

March 12, 2010

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

**Attention: Ms. Kirsten Walli, Board Secretary**

**Re: A proceeding initiated by the Ontario Energy Board to determine and implement a distribution rate for embedded generators having a nameplate capacity of 10 kW or less. (EB-2009-0326)**

**Specific Cost Element Data to be Provided by Distributors**

Dear Ms. Walli:

Please find enclosed the requested cost element data for one of Niagara Peninsula Energy's predecessor distributors, Peninsula West Utilities.

The specific cost element data requested is not available for Niagara Falls Hydro, as Niagara Falls did not submit a cost allocation informational filing in 2007. Niagara Peninsula Energy is in the process of updating and harmonizing the cost allocation studies in preparation for our 2011 Cost of Service Rate Application.

Please note that we have also submitted these files electronically via the RESS.

If you should have any questions regarding the enclosed, please feel free to contact our offices.

Sincerely,

Suzanne Wilson,  
VP Finance

Attach.  
SW/pb

Name of distributor			Peninsula West Utilities			
Year of Cost Allocation Study			2006			
#	Cost Element Name	Uniform System of Accounts (USoA) Number	Sheet Number	Row Number	Column Name	Data Input
1	Customer Premises - Operation Labour	5070	O2	111	Residential	34,636
2	Customer Premises - Materials and Expenses	5075	O2	112	Residential	12,456
3	Meter Expense	5065	O2	110	Residential	39,785
4	Maintenance of Meters	5175	O2	117	Residential	66
5	Meter Reading Expense	5310	O2	120	Residential	201,579
6	Customer Billing	5315	O2	121	Residential	220,960
7	Amortization Expense - General Plant assigned to Meters		O2	130	Residential	1,703
8	Admin and General		O2	131	Residential	312,051
9	Allocated PILs (Directly Related Costs)		O2	132	Residential	21,391
10	Allocated PILS (Avoided Costs)		O2	81	Residential	20,372
11	Total Number of Customers		I6	38	Residential	12,618