:	2010 S&TDA	(Account 179. 880)
Credit/Debit:	Gas in Storage	(Account 152. 000)
	or	
Credit/Debit:	Gas Costs	(Account 623. 010)

To record the difference between the Storage and Transportation rates included in the Company's 2010 rates and the final Storage and Transportation rates.

2. To record variances in the Storage and Transportation rebate programs:

Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2010 S&TDA	(Account 179. 880)
	or	
Debit:	2010 S&TDA	(Account 179. 880)
Credit:	Accounts Payable	(Account 259. 000)

To record the difference between the Storage and Transportation rebate programs included in the Company's 2010 rates and the final rebates received by the Company.

3. To record Storage and Transportation deferral account disposition:

Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2010 S&TDA	(Account 179. 880)
	or	
Debit:	2010 S&TDA	(Account 179. 880)
Credit:	Accounts Payable	(Account 259. 000)

To record amounts related to deferral account dispositions received or invoiced from Storage and Transportation.

4. Inventory valuation adjustment:

Debit/Credit:	2010 S&TDA	(Account 179. 880)
Credit/Debit:	Gas In Storage	(Account 152. 000)

To record adjustments to storage and transmission fuel costs associated with quarterly price changes.

5. Interest accrual:

Debit/Credit:	Interest on 2010 S&TDA	(Account 179. 890)
Credit/Debit:	Interest Income/Expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 S&TDA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
CHANGE IN PURCHASED GAS VARIANCE DISPOSITION METHODOLOGY
DEFERRAL ACCOUNT
("2010 CPGVDMDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 CPGVDMDA is to record the one-time implementation costs in relation to changing the methodology by which the Company disposes of the PGVA. The change in methodology is a result of the Board's Decision and Order in the Commodity, Load Balancing and Cost Allocation proceeding (EB-2008-0106).

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record one-time implementation costs:

Debit:	2010 CPGVDMDA	(Account 179. 720)
Credit:	Accounts payable	(Account 251. 010)

To record the one-time implementation costs in relation to changing the methodology by which the Company disposes of the PGVA.

2. Interest accrual:

Debit:	Interest on 2010 CPGVDMDA	(Account 179. 730)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 CPGVDMDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
CARBON DIOXIDE OFFSET CREDITS DEFERRAL ACCOUNT
("2010 CDOCDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 CDOCDA is to record amounts which represent proceeds resulting from the sale of or other dealings in earned carbon dioxide offset credits. This deferral account was originally approved by the Board in its Natural Gas Generic DSM proceeding, docket EB-2006-0021.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the proceeds resulting from the sale of earned carbon dioxide offset credits:

Debit:	Various accounts	(Account ___. ___)
Credit:	2010 CDOCDA	(Account 179. 500)

Proceeds arising from carbon dioxide offset credits earned.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2010 CDOCDA	(Account 179. 510)

To record simple interest on the opening monthly balance of the 2010 CDOCDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
CLASS ACTION SUIT DEFERRAL ACCOUNT
("2010 CASDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The Board, in it's EB-2007-0731 Decision, approved the use of an ongoing or continuance of a CASDA account as an extension of the Board Approved 2007 CASDA in order to record amounts as allowed within the account and bring forward any un-cleared account balance for future disposition. In that decision, the Board approved the recovery of amounts in the CASDA along with interest, over the five year period of 2008 through 2012. The 2007 CASDA, which included amounts brought forward from 2006, recorded the Company's legal costs, plaintiff costs, costs of actuarial advice, costs of historical records analysis incurred in defending the 5% late payment penalty lawsuit against the Company, and the eventual settlement amount.

Simple interest is to be calculated on the opening monthly balance of the 2010 CASDA using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the costs associated with defending the Company's late payment penalty:

Debit:	2010 CASDA	(Account 179. 400)
Credit:	Accounts payable	(Account 251. 010)
Credit:	2009 CASDA	(Account 179. 069)

To record the third party incremental costs incurred to defend the late payment penalty class action lawsuit and to roll forward un-cleared amounts from the board approved 2009 CASDA.

2. Interest accrual:

Debit:	Interest on 2010 CASDA	(Account 179. 410)
Credit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2009 CASDA	(Account 179. 079)

To record simple interest on the opening monthly balance of the 2010 CASDA using the Board approved EB-2006-0117 interest rate methodology and to roll forward un-cleared amounts from the board approved 2009 interest on CASDA account.

ACCOUNTING TREATMENT FOR A
DEFERRED REBATE ACCOUNT
("2010 DRA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 DRA is to record any amounts payable to, or receivable from, customers of Enbridge Gas Distribution as a result of the clearing of deferral and variance accounts authorized by the Board which remain outstanding due to the Company's inability to locate such customers. The account will also include amounts arising from differences between actual and forecast volumes used for the purpose of clearing deferral account balances.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. Disposition of non-gas supply deferral accounts:

Debit:	2008 DSMVA	(Account 179. 028)
Debit:	2009 ESMDA	(Account 179. 589)
Debit:	2009 EFTPBSDA	(Account 179. 080)
Debit:	2009 TRRCVA	(Account 179. 409)
Credit:	2009 AUTUVA	(Account 179. 569)
Credit:	2008 LRAM	(Account 179. 108)
Credit:	2010 CASDA	(Account 179. 400)
Credit:	2009 GDARCDA	(Account 179. 209)
Credit:	2009 DRA	(Account 179. 009)
Credit:	2009 MPFDA	(Account 179. 549)
Credit:	2009 OBAVA	(Account 179. 449)
Credit:	2009 OBSDA	(Account 179. 429)
Credit:	2009 OHCVA	(Account 179. 189)
Credit:	2008 SSMVA	(Account 179. 128)
Credit:	2009 IFRSTCDA	(Account 179. 380)
Credit:	Interest on DA's & VA's – various	(Account 179. ___)
Debit:	2010 DRA	(Account 179. 000)

2. Disposition of gas supply deferral accounts:

Debit:	2009 TSDA	(Account 179. 729)
Debit:	2009 S&TDA	(Account 179. 749)
Debit:	2009 PGVA	(Account 179. 709)
Credit:	2009 UAFVA	(Account 179. 769)
Debit:	Interest on DA's & VA's –various	(Account 179. ___)
Credit:	2010 DRA	(Account 179. 000)

3. Refund or collection:

Debit:	2010 DRA	(Account 179. 000)
Credit:	Accounts Receivable	(Account 140. 010)
	or	
Debit:	Accounts Receivable	(Account 140. 010)
Credit:	2010 DRA	(Account 179. 000)

To record the actual amounts refunded to / recovered from customers.

4. Interest accrual:

Debit/Credit:	Interest expense	(Account 323. 000)
Debit/Credit:	Interest on the 2010 DRA	(Account 179. 010)

To record simple interest on the opening monthly balance of the 2010 DRA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
ELECTRIC PROGRAM EARNINGS SHARING DEFERRAL ACCOUNT
("2010 EPESDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 EPESDA is to track and account for the ratepayer share of net revenues generated by providing DSM services under contract to electric LDCs. The ratepayer share is 50% of net revenues, using fully allocated costs, as was determined in the generic DSM proceeding EB-2006-0021.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the ratepayer share of net revenues from electric DSM:

Debit:	Other income	(Account 319. 010)
Credit:	Operating & Maintenance	(Various accounts)
Credit:	2010 EPESDA	(Account 179. 600)

To record the ratepayer share of net revenues generated by providing DSM services to electric LDCs.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2010 EPESDA	(Account 179. 610)

To record simple interest on the opening monthly balance of the 2010 EPESDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
GAS DISTRIBUTION ACCESS RULE COSTS DEFERRAL ACCOUNT
(“2010 GDARCDA”)

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 GDARCDA is to record all incremental unbudgeted capital and operating costs associated with the development, implementation, and operation of the Gas Distribution Access Rule. Such costs would include, but not be limited to, market restructuring oriented customer education and communication programs, legal or expert advice required, operating costs in relation to the establishment of contractual agreements and developing revised business processes and related computer hardware and software required to meet the requirements of the GDAR.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs related to Gas Distribution Access Rule requirements:

Debit:	2010 GDARCDA	(Account 179. 200)
Credit:	Accounts payable	(Account 251. 010)

To record the unbudgeted costs associated with GDAR development, implementation, and operation.

2. Interest accrual:

Debit:	Interest on 2010 GDARCDA	(Account 179. 210)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 GDARCDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
MANUFACTURED GAS PLANT DEFERRAL ACCOUNT
("2010 MGPDA")

For the 2010 Fiscal Year
<u>(January 1, 2010 to December 31, 2010)</u>

The purpose of the 2010 MGPDA is to capture all costs incurred in managing and resolving issues related to the Company's manufactured gas plant ("MGP") legacy operations. Amounts recorded in the 2009 MGPDA will also be transferred to the 2010 MGPDA. Costs charged to the account could include, but are not limited to:

- Responding to all enquiries, demands and court actions relating to former MGP sites;
- All oral and written communications with existing and former third party liability and property insurers of the Company;
- Conducting all necessary historical research and reviews to facilitate the Company's responses to all enquiries, demands, court actions and communications with claimants, third parties and insurers;
- Engaging appropriate experts (for example, environmental, insurance archivists, engineers, etc.) for the purposes of evaluating any alleged contamination that may have resulted from former MGP operations and providing advice regarding the appropriate steps to remediate/contain/monitor such contamination, if any;
- Engaging legal counsel to respond to all demands and court actions by claimants, and to take appropriate steps in relation to the Company's existing and former third party liability and property insurers; and
- Undertaking appropriate research into the regulatory treatment of costs resulting from former MGP operations in the United States.

The MGPDA would also be used to record any amounts which are payable to any claimant following settlement or trial, including any damages, interest, costs and disbursements and any recoveries from insurers or third parties.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs:

Debit:	2010 MGPDA	(Account 179. 300)
Credit:	Accounts Payable	(Account 251. 010)
Credit:	2009 MGPDA	(Account 179. 309)

To record the unbudgeted costs incurred in managing and resolving manufactured gas plants legal proceedings and litigation and to roll forward any un-cleared 2009 MGPDA amounts.

2. Interest accrual:

Debit:	Interest on 2010 MGPDA	(Account 179. 310)
Credit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2009 MGPDA	(Account 179. 319)

To record simple interest on the opening monthly balance of the 2010 MGPDA using the Board approved EB-2006-0117 interest rate methodology and to roll forward any un-cleared interest amounts on the 2009 MGPDA.

ACCOUNTING TREATMENT FOR A
MUNICIPAL PERMIT FEES DEFERRAL ACCOUNT
("2010 MPFDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 MPFDA is to capture the revenue requirement impact from Municipal permit fees charged for certain activities, such as road cuts, related to the Company's construction and maintenance operations. These are unbudgeted new charges being incurred by the Company, imposed by Municipal governments in Ontario, resulting from changes to Ontario regulations made under the Municipal Act, 2001.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record Municipal permit fee costs:

Debit:	2010 MPFDA	(Account 179. 540)
Credit:	Accounts Payable	(Account 251. 010)

To record the permit fee costs incurred in construction and maintenance operations.

2. Interest accrual:

Debit:	Interest on 2010 MPFDA	(Account 179. 550)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 MPFDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
ONTARIO HEARING COSTS VARIANCE ACCOUNT
("2010 OHCVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 OHCVA is to record the variance between the actual costs incurred by the Company in relation to 2010 regulatory proceedings, stakeholder consultatives, Board costs, and related expenses versus the $5,842,500 which is embedded within rates.

Simple interest is to be calculated on the opening monthly balance of the 2010 OHCVA using the Board approved EB-2006-0117 interest rate methodology. The balance of the OHCVA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the variance in Ontario proceeding related costs:

Debit:	2010 OHCVA	(Account 179. 220)
Credit:	Accounts payable	(Account 251. 010)
	or	
Debit:	Operating revenue	(Account 300. 000)
Credit:	2010 OHCVA	(Account 179. 220)

To record variances between actual Ontario proceeding related costs and the amount embedded in rates.

2. Interest accrual:

Debit/Credit:	Interest on 2010 OHCVA	(Account 179. 230)
Debit/Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 OHCVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
UNBUNDLED RATE IMPLEMENTATION COST DEFERRAL ACCOUNT
("2010 URICDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 URICDA is to record any costs, if required, of continuing with a manual solution or the costs required of an automated solution for offering Unbundled Rates 125, 300, 315 and 316. Costs to be recorded in the account include administrative, staffing, training, communication, customer education, and all other reasonably incurred costs associated with offering these rates and the additional nomination windows required for such rates.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs related to the Unbundled Rate Implementation solution:

Debit:	2010 URICDA	(Account 179. 630)
Credit:	Accounts Payable	(Account 251. 010)

To record the costs associated with implementing Rates 125, 300, 315 and 316 through a continuing manual solution or an automated solution.

2. Interest accrual:

Debit:	Interest on 2010 URICDA	(Account 179. 640)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 URICDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
UNBUNDLED RATES CUSTOMER MIGRATION VARIANCE ACCOUNT
("2010 URCMVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 URCMVA is to record the revenue consequences of actual customer migration versus forecast migration for the new Unbundled Rates, 125 and 300. The pivot point or threshold for the variance account will be the revenue related to forecast migration to new rates such that if actual migration revenue is lower or higher than forecast, there would be an associated entry to the variance account to refund or collect from customers in all applicable rate classes.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the impact of customer migration to unbundled rates versus forecast:

Debit/Credit:	2010 URCMVA	(Account 179. 670)
Credit/Debit:	Operating revenue	(Account 300. 000)

To record the revenue variance associated with actual versus forecast migration of customers to unbundled rates.

2. Interest accrual:

Debit/Credit:	Interest on 2010 URCMVA	(Account 179. 680)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 URCMVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
AVERAGE USE TRUE-UP VARIANCE ACCOUNT
("2010 AUTUVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 AUTUVA is to record ("true-up") the revenue impact, exclusive of gas costs, of the difference between the forecast of average use per customer, for general service rate classes (Rate 1 and Rate 6), embedded in the volume forecast that underpins Rates 1 and 6 and the actual weather normalized average use experienced during the year. The calculation of the volume variance between forecast average use and actual normalized average use will exclude the volumetric impact of Demand Side Management programs in that year. The revenue impact will be calculated using a unit rate determined in the same manner as for the derivation of the Lost Revenue Adjustment Mechanism (LRAM), extended by the average use volume variance per customer and the number of customers.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the revenue impact of forecast versus normalized average use:

Debit/Credit:	2010 AUTUVA	(Account 179. 650)
Credit/Debit:	Operating revenue	(Account 300. 000)

To record the revenue impact associated with the variance in forecast average use per customer versus actual normalized average use per customer.

2. Interest accrual:

Debit/Credit:	Interest on 2010 AUTUVA	(Account 179. 660)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 AUTUVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
TAX RATE AND RULE CHANGE VARIANCE ACCOUNT
("2010 TRRCVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 TRRCVA is to record the ratepayer portion of any variance relating to changes in actual tax rates and rules which differ from those proposed and embedded in rates. In the event that actual future tax rates and rules are not as currently expected, the Company will calculate the appropriate amounts which should be shared equally between ratepayers and the Company, based upon 2007 Board Approved base level benchmarks embedded in rates, and record the appropriate variance in the variance account to be returned to or collected from ratepayers. This true-up will occur annually, along with any associated required change to ongoing future rates.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the impact of actual tax rate and rule changes versus forecast:

Debit/Credit:	Operating revenue	(Account 300. 000)
Credit/Debit:	2010 TRRCVA	(Account 179. 440)

To record the ratepayer portion of any variance in taxes as a result of actual tax rates and rules differing from those proposed and embedded in rates.

2. Interest accrual:

Debit/Credit:	Interest expense	(Account 323. 000)
Credit/Debit:	Interest on 2010 TRRCVA	(Account 179. 450)

To record simple interest on the opening monthly balance of the 2010 TRRCVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
EARNINGS SHARING MECHANISM DEFERRAL ACCOUNT
("2010 ESMDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 ESMDA is to record the ratepayer share of utility earnings that result from the application of the earnings sharing mechanism. If the 2010 actual utility return on equity, calculated on a weather normalized basis, is more than 100 basis points over the amount calculated by applying the Board's ROE Formula, the resultant amount will be shared equally (i.e., 50/50) between the Company's ratepayers and shareholders. The calculation of a utility return for earnings sharing determination purposes, will include all revenues that would otherwise be included in earnings and only those expenses (whether operating or capital) that would otherwise be allowable deductions from earnings as within a cost of service application. In addition, the following are examples of shareholder incentives and other amounts which are outside of the ambit of the earnings sharing mechanism: amounts related to the Shared Savings Mechanism ("SSM") and Lost Revenue Adjustment Mechanism ("LRAM"), amounts related to storage and transportation deferral accounts, and the Company's 50% share of tax savings calculated in association with expected tax rate and rule changes.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the ratepayers' share of earnings as a result of the earning sharing mechanism:

Debit:	Operating revenue	(Account 300. 000)
Credit:	2010 ESMDA	(Account 179. 580)

To record the ratepayers' share of utility earnings when the actual weather normalized ROE is greater than 100 basis points over the Board's formula ROE.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2010 ESMDA	(Account 179. 590)

To record simple interest on the opening monthly balance of the 2010 ESMDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
INTERNATIONAL FINANCIAL REPORTING STANDARDS TRANSITION COSTS
DEFERRAL ACCOUNT
("2010 IFRSTCDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 IFRSTCDA is to record the difference between the actual incremental one-time administrative costs incurred to convert accounting policies and processes from their current compliance with Canadian Generally Accepted Accounting Principles (CGAAP) to their future compliance with International Financial Reporting Standards (IFRS) and the costs included in rates as approved by the Board.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record incremental one-time administrative costs:

Debit:	2010 IFRSTCDA	(Account 179. 460)
Credit:	Other admin and general expense	(Account 728. ___)
Credit:	Depreciation	(Account 303. ___)

To record incremental one time administrative costs in relation to converting accounting policies and processes from compliance with CGAAP to IFRS.

2. Interest accrual:

Debit:	Interest on 2010 IFRSTCDA	(Account 179. 470)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 IFRSTCDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
OPEN BILL SERVICE DEFERRAL ACCOUNT
("2010 OBSDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 OBSDA is to bring forward, track and clear a portion of balances from the previously un-cleared 2009 OBSDA. The account include amounts approved to be brought forward from the 2008 OBSDA and amounts incurred / recorded in 2009 for TMG consulting costs, OBA stakeholder costs and start up legal costs. An equal amount of the above total costs is to be shared equally by ratepayers and EGD over the years 2010 through 2012. As a result of the required timing of clearance of these accounts, the amount to be cleared to ratepayers for 2010 will be cleared through a 2009 account with the 2011 and 2012 amounts to be cleared through 2010 and 2011 accounts.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To track and record the amount of the OBSDA costs for clearance in 2010 through 2012:

Debit:	2010 OBSDA	(Account 179. 420)
Credit:	Other admin and general expense	(Account 728. ___)
Credit:	Depreciation	(Account 303. ___)

To track and record costs relating to Open Bill Services program.

2. Interest accrual:

Debit:	Interest on 2010 OBSDA	(Account 179. 430)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 OBSDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
OPEN BILL ACCESS VARIANCE ACCOUNT
("2010 OBAVA")

For the 2010 Fiscal Year
January 1, 2010 to December 31, 2010)

The purpose of the 2010 OBAVA is to bring forward, track and clear a portion of balances from the previously un-cleared 2009 OBAVA. An equal amount of the above total cost is to be shared equally by ratepayers and EGD over the years 2010 through 2012. As a result of the required timing of clearance of these accounts, the amount to be cleared to ratepayers for 2010 will be cleared through a 2009 account with the 2011 and 2012 amounts to be cleared through 2010 and 2011 accounts.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record incremental one-time administrative costs:

Debit:	2010 OBAVA	(Account 179. 520)
Credit:	Other admin and general expense	(Account 728. ___)
Credit:	Depreciation	(Account 303. ___)

To track and record costs relating to Open Bill Access program.

2. Interest accrual:

Debit:	Interest on 2010 OBAVA	(Account 179. 530)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 OBAVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
OPEN BILL REVENUE VARIANCE ACCOUNT
("2010 OBRVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 OBRVA is to track and record the net revenue for Open Bill Services. The account allows for net revenue annual revenue amounts in excess of $7.389 million to be shared 50/50 with ratepayers, and allows for a credit to Enbridge in the event that net annual revenues are less than $4.889 million, equal to the shortfall between actual net revenues and $4.889 million. The net revenue amounts will be determined in accordance with the EB-2009-0043 Board Approved Open Bill Access Settlement Proposal dated October 15, 2009.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record incremental one-time administrative costs:

Debit:	2010 OBRVA	(Account 179. 480)
Credit:	Other admin and general expense	(Account 728. ___)
Credit:	Depreciation	(Account 303. ___)

To record net revenue associated with Open Bill Service programs.

2. Interest accrual:

Debit:	Interest on 2010 OBRVA	(Account 179. 490)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 OBRVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
EX-FRANCHISE THIRD PARTY BILLING SERVCIES DEFERRAL ACCOUNT
(“2010 EFTPBSDA”)

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 EFTPBSDA is to record and track revenues generated from third party billing services provided to ex-franchise parties net of incremental costs associated with the services. The net revenue is to be shared on a 50/50 basis with ratepayers. The net revenue amounts will be determined in accordance with the EB-2009-0043 Board Approved Open Bill Access Settlement Proposal dated October 15, 2009.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record incremental one-time administrative costs:

Debit:	2010 EFTPBSDA	(Account 179. 080)
Credit:	Other admin and general expense	(Account 728. ___)
Credit:	Depreciation	(Account 303. ___)

To record net revenue associated with Ex-Franchise third party Billing Services.

2. Interest accrual:

Debit:	Interest on 2010 EFTPBSDA	(Account 179. 090)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 EFTPBSDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
MEAN DAILY VOLUME MECHANISM DEFERRAL ACCOUNT
("2010 MDVMDA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 MDVMDA is to record the incremental costs of establishing and implementing the changes required to meet the Company's newly proposed Mean Daily Volume mechanism. The Company was ordered to bring forward a proposed mechanism for future adoption in the Board's Decision and Order in the Commodity, Load Balancing and Cost Allocation proceeding (EB-2008-0106).

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record incremental costs:

Debit:	2010 MDVMDA	(Account 179. 560)
Credit:	Accounts payable	(Account 251. 010)

To record the incremental costs of establishing and implementing the Company's proposed Mean Daily volume mechanism.

2. Interest accrual:

Debit:	Interest on 2010 MDVMDA	(Account 179. 570)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 MDVMDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
DEMAND SIDE MANAGEMENT VARIANCE ACCOUNT
("2010 DSMVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 DSMVA is to record the difference between the actual 2010 DSM spending and the $26.7 million incorporated within 2010 rates. Any amount of under spending will be incorporated into the DSMVA, but overspending will be capped at 15% of the DSM budget dependent upon the Company achieving more than the 2010 DSM targeted TRC Net Benefits, on a pre-audited basis, as determined in the EB-2006-0021 proceeding. Furthermore, overspending charged to the 2010 DSMVA is limited to incremental program expenses only.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record variances in variable costs only:

Debit:	2010 DSMVA	(Account 179. 060)
Credit:	Operating & Maintenance	(Various accounts)
	or	
Debit:	Operating & Maintenance	(Various accounts)
Credit:	2010 DSMVA	(Account 179. 060)

To record the difference between actual and forecast Demand Side Management operating expenditures.

2. Interest accrual:

Debit:	Interest on 2010 DSMVA	(Account 179. 070)
Credit:	Interest expense	(Account 323. 000)
	or	
Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2010 DSMVA	(Account 179. 070)

To record simple interest on the opening monthly balance of the 2010 DSMVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
LOST REVENUE ADJUSTMENT MECHANISM
("2010 LRAM")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 LRAM is to record the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted, for the period January 1, 2010 to December 31, 2010.

When the utility's DSM programs are less successful in the Test Year than budgeted, the utility gains distribution margin. Similarly, the utility loses distribution margin in the Test Year when its DSM programs are more successful than budgeted.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record LRAM amounts:

Debit:	Gas costs	(Account 623. 010)
Credit:	2010 LRAM	(Account 179. 100)
	or	
Debit:	2010 LRAM	(Account 179. 100)
Credit:	Gas costs	(Account 623. 010)

To record in the LRAM, the distribution margin impact of differences between actual and budget gas savings forecast in the Company's DSM programs.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2010 LRAM	(Account 179. 110)
	or	
Debit:	Interest on 2010 LRAM	(Account 179. 110)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 LRAM using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
SHARED SAVINGS MECHANISM VARIANCE ACCOUNT
("2010 SSMVA")

For the 2010 Fiscal Year
(January 1, 2010 to December 31, 2010)

The purpose of the 2010 SSMVA is to record the actual amount of the shareholder incentive earned by the Company as a result of its DSM programs. The criteria and formula used to determine the amount of any shareholder incentive, to be recorded in the SSMVA, will be in accordance with the guidelines established in the generic DSM proceeding EB-2006-0021.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. Shareholder incentive earned by the Company related to DSM programs:

Debit:	2010 SSMVA	(Account 179. 280)
Credit:	Other income	(Account 319. 010)

To record the shareholder incentive earned by the Company related to its DSM programs.

2. Interest accrual:

Debit/Credit:	Interest on 2010 SSMVA	(Account 179. 290)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2010 SSMVA using the Board approved EB-2006-0117 interest rate methodology.

APPENDIX “E”

Final Issues List
(Procedural Order No. 6)

APPENDIX A

Final Issues List (as amended February 10, 2010 and corrected February 18, 2010)

Enbridge 2010 Rates - EB-2009-0172

1. Has Enbridge calculated its proposed distribution revenue requirement, including the assignment of that revenue requirement to the rate classes and the resulting rates, in accordance with the EB-2007-0615 incentive settlement agreement?

2. Is the forecast of degree days appropriate?

3. Is the forecast of average use appropriate?

4. Is the forecast of customer additions appropriate?

5. Is the gas volume budget appropriate?

Y FACTORS

6. Is the amount proposed for the Y factor Power Generation Projects appropriate?

7. Is the amount proposed for the Y factor DSM Program appropriate?

8. Is the amount proposed for the Y factor for Gas in Storage and related carrying costs appropriate?

9. Is the amount proposed for the Y factor for CIS Customer Care appropriate?

Z FACTORS

10. Is it appropriate to have a Z factor for the Pension Funding costs and if so, is the amount proposed appropriate? In connection with this issue, is it appropriate to establish a Pension Funding costs variance account ("PFCVA")?

11. Is it appropriate to have a Z factor for the Crossbores/Sewer Laterals and if so, is the proposed amount appropriate? In connection with this issue, is it

appropriate to establish a Crossbores/Sewer Laterals costs variance account ("CBSLCVA")?

DEFERRAL AND VARIANCE ACCOUNTS

12. Is it appropriate to establish for 2010 the previously agreed upon list of deferral and variance accounts from the Settlement Agreement in the EB-2007-0615 proceeding?

13. Is it appropriate to establish for 2010 the Open Bill Revenue variance account ("OBRVA") and the Ex-Franchise Third Party Billing Services deferral account ("EFTPBSDA")?

14. Is it appropriate to establish for 2010 the accounts relate to: (i) the International Financial Reporting Standards Transition Costs deferral account ("IFRSTCDA"), (ii) the Purchased Gas Variance Disposition Change Cost variance account ("PGVDCCVA") and (iii) the Mean Daily Volume Mechanism deferral account ("MDVMDA").

OTHER ISSUES

15. Is the adjustment to the incremental tax amounts "Y factor" appropriate (Ex. C-1-4)?

16. Review of the filed results of Enbridge's Service Quality Requirements Performance and Measurement reports (GDAR) for 2007 and 2008 and a discussion of what, if any, remedial action should be taken.

17. Does the calculation of the earnings sharing referred to in Section 10.1 of the IRM Settlement Agreement require the use of an ROE based on the Board's cost of capital policy in effect at the time the IRM Settlement Agreement was entered into, or the 2009 Cost of Capital Report, which is in effect at the time the earnings sharing calculation will be performed? (the "ROE Issue")

IMPLEMENTATION

18. How should the new rates be implemented?

APPENDIX “F”

Settlement Proposal

SETTLEMENT AGREEMENT

MARCH 2, 2010

TABLE OF CONTENTS

12 Is it appropriate to establish for 2010 the previously agreed upon list of deferral and variance accounts from the Settlement Agreement in the EB-2007-0615 proceeding?

13 Is it appropriate to establish for 2010 the Open Bill Revenue variance account ("OBRVA") and the Ex-Franchise Third Party Billing Services deferral account ("EFTPBSDA")?

14 Is it appropriate to establish for 2010 the accounts related to: (i) the International Financial Reporting Standards Transition Costs deferral account ("IFRSTCDA"), (ii) the Purchased Gas Variance Disposition Change Cost variance account ("PGVDCCVA") and (iii) the Mean Daily Volume Mechanism deferral account ("MDVMDA").

15 Is the adjustment to the incremental tax amounts "Y factor" appropriate (Ex. C-1- 4)?

16 Review of the filed results of Enbridge's Service Quality Requirements Performance and Measurement reports (GDAR) for 2007 and 2008 and a discussion of what, if any, remedial action should be taken.

17 Does the calculation of the earnings sharing referred to in Section 10.1 of the IRM Settlement Agreement require the use of an ROE based on the Board's cost of capital policy in effect at the time the IRM Settlement Agreement was entered into, or the 2009 Cost of Capital Report, which is in effect at the time the earnings sharing calculation will be performed? (the "ROE Issue").

18 How should the new rates be implemented?

PREAMBLE

This Settlement Agreement is filed with the Ontario Energy Board (the “OEB” or the “Board") in connection with the application of Enbridge Gas Distribution Inc. (“Enbridge” or the “Company”), for an order or orders approving or fixing rates for the sale, distribution, transmission, and storage of gas for 2010.

In Procedural Order No. 3, the Board established the process to address this Application. The Issues List for this proceeding was established in Procedural Order No. 4 and was updated in Procedural Order Nos. 5 and 6.

A Settlement Conference was held on February 22 and 23, 2010. Ken Rosenberg acted as facilitator for the Settlement Conference. This Settlement Agreement arises from the Settlement Conference and subsequent discussions.

Enbridge and the following intervenors, as well as Ontario Energy Board technical staff (“Board Staff”), participated in the Settlement Conference:

ASSOCIATION OF POWER PRODUCERS OF ONTARIO (APPrO)
BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA (BOMA)
CANADIAN MANUFACTURERS & EXPORTERS (CME)
CONSUMERS COUNCIL OF CANADA (CCC)
ENERGY PROBE RESEARCH FOUNDATION (Energy Probe)
INDUSTRIAL GAS USERS ASSOCIATION (IGUA)
ONTARIO ASSOCIATION OF PHYSICAL PLANT ADMINISTRATORS (OAPPA)
SCHOOL ENERGY COALITION (SEC)
VULNERABLE ENERGY CONSUMERS COALITION (VECC)

The Settlement Agreement deals with all of the issues listed at Appendix “A” to the Board’s Procedural Order #6, dated February 18, 2010 (the "Issues List").

The description of each issue assumes that all parties participated in the negotiation of the issue, unless specifically noted otherwise. Board Staff takes no position on any issue and, as a result, is not a party to the Settlement Agreement.

It is acknowledged and agreed that none of the completely settled provisions of this Settlement Agreement is severable. If the Board does not, prior to the commencement of the hearing of the evidence in this proceeding, accept the provisions of the Settlement Agreement in their entirety, there is no Settlement Agreement (unless the parties agree that any portion of the Settlement Agreement that the Board does accept may continue as a valid Settlement Agreement).

Best efforts have been made to identify all of the evidence that relates to each settled issue. The supporting evidence for each settled issue is identified individually by reference to its exhibit number in an abbreviated format; for example, Exhibit B, Tab 3, Schedule 1 is referred to as B-3-1. Where appropriate, references to interrogatories include references to the pages of the transcript from the February 11, 2010 Technical Conference where questions were addressed by Enbridge. The identification and listing of the evidence that relates to each settled issue is provided to assist the Board.

The Settlement Agreement describes the agreements reached on the issues. The Settlement Agreement provides a direct link between each settled issue and the supporting evidence in the record to date. In this regard, the parties are of the view that the evidence provided is sufficient to support the Settlement Agreement in relation to the settled issues and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the Board to make findings agreeing with the proposed resolution of the settled issues. In the event that the Board does not accept the proposed settlement of any issue, further evidence may be required on the issue for the Board to consider it fully.

According to the Board's *Settlement Conference Guidelines* (p. 3), the parties must consider whether a settlement proposal should include an appropriate adjustment mechanism for any settled issue that may be affected by external factors. Enbridge and the other parties who participated in the Settlement Conference consider that no settled issue requires an adjustment mechanism other than those expressly set forth herein.

None of the parties can withdraw from the Settlement Agreement except in accordance with Rule 32 of the *Ontario Energy Board Rules of Practice and Procedure*. Finally, unless stated otherwise, a settlement of any particular issue in this proceeding is without prejudice to the positions parties might take with respect to the same issue in future proceedings during the term of Enbridge's current five year Incentive Regulation ("IR") plan, or thereafter.

OVERVIEW

In the EB-2007-0615 proceeding, the Board approved a settlement agreement that prescribes the rate setting approach to be used by Enbridge over the five year IR term from 2008 to 2012.[1] This approach involves the use of a Distribution Revenue Requirement per Customer Formula (the "Adjustment Formula") to adjust the amount to be recovered in rates for each year of the IR term.

The IR Settlement Agreement requires Enbridge to file prescribed information by October 1st each year, for the purpose of setting rates for the following year. This information is

[1] EB-2007-0615, Ex. N1-1-1.

used in the Adjustment Formula to determine the Distribution Revenue Requirement (the "DRR") for the following year. As part of the filing, the Company also sets out the Total Revenue Requirement to be recovered and the allocation of the DRR to its rate classes, and a rate handbook and supporting documentation detailing how rates have been adjusted.

Enbridge filed its 2010 rate adjustment application on September 1, 2009 (as amended on September 14, 2009). Among other things, the updated evidence in support of the Application indicates that the proposed change to its distribution rates for 2010 is an increase of approximately 1.7% or less for all customer classes on a T-service basis (that is, excluding commodity costs).

The impact of this Settlement Agreement, if accepted, is that the average rate increases will be approximately 0.3% or less for all customer classes on a T-service basis. For residential customers, the average T-service increase will be approximately 0.2%, or about $1 annually.

All intervenors listed above participated in the Settlement Conference and subsequent discussions. Enbridge and all intervenors except for SEC have agreed to the settlement of the issues as described on the following pages. SEC is not a party to this Settlement Agreement. Accordingly, any reference to "parties" in this Settlement Agreement is intended to refer to Enbridge and all intervenors listed on page 4, except for SEC.

Some parties take no position on some issues, as noted in the description of the issues.

If this Settlement Agreement is accepted by the Board, then all issues are completely settled, except as follows:

(a) The Settlement Agreement sets out one issue to be determined by the Board, in Issue 7. That issue relates to the interpretation of the Board's prior decision in EB-2009-0154 (September 30, 2009). No evidence or argument is required for the Board's determination of that issue.

(b) There is no agreement on the Board's Issue 17 (the "ROE Issue"). That matter is currently being addressed following the process set out in Procedural Order No. 6.

THE ISSUES

1 Has Enbridge calculated its proposed distribution revenue requirement, including the assignment of that revenue requirement to the rate classes and the resulting rates, in accordance with the EB-2007-0615 incentive settlement agreement?

For the purposes of settling the issues in this proceeding, all parties agree that Enbridge has calculated its proposed distribution revenue requirement including the assignment of that revenue requirement to the rate classes and resulting rates in accordance with the EB-2007-0615 incentive settlement agreement.

Evidence: The evidence in relation to this issue includes the following:

B-1-1	Rate Adjustment Summary
B-1-2	2010 Revenue per Customer Cap Determination
B-1-3	Inflation Factor
B-1-4	Customer Additions
B-1-5	Gas Volume Budget
B-1-6	Budget Degree Days
B-1-7	Average Use and Economic Assumptions
B-2-1	Y Factor – Power Generation Projects
B-2-2	Y Factor – DSM Program
B-2-5	Y Factors - Other
B-3-1	Z Factor – Pension Funding Commitment
B-3-2	Z Factor – Crossbores/Sewer Laterals
B-4-1	2010 Proposed Rates
B-4-2	Rate Schedules
B-4-3	2009 Revenues by Rate Class
B-4-4	Proposed Volumes and Revenue Recovery by Rate Class
B-4-5	Proposed Billed and Unbilled Revenue
B-4-6	Summary of Proposed Rate Change by Rate Class
B-4-7	Calculation of Gas Supply Charges by Rate Class
B-4-8	Detailed Revenue Calculations
B-4-9	Annual Bill Comparison EB-2009-0172 vs EB-2009-0309
B-4-10	Assignment of Revenue Requirement
B-6-1	Summary of Gas Costs to Operations
B-6-2	Gas Cost Schedules
I-1-1	Board Staff Interrogatory #1
I-3-1 and 9	BOMA Interrogatories #1 and 9
I-6-3 and 5	SEC Interrogatories #3 and 5
I-7-2 and 11 to 14	VECC Interrogatories #2 and 11 to 14
TC Tr 5-16	Technical Conference, February 11, 2010, at pp. 5-16
TCU 1 and 2	Technical Conference Undertakings #1 and 2

2 Is the forecast of degree days appropriate?

For the purposes of settling the issues in this proceeding, except as noted below, all parties agree that the forecast of degree days is appropriate.

APPrO takes no position on the proposed settlement of this issue.

Evidence: The evidence in relation to this issue includes the following:

B-1-6	Budget Degree Days

3 Is the forecast of average use appropriate?

For the purposes of settling the issues in this proceeding, except as noted below, all parties agree that the forecast of average use is appropriate.

APPrO takes no position on the proposed settlement of this issue.

Evidence: The evidence in relation to this issue includes the following:

B-1-7	Average Use and Economic Assumptions
I-7-6	VECC Interrogatory #6

4 Is the forecast of customer additions appropriate?

For the purposes of settling the issues in this proceeding, except as noted below, all parties agree that the forecast of customer additions is appropriate.

APPrO takes no position on the proposed settlement of this issue.

Evidence: The evidence in relation to this issue includes the following:

B-1-4	Customer Additions
I-3-2	BOMA Interrogatory #2
I-4-1 to 3	CCC Interrogatories #1 to 3
I-5-1	CME Interrogatory #1
I-7-3	VECC Interrogatory #3
TCU 2	Technical Conference Undertaking #2

5 Is the gas volume budget appropriate?

For the purposes of settling the issues in this proceeding, all parties agree that the gas volume budget is appropriate.

Evidence: The evidence in relation to this issue includes the following:

B-1-5	Gas Volume Budget
B-4-7	Calculation of Gas Supply Charges by Rate Class
B-6-1	Summary of Gas Costs to Operations
B-6-2	Gas Cost Schedules
I-1-2 to 3	Board Staff Interrogatories #2 and 3
I-3-3 to 4	BOMA Interrogatories #3 and 4
I-4-4	CCC Interrogatory #4
I-5-2	CME Interrogatory #2
I-7-4 to 5	VECC Interrogatories #4 and 5
TC Tr 5-13	Technical Conference, February 11, 2010, at pp. 5-13
TCU 1 and 2	Technical Conference Undertakings #1 and 2

6 Is the amount proposed for the Y factor Power Generation Projects appropriate?

For the purposes of settling the issues in this proceeding, all parties agree that the amount proposed for the Y factor Power Generation Projects is appropriate.

Evidence: The evidence in relation to this issue includes the following:

B-2-1	Y Factor – Power Generation Projects
B-2-5	Y Factors - Other
I-1-4	Board Staff Interrogatory #4
I-3-5 to 6	BOMA Interrogatories #5 and 6
I-5-3	CME Interrogatory #3
I-6-4	SEC Interrogatory #4
I-7-8	VECC Interrogatory #8

7 Is the amount proposed for the Y factor DSM Program appropriate?

With one exception, as set out below, and for the purposes of settling the issues in this proceeding all parties agree that the amount proposed for the Y factor DSM Program is appropriate.
In its EB-2009-0154 Decision and Order, released September 30, 2009, the Board stated the following:

> "The Board approves the inclusion of the new industrial pilot program as proposed by Enbridge. The Board notes that it was not its expectation that the 2010 DSM Plan would include new projects. However, the Board finds

> that, given the nature of the program, its general acceptance by the intervenor community, and the limitations (set out below) on the use of its outcomes will provide a positive addition to Enbridge's 2010 DSM Plan and the development of knowledge for gas DSM moving forward. The Board confirms that the funding for the program must come from outside of Enbridge's DSM budget, and the outcomes shall not be incorporated into the TRC and SSM calculations." (at p. 7)

The parties have different views as to what the Board intended to be the appropriate source of funding for the new industrial pilot project.

Enbridge's position is that the Board approved the pilot project "as proposed by Enbridge", and that its Application contemplated that funding for the industrial pilot program would be incremental to the $23.8 million DSM budget for 2010, and that the incremental funding would be recovered in rates through an increase to the otherwise determined DSM Y-factor, allocated to the customer classes qualifying for the program.

Other parties take the position that the Board approved the pilot project but, in response to concerns of some parties noted in the Board's decision, directed that the costs of the program not be added to the $23.8 million DSM budget for 2010, and thus not be passed through as an increase to the otherwise determined DSM Y-factor, but rather funded from within Enbridge's overall 2010 distribution revenue requirement as otherwise determined.

For the purposes of settling the issues in this proceeding, all parties ask that the Board provide confirmation as to its intention in the EB-2009-0154 Decision regarding the appropriate source of funding for Enbridge's new industrial pilot project.

In order to allow for rates to be implemented at the first possible opportunity, without having to await any Board Decision on this issue, the parties have agreed that Enbridge may include the $1.25 million cost of the pilot project in the DSM Y factor. Enbridge agrees that, in the event that its position is not accepted, then Enbridge will credit $1.25 million to the 2010 DSMVA (and this credit will not impact on any calculation of under or over spending in relation to the 2010 DSM budget).

All parties agree that this initial treatment of the pilot project costs should not be considered by the Board as a factor in its determination of the question raised by the parties.

Evidence: The evidence in relation to this issue includes the following:

B-2-2	Y Factor – DSM Program
I-1-5	Board Staff Interrogatory #5
I-3-7	BOMA Interrogatory #7
I-5-4	CME Interrogatory #4
I-7-7	VECC Interrogatory #7

8 Is the amount proposed for the Y factor for Gas in Storage and related carrying costs appropriate?

For the purposes of settling the issues in this proceeding, except as noted below, all parties agree that the amount proposed for the Y factor for Gas in Storage and related carrying costs is appropriate.

APPrO takes no position on the proposed settlement of this issue.

Evidence: The evidence in relation to this issue includes the following:

B-2-5	Y Factors - Other

9 Is the amount proposed for the Y factor for CIS Customer Care appropriate?

For the purposes of settling the issues in this proceeding, except as noted below, all parties agree that the amount proposed for the Y factor for CIS and Customer Care is appropriate.

APPrO takes no position on the proposed settlement of this issue.
Evidence: The evidence in relation to this issue includes the following:

B-2-5	Y Factors - Other
E-2-1	Customer Care and CIS Settlement Template
I-5-5	CME Interrogatory #5

10 Is it appropriate to have a Z factor for the Pension Funding costs and if so, is the amount proposed appropriate? In connection with this issue, is it appropriate to establish a Pension Funding costs variance account (“PFCVA”)?

For the purposes of settling the issues in this proceeding, Enbridge has agreed to withdraw its request for the relief sought under this issue. All parties agree that this withdrawal is without prejudice to Enbridge’s right to request the same or similar relief in respect of pension costs for 2011 or subsequent years.

Evidence: The evidence in relation to this issue includes the following:

B-3-1	Z Factor – Pension Funding Commitment
C-1-2	Pension Funding Costs Variance Account
I-1-6 to 12	Board Staff Interrogatories #6 to 12
I-2-1	APPrO Interrogatory #1
I-3-8	BOMA Interrogatory #8
I-4-5 to 8	CCC Interrogatories #5 to 8

I-5-6	CME Interrogatory #6
I-7-9 and 19	VECC Interrogatory #9 and 19
TC Tr 18-21	Technical Conference, February 11, 2010, at pp. 18-21

11 Is it appropriate to have a Z factor for the Crossbores/Sewer Laterals and if so, is the proposed amount appropriate? In connection with this issue, is it appropriate to establish a Crossbores/Sewer Laterals costs variance account ("CBSLCVA")?

For the purposes of settling the issues in this proceeding, Enbridge has agreed to withdraw its request for the relief sought under this issue. Except as noted below, all parties agree that this withdrawal is without prejudice to Enbridge's right to request the same or similar relief in respect of crossbores/sewer lateral costs for 2011 or subsequent years.

APPrO takes no position on the proposed settlement of this issue.

Evidence: The evidence in relation to this issue includes the following:

B-3-2	Z Factor – Crossbores/Sewer Laterals
C-1-3	Crossbores / Sewer Lateral Cost Variance Account
I-1-13	Board Staff Interrogatory #13
I-4-9	CCC Interrogatory #9
I-5-7	CME Interrogatory #7
I-7-10 and 19	VECC Interrogatories #10 and 19
TC Tr 25-26	Technical Conference, February 11, 2010, at pp. 25-26

12 Is it appropriate to establish for 2010 the previously agreed upon list of deferral and variance accounts from the Settlement Agreement in the EB-2007-0615 proceeding?

For the purposes of settling the issues in this proceeding, all parties agree that it is appropriate to establish for 2010 the previously agreed upon list of deferral and variance accounts from the Settlement Agreement in the EB-2007-0615 proceeding

Evidence: The evidence in relation to this issue includes the following:

B-7-1	Deferral & Variance Accounts – Actual Balances
C-1-1	Deferral & Variance Accounts
I-5-8	CME Interrogatory #8
I-6-6 to 8	SEC Interrogatories #6 to 8
I-7-15,17 and 18	VECC Interrogatories #15, 17 and 18
TC Tr 18-21	Technical Conference, February 11, 2010, at pp. 18-21

13 Is it appropriate to establish for 2010 the Open Bill Revenue variance account (“OBRVA”) and the Ex-Franchise Third Party Billing Services deferral account (“EFTPBSDA”)?

For the purposes of settling the issues in this proceeding, except as noted below, all parties agree that it is appropriate to establish for 2010 the Open Bill Revenue variance account (“OBRVA”) and the Ex-Franchise Third Party Billing Services deferral account (“EFTPBSDA”).

APPrO takes no position on the proposed settlement of this issue.
Evidence: The evidence in relation to this issue includes the following:

B-7-1	Deferral & Variance Accounts – Actual Balances
C-1-1	Deferral & Variance Accounts

14 Is it appropriate to establish for 2010 the accounts related to: (i) the International Financial Reporting Standards Transition Costs deferral account (“IFRSTCDA”), (ii) the Purchased Gas Variance Disposition Change Cost variance account (“PGVDCCVA”) and (iii) the Mean Daily Volume Mechanism deferral account (“MDVMDA”).

For the purposes of settling the issues in this proceeding, all parties agree that it is appropriate to establish for 2010 the accounts related to: (i) the International Financial Reporting Standards Transition Costs deferral account (“IFRSTCDA”), (ii) the Purchased Gas Variance Disposition Change Cost variance account (“PGVDCCVA”) and (iii) the Mean Daily Volume Mechanism deferral account (“MDVMDA”). The description of these accounts will be same as for the equivalent 2009 accounts that were approved by the Board.

Evidence: The evidence in relation to this issue includes the following:

B-7-1	Deferral & Variance Accounts – Actual Balances
C-1-1	Deferral & Variance Accounts
I-7-16	VECC Interrogatory #16

15 Is the adjustment to the incremental tax amounts "Y factor" appropriate (Ex. C-1- 4)?

For the purposes of settling the issues in this proceeding, all parties agree that the adjustment to the incremental tax amounts "Y factor" is appropriate.

Enbridge agrees to analyze and determine the impacts of the transition to a harmonized sales tax (HST) starting July 1, 2010 and to bring forward the results for review in 2011. All parties agree that the impact within 2010 of the transition to HST will be recorded in the 2010 TRRCVA, for future disposition along with Enbridge's other 2010 deferral and variance accounts. As with all other tax-related matters included within the TRRCVA, the parties will seek to agree upon the 2010 impact of the transition to HST to be included in TRRCVA but, in the event that agreement cannot be reached, then the issue will be presented to and determined by the Board.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts
C-1-4	Update of Sharing of Tax Change Savings Forecast Amounts
I-1-14	Board Staff Interrogatory #14
I-2-2	APPrO Interrogatory #2
I-3-10	BOMA Interrogatory #10
I-6-9	SEC Interrogatory #6
TC Tr 17-18	Technical Conference, February 11, 2010, at pp. 17-18

16 Review of the filed results of Enbridge's Service Quality Requirements Performance and Measurement reports (GDAR) for 2007 and 2008 and a discussion of what, if any, remedial action should be taken.

Parties have reviewed Enbridge's filed Service Quality Requirements Performance and Measurement reports (GDAR) for 2007 and 2008. Enbridge agrees that during each remaining year of the incentive regulation term, as part of its annual rate adjustment application, it will file Service Quality Requirements Performance and Measurement reports (which include a discussion of any variances from past results) for the most recent reporting period. For the purposes of settling the issues in this proceeding, except as noted below, all parties agree that no other "remedial action" is necessary at this time.

APPrO takes no position on the proposed settlement of this issue.

Evidence: The evidence in relation to this issue includes the following:

C-1-5	Service Quality Requirements
I-1-15	Board Staff Interrogatory #15
I-7-20	VECC Interrogatory #20
TC Tr 26-35	Technical Conference, at pp. 26-35

17 Does the calculation of the earnings sharing referred to in Section 10.1 of the IRM Settlement Agreement require the use of an ROE based on the Board's cost of capital policy in effect at the time the IRM Settlement Agreement was entered into, or the 2009 Cost of Capital Report, which is in effect at the time the earnings sharing calculation will be performed? (the "ROE Issue")

There is no agreement to settle this issue.

Evidence: The evidence in relation to this issue includes the following:

E-3-1	Return on Equity
I-4-10	CCC Interrogatory #10
I-6-2	SEC Interrogatory #2
I-7-20	VECC Interrogatory #21

18 How should the new rates be implemented?

For the purposes of settling the issues in this proceeding, all parties agree that Enbridge will implement the new 2010 rates arising from this Settlement Agreement at its earliest opportunity, and ideally at the same time as the April 1, 2010 QRAM rate adjustment is implemented. This would be effected through a Revenue Adjustment Rider (Rider E) that would capture the difference in revenue between interim and final rates for the period between January 1, 2010 and April 1, 2010 or July 1, 2010 (depending on when final 2010 rates are implemented). The Company would clear Rider E on a one month prospective basis over the month of April or July 2010. All parties agree that Enbridge is entitled to recover the full year impact of the rate changes arising from this Settlement Agreement, regardless of the timing of the implementation of the new rates.

Evidence: The evidence in relation to this issue includes the following:

I-6-1	SEC Interrogatory #1

2010 REVENUE PER CUSTOMER CAP, DISTRIBUTION AND TOTAL REVENUE DETERMINATION

Row		Col. 1 Updated ExB.T1.S2 2010	Col. 2 Settlement Agreement Adjustments	Col. 3 2010 Ex. N1 App. A	
1.	2009 Total Approved Revenue	3,363.8		3,363.8	
2.	Gas Costs to operations (at Oct. 1, 2008 ref. price)	2,389.7		2,389.7	
3.	2009 Approved Distribution Revenue	974.1		974.1	
4.	2009 Gas in storage related carrying costs (at Oct. 1, 2008 ref. price)	(50.4)		(50.4)	
5.	DSM 2009 amount	(24.3)		(24.3)	
6.	CIS / Cust. Care 2009 amount	(94.1)		(94.1)	
7.	Power generation projects 2009 amount	(3.2)		(3.2)	
8.	Distribution Revenue Sub-total	802.1		802.1	
9.	Ratepayer 50% share of 2010 incremental tax amounts (Ex.C,T1,S4)	(6.6)		(6.6)	
10.	Distribution Revenue base (subject to the escalation formula, $millions)	795.5		795.5	
11.	Average Number of Customers (Beginning)	1,906,437		1,906,437	
12.	Distribution Revenue per Customer 2010 (Beginning)	$ 417.27		$ 417.27	
13.	GDP IPI FDD	2.73%		2.73%	
14.	Inflation Coefficient (allowed % of GDP IPI FDD)	55.00%		55.00%	
15.	Escalation Factor, 100 plus (GDP IPI FDD multiplied by the inflation coeff.)	101.50%		101.50%	
16.	Distribution Revenue per Customer 2010 (Ending)	$ 423.53		$ 423.53	
17.	Average Number of Customers (Ending)	1,931,528		1,931,528	
18.	Distribution Revenue (resulting from the escalation formula, $millions)	818.06		818.06	
	Y-Factors				
19.	2010 Gas in storage related carrying costs (at Oct. 1, 2009 ref. price)	36.70		36.70	
20.	2010 DSM Y-factor amount	26.70		26.70	
21.	CIS / Customer Care 2010 approved amount	95.70		95.70	
22.	Power generation projects 2010 amount	3.60		3.60	
23.	Green energy initiatives amount	-		-	
24.	Total 2010 Y-Factors	162.70		162.70	
	Z-Factors				
25.	2010 Pension funding requirement	18.90	(18.90)	-	1
26.	2010 Sewer Lateral / Cross Bore program requirement	3.60	(3.60)	-	2
27.	Total 2010 Z-Factors	22.50	(22.50)	-	
28.	Total 2010 Distribution Revenues	1,003.26	(22.50)	980.76	
29.	2010 Gas Costs to operations (at Oct. 1, 2009 ref. price)	1,453.50		1,453.50	
30.	2010 Total Revenue	2,456.76	(22.50)	2,434.26	

Notes:

1. Adjustment as per the terms of the settlement of Issue 10 in the Settlement Agreement.
2. Adjustment as per the terms of the settlement of Issue 11 in the Settlement Agreement.