



March 5, 2010

Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St
26th Floor
Toronto, Ontario M4P 1E4

**Re: Orangeville Hydro Limited ED-2002-0500
Cost of Service Rate Application EB-2009-0272**

Dear Ms. Walli:

Please find enclosed two copies Orangeville Hydro Limited's Draft Rate Order due in your office March 12, 2010. Orangeville Hydro has also filed a copy of the Draft Rate Order document on the web portal using the "RESS" filing system. We have also sent an electronic copy addressed to the Board Secretary.

We hope that you find every in order but if you do require further assistance or have any questions, please contact Jan Howard at jhoward@orangevillehydro.on.ca or by phoning 519-942-8000.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard
Manger of Finance & Rates

EB-2009-0272

IN THE MATTER OF the Ontario Energy Board Act,
1998 S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Orangeville Hydro Limited
for an order approving just and reasonable rates
and other charges for electricity distribution to be
effective May 1, 2010.

BEFORE: Paul Vlahos
Presiding Member

DRAFT RATE ORDER

The Board reviewed the Settlement Proposal and accepts the cost and rate consequences as reasonable. The results of the Settlement Proposal together with the Board's findings in the Decision issued by the Board on February 26, 2010 are reflected in the Draft Rate Order.

- LOAD FORECAST
- OPERATING COSTS
- PAYMENT IN LIEU OF TAXES
- CAPITAL STRUCTURE & COST OF CAPITAL
- RATE BASE
- WORKING CAPITAL ALLOWANCE
- REVENUE REQUIREMENT
- COST ALLOCATION & REVENUE SPLITS
- RATE DESIGN & OTHER ELECTRICITY CHARGES

A completed version of the Revenue Requirement Work Form can be found in Appendix A of this Draft Rate Order.

There have not been any revisions to the rate riders or rate adders during the Settlement Agreement process.

Orangeville Hydro has identified the MicroFit Generator service classification on our Tariff of Rates and Charges and has included the currently approved interim monthly service (equal to the existing residential monthly service charge) as a placeholder.

As per the Board Decision, Orangeville Hydro has attached a proposed Tariff of Rates and Charges as Appendix B in this submission.

LOAD FORECAST

The Load Forecast and methodology (including weather normalization) was found appropriate by the Board. However, during the interrogatory/settlement process there was a formulaic correction of the uplift of 1.0343 on the manual adjustments that were made to CDM and the loss of load that changed the forecast as noted in the table below. This load forecast is consistent with the Settlement Agreement.

Load Forecast	Original Application	Settlement/Board Decision	Difference
Residential			
kWh	84,928,233	85,739,256	811,023
General Service < 50 - kWh			
kWh	38,954,924	38,644,867	(310,057)
General Service > 50			
kWh	122,840,423	123,337,329	496,906
KW	293,178	294,391	1,213
Streetlights			
KWh	1,798,732	1,787,017	(11,715)
kW	5,102	5,069	(33)
Sentinel Lights			
kWh	129,899	129,053	(846)
kW	360	357	(3)
Unmetered Scattered Load			
KWh	376,928	374,473	(2,455)
Total kWh	249,029,139	250,011,995	982,856
Total kW	298,640	299,818	1,178
Total Customer/Connection Count	14,303	14,303	-

OPERATING COSTS

As per the Board Decision/Settlement process, Orangeville Hydro reduced the OM&A budget forecast by \$75,000 and removed the expenses relating to IFRS and MicroFit settlement. Orangeville Hydro will use the deferral accounts as instructed by the Board for both IFRS and Renewable Energy/Smart Grid operating expenses. The OM&A table by category is shown below.

The depreciation expense has also been revised with the changes in the capital expenditures for the bridge year and test year.

OM & A Expenses	Original Application	Settlement/Board Decision	Difference
Operation	408,946	378,946	(30,000)
Maintenance	492,423	492,423	0
Billing and Collections	559,953	549,953	(10,000)
Community Relations	28,862	20,862	(8,000)
Administrative and General Expenses	1,278,832	1,216,832	(62,000)
Total Controllables	2,769,015	2,659,015	(110,000)
Depreciation/Amorization Expense	1,119,762	1,103,911	(15,851)
	3,888,777	3,762,927	(125,851)

PAYMENT IN LIEU OF TAXES

The Board has found the methodology for forecasting PILs appropriate. Due to the change in the Ontario corporate tax rate effective July 1, 2010 and the applicable small business deduction credit Orangeville Hydro has recalculated the PILs provision consistent with the Settlement Proposal.

PILs Provision	Original Application	Settlement/ Board Decision	Difference
Determination of Taxable Income			
Utility Income Before Taxes	818,422	993,094	174,672
Additions to Accounting Income:			
Amortization of tangible assets	1,201,701	1,185,850	(15,851)
Post Employment Expenses	26,409	26,409	(0)
Total Additions	1,228,110	1,212,259	(15,851)
Deductions from Accounting Income:			
Capital cost allowance from Schedule 8	1,177,400	1,141,828	(35,572)
Cumulative eligible capital deduction from	8,750	8,750	0
Total Deductions	1,186,150	1,150,578	(35,572)
Regulatory Taxable Income	860,382	1,054,775	194,393
Combined Income Tax Rate	28.84%	28.31%	-0.53%
Regulatory Income Tax	248,138	298,606	50,468
Calculation of Utility Income Taxes			
Income Taxes	248,138	298,606	50,468
Large Corporation Tax	0	0	-
Ontario Capital Tax	2,099	1,970	(129)
Total Taxes	250,237	300,576	50,338

CAPITAL STRUCTURE AND COST OF CAPITAL

The Board Decision provides for updating the ROE to reflect the Board's February 24, 2010 updated ROE value of 9.85% and the short-term debt rate of 2.07% per the letter from the Board regarding Cost of Capital parameter updates.

Capital Structure/Cost of Capital					
Description	% of Rate Base	Rate of Return Original Application	Rate of Return Settlement/Board Decision	Return in Original Application	Return Settlement/Board Decision
Long Term Debt	56.00%	6.46%	5.63%	643,467	555,939
Unfunded Short Term Debt	4.00%	1.33%	2.07%	9,469	14,595
Total Debt	60.00%			652,936	570,534
Common Share Equity	40.00%	8.01%	9.85%	570,284	694,488
Total equity	40.00%			570,284	694,488
Total Rate Base		17,799,123	17,626,594		
Total Rate Base %	100%	6.87%	7.18%	1,223,220	1,265,021

RATE BASE

During the interrogatory process Orangeville Hydro became aware that we would not implement a planned software project and the project was removed. In the Settlement Proposal Orangeville Hydro also removed the MicroFIT Enablement Costs, Large Renewable Generation and CIS Upgrades from the test year capital budget. Orangeville Hydro will use the Board approved deferral accounts to track the costs and any related capital contributions associated with Green Energy Act. Orangeville Hydro also removed capital projects that were known not to be completed in 2009 and hence, moved to the 2010 test year.

Along with the changes in the working capital allowance, this resulted in a reduction of \$172,529 to the Rate Base and coincides with the Decision of the Board as noted in the table below.

RATE BASE	Original Application	Settlement/Board Decision	Difference
Gross Fixed Assets	32,914,799	32,682,225	(232,574)
Accumulated Amortization	(18,114,388)	(18,083,174)	31,214
Net Fixed Assets	14,800,411	14,599,051	(201,360)
Average Net Book Value	14,433,794	14,236,696	(197,098)
Working Capital	22,435,528	22,599,323	163,795
Working Capital Allowance	3,365,329	3,389,898	24,569
Rate Base	17,799,123	17,626,594	(172,529)

WORKING CAPITAL ALLOWANCE

Per the Settlement Proposal, the working capital allowance changed due to the update in the Cost of Power to reflect the October 2009 Navigant Report. Orangeville Hydro applied the costs applicable to the RPP customer pricing and the costs applicable to the non-RPP customer pricing for HOEP plus the global adjustment.

Changes to the working capital allowance were also due to updates in the Load Forecast and the OM&A adjustments and are noted under those topics. The updated table for the working capital allowance follows below:

WORKING CAPITAL	Original Application	Settlement/Board Decision	Difference
Electricity - Commodity	15,828,613	16,044,544	215,931
Transmission Network	1,235,637	1,240,780	5,143
Transmission Connection	702,316	698,131	(4,185)
Wholesale Market Service/RRA	1,694,433	1,701,121	6,688
Low Voltage	205,513	255,732	50,219
Total Cost of Power	19,666,513	19,940,308	273,795
Total OM&A	2,769,015	2,659,015	(110,000)
Total Working Capital Expenses	22,435,528	22,599,323	163,795
Total Working Capital @ 15%	3,365,329	3,389,898	24,569

Orangeville Hydro has provided the Cost of Power Forecast below:

Electricity - Commodity					
Class per Load Forecast	2010	2010 Loss Factor	2010		
	Forecasted Metered kWhs				
Residential	85,739,256	1.0468	89,751,276		\$5,551,932
Street Lighting	1,787,017	1.0468	1,870,637		\$113,398
Sentinel Lighting	129,053	1.0468	135,092		\$8,364
GS<50kW	38,644,867	1.0468	40,453,186		\$2,506,295
GS>50kW	123,337,329	1.0468	129,108,687		\$7,840,193
Unmetered Scattered Load	374,473	1.0468	391,996		\$24,363
TOTAL	250,011,995		261,710,875		\$16,044,544

Transmission - Network					
Class per Load Forecast	Volume Metric	2010			
Residential	kWh	89,751,276	\$0.0052		\$466,707
Street Lighting	kW	5,069	\$1.4605		\$7,403
Sentinel Lighting	kW	357	\$1.4678		\$525
GS<50kW	kWh	40,453,186	\$0.0048		\$194,175
GS>50kW	kW	294,391	\$1.9365		\$570,089
Unmetered Scattered Load	kWh	391,996	\$0.0048		\$1,882
TOTAL					\$1,240,780

Transmission - Connection					
Class per Load Forecast	Volume Metric	2010			
Residential	kWh	89,751,276	\$0.0030		\$269,353
Street Lighting	kW	5,069	\$0.8234		\$4,173
Sentinel Lighting	kW	357	\$0.8407		\$300
GS<50kW	kWh	40,453,186	\$0.0027		\$109,656
GS>50kW	kW	294,391	\$1.0652		\$313,586
Unmetered Scattered Load	kWh	391,996	\$0.0027		\$1,063
TOTAL					\$698,131

Wholesale Market Service/RRA					
Class per Load Forecast			2010		
Residential			89,751,276	\$0.0065	\$583,383
Street Lighting			1,870,637	\$0.0065	\$12,159
Sentinel Lighting			135,092	\$0.0065	\$878
GS<50kW			40,453,186	\$0.0065	\$262,946
GS>50kW			129,108,687	\$0.0065	\$839,206
Unmetered Scattered Load			391,996	\$0.0065	\$2,548
TOTAL					\$1,701,121

Low Voltage					
Class per Load Forecast			2010		
Residential		kWh	85,739,256	\$0.0011	\$96,607
Street Lighting		kW	5,069	\$0.3091	\$1,567
Sentinel Lighting		kW	357	\$0.3156	\$113
GS<50kW		kWh	38,644,867	\$0.0010	\$39,329
GS>50kW		kW	294,391	\$0.3999	\$117,734
Unmetered Scattered Load		kWh	374,473	\$0.0010	\$381
TOTAL					\$255,732

2010	
4705-Power Purchased	\$16,044,544
4708-Charges-WMS	\$1,701,121
4714-Charges-NW	\$1,240,780
4716-Charges-CN	\$698,131
4750-Low Voltage	\$255,732
TOTAL	19,940,308

REVENUE REQUIREMENT

REVENUE OFFSETS

In the initial application, Orangeville Hydro did not include the water/sewer billing revenue amounting to \$98,680 in the revenue offsets. We have updated the revenue offsets as per the Board Decision which reflects the Settlement Proposal.

OEB Account	Account Description	Orginal Application	Settlement/Board Decision	Difference
4080	4080-Distribution Services Revenue	26,087	26,087	-
4082	4082-RS Rev	19,546	19,546	-
4084	4084-Serv Tx Requests	443	443	-
4210	4210-Rent from Electric Property	54,516	54,516	-
4225	4225-Late Payment Charges	37,522	37,522	-
4235	4235-Miscellaneous Service Revenues	159,163	159,163	-
4355	4355-Gain on Disposition of Utility& Other Property	800	800	-
4375	4375-Revenues from Non-Utility Operations	15,272	113,952	98,680
4390	4390-Miscellaneous Non-Operating Income	500	500	-
4405	4405-Interest and Dividend Income	42,423	42,423	-
Total Revenue Offsets		356,272	454,952	98,680

As per the Board Decision, Orangeville Hydro demonstrates below the impact of the implementation of the Settlement Proposal and the Board Decision on our proposed revenue requirement .

Calculation of Base Revenue Requirement	Orginal Application	Board Decision	Difference
OM&A Expenses	2,769,015	2,659,015	(110,000)
Amortization Expenses	1,119,762	1,103,911	(15,851)
Total Distribution Expenses	3,890,877	3,762,927	(127,950)
Regulated Return On Capital	1,223,220	1,265,021	41,802
PILs (with gross-up)	249,138	300,576	51,438
Service Revenue Requirement	5,362,234	5,328,524	(33,710)
Less: Revenue Offsets	(356,272)	(454,952)	(98,680)
Base Revenue Requirement	5,005,962	4,873,572	(132,390)

COST ALLOCATION AND REVENUE SPLITS

In the Board Decision, Orangeville Hydro’s 2010 Updated Cost Allocation Model submitted with the 2010 Rate Application was appropriate. The Board’s Decision required Orangeville Hydro to update the revenue requirement and the allocation to the classes. The chart below shows the cost to revenue ratios relating to the proposed revenue split.

Revenue by Class based On Proposed Cost Allocation and Proposed Revenue Split					
Rate Classification	Test Year Service Revenue Requirement	Revenue Offset	Test Year Base Revenue Requirement	OHL Proposed 2010 Revenue to Cost Ratios	OHL Proposed Revenue Split
Residential	3,450,334	296,304	\$3,154,030	109.07%	64.72%
GS <50 kW	887,783	75,358	\$812,424	102.26%	16.67%
GS >50 kW to 4,999 kW	911,615	73,360	\$838,254	81.14%	17.20%
Street Lighting	55,028	7,169	\$47,858	39.43%	0.98%
Sentinel Lighting	7,898	1,513	\$6,384	43.33%	0.13%
Unmetered Scattered Load	15,868	1,247	\$14,621	101.10%	0.30%
Total	5,328,524	454,952	\$4,873,572		

RATE DESIGN & OTHER ELECTRICITY CHARGES

The fixed-variable splits changed after the implementation of the Settlement Proposal and the Decision by using the lower limit for the residential service charge and the agreement to maintain the Greater Than 50 kW service charge at the existing rate for Orangeville. The fixed-variable splits are shown below.

Rate Class	Fixed Revenue Proportion Application	Variable Revenue Proportion Application	Fixed Revenue Proportion Settlement/Board Decision	Variable Revenue Proportion Settlement/Board Decision
Residential	64.95%	35.05%	61.83%	38.17%
General Service Less Than 50 kW	52.08%	47.92%	52.28%	47.72%
General Service Greater Than 50	48.00%	52.00%	34.92%	65.08%
Street Lights	53.76%	46.24%	53.92%	46.08%
Sentinel Lights	59.31%	40.69%	59.47%	40.53%
Unmetered Scattered Load	77.25%	22.75%	77.36%	22.64%

The fixed revenue for all classes is demonstrated below.

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	2010 Test Year Customers	Proposed Fixed Distribution Charge	Total Revenue Fixed Distribution
Residential	3,154,030	61.83%	10,045	16.18	1,950,240
General Service Less Than 50 kW	812,424	52.28%	1,081	32.76	424,766
General Service Greater Than 50 kW	838,254	34.92%	133	183.39	292,690
Street Lights	47,858	53.92%	2,724	0.79	25,803
Sentinel Lights	6,384	59.47%	170	1.86	3,797
Unmetered Scattered Load	14,621	77.36%	151	6.24	11,311
Total	4,873,572		14,303		2,708,608

The variable revenue for all classes is demonstrated below.

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	2010 Test Volumetric Billing Determinant	Unit	Proposed Volumetric Distribution Charge	Total Revenue Volumetric Distribution
Residential	3,154,030	38.17%	85,739,256	kWh	0.0140	1,203,790
General Service Less Than 50 kW	812,424	47.72%	38,644,867	kWh	0.0100	387,688
General Service Greater Than 50 kW	838,254	65.08%	294,391	kW	2.1593	635,683
Street Lights	47,858	46.08%	5,069	kW	4.3510	22,054
Sentinel Lights	6,384	40.53%	357	kW	7.2396	2,588
Unmetered Scattered Load	14,621	22.64%	374,473	kWh	0.009	3,310
Total	4,873,572					2,255,112
Transformer Allowance						90,119
Total Volumetric						2,164,993

With the change in the load forecast, the Settlement Proposal and Board Decision determined the proposed LV Rates are suitable.

Customer Class	LV Adj. Allocated	Calculated kWh	Calculated kW	LV Rates/kWh in Application	LV Rates/ kW in Application	LV Rates/kWh Settlement/ Board Decision	LV Rates/ kW Settlement/ Board Decision
Residential	96,607	85,739,256	0	0.0009		0.0011	
GS < 50 kW	39,329	38,644,867	0	0.0008		0.0010	
GS >50 kW	117,734	123,337,329	294,391		0.3149		0.3999
Sentinel Lights	113	129,053	357		0.2485		0.3156
Street Lighting	1,567	1,787,017	5,069		0.2434		0.3091
USL	381	374,473	0	0.0008		0.0010	
TOTALS	255,732	250,011,995	299,818				

The settlement Proposal and the Board Decision agreed that the transformation connection service rate should be reduced a further 1% due to Orangeville Hydro not subject to the line connection service rate.

	Tranmission Rates in Application	Tranmission Rates Settlement Agreement	Difference
<u>Transmission Network</u>			
Residential	0.0052	0.0052	0.0000
< 50 kW GS	0.0048	0.0048	0.0000
>50 kW GS	1.9365	1.9365	0.0000
Street Lighting	1.4605	1.4605	0.0000
Sentinel Lighting	1.4678	1.4678	0.0000
Unmetered Scattered Load	0.0048	0.0048	0.0000
<u>Transmission Connection</u>			
Residential	0.0030	0.0030	0.0000
< 50 kW GS	0.0027	0.0027	0.0000
>50 kW GS	1.0761	1.0652	(0.0109)
Street Lighting	0.8318	0.8234	(0.0084)
Sentinel Lighting	0.8493	0.8407	(0.0086)
Unmetered Scattered Load	0.0027	0.0027	0.0000

APPENDIX A – REVENUE REQUIREMENT WORKFORM



Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited

File Number: EB-2009-0272

Rate Year: 2010

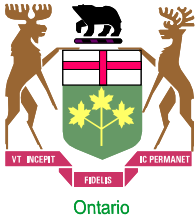
Ontario

Data Input (1)					
	Application		Adjustments		Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$31,947,331	(4)	(\$220,386)		\$31,726,945
Accumulated Depreciation (average)	(\$17,513,537)	(5)	\$23,288		(\$17,490,249)
Allowance for Working Capital:					
Controllable Expenses	\$2,769,015	(6)	(\$110,000)		\$2,659,015
Cost of Power	\$19,666,513		\$273,795		\$19,940,308
Working Capital Rate (%)	15.00%				15.00%
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$4,374,574				\$4,374,574
Distribution Revenue at Proposed Rates	\$5,005,962				\$4,873,572
Other Revenue:					
Specific Service Charges	\$159,163				\$159,163
Late Payment Charges	\$37,522				\$37,522
Other Distribution Revenue	\$100,592				\$100,592
Other Income and Deductions	\$58,995				\$157,674
Operating Expenses:					
OM+A Expenses	\$2,769,015		(\$110,000)		\$2,659,015
Depreciation/Amortization	\$1,119,762		(\$15,851)		\$1,103,911
Property taxes					
Capital taxes	\$2,099				\$1,970
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income	\$41,959	(3)			\$61,681
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$176,574	cir			\$214,071
Income taxes (grossed up)	\$248,137				\$298,606
Capital Taxes	\$2,099	cir			\$1,970
Federal tax (%)	18.00%				18.00%
Provincial tax (%)	10.84%				10.31%
Income Tax Credits					
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%				56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(2)			4.0% (2)
Common Equity Capitalization Ratio (%)	40.0%				40.0%
Preferred Shares Capitalization Ratio (%)					
Cost of Capital					
Long-term debt Cost Rate (%)	6.5%				5.63%
Short-term debt Cost Rate (%)	1.3%				2.07%
Common Equity Cost Rate (%)	8.0%				9.85%
Preferred Shares Cost Rate (%)					

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the context of each such note.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.



Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited

File Number: EB-2009-0272

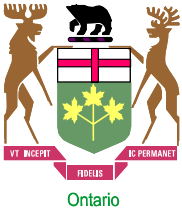
Rate Year: 2010

Line No.	Particulars	Rate Base		
		Application	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$31,947,331	(\$220,386)	\$31,726,945
2	Accumulated Depreciation (average) (3)	(\$17,513,537)	\$23,288	(\$17,490,249)
3	Net Fixed Assets (average) (3)	\$14,433,794	(\$197,098)	\$14,236,696
4	Allowance for Working Capital (1)	\$3,365,329	\$24,569	\$3,389,898
5	Total Rate Base	\$17,799,123	(\$172,529)	\$17,626,594

(1) Allowance for Working Capital - Derivation				
6	Controllable Expenses	\$2,769,015	(\$110,000)	\$2,659,015
7	Cost of Power	\$19,666,513	\$273,795	\$19,940,308
8	Working Capital Base	\$22,435,528	\$163,795	\$22,599,323
9	Working Capital Rate % (2)	15.00%		15.00%
10	Working Capital Allowance	\$3,365,329	\$24,569	\$3,389,898

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.



Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited

File Number: EB-2009-0272

Rate Year: 2010

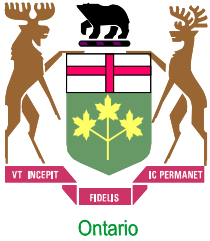
Utility income

Line No.	Particulars	Application	Adjustments	Per Board Decision
Operating Revenues:				
1	Distribution Revenue (at Proposed Rates)	\$5,005,962	(\$132,390)	\$4,873,572
2	Other Revenue (1)	\$356,272	\$98,680	\$454,952
3	Total Operating Revenues	\$5,362,234	(\$33,710)	\$5,328,524
Operating Expenses:				
4	OM+A Expenses	\$2,769,015	(\$110,000)	\$2,659,015
5	Depreciation/Amortization	\$1,119,762	(\$15,851)	\$1,103,911
6	Property taxes	\$ -	\$ -	\$ -
7	Capital taxes	\$2,099	(\$129)	\$1,970
8	Other expense	\$ -	\$ -	\$ -
9	Subtotal	\$3,890,876	(\$125,979)	\$3,764,897
10	Deemed Interest Expense	\$652,936	(\$82,402)	\$570,534
11	Total Expenses (lines 4 to 10)	\$4,543,812	(\$208,381)	\$4,335,430
12	Utility income before income taxes	\$818,422	\$174,671	\$993,093
13	Income taxes (grossed-up)	\$248,137	\$50,469	\$298,606
14	Utility net income	\$570,286	\$124,202	\$694,487

Notes

(1)	Other Revenues / Revenue Offsets		
	Specific Service Charges	\$159,163	\$159,163
	Late Payment Charges	\$37,522	\$37,522
	Other Distribution Revenue	\$100,592	\$100,592
	Other Income and Deductions	\$58,995	\$157,674
	Total Revenue Offsets	\$356,272	\$454,952

Other Income and Deductions does not include
50% of Gain on Disposal of Asset of \$800 (\$1600*50%) for the forecasted gain in 2010



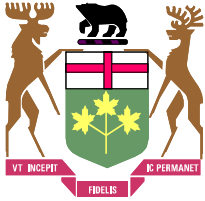
Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited
 File Number: EB-2009-0272
 Rate Year: 2010

Taxes/PILs

Line No.	Particulars	Application	Per Board Decision
<u>Determination of Taxable Income</u>			
1	Utility net income	\$570,284	\$694,488
2	Adjustments required to arrive at taxable utility income	\$41,959	\$61,681
3	Taxable income	<u>\$612,243</u>	<u>\$756,168</u>
<u>Calculation of Utility income Taxes</u>			
4	Income taxes	\$176,574	\$214,071
5	Capital taxes	\$2,099	\$1,970
6	Total taxes	<u>\$178,673</u>	<u>\$216,041</u>
7	Gross-up of Income Taxes	<u>\$71,563</u>	<u>\$84,535</u>
8	Grossed-up Income Taxes	<u>\$248,137</u>	<u>\$298,606</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$250,236</u>	<u>\$300,576</u>
10	Other tax Credits	\$ -	\$ -
<u>Tax Rates</u>			
11	Federal tax (%)	18.00%	18.00%
12	Provincial tax (%)	10.84%	10.31%
13	Total tax rate (%)	<u>28.84%</u>	<u>28.31%</u>

Notes



Ontario

Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited

File Number: EB-2009-0272

Rate Year: 2010

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)		
Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$9,967,509	6.46%	\$643,467
2	Short-term Debt	4.00%	\$711,965	1.33%	\$9,469
3	Total Debt	60.00%	\$10,679,474	6.11%	\$652,936
	Equity				
4	Common Equity	40.00%	\$7,119,649	8.01%	\$570,284
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$7,119,649	8.01%	\$570,284
7	Total	100%	\$17,799,123	6.87%	\$1,223,220
Per Board Decision					
		(%)	(\$)	(%)	
	Debt				
8	Long-term Debt	56.00%	\$9,870,893	5.63%	\$555,939
9	Short-term Debt	4.00%	\$705,064	2.07%	\$14,595
10	Total Debt	60.00%	\$10,575,957	5.39%	\$570,534
	Equity				
11	Common Equity	40.0%	\$7,050,638	9.85%	\$694,488
12	Preferred Shares	0.0%	\$ -	0.00%	\$ -
13	Total Equity	40.0%	\$7,050,638	9.85%	\$694,488
14	Total	100%	\$17,626,594	7.18%	\$1,265,021

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited

File Number: EB-2009-0272

Rate Year: 2010

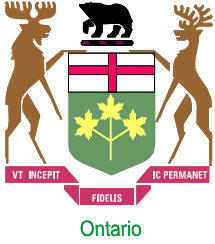
Ontario

Revenue Sufficiency/Deficiency

Line No.	Particulars	Per Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$631,382		\$498,998
2	Distribution Revenue	\$4,374,574	\$4,374,580	\$4,374,574	\$4,374,574
3	Other Operating Revenue Offsets - net	\$356,272	\$356,272	\$454,952	\$454,952
4	Total Revenue	\$4,730,846	\$5,362,234	\$4,829,526	\$5,328,524
5	Operating Expenses	\$3,890,876	\$3,890,876	\$3,764,897	\$3,764,897
6	Deemed Interest Expense	\$652,936	\$652,936	\$570,534	\$570,534
	Total Cost and Expenses	\$4,543,812	\$4,543,812	\$4,335,430	\$4,335,430
7	Utility Income Before Income Taxes	\$187,034	\$818,422	\$494,095	\$993,093
	Tax Adjustments to Accounting				
8	Income per 2009 PILs	\$41,959	\$41,959	\$61,681	\$61,681
9	Taxable Income	\$228,993	\$860,381	\$555,776	\$1,054,774
10	Income Tax Rate	28.84%	28.84%	28.31%	28.31%
11	Income Tax on Taxable Income	\$66,042	\$248,134	\$157,340	\$298,606
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	\$120,993	\$570,286	\$336,756	\$694,487
14	Utility Rate Base	\$17,799,123	\$17,799,123	\$17,626,594	\$17,626,594
	Deemed Equity Portion of Rate Base	\$7,119,649	\$7,119,649	\$7,050,638	\$7,050,638
15	Income/Equity Rate Base (%)	1.70%	8.01%	4.78%	9.85%
16	Target Return - Equity on Rate Base	8.01%	8.01%	9.85%	9.85%
	Sufficiency/Deficiency in Return on Equity	-6.31%	0.00%	-5.07%	0.00%
17	Indicated Rate of Return	4.35%	6.87%	5.15%	7.18%
18	Requested Rate of Return on Rate Base	6.87%	6.87%	7.18%	7.18%
19	Sufficiency/Deficiency in Rate of Return	-2.52%	0.00%	-2.03%	0.00%
20	Target Return on Equity	\$570,284	\$570,284	\$694,488	\$694,488
21	Revenue Sufficiency/Deficiency	\$449,291	\$2	\$357,732	(\$0)
22	Gross Revenue Sufficiency/Deficiency	\$631,382 (1)		\$498,998 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited
 File Number: EB-2009-0272
 Rate Year: 2010

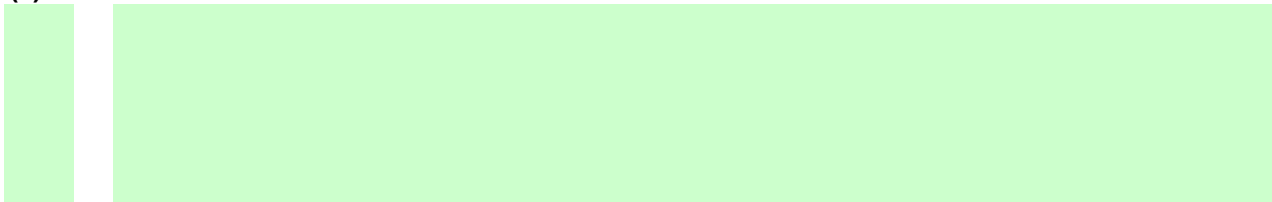
Ontario

Line No.	Particulars	Revenue Requirement	
		Application	Per Board Decision
1	OM&A Expenses	\$2,769,015	\$2,659,015
2	Amortization/Depreciation	\$1,119,762	\$1,103,911
3	Property Taxes	\$ -	\$ -
4	Capital Taxes	\$2,099	\$1,970
5	Income Taxes (Grossed up)	\$248,137	\$298,606
6	Other Expenses	\$ -	\$ -
7	Return		
	Deemed Interest Expense	\$652,936	\$570,534
	Return on Deemed Equity	\$570,284	\$694,488
8	Distribution Revenue Requirement before Revenues	<u>\$5,362,232</u>	<u>\$5,328,524</u>
9	Distribution revenue	\$5,005,962	\$4,873,572
10	Other revenue	<u>\$356,272</u>	<u>\$454,952</u>
11	Total revenue	<u>\$5,362,234</u>	<u>\$5,328,524</u>
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$2 (1)</u>	<u>(\$0) (1)</u>

Notes

(1)

Line 11 - Line 8





Revenue Requirement Work Form

Name of LDC: Orangeville Hydro Limited

File Number: EB-2009-0272

Rate Year: 2010

Selected Delivery Charge and Bill Impacts Per Draft Rate Order									
		Monthly Delivery Charge				Total Bill			
		Current	Per Draft Rate Order	Change		Current	Per Draft Rate Order	Change	
				\$	%			\$	%
Residential	1000 kWh/month	\$ 39.21	\$ 39.59	\$ 0.38	1.0%	\$ 116.54	\$ 117.41	\$ 0.87	0.7%
GS < 50kW	2000 kWh/month	\$ 66.80	\$ 68.83	\$ 2.03	3.0%	\$ 225.51	\$ 228.52	\$ 3.01	1.3%

Notes:

OHL could not include the bill impacts for the Grand Valley service area so we used Orangeville Hydro rate to calculate impact.
 Monthly Delivery includes distribution service charge, volumetric and rate riders.
 Total Bill includes, the monthly delivery charge, Commodity, Transmission, WMS, debt retirement and taxes

APPENDIX B – TARIFF OF RATES AND CHARGES

Orangeville Hydro Limited

Tariff OF RATES AND CHARGES

Effective May 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2008-0234

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	16.18
Smart Meter Rate Adder		1.00
Distribution Volumetric Rate	\$/kWh	0.0140
LV Charges	\$/kWh	0.0011
Rate Rider	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.76
Smart Meter Rate Adder		1.00
Distribution Volumetric Rate	\$/kWh	0.0100
LV Charges	\$/kWh	0.0010
Rate Rider	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	183.39
Smart Meter Rate Adder		1.00
Distribution Volumetric Rate	\$/kW	2.1593
LV Charges	\$/kW	0.3999
Rate Rider	\$/kW	(0.5054)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0652
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	6.24
Distribution Volumetric Rate	\$/kWh	0.0088
LV Charges	\$/kWh	0.0010
Rate Rider	\$/kWh	(0.0010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	7.2396
LV Charges	\$/kW	0.3156
Rate Rider	\$/kW	(0.4833)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4678
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8407
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.79
Distribution Volumetric Rate	\$/kW	4.3510
LV Charges	\$/kW	0.3091
Rate Rider	\$/kW	(0.4492)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8234
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MicroFit Generator

Interim Monthly Service Charge	\$	16.07
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charges plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0134

APPENDIX C – BILL IMPACTS
Orangeville Service Area

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			16.07			16.18	0.11	0.68%	57.50%
100 kWh	Distribution (kWh)	100	0.0135	1.35	100	0.0151	1.51	0.16	11.85%	5.37%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	3.55%
	LRAM & SSM Rider (kWh)	100	0.0000	0.00	100	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	100	0.0000	0.00	100	(0.0013)	(0.13)	(0.13)	100.00%	(0.45%)
	Transmission Charges	104	0.0083	0.86	105	0.0082	0.86	(0.01)	(0.61%)	3.05%
	Sub-Total			19.28			19.42	0.14	0.71%	69.01%
	Other Charges (kWh)	104	0.0135	1.40	105	0.0135	1.41	0.01	0.59%	5.02%
	Cost of Power Commodity (kWh)	104	0.0570	5.93	105	0.0570	5.97	0.04	0.59%	21.20%
	Total Bill Before Taxes			26.62			26.80	0.18	0.68%	95.24%
	GST		5.00%	1.33		5.00%	1.34	0.01	0.68%	4.76%
	Total Bill			27.95			28.14	0.19	0.68%	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			16.07			16.18	0.11	0.68%	37.37%
250 kWh	Distribution (kWh)	250	0.0135	3.38	250	0.0151	3.78	0.40	11.85%	8.72%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.31%
	LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	250	0.0000	0.00	250	(0.0013)	(0.32)	(0.32)	100.00%	(0.74%)
	Transmission Charges	260	0.0083	2.16	262	0.0082	2.15	(0.01)	(0.61%)	4.96%
	Sub-Total			22.60			22.78	0.18	0.79%	52.62%
	Other Charges (kWh)	260	0.0135	3.51	262	0.0135	3.53	0.02	0.59%	8.16%
	Cost of Power Commodity (kWh)	260	0.0570	14.83	262	0.0570	14.92	0.09	0.59%	34.45%
	Total Bill Before Taxes			40.95			41.23	0.29	0.70%	95.24%
	GST		5.00%	2.05		5.00%	2.06	0.01	0.70%	4.76%
	Total Bill			42.99			43.29	0.29	0.67%	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			16.07			16.18	0.11	0.68%	23.60%
500 kWh	Distribution (kWh)	500	0.0135	6.75	500	0.0151	7.55	0.80	11.85%	11.01%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	1.46%
	LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	500	0.0000	0.00	500	(0.0013)	(0.64)	(0.64)	100.00%	(0.93%)
	Transmission Charges	520	0.0083	4.32	523	0.0082	4.29	(0.03)	(0.61%)	6.26%
	Sub-Total			28.14			28.39	0.25	0.88%	41.41%
	Other Charges (kWh)	520	0.0135	7.02	523	0.0135	7.07	0.04	0.59%	10.31%
	Cost of Power Commodity (kWh)	520	0.0570	29.66	523	0.0570	29.83	0.18	0.59%	43.52%
	Total Bill Before Taxes			64.82			65.28	0.46	0.72%	95.24%
	GST		5.00%	3.24		5.00%	3.26	0.02	0.72%	4.76%
	Total Bill			68.06			68.55	0.49	0.72%	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			16.07			16.18	0.11	0.68%	37.62%
600 kWh	Distribution (kWh)	600	0.0135	8.10	600	0.0151	9.06	0.96	11.85%	21.07%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.33%
	LRAM & SSM Rider (kWh)	600			600	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	600	0.0000	0.00	600	(0.0013)	(0.76)	(0.76)	100.00%	(1.78%)
	Transmission Charges	624	0.0083	5.18	628	0.0082	5.15	(0.03)	(0.61%)	11.98%
	Sub-Total			30.35			30.63	0.27	0.90%	71.21%
	Other Charges (kWh)	624	0.0135	8.43	628	0.0135	8.48	0.05	0.59%	19.72%
	Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	79.52%
	Cost of Power Commodity (kWh)	24	0.0660	1.61	28	0.0660	1.85	0.24	15.16%	4.31%
	Total Bill Before Taxes			40.39			40.96	0.57	1.41%	95.24%
	GST		5.00%	2.02		5.00%	2.05	0.03	1.41%	4.76%
	Total Bill			42.41			43.01	0.60	1.41%	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			16.07			16.18	0.11	0.68%	16.00%
800 kWh	Distribution (kWh)	800	0.0135	10.80	800	0.0151	12.08	1.28	11.85%	11.95%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.99%
	LRAM & SSM Rider (kWh)	800			800	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	800	0.0000	0.00	800	(0.0013)	(1.02)	(1.02)	100.00%	(1.01%)
	Transmission Charges	833	0.0083	6.91	837	0.0082	6.87	(0.04)	(0.61%)	6.79%
	Sub-Total			34.78			35.11	0.33	0.94%	34.73%
	Other Charges (kWh)	833	0.0135	11.24	837	0.0135	11.31	0.07	0.59%	11.18%
	Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	33.83%
	Cost of Power Commodity (kWh)	233	0.0660	15.35	237	0.0660	15.67	0.33	2.12%	15.50%
	Total Bill Before Taxes			95.56			96.28	0.72	0.75%	95.24%
	GST		5.00%	4.78		5.00%	4.81	0.04	0.75%	4.76%
	Total Bill			100.34			101.10	0.76	0.75%	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			16.07			16.18	0.11	0.68%	13.12%
1,000 kWh	Distribution (kWh)	1,000	0.0135	13.50	1,000	0.0151	15.10	1.60	11.85%	12.25%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.81%
	LRAM & SSM Rider (kWh)	1,000			1,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,000	0.0000	0.00	1,000	(0.0013)	(1.27)	(1.27)	100.00%	(1.03%)
	Transmission Charges	1,041	0.0083	8.64	1,047	0.0082	8.58	(0.05)	(0.61%)	6.96%
	Sub-Total			39.21			39.59	0.38	0.98%	32.11%
	Other Charges (kWh)	1,041	0.0135	14.05	1,047	0.0135	14.13	0.08	0.59%	11.46%
	Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	27.74%
	Cost of Power Commodity (kWh)	441	0.0660	29.08	447	0.0660	29.49	0.41	1.40%	23.92%
	Total Bill Before Taxes			116.54			117.41	0.87	0.75%	95.24%
	GST		5.00%	5.83		5.00%	5.87	0.04	0.75%	4.76%
	Total Bill			122.36			123.28	0.92	0.75%	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			16.07			16.18	0.11	0.68%	9.05%
1,500 kWh	Distribution (kWh)	1,500	0.0135	20.25	1,500	0.0151	22.65	2.40	11.85%	12.67%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.56%
	LRAM & SSM Rider (kWh)	1,500			1,500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,500	0.0000	0.00	1,500	(0.0013)	(1.91)	(1.91)	100.00%	(1.07%)
	Transmission Charges	1,561	0.0083	12.96	1,570	0.0082	12.88	(0.08)	(0.61%)	7.20%
	Sub-Total			50.28			50.80	0.52	1.03%	28.42%
	Other Charges (kWh)	1,561	0.0135	21.07	1,570	0.0135	21.20	0.12	0.59%	11.86%
	Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	19.13%
	Cost of Power Commodity (kWh)	961	0.0660	63.42	970	0.0660	64.03	0.61	0.96%	35.83%
	Total Bill Before Taxes			168.97			170.23	1.25	0.74%	95.24%
	GST		5.00%	8.45		5.00%	8.51	0.06	0.74%	4.76%
	Total Bill			177.42			178.74	1.32	0.74%	100.00%

GENERAL SERVICE < 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			29.78			32.76	2.98	10.01%	13.65%
2,000 kWh	Distribution (kWh)	2,000	0.0101	20.20	2,000	0.0110	22.00	1.80	8.91%	9.17%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.42%
	Regulatory Assets (kWh)	2,000	0.0000	0.00	2,000	(0.0013)	(2.66)	(2.66)	100.00%	(1.11%)
	Transmission Charges	2,081	0.0076	15.82	2,094	0.0075	15.72	(0.09)	(0.59%)	6.55%
	Sub-Total			66.80			68.83	2.03	3.04%	28.68%
	Other Charges (kWh)	2,081	0.0135	28.10	2,094	0.0135	28.26	0.17	0.59%	11.78%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	17.82%
	Cost of Power Commodity (kWh)	1,331	0.0660	87.86	1,344	0.0660	88.68	0.81	0.93%	36.96%
	Total Bill Before Taxes			225.51			228.52	3.01	1.33%	95.24%
	GST		5.00%	11.28		5.00%	11.43	0.15	1.33%	4.76%
	Total Bill			236.78			239.94	3.16	1.33%	100.00%

GENERAL SERVICE < 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			29.78			32.76	2.98	10.01%	7.26%
4,000 kWh	Distribution (kWh)	4,000	0.0101	40.40	4,000	0.0110	44.00	3.60	8.91%	9.74%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.22%
	Regulatory Assets (kWh)	4,000	0.0000	0.00	4,000	(0.0013)	(5.32)	(5.32)	100.00%	(1.18%)
	Transmission Charges	4,163	0.0076	31.64	4,187	0.0075	31.45	(0.19)	(0.59%)	6.97%
	Sub-Total			102.82			103.89	1.08	1.05%	23.01%
	Other Charges (kWh)	4,163	0.0135	56.19	4,187	0.0135	56.53	0.33	0.59%	12.52%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	9.47%
	Cost of Power Commodity (kWh)	3,413	0.0660	225.23	3,437	0.0660	226.85	1.63	0.72%	50.24%
	Total Bill Before Taxes			426.99			430.02	3.03	0.71%	95.24%
	GST		5.00%	21.35		5.00%	21.50	0.15	0.71%	4.76%
	Total Bill			448.34			451.52	3.19	0.71%	100.00%

GENERAL SERVICE < 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			29.78			32.76	2.98	10.01%	3.02%
10,000 kWh	Distribution (kWh)	10,000	0.0101	101.00	10,000	0.0110	110.00	9.00	8.91%	10.13%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.09%
	Regulatory Assets (kWh)	10,000	0.0000	0.00	10,000	(0.0013)	(13.30)	(13.30)	100.00%	(1.22%)
	Transmission Charges	10,406	0.0076	79.09	10,468	0.0075	78.62	(0.47)	(0.59%)	7.24%
	Sub-Total			210.87			209.09	(1.78)	(0.85%)	19.25%
	Other Charges (kWh)	10,406	0.0135	140.49	10,468	0.0135	141.32	0.83	0.59%	13.01%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	3.94%
	Cost of Power Commodity (kWh)	9,656	0.0660	637.32	9,718	0.0660	641.38	4.06	0.64%	59.04%
	Total Bill Before Taxes			1,031.42			1,034.54	3.11	0.30%	95.24%
	GST		5.00%	51.57		5.00%	51.73	0.16	0.30%	4.76%
	Total Bill			1,082.99			1,086.26	3.27	0.30%	100.00%

GENERAL SERVICE < 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			29.78			32.76	2.98	10.01%	2.43%
12,500 kWh	Distribution (kWh)	12,500	0.0101	126.25	12,500	0.0110	137.50	11.25	8.91%	10.18%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.07%
	Regulatory Assets (kWh)	12,500	0.0000	0.00	12,500	(0.0013)	(16.62)	(16.62)	100.00%	(1.23%)
	Transmission Charges	13,008	0.0076	98.86	13,085	0.0075	98.28	(0.58)	(0.59%)	7.28%
	Sub-Total			255.89			252.92	(2.97)	(1.16%)	18.72%
	Other Charges (kWh)	13,008	0.0135	175.61	13,085	0.0135	176.65	1.04	0.59%	13.08%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	3.16%
	Cost of Power Commodity (kWh)	12,258	0.0660	809.02	12,335	0.0660	814.10	5.08	0.63%	60.27%
	Total Bill Before Taxes			1,283.27			1,286.42	3.15	0.25%	95.24%
	GST		5.00%	64.16		5.00%	64.32	0.16	0.25%	4.76%
	Total Bill			1,347.43			1,350.74	3.30	0.25%	100.00%

GENERAL SERVICE < 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			29.78			32.76	2.98	10.01%	2.03%
15,000 kWh	Distribution (kWh)	15,000	0.0101	151.50	15,000	0.0110	165.00	13.50	8.91%	10.22%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.06%
	Regulatory Assets (kWh)	15,000	0.0000	0.00	15,000	(0.0013)	(19.94)	(19.94)	100.00%	(1.23%)
	Transmission Charges	15,610	0.0076	118.63	15,702	0.0075	117.93	(0.70)	(0.59%)	7.30%
	Sub-Total			300.91			296.75	(4.16)	(1.38%)	18.37%
	Other Charges (kWh)	15,610	0.0135	210.73	15,702	0.0135	211.98	1.25	0.59%	13.12%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	2.65%
	Cost of Power Commodity (kWh)	14,860	0.0660	980.73	14,952	0.0660	986.83	6.10	0.62%	61.10%
	Total Bill Before Taxes			1,535.12			1,538.30	3.18	0.21%	95.24%
	GST		5.00%	76.76		5.00%	76.91	0.16	0.21%	4.76%
	Total Bill			1,611.88			1,615.21	3.34	0.21%	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			183.39			183.39	0.00	0.00%	13.49%
11,000 kWh	Distribution (kWh)	11,000	0.0000	0.00	11,000	0.0000	0.00	0.00	0.00%	0.00%
50 kW	Distribution (kW)	50	1.8266	91.33	50	2.5592	127.96	36.63	40.11%	9.41%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.07%
	Regulatory Assets (kW)	50	0.0000	0.00	50	(0.5054)	(25.27)	(25.27)	100.00%	(1.86%)
	Transmission Charges	52	3.0368	158.01	52	3.0017	157.11	(0.90)	(0.57%)	11.56%
	Sub-Total			433.73			444.19	10.46	2.41%	32.67%
	Other Charges (kWh)	11,447	0.0135	154.53	11,515	0.0135	155.45	0.91	0.59%	11.43%
	Cost of Power Commodity (kWh)	11,447	0.0607	695.06	11,447	0.0607	695.06	0.00	0.00%	51.13%
	Total Bill Before Taxes			1,283.32			1,294.70	11.37	0.89%	95.24%
	GST		5.00%	64.17		5.00%	64.73	0.57	0.89%	4.76%
	Total Bill			1,347.49			1,359.43	11.94	0.89%	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			183.39			183.39	0.00	0.00%	1.89%
100,000 kWh	Distribution (kWh)	100,000	0.0000	0.00	100,000	0.0000	0.00	0.00	0.00%	0.00%
250 kW	Distribution (kW)	250	1.8266	456.65	250	2.5592	639.80	183.15	40.11%	6.59%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.01%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(0.5054)	(126.35)	(126.35)	100.00%	(1.30%)
	Transmission Charges	260	3.0368	790.05	262	3.0017	785.54	(4.51)	(0.57%)	8.09%
	Sub-Total			1,431.09			1,483.38	52.29	3.65%	15.27%
	Other Charges (kWh)	104,063	0.0135	1,404.86	104,679	0.0135	1,413.17	8.31	0.59%	14.55%
	Cost of Power Commodity (kWh)	104,063	0.0607	6,316.65	104,679	0.0607	6,354.04	37.38	0.59%	65.42%
	Total Bill Before Taxes			9,152.60			9,250.59	97.99	1.07%	95.24%
	GST		5.00%	457.63		5.00%	462.53	4.90	1.07%	4.76%
	Total Bill			9,610.23			9,713.12	102.89	1.07%	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			183.39			183.39	0.00	0.00%	0.95%
210,000 kWh	Distribution (kWh)	210,000	0.0000	0.00	210,000	0.0000	0.00	0.00	0.00%	0.00%
360 kW	Distribution (kW)	360	1.8266	657.58	360	2.5592	921.31	263.74	40.11%	4.78%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.01%
	Regulatory Assets (kW)	360	0.0000	0.00	360	(0.5054)	(181.94)	(181.94)	100.00%	(0.94%)
	Transmission Charges	375	3.0368	1,137.67	377	3.0017	1,131.18	(6.49)	(0.57%)	5.87%
	Sub-Total			1,979.64			2,054.94	75.30	3.80%	10.66%
	Other Charges (kWh)	218,533	0.0135	2,950.20	219,827	0.0135	2,967.66	17.46	0.59%	15.39%
	Cost of Power Commodity (kWh)	218,533	0.0607	13,264.97	219,827	0.0607	13,343.47	78.50	0.59%	69.19%
	Total Bill Before Taxes			18,194.81			18,366.07	171.27	0.94%	95.24%
	GST		5.00%	909.74		5.00%	918.30	8.56	0.94%	4.76%
	Total Bill			19,104.55			19,284.38	179.83	0.94%	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			183.39			183.39	0.00	0.00%	0.49%
400,000 kWh	Distribution (kWh)	400,000	0.0000	0.00	400,000	0.0000	0.00	0.00	0.00%	0.00%
800 kW	Distribution (kW)	800	1.8266	1,461.28	800	2.5592	2,047.36	586.08	40.11%	5.51%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.00%
	Regulatory Assets (kW)	800	0.0000	0.00	800	(0.5054)	(404.31)	(404.31)	100.00%	(1.09%)
	Transmission Charges	833	3.0368	2,528.16	837	3.0017	2,513.73	(14.43)	(0.57%)	6.76%
	Sub-Total			4,173.83			4,341.17	167.34	4.01%	11.68%
	Other Charges (kWh)	416,254	0.0135	5,619.43	418,717	0.0135	5,652.68	33.26	0.59%	15.20%
	Cost of Power Commodity (kWh)	416,254	0.0607	25,266.61	418,717	0.0607	25,416.14	149.53	0.59%	68.36%
	Total Bill Before Taxes			35,059.86			35,410.00	350.13	1.00%	95.24%
	GST		5.00%	1,752.99		5.00%	1,770.50	17.51	1.00%	4.76%
	Total Bill			36,812.86			37,180.50	367.64	1.00%	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			183.39			183.39	0.00	0.00%	0.24%
855,000 kWh	Distribution (kWh)	855,000	0.0000	0.00	855,000	0.0000	0.00	0.00	0.00%	0.00%
1,755 kW	Distribution (kW)	1,755	1.8266	3,205.68	1,755	2.5592	4,491.40	1,285.71	40.11%	5.83%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.00%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(3.12%)
	Regulatory Assets (kW)	1,755	0.0000	0.00	1,755	(0.5054)	(886.95)	(886.95)	100.00%	(1.15%)
	Transmission Charges	1,826	3.0368	5,546.15	1,837	3.0017	5,514.49	(31.66)	(0.57%)	7.16%
	Sub-Total			6,536.22			6,903.33	367.11	5.62%	8.97%
	Other Charges (kWh)	889,743	0.0135	12,011.53	895,008	0.0135	12,082.61	71.09	0.59%	15.70%
	Cost of Power Commodity (kWh)	889,743	0.0607	54,007.38	895,008	0.0607	54,327.00	319.62	0.59%	70.57%
	Total Bill Before Taxes			72,555.12			73,312.94	757.82	1.04%	95.24%
	GST		5.00%	3,627.76		5.00%	3,665.65	37.89	1.04%	4.76%
	Total Bill			76,182.88			76,978.59	795.71	1.04%	100.00%

Street Lighting										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	2,602	0.0400	104.08	2,602	0.79	2,054.02	1,949.94	1,873.50%	11.96%
2,602 Connections	Distribution (kWh)	141,913	0.0000	0.00	141,913	0.0000	0.00	0.00	0.00%	0.00%
141,913 kWh	Distribution (kW)	379	0.6418	243.43	379	4.6601	1,767.58	1,524.14	626.10%	10.29%
379 kW	Regulatory Assets (kW)	379	0.0000	0.00	379	(0.4492)	(170.40)	(170.40)	100.00%	(0.99%)
	Transmission Charges	395	2.3110	912.18	397	2.2839	906.81	(5.37)	(0.59%)	5.28%
	Sub-Total			1,259.70			4,558.00	3,298.31	261.83%	26.53%
	Other Charges (kWh)	147,679	0.0135	1,993.67	148,553	0.0135	2,005.47	11.80	0.59%	11.67%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	0.25%
	Cost of Power Commodity (kWh)	146,929	0.0660	9,697.34	147,803	0.0660	9,755.02	57.68	0.59%	56.78%
	Total Bill Before Taxes			12,993.45			16,361.24	3,367.79	25.92%	95.24%
	GST		5.00%	649.67		5.00%	818.06	168.39	25.92%	4.76%
	Total Bill			13,643.13			17,179.31	3,536.18	25.92%	100.00%

Street Lighting										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	1	0.0400	0.04	1	0.79	0.79	0.75	1,873.50%	12.50%
1 Connections	Distribution (kWh)	55	0.0000	0.00	55	0.0000	0.00	0.00	0.00%	0.00%
54.54 kWh	Distribution (kW)	0.15	0.6418	0.10	0.15	4.6601	0.70	0.60	626.10%	11.07%
0.15 kW	Regulatory Assets (kW)	0.15	0.0000	0.00	0.15	(0.4492)	(0.07)	(0.07)	100.00%	(1.07%)
	Transmission Charges	0.16	2.3110	0.36	0.16	2.2839	0.36	(0.00)	(0.59%)	5.68%
	Sub-Total			0.50			1.78	1.28	258.07%	28.17%
	Other Charges (kWh)	57	0.0135	0.77	57	0.0135	0.77	0.00	0.59%	12.20%
	Cost of Power Commodity (kWh)	57	0.0607	3.45	57	0.0607	3.47	0.02	0.59%	54.86%
	Total Bill Before Taxes			4.71			6.02	1.31	27.77%	95.24%
	GST		5.00%	0.24		5.00%	0.30	0.07	27.77%	4.76%
	Total Bill			4.94			6.32	1.37	27.77%	100.00%

Sentinel Lighting										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	177	0.4000	70.80	177	1.86	329.29	258.49	365.10%	19.98%
177 Connections	Distribution (kWh)	12,062	0.0000	0.00	12,062	0.0000	0.00	0.00	0.00%	0.00%
12,062 kWh	Distribution (kW)	32	1.9320	61.82	32	7.5552	241.77	179.94	291.06%	14.67%
32 kW	Regulatory Assets (kW)	32	0.0000	0.00	32	(0.4833)	(15.46)	(15.46)	100.00%	(0.94%)
	Transmission Charges	33.30	2.3362	77.80	33.50	2.3085	77.33	(0.47)	(0.60%)	4.69%
	Sub-Total			210.42			632.92	422.50	200.79%	38.40%
	Other Charges (kWh)	12,552	0.0135	169.45	12,626	0.0135	170.45	1.00	0.59%	10.34%
	Cost of Power Commodity (kWh)	12,552	0.0607	761.89	12,626	0.0607	766.40	4.51	0.59%	46.50%
	Total Bill Before Taxes			1,141.76			1,569.77	428.01	37.49%	95.24%
	GST		5.00%	57.09		5.00%	78.49	21.40	37.49%	4.76%
	Total Bill			1,198.85			1,648.26	449.41	37.49%	100.00%

Sentinel Lighting										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Billing Determinants	Monthly Service Charge	1	0.4000	0.40	1	1.86	1.86	1.46	365.10%	19.99%
1 Connections	Distribution (kWh)	68	0.0000	0.00	68	0.0000	0.00	0.00	0.00%	0.00%
68.15 kWh	Distribution (kW)	0.18	1.9320	0.35	0.18	7.5552	1.36	1.01	291.06%	14.62%
0.18 kW	Regulatory Assets (kW)	0.18	0.0000	0.00	0.18	(0.4833)	(0.09)	(0.09)	100.00%	(0.93%)
	Transmission Charges	0.19	2.3362	0.44	0.19	2.3085	0.43	(0.00)	(0.60%)	4.67%
	Sub-Total			1.19			3.57	2.38	201.03%	38.35%
	Other Charges (kWh)	71	0.0135	0.96	71	0.0135	0.96	0.01	0.59%	10.35%
	Cost of Power Commodity (kWh)	71	0.0607	4.30	71	0.0607	4.33	0.03	0.59%	46.54%
	Total Bill Before Taxes			6.45			8.86	2.41	37.44%	95.24%
	GST		5.00%	0.32		5.00%	0.44	0.12	37.44%	4.76%
	Total Bill			6.77			9.30	2.53	37.44%	100.00%

Unmetered Scattered										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge	1	29.7800	29.78	57	6.2423	355.81	326.03	1,094.80%	9.85%
57 Connections	Distribution (kWh)	32,685	0.0101	330.12	32,685	0.0098	320.31	(9.81)	(2.97%)	8.87%
32,685 kWh	Regulatory Assets (kW)	0	0.0000	0.00	32,685	(0.0010)	(31.16)	(31.16)	100.00%	(0.86%)
	Transmission Charges	34,013	0.0076	258.50	34,215	0.0075	256.98	(1.53)	(0.59%)	7.11%
	Sub-Total			618.40			901.95	283.54	45.85%	24.97%
	Other Charges (kWh)	34,013	0.0135	459.18	34,215	0.0135	461.90	2.72	0.59%	12.79%
	Cost of Power Commodity (kWh)	34,013	0.0607	2,064.61	34,215	0.0607	2,076.83	12.22	0.59%	57.49%
	Total Bill Before Taxes			3,142.19			3,440.67	298.48	9.50%	95.24%
	GST		5.00%	157.11		5.00%	172.03	14.92	9.50%	4.76%
	Total Bill			3,299.30			3,612.71	313.40	9.50%	100.00%

Unmetered Scattered										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge	1	29.7800	29.78	1	6.2423	6.24	(23.54)	(79.04%)	21.29%
1 Connections	Distribution (kWh)	214	0.0101	2.16	214	0.0098	2.10	(0.06)	(2.97%)	7.15%
214 kWh	Regulatory Assets (kW)	0	0.0000	0.00	214	(0.0010)	(0.20)	(0.20)	100.00%	(0.70%)
	Transmission Charges	223	0.0076	1.69	224	0.0075	1.68	(0.01)	(0.59%)	5.74%
	Sub-Total			33.63			9.82	(23.82)	(70.81%)	33.49%
	Other Charges (kWh)	223	0.0135	3.01	224	0.0135	3.02	0.02	0.59%	10.32%
	Cost of Power Commodity (kWh)	223	0.0607	13.52	224	0.0607	13.60	0.08	0.59%	46.39%
	Total Bill Before Taxes			50.16			27.92	(23.93)	(47.71%)	95.24%
	GST		5.00%	2.51		5.00%	1.40	(1.11)	(44.34%)	4.76%
	Total Bill			52.67			29.31	(25.04)	(47.55%)	100.00%

Grand Valley Service Area

GRAND VALLEY RESIDENTIAL

		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		Consumption								
100 kWh	Monthly Service Charge			13.30			16.18	2.88	21.65%	55.71%
	Distribution (kWh)	100	0.0163	1.63	100	0.0151	1.51	(0.12)	(7.36%)	5.20%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	3.44%
	LRAM & SSM Rider (kWh)	100	0.0000	0.00	100	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	100	0.0000	0.00	100	(0.0013)	(0.13)	(0.13)	100.00%	(0.44%)
	Transmission Charges	106	0.0084	0.89	105	0.0082	0.86	(0.03)	(3.69%)	2.96%
	Sub-Total			16.82			19.42	2.60	15.45%	66.87%
	Other Charges (kWh)	106	0.0219	2.32	105	0.0217	2.27	(0.05)	(2.25%)	7.82%
	Cost of Power Commodity (kWh)	106	0.0570	6.05	105	0.0570	5.97	(0.08)	(1.35%)	20.54%
	Total Bill Before Taxes			25.19			27.66	2.47	9.79%	95.24%
	GST		5.00%	1.26		5.00%	1.38	0.12	9.79%	4.76%
	Total Bill			26.45			29.04	2.59	9.79%	100.00%

RESIDENTIAL

		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		Consumption								
250 kWh	Monthly Service Charge			13.30			16.18	2.88	21.65%	37.37%
	Distribution (kWh)	250	0.0163	4.08	250	0.0151	3.78	(0.30)	(7.36%)	8.72%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.31%
	LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	250	0.0000	0.00	250	(0.0013)	(0.32)	(0.32)	100.00%	(0.74%)
	Transmission Charges	265	0.0084	2.23	262	0.0082	2.15	(0.08)	(3.69%)	4.96%
	Sub-Total			20.60			22.78	2.18	10.58%	52.62%
	Other Charges (kWh)	265	0.0135	3.58	262	0.0135	3.53	(0.05)	(1.35%)	8.16%
	Cost of Power Commodity (kWh)	265	0.0570	15.12	262	0.0570	14.92	(0.20)	(1.35%)	34.45%
	Total Bill Before Taxes			39.31			41.23	1.93	4.90%	95.24%
	GST		5.00%	1.97		5.00%	2.06	0.10	4.90%	4.76%
	Total Bill			41.27			43.29	1.93	4.67%	100.00%

RESIDENTIAL

		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		Consumption								
500 kWh	Monthly Service Charge			13.30			16.18	2.88	21.65%	23.60%
	Distribution (kWh)	500	0.0163	8.15	500	0.0151	7.55	(0.60)	(7.36%)	11.01%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	1.46%
	LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	500	0.0000	0.00	500	(0.0013)	(0.64)	(0.64)	100.00%	(0.93%)
	Transmission Charges	531	0.0084	4.46	523	0.0082	4.29	(0.16)	(3.69%)	6.26%
	Sub-Total			26.91			28.39	1.48	5.49%	41.41%
	Other Charges (kWh)	531	0.0135	7.16	523	0.0135	7.07	(0.10)	(1.35%)	10.31%
	Cost of Power Commodity (kWh)	531	0.0570	30.24	523	0.0570	29.83	(0.41)	(1.35%)	43.52%
	Total Bill Before Taxes			64.31			65.28	0.97	1.51%	95.24%
	GST		5.00%	3.22		5.00%	3.26	0.05	1.51%	4.76%
	Total Bill			67.53			68.55	1.02	1.51%	100.00%

RESIDENTIAL											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
		Consumption	Monthly Service Charge			13.30			16.18	2.88	21.65%
600 kWh	Distribution (kWh)	600	0.0163	9.78	600	0.0151	9.06	(0.72)	(7.36%)	21.07%	
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.33%	
	LRAM & SSM Rider (kWh)	600	0.0000	0.00	600	0.0000	0.00	0.00	0.00%	0.00%	
	Regulatory Assets (kWh)	600	0.0000	0.00	600	(0.0013)	(0.76)	(0.76)	100.00%	(1.78%)	
	Transmission Charges	637	0.0084	5.35	628	0.0082	5.15	(0.20)	(3.69%)	11.98%	
	Sub-Total			29.43			30.63	1.20	4.07%	71.21%	
	Other Charges (kWh)	637	0.0135	8.60	628	0.0135	8.48	(0.12)	(1.35%)	19.72%	
	Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	79.52%	
	Cost of Power Commodity (kWh)	37	0.0660	2.42	28	0.0660	1.85	(0.57)	(23.48%)	4.31%	
	Total Bill Before Taxes			40.45			40.96	0.51	1.27%	95.24%	
	GST		5.00%	2.02		5.00%	2.05	0.03	1.27%	4.76%	
	Total Bill			42.47			43.01	0.54	1.27%	100.00%	

RESIDENTIAL											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
		Consumption	Monthly Service Charge			13.30			16.18	2.88	21.65%
800 kWh	Distribution (kWh)	800	0.0163	13.04	800	0.0151	12.08	(0.96)	(7.36%)	11.95%	
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.99%	
	LRAM & SSM Rider (kWh)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%	
	Regulatory Assets (kWh)	800	0.0000	0.00	800	(0.0013)	(1.02)	(1.02)	100.00%	(1.01%)	
	Transmission Charges	849	0.0084	7.13	837	0.0082	6.87	(0.26)	(3.69%)	6.79%	
	Sub-Total			34.47			35.11	0.64	1.85%	34.73%	
	Other Charges (kWh)	849	0.0135	11.46	837	0.0135	11.31	(0.16)	(1.35%)	11.18%	
	Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	33.83%	
	Cost of Power Commodity (kWh)	249	0.0660	16.43	237	0.0660	15.67	(0.76)	(4.62%)	15.50%	
	Total Bill Before Taxes			96.56			96.28	(0.28)	(0.29%)	95.24%	
	GST		5.00%	4.83		5.00%	4.81	(0.02)	(0.29%)	4.76%	
	Total Bill			101.39			101.10	(0.29)	(0.29%)	100.00%	

RESIDENTIAL											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
		Consumption	Monthly Service Charge			13.30			16.18	2.88	21.65%
1,000 kWh	Distribution (kWh)	1,000	0.0163	16.30	1,000	0.0151	15.10	(1.20)	(7.36%)	12.25%	
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.81%	
	LRAM & SSM Rider (kWh)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%	
	Regulatory Assets (kWh)	1,000	0.0000	0.00	1,000	(0.0013)	(1.27)	(1.27)	100.00%	(1.03%)	
	Transmission Charges	1,061	0.0084	8.91	1,047	0.0082	8.58	(0.33)	(3.69%)	6.96%	
	Sub-Total			39.51			39.59	0.08	0.19%	32.11%	
	Other Charges (kWh)	1,061	0.0135	14.33	1,047	0.0135	14.13	(0.19)	(1.35%)	11.46%	
	Cost of Power Commodity (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.00%	27.74%	
	Cost of Power Commodity (kWh)	461	0.0660	30.44	447	0.0660	29.49	(0.95)	(3.11%)	23.92%	
	Total Bill Before Taxes			118.48			117.41	(1.07)	(0.90%)	95.24%	
	GST		5.00%	5.92		5.00%	5.87	(0.05)	(0.90%)	4.76%	
	Total Bill			124.40			123.28	(1.12)	(0.90%)	100.00%	

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			232.99			183.39	(49.60)	(21.29%)	26.60%
2,175 kWh	Distribution (kWh)	2,175	0.0000	0.00	2,175	0.0000	0.00	0.00	0.00%	0.00%
60 kW	Distribution (kW)	60	3.9508	237.05	60	2.5592	153.55	(83.50)	(35.22%)	22.27%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.15%
	Regulatory Assets (kW)	60	0.0000	0.00	60	(0.5054)	(30.32)	(30.32)	100.00%	(4.40%)
	Transmission Charges	60	2.9585	177.51	60	3.0017	180.10	2.59	1.46%	26.12%
	Sub-Total			648.55			487.72	(160.83)	(24.80%)	70.73%
	Other Charges (kWh)	2,308	0.0135	31.16	2,277	0.0135	30.74	(0.42)	(1.35%)	4.46%
	Cost of Power Commodity (kWh)	2,308	0.0607	140.14	2,277	0.0607	138.25	(1.90)	(1.35%)	20.05%
	Total Bill Before Taxes			819.85			656.70	(163.15)	(19.90%)	95.24%
	GST		5.00%	40.99		5.00%	32.84	(8.16)	(19.90%)	4.76%
	Total Bill			860.84			689.54	(171.30)	(19.90%)	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			232.99			183.39	(49.60)	(21.29%)	17.22%
6,450 kWh	Distribution (kWh)	6,450	0.0000	0.00	6,450	0.0000	0.00	0.00	0.00%	0.00%
65 kW	Distribution (kW)	65	3.9508	256.80	65	2.5592	166.35	(90.45)	(35.22%)	15.62%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.09%
	Regulatory Assets (kW)	65	0.0000	0.00	65	(0.5054)	(32.85)	(32.85)	100.00%	(3.08%)
	Transmission Charges	65	2.9585	192.30	65	3.0017	195.11	2.81	1.46%	18.32%
	Sub-Total			683.09			513.00	(170.10)	(24.90%)	48.18%
	Other Charges (kWh)	6,844	0.0135	92.40	6,752	0.0135	91.15	(1.25)	(1.35%)	8.56%
	Cost of Power Commodity (kWh)	6,844	0.0607	415.59	6,752	0.0607	409.97	(5.62)	(1.35%)	38.50%
	Total Bill Before Taxes			1,191.09			1,014.12	(176.97)	(14.86%)	95.24%
	GST		5.00%	59.55		5.00%	50.71	(8.85)	(14.86%)	4.76%
	Total Bill			1,250.64			1,064.82	(185.82)	(14.86%)	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			232.99			183.39	(49.60)	(21.29%)	10.43%
15,280 kWh	Distribution (kWh)	15,280	0.0000	0.00	15,280	0.0000	0.00	0.00	0.00%	0.00%
60 kW	Distribution (kW)	60	3.9508	237.05	60	2.5592	153.55	(83.50)	(35.22%)	8.73%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.06%
	Regulatory Assets (kW)	60	0.0000	0.00	60	(0.5054)	(30.32)	(30.32)	100.00%	(1.72%)
	Transmission Charges	60	2.9585	177.51	60	3.0017	180.10	2.59	1.46%	10.24%
	Sub-Total			648.55			487.72	(160.83)	(24.80%)	27.73%
	Other Charges (kWh)	16,214	0.0135	218.89	15,995	0.0135	215.93	(2.96)	(1.35%)	12.28%
	Cost of Power Commodity (kWh)	16,214	0.0607	984.54	15,995	0.0607	971.22	(13.32)	(1.35%)	55.23%
	Total Bill Before Taxes			1,851.98			1,674.87	(177.11)	(9.56%)	95.24%
	GST		5.00%	92.60		5.00%	83.74	(8.86)	(9.56%)	4.76%
	Total Bill			1,944.58			1,758.61	(185.97)	(9.56%)	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			232.99			183.39	(49.60)	(21.29%)	4.45%
40,000 kWh	Distribution (kWh)	40,000	0.0000	0.00	40,000	0.0000	0.00	0.00	0.00%	0.00%
125 kW	Distribution (kW)	125	3.9508	493.85	125	2.5592	319.90	(173.95)	(35.22%)	7.76%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.02%
	Regulatory Assets (kW)	125	0.0000	0.00	125	(0.5054)	(63.17)	(63.17)	100.00%	(1.53%)
	Transmission Charges	125	2.9585	369.81	125	3.0017	375.21	5.40	1.46%	9.11%
	Sub-Total			1,097.65			816.33	(281.32)	(25.63%)	19.81%
	Other Charges (kWh)	42,446	0.0135	573.02	41,872	0.0135	565.27	(7.75)	(1.35%)	13.72%
	Cost of Power Commodity (kWh)	42,446	0.0607	2,577.33	41,872	0.0607	2,542.45	(34.88)	(1.35%)	61.71%
	Total Bill Before Taxes			4,248.01			3,924.05	(323.96)	(7.63%)	95.24%
	GST		5.00%	212.40		5.00%	196.20	(16.20)	(7.63%)	4.76%
	Total Bill			4,460.41			4,120.25	(340.15)	(7.63%)	100.00%

GENERAL SERVICE > 50 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			232.99			183.39	(49.60)	(21.29%)	9.00%
47,000 kWh	Distribution (kWh)	47,000	0.0000	0.00	47,000	0.0000	0.00	0.00	0.00%	0.00%
100 kW	Distribution (kW)	100	3.9508	395.08	100	2.5592	255.92	(139.16)	(35.22%)	12.55%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.05%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(117.73%)
	Regulatory Assets (kW)	100	0.0000	0.00	100	(0.5054)	(50.54)	(50.54)	100.00%	(2.48%)
	Transmission Charges	100	2.9585	295.85	100	3.0017	300.17	4.32	1.46%	14.72%
	Sub-Total			(1,475.08)			(1,710.06)	(234.98)	15.93%	(83.88%)
	Other Charges (kWh)	49,874	0.0135	673.30	49,199	0.0135	664.19	(9.11)	(1.35%)	32.58%
	Cost of Power Commodity (kWh)	49,874	0.0607	3,028.36	49,199	0.0607	2,987.38	(40.98)	(1.35%)	146.54%
	Total Bill Before Taxes			2,226.59			1,941.51	(285.07)	(12.80%)	95.24%
	GST		5.00%	111.33		5.00%	97.08	(14.25)	(12.80%)	4.76%
	Total Bill			2,337.91			2,038.59	(299.33)	(12.80%)	100.00%

Street Lighting										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	152	0.9300	141.36	152	0.7894	119.99	(21.37)	(15.12%)	11.36%
152 Connections	Distribution (kWh)	8,863	0.0000	0.00	8,863	0.0000	0.00	0.00	0.00%	0.00%
8,863 kWh	Distribution (kW)	24	5.8417	139.62	24	4.6601	111.38	(28.24)	(20.23%)	10.54%
24 kW	Regulatory Assets (kW)	24	0.0000	0.00	24	(0.4492)	(10.74)	(10.74)	100.00%	(1.02%)
	Transmission Charges	24	2.9585	70.71	24	2.2839	54.58	(16.12)	(22.80%)	5.17%
	Sub-Total			351.68			275.21	(76.47)	(21.74%)	26.05%
	Other Charges (kWh)	9,405	0.0135	126.97	9,278	0.0135	125.25	(1.72)	(1.35%)	11.86%
	Cost of Power Commodity (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%	4.05%
	Cost of Power Commodity (kWh)	8,655	0.0660	571.23	8,528	0.0660	562.83	(8.40)	(1.47%)	53.28%
	Total Bill Before Taxes			1,092.63			1,006.04	(86.59)	(7.92%)	95.24%
	GST		5.00%	54.63		5.00%	50.30	(4.33)	(7.92%)	4.76%
	Total Bill			1,147.26			1,056.34	(90.92)	(7.92%)	100.00%

Street Lighting										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		Billing Determinants	Monthly Service Charge	1	0.9300	0.93	1	0.7894	0.79	(0.14)
1 Connections	Distribution (kWh)	58	0.0000	0.00	58	0.0000	0.00	0.00	0.00%	0.00%
58.30 kWh	Distribution (kW)	0.46	5.8417	2.69	0.46	4.6601	2.14	(0.54)	(20.23%)	25.27%
0.46 kW	Regulatory Assets (kW)	0.46	0.0000	0.00	0.46	(0.4492)	(0.21)	(0.21)	100.00%	(2.44%)
	Transmission Charges	0.46	2.9585	1.36	0.46	2.2839	1.05	(0.31)	(22.80%)	12.38%
	Sub-Total			4.98			3.78	(1.20)	(24.13%)	44.52%
	Other Charges (kWh)	62	0.0135	0.84	61	0.0135	0.82	(0.01)	(1.35%)	9.71%
	Cost of Power Commodity (kWh)	62	0.0570	3.53	61	0.0570	3.48	(0.05)	(1.35%)	41.00%
	Total Bill Before Taxes			9.34			8.08	(1.26)	(13.49%)	95.24%
	GST		5.00%	0.47		5.00%	0.40	(0.06)	(13.49%)	4.76%
	Total Bill			9.81			8.48	(1.32)	(13.49%)	100.00%

Unmetered Scattered										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		Billing Determinants	Monthly Service Charge	3	21.36	64.08	3	6.24	18.73	(45.35)
3 Connections	Distribution (kWh)	1,496	0.0141	21.09	1,496	0.0098	14.66	(6.43)	(30.50%)	9.06%
1,496.00 kWh	Regulatory Assets (kW)	0	0.0000	0.00	1,496	(0.0010)	(1.43)	(1.43)	100.00%	(0.88%)
	Transmission Charges	1,587	0.0075	11.92	1,566	0.0075	11.76	(0.16)	(1.35%)	7.27%
	Sub-Total			97.10			43.72	(53.37)	(54.97%)	27.02%
	Other Charges (kWh)	1,587	0.0135	21.43	1,566	0.0135	21.14	(0.29)	(1.35%)	13.06%
	Cost of Power Commodity (kWh)	1,587	0.0570	90.49	1,566	0.0570	89.26	(1.22)	(1.35%)	55.16%
	Total Bill Before Taxes			209.01			154.13	(54.89)	(26.26%)	95.24%
	GST		5.00%	10.45		5.00%	7.71	(2.74)	(26.26%)	4.76%
	Total Bill			219.47			161.83	(57.63)	(26.26%)	100.00%

Unmetered Scattered										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		Billing Determinants	Monthly Service Charge	1	21.36	21.36	1	6.24	6.24	(15.12)
1 Connections	Distribution (kWh)	499	0.0141	7.03	499	0.0098	4.89	(2.14)	(30.50%)	8.49%
498.67 kWh	Regulatory Assets (kW)	0	0.0000	0.00	499	(0.0010)	(0.48)	(0.48)	100.00%	(0.83%)
	Transmission Charges	529	0.0075	3.97	522	0.0075	3.92	(0.05)	(1.35%)	6.81%
	Sub-Total			32.37			14.57	(17.79)	(54.97%)	25.32%
	Other Charges (kWh)	529	0.0135	7.14	522	0.0135	7.05	(0.10)	(1.35%)	12.24%
	Cost of Power Commodity (kWh)	529	0.0570	30.16	522	0.0570	29.75	(0.41)	(1.35%)	51.69%
	Total Bill Before Taxes			69.67			54.82	(18.83)	(27.02%)	95.24%
	GST		5.00%	3.48		5.00%	2.74	(0.74)	(21.32%)	4.76%
	Total Bill			73.16			57.56	(19.57)	(26.75%)	100.00%