



**CANADIAN NIAGARA POWER INC.**

A **FORTIS** ONTARIO  
*Company*

March 8, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: DISTRIBUTION RATE FOR EMBEDDED GENERATORS 10 kW OR LESS  
SPECIFIC COST ELEMENT DATA TO BE PROVIDED BY DISTRIBUTORS  
EB-2009-0326**

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Please see attached Canadian Niagara Power Inc.'s submission in the above referenced matter.

Yours truly,

Original Signed by,

Douglas R. Bradbury  
Director, Regulatory Affairs

Enclosures

## APPENDIX D

### SPECIFIC COST ELEMENT DATA TO BE PROVIDED BY DISTRIBUTORS

#### Data required for the calculation of the uniform province-wide rate

Please extract this data from your last available Cost Allocation Model and please identify the year. Please populate rows "Name of Distributor" and "Year of Cost Allocation Study" and column "Data Input".

Name of Distributor			Canadian Niagara Power – Fort Erie & Gananoque			
Year of Cost Allocation Study			2006 Cost Allocation Informational Filing			
#	Cost Element Name	Uniform System of Accounts (USoA) Number	Sheet Number	Row Number	Column Name	Data Input
1	Customer Premises – Operation Labour	5070	O2	111	Residential	1,524
2	Customer Premises – Materials and Expenses	5075	O2	112	Residential	7,334
3	Meter Expense	5065	O2	110	Residential	95,183
4	Maintenance of Meters	5175	O2	117	Residential	44,839
5	Meter Reading Expense	5130	O2	120	Residential	191,885
6	Customer Billing	5315	O2	121	Residential	270,240
7	Amortization Expense – General Plant Assigned to Meters		O2	130	Residential	12,075
8	Admin and General		O2	131	Residential	495,208
9	Allocated PILs (Directly Related Costs)		O2	132	Residential	4,549
10	Allocated PILS (Avoided Costs)		O2	81	Residential	4,127
11	Total Number of Customers		I6	38	Residential	16,789

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Please extract this data from your last available Cost Allocation Model and please identify the year. Please populate rows "Name of Distributor" and "Year of Cost Allocation Study" and column "Data Input".

Name of Distributor			Canadian Niagara Power – Port Colborne			
Year of Cost Allocation Study			2006 Cost Allocation Informational Filing			
#	Cost Element Name	Uniform System of Accounts (USoA) Number	Sheet Number	Row Number	Column Name	Data Input
1	Customer Premises – Operation Labour	5070	O2	111	Residential	393
2	Customer Premises – Materials and Expenses	5075	O2	112	Residential	381
3	Meter Expense	5065	O2	110	Residential	45,084
4	Maintenance of Meters	5175	O2	117	Residential	16,360
5	Meter Reading Expense	5130	O2	120	Residential	110,979
6	Customer Billing	5315	O2	121	Residential	137,022
7	Amortization Expense – General Plant Assigned to Meters		O2	130	Residential	10,176
8	Admin and General		O2	131	Residential	665,435
9	Allocated PILs (Directly Related Costs)		O2	132	Residential	1,412
10	Allocated PILS (Avoided Costs)		O2	81	Residential	1,165
11	Total Number of Customers		I6	38	Residential	8,064